

RECEIVED: 7/25/2018	REVIEWER:	TYPE: SWD	APP NO: DMAM18155453
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Delaware Energy, LLC	OGRID Number: 371195
Well Name: Chapman SWD #1	API: Pending 20-025-44661
Pool: SWD; Devonian	Pool Code: 96101

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

APR 25 2018 PM 03:08

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Presley _____

Print or Type Name

 _____
 Signature

4/20/2018

 Date

432-685-7005

 Phone Number

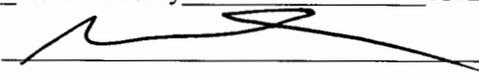
s.presley@delawareenergy.com

 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance XXX Disposal _____ Storage
Application qualifies for administrative approval? XX Yes _____ No
- II. OPERATOR: Delaware Energy, LLC
ADDRESS: 405 North Marienfeld, Suite 250, Midland TX 79701
CONTACT PARTY: Mike McCurdy PHONE: 432-312-5251
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes XXXX No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mike McCurdy TITLE: Vice-President

SIGNATURE:  DATE: 04/09/2018

E-MAIL ADDRESS: m.mccurdy@delawareenergy.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

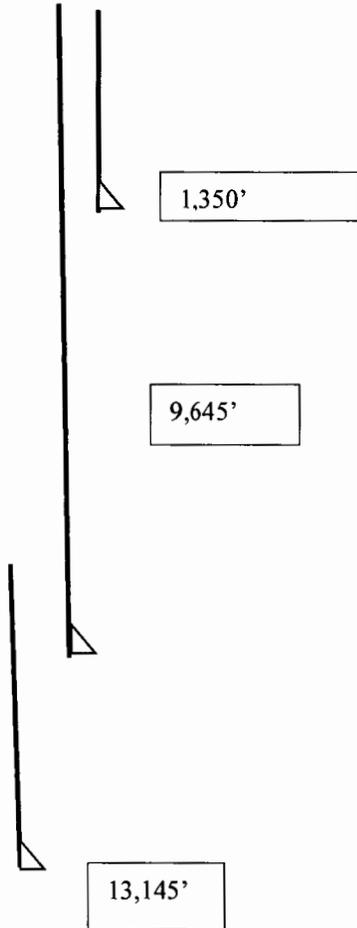
INJECTION WELL DATA SHEET

OPERATOR: Delaware Energy, LLC

WELL NAME & NUMBER: Chapman SWD No 1

WELL LOCATION: 440' FSL & 1,398' FEL O 10 25S 36E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC see attached wellbore sketch



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17.5" Casing Size: 13-3/8", 54.5#
 Cemented with: 1300 sx. **or** _____ ft³
 Top of Cement: surface Method Determined: Plan to Circulate

Intermediate Casing

Hole Size: 12-1/4" Casing Size: 9-5/8", 47#, L-80
 Cemented with: 2,500' sx. **or** _____ ft³
 Top of Cement: surface Method Determined: Plan to Circulate

Production Casing

Hole Size: 8-1/2" Casing Size: 7-5/8", 39#, P-110
 Cemented with: 650 sx. **or** _____ ft³
 Top of Cement: Top of Liner Method Determined: Plan to Circulate to liner top

Total Depth: 13,145'

Injection Interval

13,145' feet to 14,145'
(OPEN HOLE)

INJECTION WELL DATA SHEET

Tubing Size: 5.5"x 5.0" tapered string Lining Material: Fiber Glass

Type of Packer: Weatherford Arrow Set 1X

Packer Setting Depth: 13,095'

Other Type of Tubing/Casing Seal (if applicable): none

Additional Data

1. Is this a new well drilled for injection? XXXXXX Yes No

If no, for what purpose was the well originally drilled? N/A

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD; Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. N/A

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Below: none

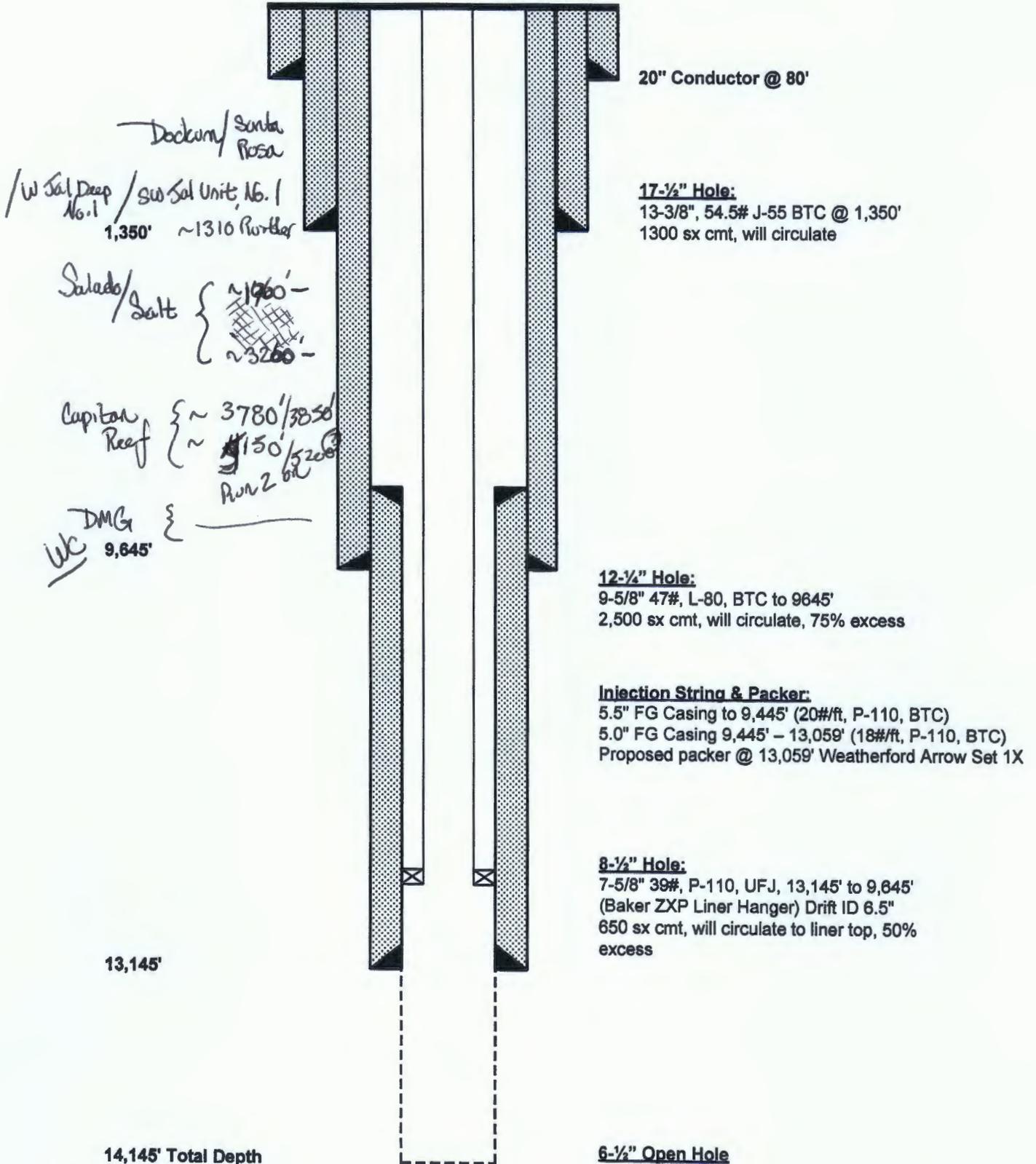
Next Higher: Delaware 5,645' - 7,395', Wolfcamp 9,645' - 11,645', Bone Springs 7,395' - 9,645'.

Chapman SWD # 1

API # 30-025-
440' FSL & 1,398' FEL, Sec. 10, T25S, R36E
LEA COUNTY, NEW MEXICO

ELEVATION:
GL: 3,125'

PROPOSED WELLBORE



Delaware Energy, L.L.C. has reviewed and examined available geologic and engineering data in the area of interest for the Chapman SWD #1 and have found no evidence of faults or other hydrologic connections between Devonian disposal zone and the underground sources of drinking water. Furthermore, there exist many impermeable intervals between the injection interval and the fresh ground water from the top of the Devonian Carbonate and the base of the ground water.

Mike McCurdy Vice President 4/9/2018
 _____ Title _____ Date _____

III. WELL DATA

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

Chapman SWD #1, Sec. 10-T25S-R36E, 440' FSL & 1398' FEL, UL O, Lea County, New Mexico

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

Casing Size	Setting Depth	Sacks of Cement	Hole Size	Top of Cement	Determined
13-3/8"	1,350'	1300	17-1/2"	Surface	CIRC
9-5/8"	9,645'	2500	12-1/4"	Surface	CIRC
7-5/8"	9,445'-13,145'	650	8-1/2"	Surface	CIRC

(3) A description of the tubing to be used including its size, lining material, and setting depth.

5-1/2" X 5" OD, Internally Fiber Glass Coated Tubing set 50 to 100ft above open hole

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Weatherford Arrow Set 1X injection packer, nickel plated with on/off tool

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

Devonian Formation
 Pool Name: SWD (Devonian)

(2) The injection interval and whether it is perforated or open-hole.

13,145' to 14,145' (OH)

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

Well is a planned new drill for SWD

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

None, well is a planned new drill

Additional Questions on C-108

VII.

1. Proposed average and maximum daily rate and volume of fluids to be injected;

Average 15,000-20,000 BWPD, Max 25,000 BWPD

2. Whether the system is open or closed;

Open System, Commercial SWD

3. Proposed average and maximum injection pressure;

Average 1,500-1,800 PSI, Max 2,629 PSI

4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,

Bone Spring, Delaware, and Wolfcamp produced water. No known incompatibility exists with these produced water types and the Devonian. Devonian formation is used as a disposal interval throughout the Delaware Basin for Wolfcamp, Bone Springs, and Delaware produced water. See attached water analysis from Bone Spring, Wolfcamp, and Delaware produced water.

5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

Disposal zone is barren and does not produce

***VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.**

The proposed disposal interval is in the Devonian formations 13,145'-14,145. Devonian is an impermeable organic Shale at the very top (13,145ft, Woodford Shale) 500ft thick followed by permeable lime, dolomite, and small amount of shale 1000ft thick. There are no fresh water zones underlying the proposed injection zone. Usable water depth is from surface to 300', the water source is older alluvium (Quaternary). All of the fresh water wells in the area have an average depth to water of 147ft.

IX. Describe the proposed stimulation program, if any.

60,000 gallons 20% HCL acid job with packer

X. Attach appropriate logging and test data on the well

Mud log will be filed after the well has been drilled. All cased hole and open hole Logs will be filed following drilling operations.

XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

Included in the application is a water well sample from Section 10 of T25S R36E.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

Next Higher: Delaware 5,645' – 7,395', Wolfcamp 9,645' - 11,645, Bone Springs 7,395' - 9,645'.

Next Lower: None

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-5151 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-8480 Fax: (505) 476-8482

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code 96101	Pool Name SWD; DEVONIAN
Property Code	Property Name CHAPMAN SWD	Well Number 1
OGRID No. 371195	Operator Name DELAWARE ENERGY	Elevation 3125'

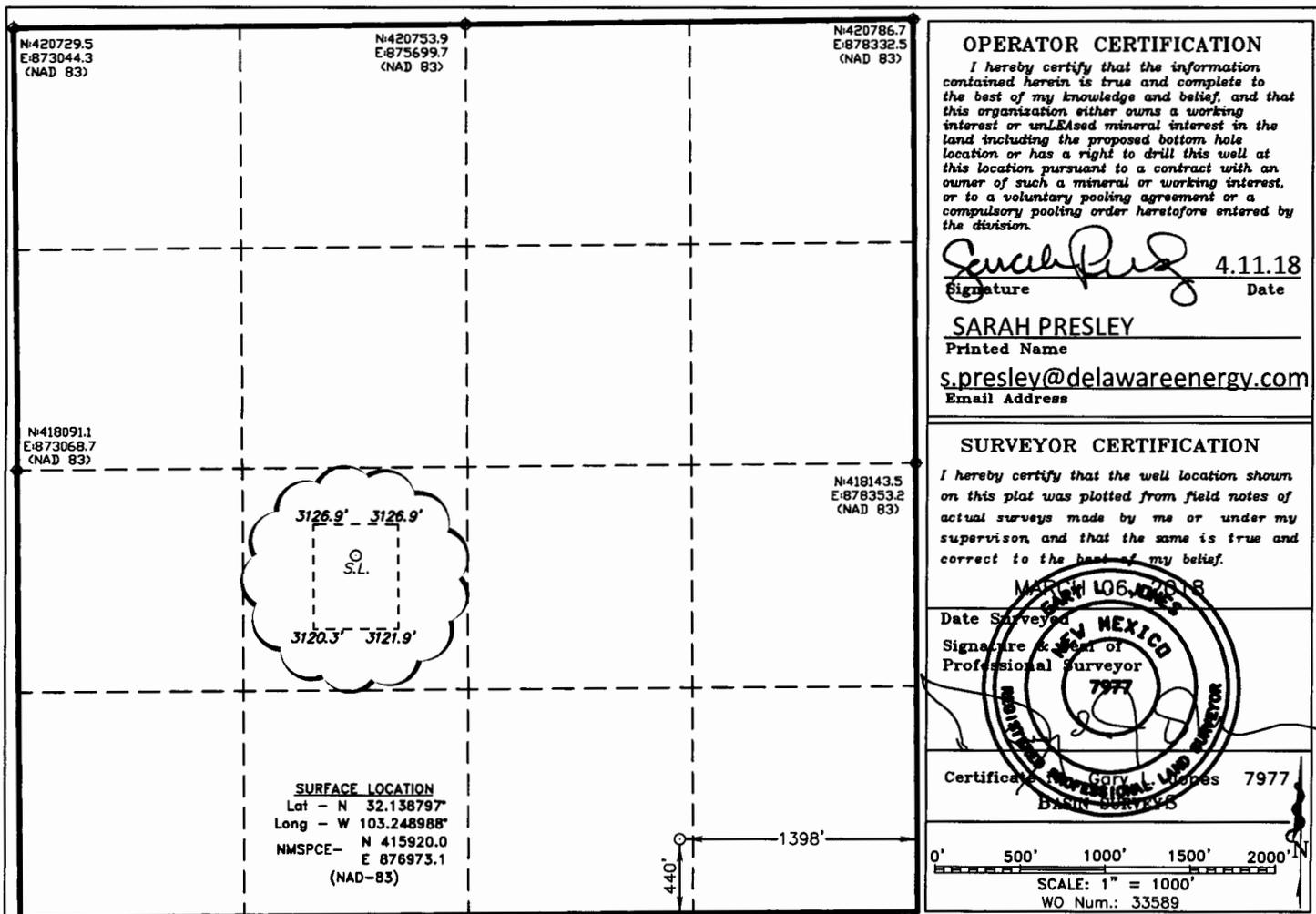
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	25 S	36 E		440	SOUTH	1398	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Presley 4.11.18
Signature Date

SARAH PRESLEY
Printed Name
s.presley@delawareenergy.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed
Signature & Seal of Professional Surveyor
7977
Certificate of Professional Land Surveyor
Gary Gonyea
Basin Surveyors

0' 500' 1000' 1500' 2000'
SCALE: 1" = 1000'
WO Num.: 33589

Water Analysis - Disposal Zone - DEVONIAN

NM WAIDS DATA				
S-T-R	FIELD	FORMATION	TDS	CHLRD
24-23S-29E	REMUDA	DEVONIAN	64582	37500
24-23S-29E	REMUDA	DEVONIAN	56922	29000
06-23S-34E	BELL LAKE NORTH	DEVONIAN	71078	42200
34-23S-34E	ANTELOPE RIDGE	DEVONIAN	80187	47900

Water Analysis - Source Zone - BONE SPRING



BioTech
N.Y.

Laboratory Analysis
Endurance
Jazzmaster 17 State #4H

Sample Date: 1/31/2014
Lea Co. NM

Requested by: T. Ratliff

		Water Analysis Measurements		Cations (+)		Anions (-)	
	mg/L		mg/L		mg/L		mg/L
Oxygen (ppm)	1.80	Oil in Water (ppm)	nil	Barium (Ba)	0	Carbonate (CO ₃)	0
Carbon Dioxide (ppm)	650.16	Specific Gravity	1.000	Calcium (Ca)	18.480	Bicarbonate (HCO ₃)	14.80
Hydrogen Sulfide (ppm/L)	0.0	Total Dissolved Solids (TDS)	180.500	Magnesium (Mg)	3.00	Chloride (mg/L)	118.520
pH	5.7	(mg/L) x 100	180.500	Sulfate (SO ₄)	54.270	Sulfide (S ₂)	2.0
Temperature °F	73	Total Hardness (ppm/L)	18.000	Iron (Fe)	0.00	Manganese (Mn)	0.00

Water Analysis - Source Zone - DELAWARE

700 100
Highland, Texas 75746
936 2326 0000

Martin Water Laboratories, Inc.

RESULTS OF WATER ANALYSES

700 100
Highland, Texas 75746
936 2326 0000

LABORATORY NO 49293
 SAMPLE RECEIVED 9-18-92
 RESULTS REPORTED 9-18-92

TO Mr. Joe Small
P. O. Box 11810, Midland, TX 79708

CITY Midland, TX COUNTY Lea STATE NM

COMPANY Meridian Oil Company LEASE Digger Lake #1

FIELD OR POOL Midland

SOURCE OF SAMPLE AND DATE TAKEN:
NO 1 Recirculated water - taken from Digger Lake #1 9-8-92
 NO 2 _____
 NO 3 _____
 NO 4 _____

REMARKS Delaware

	CHEMICAL AND PHYSICAL PROPERTIES			
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60°F	1.1462			
Oil and Grease				
Iron (ppm)	6.25			
Barium (ppm)	148			
Calcium (ppm)	30,500			
Magnesium (ppm)	18,000			
Total Hardness (ppm)	1,136			
Sulfate (ppm)	66,683			
Chloride (ppm)	947			
Total Dissolved Solids (ppm)	140,618			
Iron (ppm)	90.0			
Barium (ppm)				
Calcium (ppm)				
Magnesium (ppm)				
Total Hardness (ppm)	228,531			
Iron (ppm)				
Barium (ppm)				
Calcium (ppm)				
Magnesium (ppm)				
Total Hardness (ppm)	0.0			
Iron (ppm)	0.003			
Barium (ppm)				
Calcium (ppm)				
Magnesium (ppm)				
Total Hardness (ppm)				
Total Dissolved Solids @ 180°C	184,361			



P.O. Box 3394, Midland, Texas 79702
 Phone (432) 684-4233 Fax (432) 684-4277

Water Analysis

Code	204157	Sample Information	
Client Information		Lease/Well: Chapman/Fresh Water Well	
Delaware Energy	Lea	Sample Point:	
County:		Date Sampled: 03/08/2018	CP-181
Rep:	Derrick Boutwell	Date Reported: 03/13/2018	

Results

Cations

Ion	Concentration(mg/L)
Barium (as Ba)	0
Calcium (as Ca)	14
Iron (as Fe)	0
Sodium (as Na)	109
Magnesium (as Mg)	5

Other Measurements

Measurement	Value
pH	7.34
SG	1.0008
Turbidity	9
CO ₂	
Total Dissolved Solids	759.000

Anions

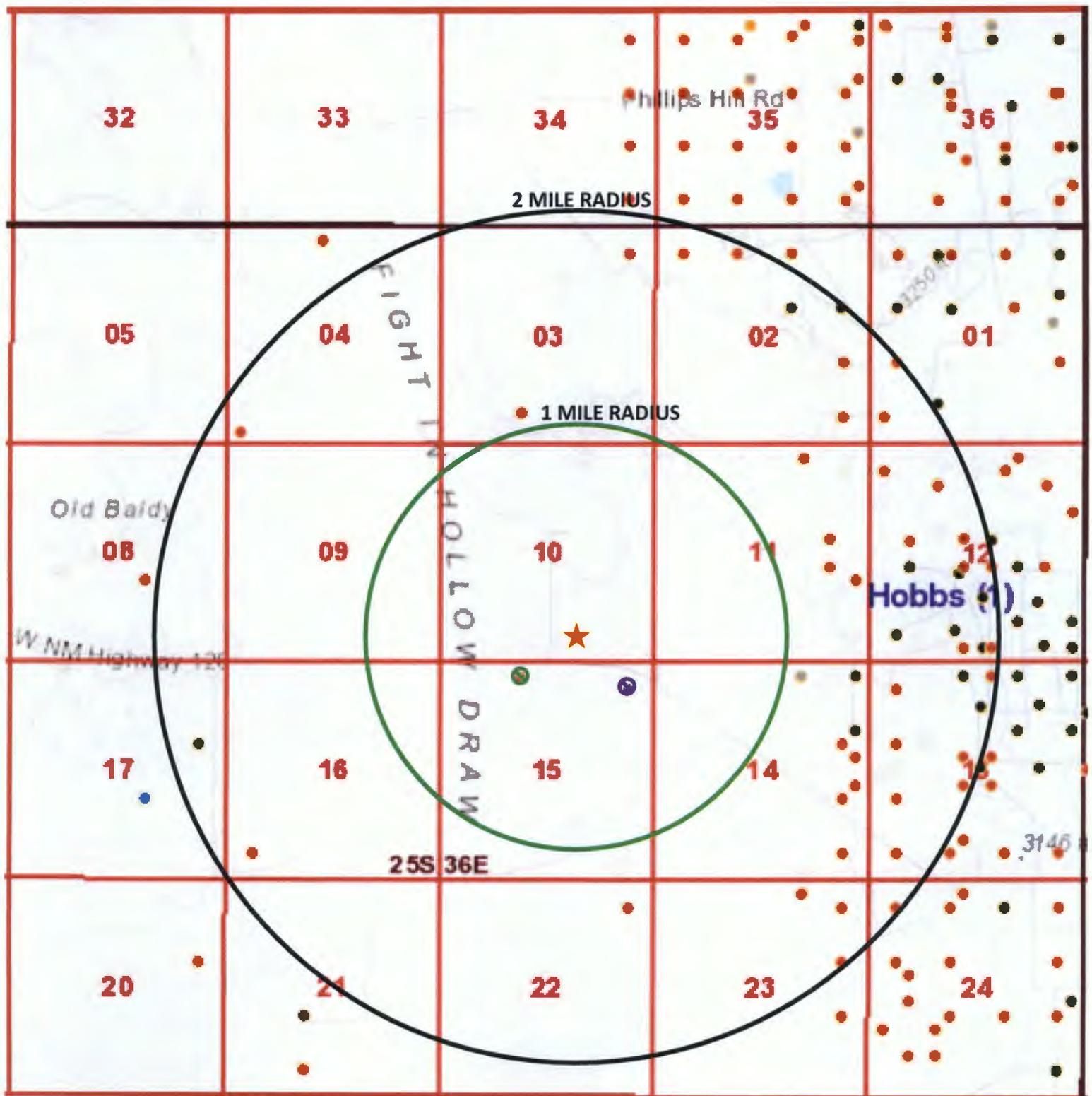
Ion	Concentration(mg/L)
Chlorides (as Cl)	102
Sulfate (as SO ₄)	212
Carbonate (as CO ₃)	0
Bicarbonates (as HCO ₃)	317
Sulfide (as S ₂ -)	0

Scaling Indices

Temp(F)	CaCO ₃	CaSO ₄ *2H ₂ O	CaSO ₄	BaSO ₄
80	-0.4320	0.0000	0.0000	-27.5301
120	-0.1275	0.0000	0.0000	-27.7358
160	0.2008	0.0000	0.0000	-27.8420
200	0.4986	0.0000	0.0000	-27.8854
250	0.7782	0.0000	0.0000	-27.9019

Low = < 0.200, Moderate = 0.200-0.999, High = > 1.00

Comments



WELLS – ONE MILE RADIUS

SECTION 10-T25S-R36E

- ★ Chapman SWD #1
(Proposed Location)
Delaware Energy, LLC

SECTION 15-T25S-R36E

- Ⓝ McKee #1
(PLUGGED AND ABANDONED)
- Ⓞ Federal 15 #1
(PLUGGED AND ABANDONED)

Delaware Energy, L.L.C.
405 N. Marienfeld, Suite 250
Midland, TX 79701
Office: (432) 685-7005

April 11, 2018

Surface Owner / Offset Operators

Re: Notification of Application for Authorization to Inject
Chapman SWD #1 Well

Ladies and Gentlemen:

Delaware Energy, LLC is seeking administrative approval to utilize the proposed Chapman SWD #1 as a commercial Salt Water Disposal well. As required by the New Mexico Oil Conservation Division Rules, we are notifying you of the following proposed salt water disposal well. This letter is a notice only. No action is required unless you have questions or objections.

<u>Well:</u>	Chapman SWD #1
<u>Proposed Disposal Zone:</u>	Devonian Formation (from 13,145'- 14,145')
<u>Location:</u>	440' FSL & 1,398' FEL, UL O, Sec. 10, T25S, R36E, Lea Co., NM
<u>Applicants Name:</u>	Delaware Energy, L.L.C.
<u>Applicants Address:</u>	405 N. Marienfeld, Suite 250, Midland, TX 79701

This application for water disposal well will be filed with the New Mexico Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. The New Mexico Conservation Division address is 1220 South St. Francis Dr., Santa Fe, NM 87505. And their phone number is 505-476-3460.

Please call Mike McCurdy with Delaware Energy, LLC if you have any questions at 432-685-7005.

Sincerely,



Sarah Presley

DISTRIBUTION LIST

Surface Owner:

Johnny Chapman
P.O. Box 875
Jal, NM 88252

Offset Operators/Leasehold Owners:

EOG Resources, Inc.
5009 Champions Drive
Midland, TX 79706

ExxonMobile Oil Corp.
P.O. Box 4358
Houston, TX 77210

Mobil Prod TX & NM
12450 Greenspoint Drive
Houston, TX 77060

O'Neill Properties, Ltd.
410 W. Ohio
Midland, TX 79701

Kew Drilling
4849 Greenville Ave, #1125
Dallas, TX 75206

Broughton Petroleum, Inc.
1205 Silliman Street
Sealy, TX 77474

Moriah Resources
303 W. Wall St., Suite 2400
Midland, TX 79701

Jetstream Oil and Gas Partners
105 Nursery Ln., Suite 220
Fort Worth, TX 76114

Ameredev
5707 Southwest Pkwy Bldg. 1, Suite 275
Austin, TX 78735

Chevron USA Inc.
6301 Deauville Blvd. ✓
Midland, TX 79706

State of New Mexico Oil Conservation Division
District I
1625 N. French Dr.
Hobbs, NM 88240

State of New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

7018 0040 0000 7726 6480

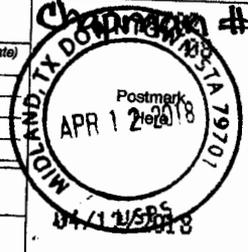
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

JAL, NM 88252

Certified Mail Fee	\$3.45
Extra Services & Fees (check box, add fee as appropriate)	\$2.75
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.63
Total Postage and Fees \$7.83



Sent To **Johnny Chapman**
Street and Apt. No., or PO Box No.
P.O. Box 875
City, State, ZIP+4®
Jal, NM 88252

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 0040 0000 7726 6503

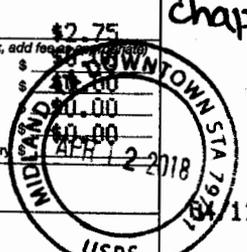
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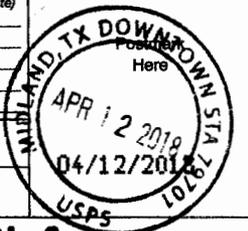
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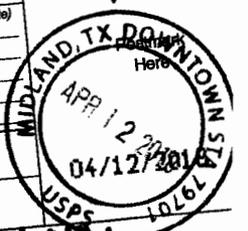
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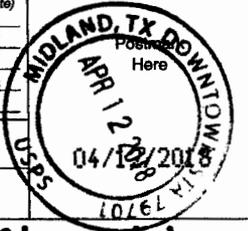
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Fort Worth, TX 76114

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 17, 2018
and ending with the issue dated
April 17, 2018.



Publisher

Sworn and subscribed to before me this
17th day of April 2018.

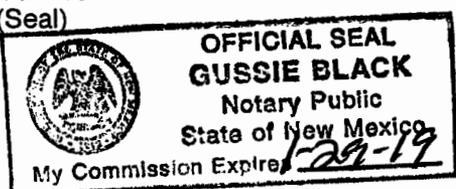


Business Manager

My commission expires

~~January 20, 2019~~

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 17, 2018

Delaware Energy, L.L.C., 405 N. Marienfeld St. Suite 250, Midland, TX 79701, has filed a form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to drill the Chapman SWD #1 as a Commercial Salt Water Disposal well.

The Chapman SWD #1 is located at 440' FSL and 1398' FEL, Unit Letter O, Section 10, Township 25 South, Range 36 East, Lea County, New Mexico. The well will dispose of water produced from oil and gas wells into the Devonian Formation from 13,145' to 14,145' at a maximum rate of 25,000 barrels of water per day at a maximum pressure of 2,629 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

Additional information can be obtained by contacting Delaware Energy, L.L.C., at (432) 685-7005, #32716

67114908

00210283

MIKE MCCURDY
DELAWARE ENERGY
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Chapman SWD #1

Location: Sec. 10, T-25S, R-36E, UL O

Estimated Pre-Drill Formation Tops

Rustler	1,300'
Top of Salt	1,145'
Base Salt	5,645'
Delaware	5,645'
Bone Springs Lime	7,395'
Wolfcamp	9,645'
Barnett	11,645'
Mississippian	12,145'
Woodford	12,645'
Devonian	13,145'

Statement Regarding Seismicity and Well Location (Chapman SWD #1)

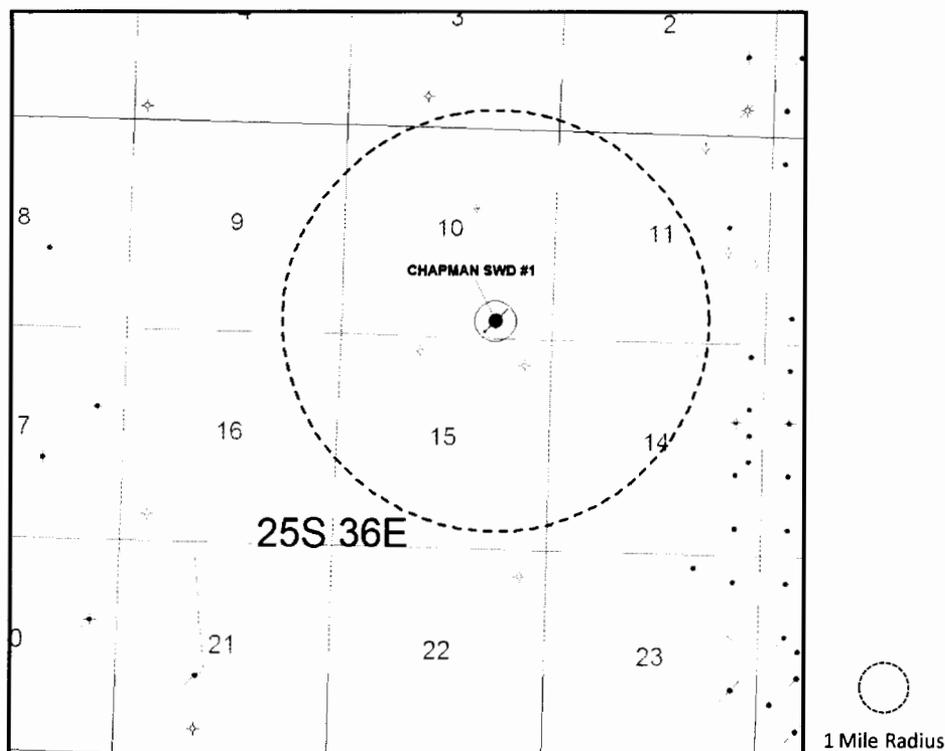
Historically, the area near the proposed Chapman SWD has not seen any major seismic activity. There have been four seismic events (as per public data available on the USGS database) in the area. All events are over 13 miles from the proposed SWD location. The closest activity (13.9 miles to the SE) was located on the Central Basin Platform and measured 2.6 in May 2017.

Delaware Energy does not own 2D or 3D seismic data near the proposed SWD location therefore the fault interpretations are based on data obtained from the USGS New Mexico Faults Database dated January 1, 2005. Based on these sources the closest fault activity is approximately 1.1 miles east of the location in a series of down-to-the-basin faults setting up the western edge of Central Basin Platform. A recent technical paper written by Snee and Zoback, "State of Stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity", was published in the February 2018 edition of The Leading Edge. The study evaluates the strike-slip probability of known faults using FSP analysis. The study predicts that the fault activity nearest this well should have a low probability (<10%) of being critically stressed resulting in an induced seismicity event. This is due to the relationship of the strike of the faults and the regional Shmax orientation (approx. N 75 deg E) in the area.

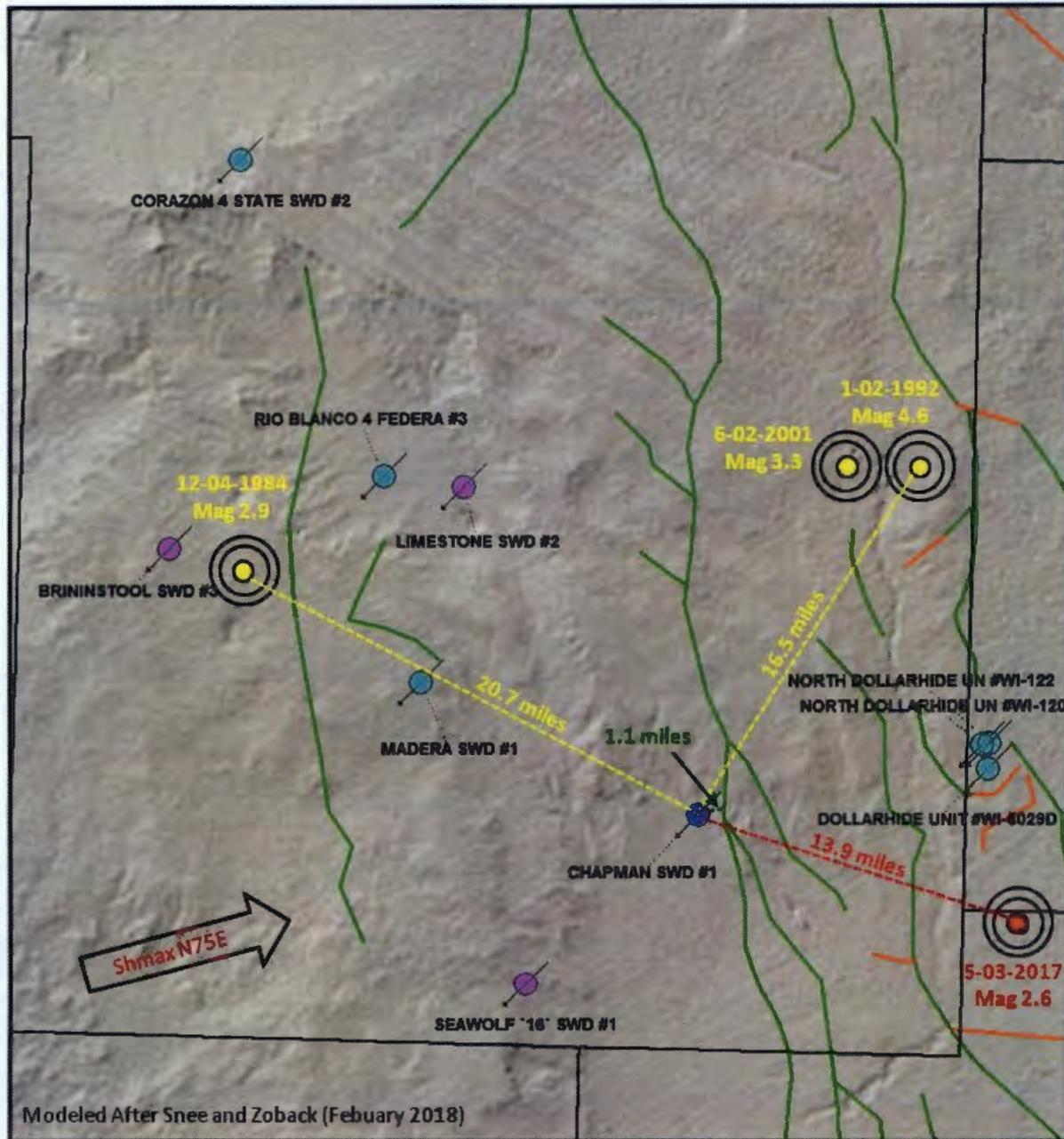
The proposed Chapman SWD #1 location is located well away from any active Devonian SWD wells (see map below) to meet current OCD and Industry recommended practices.

Kevin J. Schepel
Petrophysical Advisor
kevin.schepel@att.net
214-212-6540

Well Activity and Closest SWD



Proximity to Historic Earthquake Activity and Faults



- Existing Devonian Permit
- Active Devonian SWD
- Proposed Location
- ⊙ USGS Earthquake
- ▬ Low Fault Slip Potential
- ▬ Higher Fault Slip Potential

Data and Interpretation Disclosure - Although care has been taken to ensure that these data are up to date and accurate, this information and data is being providing as is. The data are what is believed to be the best public data available based on published documents, reports, and information available through the USGS. The user assumes all responsibility and risk for use of the data and interpretations. Users of the data agree not to misuse, add to without permission, or misrepresent the data provided in any way. In no event will the provider of this document be liable to any party for any direct, indirect, incidental, consequential, special or exemplary damages, or lost profit resulting from any use or misuse of this data. Additionally, provider is not liable for any inaccurate data. No person, entity, or user shall use the information in a manner that is in violation of any federal, state, or local law or regulation.

IN WITNESS WHEREOF, this Memorandum of Salt Water Disposal Agreement is executed as of the day, month and year first hereinabove written.

LESSORS:

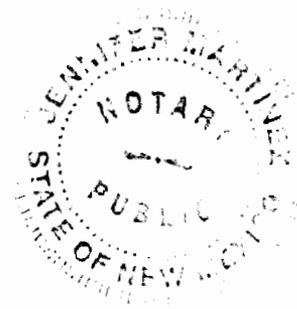
Johnny Chapman
Johnny Chapman

ACKNOWLEDGMENT

STATE OF NEW MEXICO

§
§
§

COUNTY OF Lea



This instrument was acknowledged before me on the 27th of October, 2016 by Johnny Chapman.

Jennifer Martinez
Notary Public, State of New Mexico

RECORDER'S MEMORANDUM
Acknowledgment
Incomplete

AFTER RECORDING, RETURN TO:

DELAWARE ENERGY, LLC
3001 W. Loop 250 North, Suite C-105-318
Midland, Texas 79705

STATE OF NEW MEXICO
COUNTY OF LEA
FILED
At 10:38 o'clock A M

FEB 06 2017

Recorded in Book 2081 Page 405
Keith Manes, Lea County Clerk
By S. Sandoval Deputy



01388

Delaware Energy, LLC
Application for Injection/SWD
Chapman SWD #1

UL O, Sec. 10, T-25-S, R-36-E, 440' FSL & 1,398' FEL, Lea Co., NM

April 20, 2018

Contents:

1. Administrative Application Checklist
2. Form C-108: Application for Authority to Inject
3. Form C-108 Additional Questions Answered
4. Form C-102
5. Chemical Analysis of Devonian Formation Water Sample
6. Chemical Analysis of Bone Spring Formation Water Sample
7. Chemical Analysis of Delaware Formation Water Sample
8. Planned wellbore diagram for the Chapman SWD #1
9. ~~Tabular Data on All Wells of Public Record within the Area of Review which Penetrate the Proposed Injection Zone~~ (No applicable wells)
10. Water Well Samples taken for the Chapman SWD #1 FW well (Sec. 10, T25S, R36E) CP-181
11. Map Identifying all Wells and Leases within Two Miles of Any Proposed Injection Well with a One Mile Radius Circle Drawn Around the Proposed Injection Well
12. Sample of Letter Sent with This Application Packet to Owner of Surface of the Land on Which the Well is to be Located and to each Leasehold Operator within One Mile of the Well Location
13. Legal Notice that was run as required in the Hobbs News-Sun
14. Formation Tops
15. Statement regarding seismicity
16. Memorandum of Salt Water Disposal Agreement



FORM C-108 Technical Review Summary [Prepared by reviewer and included with application; V16.2]

DATE RECORD: First Rec: 04/25/18 Admin Complete: 04/25/18 or Suspended: Add. Request/Reply: Expanded 1-mile AOR info

ORDER TYPE: WFX / PMX (SWD) Number: 1745 Order Date: 09/11/18 Legacy Permits/Orders: -

Well No. 1 Well Name(s): Chapman SWD

API: 30-0 25-44954 Spud Date: TBD New or Old (EPA): New (UIC Class II Primacy 03/07/1982)

Footages 440' FSL / 1398' FEL Lot - or Unit 0 Sec 10 Tsp 25S Rge 36E County Lea

General Location: ~3.1 mi NW of Jal Pool: SWD; Devonian Pool No.: 9610

BLM 100K Map: Jal Operator: Delaware Energy, LLC OGRID: 371195 Contact: Sarah Presley

COMPLIANCE RULE 5.9: Total Wells: 10 Inactive: 0 Fincl Assur: OK Compl. Order? No IS 5.9 OK? Yes Date: 04/11/18

WELL FILE REVIEWED Current Status: APD on file [with submitted design]

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: -

Planned Rehab Work to Well: * [Conductor to 80']

Well Construction Details table with columns: Sizes (in) Borehole / Pipe, Setting Depths (ft), Cement Sx or Cf, Cement Top and Determination Method. Rows include Surface, Interm/Prod, Prod/Liner, and OH/PERF.

Injection Lithostratigraphic Units table with columns: Units, Depths (ft), Injection or Confining Units, Tops. Includes rows for Adjacent Unit, Confining Unit, Proposed Inj Interval, and another Confining Unit.

Completion/Operation Details table with rows for Drilled TD, NEW TD, NEW Open Hole, Tubing Size, Proposed Packer Depth, Min. Packer Depth, Proposed Max. Surface Press, and Admin. Inj. Press.

AOR: Hydrologic and Geologic Information

POTASH: R-111-P No Noticed? NA BLM Sec Ord No WIPP No Noticed? NA Salt/Salado T: 1960 B: 3260 NW: Cliff House fm -

FRESH WATER: Aquifer Rustler/Docking/Capitan Max Depth 5100 ft HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: Capitan CAPITAN REEF thru adj NA No. GW Wells in 1-Mile Radius? 2 FW Analysis? Yes

Disposal Fluid: Formation Source(s) WCT/DMG/BS Analysis? Yes On Lease Operator Only or Commercial

Disposal Interval: Inject Rate (Avg/Max BWPD): 15,000-25,000 Protectable Waters? No Source: Historical System: Closed or Open

HC Potential: Producing Interval? No Formerly Producing? No Method: Logs/DST/P&A/Other [Emulog] 2-Mi Radius Pool Map

AOR Wells: 1/2-M Radius Map and Well List? NA No. Penetrating Wells: 0 [AOR Horizontals: 0 AOR SWDs: 0]

Penetrating Wells: No. Active Wells Num Repairs? on which well(s)? Diagrams?

Penetrating Wells: No. P&A Wells Num Repairs? on which well(s)? Diagrams?

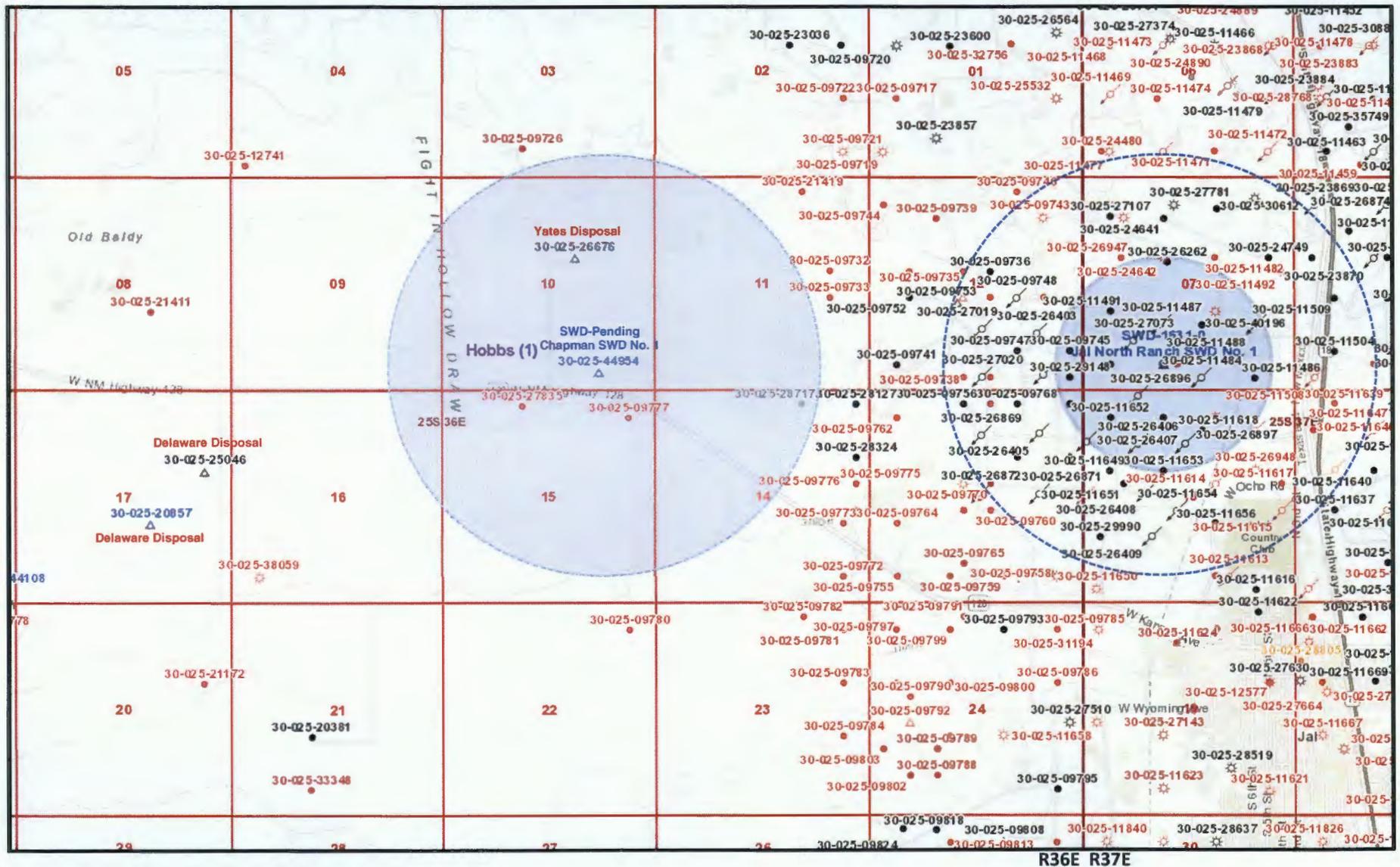
NOTICE: Newspaper Date 04/17/18 Mineral Owner J. Chapman Surface Owner J. Chapman N. Date 4/12/18

RULE 26.7(A): Identified Tracts? Yes Affected Persons: EOG/Exxon/Mobil/O'Neil Prop/Kaw/Morieh + 4 more N. Date 4/12/18

Order Conditions: Issues: Salt/Capitan/DMG in one string; TOL not determined; Strat control; Devonian only

Additional COAs: New well design; CBL on liner; 200'/standard cmnt notification; picks/formation BTH pres.

Pending Application for High-Volume Devonian Disposal Well C-108 Application for Chapman SWD No. 1 – Delaware Energy LLC



Chapman SWD No. 1; Delaware Energy LLC

API 30-025-44954 Application No. pMAM1811555453; Rcvd 04.25.2018

Proposed interval: 13,145' to 14,145'

Proposed construction: processing application with current design; modification of casing design necessary for Salt/Capitan interval.

Closet Devonian Wells with Large-Volume Potential: Jal North Ranch SWD No. 3 (30-025-27085) deepened to Devonian; approved current tubing is 4.5-in; <1800 BWPd in June 2018.

Goetze, Phillip, EMNRD

From: Goetze, Phillip, EMNRD
Sent: Monday, July 9, 2018 1:32 PM
To: Kautz, Paul, EMNRD
Subject: RE: Delaware Energy LLC, Chapman SWD # 1

Agreed. I just don't want the salt section to be poorly cemented as result of pushing a single casing string over this interval and have this come back to haunt the next state employee who inherits this project. Thanks. PRG

Phillip Goetze, PG
Engineering Bureau, Oil Conservation Division, NM EMNRD
1220 South St. Francis Drive, Santa Fe, NM 87505
Direct: 505.476.3466
E-mail: phillip.goetze@state.nm.us

From: Kautz, Paul, EMNRD
Sent: Monday, July 9, 2018 1:27 PM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Subject: RE: Delaware Energy LLC, Chapman SWD # 1

That's OK with me as long as the 3rd sting is set into the top of the Wolfcamp.

Paul

From: Goetze, Phillip, EMNRD
Sent: Monday, July 9, 2018 1:18 PM
To: Kautz, Paul, EMNRD <paul.kautz@state.nm.us>
Cc: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Delaware Energy LLC, Chapman SWD # 1

Paul:

Wanted to touch base on you on this well design. Seems that Delaware is planning to run a single string (9 5/8-inch) through the Salado and the Capitan before landing the shoe in Wolfcamp. I don't really like such a long section through so much different geology in an area with no subsurface control. I am going to request a third casing to isolate the salt section from the deeper section including the Capitan. Comments? PRG

Phillip Goetze, PG
Engineering Bureau, Oil Conservation Division, NM EMNRD
1220 South St. Francis Drive, Santa Fe, NM 87505
Direct: 505.476.3466
E-mail: phillip.goetze@state.nm.us

From: Kautz, Paul, EMNRD
Sent: Friday, July 6, 2018 10:40 AM
To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>
Subject: Delaware Energy LLC, Chapman SWD # 1

Hello Phillip,

I am holding the APD for the above well. However, I have assigned an API # 30-025-44954 to it so they can get a single well bond approved for it. Please let me know when their application for a SWD is approved.

Thanks

Paul Kautz
Hobbs District Geologist
Energy Minerals Natural Resources Dept.
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
575-393-6161 ext. 104

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.
NM-14167
6. IF INDIAN, ALLOTTEE OR THIRE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "15"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA.
Sec. 15, T25S, R36E

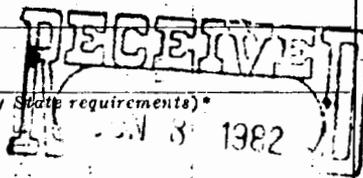
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug & Abandon

2. NAME OF OPERATOR
Robert N. Enfield

3. ADDRESS OF OPERATOR
P. O. Box 2431, Santa Fe, NM 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 360' FNL & 1980' FWL of Sec. 15
At top prod. interval reported below
At total depth



14. PERMIT NO. _____ DATE ISSUED _____
12. COUNTY OR PARISH
Lea
13. STATE
NM

15. DATE SPUDDED 5/27/82 16. DATE T.D. REACHED 6/1/82 17. DATE COMPL. (Ready to prod.) 6/3/82 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3121.5 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3685' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3685' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Borehole compensated sonic log, simultaneous
dual laterlog micro-SEL, simultaneous compensated neutron formation density log
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	510'	12-1/4"	325 sx C1 C w/2% CaCl2	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	*PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowline, lift, pumping—size and type of pump)
ROSWELL, NEW MEX. WELL STATUS (Producing or shut-in)
P&A

DATE OF TEST	HOURS TESTED	CHOKO SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

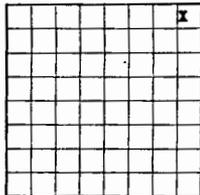
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
2 copies of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Robert N. Enfield TITLE Operator DATE 6/4/82

*(See Instructions and Spaces for Additional Data on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Ralph Lowe** Address **Box 832 Midland, Texas**
Lessor or Tract **McLee** Field **Wildcat** State **N M**
Well No. **1** Sec. **15** T. **25** R. **36** Meridian **N M P** County **Lea**
Location **660** ft. (S.) of **N** Line and **660** ft. (W.) of **E** Line of **NE/4** Elevation **3126**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]* Title **Agent**
Date **September 20, 1955**

The summary on this page is for the condition of the well at above date.
Commenced drilling **August 25**, 19**55**. Finished drilling **September 10**, 19**55**.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **None** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	24	8	J&L	1265	Reg.	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1265	600	Pump		None

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shall used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to **4410** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing **Dry hole**, 19.....
The production for the first 24 hours was **0** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. J. Rives, Driller **W. G. Knight**, Driller
Clyde Hagood, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	200	200	Surface rock
200	290	90	Shale & sand
290	480		Red beds & sand
480	790		Red beds
790	1265		Red beds & sand
1265	1590		Sandy.
1590	3228		Salt & sandy.
3228	3316		Sandy.
3316	3409		Lime
3409	3478		Sand
3478	3605		Lime & sand
3605	4410		Lime.

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26676

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Meador-A

2. Name of Operator
Phillips Petroleum Company

9. Well No.
1

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762

10. Field and Pool, or Wildcat
(Undesignated) Wildcat

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

11. County
Lea

THE East LINE OF SEC. 10 TWP. 25-S RGE. 36-E NMPM

15. Date Spudded 4-12-80 16. Date T.D. Reached 6-18-80 17. Date Compl. (Ready to Prod.) P&A 18. Elevations (DF, RKB, RT, GR, etc.) 3165.6' GR 19. Elev. Casinghead -----

20. Total Depth 9550' 21. Plug Back T.D. Surface P&A 22. If Multiple Compl., How Many NA 23. Intervals Drilled By: Rotary Tools Rotary Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
NA

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger GR-CCL, GR-CNL, FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61 & 68# K-55	1644'	17-1/2" (925 sxs C1 "H" w/10% DD, 2% CaCl ₂ , 1/4#/sx		---
			(Celloflakes, 2% Defoam Tail w/350 sxs C1 "H" w/2% CaCl ₂ , 2% Defoam. Circ 70 sxs to sur		
9-5/8"	36# K-55	5200'	12-1/4" (700 sxs C1 "H", 825 sxs TLW + 10%)		---
			(DD 7.5# salt, 1/4# Celloflakes, no returns)		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4943'	9550'	605 SXS	-----	-----	-----	-----

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
NA--P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9394-9489	w/3000 gals 15% NE HCl acid & (ball sealers)
9394-9489	squeezed w/300 sxs C1 "H" 2%LWL
9026-9180	w/2400 gals 15% NE HCl acid & ball sealers (see attachment)

33. PRODUCTION

Date First Production NA Production Method (Flowing, gas lift, pumping - Size and type pump) ----- Well Status (Prod. or Shut-in) P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
----	---	---	----->	-----	-----	-----	-----

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
----	----	----->	-----	-----	-----	-----

34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA Test Witnessed By NA

35. List of Attachments
Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE September 3, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler 1305	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Tansill 3190'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Tansill Dolo 3260'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3376'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3627'	T. Devonian	T. Menefee	T. Madison
Capitan Reef 3743'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5300'	T. Entrada	T.
T. Abo	T. Leonard Reef 6800'	T. Wingate	T.
T. Wolfcamp	T. Bone Spring 7647'	T. Chinle	T.
T. Penn.	T. Bone Spr. Sand 8997'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Redbed	4252	5612	1360	Dolomite
465	787	322	Anhy	5612	6971	1359	Dolomite & Sand
787	1110	323	R. B./Anhy.	6971	7368	397	Dolomite & Chert
1110	1365	255	Shale	7368	7558	190	Lime
1365	1660	295	Anhy/R.B.	7558	8199	641	Lime & Shale
1660	1934	274	Anhy	8199	8791	592	Lime
1934	2685	751	Salt	8791	9141	342	Shale/Lime
2685	3280	595	Anhy & Salt	9141	9321	180	Shale
3280	3335	55	Anhy	9321	9452	131	Lime/Shale
3335	3683	348	Anhy & Dolo	9452	9550	98	Lime
3683	3828	145	Dolo		TD		
3828	3871	43	Dolo/SD				
3871	4252	381	Dolo				

RECEIVED

SEP 5 1980

P&A 8-14-80

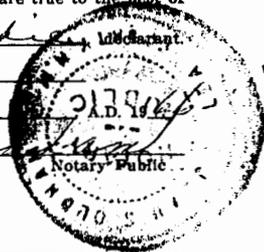
586673

Declaration of Owner of Underground Water Right

Declaration No. CP-181 Book CP-1 Date received January 4, 1966

W.D. Dinwiddie being first duly sworn upon my oath, depose and say that the following is a full and complete statement prepared in accordance with the instructions on the reverse side of this form and submitted in evidence of ownership of a valid underground water right, that I have carefully read each and all of the items contained therein and that the same are true to the best of my knowledge and belief.

Subscribed and sworn to before me this 3rd day of Jan
My commission expires _____



STATEMENT

- Name of water right owner W.D. Dinwiddie
of Box 302----Jal, New Mexico
County of Lea, State of New Mexico
- Source of water supply Shallow Water
(state whether artesian or shallow water basin)
located in Capitan Underground Water Basin
(name of underground stream, valley, artesian basin, etc.)
- The well is located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
of section 10, Township 25 SO., Range 36 E, N.M.P.M.
on land owned by Mamie Martin
- Description of well: date drilled 1947 driller M.L. Theriac depth 512 feet.
diameter (outside) of casing 7" inches; original flow _____ gal. per min.;
present flow 10 gal. per min.; ~~present~~ pumping lift 360 feet;
make and type of pump Aeromotor Windmill

make, type, horsepower, etc., of power plant Windmill

Fractional or percentage interest claimed in well All (I had well drilled and paid all cost.

- Quantity of water appropriated and beneficially used _____
(feet depth or acre feet per acre)
for Commercial and livestock purposes.
- Acreage actually irrigated and with water right _____ acres,
located and described as follows (describe only lands actually irrigated):

Well #	Subdivision	Sec.	Twp.	Range	Acres Irrigated	Owner
9	<u>SE$\frac{1}{4}$-NW$\frac{1}{4}$-NW$\frac{1}{4}$</u>	<u>10</u>	<u>25 so.</u>	<u>36 E</u>		

(Note: location of well and acreage actually irrigated must be shown on plat on reverse side.)

- Water was first applied to beneficial use 1947 and since that time has been used fully and continuously on all of the above described lands or for the above described purposes except as follows: Commercial and livestock

8. Additional statements or explanations _____

Township 25 South Range 36 East of the New Mexico Principal Meridian, New Mexico

County: Lea - 025

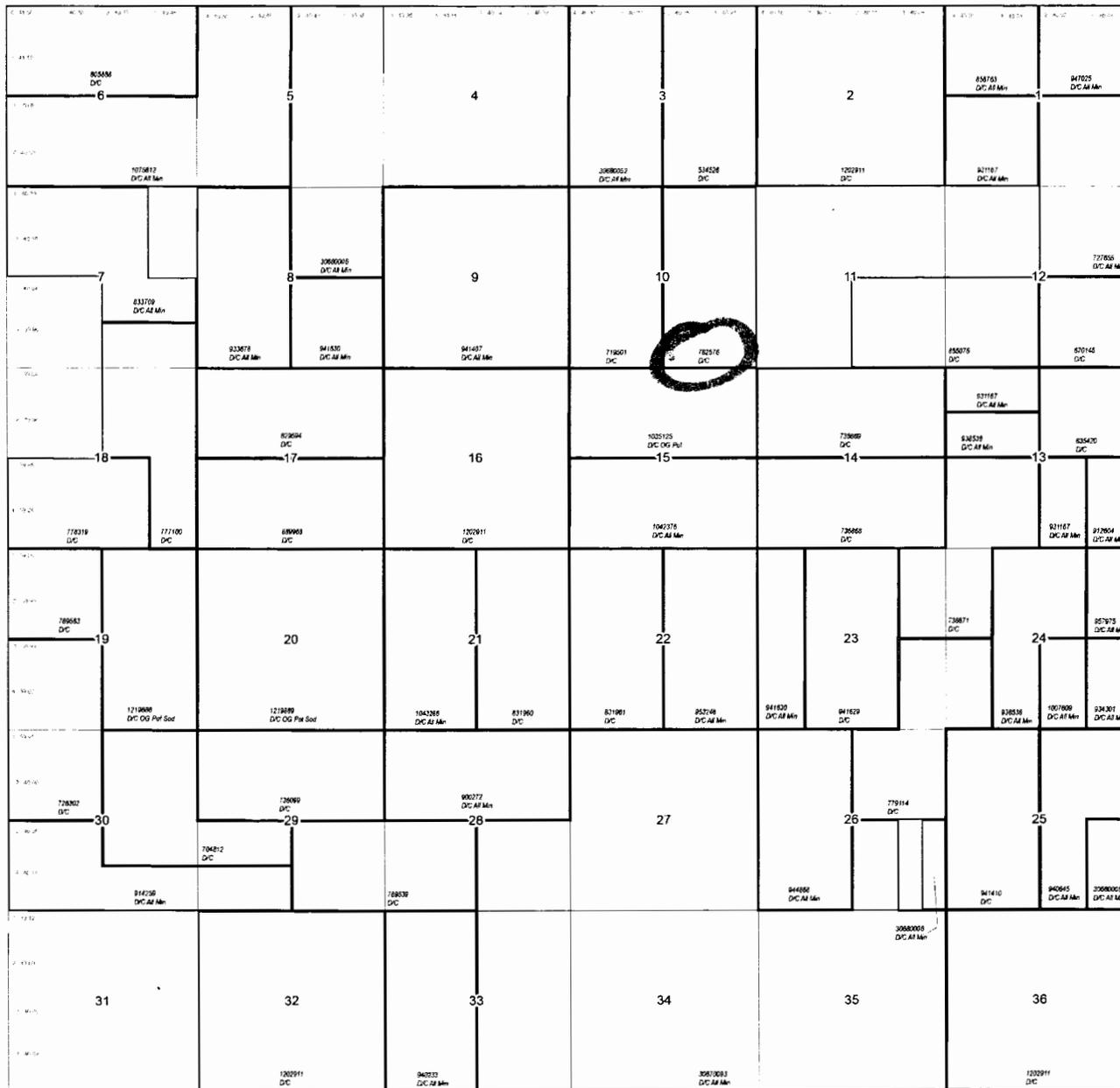
BLM Field Office: Carlsbad

BUREAU OF LAND MANAGEMENT
STATUS OF PUBLIC DOMAIN
LAND AND MINERALS

MTP

T25S R36E

Entire Township included in:
EO Wdl NM 1 Pot Res 6 (3/11/1926)
Cl of Public Lands NM 0560202 (Cl No 30-06-01)



NOTE: The Serial Numbers displayed are in the Bureau's LR2000 system format. If there is a zero in the 7th position (from the right), the serial number has a "prefix" zero, example NM 002345. If there is not a zero in the 7th position (from the right) then the serial number does not have a "prefix" zero, example NM 012345.



1 inch = 30 chains
1 : 23,760

CAVEAT STATEMENT

This plat is the Bureau's Record of Title, and should be used only as a graphic display of the township survey data. Records hereon do not reflect title changes which may have been affected by lateral movements of rivers or other bodies of water. Refer to the cadastral surveys for official survey information.

T 25 S
R 36 E
NMPM