BW - 7A

PERMITS, RENEWALS, & MODS

CLOSED

| | Submit 3 Copies | State of New | | pate programming | Form C-103 | |
|----|--|--|---------------------------------|------------------------------------|----------------|---|
| 7. | to Appropriate District Office | Energy, Minerals and Matural | Resources Department | | Revised 1-1-89 | |
| | DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVAT | | WELL API NO. 30.025-3 | 11270 | |
| | DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, New Me | | | 31279 | _ |
| | DISTRICT III | | .' | 5. Indicate Type of Lease ST. | ATE FEE | |
| | 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease N M - 144 | | |
| | SUNDRY NOT | TCES AND REPORTS ON W | ELLS | | | 7 |
| | (FORM C | OPOSALS TO DRILL OR TO DEEP! RVOIR. USE "APPLICATION FOR F :-101) FOR SUCH PROPOSALS.) | EN OR PLUG BACK TO A PERMIT" | 7. Lease Name or Unit Agr | | |
| | 1. Type of Well: Oil GAS WELL WELL | onex Bio | INE Well | - ARNOLL RAMS | ey diate | |
| | 2. Name of Operator P+S Br | INE SAles | | 8. Well No. | | |
| | 3. Address of Operator Box 176 | 69 EUNICE, N | AI. | 9. Pool name or Wildcat SAIF | entinal | _ |
| i | 4 Well Location | | | | | _ |
| | Unit Letter : 3 & | 81 Feet From The South | Line std9 | Peet From The | Line | ; |
| | Section 16 | | Range 37 | NMPM Lea | County | |
| | | 10. Elevation (Show when | her DF, RKB, RT, GR, etc.) | | | |
| | 11. Check A | Appropriate Box to Indicate | Nature of Notice, R | eport, or Other Data | | |
| | NOTICE OF INT | ENTION TO: | SUE | SEQUENT REPOR | IT OF: | |
| 1 | PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERIA | ig casing | _ |
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| ı | PULL OR ALTER CASING | | CASING TEST AND CE | EMENT JOB | | |
| (| OTHER: | | OTHER: | | | _ |
| • | 12. Describe Proposed or Completed Operations work) SEE RULE 1103. | tions (Clearly state all pertinent detail | , and give pertinent dates, inc | auf STED INGUIC | ану proposed | _ |
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| | I hereby certify that the information above is true a | / | belief. | <u> </u> | 1 2 50 | |
| | SIGNATURE Tame | Ma The | Fine | h-2 / | | |
| | | | THE PARTAJE | DATE | 6-8-98 | _ |
| = | TYPEORPRINT NAME PAUL | | me , Me (A) e | TELEPHONE NO. 394 | 2545 | _ |
| = | TYPE OR PRINT NAME PAul T | | | ТЕДЕРНО МЕ NO. 394- | _ | = |
| 3 | | | On 8 to contra | | NOV 0 6 199 | |

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| to Appropriate |
|--|
| To 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| District Office |
| 2102101 011100 |
| |

| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 | WELL API NO. | | | | | |
|--|--|--|--|--|--|--|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 | 5. Indicate Type of Lease STATE X FEE | | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil & Gas Lease No. | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name | | | | | |
| 1. Type of Well: OIL GAS WELL OTHER Brine Well | Arnott Ramsey State | | | | | |
| 2 Name of Operator P & S Brine Sales | 8. Well No. 6 | | | | | |
| 3. Address of Operator P.O. Box Drawer 1769 Eunice, NM | 9. Pool name or Wildcat Salt Section | | | | | |
| 4. Well Location Unit Letter P: 581 Feet From The South Line and 93 | Feet From The <u>East</u> Line | | | | | |
| 16 25 27 | NMPM Lea County | | | | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Re | eport, or Other Data | | | | | |
| | SEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK | ALTERING CASING | | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING | OPNS. PLUG AND ABANDONMENT | | | | | |
| PULL OR ALTER CASING CASING TEST AND CE | MENT JOB | | | | | |
| OTHER: OTHER: | | | | | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work) SEE RULE 1103. | ling estimated date of starting any proposed | | | | | |
| Well presently has a cast iron bridge plug set at Motify OCD before commencing. | 1000 ft. | | | | | |
| Rig up unit. Pressure test casing to 500# Run in hole with 2 3/8" tubing to 1000 ft. an surface. Install dry hole marker, cut anchors and clear | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Agent TYPE OR PRINT NAME Eddie W. Seay | DATE 4-6-98 TELEPHONE NO. 392-2236 | | | | | |
| | | | | | | |

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

| strict IV | | 7410 | | Santa | Fe, NM 87 | 7504-2088 | | | | Fee I | Lease - 5 Co | | | |
|--|--|--|---|--------------------------------------|---|--|-----------|--------------|-------------|---------------------|-------------------------|--|--|--|
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| T LICITI | 101110 | | | | se and Address. | | | | ,,,, , | | RED Number | | | |
| aP & S∵ | BRINE S | ALES. | L.P. | | | | | | - | | Pl Number | | | |
| "P. O." | BOX 176 | 9 | | | • | to the | | | 1 | 30 - 0 | 22 NG. | | | |
| * Propert | Y Code | 8931 | | | | roperty Name | | | | | ' Well No. | | | |
| e engliser | a di Poso e | <u></u> | , · | | | T RAMSEY S | TATE | | | | 6~ | | | |
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| TL or lot no. | Section To | waship | Range | Lot Ida | Fost from the | North/South Lin | | from the | | est line | County | | | |
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| P | | } | W | | WIRE I | S | 3106 | | | | | | | |
| " Mult | - |); | Proposed | | " Fort | "Contractor | | | | | ¹⁰ Spud Date | | | |
| МО | | <u> </u> | 1200 | | SALT S | | | S BRI | NE | 11 | -10 | | | |
| · | | | | | | nd Cement | | | | | | | | |
| Hole Size Casing Size Casin | | | | | ng weight/foot | Setting Dep | 45 | | Cement | | | | | |
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| 81'' | | 7' | | 1 | 23# | 1000 | | | | | | | | |
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District I PO Dec 1980, Hobbs, NM 88241-1980 District II

Date:

Phone:

505 394 2545

10/22/97

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back

| PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office State Lease - 6 Copie Fee Lease - 5 Copie | | | | | | | | | |
|--|--|---|-------------|---|--------------------------------------|------------------|-------------|--------------|---|--------------|---------------------------|--|--|
| District IV PO Box 2088, Sant | ta Fe, NM 8 | 87504-2088 | | www. | | A Page 1 | | | | AMEN | DED REPORT | | |
| APPLICA' | TION I | FOR PE | RMIT | TO DRI | LL, RE-EN | TER, DEE | EPEN, | PLUGB | ACK, | OR AI | DD A ZONE | | |
| | | | | Operator Na | me and Address. | | : | | | | RID Number | | |
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| | | SALES | , L.P. | | • | | | | | 3 / | PI Number | | |
| | BOX 1 | .769 88231 | 4000 | .** | | ed 1 . 1. | | | 1 | 30 - 0 | | | |
| 1 Prope | rty Code | -00/31 | | | * Pi | roperty Name | - | | | | · Well No. | | |
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| tamput görði Þís P | 16 | 25S | 37E | m 24 m 1 m | 581 | SOUTH | | 93 | EA | ST | LEA | | |
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| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South | | from the | | est line | County | | |
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| · | | • | ed Pool 1 | <u> </u> | ' | | | " Propo | ed Pool 2 | | <u> </u> | | |
| | | DKIN | E SEC | - | | | | | , , , , , , , , , , , , , , , , , , , | | | | |
| " Work T | ype Code | | " Well Ty | e Code | " Cable | Rotary | 14 L | ease Type Co | ode | " Grou | ound Level Elevation | | |
| P | | 1 | W | • | WIRE L | .INE | ŀ | · `S | | .3 | 3106 | | |
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| Hole Siz 8 ½ '' | 26 | Casi 7 | ng Size | | ag weight/foot 23# | Setting De | | 400 | | | SURFACE | | |
| | æ | | ng Size | | | | | | | | | | |
| | 20 | | ng Size | | | | | | | | | | |
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| 8½" | | 7 | ng Size | | 23# | 1000 | | 400 | SAC | | SURFACE | | |
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Conditions of Approval:

Attached

CONDITIONS OF AFFROVAL, IF ANY:

A CONSERVE State of New Mexico
Energy, Minerals and Natural Resources Department Submit 3 Copies to Appropriate District Office om 9 52

| 1 01 III C-100 |
|----------------|
| Revised 1-1-89 |
| |
| |

| DISTRICT I 95 DE P.O. Box 1980, Hobbs, NM 88240 | OILCON | NSERVATIO P.O. Box 208 | N DIVISION | WELL API NO. | -26 999 |
|---|---|---------------------------------------|--|--|-------------------------------|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa I | Fe, New Mexico | | 5. Indicate Type of | Lease |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87 | 410 | | | 6. State Oil & Gas | STATE X FEE Lease No. M-14474 |
| (DO NOT USE THIS FORM FOR DIFFERENT R | NOTICES AND RE R PROPOSALS TO DR ESERVOIR. USE "API RM C-101) FOR SUCH | ILL OR TO DEEPEN PLICATION FOR PEI | OR PLUG BACK TO A | 7. Lease Name or U | Init Agreement Name |
| 1. Type of Well: OIL GAS WELL WELL | . 🔲 | Arnott R | amsey State | | |
| 2. Name of Operator | P&S Brine | Salo I. D | | 8. Well No. # 4 | |
| 3. Address of Operator | | 7.17 | 90231 | 9. Pool name or Wi | |
| 4. Well Location | BOX 1/69, | Eunice, NM | 86231 | | |
| Unit Letter P: | 515 Feet From Th | e South | Line and100 | Feet From 7 | The East Line |
| Section 16 | Township | 25S Ra | nge 37E | NMPM | Lea _{County} |
| | | | DF, RKB, RT, GR, etc.) | | |
| | | | Nature of Notice, R | eport, or Other l | Data |
| NOTICE OF | INTENTION TO |) : | SUB | SEQUENT RE | PORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND | ABANDON | REMEDIAL WORK | A | LTERING CASING |
| TEMPORARILY ABANDON | CHANGE P | LANS | COMMENCE DRILLING | OPNS. D | LUG AND ABANDONMENT |
| PULL OR ALTER CASING | | | CASING TEST AND CE | MENT JOB | |
| OTHER: | · · · · · · · · · · · · · · · · · · · | | OTHER: | | |
| 12. Describe Proposed or Completed work) SEE RULE 1103. | Operations (Clearly state | all pertinent details, an | d give pertinent dates, inclu | ling estimated date of s | sarring any proposed |
| October 19, 1993 | 3 | | | | |
| Set Cast Iron Bi 1,000' to surfac | cidge Plug a ce, cut well | nt 1,000', Lhead, inst | all marker a | nd clean lo | ocation. |
| | | | COPIE | 5 FRON | 1/18/02 |
| | | | War | rul A | 1/18/02 |
| I hereby certify that the information above | is true and complete to the b | est of my knowledge and i | belia. | | |
| SIGNATURE THE MOST | Jaylor | тп | ₽ VP/Op. Mgr | • | DATE |
| TYPEORPRINT NAME Lee Ro | oy Gaylor | | | | TELEPHONE NO. 505-392-6 |
| (This space for State Use) | 0 | | المناسمة والمعارف المناسمة الم | n gill a gillin yilindi ya Chanzilli willin shini. | DEC 14 1995 |
| APPROVED BY Chickens | erri | 1 | ME & GAS IN | DPECTOR_ | DATE |

Fax: 1-505-394-2426

October 19, 1999

Mr. Paul Prather
P&S Brine Sales
P.O. Box 7169
Eunice, New Mexico 88231

Re: Mechanical Integrity Testing of Brine Supply Wells.

This is a reminder that New Mexico Oil Conservation Division (NMOCD) will be witnessing mechanical integrity test for all brine supply wells during the time period between October 25 through November 2, 1999. A schedule was sent to each operator on September 11, 1999.

Please have your well(s) ready for testing on the date and time you are scheduled. If there is some emergency which interferes with the scheduled date and time please call and notify NMOCD. Please note the Quality Oil (Salado Brine Sales) well near Jal, NM has been rescheduled for October 29, 1999 at 11am-3pm.

Please note that if you were scheduled to "isolate the cavern and pressure test casing, and run a cavern survey", you will have the option this time to defer this procedure and just perform the annual open hole pressure test, however no bleed-off will be allowed. The NMOCD will notify you when these other conditions will be required.

Failure to notify NMOCD may result in your operations being suspended until testing is complete.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155) or notify Mr. Roger Anderson at (505-827-7152).

Sincerely Yours,

Wayne Price-Pet. Engr. Spec.

Way In

Environmental Bureau



PEAK CONSULTING SERVICES

ENVIRONMENTAL, GEOLOGICAL & REGULATORY SPECIALISTS



SEP 2 | 1998

September 15, 1998

601 W. ILLINOIS

(505) 392-2236

FAX (505) 392-6949

HOBBS, NEW MEXICO 88240

Oil Conservation Division Environmental Bureau ATTN: Mark Ashley 2040 South Pacheco St.

Santa Fe, NM 87505

RE: Closure of BW-007 Brine Facility for P & S Brine

Dear Mark:

The final closure for the brine part of this facility has been completed. The well has been plugged and abandoned, all C-103's were filed. Charlie Perrin with the OCD witnessed some of the closure operations. Analysis of pit residue and fresh water was done and have been previously sent to OCD. The pit was cleaned out and disposed of at an approved OCD SWD. The liner was inspected and no leaks or tears were found. The leak detection system was checked and was dry. Fresh water was put into the pit to hold down liner. Only fresh water will be sold at the facility. All the tanks were used for fresh water and will remain on location. This should close the brine portion of this facility.

If you have any question or need additional information, please call.

Sincerely,

Eddie W. Seay, Agent

SeleiW

Submit 3 Copies to Appropriate District Office

State of New Mexico Spergy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

| Indicate Type of | Lesse | === |
|------------------|-------|-----|

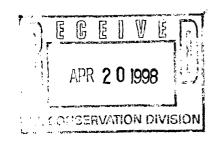
WELL API NO.

| 510 Old Salita Fe Hair, Room 200 | |
|--|---|
| DISTRICT II Santa Fe, New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210 | 5. Indicate Type of Lease |
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 | STATE . FEE . |
| | 6. State Oil & Gas Lease No. M-14474 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" | 7. Lease Name or Unit Agreement Name |
| (FORM C-101) FOR SUCH PROPOSALS.) | - Day 11 Da 5-01 |
| 1. Type of Well: | - ARNOLL RAMSEY STATE |
| OIL QAS OTHER BRINE WELL OTHER BRINE WELL | |
| 2. Name of Operator P4S BRINE SAles | 8. Well Na. |
| 3. Address of Operator BOX 1769 EUNICE N.M. | 9. Pool name or Wildcan SAIF Section |
| 3. Address of Operator BOX 1769 EUNIE, NM. 4. Well Location Unit Letter D: 581 Peet From The South Line and | 93 - East |
| | Peet From The CP3C Line |
| Section Township 2 Range 37 | MMIPM |
| IL Elevation (Show whether Dr., Ro.E., Rr., CR., etc., | |
| 11. Check Appropriate Box to Indicate Nature of Notice | Report, or Other Data |
| NOTICE OF INTENTION TO: | JBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL | ING OPNS. DE PLUG AND ABANDONMENT |
| PULL OR ALTER CASING CASING TEST AND | CEMENT JOB L |
| OTHER: OTHER: | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, work) SEE RULE 1103. | including estimated date of starting any proposed |
| 1. Riged up Pool- 2. Test Casing to 500# | |
| | |
| 3. RAN 1000 23/1 Tabing | |
| 4- Pemped 30 sock cenur | Λ 1 · Λ |
| 5- Ciac. cement to surface | 1) . 121 |
| 6 Pared Tobing. | |
| 7. feed top of coming wil commen | |
| 8. Installed Trey hole number - | V |
| 9 Cut & Dend New- | |
| 10 Cleaned Location | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE THE | VER DATE 6-8-98 |
| SIGNATURE Tare Planter TITLE PART, | Ver DATE GO |
| La Landon | 461-259E |

PAUL TYPE OR PRINT NAME TELEPHONE NO. 094-0

(This space for State Use)

March 17, 1998



New Mexico Oil Conservation Division Environmental Bureau ATTN: Mark Ashley 2040 South Pacheco Santa Fe, NM 87505

RE: P & S Brine BW-007

Dear Mark:

Find within analysis which were requested for closure, the freshwater well and the fluid from the brine pit. No soil test will be done because P & S is going to leave both fresh water tanks for future use. The C-103 was sent to OCD in Hobbs for approval. Whenever we get the approval, plans will be made for P & A and final closure.

If you have any questions, please call.

Sincerely,

Eddie W. Seay, Agent

601 W. Illinois

Hobbs, NM 88242

(505)392-2236

Eldie

| HONE | 9151 673,7001 | 2111 | BEECHWOCD | • | ABILENE. | ٠, | .3603 |
|------|---------------|------|-----------|---|----------|----|-------|

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

| LABORATORIES | | | | | | | | | | | | | | | | | | | | Page | _ | У |
|--|--------------------|--------------|--------------|---------------|-------------|--------------|-------------|------------|--|-----------|----------|---------------|---------------|-----------|--------------|--|------------|----------|------|------|-----|---|
| Company Name: Eddie Seay Consu | lt. | بنو | | | | | | | ~ | 1 33.4 | | | | ļ | | AN | ALY | SIS I | REQU | JEST | | |
| Project Manager: Edd is W Sam | | | | - | | | | TO | <i>J</i> | | РО | F. | | | | æ | | | | | | |
| Address: 601 W Il Mais | | | | | | Con | npan | y : | | | | | | | | | | | | | - (| |
| City: 1-1 alos State: N m Zip: | 8 | 1,97 | 0 | | | Attn | <u>:</u> | | }_ |) | | | | | | | | | | | l | |
| Phone #: 392. 2234 | | | | | | Add | ress | <u> </u> | \mathcal{Q} | <u></u> - | | | | Ì ' | | } | | | | | | |
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| H 3570-1 #1 Fresh water wall | J | 1 | J | | | | | | | J | | 4/92 | 9am | V | | | | | | | | |
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| LEASE NOTE: Liability and Damages. Cardinal's bac-sty and client's exclusive remedy for any claim arise | ng, when | er based | in contrac | or tort. | shad be | mited to | the arrow | nt paid t | y chent to | 1 202754 | 15. | | | | | · | · | <u></u> | · | · | | |
| Il claims, including those for represent and any other cause whatsoever shall be deemed waved unless ma ennce. In no event shall Cardinal be fable for violdents or consequental damages, including, without imit | ge in who | ng and n | ceved by | Cardina | and the fig | narty (30) : | 3275 2°C | r comorei | оон он Тч | | | | | | | | | | | | | |

| Sampler Relinguished: | Date: 4/92 | Received By: | | Phone Results: Yes | ☐ No Additional Fax #: |
|-----------------------------|--------------|--------------------------|---------------------------|--------------------|------------------------|
| Selw When | Time: / . 15 | | | REMARKS: | 0 (|
| Reinquished By: | Date: | Received By: (Lab Staff) | | 50,000 | for closure |
| | Time: | That week | | dampes | ,,, |
| Delivered By: (Circle One) | | Sample Condition | CHECKED BY: (Initials) | | |
| UPS - Fed Ex - Bus - Other: | | \ Cool | (mindas) | | |





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88240 FAX TO:

Receiving Date: 04/09/98 Reporting Date: 04/14/98

Project Owner: PAUL PRATHER
Project Name: P&S BRINE BW007

Project Location: JAL, NM

Sampling Date: 04/09/98 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: JS

Analyzed By: BC

| LAB NUMBER | SAMPLE ID | TPH (mg/L) | CI (mg/L) | BENZENE (mg/L) | TOLUENE (mg/L) | ETHYL BENZENE (mg/L) | TOTAL XYLENES (mg/L) | |
|----------------|----------------|---------------|--------------|-------------------|-------------------|----------------------------|----------------------------|--|
| ANALYSIS DA | NTE: | 04/10/98 | 04/10/98 | 04/09/98 | 04/09/98 | 04/09/98 | 04/09/98 | |
| H3570-2 | FLUID FROM | 16.3 | 267000 | <0.002 | <0.002 | <0.002 | <0.006 | |
| | BRINE PIT | | | | | | | |
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| | | | | | | | | |
| Quality Contro | ol | 202 | 472 | 0.098 | 0.094 | 0.094 | 0.287 | |
| True Value QC |) | 200 | 500 | 0.100 | 0.100 | 0.100 | 0.300 | |
| % Accuracy | | 101 | 94.4 | 97.7 | 93.9 | 93.8 | 95.6 | |
| Relative Perce | ent Difference | 2.0 | 0.8 | 5.6 | 3.5 | 2.3 | 2.9 | |

METHODS:

TRPHC-EPA 600/4-79-020, 418.1;CI-EPA 600/4-79-020 325.3 BTEX-EPA SW-846-8020

Burgess J.A. Cooke. Ph. D.

Date





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE W. SEAY 601 W. ILLINOIS HOBBS, NM 88240 FAX TO:

Receiving Date: 04/09/98 Reporting Date: 04/15/98

Project Owner: PAUL PRATHER
Project Name: P&S BRINE BW007

Project Location: JAL, NM

Sampling Date: 04/09/98

Sample Type: GROUNDWATER

Sample Condition: INTACT Sample Received By: JS

Analyzed By: AH

| | | P-Alkalinity | T-Alkalinity | Hardness | Chloride | Sulfates | pН |
|------------------|---------------------------------------|----------------------|----------------------|------------------------|-------------------------|---------------|----------|
| LAB NUMBER | SAMPLE ID | (mg/L) | (mg/L) | (mg/L) | (mg/L) | (mg/L) | (s.u.) |
| ANALYSIS DATI | E I | 4/13/98 | 4/13/98 | 04/13/98 | 04/13/98 | 04/13/98 | 04/14/98 |
| H3570-1 | FRESH WATER | 0 | 180 | 260 | 56 | 111 | 7.38 |
| | WELL | | | | | | |
| | | · | | | | | |
| Quality Control | · · · · · · · · · · · · · · · · · · · | NR | NR | NR | 472 | 91.0 | 7.07 |
| True Value QC | | NR | NR NR | NR | 500 | 83.0 | 7.00 |
| % Accuracy | | NR | NR | NR | 94.4 | 99 | 101 |
| Relative Percent | Difference | NR | NR | NR | 0.8 | 0.5 | 1.4 |
| METHODS: | EPA 600/4-79-020, | - | | 130.2 | 325.3 | 375.4 | 150.1 |
| | Standard Method | 2320 B | 2320 B | - | - | - | - |
| LAB NUMBER | SAMPLE ID | Hydroxides (mg/L) | Carbonates (mg/L) | Bicarbonates (mg/L) | Conductivity (umhos/cm) | TDS (mg/L) | . • |
| ANALYSIS DAT | E | 4/13/98 | 04/13/98 | 04/13/98 | 04/14/98 | 04/13/98 | 1 |
| H3570-1 | FRESH WATER | 0 | 04/13/98 | 220 | 764 | 342 | 1 |
| H3370-1 | WELL | U | U | 220 | 704 | 342 |] |
| | | | | | | | |
| Quality Control | | NR | NR | NR | 1445 | NR | |
| True Value QC | | NR | NR | NR | 1413 | NR | |
| % Accuracy | | NR | NR | NR | 102 | NR | |
| Relative Percent | Difference | NR | NR | NR | 0.3 | NR | J |
| METHODS: | EPA 600/4-79-020, | - | - | - | 120.1 | 160.1 |] |

Gayle A. Potter, Chemist

Standard Method

04/15/98

Date

2320 B

2320 B

2320 B

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATION P.O. Box 20 | | WELL API NO. | | | | |
|---|---|---------------------------------------|--|--|--|--|--|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, New Mexico | 87504-2088 | 5. Indicate Type of Lease STATE X FEE | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 | | : ' | 6. State Oil & Gas Lease No. M-14474 | | | | |
| (DO NOT USE THIS FORM FOR PRO DIFFERENT RESER | CES AND REPORTS ON WE POSALS TO DRILL OR TO DEEPE VOIR. USE "APPLICATION FOR P 101) FOR SUCH PROPOSALS.) | N OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name | | | | |
| 1. Type of Well: OIL GAS WELL WELL | one Brin | e well | - Arnott Ramsey State | | | | |
| 2. Name of Operator P & S Brine Sales | | | 8. Well No. 6 | | | | |
| 3. Address of Operator P.O. Box Drawer 17 | 69 Eunice, NM | | 9. Pool name or Wildcat Salt Section | | | | |
| 4. Well Location Unit Letter P : 581 | Feet From The South | Line and 93 | | | | | |
| Section 16 | 25 | 20 | Tag | | | | |
| secuoli (1) | Township 10. Elevation (Show whether | | NMPM Lea County | | | | |
| 11. Check A | Appropriate Box to Indicate | Nature of Notice, R | eport, or Other Data | | | | |
| NOTICE OF INT | ENTION TO: | SUB | SSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON X | REMEDIAL WORK | ALTERING CASING | | | | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | GOPNS. PLUG AND ABANDONMENT | | | | |
| PULL OR ALTER CASING | | CASING TEST AND CE | EMENT JOB | | | | |
| OTHER: | | OTHER: | | | | | |
| 12. Describe Proposed or Completed Operation work) SEE RULE 1103. | ions (Clearly state all pertinent details, | and give pertinent dates, inclu | ding estimated date of starting any proposed | | | | |
| Well presently has Notify OCD before | a cast iron brida | ge plug set at | 1000 ft. | | | | |
| 3) Run in hole wi surface. | casing to 500# th 2 3/8" tubing the marker, cut and | | nd circulate cement to | | | | |
| I hereby certify that the information above is true | | | nam 4-6-98 | | | | |
| SIGNATURE CARRY WAR | | THE THE THE | DAIR | | | | |
| TYPEORPRINTNAME Eddie W. | Seay \ | · · · · · · · · · · · · · · · · · · · | TELEPHONE NO. 392-2236 | | | | |
| (This space for State Use) | | | | | | | |
| APPROVED BY | | m.e | DATE | | | | |

District I PO Box 1980, Hobbs, NM 88241-1980Diatrict II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies
Fee Lease - 5 Copies

| istrict (V O Box 2088, Sant | | | | | re, NIVI o | /3 04 -2000 | | | ــــ | | DED REPORT |
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| P & S | BRINE | SALES, | L.P. | | | | | | | 1 / | LPI Number |
| P. 0. BÖX 1769 | | | | | | | | | | 30 - 0 | |
| | rty Code | 88231 | | | | roperty Name | | | | | ' Wall No. |
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| I hereby certif of my knowledg | y that the is crand belief | nformation giv | of above is | true and com | picte to the best | OI | L CO | NSERVA | TION | I DIVIS | SION |
| Signature: | el | | nac | hi | - | Approved by: | | | | | |
| Printed name: | PAU | L PRATH | | ·uc | | Title: | · | | <u></u> | | |
| Title: | OWN | ER | · · · · · · · · · · · · · · · · · · · | | | Approval Date: | · · · · · · · · · · · · · · · · · · · | ······································ | Expirat | piration Date: | |
| Date: | 21,21 | | Phone: | | | Conditions of App | roval : | | L | | |
| | 10/ | 22/97 | 505 | 394 25 | | Attached [] | • | | | | |

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

| Form | C• | 101 | |
|--------|-----|------|----|
| Revise | d 1 | 1-1- | 89 |

| DISTRICT I P.O. Box 1980, Hobbs, NM DISTRICT II P.O. Drawer DD, Artesia, N | 88240 Sa | P.O. Box 208 nta Fe, New Mexico | 8 | API NO. (assigned by OCD on New Wells) 5. Indicate Type of Lease STATE X FEE | | | |
|---|--|------------------------------------|------------------------|--|---------------------------------------|---------------------------------------|--|
| DISTRICT III 1000 Rio Brazos Rd., Aztec | , NM 87410 | | | | & Gas Lease 1 -14474 | | |
| APPLICAT | ON FOR PERMIT TO | O DRILL, DEEPEN, O | R PLUG BACK | | | | |
| la. Type of Work: | | | | 7. Lease Na | ame or Unit Ag | reement Name | |
| DRILL b. Type of Well: | | SINGLE | PLUG BACK MULTIPLE | ARNO | OTT RAM | SEY STATE | |
| MEIT MEIT | oner Brine W | Vell ZONE | X ZONE | | | · · · · · · · · · · · · · · · · · · · | |
| 2. Name of Operator | P & S Brine S | Sales | | 8. Well No. | . 6 | | |
| Address of Operator | I & D DITTIE E | , 4200 | | 9. Pool nan | ne or Wildcat | | |
| 3. Address of Operator | P.O. Drawer 1 | 1769 | | | Sectio | n | |
| 4. Well Location | | | | | · · · · · · · · · · · · · · · · · · · | | |
| Unit Letter P | Feet Fro | om The | Line and | Feet | From The | Lin | |
| 10 | _ | in 25S Ram | 37E | | | Lea | |
| Section 16 | Townsh | ip ²³⁸ Ran | ge 3 1 E | NMPM | | Lea County | |
| | | 10. Proposed Depth | 11. | Formation | | 12. Rotary or C.T. | |
| | | 1500 | | Sa1t | | Rotary | |
| 13. Elevations (Show whether | | I. Kind & Status Plug. Bond | 15. Drilling Contracto | | 16. Approx. | Date Work will start | |
| 310 | | | Capstar | | 1 | 2-28-93 | |
| 17. | PRO | OPOSED CASING AN | ID CEMENT PROG | RAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | F CEMENT | EST, TOP | |
| 8 3/4" | 7" | 32# | 1000' | | sacks | 1000' | |
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| Drille Ran 7" Hallih Test p Top of Drille | olug & casing If salt @ 123! Ed to 1500' T | ed-circulate b to 500# for 3 | 30 minutes | ace, 40 | 0 sacks | | |
| I hereby certify that the infom | ENTER PROGRAM, IF ANY. | AM: IF PROPOSAL IS TO DEEPE | beid. Partner | ON PRESENT PROC | DA | TE 12-30-93 105) LEPHONE NO. 394-25 | |
| (This apace for State Use) | dur D. Fracile | | | | TE | LEPHUNE NO. 374-23 | |

March 16, 1998

Certified Mail Return Receipt No. P-288-259-046

Mr. Paul Prather
P&S Brine Sales
P.O. Box 7169
Eunice, New Mexico 88231

RE: Discharge Plan BW-007 Closure

Brine Extraction Facility Lea County, New Mexico

Dear Mr. Prather:

The New Mexico Oil Conservation Division (OCD) has reviewed the Eddie Seay Consulting Services plan dated February 24, 1998 for closure of the brine extraction portion of the Jal Brine Station. The plan was submitted on behalf of Mr. Paul Prather. It contains Mr Prather's plan for closure of the brine extraction portion of the Jal Brine Station with continued use of the fresh water well and brine storage pit for fresh water sales.

The above referenced plan is approved with the following conditions:

- 1. Pursuant to Rule 202, OCD approval will be obtained from the OCD Hobbs District Office prior to plugging and abandonement. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103.A.).
- 2. The soils beneath all tanks that will be removed will be sampled for BTEX, TPH, and chlorides with results submitted to the OCD Santa Fe Division Office and the OCD Hobbs District Office by April 20, 1998.
- 3. All liquids and solids removed from the lined brine storage pit will be sampled for BTEX and TPH prior to disposal at an OCD approved site. Sample results shall be submitted to the OCD Santa Fe Division Office and the OCD Hobbs District Office by April 20, 1998.
- 4. If the lined brine storage pit is found to be leaking or contains any hydrocarbons, Mr. Prather will submit a remediation plan to the OCD Santa Fe Division Office with a copy to the OCD Hobbs District Office.

Mr. Paul Prather March 16, 1998 Page 2

- 5. The remaining fresh water well will be sampled for major cations and anions with results submitted to the OCD Santa Fe Division Office and the OCD Hobbs District Office by April 20, 1998.
- 6. Mr. Prather will notify the OCD Hobbs District Office at least 72 hours in advance of all activities.
- 7. Upon completion of plugging and clean up restoration operations as required, Mr. Prather shall contact the OCD Hobbs District Office to arrange for an inspection of the well and location.
- 8. Within thirty days after completing all required restoration work, Mr. Prather shall file with the OCD Hobbs District Office, in triplicate, a record of the work done on Form C-103 as provided in Rule 1103. Mr. Prather shall also file with the OCD Santa Fe Division Office a final report to close out discharge plan BW-007. It shall contain a description of all activities. Final closure of discharge plan BW-007 will be issued upon review of all necessary reports.
- 9. The OCD shall not approve the record of plugging or release any bonds until all necessary reports have been filed and the location has been inspected and approved by the OCD.

Please be advised that OCD approval does not relieve Mr. Prather of liability if contamination exists which is beyond the scope of the closure plan or if the activities fail to adequately determine the extent of contamination related to Mr. Prather's activities. In addition, OCD approval does not relieve Mr. Prather of responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please feel free to contact me (505) 827-7155.

Sincerely,

Mark Ashley

Geologist

xc: OCD Hobbs Office Eddie Seay Consulting

601 W. Illinois

Hobbs, New Mexico 88240

| PS Form 3800 , April 1995 | |
|--|---|
| P 2 B B 2 5 H Receipt for Certifie to Insurance Coverage Provi to Insurance Insurance Insurance Insurance Insurance Insurance Insurance Insurance Insurance Insurance Insurance Insurance Insurance I | 9 P P P P P P P P P P P P P P P P P P P |

EDDIE SEAY CONSULTING

PEAK CONSULTING SERVICES

601 W. ILLINOIS HOBBS, NEW MEXICO 88240 (505) 392-2236 FAX (505) 392-6949

ENVIRONMENTAL,
GEOLOGICAL & REGULATORY
SPECIALISTS



February 24, 1998



EMNRD - OCD Environmental Bureau 2040 S. Pacheco Street Santa Fe, NM 87505 ATTN: Mark Ashley

RE: Discharge Plan BW-007

Lea Co., NM

Dear Mr. Ashlev:

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oal sic.

It is the wish of my client, Mr. Prather, to not renew the discharge plan, but to close the brine portion of the facility and only sell fresh water. All brine portions of the facility will be removed, discontinued or P & A as OCD approves. Listed are the proposed closure activities we would like to do:

- The brine well at present has a CIBP at bottom of casing. The casing will be tested as per OCD rules and if test passes, the well will be filled from top to bottom with class C cement. Wellhead will be cut off and dry hole marker erected. Anchors will be cut and location cleaned.
- 2) Any tanks associated with brine storage will be removed. The soils around area will be tested for chloride content and will be picked up and disposed of at an OCD approved facility.
- 3) The lined brine storage pit will be vacuumed clean and all salt residue removed. The liner will be inspected and the leak detection sump will be inspected. The lined pit would then be filled with fresh water and used in the fresh water sales operations.

The fresh water well which is on this location, will be tested. A final report of work done will be submitted to OCD.

If you have any questions or need additional information, please call.

Sincerely,

Eddie W. Seay, Agent



February 5, 1998

Certified Mail
Return Receipt No. P-288-259-013

Mr. Paul Prather P&S Brine Sales P.O. Box 7169 Eunice, New Mexico 88231

RE: Discharge Plan BW-007 Renewal

Brine Extraction Facility
Lea County, New Mexico

Dear Mr. Prather:

On February 4, 1998 the New Mexico Oil Conservation Division (OCD) disapproved the P&S Brine Sales (P&S) discharge plan application to convert the existing Class II brine well (BW-007) to a Class I cavern disposal well (UIC-CLI-006). Since the Class I application has been disapproved, P&S must either renew or close the brine extraction discharge plan (BW-007) pursuant to Water Quality Control Commission (WQCC) Regulations.

P&S has until March 9, 1998 to respond to the OCD with one of the following options:

- 1. Renew the discharge plan by submitting the original discharge plan renewal application and one copy to the OCD Santa Fe Division Office along with a discharge plan fee of \$740. A copy of the discharge plan renewal application is to be submitted to the OCD Hobbs District Office. Please make all checks payable to: NMED-Water Quality Management.
- 2. Close the discharge plan by submitting a closure plan that includes, at a minimum, a description of closure measures, maintenance and monitoring plans, and post-closure maintenance and monitoring. Please submit the original closure plan and one copy to the OCD Santa Fe Division Office and one copy to the OCD Hobbs District Office. The OCD must approve of the closure plan prior to the beginning of closure activities.

If you have any questions, please feel free to contact me (505) 827-7155.

Sincerely,

Mark Ashley

Geologist xc: OC

OCD Hobbs Office

To Mark Ashley (*)

From

DONNA PITZER

Energy & Minerals Department
OIL CONSERVATION DIVISION
P 0 Box 1980
Hobbs NM 88241

| Te | lephone Number <u>(505</u> | 3 | 93-6161 |
|----|--|-----------------|--|
| | For Your Files | | Prepare a Reply for My Signature |
| | For Your Review and Return | | For Your Information |
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| | As Per Your Request | | For Your Signature |
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District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artseia, NM 88211-0719 District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-101 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

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February 5, 1998

Certified Mail Return Receipt No. P-288-259-013

Mr. Paul Prather
P&S Brine Sales
P.O. Box 7169 1769
Eunice, New Mexico 88231

RE: Discharge Plan BW-007 Renewal

Brine Extraction Facility Lea County, New Mexico

Dear Mr. Prather:

On February 4, 1998 the New Mexico Oil Conservation Division (OCD) disapproved the P&S Brine Sales (P&S) discharge plan application to convert the existing Class II brine well (BW-007) to a Class I cavern disposal well (UIC-CLI-006). Since the Class I application has been disapproved, P&S must either renew or close the brine extraction discharge plan (BW-007) pursuant to Water Quality Control Commission (WQCC) Regulations.

P&S has until March 9, 1998 to respond to the OCD with one of the following options:

- 1. Renew the discharge plan by submitting the original discharge plan renewal application and one copy to the OCD Santa Fe Division Office along with a discharge plan fee of \$740. A copy of the discharge plan renewal application is to be submitted to the OCD Hobbs District Office. Please make all checks payable to: NMED-Water Quality Management.
- Close the discharge plan by submitting a closure plan that includes, at a minimum, a description of closure measures, maintenance and monitoring plans, and post-closure maintenance and monitoring. Please submit the original closure plan and one copy to the OCD Santa Fe Division Office and one copy to the OCD Hobbs District Office. The OCD must approve of the closure plan prior to the beginning of closure activities.

Î

If you have any questions, please feel free to contact me (505) 827-7155.

Sincerely,

Mark Ashley

Geologist

xc: OCD Hobbs Office

February 5, 1998

Certified Mail Return Receipt No. P-288-259-013

Mr. Paul Prather
P&S Brine Sales
P.O. Box 7169
Eunice, New Mexico 88231

RE: Discharge Plan BW-007 Renewal Brine Extraction Facility
Lea County, New Mexico

Dear Mr. Prather:

| PS Form 3 | 800 | , Apri | 1199 | 5 | | | | | | |
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| Postmark or Date | TOTAL Postage & Fees | Return Receipt Showing to Whom, Date, & Addressee's Address | Return Receipt Showing to Whom & Date Delivered | Restricted Delivery Fee | Special Delivery Fee | Certified Fee | Postage | Post Office, State, & ZIP Code | Street & Number | US Postal Service Receipt for Certified Mail No Insurance Coverage Provided. Do not use for International Mail (See reverse) Sent to |
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If you have any questions, please feel free to contact me (505) 827-7155.

Mark Ashley

Geologist

Sincerely

xc: OCD Hobbs Office

November 24, 1997

Mr. Paul Prather P&S Brine Sales P.O. Box 7169 Eunice, New Mexico 88231

RE: Mechanical Integrity Testing of Brine Supply Wells

Dear Mr. Paul Prather:

Enclosed is a copy of the mechanical integrity test conducted on your brine well. Please retain this copy for your records.

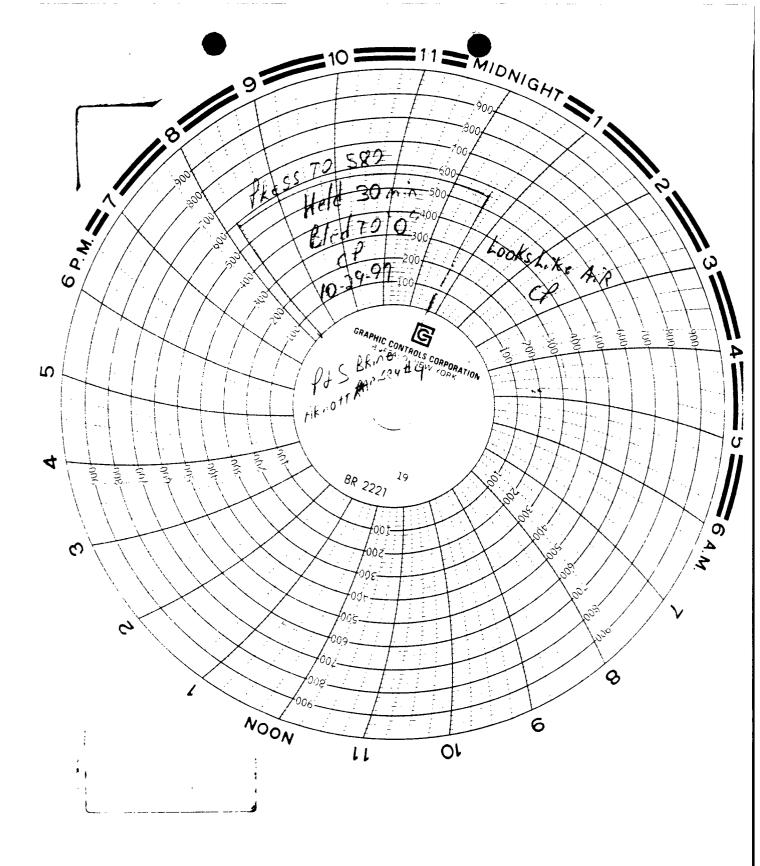
As a condition of discharge plan approval, all brine facilities are required to submit a quarterly report listing, by month, the volumes of fluids injected and produced. The New Mexico Oil Conservation Division (OCD) has not received any quarterly reports for the Eunice or the Jal brine stations. Please update all delinquent quarterly reports by January 26, 1997.

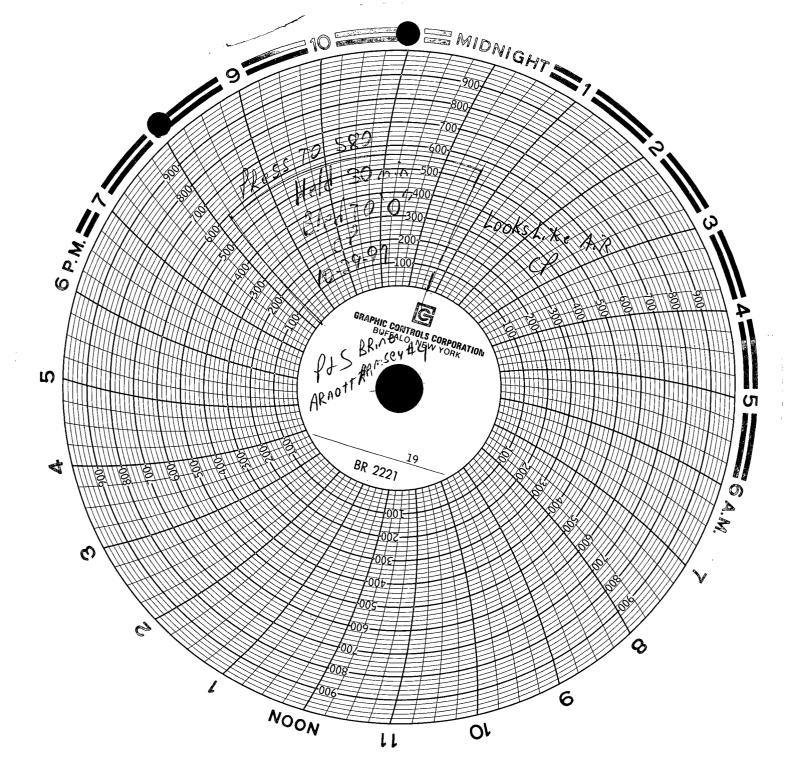
On behalf of the OCD, I would like to thank you for your time and cooperation during the testing. If you have any questions, please contact me at (505) 827-7155.

Sincerely.

Mark Ashley Geologist

Attachment





August 12, 1997

Certified Mail Return Receipt No. P-288-258-950

Mr. Paul Prather
P&S Brine Sales
P.O. Box 7169
Eunice, New Mexico 88231

RE: Mechanical Integrity Testing of Brine Supply Wells

Annual Test

Discharge Plan Renewal Test

Eunice Brine Station BW-002

Jal Brine Station BW-007

Lea County, New Mexico

Lea County, New Mexico

Dear Mr. Prather:

The Underground Injection Control Program of the Federal Safe Drinking Water Act requires that operators demonstrate mechanical integrity of all injection wells by ensuring that there are no leaks in the tubing, casing, or packer, and that the injected fluid is confined within the injection zone through proper cementing.

All brine wells that operate without a packer will be required to have an annual open hole pressure test equal to 1.5 times the normal operating pressure or 300 psi, whichever is greater, for four hours with a maximum of 10 percent bleed-off allowed. Every five years or at the time of discharge plan renewals they will be required to have an open hole pressure test equal to 1.5 times the normal operating pressure or 300 psi, whichever is greater, for four hours with zero bleed-off.

All brine wells that operate with a packer will be required to have an annual casing/tubing annulus pressure test equal to 300 psi for 30 minutes.

Operators will be responsible for providing equipment and shall bear all costs incurred. The date and time of all tests will be scheduled and witnessed by the New Mexico Oil Conservation Division.

Please have the Eunice Brine Station ready for testing on September 17, 1997 at 7:00 AM, and the Jal Brine Station ready for testing on September 17, 1997 at 8:30 AM as outlined below.

For brine wells operating without a packer:

1) The cavern must be pressured up and stabilized for a period of at least 24 hours prior to testing.

Mr. Paul Prather August 12, 1997 Page 2

- The system shall be tested to 1.5 times the normal operating pressure or 300 psi, whichever is greater, for a period of four hours. A maximum of 10 percent bleed-off will be allowed for annual tests. Testing conducted every five years or at the time of discharge plan renewal will have zero bleed-off.
- 3) A continuous recording pressure chart with an 8 hour clock shall be installed on the casing/tubing annulus. The pressure range shall not be greater than 1,000 psi.
- 4) Have well head prepared for test. All valves should be in good working order.
- 5) All gauges shall be in good working order.
- 6) Have manpower and equipment available for pressure test.

For brine wells operating with a packer:

- 1) Have the casing/tubing annulus and tubing loaded with inert fluid prior to testing.
- 2) The casing/tubing annulus shall be tested to 300 psi for 30 minutes.
- 3) A continuous recording pressure chart with an 8 hour clock shall be installed on the casing/tubing annulus. The pressure range shall not be greater than 1,000 psi.
- 4) Have well head prepared for test. All valves should be in good working order.
- 5) All gauges shall be in good working order.
- 6) Have manpower and equipment available for pressure test.

If you have any questions regarding this matter, please feel free to contact me at (505) 827-7155.

Sincerely,

Mark Ashley

Geologist

| PS Form 3 | 800 | , Aprı | 1995 | <u> </u> | | | | | | | |
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م تېر STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

| ☐ Telephone ☐ Personal | Time | | Date 8-20-96 | | | | | | | |
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August 16, 1996

Certified Mail Return Receipt No. P-288-258-827

Mr. Paul Prather
P&S Brine Sales
P.O. Box 7169
Eunice, New Mexico 88231

RE: Mechanical Integrity Testing of Brine Supply Wells

Annual Test Annual Test

Jal Brine Station BW-007 Eunice Brine Station BW-002
Lea County, New Mexico Lea County, New Mexico

Dear Mr. Prather:

The Underground Injection Control Program of the Federal Safe Drinking Water Act requires that operators demonstrate mechanical integrity of all injection wells by ensuring that there are no leaks in the tubing, casing, or packer, and that the injected fluid is confined within the injection zone through proper cementing.

All brine wells that operate without a packer will be required to have an annual open hole pressure test equal to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours with a maximum of 10 percent bleed-off allowed. Every five years or at the time of discharge plan renewals they will be required to have an open hole pressure test equal to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours with zero bleed-off.

All brine wells that operate with a packer will be required to have an annual casing/tubing annulus pressure test equal to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours.

Operators will be responsible for providing equipment and shall bear all costs incurred. The date and time of all tests will be scheduled and witnessed by the New Mexico Oil Conservation Division.

Please have the Eunice Brine Station ready for testing on September 19, 1996 at 8:00 AM, and the Jal Brine Station ready for testing on September 19, 1996 at 9:00 AM as outlined below.

Mr. Paul Prather August 16, 1996 Page 2

For brine wells operating without a packer:

- 1) The cavern must be pressured up and stabilized for a period of at least 24 hours prior to testing.
- The system shall be tested to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for a period of four hours. A maximum of 10 percent bleed-off will be allowed for annual tests. Testing conducted every five years or at the time of discharge plan renewal will have zero bleed-off.
- A continuous recording pressure chart with an 8 hour clock shall be installed on both the casing/tubing annulus and tubing. The pressure range shall not be greater than 1,000 psig.
- 4) Have well head prepared for test. All valves should be in good working order. All casing/tubing annulus and tubing valves shall be open.
- 5) All gauges shall be in good working order.
- 6) Have manpower and equipment available for pressure test.

For brine wells operating with a packer:

- 1) Have the casing/tubing annulus and tubing loaded with inert fluid prior to testing.
- 2) The casing/tubing annulus shall be tested to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours.
- 3) A continuous recording pressure chart with an 8 hour clock shall be installed on the casing/tubing annulus. The pressure range shall not be greater than 1,000 psig.
- 4) Have well head prepared for test. All valves should be in good working order.
- 5) All gauges shall be in good working order.
- 6) Have manpower and equipment available for pressure test.

Mr. Paul Prather August 16, 1996 Page 3

If you have any questions regarding this matter, please feel free to contact me at (505) 827-

Mark Ashley
Geologist

PS Form 3800, April 1995 US Postal Service
Receipt for Certified Mail
No Insurance Coverage Provided.
Do not use for International Mail (See reverse)
Sent to TOTAL Postage & Fees Special Delivery Fee Post Office, State, & ZIP Code etum Receipt Showing to Whom ate, & Addressee's Address estricted Delivery Fee 5 5 6 6 952 827

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

| I hereby acknowledge receipt of check No dated $\frac{4/8/92}{2}$, |
|---|
| or cash received on $\frac{4/13/92}{}$ in the amount of \$ 690.00 |
| from P45 BRINE SALES |
| for 745 JAL BW-7 |
| Submitted by: Cop No.1 Date: 4/13/92 |
| Submitted to ASD by:Date: |
| Received in ASD by: May Page Date: 4/13 |
| Filing Fee New Facility Renewal X |
| Modification Other |
| (appecify) |
| Organization Code <u>521.07</u> Applicable FY <u>80</u> |
| To be deposited in the Water Quality Management Fund. |
| Full Payment or Annual Increment |
| |

P& S BRINE SALES
P. O. BOX 1769
EUNICE, NM 88231

Pay to the NMED - Water Quality Management \$ 690.0%

Six Hundred Ninety dollars and No/100 Dollars

TOUR ENDORSEMENT ON THIS CHECK ACKNOWLEDGES PAYMENT ON THE FOLLOWING ACCOUNT(S).

(Jai) Discharge Plan Bw-7
Flat Fee

R. Suganne 1775 Reynolds

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

March 30, 1992

POST OFFICE BOX 2088 STATE LAND DFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

CERTIFIED MAIL
RETURN RECEIPT NO. P-670-683-510

Mr. Paul Prather
P & S Brine Sales, Inc.
P. O. Box 1769
Eunice, New Mexico 88231

RE: Approval of Discharge Plan BW-7

P & S Brine Sales Jal Station Lea County, New Mexico

Dear Mr. Prather:

The discharge plan renewal BW-7 for P & S Brine Sales Jal Station located in the SE/4 SE/4, Section 16, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The renewal application consists of the original discharge plan as approved December 18, 1982; and renewal of the discharge plan approved May 21, 1986; the renewal application dated September 17, 1991; and the materials dated January 2, 1992, submitted as supplements to the application.

The discharge plan renewal was submitted pursuant to Section 5-101.B.3 of the New Mexico Water Quality Control Commission Regulations. It is approved pursuant to Sections 5-101.A and 3-109.C. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface water, ground water, or the environment which may be actionable under other laws and/or regulations.

The monitoring and reporting shall be as specified in the enclosed attachment. Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Paul Prather March 30, 1992 Page 2

Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire March 30, 1997, and you should submit an application for renewal in ample time before this date. Note that under Section 5-101.G of the regulations, if a discharger submits a discharge plan renewal application at least 180 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

The discharge plan renewal application for the P & S Brine Sales Jal Station is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty (50) dollars plus one-half of the flat fee or six-hundred and ninety (690) dollars.

The OCD has received your \$50 filing fee. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due at the time of approval. The flat fee (total payment or installment) is due upon receipt of this letter.

Please make all checks out to the NMED - Water Quality Management and send to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

William J. LeMay

Director

WJL/kmb

Attachment

cc: Chris Eustice - OCD Hobbs Office

ATTACHMENT TO DISCHARGE PLAN BW-7 APPROVAL P & S BRINE SALES JAL STATION MONITORING AND REPORTING REQUIREMENTS

(March 30, 1992)

- 1. <u>Payment of Discharge Plan Fees</u>: The \$690 flat fee (either total payment or installment) will be paid upon receipt of this approval letter.
- 2. <u>Mechanical Integrity Testing</u>: An annual mechanical integrity test (MIT) will be conducted on the brine well and the results submitted to the OCD Santa Fe Office. Since an MIT isolating the casing from the formation was conducted in December 1991, this test is not required until your discharge plan is up for renewal in 5 years.
- 3. <u>Injection/Production Volumes</u>: A quarterly report will be submitted listings of the volume of fluids injected and produced beginning with first quarter (Jan.-March) 1992. The report will be submitted to the OCD Santa Fe Office at the end of each quarter.
- 4. <u>Monitor Well Inspections</u>: The monitor well will be checked at a minimum of monthly. The date of inspection, results, and inspectors initials well be recorded and submitted annually to the OCD Santa Fe Office.
- 5. <u>Containment of Spills</u>: Adequate containment will be maintained around all brine loading valves. The containment will be inspected and maintained to prohibit leaks, spills and overflows. Berms will be maintained around all tanks (other than freshwater) to contain one-third greater than the volume of the largest tank or all interconnected tanks.
- 6. <u>Sump Inspection</u>: The sump that collects spilled brine at the loading area will be cleaned out and visually inspected on an annual basis. Any new sumps or below-grade tanks will be approved by the OCD prior to installation.

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87501

RECEIVED

DISCHARGE PLAN APPLICATION FOR BRINE EXTRACTION FACILITIES
(Refer to OCD Guidelines for assistance in completing the application.) JAN 21 1992

| | (cogar to o | □ NEW | ☑ RENEWAL | OIL CONSERVATION / SANTA FE |
|-------|---|---|---|--|
| I. | FACILITY NAME: | P & S Bri | ne Sales BW-7 | |
| II. | | S Brine | Eunice, NM 882 | 271 |
| | CONTACT PERSON: | | | PHONE: 394-2545 |
| III. | LOCATION: <u>SE</u> /4 <u>S</u> Submit lan | · | 16 Township 25 ohic map showing exact | |
| IV. | Attach the name and a | ddress of the la | andowner of the facili Mexico | ty site. |
| V. | Attach a description of | the types and | quantities of fluids at | the facility. |
| VI. | Attach a description of | f all fluid transf | er and storage and flu | aid and solid disposal facilities. |
| VII. | Attach a description of | f underground f | facilities (i.e. brine ex | traction well). |
| /III. | Attach a contingency p | olan for reportin | ng and clean-up of spi | ills or releases. |
| IX. | Attach geological/hydradversely impact fresh | | ce demonstrating tha | t brine extraction operations will not |
| Χ. | Attach such other inforules, regulations and/ | | ecessary to demonstr | ate compliance with any other OCD |
| XI. | CERTIFICATION | | | |
| | information submitted individuals immediately | n this document responsible for a I am aware that | t and all attachments obtaining the information there are significant pe | e examined and am familiar with the and that, based on my inquiry of those on, I believe that the information is true, enalties for submitting false information |
| | Name: Paul Prati | ger | Title: | Owner |
| | Signature: | hack | 1 | Date: 1-2-92 |

DISCHARGE PLAN RENEWAL

- 1. Will adhere to OCD Rule 116 and WQQC Rule 5-208 as indicated, and file appropriate forms on same. (Attachment 1)
- 2. P & S Brine chose to pull tubing, run packer to base of casing and pressure test casing. The chart is enclosed. Test was witnessed by Mr. Ray Smith of the OCD. Well tested good. (Attachment 2)

The only buried line from well to brine pit approx. 300 ft. long; 2 1/2" PVC Schedule 40, 8 yrs. old.

3. P & S has no record of production prior to purchasing brine facility. Production since acquiring facility is listed within. (Attachment 3)

P & S would like to file production records quarterly, starting March - June - Sept. - Dec., if this is agreeable to OCD.

4. The brine storage pond was installed according to OCD specs. at that time, with the bottom contoured at 4" drop per fifty feet. Also a sand pond was put down between the liner and caliche to prevent punctures and also to enhance the migration of a leak to the lateral. If a leak is detected, pond will be drained and repaired or a double liner installed.

Since this is an older single liner pond, we feel that weekly inspection of the monitor well sump is warranted.

A marker will be installed to keep 1 1/2 ft. freeboard on pond. Inspection log kept at brine station. (Attachment 4)

5. Copies of analysis for fresh water and brine are included. (Attachment 5)

Samples were taken from the load lines at fresh water tank and brine pit.

6. According to information from OCD, Hobbs office, the frac pressure of the salt formation varies from 900 to 1100 psi.

P & S Brine uses a 7 1/2 hp electric pump to circulate product. Maximum pressure for the pump is 180 psi, normal working pressure is 50 psi. Without changing complete operation, frac pressure will never be achieved.

- 7. Our normal operating procedure is to inject fresh water down casing and produce brine from tubing. It is necessary to backflush or reverse flow well to keep salt buildup in tubulars. Once a month for 24 hrs. will be adequate for our operation.
- 8. Spill containment and collecting system presently in use at the brine system is an underground steel vessel with a pump which has a water level shut off switch. When water runs into sump, the pump puts it back into the brine pit. This system was in use when P & S took operation. The driving area was contoured so spillage would drain to the sump and be pumped back into brine storage pit. P & S will clean out and inspect sump. Also have plans to revamp loading area and collection system when it becomes necessary. (Attachment 8)
- 9. Loading areas were installed with poly tubs to contain leaks and spills from loading. Also a PVC line was run from each tub to the sump to prevent overflow at loading tubs. Area has been cleaned up and maintained and will be kept maintained. (Attachment 9)
- 10. Bond renewal enclosed. (Attachment 10)

DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980 **DISTRICT II**

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

*SPECIFY

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

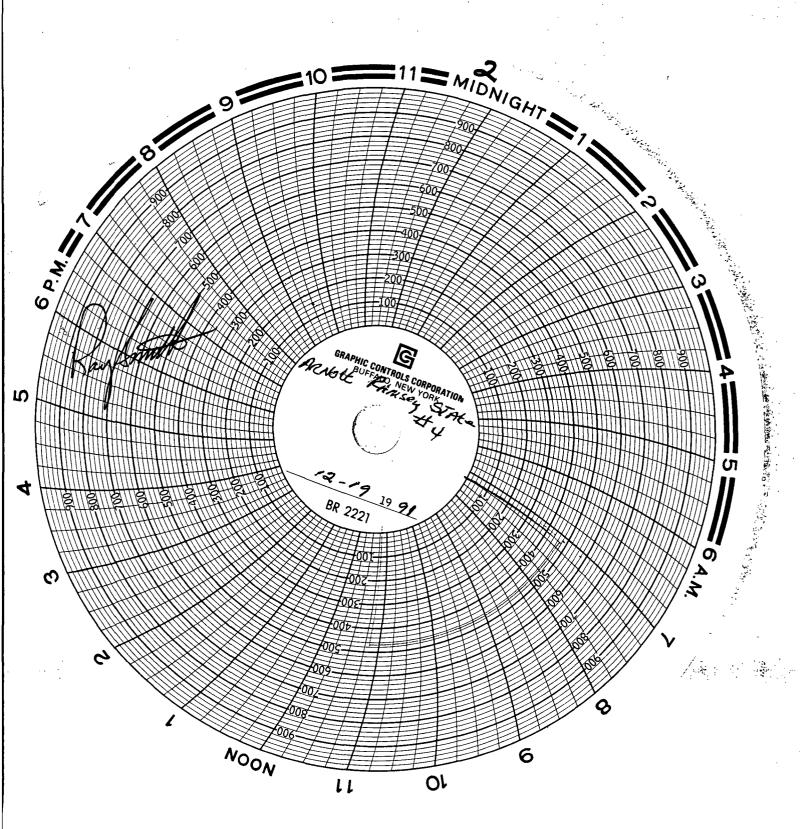
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 2 COPIES TO APPROPRIATE DISTRICT OFFICE IN ACCORDANCE WITH RULE 116 PRINTED ON BACK SIDE OF FORM

NOTIFICATION OF FIRE RREAKS SUILIS LEAKS AND RIOWOLITS

| OPERATOR | | | | | | | | 1 | ADDRE | SS | | | | | TELEPHON |
|---|---------------|------------------------|-------------------|---------------------------------|--------------|-----------------|--------------|----------------------|------------|--------------|------|-------|----------|-------------|----------|
| REPORT OF | FIRE | BREA | K | SPI | LL | | LEA | K | BL | OWOUT | o | THER | * | | |
| TYPE OF | DRLG | PROD | | TANK | | PIPE | 1 | GASO | OIL | | - C | THER | * | | |
| ACILITY | WELL | WELL | | BTRY | | LINE | | PLNT | RF | | | IIIEK | | | |
| ACILITY N | JAME. | | | W | | | | | | | | | | | |
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| ESCRIBE | CAUSE OF | PROBLEM | I AND |) REMED | IAL AC | CTION | TAKE | .N** | | | | | | | |
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P & S BRINE Jal Station

| Brine Production | Bbls. |
|-------------------|---------|
| 09-89 | 825 |
| 10-89 | 6,010 |
| 11-89 | 8,575 |
| 12-89 | 3,276 |
| 01-90 | 19,045 |
| 02-90 | 33,525 |
| 03-90 | 19,514 |
| 04-90 | 17,053 |
| 05-90 | 11,560 |
| 06-90 | 15,845 |
| 07-90 | 15,765 |
| 08-90 | 13,200 |
| 09-90 | 16,405 |
| 10-90 | 11,245 |
| 11-90 | 8,342 |
| 12-90 | 17,540 |
| 01-91 | 5,564 |
| 02-91 | 7,880 |
| 03-91 | 13,460 |
| 04-91 | 10,669 |
| 05-91 | 6,025 |
| 06-91 | 910 |
| 07-91 | 7,921 |
| 08-91 | 5,717 |
| 09-91 | 6,712 |
| 10-91 | 546 |
| 11-91 | 110 |
| Total Brine Bbls. | 283,239 |

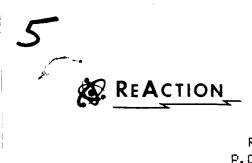
| JANUARY 1. | FEBRUARY 1. | MARCH 1. | APRIL 1. |
|---------------|----------------|-------------|--------------|
| 2. | 2. | 2. | 2. |
| 3. | 3. | 3. | 3. |
| 4. | 4. | 4. | 4. |
| MAY 1. | JUNE 1. | JULY 1. | AUGUST 1. |
| 2. | 2. | 2. | 2. |
| 3. | 3. | 3. | 3. |
| 4. | 4. | 4. | 4. |

| SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER |
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| 2 / r | | 11/30/91 | 2 K d' |



REACTION CHEMICAL ENTERPRISES, INC. P.D. BOX 3868 ODESSA, TEXAS 79760-3868 915/332-4324

| WATER | ANA | LYSI | S |
|---|-------------------------------------|---|----------|
| COMPANY: P & S LEASE: WATER STA. WELL: 0 SAMPLE: BRINE | | DATE OF RUN: SAMPLE DATE: RUN # 1995 | UNKNOWN |
| | Mg./L. | Meq./L. | |
| TOTAL HARDNESS - CaCO3 | 18,500.0 | the ting time find days with days and air | |
| TOTAL ALKALINITY - CaCO3 TOTAL DISSOLVED SOLIDS | 238, 240. 4 | | |
| CALCIUM - Ca MAGNESIUM - Mg SODIUM - Na BARIUM - Ba | 676.0 4,084.8 86,212.5 0.0 | 334.8 3,748.4 | , |
| BICARBONATE - HCO3 CARBONATE - CO3 SULFATE - SO4 CHLORIDE - CL | 17.1 0.0 4,250.0 143,000.0 | 88.5 | į |
| CARBON DIOXIDE - CO2 HYDROGEN SULFIDE - H2S TOTAL IRON - Fe | 44.0 0.0 0.0 | | |
| TEMPERATURE pH SPECIFIC GRAVITY LBS/GAL | 75.0 7.500 1.154 9.6 | | |
| STABILITY INDEX (Stiff-Davis) | | CaSO4 | Mg./L. |
| SI=pH-pCa-pAlk-K | | SOLUBILITY | 7,367 |
| DEGREES F. S. I. | | ACTUAL : | 2,301 |
| 77 -0.38 100 -0.10 180 1.82 | | SATURATION % | : 31.2 |



REACTION CHEMICAL ENTERPRISES, INC. P.O. BOX 3868 ODESSA, TEXAS 79760-3868 915/332-4324

| WATER | ANA | LYSI | S |
|--|-------------------------------|---|---------|
| COMPANY: P & S LEASE: WATER STA. WELL: O SAMPLE: FRESH | | DATE OF RUN: SAMPLE DATE: RUN # 1994 | UNKNOWN |
| | Mg./L. | Meq./L. | |
| TOTAL HARDNESS - CaCO3 TOTAL ALKALINITY - CaCO3 TOTAL DISSOLVED SOLIDS | 250.0 - 409.0 | | *** |
| CALCIUM - Ca MAGNESIUM - Mg SODIUM - Na BARIUM - Ba | 34.0 40.1 40.7 0.0 | 3.3 | |
| BICARBONATE - HCO3 CARBONATE - CO3 SULFATE - SO4 CHLORIDE - CL | 36.6 0.0 150.0 107.6 | 3.1 | |
| CARBON DIOXIDE - CO2 HYDROGEN SULFIDE - H2S TOTAL IRON - Fe | 88.0 0.0 0.0 | | |
| TEMPERATURE pH SPECIFIC GRAVITY LBS/GAL | 75.0 8.600 1.000 8.3 | | |
| STABILITY INDEX (Stiff-Davi | 5) | CaSO4 | Mg./L. |
| SI=pH-pCa-pAlk-K | | SOLUBILITY : | 1,530 |
| DEGREES F. S.I. | | ACTUAL : | 116 |
| 77 0.13 100 0.49 180 1.21 | | SATURATION % : | 7.6 |

ANALYZED BY: WALLENDER



UNDERWRITERS INDEMNITY COMPANY

8 Greenway Plaza, Suite 1450 Houston, Texas 77046

PREMIUM NOTICE — CONTINUOUS FORM BOND

| Principal and Address | Bond No. | Premium Period | Billing Date |
|---|--|----------------|------------------------------|
| P & S Brine Sales dba Paul Prather P.O. Box 769 Eunice, NM 88231 | B01942 Amount of Box \$ 5,000 Description of Bond One-Well P | s 250 | 2 10-24-91 Program Code |
| General Agent and Address Leavel1/Danford Ins. Agey., Inc.,, P.O. Box 1889 Eunice, NM 88231 | Obligee and Addres State of N | ew Mexico . | and the second second second |

The bond described above is continuous in form. The indicated premium for the next premium period will be charged to your account unless we are furnished with proper evidence of termination of our liability prior to the beginning of the premium term.

This premium notice does not create a new obligation. The company's liability under said bond is not cumulative and its aggregate liability under said bond on account of all defaults committed during the term of said bond shall not in any event exceed the amount of said bond.

Leavell/Danford Ins. Agcy., Inc. P.O. Box 1889
Eunice, NM 88231

UN1002 3/86

NOTARY PUBLIC, Harris County, Texas

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That UNDERWRITERS INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

************TIFTY THOUSAND AND NO/100 DOLLARS*********

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said UNDERWRITERS INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of UNDERWRITERS INDEMNITY COMPANY, at a meeting called and held on the 23rd day of January 1985, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the 23rd day of January, 1985, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, UNDERWRITERS INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the third day of March, 1987.

STATE OF TEXAS COUNTY OF HARRIS

On this the 3rd day of March. 1987, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of UNDERWRITERS INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.

CERTIFICATION

I, the undersigned officer of UNDERWRITERS INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 6th day of 0ctober , 19 89

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

UNI020 (3/89)

BOND NO. B01942

STATE OF NEW MEXICO

· ONE-WELL PLUGGING BOND

FOR CHAVES, EDDY, LEA, McKINLEY, RIO ARRIBA, ROOSEVELT, SANDOVAL, AND SAN JUAN COUNTIES ONLY

| | | (For the of Surety Company) |
|---|--|--|
| | | AMOUNT OF BOND \$5,000.00 |
| | | COUNTY Lea |
| NOTE: | For wells less than 5,000 feet deep, the minimum bond is \$5,000.00° | |
| , | For wells 5,000 feet to 10,000 feet deep, the minimum bond is \$7,500. | O(I)* |
| • | For wells more than 10,000 feet deep, the minimum bond is \$10,000.00 | |
| | ** Under certain conditions, a well bring drilled under a \$5,000 rd) or \$7,500.00 band may be depth, i.e., a well bring drilled under a \$5,000 fdt bond may be permitted in go to 5,429 feet, \$0,500 feet (\$60 Rule 101) | permitted to be drilled as much as 500 feet deeper than the neumal maximum |
| | File with Oil Conservation Division, P | .O.Box 2088, Santa Fe 8750 1 |
| KNOW A | LL MEN BY THESE PRESENTS: | |
| The | P & S BRINE SALES DBA PAUL PRATHER | , (An individual) (a parmership |
| (a corporat | ion organized in the State of New Mexico | , with its principal office in the city of |
| Et | nice State of New Mexico | , and authorized to do busines |
| in the State | of New Mexico), as PRINCIPAL, and UNDERWRITER | S INDEMNITY COMPANY |
| corporation | norganized and existing under the laws of the State of | 5 |
| and author | orized to do business in the State of New Mexico, as SL | JRELY, are held firmly bound unto the State of New |
| Mexico, | or the use and benefit of the Oil Conservation Division | on of New Alexico pursuant to Section 65-5-11, New |
| Mexico Sta | itutes Annotated, 1953 Compilation, as amended, in the sum of Awful money of the United States, for the payment of wh | ish mall and tooks to be made said DUINCIPAL and |
| | nereby bind themselves, their successors and assigns, jointly and sev | |
| The | conditions of this obligation are such that: | 4 |
| | EREAS, The above principal has heretofore or may hereafter ente leases with the State of New Mexico; and | r into oil and gas leases, or carbon dioxide (CO2) gas leases, or |
| | EREAS, The above principal has heretofore or may hereafter ente leases on lands patented by the United States of America to present | |
| may commo or gas, or started by and on lar | EREAS. The above principal, individually, or ir. association ence the drilling of one well not to exceed a depth of 1269 carbon dioxide (CO ₂) gas or helium gas, or does own or others on land embraced in said State oil and gas leases, and patented by the United States of America to private the identification and location of said well being Arnott Ram | feet, to prospect for and produce oil may acquire, own or operate such well, or such well or carbon dioxide (CO ₂) leases, or helium gas leases, individuals, and on land otherwise owned by private |
| , | (Here state e tag | t legal subdivision by 40-acre tractice kg) |
| | LeaCounty, New Mexico. | orth) (South), Range 37E (East) (West), N.M.P.M. |
| bj në sai q mel | 7, THEREFORE, If the above bounden principal and surety or either when dry or when abandoned in accordance with the rules, regulated way as to confine the oil, gas, and water in the strata in which the strata in the strata in which the strata in the stra | tions, and orders of the Oil Conservation Division of New |
| **** | | |
| THEI bligations, t | N, THEREFORE. This obligation shall be null and void; otherwise he same shall remain in full force and effect. | and in default of complete compliance with any and all of said |
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| | 10-1709 | 4461911111111 |
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| , | O DIOSILLE, | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |

| P & S BRINE SALES DBA PAUL PRATHER | e a tant var W |
|--|--|
| PRINCIPAL P.O. Box 769 | SURETY 8 Greenway Plaza, Suitc 1450 |
| Eunice, NM 88231 | Houston, TX 77046 |
| / Akuleurs / | Address |
| | |
| By Jane JU Laure | Roy C. Die Attorney-in Suct |
| Signature | Roy C. Die Attorney-in Suct |
| , | |
| l'itle | |
| | |
| (Note: Principal, if corporation, affix corporate seal here.) | (Note: Corporate surety affix corporate seal here.) |
| | |
| | • |
| | |
| | |
| ACKNOWLEDGEMENT FO | RM FOR NATURAL PERSONS |
| ACKNOWLEDGIAMENT | |
| STATE OF New Mexico | |
| COUNTY OF Lea |) ss. |
| | |
| | October , 19 89 , before me personally appeared |
| Paul D. Prather | to me known to be the person (persons |
| described in and who executed the foregoing instrument and acknowl | edged that he (they) executed the same as his (their) free act and deed. |
| IN WITNESS WHEREOF, I have hereunto set my hand and | and an the designed wase in this corrification first above written |
| IN MIT WEST MATERION. I was become set my usug and | Lhinde Wanter |
| June 17, 1993 | Rhonda Dan Perg Public D |
| My Commission expires | Miona builtota |
| my commission equite | |
| | |
| ACKNOWLEDGEMENT F | ORM FOR CORPORATION |
| | |
| STATE OF |) ss. |
| COUNTY OF | |
| | |
| On thisday ofOcto | her , 19.69 , before me personally appeared |
| | to me corrogally known who aminuity me |
| Auto- | of |
| duly sworn, did say that he is | Oi |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. Notary Public |
| duly sworn, did say that he is | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. Notary Public |
| behalf of said corporation by authority of its board of direct deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and s Aly Commission expires ACKNOWLEDGEMENT FORM | and that the foregoing instrument was signed and sealed on ors, and acknowledged said instrument to be the free act and eal on the day and year in this certificate first above written. Notary Public 1 FOR CORPORATE SURETY |
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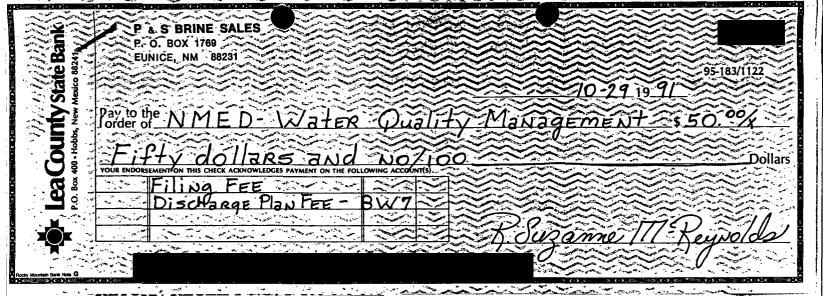
OIL CONSERY ON DIVISION RECE YED

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ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

| I hereby acknowledge receipt of check No dated 10/29/9/, |
|--|
| or cash received on $1/4/9/$ in the amount of \$ 50.00 |
| from P45 BRING SALES |
| for PAS JAL BRING STATION BW-7 |
| Submitted by: Date: 11/4/9/ |
| Submitted to ASD by: All Mothy Montage Date: 1/7/9/ |
| Received in ASD by:Date: |
| Filing Fee X New Facility Renewal X |
| ModificationOther |
| (specify) |
| Organization Code 521.07 ·Applicable FY 8074 |
| To be deposited in the Water Quality Management Fund. |
| Full Payment or Annual Increment |
| |

| te Bank | P & S BRINE SALES P. O. BOX 1769 EUNICE, NM 88231 | 95-183/1122 |
|---------------|--|---------------------|
| DLIMIY Stal | Pay to the NMED-Water Quality Man | V |
| F 10.80x 400. | FIFTY dollars and no/100 YOUR ENDORSEMENT ON THIS CHECK ACKNOWLEDGES PAYMENT ON THE FOLLOWING ACCOUNT(S). Filing FEE Discharge Plan FEE - BW7 | Dollars |
| A EGA | 50 | uzanne 177 Reyvolds |



Mr. Paul Prather
P & S Brine Sales, Inc.
P. O. Box 1769
Eunice, New Mexico 88231

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OIL CONSERVATION DIV. SANTA FE

RE: Discharge Plan Fee for BW-7 P & S Brine Sales, Inc.

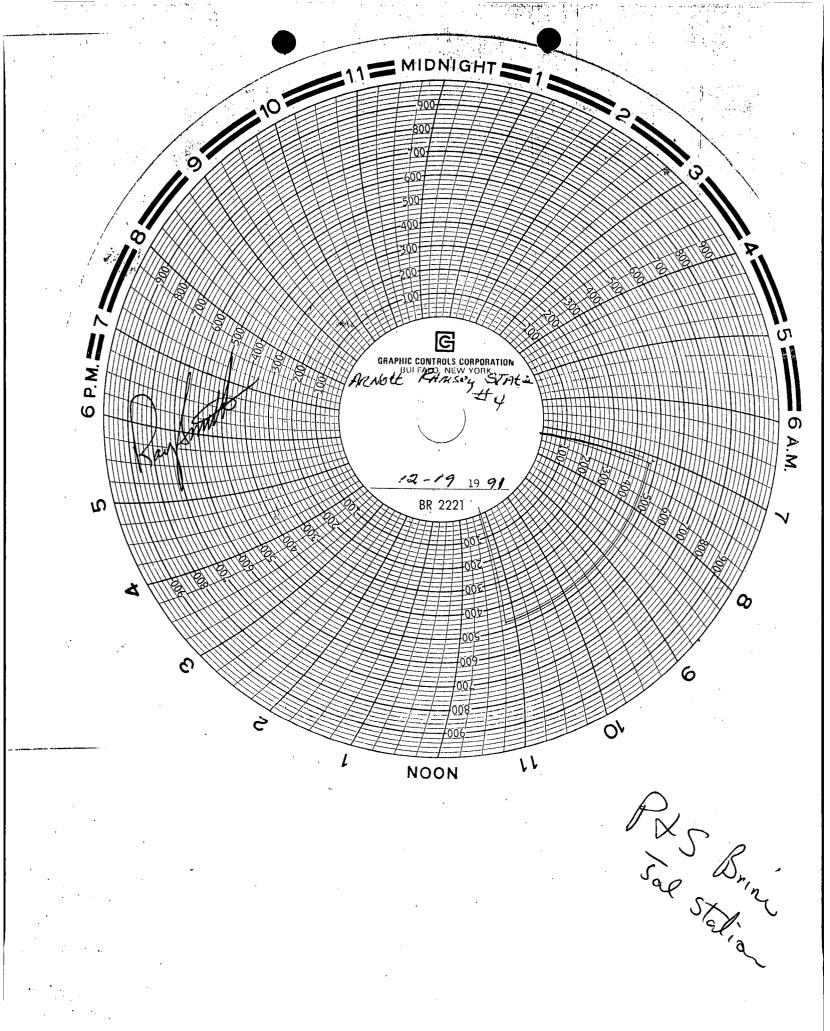
Dear Mr. Prather:

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 3-114 "every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund." Enclosed is a copy of WQCC Rule 3-114 effective as of August 18, 1991.

The Oil Conservation Division (OCD) requested a discharge plan renewal application for the P & S Brine Sales Jal Station on August 14, 1991, prior to the effective date of the WQCC Rule 3-114. The OCD received your discharge plan (BW-7) renewal application on September 20, 1991, which is after the effective date of the WQCC discharge plan fee regulation 3-114.

The discharge plan renewal application for the P & S Brine Sales Jal Station is subject to the WQCC regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of fifty (50) dollars plus one-half of the flat fee or six-hundred and ninety (690) dollars.

The \$50 filing fee is due immediately and is nonrefundable. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due at the time of approval.



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT









New Mexico ||||

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POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

October 21, 1991

CERTIFIED MAIL RETURN RECEIPT NO. P-106-675-373

Mr. Paul Prather
P & S Brine Sales, Inc.
P. O. Box 1769
Eunice, New Mexico 88231

RE: Discharge Plan Fee for BW-7

P & S Brine Sales, Inc.

Dear Mr. Prather:

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 3-114 "every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund." Enclosed is a copy of WQCC Rule 3-114 effective as of August 18, 1991.

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The \$50 filing fee is due immediately and is nonrefundable. The flat fee for an approved discharge plan may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due at the time of approval.

Please make all checks out to the NMED - Water Quality Management and send to the OCD Santa Fe Office. If you have any questions, please do not hesitate to contact me at (505) 827-5824.

Sincerely,

Kathy M. Brown

Geologist

Enclosure

xc: OCD Hobbs Office



UNITED STATES DEPARTMENT OF THE INTERIOR

OIL CONSERS. IN DIVISION

REC: SED

'91 0CT 15, AM 10 01

FISH AND WILDLIFE SERVICE

Ecological Services
Suite D, 3530 Pan American Highway, NE
Albuquerque, New Mexico 87107

October 9, 1991

Mr. William J. Lemay
Director, New Mexico Energy, Minerals
 and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Lemay:

The U.S. Fish and Wildlife Service (Service) has reviewed the Public Notice dated September 24, 1991, regarding the effects of granting a State of New Mexico groundwater discharge permit on fish, shellfish, and wildlife resources in New Mexico.

The Service has determined there are no wetlands or other environmentally sensitive habitats that will be adversely affected by the following activity.

(BW-7) - P & S Brine Sales, Eunice, New Mexico

If you have any questions, please call Richard Roy at (505) 883-7877.

Sincerely,

Jennifer Fowler-Propst

Field Supervisor

cc:

Director, New Mexico Department of Game and Fish, Santa Fe, New Mexico Director, New Mexico Energy, Minerals and Natural Resources Department, Forestry and Resources Conservation Division, Santa Fe, New Mexico Regional Administrator, U.S. Environmental Protection Agency, Dallas, Texas Regional Director, U.S. Fish and Wildlife Service, Fish and Wildlife Enhancement, Albuquerque, New Mexico

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE 80X 2088 STATE LAND OFFICE 8UILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

BRUCE KING GOVERNOR

October 15, 1991

CERTIFIED MAIL RETURN RECEIPT NO. P-106-675-371

Mr. Paul Prather
P & S Brine Sales, Inc.
P. O. Box 1769
Eunice, New Mexico 88231

RE: Discharge Plan BW-7 P & S Brine Sales, Inc.

Dear Mr. Prather:

The Oil Conservation Division (OCD) received your discharge plan renewal application dated September 17, 1991, for your Jal Brine Station. With the exception of a change in name from Permian Brine Sales to P & S Brine Sales, all of this information has been on file with the OCD since May 10, 1984. A majority of the required information is either missing, out of date, or does not meet the current OCD rules and regulations. In addition, P & S Brine Sales failed to address any of the OCD comments stated in their letter dated August 14, 1991.

The purpose of a discharge plan is to prevent and/or stop groundwater contamination from effluent or leachate discharges. This consists of more than simply submitting outdated paperwork. The OCD takes great care in reviewing discharge plans and we are more than willing to work with P & S Brine Sales in developing a satisfactory discharge plan.

Please address all of the following comments which were previously stated in our discharge plan renewal request dated August 14, 1991.

1. <u>Notification of Spills</u>

Under Part XI. of your discharge renewal application you stated notification of spills or releases would be "to Oil Commission within hours". All unauthorized discharges (ie. major leaks and spills), must be reported to the OCD District Office within 48 hours of the event (WQCC Rule 5-208). Commit to report all unauthorized discharges to the OCD District Office within 48 hours.

2. <u>Mechanical Integrity Testing</u>

Pursuant to revised OCD guidelines for discharge plans at brine facilities, all wells must be pressure tested (open-hole) to 500 psi for 4 hours on an annual basis. A pressure test isolating the casing from the formation using either a bridge plug or a packer must be conducted at least once every 5 years or during well workovers.

The results from a current pressure test will be required prior to the approval of any brine facility discharge plan application or renewal. If the immediate test is performed using the open-hole method than a pressure test isolating the casing from the formation is required within the next 1 1/2 years. An OCD representative must be on site to witness all pressure tests and we request 10 days before the test to allow us to make arrangements.

The MIT chart enclosed in P & S Brine Sales renewal application is dated July 6, 1983. Submit a proposal for testing and ensuring the mechanical integrity of the well according to the above requirements. Also, submit information on any buried brine pipelines including age and material of the lines.

3. <u>Volumes of Injection Fluids and Brine</u>

The OCD requires a quarterly report listing, by month, of the volume of fluids injected and produced for comparison to detect underground losses. The OCD has no quarterly volume reports on file for P & S Brine Sales (or Permian Brine Sales) Jal Station. Submit a proposal and schedule for reporting injection fluid and brine production volumes.

In your renewal application you state that the calculated diameter of the brine cavern is 26 feet based on the total volume of brine produced through 1983. To calculate the current size of the cavity the OCD must have the date of first brine production and the total volume of brine produced to date. This information is necessary to evaluate subsidence potential for your brine station. Submit the required information.

4. **Brine Storage Pond**

The OCD is concerned over the potential for leaks in your single-lined brine storage pond. A letter from Permian Brine Sales to the EID dated August 20, 1984 states that the liner rests on a caliche substrate. Is there any type of protective substance between the caliche and the liner which would prevent the caliche from puncturing a hole in the liner? The OCD is also concerned about the ability of a leak to be detected by the leak detection system. Provide evidence that a leak in your pond would migrate to the leak detection lateral/sump and not travel directly down to groundwater. P & S Brine Sales did not address this issue at all in the discharge plan renewal application.

To adequately detect leaks at present, the OCD requires that the monitor well (sump) be checked monthly. A record of the date of inspection, results, and inspectors initials must be submitted annually to the OCD, at the same time the annual pressure test results are submitted. Commit to monthly inspections of your monitor well and annual submission of the results. Note, if a leak is detected in your brine storage pond the OCD must be notified within 48 hours.

The freeboard of your pond in the southeast corner was less than one foot. Because various weather conditions could cause brine to spill over the top of the pond, the OCD requires that you keep a minimum of one and one-half (1-1/2) foot of freeboard in your pond. Commit to maintaining a minimum of 1-1/2 foot of freeboard in your pond.

5. Freshwater Analysis

The OCD requires a current analysis of your freshwater supply well and produced brine. Your discharge plan renewal application did not have an analysis for produced brine, and the freshwater analysis you submitted was performed by Permian Brine Sales in April of 1984. Analysis will be for concentrations of major cations/anions and Total Dissolved Solids (see OCD Guidelines for Brine Facilities section VII.C.4.). Include the location and method of sampling. Submit the required analyses of your injection and production fluids.

6. <u>Maximum Injection Pressure.</u>

Pursuant to WQCC Regulations Section 5-206, the maximum injection pressure at the wellhead shall not initiate new fractures or propagate existing fractures in the continuing zone. Your discharge plan renewal application states that up through 1983 the operating pressure was 200 psi. What is your current operating pressure? What is your maximum injection pressure and how does this value compare with the fracture pressure of the salt? What mechanism do you have to ensure that the maximum value will no be exceeded?

7. **Operating Procedures**

The OCD requires that all one-well brine extraction operations inject freshwater down the annulus and recover brine up the tubing. In your discharge plan renewal application you state that freshwater is injected down both the tubing and the casing. In addition, the OCD inspection of your facility on February 6, 1991, revealed that your well was valved to inject freshwater down the tubing and produce brine out of the annulus. Submit a plan/commitment for operating procedures which meet the OCD requirements.

Reverse flow is only allowed once a month for 24 hours for clean-out. If an alternative operating method is desired then a written request must be submitted to the OCD which describes the proposed operating procedures and how the mechanical integrity of the casing will be guaranteed.

8. Spill Collection/Containment System

Your discharge plan renewal application contained no information on your spill collection system presently in use. Submit materials detailing the spill containment and collection system currently in operation. Include drawing and diagrams and elaborate on the materials and sizes of the various components of the system. Note that the OCD requires that all new underground tanks (ie.sumps) have positive leak detection. All existing sumps must be cleaned out and visually inspected on an annual basis.

9. Brine Loading Area

Your discharge plan renewal application did not address how you will contain brine spilled at the loading area. As previously stated, the loading area has had consistent spillage identified repeatedly by both OCD and EID staff. This area must be cleaned-up and have containment to keep spilled brine off of the ground surface. Submit a proposal to contain spills at your brine loading area. Provide an explanation and diagrams detailing how spilled brine is to be contained; include paving and curbing where appropriate and indicate where the spilled brine drains to.

10. Plugging Bond

The \$5000 single-well plugging bond included in your discharge plan renewal is on the old OCD bond form which does not include brine wells. You must either have your plugging bond transferred onto the new form, or obtain a new single well plugging bond. The correct bond forms were enclosed in the original OCD discharge plan renewal request. Again, I have enclosed the proper bond forms.

Submitting the materials requested above is necessary prior to further review of your discharge plan renewal application.

If you have any questions, please do not hesitate to contact me at (505) 827-5824.

Sincerely,

Kathy M. Brown

Geologist

Enclosures

xc: OCD Hobbs Office



THE REPRODUCTION OF

THE

FOLLOWING

DOCUMENT (S)

CANNOT BE IMPROVED

DUE TO

THE CONDITION OF

THE ORIGINAL

STATE OF NEW MEXICO County of Bernalillo

County of Bernalillo TATE OF NEW MEXICO NERGY, MINERALS AND RAL RESOURCES DEPART CONSERVATION DIVISION Thomas J. Smithson being duly sworn declares and says that he is National Advertising manager of the Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chaper 167, Session Laws of 1937, and that payment therefore has been made or assessed as court costs; that the notice, a copy of which is hereto attached, was published in said paper in the regular daily edition,times, the first publication being on the......day 1991, and the subsequent consecutive publications on..... Sworn and subscribed to before me, a Notary Public in and for the County of Bernalillo and State of New Mexico, this _______ day of _________, 1991. ARY PUBLICATED MERC D WITH SECRETARY PE Expires 12-18-93 Statement to come at end of month. ACCOUNTNUMBER C31184 CLA-22-A (R-12/91)

Affidavit of Publication

22

| STATE OF NEW MEXICO |) |
|---------------------|---|
| |) |
| COUNTY OF LEA |) |

Joyce Clemens being first duly sworn on oath Adv. Director deposes and says that he is THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

| That the notice which is hereto attached, entitled |
|--|
| Notice Of Publication |
| |
| |
| and numbered in the |
| Court of Lea |
| County, New Mexico, was published in a regular and |
| entire issue of THE LOVINGTON DAILY LEADER and |
| not in any supplement thereof, once each week on the |
| same day of the week, for one (1) |
| consecutive weeks, beginning with the issue of |
| |
| October 1 91 |
| and ending with the issue of |
| |
| And that the cost of publishing said notice is the |
| sum of \$29.76 |
| which sum has been (Paid) (MANNESS) as Court Costs |
| Desce Vernens |
| Subscribed and sworn to before me this |
| day of October 19 91 |
| Mrs Jean Deview |
| Notary Public, Lea County, New Mexico |
| My Commission Expires Sept. 28 94 |
| My Commission Expires Sept. 28 19 94 |

LEGAL NOTICE NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan renewal application has been submitted to the Director of the Oil Conservation Division, State Land Office Building, P.O. Box 2088, Santa Fe New Mexico 87504-2088, Telephone (505) 827-5800:

(BW-7) - P & S Brine Sales, Paul Prather, P.Q. Box 1768, Eunice, New Mexico, 88231, has submitted a renewal application for the previously approved discharge plan for their insitu extraction brine well facility (formerly owned by Permian Brine Sales Inc.). The P & S Brine Sales Jal Station is located in the SE/4, SE/4, Section 16, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 1260 feet and brine is extracted with an average total dissolved solids concentrations of about 290,000 mg/l. Groundwater most likely to be affected by an accidental discharge is at a depth of 400 feet with a total dissolved solids concentration of 1025 mg/l. Pockets of ground water may exist in the area at depths as shallow as 50 feet, with higher or lower concentrations of TDS. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 5:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of September, 1991.

| | | STATE OF NEW Mexico OII CONSERVATION DIVISION | |
|------|-------------|--|--|
| | | WILLIAM J. LEMAY, Director | |

Published in the Lovington Daily Leader October 1:1991.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 24th day of September, 1991.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAN, Director

SEAL

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, NM 87501

BEEL IN DIVISION

| | DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILIFIES. (Refer to OCD Guidelines for assistance in completing the application.) |
|--------------|---|
| I. | TYPE: |
| II. | OPERATOR: P & S BRINE SALES |
| | ADDRESS: P. O. BOX 1768 EUNICE, NM 88231 |
| | CONTACT PERSON: PAUL PRATHER PHONE: 394-2545 |
| III. | LOCATION: <u>SE</u> /4 <u>SE</u> /4 Section <u>16</u> Township <u>25-S</u> Range <u>37-E</u> Submit large scale topographic map showing exact location. |
| IV. | Attach the name and address of the landowner of the facility site. |
| V. | THE STATE OF NEW MEXICO Attach a description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility. |
| VI. | Attach a description of all materials stored or used at the facility. |
| VII. | Attach a description of present sources and quantites of effluent and waste solids. |
| VIII. | Attach a description of current liquid and solid waste collection/treatment/disposal procedures |
| IX. | NONE Attach a description of proposed modifications to existing collection/treatment/disposal systems NONE |
| , X . | Attach a routine inspection, maintenance plan and reporting to ensure permit compliance. |
| XI. | Attach a contingency plan for reporting and clean-up of spills or releases. |
| XII. | NOTIFICATION TO OIL COMMISSION WITHIN HOURS Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will no adversely impact fresh water. |
| XIII. | Attach such other information as is necessary to demonstrate compliance with any other OCI rules, regulations and/or orders. |
| XIV. | CERTIFICATION |
| | I hereby certify that the information submitted with this application is true and |
| | correct to the best of my knowledge and belief. |
| | Name: PAUL PRATHER Title: OWNER |
| | Signature: Date: 9-17-91 |

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.

INTRODUCTION

P & S Brine Sales, Inc. operates an insitu brine mining well in southeastern Lea County, approximately two miles east of Jal on state highway no. 128. The legal description of this site is: SE/4 SE/4, Section 16, Range 37-E, Township 25-S, (see map No. 1). The well is designated as P & S Brine Sales, — Arnott Ramsey State No. 4. The well was completed in 1981 and has been in continuous operation since that date.

The produced brine is used primarily in oil field operations as a drilling fluid and as a "kill" fluid. (To neutralize well bore pressures in producing wells for workover maintenance.) Smaller amounts of brine are sold to industry for the regeneration of zeolite water softeners. Fresh water is also sold at this site for industrial purposes. Drawing No. 1, is a sketch of the operations area.

DEVELOPMENT OF THE BRINE WELL

The brine well was completed in March 1981. It was drilled to 1269' with a 7-7/8" bit. $5\frac{1}{2}$ " = 17#/ft casing was set at 1258' in an anhydrite stringer in the Salado salt section. The casing was cemented with 400 sacks of Class H cement with 2% CACL₂. The cement was circulated to 60' and was cemented from the surface to this depth through 1" pipe. The cement plug was drilled out at 1271' and the casing string tested to 500 PSI.

The well was drilled to a T.D. of 1591' with a 4-3/4" bit. 2-7/8" tubing was run to 1582' in the open hole. See New Mexico Oil Conservation Division, well reports form C-103, well completion report and log, form C-105 and drawing No. 2, attached.

A mechanical integrity test on this brine well was performed on July 6, 1983 and reported to the Oil Conservation Commission. Λ copy of this test is attached.

WATER WELL

The water well located on the site, furnishes fresh water for the solution mining of the brine. See Drawing No. 1. This well was drilled several years ago by the pervious owner and no records are available of the original drilling. However, P & S Brine has established the depth as 459'. A 5 hp 45 GPM submersible pump is landed at 418'. The static water level stands at 250'.

This water well is used for monitoring purposes. A recent analysis of the water is attached. At this depth, it would indicate the well producing water from either the Santa Rosa or Chinle formations of the Triassic. Conductance tests of the well water are periodically observed to check for any contamination. The most recent April 24, 1984 indicated 11,000 M MHOS.

BRINE PRODUCTION PROCEDURES

The fresh water from the water well is produced into the 1,000 bbl fresh water storage tank. A 10hp submersible pump with capacity of 60 GPM is submersed in the fresh water storage tank and discharges at 200 PSI to either the tubing or casing of the brine well through approximately 400° of 2-3/8" O.D. fiberglass line pipe (rated at 450 PSI). This flow pattern indicates the flow is reversible in the well. The produced brine discharges from the well to the brine storage pit through approximately 300' of 2-3/8" O.D. PVC, Sch. 40 line pipe. Truck loading is accommodated at both the brine pit for brine and at the 1,000 bbl storage tank for fresh water. From the volume of brine produced and sold since initial operations began, a calculated maximum diameter of the cavern is 26'. Brine production for 1983 averaged 8800 bbl/month.

BRINE WELL PLUGGING AND ABANDONMENT

Plugging will be accomplished by using one Baker Model S cast iron bridge plug. This plug is set by lowering it down the casing on an electric wire line to the predetermined depth, just above the casing shoe. This plug is made with two sets of slips, one above and one below the plug body, and a solid steel guide shoe at the base of the plug. The plug is disengaged from the wire line setting tool and the slips actuated by firing a power charge within the setting tool. This plug then provides a pressure seal. After the plug has been set the casing will be evacuated of mud and/or other fluids by air displacement. Then a calculated volume of Class C cement slurry will be pumped down the casing until it is completely filled. The exposed casing, at the surface, will be sealed by welding a steel plate over the open end of the casing.

The salt formations in West Texas and New Mexico are always overlain with a relatively thick section (20' to 50') of anhydrite. This impervious and insoluable formation material provides an excellent casing seat and after cementing a perfect seal that prevents the circulation of fluids from the salt cavern to the upper formations behind the casing. Consequently, setting the bridge plug at this point in the casing (opposite an anhydrite lens) and filling with cement protects the overlying formations from contamination should a casing failure occur at some future time.

AREA OF REVIEW

Applying the critera, as stated in the Water Control Commission Regulations, Section 5-202-B-2; the regulations state "...where the well field production at all times exceeds injection to produce a net withdrawal;" then a one-quarter mile area of review shall prevail. Since the production of saturated brine by fresh water solution mining results in a 7.14% increase in produced fluid over injection fluid these conditions provide compliance with the above regulations.

Below is a listing of all wells within the area of review.

- 1. P & S . Brine Arnott Ramsey No. 2 P & A', Brine Well
- 2. P & S Brine Arnott Ramsey No. 3 P & A Brine Well

The plugging and abandonment reports of these wells, as reported to the oil conservation division are attached. Also, please refer to the recent letter dated March 30, 1984 from P & S Brine Sales, Inc. by Mr. R.D. Hickerson to Paige Grant.

- 3. Gulf Arnott Ramsey No. 7; 610' FSL, 660' FEL, Sec 16 $\frac{8-5}{8}$ ' csg $\frac{0}{3}$ 76' 230 sx cement; producing oil well. $\frac{4!}{5}$ ' csg $\frac{0}{3}$ 700' 1580 sx cement
- 4. Mobil Federal No. 2X; 660' FSL, 330 FWL, Sec 15 8-5/8" csg @ 1060' 500 sx cement; 5½" csg @ 3700' 1,000 sx cement; producing oil well.

There are five residences, across state highway No. 128 to the south of the brine station, in the NE/4 of Sec 21, see Map 2; all have water wells.

A trailer house has been recently located immediately east of the brine station in the SE/4 of Sec 15. However, this residence obtains water from the city of Jal's water line, parallelling the state highway on the north, producing water from the city well in the SW/4 of Sec 13, R-37-E, TWP 25 S.

NOTE

The following descriptions, figures and maps have been liberally abstracted and reproduced from "Ground Water Report 6" - Geology and Ground Water Conditions or Southern Lea County, New Mexico", by Alexander Nicholson, Jr. and Alfred Clebsch, Jr.

GEOLOGY AND HYDROLOGY

Southern Lea County overlies a large subsurface structural feature known as the Permian Basin. Oil exploration have revealed highly complex subsurface geology involving rocks ranging from the Precambrian and Early Paleozoic to the Permian Age. However, the early Paleozoic has little significance relating to potable and industrially usable ground waters in this area. The oldest formations exposed in this area are Triassic in age; the only other rocks to be seen at the surface are Tertiary and Quaternary in age. Only the Mesozic and younger formations yield potable water. See Table No. 3.

Figure No. 1 shows the distribution of geologic units exposed in the Jal area. The contacts between the Ogallala and Quaternary Alluvium formations are generalized because of poor exposures, due to the large areas covered by drift sand.

STRATIGRAPHY

The southwestern part of the county overlies the Delaware Basin and the eastern part overlies the Central Basin platform. Between these two areas is the back-reef or shelf area. See Table No. 3. These general areas are defined on the basis of sedimentary depositional environments—that existed during Permian time. The boundary between the basin and shelf areas is fairly sharp being marked by a complex of reef deposits; the boundary between the shelf area and the platform is transitional.

Since the earlier Palezoic formations are not revelant to this report, the description of these older formations will be omitted and this outline shall begin with the upper Permian.

The salt section, being mined at the Jal site, is the Salado formation and is assigned to the middle section of the Ochoa series of the upper Permian. This series is chiefly evaporite deposits. The lower most formation of this series is the Castile formation, which is chiefly

anhydrite with some halite beds. Overlying the Castile is the Salado formation, which extends across both the Deleware and Midland Basins and across the Central Basin platform; it ranges in thickness from zero to 2,000 feet. The formation is mainly halite containing some anhydrite stringers. The Rustler formation overlies the Salado and usually has a massive anhydrite bed at its base but also includes red beds and salt.

A sequence of red beds overlie the Rustler, consisting of micaeous red silt stone, shale and sandstone and are commonly cemented with gypsum. The age of these beds have been assigned to both the Permian and Triassic by various geologists based on localities of study. The lower section is called the Dewey Lake and is differentiated from the upper section by a zone of coarse, frosted quartz grains in the lower ten feet. The upper section is referred to as the Tecovas formation.

The hydrologic significance of these red beds is not completely understood, however, it is doubtful that any wells in Lea County produce water from them.

The Mesozic is represented in the area only by the Upper Triassic rocks of the Dockum group. This group is divisible into the Santa Rosa sandstone and the Chinle formation. The Santa Rosa is the principal aquifer in the western part of the county. The Chinle also provides an underground source of water both of these formations are at depths of 400+ feet and are highly mineralized.

The Cenozoic period is represented by the Ogallala formation of the Tertiary of Plicoene age. It underlies most of the county and ranges in thickness from a few inches to 300 feet. It is chiefly a calcareous, unconsolidated sand but contains clay, silt and gravel. The Ogallala is one of the major aquifers in this area.

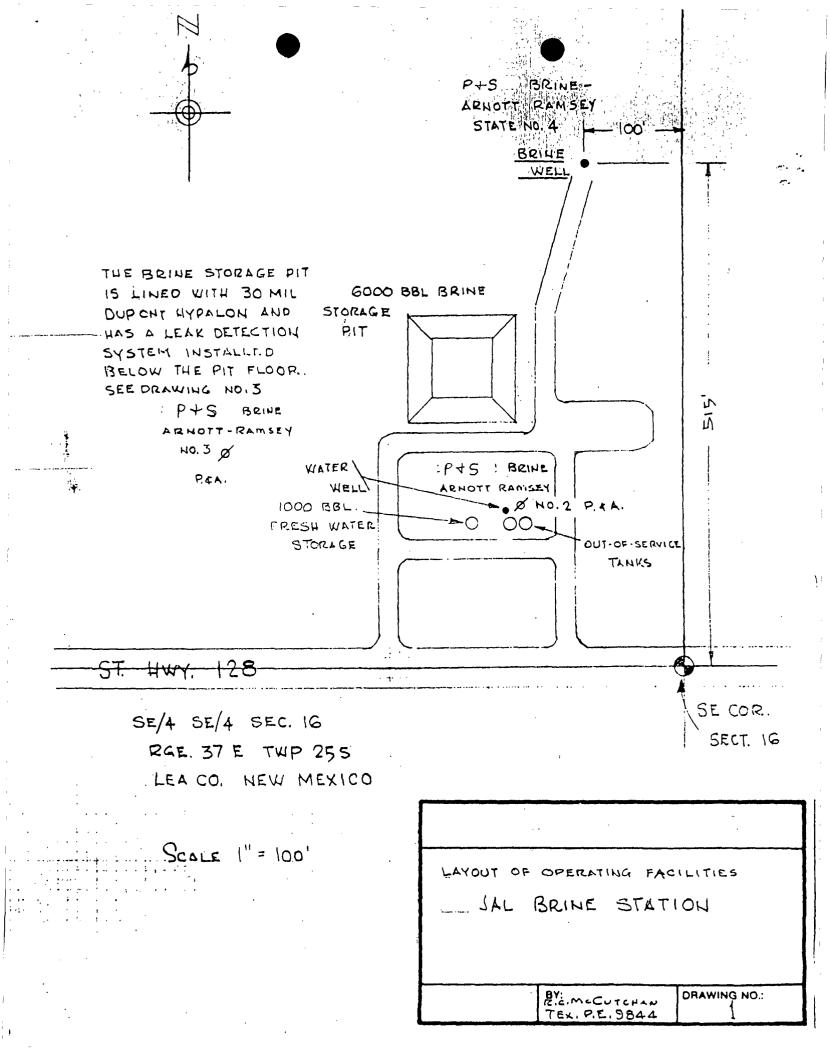
The Quaternary age sediments are present in southern Lea County in the form of alluvial deposits, probably of both Pleistocene and recent age and dune sands of recent age. The alluvium was deposited in topographically low areas where the Ogallala formation had been stripped away. The dune sands mantle the older alluvium and the Ogallala over most of the area. These Quaternary alluvial deposits vary in thickness from 15 to 30 feet and are an important source of ground water in the eastern part of the county, especially along the major drainages.

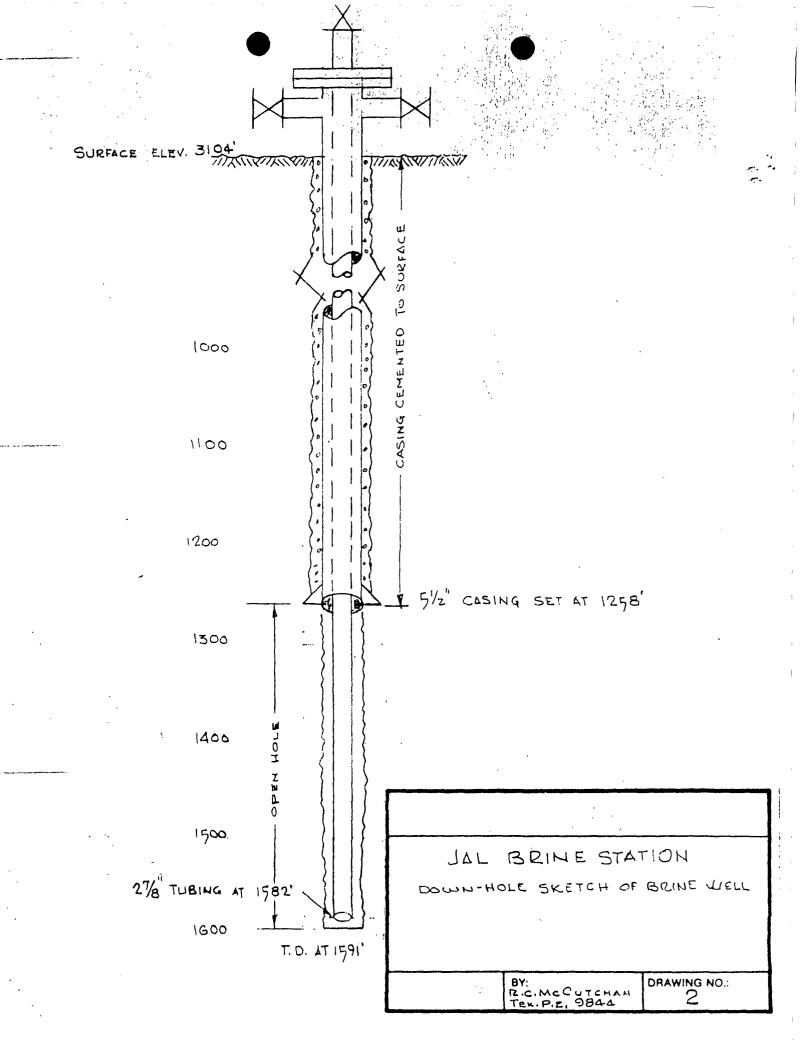
Figure No. 2 shows the water table elevations in Tertiary and Quaternary formations and the areal boundaries of these aquifers. The figure also indicates the Piezometric countours and areal extent of the Triassic formations.

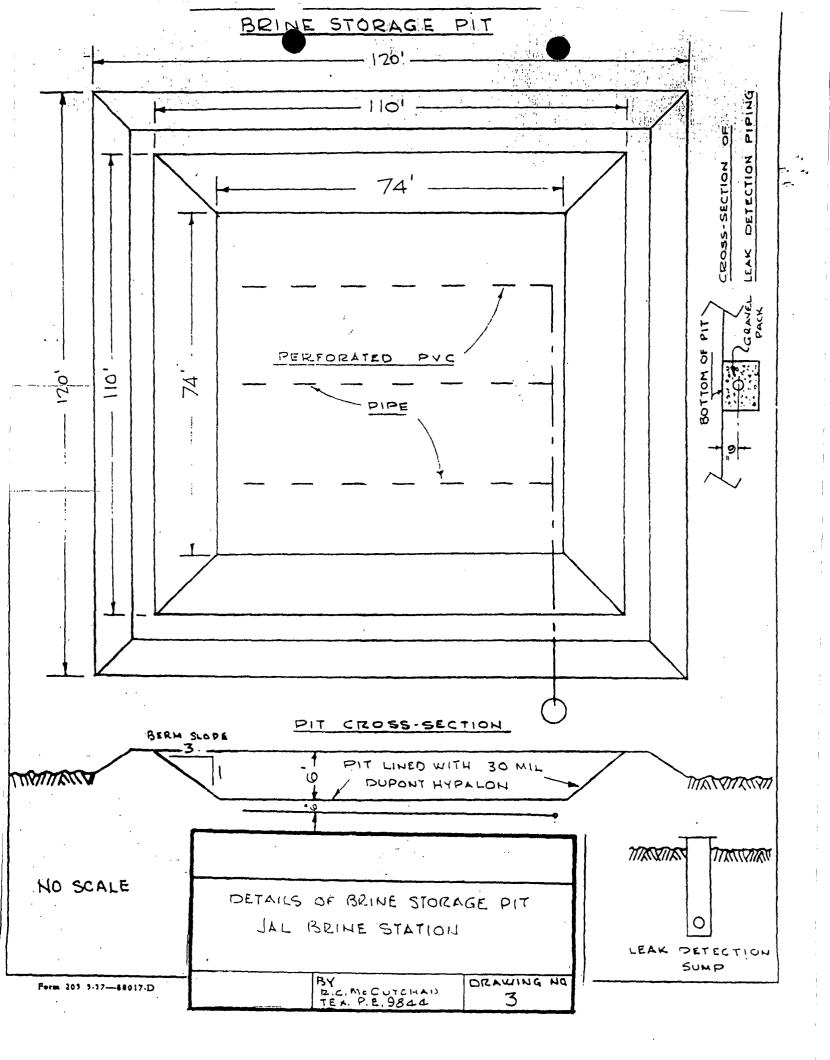
Figure No. 18 shows a typical cross-section of an area immediately north of the Jal brine station site. These type of depressions an erosional feature, are found throughout this area. These features are formed both by subsidence and sub-surface collapse resulting from solution of the evaporites.

DRAINAGE

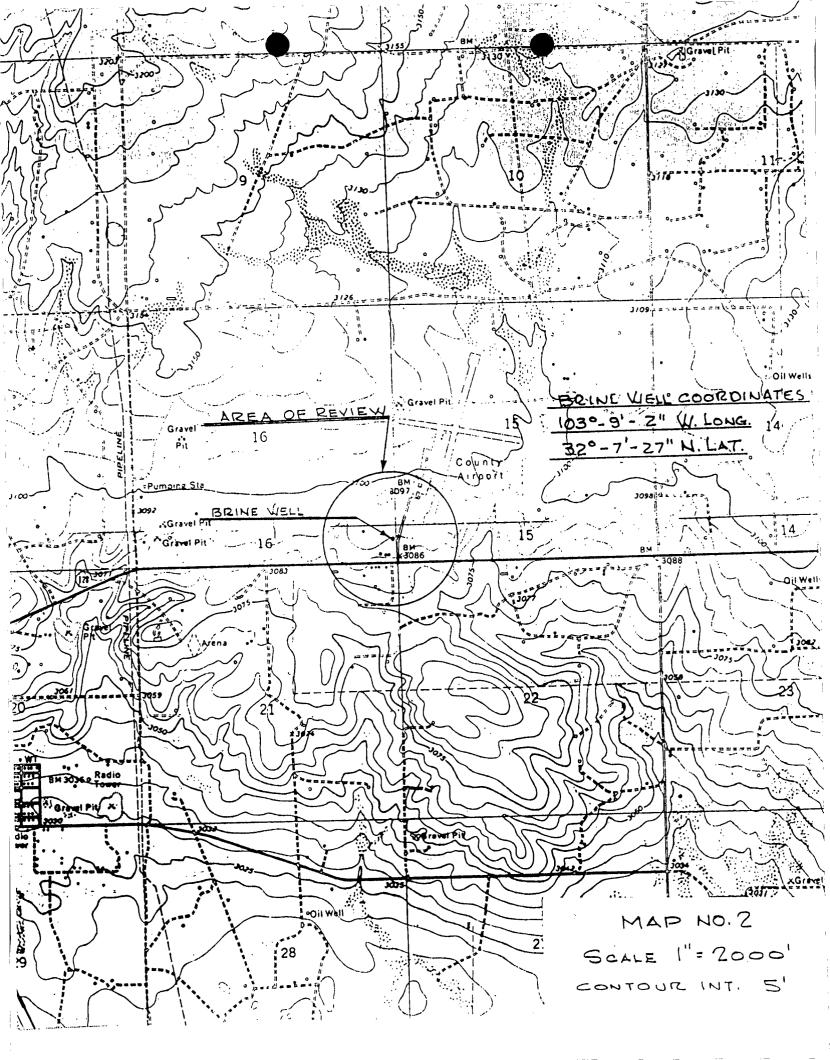
There is no integrated drainage in southern Lea County, hence there is no through-going drainage to the Pecos River to the west and south. All stream courses are ephemeral and only one, Monument Draw has significant length; it traverses the eastern part of the county from north to south for approximately 35 miles and extends into Texas. See Figure No. 3.







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CONDITIONS OF APPROVAL, IF ANY

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| UNIT LETTER P | LOCATED | FEET F | THE | South | LINE AND | 100 | | , thon () | | |
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| 24. Producing Intervol(s) | , of this completion | - Top, Bottom | , Name | | | | | | 25. | , Wers Directional Curve Mode |
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| 29. | LINE | R RECORD | | | | . 2n. | | TUBING | RECOF | מי |
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| Flow Tubing Press, | Caning Pressure | Calculated 24 | | ≥ . _ | Gas - h | <u></u> | en en maner en en partes Wantane | - 1461. | | couty = Al I (Corr.) |
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| 34. Disposition of Gus (2 | fold, used for fuel, v | ented, etc.) | | ······································ | | | | Test Witness | ed by | |
| 35. Clat of Allychments, | de Salar | , | ······ | | | - 0 CA | · · · · · · · · · · · · · · · · · · · | | | ere dag green dagaan militarii 11 fansanii 12 1 |
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| 36, I hereby certify hat | he issumfilm show | n for both sixte | s of this fe | erm is teue | and comple | ic to the l | best of my | knowledge and b | elve f. | terminate mingrigue generality exercisis segments in |
| NOMES / | Mila | MARI | 1 | Pr | esiden | 137 t | , | · · | 2 | רק דו. |
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| A.L. H | ickerson | | | •. • • • | ************************************** | | | | | |

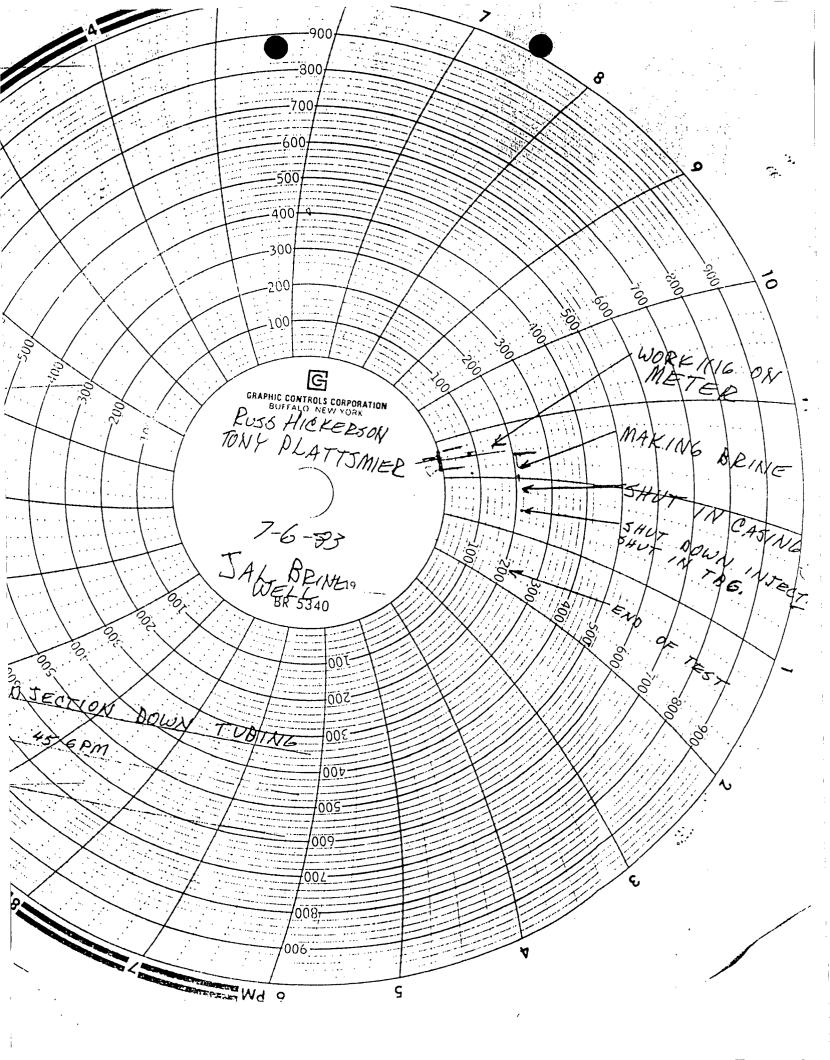
This form is to be lited, with the appropriate lists a collection of the Commission not impediate the completion of any newly-difficulty of the component by copy of all electrical and is to newly in the well and a summary of all englands conducted, including airliff stem tests. All depths resorted in the management depths in the consistency of the completions, tems 30 through 34 shall be reported for each some. The form is to be filled in quintuplicate except on sinted land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATES

Southeastern New Mexico

Northwestern New Mexico

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| | | | T. Miss | | | | | |
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| T. Quee | n | | T. Silurian | _ T. Po | int Lookau | ıt | T. Elbert | |
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| T. San / | Andres | · | T. Simpson | T. Gai | Hup | | T. Ignacio Quite | |
| T Glori | cta | | т. МсКее | Base G | reenhorn _ | | T. Granite | |
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| : 1 | | 1 | |][| ·· . | | EXHIBIT 1 | |



The test for mechanical integrity of the underground casing and cavern is accomplished by pressuring the well to liftimes the normal operating pressure. This is done by pumping fresh water into the well, through the tubing while the casing outlet is closed. A record of the volume of fresh water pumped and the time required to reach the test pressure is recorded. The well is then shut-in and is left in this condition for at least four hours. The pressures are monitored on a pressure recorder at the well site.

Small reductions in the test pressure, during the test period, are the result of salt entering solution. This process is influenced by the downhole conditions in the salt If the well has a large cavern capacity and has not been circulated at high volume rates in the recent past, the fluid in the underground system is fully saturated. Therefore, the volume of fresh water required to pressure the cavern will be comparatively less than under the opposite conditions. The shut-in pressure will also indicate minimum change, over the test period, due to the fact that the comparatively small amount of fresh water entering solution will not materially effect the huge volume of saturated brine in the cavern. Conversely, if brine has been produced at a high rate immediately preceeding the test then, not only is the water used for pressuring entering solution, but some of the previously pumped fresh water for brine production is also dissolving salt, and thus enlarging the cavern during the pressure test.

TABLE 3. STRATIGRAPHIC UNITS IN SOUTHERN LEA COUNTY, N. MEX.

| | | GEOLOGIC AGE | GEOLOGIC UNIT | THICKNESS (ft) | General Character | WATER BEARING PROPERTIES |
|----------|------------|--------------------|-------------------|----------------|--|---|
| note | ruary | Recent | Sand | 0-30 <u>+</u> | Dune sand, unconsolidated stabilized to drifting, semiconsolidated at / depth; fine- to medium-grained. | Above the zone of saturation hence does not yield water to wells. Aids re- charge to underlying formations by permitting rapid infiltration of rain- water. |
| C.cnomic | Quaternary | 2nd Pleistocene | Alluvium | 0-400 <u>±</u> | Channel and lake deposits; alternating thickbedded calcareous silt, fine sand, and clay; thickest in San Simon Swale; less than 100 feet thick in most places. | Saturated and highly permeable in places in east end of Laguna Valley. Forms continuous aquifer with Ogallala formation. Wells usually yield less than 30 gpm. Locally above the water table. |
| Cenerate | Teniary | Pliocen e | Ogaliala | 0-300≟, | Semiconsolidated fine-grained calcareous sand capped with thick layer of caliche; contains some clay, silt, and gravel. | Major water-bearing formation of the area. Unsaturated in many localities, such as north side of Grama Ridge, west side of Eunice Plain, Antelope Ridge area, and Rattlesnake Ridge. Greatest saturated thickness along east side of Eunice Plain, west of Monument Draw, where wells yield up to 30 gpm. Highest yields, up to 700 gpm, obtained from wells along south edge of Eunice Plain, east of jal. |
| Mesosole | (hetaerous | | L'ndifferentiated | 35± | Small isolated and buried residual blocks of limestone, about 3 miles east of Eunice. | Possibly small isolated bodies of water locally. |

| Jioż | Triassic um group | Chinle formation | 0-1,270± | Claystone, red and green; minor fine- grained sandstones and siltstones; un- derlies all of eastern part of southern Lea County area; thins westward; ab- sent in extreme west. | Yields small quantities of water from sandstone beds. Yields are rarely over 10 gpm. Water has high sulfate content. |
|-------------|----------------------------------|-------------------------|------------------|--|---|
| Mesozoic | Dock | Santa Rosa sandstone | 140-300 <u>±</u> | Sandstone, chiefly red but locally white, gray, or greenish-gray; fine- to coarse-grained; exposed in extreme west; underlies Cenozoic rocks in western part of area, and is present at depth in eastern part. | Yields small quantities of water over most of the area. Some wells are re- ported to yield as much as 100 gpm. Water has high sulfate content. |
| Paleozoic | Permian or Triassic | Undiffer- entiated | 90-400 + | Siltstone, red, shale, and sandstone; present at depth under all of southern Lea County. | No wells are known to be bottomed in the red beds. Probably can yield very small quantities of high-sulfate water. |
| Paleozoic | Ordovician through Permian | | 6,500_17,000± | Thick hasin deposits ranging in character from evaporites to coarse clastics; thinnest on the east side of the area over the Central basin platform, thickest toward the southwest. | No presently usable water supply available from these rocks. Source of highly mineralized oil-field waters. |
| Precambrian | | | | Granite, granodioritic and other igneous and metamorphic rocks; complex structure. | Not hydrologically significant. |

TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEX.

LOCATION NUMBER: Explanation in section on well-numbering system.

Owners: EPNG, El Paso Natural Gas Co.; MCRA, Maljamar Cooperative Repressuring Agreement.

AQUIFER: Tr. Triassic rocks; To, Ogallala formation; Qal, Quaternary alluvium.

DEPTH OF WELL: M, measured; all other depths are reported.

ALTITUDE: Altitudes interpolated from topographic maps. Probable error less than 10 feet.

WATER LEVEL: Measured depths are given to nearest tenth of a foot; reported depths are given to nearest foot. All are non-pumping water levels except as noted otherwise in remarks column.

Surface diameters of wells: Expressed in inches unless otherwise indicated. Diameters of cased, drilled wells are given in inches. Diameters and rectangular dimensions of dug wells are given in feet.

METHOD OF LIFT: I.w. lift pump, windmill powered; I.i, lift pump, internal-combustion-engine powered; Le. lift pump electrically driven; Te, turbine pump, electrically driven; Ti, turbine pump, internal-combustion-engine powered; Je, jet pump, electrically driven; N, unequipped or partly equipped.

Use of WATER: D, domestic; L, domestic use other than drinking, such as watering lawns and gardens; P, public supply; I, irrigation; In, industrial; S, stock; N, none; O, observation.

REMARKS: EY, reported estimated yield; gpm, gallons per minute; gpd, gallons per day; MWP, measured while pumping; PR pumped recently; WBZ, water-bearing zone.

| | | | | | Water | r level | | | | | |
|-----------------|-----------------|---------|----------------------------|-------------------------------|--|-----------------------|------------------------|--------------------------------------|-------------------|------|--|
| Location No. | Owner | Aquifer | Depth of well (fect) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method of lift | | Remarks |
| 16.32.27.441 | Buffalo Oil Co. | Το | 265 | 4,300 | 200(?) | _ | _ | 8>1 | _ | Jn | Perforations 194-254 feet. |
| 35,400 | Drew Taylor | То | 246M | 4,265 | 160(?) | - | _ | 814 | Te | In,D | Taylor well 2. Northwest well of 3. EV 60-80 gpm. |
| 17.32.2.433 | MCRA | To | 200 | 4,240 | 60 | 1948 | _ | 7 | Тe | In.D | Well 6, EY 50 gpm. |
| 2.434 | MCRA | To | 192 | 4,240 | 60 | 6- 1-50 | 1948 | 7 | Te | In,D | Well 5, EY 50 gpm, |
| 2.443 | MCRA | To | 190 | - | | _ | - | 7 | Te | In.D | Well 7. EY 50 gpm. |
| 3,140 | Buffalo Oil Co. | То | | | - | _ | _ | | _ | Jn | Buffalo Taylor well 3. Chemical analysis in table 8. |
| 3.320a | do. | То | - | 4,250 | 175.6 | 7-21-54 | - . | 6 | N | N | Buffalo-Taylor well 2. Nearby well pumping. |

4 3

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| | | 1 | | | Wate | r level | | 1 | | | |
|-----------------|--------------------------|--------------|----------------------|-------------------------------|--|-----------------------|------------------------|--------------------------------------|--------|--------------|--|
| Location No. | Owner | } Aquifer | Depth of well ((cet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method | Use of water | Remarks |
| 17.32.4,442 | W. Taylor | Qai | | 4,180 | 82.9 | 6- 3-54 | - | 6 | N | N | |
| 11,231 | MCRA | Ťο | 139 | 4,180 | | | 1947 | 7 | Τc | In,D | Well 4. |
| 17.32.11.233 | MCRA | To(?) | 140 | 4,200 | 70 | 9-20-47 | _ | 8 | Li | In,D | Well 2, EY 9 gpm. |
| 11,411 | MCRA | To(?) | 200 | 4,170 | 70 | 6-15-46 | | 8 | Te | In,D | Well 1. EY 90 gpm. |
| 11,411a | MCRA | To(?) | 130 | | 70 | 9-23-47 | _ | 8 | Li | In,D | Well 3. EY 50 gpm. |
| 17.35.13.541 | Potash Co. of America | To | 252M | 4,124 | 149.7 | 11-20-53 | 1952 | 6 | N | O | |
| 18.322 | Kewanee Oil Co. | То | 220 | 4,230 | - | - | - | 101/4 | Tc | In,D | Two wells. Chemical analysis in table 8. |
| 26,422 | Phillips Oil Co. | ľο | | 4,125 | 161.2 | 11-20-53 | 1950 | 8 | N | In,O | - |
| 28,110 | | To | 241M | 4,185 | 198.0 | 5-11-54 | | 7 | N | N | _ |
| 30.124 | Walter Williams | Qal | _ | 4,045 | 70.0 | 7-29-54 | - | 7 | Lw | S | PR |
| 18.33.14.111 | _ | Qal | 40M | 3,965 | 35.8 | 6-3-54 | - | 5 | N | N | - - |
| 19.142 | _ | Ťr(?) | | 3,820 | >140 | 12- 9-58 | | 4 | l.w | S | - |
| 34.133 | - | Tr | 200M | 3,760 | 177.4 | 12- 9-58 | | 81/2 | N | N | |
| 19.32.8.200 | - | Tr | - | 3,650 | 365.3 | 12- 9-58 | | 71/2 | Lw | S | Chemical analysis in table 8. |
| 36,100 | W. M. Snyder | Tr | 485 | 3,565 | _ | _ | - | | Li | D,S | - |
| 19.33.5.213 | | Tr | | 3,710 | >299 | 12- 9-58 | - | - | Lw | S | _ |
| 26.244 | Mark Smith | Qal | 101 | 3,600 | 92.9 | 7- 1-54 | | - | Lw | D,S | MWP |
| 19.34.9.114 | Scharbauer Catt | le Tr(?) | 33 | 5,790 | 28.6 | 6- 3-54 | _ | 6 | L.w | S | Chemical analysis in table 8. |
| 31.131 | Clark Scharbaue | r Qal | - | 3,625 | 65.8 | 7- 1-54 | - | 6 | Lw | S | MWP |
| 19.35.5.121 | Gene Dalmont | Τo | 88 | 3,890 | 50 | 7-28-54 | - | 8 | Ti | 1 | |
| 5.234 | Jules Smith | To | 90 | 3,860 | 35 | _ | | _ | Lw | D,S | |
| 10.113 | N. T. Roberts | To | 36 | 3,860 | 19.9 | 7-28-54 | <u> </u> | 6 | Lw | S | EY 5 gpm. |
| 12.444 | *** | Qal | - | 3,740 | 34.2 | 7-28-54 | | 3 ft. | Lw | S | ··- |
| 19.35.17.122 | J. D. Roberts | Qal | 50 | 3.835 | 29.9 | 7-28-54 | _ | 3×3 ft. | Lw | D,S | Dug 0-30 feet; drilled 30-50 feet. |
| 22.334 | - | Qal | - | 3,740 | 23.5 | 7-28-54 | - | 8 | 1.w | N | - |
| 24.121 | - | Qal | | 3,735 | 28.6 | 11-16-53 | | 6 ft. | N | N | _ |
| 25.424 | - | Qal | | 3,675 | 22.6 | 11-16-53 | - | | N | N | Uncased shothole. |
| 25.434 | _ | Qal | - | 3,560 | 22.8 | 11-16-53 | _ | 6 | I.w | S | - |

| | | | • | - | ~ | | | | | | |
|-------------|-------------------------------------|----------|-------|-------|-------|-----------|------|------------|-----|-----|---|
| 19.36.5.233 | Tom Green | То | 60 | 3,815 | 52.3 | 7-28-54 | | | Lw | D,S | _ |
| 19.313 | - | Qal | 44.6M | 5,685 | 18.6 | 11-16-55 | | - <u>:</u> | N | N | Uncased shothole, |
| 20,111 | Tom Green | Qal | | 3,695 | 25.7 | 7-28-54 | _ | | Lw. | S | EY 10 gpm, PR |
| 25.123 | - | Ťo | 43M | 3,680 | 16.0 | - 3-18-54 | - | G | N | N | Northwest well of six. Chemical analysis in table 8. |
| 9.36.26.224 |]. E. Weir | Qal | 12.7M | 3,650 | 6.7 | 5- 7-54 | | 4×5 € ft. | N | N | At Monument Spring. |
| 28,422 | Mrs, Abi Hall | To | 52M | 3,720 | 36.6 | 3-18-54 | _ | 7' | N | N | · - " |
| 28,441 | do. | To | 27M | 3,680 | 22.7 | 3-18-54 | - | 6 | N | N | - |
| 32.110 | S. P. Jordan | Oal | 32 | 3,645 | 19 | 11-20-29 | _ | - | | _ | Chemical analysis in table 8. |
| 32.524 | | Qal | 30 | 3,630 | 27.2 | 7-28-54 | - | 4×4 ft. | Lw | N | · - |
| 19.37.4.110 | V. Linam | To | 29 | 3,680 | 21 | 9-19-29 | _ | | - | _ | Chemical analysis in table 8, - |
| 18,111 | Amerada Oil Co. | | 134 | 3,705 | 35 | 947 | 1947 | 1054 | Ti | D | Monument District Camp, WBZ 67- 108 feet, 112-125 feet, EY 385 gpm |
| 18.331 | EPNG | То | _ | 3,710 | 51.9 | 3-18-54 | _ | 10 | N | N | |
| 20.242 | Humble Oil Co. | ~ | 80 | 3,660 | Dry | _ | 1937 | | N | N | Plugged and abandoned. |
| 21,132 | do. | To | 67 | 3,635 | ' | - | 1937 | _ | - | _ | State "D" well 2, EY 30 gpm. |
| 9.37.25.422 | | To | _ | 3,600 | 40 | 4- 6-54 | _ | _ | Lw | S | |
| 29.555 | | Oal | | 3,595 | 13.3 | 7-28-54 | _ | 7 | Lw | D | MWP |
| 29.544 | Hobbs School dis | | 30 ± | | 21.5 | 3-23-60 | _ | 8 | Te | P | - |
| | trict | 4 | | | | | | | | | |
| 29.344a | do. | Qal | 30 ± | ~- | ~ | | | 6 | Te | P | Chemical analysis in table 8. |
| 50.113 | Continental Oil | Qal | 60 | 3,660 | | - | - | - | Te | D | Pumps dry in summer. |
| 20.32.1.322 | W. M. Snyder | Qal | 30 | 3,510 | 21.8 | 7- 1-54 | | 6 | Li | S | Water not potable. |
| 18.233 | Freeport Sulfur Co. | Ťr | 400 | 3,450 | 89.2 | 3-24-54 | 1954 | 8 | Li | In | WBZ 215-243 feet. |
| 27,144 | Joel Frey | Qal | 25 | 3,545 | 12.3 | 6-11-54 | - | | L.w | N | |
| 30.142 | ,, ., ., ., ., ., ., ., ., ., ., ., | Qal | _ | 3,530 | 9.9 | 6-11-54 | | 85% | N | N | Located in sink. |
| 36.214 | Mrs. Bingham | Qal | 60 | 3,588 | 46.6 | 6- 6-55 | 1950 | 71/4 | Lw | 1) | West well of three. |
| 0.33.15.221 | - | Tr | _ | 3,570 | 336.1 | 4-20-55 | | 4 | Li | N | - |
| 24.122 | D. C. Berry | Tr | 700 ± | 3,630 | 300 ± | _ | | 10 | Lw. | S | — <u>`</u> ~ |
| 0.34.17.334 | Mark Smith | Tr | 200 | 5,635 | 140 | 7- 1-54 | 1940 | 10 | 1.w | S | MWP |
| 22.223 | D. C. Berry | Tr | 235 | 3,655 | ~ | _ | _ | 01 | Lw. | S | - |
| 20.35.1.221 | J. L. Wood | Qal | 35 | 3,655 | 24.5 | 11-16-53 | | 4×4 ft. | N | 0 | |
| 31.113 | Leo Sims | To | 85 | 3,740 | 68.4 | 6-25-54 | _ | 6 | l.w | S | PR |
| 33.433 | do. | To | 135 | 3,700 | 94.1 | 6-25-54 | | 7 | Lw | S | MWP |
| 35.333 | .do, | To | 105 | 3,690 | 88.9 | 4-15-54 | _ | | L.w | D,S | MWP Southeast well of two. |
| 20.36.1.412 | Amerada Oil Co. | 0-1 | 72M | 3,565 | 33.1 | 5-30-54 | | 7 | N | N | |

 j_{ij}

| | - | | | • | Wate | r level | | | ; | | 1 . | | | | | | | |
|-----------------|---------------------------|--------|--------|---------------|-------|------------|-------|-------------|---------|---------|---|--|-----------------------|------------------------|--------------------------------------|-------------------|--------------|---------|
| Loration No. | Owner | | Owner | Owner | Owner | Owner | Owner | | Aquiler | of well | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method of lift | Use of water | Remarks |
| 20.36.5.321 | | Qal | | 3,635 | 28.3 | 11-16-53 | | 6 | 1.w | S | _ | | | | | | | |
| 12.141 | - | Qal | 40 ± M | 3,550 | 29.5 | 3-25-54 | | | 1.w | S | | | | | | | | |
| 12.222 | Sunray Oil Co. | Qal | 56 | 3,560 | 29.0 | 3-30-54 | - | 7 | Lw | 1. | Water not potable, | | | | | | | |
| 20.36.15.222 | Continental Oil Co. | Tr | 700 | 3. 575 | _ | | - | - | 1.1 | 1) | · | | | | | | | |
| 15.421 | H. S. Record | Qal | 50 | 3,575 | 35.7 | 3-30-54 | 1938 | 862 | Lw | S | Water not potable, MWP, Chemical analysis in table 8, | | | | | | | |
| 24.423 | . | Qal | 50 ± M | 3,540 | 36.4 | 3-25-54 | | 7 | J.w | In | Water used to soak wooden tanks, | | | | | | | |
| 25.312 | Stanolind Oil and Gas Co. | Ťr | 225 | 3,550 | 117.3 | 3-25-54 | - | 6 | l.w | 1) | | | | | | | | |
| 26.244 | Amerada Oil Co. | Tr | 265 | 3,555 | _ | | | 752 | Li | In | Water used for oil well drilling. | | | | | | | |
| 32.112 | Leo Sims | Ττ | 612 | 3,640 | 300 | 4-15-54 | | _ | 1.w | S | | | | | | | | |
| 35.244 | Humble Oil Co. | Tr | 230 | 3,550 | | _ | 1938 | • | _ | In | Federal Fopcano well 2, EY 18 gpin. | | | | | | | |
| 20.27.3.341 | ~ | Qal | _ | 3,560 | 19.5 | 4- 1-54 | | 712 | Lw | S | Water not potable | | | | | | | |
| 20.37.4.111 | Jim Cooper | Qal | 40 | 3,560 | _ | - | | _ | Je | L. | Chemical analysis in table 8. | | | | | | | |
| 4.221 | Nolan and Lane | Qal | 45 | 3,555 | 31.4 | 4-2-51 | 1940 | 6 | Lw. | 1) | Chemical analysis in table 8. | | | | | | | |
| 4,314 | - | Qal | 48M | 3,550 | 32.8 | 4 - 2 - 54 | | н | N | N | · - | | | | | | | |
| 4.341 | Humble Oil Co. | Qal | 106 | 3,550 | | | 1935 | | | | Plugged and abandoned. | | | | | | | |
| 4,444 | | Qal | 30 ± M | 3,560 | 23.5 | 4 - 1 - 54 | _ | н | N | N | | | | | | | | |
| 5.333 | Amerada Oil Co. | Qal | 75 | 3,555 | _ | _ | 1954 | 7 | Ti | Ja | WBZ 35-65 feet. | | | | | | | |
| 7.133 | _ | Qal | - | 3.555 | 27.1 | 3-29-54 | - | 85/2 | N | N | | | | | | | | |
| 7.241 | _ | Qal | 28.5M | 3,550 | 26.4 | 3-29-54 | | 855 | N | N | About 70 feet northwest of windmill. | | | | | | | |
| 7.434 | - | Qal | - | 3,540 | 25.2 | 5-30-54 | | H1/2 | l.w | \$ | MWP ~ | | | | | | | |
| 8.321 | Amerada Oil Co. | Qal | 86 | 3,550 | 30 | 1 23-54 | 1954 | 7 | Ti | In | Reportedly had no measurable draw- down at 50 gpm. | | | | | | | |
| 20,37.8,424 | Tidewater Oil Co. | Qal | 62 | 3,545 | 25.9 | 3-22-54 | _ | | 1.i | b | EY less than I gpm. | | | | | | | |
| 9.110 | W. H. Laughlin | Qal | 53 | 3,558 | 34.0 | 11-16-53 | | 4×6 fc. | N | () | | | | | | | | |
| 9.331 | Skelly Oil Co. | Qal | | 3,545 | 18.0 | 3-22-54 | _ | 7 | N | N | - | | | | | | | |
| 13.521 | Earl Kornegay | Qal(?) | 78M | 3,545 | 75.7 | 4. 2.54 | | | Lw | S | | | | | | | | |
| 16,144 | | Qal | 36M | 3,525 | 13.2 | 2- 8-53 | _ | 6 | N | N | ~ | | | | | | | |

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|--------------|--------------------------------|-------|-------------|-------|---------------|------------|------|---------|-----|------|---|
| 17.131 | | Qal | - | 3,540 | 24.8 | 4- 1-54 | _ | 71/2 | I.w | N | - |
| 20.431 | . - | Qat | 40 | 3,510 | 24.1 | 3-26-54 | | 12 | Lw | S | , PR |
| 21.400 | - | Qal | _ | 3,500 | 43.0 | 3-26-54 | | 7 | N | N | ~ |
| 28,122 | Gulf Oil Corp. | Qal | 60 | 3,500 | 29.3 | 3-26-54 | | 7 | N | N | ~ |
| 28,244 | | Qal | 42 ± M | 3,490 | 37.4 | 3-26-54 | _ | 6 | I.w | S | PR . |
| 29.111 | Mid-Continent Petroleum Co. | Qai | | 3,520 | 43.8 | 3-25-54 | - | 7 | N | N | - |
| 31,144 | Humble Oil Co. | Qal | 144 | 3,600 | - | | | | | - | WBZ gray sand, 60-98 feet. |
| 20.37.31.211 | Humble Oil Co. | Qal | 125 | 3,540 | Dry | | | | | - | Penetrated red beds at 40 feet. |
| 35.441 | Continental Oil Co: | Qal | 63M | 3,480 | 53.4 | 3-23-54 | - | 12 | N | N | <u>.</u> |
| 36.330 | do. | Qal | 120 | | ~ | _ | _ | | Тe | In,D | One of two wells supplying pump station for lease houses. |
| 20.38.6.143 | ; - | To | _ | 3,575 | 45.9 | 4- 6-54 | _ | - | Lw | S | , PR |
| 7.222 | William Walker | To(?) | 112 | | | _ | - | 24 | Ti | 41 | e |
| 7,411 | A. E. Galloway | To(?) | 125 | | - | - | | | Ti | 1 | |
| 8.231 | City of Eunice | Qal | _ | 3,570 | | - | | | Te | P | West well of two. EY 600 gpm. |
| 8.232 | do. | Qal | | 3,570 | | - | | - | Тc | P | East well of two. |
| 8.511 | A. E. Galloway | Qal | 125 | 3,570 | 64.1 | 4- 2-54 | | | Ti | 1 | - |
| 9.124 | - | Qal | 40 ± M | 3,570 | 35.2 | 4 - 2 - 54 | | - | L.w | S | - |
| 11.414 | - | Τo | 33M | 3,565 | 30.7 | 12- 9-53 | | 31/2 ft | . N | N | '_ |
| 20.38.12.244 | - | To | | 3,565 | 43.7 | 12- 7-53 | | 614 | N | N | - |
| 16.133 | Earl Kornegay | Qai | | 3,560 | 50 | 3-22-54 | _ | _ | 1.w | S | - |
| 17.113 | Amerada Oil Co. | Qal | 120 | 3,565 | | _ | 1951 | 7 | Ti | In | EY 40 gpm. |
| 17.141 | Earl Kornegay | Qal | $105 \pm M$ | 3.555 | 59.3 | 3-22-54 | _ | 7 | N | N | _ |
| 17.142 | do. | Qal | 96M | 3,555 | 57.2 | 3-22-54 | _ | | N | N | |
| 17.333 | Amerada Oil Co. | Qal | 116 | | | _ | _ | 7 | Ti | In | EY 35 gpm. |
| 17.334 | do. | Qal | 168 | 3,550 | 7 2 .8 | 3-22-54 | _ | ~ | N | N | <u>~</u> |
| 18,242 | do. | Qal | 124 | 3,565 | 50 | 552 | | 7 | Je | 1) | EY 17 gpm. |
| 19.320 | Continental Oil Co. | Qal | 115 | 3,545 | 78.8 | 4- 2-54 | | | Le | 1) | Chemical analysis in table 8. |
| 31.341 | - | Qal | $70 \pm M$ | 3,490 | 66.7 | 3-23-54 | | 6 | N | N | _ |
| 20.39.7.133 | | To | _ | 3.565 | 43.6 | 12-7-53 | _ | 71/2 | N | N | _ |
| 18,344 | Earl Kornegay | To | $60 \pm M$ | 3,540 | 46.2 | 12- 9-53 | | | N | N | Located northwest of windmill, |
| 21.35,2,231 | The Texas Co. | Tr | 1.150 | 3,810 | | | _ | | 1.i | 1) | Chemical analysis in table 8. |
| 21.33.2.422 | D. C. Berry | To | 120 | 3,805 | 107.2 | 6-28-54 | _ | | I.w | b | Chemical analysis in table 8. |
| 2.442 | do. | To | _ | 3,800 | 72.9 | 6-28-54 | - | 10 | 1.w | S | Located on west side of sink and west of earthen tank. |

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| | | | | | Wate | r level | | | 1 | 1 | |
|-----------------|----------------------------|---------|----------------------------|-------------------------------|--|-----------------------|------------------------|------|-------------------|--------------|--|
| Location No. | Owner . | Aquiler | Depth of well (fect) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | | Method of lift | Use of water | Remarks |
| 21.33.2.442a | do. | То | - | _ | _ | - | _ | - | I.w | D,S | Located on east side of earthen tank. Chemical analysis in table 8. |
| 18.112 | do, | To | | 3,900 | 143.0 | 6-21-54 | | - | I.w | S | · <u>-</u> |
| 28.124 | San Şimon Ranch | Tr | 224 | 3,690 | 179.5 | 6-30-54 | _ | 71/2 | N | N | "Standard" well. |
| 21.34.8.422 | do. | To | 120 | 3.705 | 105.8 | 6-30-54 | | _ | Lw. | S | _ |
| 13.324 | Wilson Oil Co. | Tr | 335 | 3,655 | 200 | 1943 | 1943 | _ | 1.i | D | |
| 25.223 | do. | To | 220 | 3,660 | 150 | 1954 | | - | Li | In,D | _ |
| 21.34.24.222 | Mid-Continent Oil Co. | Tr(?) | 125 | 3,655 | _ | _ | - | - | Li | D | - |
| 33.233 | San Simon Ranch | To | 80M | 3,665 | 67.0 | 6- 6-55 | - | 71/4 | N | N | "Christmas" well. |
| 21.35.1.122 | Amerada Oil Co | Tr | 312 | 3,550 | 175 | 6-7-54 | 1954 | 7 | I.i | in | EY 9 gpm. |
| 7.211 | Wilson Oil Co. | Tr | 430 | 3,700 | 340 | 1940(?) | | _ | Lí | D | One of two water wells at Wilson Camp. |
| 14.111 | San Simon Ranch | Tr | 250 | 3,580 | 147.3 | 6- 7-55 | - | 6 | Lw | S | "Scharbauer" well. |
| 24.223 | do. | Tr | _ | 3.620 | 205.7 | 4-14-54 | | | Lw | S | • |
| 27.321 | | Τo | | 3,615 | 21.8 | 12- 8-58 | | _ | N | N | - . |
| 27.3212 | | To | _ | 3,620 | | _ | | _ | j.w | Š | Chemical analysis in table 8. |
| 21.35.30.411 | San Simon Ranch | To | 58M | 3,630 | 35.6 | 11-25-53 | | 71/2 | I.w | S | |
| 21.36.9.222 | W. L. Van Noy | Tr | 447 | 3,605 | <350 | | - | 8 | Li | P | EY 6 gpm. Public supply for Oi Center. Chemical analysis in ta- ble 8. |
| 10.112 | Humble Oil Co. | Tr | 495 | | | _ | | | N | N | WBZ sand, 385-395 feet, |
| 19.222 | Pacific-Western Oil Co. | To(?) | 230M | 3,630 | 216.0 | 1 - 7-54 | _ | 8 | N | N | - |
| 25.235 | Frontier Coun- try Club | To | 200 | 3,555 | 139.0 | 4-22-55 | 1955 | S5% | _ | - | Unfinished well, Recently bailed, |
| 28.243 | <i>'</i> – | To | 197M | 3,585 | 174.5 | 1-15-54 | | 634 | N | N | · - |

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| 21.36.29.144 | Humble Oil Co. | To(?) | 305 | 3,630 | | | 1935 | _ | N | N | WBZ sand, 225-305 feet. |
| 33.223 | - | To | 215 ± M | 3,590 | 205.5 | 11-12-53 | - | 61/2 | N | N | _ |
| 36.242 | W. M. Snyder | To | | 3,505 | 113.3 | 1-15-54 | _ | 6 | Lw | S | MWP |
| 21.37.6.244 | ~ ' | To | - | 3,495 | 70.3 | 3-23-54 | - | 8 | Li | | - |
| 10.211 | Continental Car- bon Black Co. | Qal | 76 | 3,440 | 26 | 1953 | 1945 | g | Te | In,D | _ |
| 11.511 | _ | Qal | 77M | 3,426 | 39.1 | 12- 8-53 | ' | 744 | N | N | . |
| 12.541 | Terry and McNeil | Qal | - 100 | 3,450 | 76.3_ | 10- 2-53 | - | 7 | Ti | In | <u>-</u> . ` |
| 13.111 | Western Oil Field Corp. | Q21 | 185 | 3,425 | 60 | 10. 2.53 | 1953 | - | - | | Drilled for oil, |
| 14.123 | - · | Qal | _ | 3,420 | 25.4 | 12- 8-53 | | 6 | l.w | S | _ |
| 18,442 | T. Davis | Ťο | 125 | 3,510 | 99.7 | 1-10-54 | - | 7 | Ti | D.S | - |
| 21.111 | - | То | | 3,460 | 73.1 | 1-10-54 | | 734 | N | N | - |
| 1.37.22.211 | _ | To | 49M | 3,420 | 37.7 | 4-21-55 | ~ | | N | N | - |
| 22,415 | ~ | To | _ | 3,410 | 75.0 | 10- 1-53 | - | 7 | N | N | |
| 23,211 | Skelly Oil Co. | To(i) | 81 | 3.420 | 42.5 | 10- 1-53 | 1948 | - | N | N | Skelly Eunice Plant 2, well 1. Initial yield, 55 gpm. |
| 23,213 | do. | To(?) | 83 | 3,410 | 45.8 | 10- 1-53- | 1948 | _ | N | N | Skelly Eunice Plant 2, well 2 |
| 23.231 | do. | To(?) | 81 | 3,410 | 43.0 | 10- 1-53 | 1948 | | N | N | Skelly Eunice Plant, 2, well 3. Initial yield, 100 gpm. |
| 23.233 | d o. | To(?) | 81 | 3,405 | 44.1 | 10- 1-53 | 1948 | - | N | N | Skelly Eunice Plant 2, well 4. Initial yield, 60 gpm. |
| 23,300 | Gulf Oil Corp. | То | 100 | 3,390 | 59 | 5-31-50 | 1948 | 10% | Te | (n,D | Gulf Eunice Gasoline Plant, well 22, |
| .57.23.531 | | To | | 3,385 | 72.9 | 10- 1-53 | | おレセ | N | N | |
| 23.3314 | Gulf Oil Corp. | Το | 96 | 3,390 | 61 | 5-31-50 | | ·7 | Te | (n,l) | Gulf Eunice Plant, well 23. |
| 26,323 | do. | To | 101 | 3,365 | 64 | 12- 3-48 | | | Τc | In,D | Gulf Eunice Plant, Cone well 1 |
| 26,400 | do. | Qal | 160 | 3,365 | 5.5 | 7-23-51 | - | 57/8 | N | N | Gulf Eunice Plant, well 5. |
| 27.232 | do. | Ťο | 99 | 3,400 | 65 | 1948 | 1948 | 7 | Tc | In,D | Gulf Eunice Plant, well 14. Initiat |
| 27.241 | do. | То | 150 | 3,385 | 60 | 1948 | ~ | 7 | N | N | Gulf Eunice Plant, well 4. |
| 50,414 | | To | | 3,480 | 101.6 | 1-11-54 | | _ | i.w | la | |
| 52.121 | Skelly Oil Co. | To | 92M | 3,460 | 90.7 | 1-15-54 | _ | ölz | N | N | |
| 33.110 | City of Eunice | То | 130 | 3,450 | | | ~ | 6 | N | N | Old public-supply well WBZ 90-130 feet. Chemical analysis in table 8. |
| 21.37.33.111 | Magnolia Oil Co. | To | 110(2) | 3,450 | 103.8 | 12-10-53 | - | 6 | Ti | ln,D | Water used for oil well flooding. Chemical analysis in table 8. |

TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEN. (continued)

| | | | | | Wate | r Icvel | | | | | | |
|----------------------|--------------------------------------|---------|----------------------------|-------------------------|--|-----------------------|------------------------|--------------------------------------|---------|--------------|--|--|
| Location No. | Owner · | Aquiler | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method | Use of water | Remarks . | |
| 21.37.33.210 | City of Eunice | Tr | 350 | 5,430 | _ | 1911 | | 6 | N | N | Old public-supply well, WBZ 320-350 feet. Chemical analysis in table 8, EY 10 gpm. | |
| 33,211 | : | To | 103M | 3,430 | 99.6 | 11-12-53 | _ | 1034 | N | N | | |
| 53,235 | City of Eunice | To | 135 | 3,435 | 100 | 1944 | | s | Te • | 1. | City well 1, Perforated 100-130 feet. Chemical analysis in table 8. | |
| 35,423 | Gulf Oil Corp. | Qal | 110 | 3,375 | 61 | 5-17-50 | | 1034 | Te | In,D | Gulf Eunice Plant, well 21. | |
| 35,442 | do. | Qal | 87 | 3,360 | 59 | 11-14-51 | | 7 | Te | lu,D | Gulf Eunice Plant, well 17. WBZ sand and gravel, 65-74 feet. | |
| 1.27.36,144 | P. Wallach | Qal | 66 <u>±</u> M | | 47.8 | 10- 9-53 | •- | 6 | 1.w | 5 | - | |
| 36,544 | do. | Qal | | 3,360 | 49.8 | 10 - 9 53 | _ | 85% | 1.w | S | _ | |
| 21.38.6,133 | Ray McNeil | Qal | 90 +- | 3,550 | 79.4 | 12 7-53 | , | 7 | N | Ň | | |
| 6.133a | do. | To | 90? | | _ | | _ | | i.w | - | Chemical analysis in table 8, | |
| 6,133b | do. | To | 108 | - | | _ | | *** | N | N | do, | |
| R,144 | Humble Oil Co. | | 133 | 3,565 | Dry | - | | - | | | Plugged and abandoned, | |
| 2.53.1 3.2 00 | San Simon Ranch | Tr | 508 | 3,510 | _ | | | - | 1.15 | S | WBX 420-470 feet. | |
| 2.34.12 144 | do. | Qal | 62 | 3,530 | 48 | | 1951 | | 1.w | D_iS | | |
| 12,114 | do. | Qal | 16M | 3,515 | 12.6 | 3-17-54 | | | l.w | S | Is an infiltration tunned about 70 feet long and 5 leet in diameter feed- ing 2 windmills, 1 centrifugal pump and 1 siphon. | |
| 22 (6.1.333 | Gulf Oil Co. | To | 150 | 3,490 | 111.2 | 11-12-53 | | | I.i | L. | Chemical analysis in table 8, | |
| 2,444 | | - | _ | _ | | _ | - | _ | I,w | S | Chemical analysis in table 8. | |
| 8.443 | United Carbon Co. | Tr | 1,000 ± | 3,580 | 700 | - | | 8 | I.e | ln,D | Three wells, EV 30 gpm each, Chem- ical analysis in table 8, | |
| 11,224 | Texas-Pacific Coal and Oil Co. | То | 150 ÷ | 5,500 | 113.8 | 11-12-53 | - | В | 1.w | D | Chemical analysis in table 8. | |
| 15.222 | Ohio Oil Co. | Tr(?) | | 3,455 | Flowing | _ | | 7 | N | N | Capped and flowing, | |
| 25,434 | R. L. Robinson | To | - | 3,430 | 118,5 | 11-23-53 | | _ | 1.i | S | - B | |

| 22.36.35.314 | do. | To | 197 | 3,490 | 187.4 | 11-23-53 | _ | ; | Lw | S | 0 |
|--------------|------------------------------------|-------|-------------|-------|----------|----------|------|--------------|---------|--------|--|
| 1.152 | G. Sims | Qal | _ | 3,350 | 47.6 | 10-14-53 | | - 1 | N Lw | N S | Open, uncased hôle. Chemical analysis in table 8. |
| 1,440 | do. | Qal | - | | 53.3 | 10- 9-53 | | 7 | N | N | Initial yield, 68 gpm. |
| 2.442 | Humble Oil Co. Sinclair Oil and | Qal | 86M 120 | 3,360 | 90 90 | 10- 9-33 | 1946 | | Je | D | initiat yield, do gpin. |
| 3,133 | Gas Co. | То | | 3,425 | | | | | | | ;- |
| 3,134 | do. | _ | 52M | 3,420 | Dry | 9-28-53 | - | - | N | N | |
| 3.440 | Cities Service Oil Co. | То | - | 3,390 | 75.8 | 9-29-53 | | 71/2 | N | N | - |
| 4,211 | City of Eunice | To | 155 | 3,445 | 110 | 1953 | 1953 | 10 | Te | P | Well 12. Initial yield, 100 gpm; yield in 1953, 60 gpm. |
| 4.213 | do. | То | 155 | 3,440 | 114.8 | 3- 6-54 | 1952 | 10 | Τe | P | Well 11. EY 60 gym. |
| 4.2142 | Eunice Ceme- tery Assoc. | To | $115 \pm M$ | 3,435 | 108.2 | 9-29-53 | - | 61∕2 | N | N | · - |
| 22.37.4.233 | City of Eunice | To | 155 | 3,435 | 110 | 1951 | 1951 | 8 | Tc | P | Well 9. |
| 4.421 | Sinclair Oil and | To | 114 ± M | | 90.1 | 9-28-53 | | 7518 | N | N | |
| | Gas Co. | | _ | 3,130 | | | | | | | |
| 4.424 | Skelly Oil Co. | To | 164 | = | <139 | - | 1950 | 81/8 | Ti | In,D | Skelly Eunice Plant 1, well 13, Initial yield, 150 gpm; dropped to 20 gpm. |
| 8,441 | Shell Oil Co. | To | 168 | 3,400 | 60 | 1953 | 1936 | 65% | Lw | D | - |
| 9.313a | Humble Oil Co. | То | 166M | 3,400 | 72.7 | 9-29-53 | 1944 | 91/2 | N | N | Humble-J. L. Greenwood well 2. |
| 9.331 | do. | Το | 160 | - | _ | | 1945 | 75/8 | Te | D | Humble-J. L. Greenwood well 4. |
| 9.333 | do. | To | 172 | | - | - | 1946 | 4 | Тe | In | Humble—J. L. Greenwood well 5. Water used for oil well flooding. |
| 22.37.9.441 | Humble Oil Co. | To | 104 + M | 3,410 | 85.5 | 9-29-53 | 1940 | 658 | N | N | Humble-1. L. Greenwood well I. |
| 10.213 | Gulf Oil Corp. | То | 220 | 3,400 | 100 | 1950 | _ | | Lw | D | Gulf-Brunson lease well. |
| 10.320 | Skelly Oil Co. | To | _ | 3,395 | 81.0 | 9-29-53 | _ | 111/2 | N | N | |
| 11.324 | · ' - | Qal | 100M | 3,350 | 45.3 | 10-16-53 | 1952 | 5 | N | N | - ,, `* |
| 11.444 | Leo Sims | Qal | | 3,345 | 58.7 | 10-16-53 | | 85% | 1.w | S | - |
| 12.114 | G. Sims | Qal | 84M | 3,340 | 53.9 | 10-14-53 | - | 7 | N | N | _ |
| 12.443 | do. | Qal | 59M | 3.335 | 53.9 | 10-14-53 | - | 15 | N | N | · - |
| 12.443a | do. | Qal | 59M | 3,335 | 53.3 | 10-14-53 | _ | - | N | N | Uncased and open. |
| 15.333 | H. O. Sims | Ťo | _ | 3,380 | 81.0 | 953 | | 434 | I.w | D,S | _ |
| 16.432 | Skelly Oil Co. | To | 135 | _ | _ | _ | | 7 | Ti | In,D | Skelly Eunice Plant 1, well 11, EY 40 gpm. |
| 16.443 | đo. | To | 136 | 3,385 | 80.9 | 9-28-53 | 1947 | 85% | Ti | In,D | Skelly Eunice Plant 1, well 10. |
| 22.37.21.221 | _ | To(?) | _ | 3,380 | 76.5 | 953 | | 65% | N | N | _ |

| | | | | | Water | level | | | | | ; ; |
|-----------------|------------------------|------------------|----------------------|-------------------------------|--|-----------------------|------------------------|--------------------------------------|-------------------|--------------|---|
| Location No. | Оwпег | Aquiler | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method of lift | Use of water | Remarks |
| 22.37.21.421 | | To(?) | | 3,360 | 62.0 | 953 | _ | 41/2 | N | N | - |
| 22.531 | Skelly Oil Co. | To(?) | 115 <u>+</u> | 3,350 | 69.0 | 9-29-53 | 1949 | _ | Ti | In,D | Skelly Eunice Plant 1, well 12. Ev 40 gpm. |
| 23.233 | Leo Sims | Qa1 | 77M | 3,345 | 55.0 | 10-14-53 | _ | 14 | N | N | Open and uncased. |
| 23.441 | O. I. Boyd | Qal | 70± | 3,335 | 55. 3 | 10-12-53 | _ | | Lw | S | Dug. |
| 23.441a | do. | Qal | 70 ± | 3,335 | 55.2 | 10-12-53 | | 71/2 | N | N | |
| 24.1332 | G. Sims | Qal | 127M | 3,322 | 59. 3 | 4-21-55 | | 10 | 1.i | N | _ |
| 24.133b | do. | Qal | 80 | _ | _ | _ | | | 1.w | N | Chemical analysis in table 8. |
| 25.313 | Marshal Drinkar | d Qal | 69M | 3,300 | 50.1 | 10-14-53 | 1945 | 131/2 | N | N | _ |
| 27.334b | Skelly Oil Co. | Qal | 127M | 3,335 | 54.4 | 953 | | 81/2 | N | N | Skelly Eunice Plant 1, well 9. |
| 27.410 | do. | To? | 182 | | - | _ | _ | 7 | Te | ln,1) | EY 25 gpm. Perforations 150-17 feet. |
| 22.37.28.323 | Clower Drilling Co. | Qal | *** | 3,353 | 66.1 | 953 | | 914 | N | N | - |
| 34.221 | Humble Oil Co. | Qal and Tr | 229 | 3,520 | - | - | 1938 | _ | - | ln | WBZ 58-61 feet, 138-146 feet, 185 192 feet. EY 22 gpm. |
| 36.141a | Tom Linebury | Qal | 40 | 3,300 | 32.2 | 10-12-54 | | | Lw | S | |
| 36.141b | do. | Qal | 46 | 3,300 | 31.1 | 6- 3-55 | _ | 6 | N | N | |
| 22.38.18.234 | The Texas Co. | Tr | 386M | 3,360 | 180 | 1053 | 1953 | _ | Li | In | WBZ gray sand, 325-380 feet. E' 20 gpm. |
| 19.222 | do. | Tr | | 3,365 | 146.0 | 10-14-53 | _ | 7 | N | N | |
| 23.32.4.222 | C. H. and W. O. | | 550 | 3,630 | | - | 1931 | 8 , | Lw | S | EY 10 gpm. |
| 21.222 | Frank and Charl | c a Tr | 550 | 3,700 | 500 | _ | - | 8 | Li | S | |
| 23.53.12.322 | San Simon Rand | Tr | 400 | 3.685 | _ | _ | 1953 | | Lw | S | WBZ 370-400 feet. |
| 23.33.28.334 | Brinninstool | Ττ | 575 | 3.675 | 500 | | _ | | Lw | D,S | EY 2.5 gpm. |
| 23.34.1.444 | San Simon Ranch | Qal | 144 ± M | | 137.3 | 11-25-53 | - | 6 | N | N | _ |
| 31.340 | Continental Oil Co. | Tr | 678 | 3,620 | _ | - | 1953 | 8 | Li | ln | EY 47 gpm. Chemical analysis i table 8. |

| | Ĺ. | | : | | | | | | | | |
|--------------|---|--------|-------------|-------|-------|----------|------|-------|-----|----------|---------------------------------------|
| 23.35.27,444 | · - | To | | 3,480 | 117.2 | 353 | | 7 | N | N | |
| 23,36,15,414 | J. E. Matkins | To(?) | 230 | 3,390 | 148,4 | 12- 4-53 | - | 6 | 1.w | D,S | _ |
| 16,343 | do. | Tr` | 1,100 | 3,465 | 150 | 1952 | _ | | Lw | s | |
| 22,434 | Texas Pacific | To | 210 ± M | 3,395 | 188.6 | 12- 1-53 | _ | 81/2 | N | N | _ |
| | Coal and | | 1 | • | | | | | | | |
| | Oil Co. | | | | | | | | | | |
| 23,111 | do. | To | | 5,370 | 143.6 | 12- 4-53 | _ | 8 | Li | ln | |
| 31,233 | . J. Combass | To | _ | | _ | | | _ | l.w | S | Chemical analysis in table 8. |
| 23.36.35.211 | I. Combass | To | 170 | 3,330 | 123.0 | 353 | _ | 61/2 | N | N | *** |
| 36.341 | EPNG | To | 250 | 3,330 | 124 | | _ | 1034 | Ti | In.D | [al Plant 4, well 8. |
| 36.342 | EPNG | To | 261 | 3,330 | 120 | _ | 1952 | | Ti | In,D | Jal Plant 4, well 7. |
| 23.37.2.133 | - , - , - , - , - , - , - , - , - , - , | To | | 3,304 | 62.8 | 10-16-53 | _ | _ | N | N | - |
| 2.422 | | Qal | | 3.295 | 64.1 | 6- 3-55 | _ | 6 | l.w | S | _ |
| 3.421 | H. O. Sims | Τo | 80 | 3,295 | 64.1 | 10-16-53 | | | Lw | D,S | |
| . 4.114 | · – | To | 84-M | 3.341 | 81.8 | 12- 3-53 | _ | 51/2 | N | N | |
| 4.211 | Skelly Oil Co. | Tr(?) | 226 | 3,340 | _ | | 1947 | 103/4 | Lc | D | H. O. Sims Camp well 1, EY 10 gpm |
| 6.144 | - | To | _ | 3,375 | 102.9 | 12- 3-53 | _ | 61/2 | Lw | S | - "" |
| 20.333 | Bert Steeler | Qa1(?) | 177 | 3,300 | 117 | _ | 1939 | _ | L.w | D,S | |
| 25.132 | M. L. Goins | To(?) | | 3,215 | 28.3 | 10-15-53 | _ | 7 | Lw | S | <u></u> |
| : 27.441 | _ | Qal | _ | 3,270 | 78.3 | 3- 4-53 | _ | 51/2 | T.w | S | _ |
| 23.37.31.442 | EPNG | To(?) | 173 | 3,300 | 118 | 1952 | 1952 | 121/2 | Тc | In,D | Jal Plant 4, well 4. |
| 32.122 | | To(?) | - | 3,300 | 99.0 | 7-23-54 | | 6 | I.w | S | |
| 32.331 | EPNG | To(?) | 173 | 3,310 | • | _ | _ | 20 | Tc | In,D | Jal Plant 4, well 1, WBZ 115-171 feet |
| | | | | | | | | | | | EY 40 gpm. |
| 33.122 | _ | To(?) | 120M | 3,310 | 91.2 | 3- 4-53 | _ | 9 | N | N | |
| 23.38.5.233 | Humble Oil Co. | Tr | 400M | 3,385 | 189,8 | 10-15-53 | 1943 | 71/2 | N | N | W. F. Scarbrough well I. EY 14 gpm. |
| 8.214 | Tom Linebury | Tr | | 3,372 | 198.3 | 10-15-53 | | 61/2 | Lw | $D_{s}S$ | |
| 24.32.3.322 | Frank James | Tr | 550 | 3,650 | _ | _ | _ | 10 | Lw | D,S | |
| 10.344 | do. | Qal | 60 | 3,588 | 31.1 | 6- 3-55 | 1910 | 6 | 1.w | S | Located in sink. |
| 33.422 | Richard Ritz | Tr | 367M | 3,510 | 313.4 | 2-18-58 | _ | 12 | Lw | S | EY 0.25 gpm. |
| 24.55.10.115 | Carl Johnson | Qal | $36 \pm M$ | 3,595 | 24,6 | 11-27-53 | _ | 61/2 | I.w | S | |
| 24.33.23.311 | · | Ťr | 232M | 3,565 | 208,6 | 11-27-53 | _ | 91/2 | N | N | |
| 24.444 | - | Qal | _ | 3,530 | 16,9 | 11-27-53 | - | 51/2 | L.w | S | _ |
| 33.231 | Carl Johnson | Qal | _ | 3,460 | 93.2 | 3-17-54 | | 6 | Lw | D,S | - |
| 24.34.4.111 | _ · | Τo | - | 3,570 | 51.3 | 6- 3-55 | _ | _ | l.w | S | |
| 5.444 | · – | To | 78(?) | 3,590 | 66.6 | 4-21-55 | | - | Lw | N | _ |
| 10.112 | Madera Ranch | To | 83M | 3,525 | 71,8 | 4-27-53 | _ | 6 | N | N | _ |
| 10.422 | do. | To | 94M | 3,315 | 65.2 | 4-27-53 | | 71/2 | N | N | _ |

,

| | | | | | Water | r level | | | | | |
|--------------|----------------------------|---------|------------------|---------------------|----------------------------------|---------------|--------------|----------|---------|---------|---|
| Location | | | Depth of well | Altitude of well | Depth be- low land surface | Date meas- | Year com- | | Method | | |
| No. | Owner . | Aquifer | (fect) | (feet) | (fcct) | ured | picted | of wells | of lift | water | Remarks |
| 24.34.35.122 | do. | Tr | 258M | 3,410 | 223.9 | 3-29-53 | _ | 6 | Lw | S | - |
| 24.35.30.341 | do. | Tr | 150 <u>+</u> M | 3,320 | 139.6 | 11-27-53 | _ | 6 | Lw | S | _ |
| 24.36.3.111 | | To | _ | 3,400 | 181.1 | 3-12-53 | | 71/2 | N | N | |
| 3.333 | Charles Whitten | To(?) | 190 ± M | 3,390 | 181.1 | 3-12-53 | | 111/2 | N | N | |
| 9.133 | . do. | Τo | 230 | 3,395 | 195.0 | 3- 6-53 | 1948 | 7 | N | N | - |
| 13.314 | Humble Oil Co. | To | 160 | | | | 1941 | _ | | _ | WBZ sand, 138-158 feet. EY 10 gpm. |
| 24.36.15.222 | Canmex Oil Co. | To | 200 | 3,370 | 181.3 | 3-12-53 | 1937 | 7 | Lw | - D | _ |
| 22.220 | Continental Oil Co. | Tr | 692 | 3,340 | _ | _ | _ | 81/4 | 1.i | D | A. H. Meyers "A" well 1. Intake set at about 475 feet. Maximum yield 6 gpm. |
| 23.222 | _ | To | - | 3,345 | 147.9 | 3- 6-53 | - | 61/4 | Lw | I | Measurement made inside pipe col- umn. |
| 27,221 | I. R. Wilson | To | | 3,320 | 122.9 | 3- 6-53 | | 10 | N | N | - |
| 24.37.5.111 | EPNG | To | 173 | 3,275 | 111 | 9-8-52 | 1952 | 103/4 | Te | in,D | Jal Plant 4, well 6. |
| 7.431 | Fowler Hair | То | 132M | 3,300 | 119.9 | 3- 6-53 | - | 61/4 | N | N | _ |
| 10.123 | Trinity Produc- | Tr | 747 | 3,260 | 120 | 253 | 1953 | - | Li | In | EY 42 gpm. Chemical analysis in rable 8. |
| 14.211 | Fowler Hair | To(?) | 72M | 3.205 | 64.5 | 3- 3-53 | _ | 5 | N | N | |
| 24.37.16.342 | _ | To | 106M | 3,235 | 67.7 | 3-11-53 | - | 9 | N | N | - |
| 16.423 | Humble Oil Co. | То | 150 | 3,240 | _ | _ | 1951 | 65% | Te | D | Fowler-Ellenburger Camp well 1. WBZ 90-150 feet. |
| 17.422 | Fowler Hair | To | 92M | 3,260 | 86.5 | 3-4-53 | | 71/2 | N | N | |
| 19.234 | | To | 124M | 3,290 | 117.4 | 3- 5-53 | | 10 | I.w | S | _ |
| 21.444 | Dollarhide Water Co. | То | 74 M | 3,210 | 69.6 | 3- 2-53 | - | 71/2 | N | N | - |
| 25.322 | Fowler Hair | To | | 3,136 | 76.1 | 3-3-53 | _ | 61/2 | Lw | D.S | <u></u> |
| 34.320 | Plains Produc- tion Co. | To/ | 75 ± M | | 56.8 | 3- 2-53 | - | 12 | N | N | - |
| 25.33.20.443 | _ | T/ | | 3,395 | 200-250 | 8-18-58 | _ | 6 | 1.w | D_s S | _ |
| 31,244 | Nick Ritz | 14 | 320 | 3,400 | 257.5 | 7-26-54 | _ | 8 | Lw | S | _ |
| 25.34.1.132 | Madera Ranch | Τr | 300 + | 3,385 | 231.0 | 4-15-53 | _ | 6 | N | N | _ |

GEOLOGIC & HYDROLOGIC FIGURES

Triassic

Upper



Sand

Thin cover of drift sand in most places: locally dunes 20-40 feet high

Qal

Alluvium

Sand and gravel along dry washes; silt and sand in lake beds: includes some wind-deposited sand ground depressions



Ogallala formation

Chiefly sand, poorly to well-cemented with calcium carbonate; contains some clay, silt, and gravel; capped in most places by caliche

QUATERNARY

Cretaceous rocks, undifferentiated Slumped blocks of buff, tan, or white fossiliferous limestone

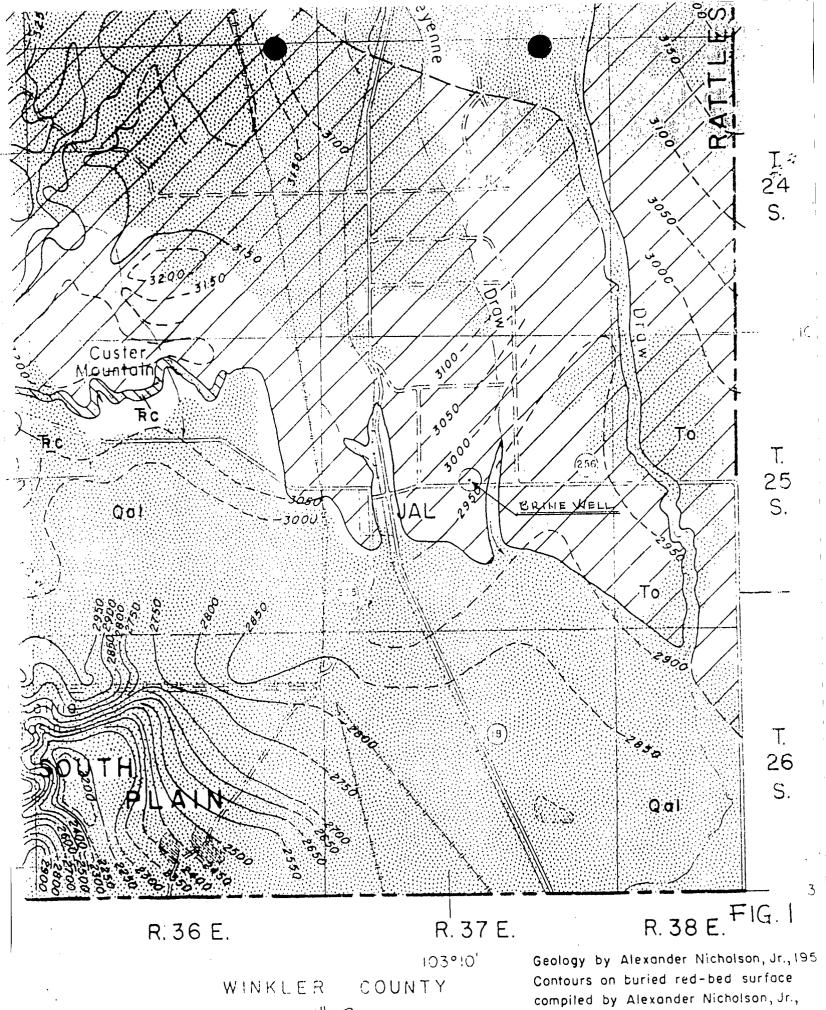


Dockum group

Rc-Chinle formation, red and green claystone, minor siltstone, and fine-grained sandstone: TRS-Santa Rosa sandstone, red to white poorly sorted, coarse - grained, crossbedded sandstone; Rd -rocks of the Dockum group. undifferentiated

Contours on the red-bed surface Dashed where approximate or inferred. Contour interval 50 feet. Datum mean sea level

ERTIARY



SCALE "= 2 MILES

Alfréd Clebsch, Jr., and S. R. Ash. from

EXPLANATION

150 252

Water well

Upper figure is depth to water; lower figure is depth of well. Open circles are wells finished in Tertiary or Quaternary rocks; solid circles are wells finished in Triassic rocks

F = Flowing

R = Reported

P = Water level measured while pumping

D = Dry

? = Uncertainty as to aquifer

> = More than

<= Less than

(See tables 6 and 7 for detailed well data.)

_ 3925----

Water-table contour in Tertiary or Quaternary rocks

Dashed where inferred or uncertain.

Contour interval 25 feet. Datum

mean sea level

3500

Water-table or piezometric contour on water body in Triassic aquifers

Dashed where inferred or uncertain.

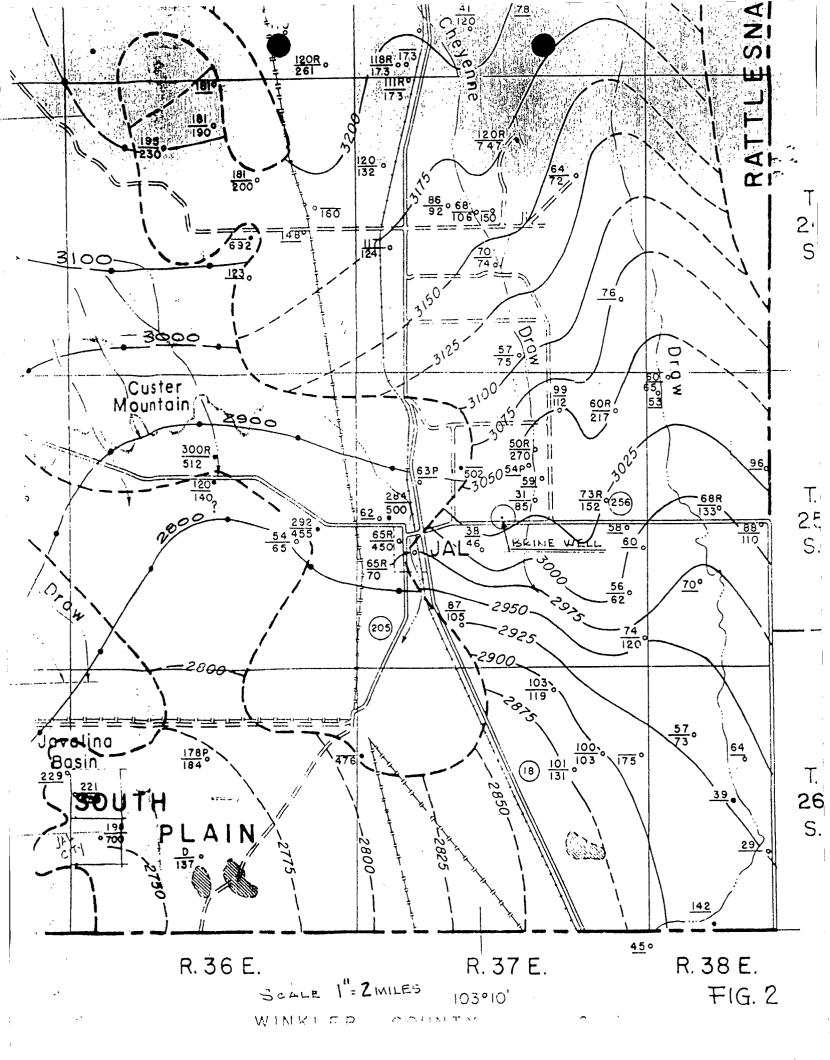
Contour interval 100 feet. Datum

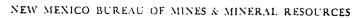
mean sea level

Approximate position of boundary between Triassic rocks and saturate Tertiary and Quaternary rocks

#19.2

3.3 3.4





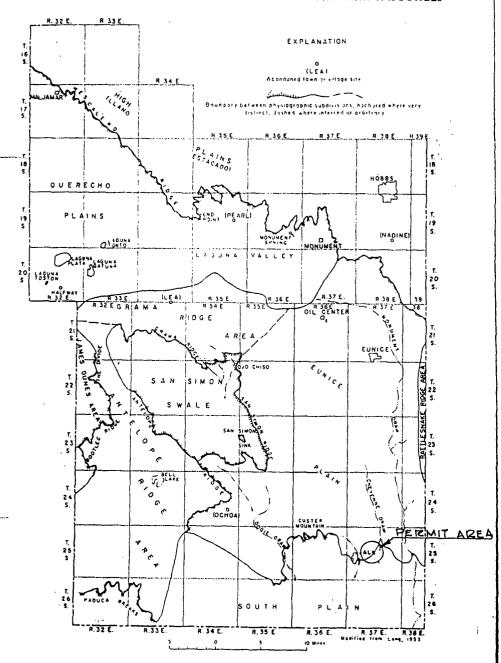


Figure 3
Physiographic subdivisions of southern Lea County, N. Mex.

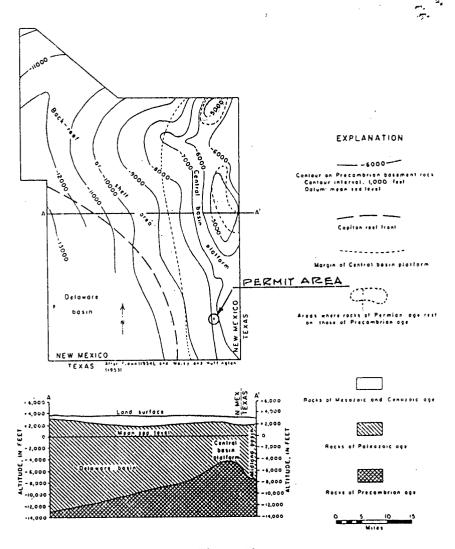


Figure 13
Structure map and cross section of the Delaware basin and Central basin platform, Lea County, N. Mex.

JAL BRINE STATION

WELL PLUGGING AND ABANDONMENT REPORTS

| THE BOY OF MINERALS DEPARTMENT OF THE CONSERVATION DIVISION | The state of the s |
|--|--|
| CONTRIBUTION TO A REPORT OF THE PROPERTY OF TH | |
| SANTA FE. NEW MEXICO 87501 | |
| U.1.0:16 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
| OPERATOR :- | State Oil & Cas Lease No. |
| | M14474 |
| SUNDRY NOTICES AND REPORTS ON WELLS [00 HOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEMBE OF PLUG BACK TO A DIFFERENT RESERVOIR. | |
| OIL GAO WELL OTHER. brine | 7. Unit Agreement Name |
| PERMIAN BRINE SALES, INC. | 8. Form or Lease Name Arnott Ramsey |
| Rt. 3 Box 3033 Odessa, Texas 79763 | 9. Well No. |
| P 165 South 165 | 10. Field and Pool, or Wildcan None |
| • | |
| THE EAST LINE, SECTION 16 TOWNSHIP 25S RANGE 37E NO | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | I.e.a |
| Check Appropriate Box To Indicate Nature of Notice, Report or | |
| NOTICE OF INTENTION TO: SUBSEQUE | ENT REPORT OF: |
| PERFORM REMEDIAL WORK | ALTERING DASING |
| COMMENCE DRILLING OPHS. | PLUG AND ABANDOHMENT |
| PULL BR ALTER CASING CASING TEST AND CEMENT JOB | |
| OTHER | |
| | |
| 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includingly SEE RULE 1703. | ling estimated date of starting any proposed |
| | |
| The well was never converted to a fresh water well. It | is now proposed |
| to plug the well by setting a cast iron bridge plug, te to 200 PSIG, and then filling the casing with cement. | |
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| f. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| President President | 5/11/83 |
| ORIGINAL SIGNED BY JERRY SEXTON | 1427 42 4000 |
| DISTRICT I SUPERVISOR | MAY 19 1983 |
| HOITIONS OF APPROVAL, IF ANY: | |

STATE OF NEW MEXICO

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SOSTIMAN OF APPROVACE OF KINES

CONSERVATION DIVISION P.O. BOX 2088

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| OPERATOR. A SERVICE OF THE SERVICE O | | S; Side OH & Cas Lease No. |
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| OIL GAS OTHER- | BRINE WELL | 7, Unit Agreement Name |
| PERMIAN BRINE SALES | , INC. | 8. Form or Lease Hame ARNOTT RAMSEY |
| RT. 3 BOX 3033 | ODESSA, TEXAS 79763 | 9. Well No. |
| Location of Well P 220 | SOUTH LINE AND 465 | 10. Field and Pool, or Wildcat NONE |
| | 25 S 37 E | |
| | . Elevation (Show whether DF, RT, CR, etc.) 3150 GL | 12. County LEA |
| | e Box To Indicate Nature of Notice, Report or | Other Data |
| NOTICE OF INTENTION | | ENT REPORT OF: |
| CHPORARILY ABANDON | PLUG AND ABANDON A REMEDIAL WORK COMMENCE DRILLING OPHS. | ALTERING CASING PLUS AND ABANDONMENT |
| JLL OR ALTER CASING | CHANGE PLANE CASING TEST AND CEMENT JOB | |
| OTHEA | OTHER | |
| ". Describe Proposed or Completed Operations (Cle- work) SEE RULE 1103. | arly state all pertinent details, and give pertinent dates, includ | ing estimated date of starting any propos |
| | | |
| | ET, CIRCULATED CEMENT TO SURFACE INSIDE CASING BACK UP WITH CEMENT. WELDED P | |
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| . I hereby certify that the information above to true | and complete to the best of my knowledge and belief. | |
| ino III Aldallo | CCC PRESIDENT | AUGUST 30, 1983 |
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WATER ANALYSES

| | e di Sangari Tugʻilgan | | | | | | ~ | | | |
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P & S BRINE Sales

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SEPTEMBER, 1991

44

STATE OF NEW MEXICO

1324 July 186

ONE-WELL PLUGGING BOND

FON CHAVES, EDDY, LEA, MCKINLEY, RIO ARRIDA, ROOSEVELT, SANDOVÁL, AND SAN JUAN COUNTIES ONLY

| | | • | BOND NO. | BO1942 (For the of Surety Grengeny) |
|---|--|---|--|---|
| arth of Museus Subsession Co. | | | AMOUNTO | AE 000 00 |
| | | | COUNTY _ | Lea |
| NOTE: | For wells less than \$,000 feet deep, the minimum bond i | | · | |
| | For wells 5,000 feet to 10,000 feet deep, the minimum born wells more than 10,000 feet deep, the minimum born | | March March | |
| | * Under certain conditions, a well being drilled under a \$5,000 (x) or \$7,5 depth, i.e., a well being drilled under a \$5,000 (x) fould may be permitted \$11,500 ker (See Rule 101). | 00,00 hand may be permitted to to go to 3,499 feet, and a well t | he drilfed as much as 500 feer dee seing drilfid under a \$7,500 00 b | per than the normal maximum and may be permitted to go to |
| | File with Oil Conservation | Division, P.O.Box | 2088, Santa Fe 8750 | 4 |
| KNOW | ALL MEN BY THESE PRESENTS: | | | S. S. S. S. S. S. S. S. S. S. S. S. S. S |
| 77 | P & S BRINE SALES DBA PAUL | PRATHER | | ., (An individual) (a pampership) |
| | ation organized in the State of New Mexic | | | h its principal office in the city of |
| | unice State of New Mexico te of New Mexico), as PRINCIPAL, and UNI | | EMNITY COMPANY | _, and authorized to do business |
| corporation and auth | on organized and existing under the laws of the State of norized to do business in the State of New M for the use and benefit of the Oil Conserval tatutes Annotated, 1953 Compilation, as amended, in | exico, as SURETY, tion Division of | New Mexico pursua | nt to Section 65-3-11, New |
| Dollars I SURETY | awful money of the United States, for the pay hereby bind themselves, their successors and assigns, ne conditions of this obligation are such that: | ment of which, we | ell and truly to be | made, said PRINCIPAL and |
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THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said

obligations, the same shall remain in full force and effect.



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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 14, 1991

CERTIFIED MAIL RETURN RECEIPT NO. P-756-666-149

Mr. Paul Prather
P & S Brine Sales, Inc.
P. O. Box 1769
Eunice, New Mexico 88231

RE: Discharge Plan BW-7 (formerly DP-324)

Transfer of ownership from Permian Brine Sales, Inc. to

P & S Brine Sales, Inc.

Dear Mr. Prather:

The Oil Conservation Division (OCD) has been informed that P & S Brine, Inc. has purchased the Permian Brine Sales Jal Station located in Section 16, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Pursuant to the Water Quality Control Commission (WQCC) Regulation 3-111, prior to the transfer of a facility with an approved discharge plan, the transferor (Permian Brine Sales) shall notify the transferee (P & S Brine) in writing of the existence of the discharge plan, and provide to the director a copy of the notification and proof that it has been received by the transferee. Upon assuming either ownership or possession of the facility, the transferee shall have the same rights and responsibilities under the discharge plan as were applicable to the transferor.

The OCD has not received a written notification of transfer of the Permian Brine Sales Jal Station and associated discharge plan. However, if P & S Brine has indeed purchased the facility, then they have also inherited the discharge plan, whether they were notified or not. The existing discharge plan is expired and lacks several OCD requirements. If this facility continues to have potential or actual effluent or leachate discharges and you wish to continue operations (assuming P & S now owns the facility), then you are required to renew the discharge plan.

The ground water discharge plan, BW-7, for The Permian Brine Sales Jal Station was approved by the Director of the Environmental Improvement Division (EID) on May 21, 1986. This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The approval expired on May 21, 1991. Authority to administer the brine program was transferred from the EID back to the Oil Conservation Division (OCD) in 1989 with staffing approved in 1990. Please note the new discharge plan number BW-7, formerly DP-324, which will be the permanent designation used in all future correspondence.

Since your discharge plan has expired, please submit your application for renewal of plan approval within sixty (60) days of receipt of this letter. Please indicate whether you have made, or intend to make, any changes in your discharge system, and if so, please include these modifications in your application for renewal. To assist you in preparation of your renewal application, I have enclosed an application form and a copy of the OCD's Guidelines for the Preparation of Ground Water Discharge Plans at Brine Extraction Facilities, revised May 1991, and a copy of the Water Quality Control Commission Regulations.

The OCD visited your operation on February 6, 1991, as part of an extensive multi-facility inspection trip that week. Because of scheduling problems, and the numerous facilities visited, we were unable to notify you of the date and time of arrival in advance. Although not required, our agency generally notifies operators in advance giving time of arrival; in this instance it was not possible to do so.

The following comments are based on observations during the OCD site visit on February 6, 1991, and on additional requirements detailed in the guidelines. Please address these comments in your discharge plan renewal application.

1. <u>Transfer of Commitment</u>

Notwithstanding the transfer of jurisdiction of brine wells to OCD, all prior commitments to EID concerning reporting and notification remain in effect. Note that all unauthorized discharges (ie. major leaks and spills), need to be reported to the OCD within 48 hours of the event (WQCC Rule 5-208). Commit to report all unauthorized discharges to the OCD within 48 hours.

2. Mechanical Integrity Testing

Pursuant to revised OCD guidelines for discharge plans at brine facilities, all wells must be pressure tested (openhole) to 500 psi for 4 hours on an annual basis. A pressure test isolating the casing from the formation using either a bridge plug or a packer must be conducted at least once every 5 years or during well workovers.

The results from a current pressure test will be required prior to the approval of any brine facility discharge plan application or renewal. If the immediate test is performed using the open-hole method than a pressure test isolating the casing from the formation is required within the next 1 1/2 years. An OCD representative must be on site to witness all pressure tests and we request 10 days before the test to allow us to make arrangements.

Permian Brine Sales previously committed to annual pressure tests on their brine well. The last pressure test (open-hole) that the OCD has on file for the Arnott Ramsey State No. 4 Well was performed on February 25, 1988. Submit a proposal for testing and ensuring the mechanical integrity of the well. Also, submit information on any buried brine pipelines including age and material of the lines.

3. Volumes of Injection Fluids and Brine

The OCD requires a quarterly report listing, by month, of the volume of fluids injected and produced for comparison to detect underground losses. The OCD has no quarterly volume reports on file for either Permian Brine Sales Jal Station nor P & S Brine Sales. Submit a proposal and schedule for reporting injection fluid and brine production volumes. Also, submit the date of first brine production and the total volume of brine produced to date. This information is necessary to evaluate subsidence potential for your brine station.

4. Brine Storage Pond

The OCD is concerned over the potential for leaks in your single-lined brine storage pond. A letter from Permian Brine Sales to the EID dated August 20, 1984 states that the liner rests on a caliche substrate. Is there any type of protective substance between the caliche and the liner which would prevent the caliche from puncturing a hole in the liner? The OCD is also concerned about the ability of a leak to be detected by the leak detection system. Provide evidence that a leak in your pond would migrate to the leak detection lateral/sump and not travel directly down to groundwater.

If a leak is detected in the future, the pond will be drained to below the level of the leak, the OCD will be notified, and the ability of the pond to be adequately repaired will be evaluated by the OCD. If replacement of the liner is needed, a double liner shall be installed. To adequately detect leaks at present, the OCD requires that the monitor well (sump) be checked bimonthly. Record the date of inspection, results, and inspectors initials in a log. A copy of log entries will be submitted annually to the OCD, at the same time the annual pressure test results are submitted.

The freeboard of your pond in the southeast corner was less than one foot. Because various weather conditions could cause brine to spill over the top of the pond, the OCD requires that you keep a minimum of one and one-half (1-1/2) foot of freeboard in your pond.

Submit the appropriate information and commitments addressing the issues above.

5. <u>Freshwater Analysis</u>

The OCD requires a current analysis of your freshwater supply well and produced brine. The last analysis of the freshwater well that the OCD has on file is dated July 25, 1984. Analysis will be for concentrations of major cations/anions and Total Dissolved Solids (see OCD Guidelines for Brine Facilities section VII.C.4.). Include the location and method of sampling. Submit a plan and schedule for analyses of your injection and production fluids.

6. <u>Maximum Injection Pressure.</u>

Pursuant to WQCC Regulations Section 5-206, the maximum injection pressure at the wellhead shall not initiate new fractures or propagate existing fractures in the continuing zone. Submit information detailing your average operating pressure, a proposed maximum injection pressure, a measured and/or calculated fracture pressure for the zones being injected into, and a plan to ensure the fracture value will not be exceeded.

7. Operating Procedures

During the inspection of your facility on February 6, 1991, the OCD staff observed that your well was valved to inject freshwater down the tubing and produce brine out of the annulus. The OCD requires that all one-well brine extraction operations inject freshwater down the annulus and recover brine up the tubing. Reverse flow will be allowed for up to

once a month for 24 hours for clean-out. If an alternative operating method is desired then a written request must be submitted to the OCD which describes the proposed operating procedures and how the mechanical integrity of the casing will be guaranteed. Submit a plan detailing your operating procedures.

8. Spill Collection/Containment System

The OCD requires additional information concerning your spill collection system presently in use. In a letter dated from Permian Brine Sales dated February 24, 1986, they submitted two drawing detailing their proposed spill containment and collection system (copies enclosed). The OCD has no records on file that these plans were completed as designed. Submit materials detailing the spill containment and collection system currently in operation. Include drawing and diagrams and elaborate on the materials and sizes of the various components of the system. Note that the OCD requires that all new underground tanks (ie.sumps) have positive leak detection. All existing sumps must be cleaned out and visually inspected on an annual basis.

9. Brine Loading Area

The loading area showed evidence of brine discharges to the ground surface specifically around the truck loading valves. Past inspections by both the OCD and EID staff indicate repeated spillage of brine in the loading area. This area must be cleaned-up and have containment to keep spilled brine off of the ground surface. Submit a proposal to contain spills at your brine loading area. Provide an explanation and diagrams detailing how spilled brine is to be contained; include paving and curbing where appropriate and indicate where the spilled brine drains to.

10. Plugging Bond

Your commitment for plugging and abandonment is adequate; however, your \$5000 single-well plugging bond is on the old OCD bond form which does not include brine wells. You must either have your plugging bond transferred onto the new form, or obtain a new single well plugging bond. Enclosed is the correct bond form.

Addressing the above items in your application for renewal of your discharge plan will accelerate the review and response time of your application. Note that the completed and signed application form must be submitted with your discharge plan renewal request.

If you no longer have any actual or potential discharges a discharge plan renewal is not needed, please notify this office. If you have any questions, please do not hesitate to contact Kathy Brown at (505) 827-5824.

Sincerely,

David G. Boyer, Hydrogeologis Environmental Bureau Chief

DGB/KMB

Enclosures

xc: OCD Hobbs Office

BRINE PIT SUMP TANK 4" PYC DRAIN ROADWAYS ASPHALT PAVED

TRUCK LOADING SPOT.

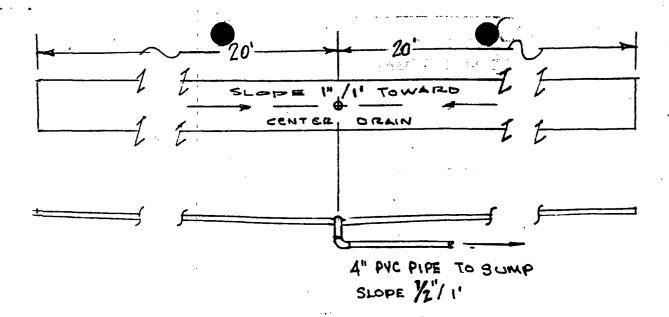
PERMIAN BRINE SALES, INC. ODESSA, TEXAS

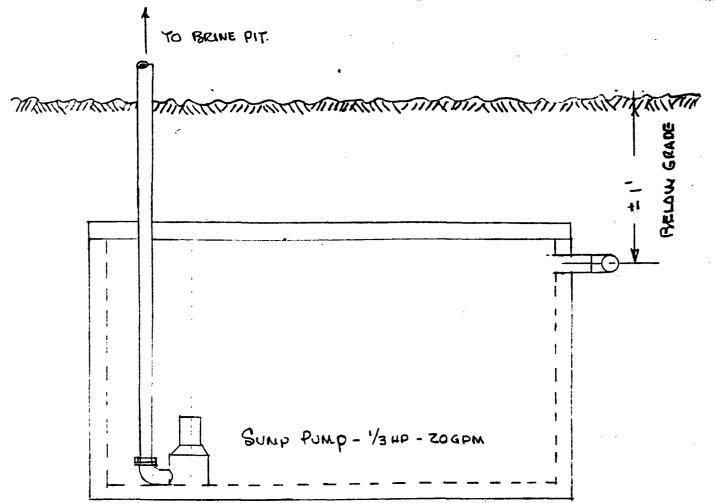
PROPOSED TRUCK LOADING & BRINE SPILL RECOVERY FACILITIES

JAL BRINE STATION

2-21-86 TEX. P.E. 9844

BY: R.C.McCutchan DRAWING NO .:



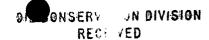


4' x 7'-8" x 5'-3" DEEP PRECAST REENFORCED CONCRETE SUMP TANK

PERMIAN BRINE SALES, INC. ODESSA, TEXAS

TYPICAL BRINE LOADING SPOT WITH SPILL DRAIN & SUMP TANK DETAILS JAL BRINE STATION

7-21-86 BY: R.C. McCUTCHAL DRAWING NO.: TEX. P.E DOAA





PERMIAN BRINE SALES, INC.

24-HOUR SERVICE/TEXAS - OKLAHOMA

BRINE - FRESHWATER - DISPOSAL

6067 W. TENTH ST. • ODESSA, TEXAS 79763 (915) 381-0531 (915) 563-4730 FAX (915) 381-9316

August 12, 1991

Mr. David G. Boyer, Hydrogeologist
Environmental Bureau Chief
State of New Mexico
Energy, Minerals and Natural Resources Dept
PO Box 2088
State Land Office Building
Santa Fe, New Mexico 87504

Dear Mr. Boyer:

We sold our Jal Brine Station on September 1, 1989 to Mr. Paul Prather of P & S Brine Sales, PO Drawer 1769, Eunice, New Mexico.

Please direct all further correspondance to them.

If you have any questions, please call me at 915-381-0531.

Sincerely,

PERMIAN BRINE SALES, INC.

R.D. Hickerson

President

RDH/rdw

Enclosure

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION



MEMORANDUM OF MEETING OR CONVERSATION

| Telephone Personal | Time | Date 8-13-9/ | | |
|--------------------------|---------------|----------------------|--|--|
| <u>Originatin</u> | g Party | Other Parties | | |
| Eddie Sean | | | | |
| | 1 | | | |
| Pemian E | 3 nhe Sales- | Jal Station | | |
| Change | in Ouner: | ship | | |
| | | | | |
| Discussion No longe | ir suned by | Russell D. Hickerson | · | |
| | | ther who also | | |
| ouns PES | | | | |
| Mr. Paul | Prather | • | | |
| | Le Sales Inc. | → | ······································ | |
| | 17699 | | | |
| | Nm 88231 | | | |
| · . | 1-2545. | · | | |
| Need to ge | F Permian Bn | ne Sales DP renewal | | |
| Coller sent to | | . Sent to Hickorson | | |
| inclusions or Adreements | n 8-6-91 | | | |
| Will send him | the renewal (| etter. | | |
| | 1 | 3-91 and told her to | | |
| • | etter will be | | | |
| | 1 | | | |
| stribution | Sig | Rathy Brown | | |

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 6, 1991

CERTIFIED MAIL
RETURN RECEIPT NO. P-756-666-897

Mr. Russell D. Hickerson Permian Brine Sales, Inc. Route 3, Box 3033 Odessa, Texas 79763

RE: Discharge Plan BW-7 (formerly DP-324)
Permian Brine Sales, Jal Station

Dear Mr. Hickerson:

On May 21, 1986, the ground water discharge plan, BW-7, for the Permian Brine Sales Jal Station located in Section 16, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, was approved by the Director of the Environmental Improvement Division (EID). This discharge plan was required and submitted pursuant to Water Quality Control Commission (WQCC) regulations and was approved for a period of five years. The approval expired on May 21, 1991. Authority to administer the brine program was transferred from the EID back to the Oil Conservation Division (OCD) in 1989 with staffing approved in 1990. Please note the new discharge plan number BW-7, formerly DP-324, which will be the permanent designation used in all future correspondence.

If your facility continues to have potential or actual effluent or leachate discharges and you wish to continue operations, you must renew your discharge plan. Since your discharge plan has expired, please submit your application for renewal of plan approval within sixty (60) days of receipt of this letter. Please indicate whether you have made, or intend to make, any changes in your discharge system, and if so, please include these modifications in your application for renewal. To assist you in preparation of your renewal application, I have enclosed an application form and a copy of the OCD's Guidelines for the Preparation of Ground Water Discharge Plans at Brine Extraction Facilities, revised May 1991, and a copy of the Water Quality Control Commission Regulations.

The OCD visited your operation on February 6, 1991, as part of an extensive multi-facility inspection trip that week. Because of scheduling problems, and the numerous facilities visited, we were unable to notify you of the date and time of arrival in advance. Although not required, our agency generally notifies operators in advance giving time of arrival; in this instance it was not possible to do so.

The following comments are based on observations during the OCD site visit on February 6, 1991, and on additional requirements detailed in the guidelines. Please address these comments in your discharge plan renewal application.

1. Transfer of Commitment

Notwithstanding the transfer of jurisdiction of brine wells to OCD, all prior commitments to EID concerning reporting and notification remain in effect. Note that all unauthorized discharges (ie. major leaks and spills), need to be reported to the OCD within 48 hours of the event (WQCC Rule 5-208). Commit to report all unauthorized discharges to the OCD within 48 hours.

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Sincerely,

David G. Boyer, Hydrogeologist Environmental Bureau Chief

DGB/KMB

Enclosures

xc: OCD Hobbs Office

INVENTORY OF SOLUTION MINING WELLS -- OIL CONSERVATION DIVISION, 1991

| l. | OPERATOR/LUCATION INFORMATION |
|----|--|
| | Operator: Permian Brine Sales, Inc. mr. Russell D. Hickerson (Pres.) |
| | Address: Route 3, Box 3033 RC mcCutchan- |
| | Odessa, Texas 79763 Phone: 332-053/ |
| | Facility Permian Brine Sales Jal Station |
| | T. 255 R. 37 E Sec. 16 SE 1/4 of SE 1/4 P |
| | County: Lea (OCD Hobbs District) 25mi East of Jal on Highway 128 |
| | Purpose of well (brine supply, LPG storage, potash dissolution) |
| | Brine Supply |
| | |
| п. | DRILLING/SITING INFORMATION |
| | Contractor: Arnott Ramsey State No-4 |
| | Date drilling started Date drilling completed March 1981 |
| | Drilling method Rotary (120'-1591') Cable (6-120') |
| | Ground Surface Elevation 3104 KB Elevation |
| | Total depth of hole 1591 |
| | Attach schematic of well, include open hole interval, perforations, etc. |
| | Type of drilling fluid |
| | Describe all casing tests performed to date 5 3" tested march 1981 to 500psi. for 30 min |
| | July 6, 1983 - 218 psi for 1 hr 10 min., 1.3% fall-off (open-hole). |
| | 11-28-84: 325 ps. for 2 hours; 1.5% falloff (open-hole). |
| | 8-26-86: 218 psi for 2 hours (upenhole) |
| | 1-28-87: 185 psi for 2 hours (open-hole) |
| | 5-21-87: 175 psi for 2 hours (open-hole) |
| | 2-25-88: 200 psi for 2 4 hours (open hole) |

CASING, TUBING AND CEMENTING RECORD

| From | То | Size of Hole | Size of Casing | Weight per Foot | Sacks of Cement | Estimated Top of cmt. |
|------------|-----------|---------------------------------------|-------------------|--------------------|---------------------------|--|
| 0'- | 1258' | 7%" | 53" | 17#4 | 0.7 2 70 0 | |
| D' - 1: | 592´ (| 4 3/4" | 278" | (| Cerrent 60's pipe @ su | rosurface from 1°) |
|)pen | Hole + | fon 125 | 8-159 | ′ | | |
| Is site | within 1 | 4 抱 mile of | another we | ell? Is so, exp | olain. <u>Mes</u> ; | 2 PEA brine |
| vells | (Arnottk | ian- ansey No | o.52\$3); (| I producin | g oil wells | (Gulf Amoti Ramsey No. 7 |
| | | | | | | outh of Huy 128 |
| | NE/4 500 | | | | | ur leson- Huff Arco No. |
| Турео | f well-he | ad equipm | ent 🗸 20- | ther oil we | lls. | |
| | | ' | | | | |
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| Comm | ante (inc | duda prob | loma on aqu | ntorod while | drilling loss (| of airculation deviation |
| | , | - | | | • | of circulation, deviation eturing techniques used, |
| <i>,</i> . | Seted | is 1981 | (mare | h). 515 | FSL . 10 | DO FEL IN |
| ٠, | J | T255, | _ | | | |
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| Bn | 0 #6 | 10 05 | 7411 2 | DUS. F | ~e Insur | ance CO. |
| | old fo | | | | | |
| | | | | | | |

III. FORMATION INFORMATION

Formation Record

| From | То | Thickness | Formation (name, description) |
|------|-----|-------------|--|
| 0'- | 10′ | 10′ | Caliche |
| | | 50' 975' | Sand Red Bed 5 |
| | | | Rustler Anhydrite Salt with Shale & Anhydrite Stringers |

| Logs (specify type) | | | |
|----------------------------|------|------|--|
| 1 | • | | |
| | | | |
| 4 | | | |
| 1 | | | |
| ı | | | |
| Identify where logs are on | file | | |
| · 1 | | | |
| • | | | |
| 1 | | | |
| • | | | |

IV. AQUIFER INFORMATION

Aquifers in Immediate Area

| From | To | Aquifer Description | Amount of Water entering hole | Quality of Water |
|------|--------|------------------------|-------------------------------|---------------------|
| ±50 | 1 | - Quaternary sa | nds & gravels; Ogulla | la ericled awar |
| 250' | · | - R Chinle/San | ta Rosa - Red bed | s, shales |
| | ! 1 | (fresh was | ter) | 1000-1200 ppmTD |

EID Public Notice-Groundwater @ 400 with TDS 1025mg/fand maybe small pockets of groundwater as shallow as 50' with higher & lower 705.

Queternary (Pleistouret Recent) Hillurial 15-30' deposé in low arecis stripped of Ogalloche-injura. Tertiary (Prisone) - Cogallocha Fm. (culcurous, un consolidated sand ul clay silt syrand Upper to & Chinle & Santa Bosa (4004) Red beds, highly mineralized

Note: If water quality analysis are available please attach.* IW. SupplyWell? Jell - 4/24/84 TDS 1025 ppm. C1 400 ppm 8/2/84 TDS 1184 ppm C1 312 ppm Source of aquifer description manifer Source of water level and quality data Monitor Well doiled 1967 (TD 500) Depth water first encountered during drilling 4100', SWL × 250' prob. Sunta losa Chil Direction of water gradient North Explain any evidence of water contamination 8/23/84- Complaint to ETD by Cramer,

(neighbor) to south of Hodinay stating well went bad about 1980; tested in 1982-TDS 14,312 ppm; CI 8800ppm - Other neighbors

EID TESTING 11-84: Moseley Well TDS-3594ppm C1-1190 ppm Cramer Well TDS-74,714ppm C1-43,762 ppm State Engrieer (3-4-86) feels contamination is from W-NW from an obundanced brine disposal pit used prior to 1965

V. PRODUCTION/BRINE STORAGE INFORMATION

| Method of production (describe fully) Freshwater goes to 1000 bbl storage |
|--|
| tank & then to boing well via a 10 hp submarsible pump (intank) |
| through 400 of 238" (00) fiberglass pipe (roted 0450psi) down well |
| bone, back up, through 300 of 23/6" (00) PVC pipe (sch. 40 line), |
| to brine pit (6000 bbl capacity) lined with 30 mil depont hypoton. |
| Injection pressure 218#; avg. 175#-180# |
| |
| Was well used previously for some purpose other than brine supply |
| If so, explain |
| |
| Use of brine Dilling Auids - 705 292,860 ppm |
| Source of injection water (be specific) Freshwater well at facility 460 70 |
| TDS 900ppm. 5 hp 45 GPM submersible pumpa 418. |
| Staticulater level = 250, Santa Rosa or Chinle (F) |
| Date of first production 1981 |
| Volume of brine produced to date |
| Weight of salt removed to date |
| |
| |
| Calculated size and shape of cavity to date |
| |
| |
| |

| Explain any evidence of subsidence and any subsidence monitoring |
|---|
| |
| |
| |
| Brine storage facilities (describe) Rohe is stored in a 120'x 120'x 6' |
| storage of (coa) bbl capacity) had with 30 mil |
| storage pit (6000 bbl capacity) lined with 30 mil |
| dupont hypoton . |
| |
| |
| |
| |
| |
| |
| Explain how brine storage pit is being monitored for leakage <u>leak detects on</u> |
| sump connected to 3 PVC perforated pipes on a gravel |
| surface. |
| |
| |
| Explain brine loading procedures |
| |
| |
| |
| |
| |
| |
| Explain fresh water loading procedures <u>Sold on site for industrial</u> |
| purposes. Loaded to to though valve |
| |
| an 1000-bol freshwater storage tank. |

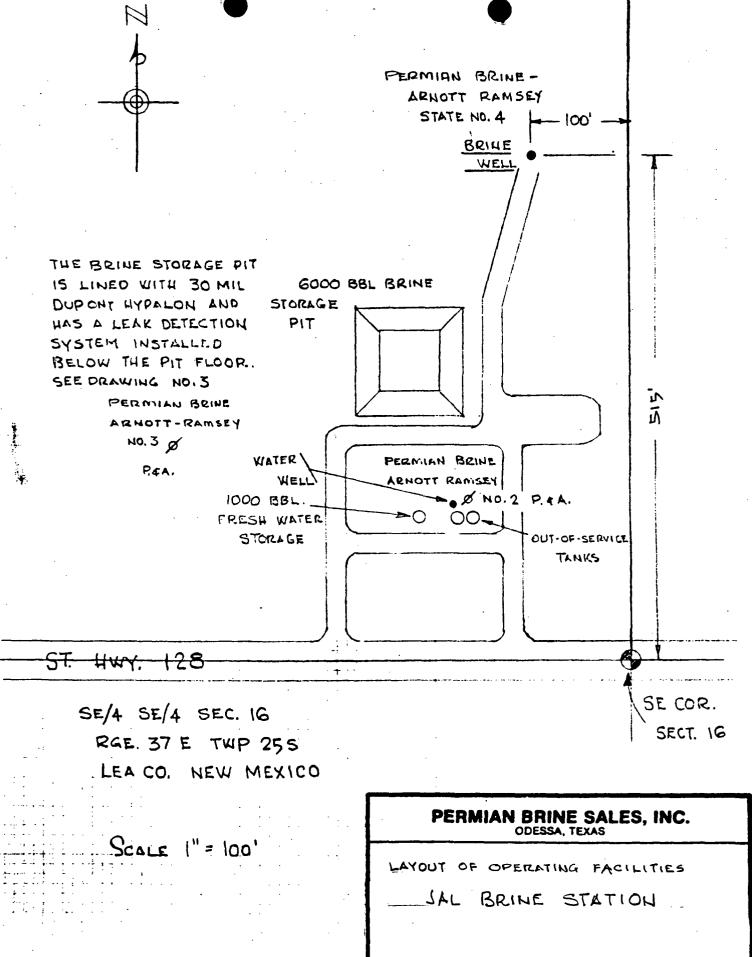
VI. ABANDONMENT/PLUGGING RECORDS

| Date well abandoned/plugged N/A | | | |
|---|--|--|--|
| Reason for well abandonment or plugging N/A | | | |
| | | | |
| Method of plugging or proposed plugging (describe fully, include amounts of cement, | | | |
| etc. top, plug type, depth, etc.) Set cast iron bridge plug at top of | | | |
| casing shoe and filling cased hale with Class C | | | |
| cement sturry & welding a steel plate over the open end | | | |
| of the casing | | | |
| List all conduits in the area of review. Include completion and plugging records. | | | |
| | | | |
| | | | |
| | | | |

VII. CHRONOLOGY OF EVENTS

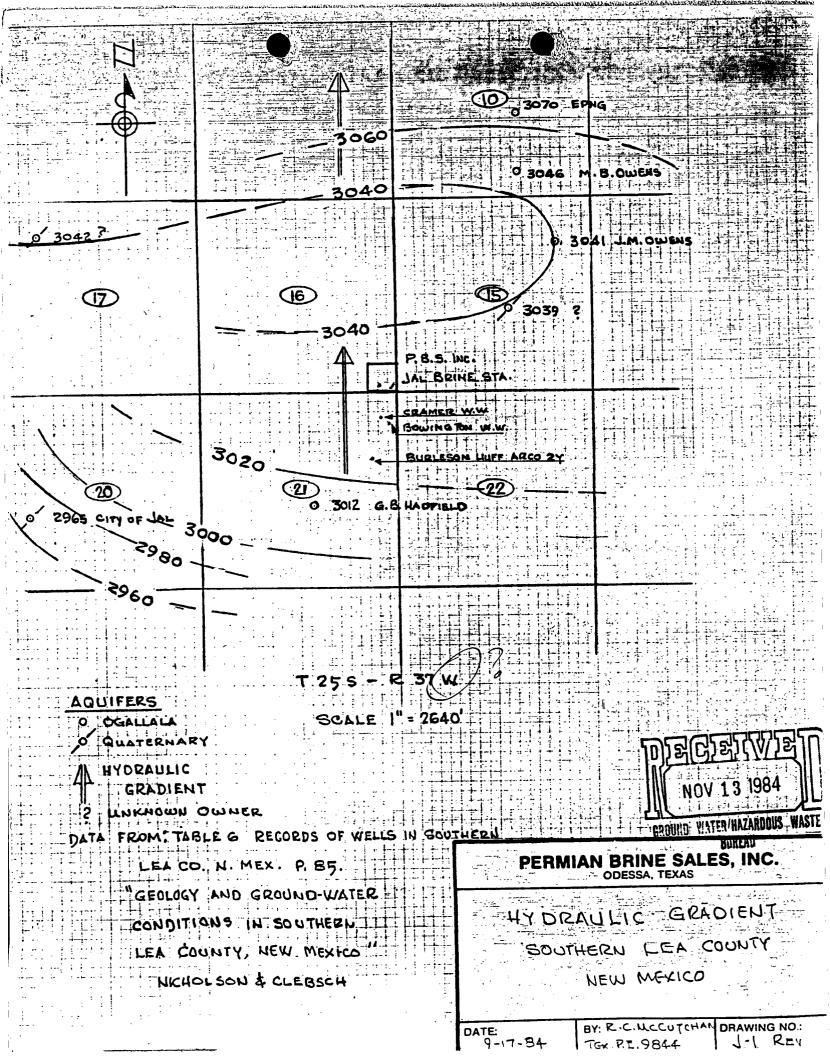
7-7-83
Connit to perform annual pr. test and hoto fry whin 48 hours any loss of injection pressure toss of brine return.

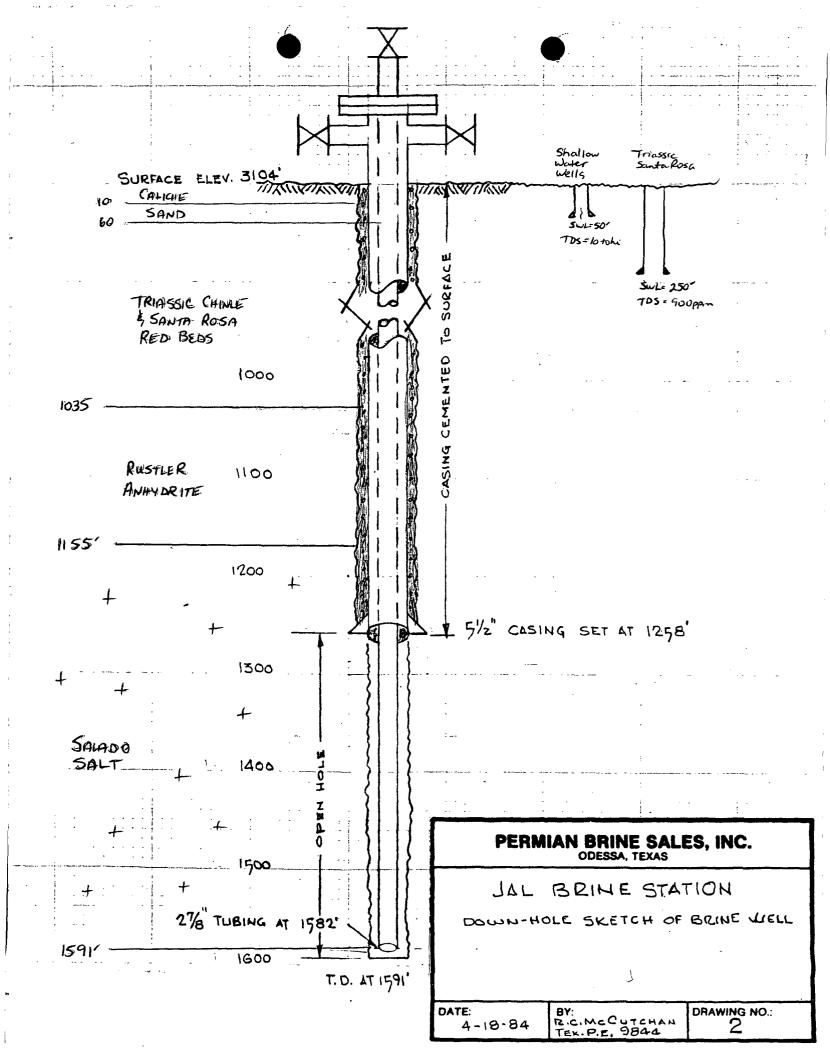
9-9-82: OCD requires Discharge Plan 11-8-82: PBS submits Discharge Plan. 12-18-82: OCD approves PBS DB-GWB-6 Discharge plan. 4-17-84: EID requires DP includingWacc Part I requirements PBS submits DP ED responds to DP submittal & requests adda into. 8-20-84: PBS submits responser to ED's questions 8-29-84: ED notification to PBS of shallow water contamination EDD's response to PBSIs answers to questions 10-31-84: PBS responds to EID's Letter 8-31-84. PBS responds to EID's letter 8-29-84 1-2-85: ETD responds to PBS 2 letters. Various correspondence * during 1985 concerning contamination of 2 water wells to South. 2-24-96: PBS commits to 4 pressure texts is ubmits spill collection plans. 521-86: ETD approves DP-324; Expires 5-21-91 ETD approver yearly pressure tests



DATE:

DRAWING NO .: BY: R.C.McCUTCHAN 4-18-84 TEX. P.E. 9844





STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

December 6, 1989

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Mr. Russell D. Hickerson PERMIAN BRINE SALES-JAL Route 3, Box 3033 Odessa, Texas 79763

RE: Delegation of Responsibilities Brine Manufacturing Operations

Dear Mr. Hickerson:

On June 13, 1989, the Water Quality Control Commission (WQCC) transferred the responsibility for the administration and enforcement of Commission regulations at brine manufacturing operations, including all brine production wells, holding ponds and tanks, from the Environmental Improvement Division (EID) to the Oil Conservation Division (OCD). The OCD has jurisdiction over all manufactured brine once it is transported, used or disposed of off brine plant premises for use in or directly related to oil and gas operations regulated by OCD. OCD regulates brine injection through its Class II Underground Injection Control (UIC) Program if the brine is used in the drilling for or production of oil and gas. EID shall regulate brine injection through its UIC Program if the brine is used for other purposes.

Brine production facilities that were transferred to OCD's jurisdiction must operate pursuant to an approved and current discharge plan. The discharge plan renewal process will be continued by OCD Environmental Bureau Staff. Approximately eight (8) months before the expiration date of an approved discharge plan, the discharger will be notified of the pending expiration of the plan. The discharge plan review process can, depending on circumstances, take several months. If the holder of an approved discharge plan submits a renewal application at least 180 days before discharge plan expiration, and the discharger is in compliance with his approved plan on the date of expiration, then the existing plan will not expire until the renewal application has been approved or disapproved.

Mr. Russell D. Hickerson December 6, 1989 Page -2-

Guidelines to aid you in determining what will be required for the renewal of your discharge plan are bring prepared. When the guidelines are finalized, they will be supplied to each operator of a brine production facility.

The OCD requires that any person, firm corporation or association that is in ownership of an oil, gas, or service well in the State of New Mexico shall furnish the Division with a surety bond in an amount prescribed in the OCD regulations. The current bond for well less than 5000 feet deep in Chaves, Eddy, Lea and Roosevelt Counties is \$5000. I am enclosing the OCD bond forms for your use. All surety bonds previously submitted to the OCD did not include brine wells. Those surety bonds submitted to the EID must be changed to the OCD. Once the proper bond form are received and approved, all other sureties and bonds can be cancelled.

If you have any questions, please do not hesitate to contact me at (505) 827-5884.

Sincerely,

Roger C. Anderson

Environmental Engineer

RCA/sl

Enclosures

CC: Artesia District Office

Hobbs District Office



PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

RTE. 8, BOX 3033

ODESSA, TEXAS 79763

PHONE 332-0531

RECEIVED

DEC 2 7 1938

GROUND WATER BUREAU

Kevin Lambert - Hydrologist Environmental Improvement Division 1190 St. Francis Drive Santa Fe, NM 87503

RE: Your letter dated December 14, 1988

Dear Mr. Lambert:

December 20, 1988

Sorry we missed you during the station inspection. It seems as though telephone calls between you and our operator were missed all the way around.

Due to budget constraints, we cannot keep our stations as neat as we would like to, however, we will meet all permit requirements. The spill/drain system will be cleaned up.

The three tanks you mentioned are fresh water tanks and are in service at this time.

If you have any questions or I can be of assistance, please call me at 915-332-0531.

Sincerely,

PERMIAN BRINE SALES, INC.

R.D. Hickerson President

rresident

RDH/rdt

PS. Please note our new mailing address:
Rt 8 Box 3033 Odessa, Tx 79763



ENVIRONMENTAL IMPROVEMENT DIVISION Harold Runnels Bldg.-1190 St. Francis Drive Santa Fe, New Mexico 87503

Richard Mitzelfelt Director GARREY CARRUTHERS
Governor
CARLA L. MUTH
Secretary
MICHAEL J. BURKHART
Deputy Secretary

December 14, 1988

Russell D. Hickerson Operations Manager Permian Brine Sales Rt. 3, Box 3033 Odessa, Texas 79763

Dear Mr. Hickerson:

The Underground Injection Control staff of the New Mexico Environmental Improvement Division Ground Water Section would like to thank you for your cooperation during our recent inspection of Permian Brine Sales brine facility. A copy of the inspection form is attached for your reference.

Deficiencies noted during the inspection are as follows:

- Ponding of brine and produced waters noted. Facility should be free
 of ponded brine or produced waters, facility should be inspected frequently,
 and spillage cleaned up when detected.
- 2. Spill collection systems needs to be cleaned and upgraded. Collection tank not functional, spillage containment inadequate.

Thank you for your continued cooperation. Should you have any questions feel free to contact me (827-2902) or John Parker (827-0027).

Sincerely,

Kevin Lambert Hydrologist

Ground Water Section - UIC Program

KL/mw

Enclosure

| No. of | _ | |
|--|--|--|
| Samples | Ion | 1 Process of the proc |
| }- | Na | FIELD TRIP REPORT |
| | K Ca | GROUND WATER SECTION |
| | Mg | SLD USER CODES County Ediv/Lea |
| | C1 | Ground Water: 59300 |
| | HCO3 | NO ₃ , HC. & Toxics: 59600 |
| | C03 | UIC: 59500 |
| 7 | S04 | FACILITY VISITED |
| | TDS | Name of Facility: 20 Bring Facilities of Climax Chemical Location: Hobbs in Southeast NM |
| | 111111111 | Location: 1/16 1 |
| <u></u> | NO3+ NO2 | Carlsbad/Hobbs in Southeast NM |
| | NH3 | Discharge Plan Number: DP- See Below Type of Operation: Brine Production / Chemical Manufacturing |
| | kjeld N | Type of Operation: Resident time (Chamica) Manufacturing |
| | MIMIT TO THE PROPERTY OF THE P | |
| | As | ENVIRONMENTAL IMPROVEMENT DIVISION FIELD VISIT |
| | Ba Cd | EID Inspector(s): Lambert |
| | CN | Date of Inspection or Visit: 12/5-8/88 Discharger's Representative Present During EID Visit: |
| | Cr | Name: |
| | F | Title or Position: |
| | PЬ | Purpose of Visit: |
| , | Hg | Evaluation of Proposed Discharge Plan |
| | Se | (b.) Compliance Inspection of Discharge with Approved Plan |
| | Ag | c. Other (specify) |
| | U | Inspection Activities During Field Visit: |
| · | V | a. Inspection of Facilities or Construction (specify) |
| ! | Ra 226 | |
| | Ra 228 | • |
| | <i>////////</i> | L Compliant of DEEN code (plants and 1) |
| : | Cu | b. Sampling of Effluents (give sampling locations) |
| . | Fe | |
| | Mn Phenols | |
| | Zn | c. Sampling of Ground Water (give names or locations of wells) |
| 1111111 | 171111111 | c. Sampling of Ground Water (give names or locations of wells) Sampled M.W. at Marathon |
| | Al | Samples Miller to |
| | В . | |
| | Со | d. Evaluation of geology, soils, water levels or other physical |
| • | Мо | characteristics of the location (specify) |
| | Ni | |
| | <u> </u> | |
| : | pH Conduct. | o Other (anadém) |
| <u>:</u> | Condect | e, Other (specify) |
| | | |
| | | Observations and Information Obtained during the Visit: |
| | · | TI 20 P T OF 100 |
| | | The 20 Brine Facilities & Climat are listed below by DP#. See Individual File |
| | | lelays by DP# 500 0 in DTD |
| | | The sindulation File |
| | | for specifics |
| | | ACTION PROVIDED |
| 820 | | ACTION REQUIRED ## ## ## |
| | | # # 373 354 370 298 |
| | | |
| garage Garage | • | 318 324 355 377 |
| | | 519 325 366 379 |
| | | 326 361 317 |
| <u></u> | | 321 33/ 310 70 |
| | , | 322 207 |

BRINE STATION INSPECTION FORM

| 1530 |
|---|
| DATE 12/7 1988 EID INSPECTOR Combert FACILITY Permian Burl Sales LOCATION Jal |
| FACILITY Permian Bunk Salea LOCATION Jal |
| FACILITY REP ON SITE COUNTY LEA |
| • |
| WELL ODERATION I All MALVO A FOR REVERS A / to canted |
| WELL OPERATION I well valved for reversal to control SALT buildup |
| WELL IS INJECTING: THROUGH ANNULUS THROUGH TUBING |
| SOURCE OF FRESH WATER |
| TRACE INJECTION/PRODUCTION LINES Undergramma |
| WELL WELD DESCRIPE DOZA |
| WELL HEAD PRESSURE PSIG PUMP PRESSURE PSIG LEAKS AROUND WELL OR PUMP NONE LOOKS OK |
| DEARS AROUND WELL OR FULL WOND 200KS OF |
| \cdot |
| STORAGE AREA |
| FOR PONDS: I pond brine storage GENERAL LINER APPEARANCE hypoton lined OK |
| CENERAL LINER APPEARANCE |
| GENERAL LINER APPEARANCE Mypalon Pines () |
| AMOUNT OF FREEBOARD ~ 2 lost |
| |
| LEAK DETECTION SYSTEM FLUIDS DRY |
| FOR TANKS: 3 tanks don't appear to be in use major |
| FOR TANKS: 3 Tanks don't appear to be in use major |
| GENERAL APPEARANCE |
| LABLED PLAINLY YES NO BERMED TO PREVENT RUNOFF YES NO |
| BERMED TO PREVENT RUNOFF YES NO CHECK CONTENTS TO ASSURE PROPER FLUID/LABLE MATCH |
| enter contents to Abbort Trothe Figure Mater |
| NUMBER OF TANKS FOR BRINE FRESH WATER |
| |
| LOADING AREA Spill collections internal Needs grading PROPERLY GRADED AND BERMED TO CONTAIN SPILLAGE YES NO NOTE THE PROPERTY SPILLAGE YES NO |
| LOADING AREA Spill collections intensive looks to by Needs grading |
| PROPERLY GRADED AND BERMED TO CONTAIN SPILLAGE YES NO |
| ANY EVIDENCE OF RECENT SPILLAGE YES NO |
| DOES FACILITY HAVE A SPILL COLLECTION SYSTEM YES NO |
| ANY EVIDENCE OF OIL SPILLING/DUMPING YES NO |
| Area needo general a clean up brine spillage un front |
| and often beauty |
| MONITORING WELLS Some produced Source unknown dansel |
| DEPTH FT STATIC WATER LEVEL FT BELOW CASING 150' |
| SAMPLED THIS VISIT YES NO TEMP EC from a |
| pond |
| COMMENTS Facility OK Same as last year |
| |
| Not much activity Need regrading, Chanon |
| coccesion siptem, pasie, tolle maintence |
| Looke like i habe |
| |



24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS 79763

PHONE 332-0531

RTE. 3, BOX 3033

March 15, 1988

New Mexico Health and Environment Box 968 Santa Fe, NM 78504 - 0968

Attn: Kevin Lambert

RE: Pressure Test DP~324

Dear Mr. Lambert:

Attached is the test chart for our annual Mechanical Integrity Test. The well passed.

If you have any questions, please call me at 915-332-0531.

Sincerely,

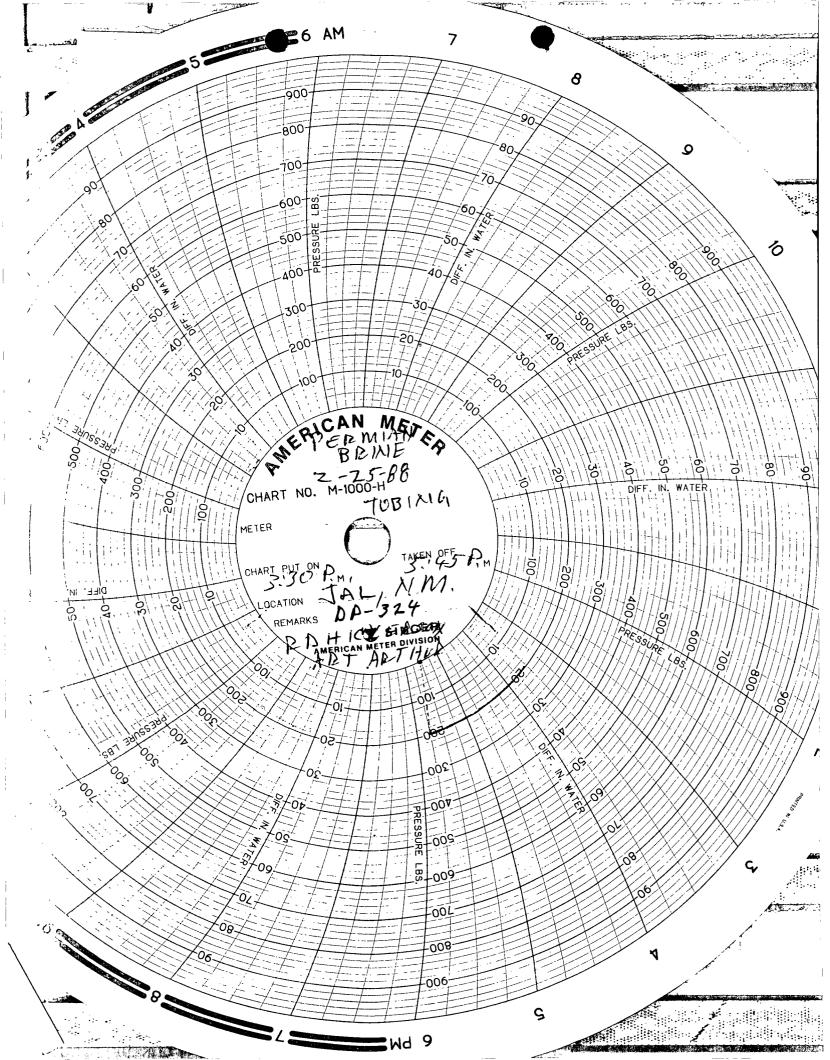
PERMIAN BRINE SALES, INC.

ickerson frat

R.D. Hickerson President

RDH/rdt

Attachments





Post Office Box 968 Santa Fe, New Mexico 87504-0968

ENVIRONMENTAL IMPROVEMENT DIVISION

Michael J. Burkhart Director GARREY CARRUTHERS
Governor

LARRY GORDON Secretary

CARLA L. MUTH Deputy Secretary

December 31, 1987

Russell D. Hickerson Permian Brine Sales Rt. 3, Box 3033 Odessa, TX 79763

Dear Mr. Hickerson:

The Underground Injection Control staff of the New Mexico Environmental Improvement Division Ground Water Section would like to thank you for your cooperation during our recent inspection of Permian Brine Sales brine facility. A copy of the inspection form is attached for your reference. Deficiencies noted during the inspection are as follows:

- Ponding of brine and produced waters noted. Facility should be free of ponded brine or produced waters, facility should be inspected frequently, and spillage cleaned up when detected.
- 2. Spill collection system needs to be upgraded. Collection tank not functional, spillage containment inadequate.

Thank you for your continued cooperation. Should you have any questions feel free to contact me (827-2902) or John Parker (827-0027).

Sincerely,

Kevin Lambert Hydrologist

Ground Water Section

KL: JP:egr

Enclosure

BRINE STATION INSPECTION FORM

| DATE 12/2 1987 EID INSPECTOR Laubert/Parker |
|--|
| FACILITY REP ON SITE NOW COUNTY LEA |
| included and on other control of the |
| WELL OPERATION |
| WELL IS INJECTING: THROUGH ANNULUS THROUGH TUBING |
| SOURCE OF FRESH WATER Well 4 Jales |
| TRACE INJECTION/PRODUCTION LINES |
| WELL HEAD PRESSURE PSIG PUMP PRESSURE PSIG |
| LEAKS AROUND WELL OR PUMP Nowe |
| |
| STORAGE AREA |
| FOR PONDS: |
| GENERAL LINER APPEARANCE Looks Good |
| AMOUNT OF FREEBOARD 2-3 It |
| ANY SIGN OF OVERFLOW OR LEAKS None |
| LEAK DETECTION SYSTEM, FLUIDS DRY Kenove debres |
| FOR TANKS: |
| GENERAL APPEARANCE LABLED PLAINLY YES NO |
| BERMED TO PREVENT RUNOFF YES NO |
| CHECK CONTENTS TO ASSURE PROPER FLUID/LABLE MATCH |
| NUMBER OF TANKS FOR BRINE FRESH WATER |
| |
| LOADING AREA |
| PROPERLY GRADED AND BERMED TO CONTAIN SPILLAGE YES NO |
| ANY EVIDENCE OF RECENT SPILLAGE YES NO |
| DOES FACILITY HAVE A SPILL COLLECTION SYSTEM ANY EVIDENCE OF OIL SPILLING/DUMPING YES NO |
| spill collection to meads |
| MONITORING WELLS YES to be cleaned of apprached |
| DEPTH FT STATIC WATER LEVEL FT BELOW CASING |
| SAMPLED THIS VISIT YES NO TEMP EC |
| COMMENTS Needs a great deal of housekeeping |
| Euglanes of bring son Mana + oil = Dellans. |
| Facility is in general desidpain |
| |



Post Office Box 968 Santa Fe, New Mexico 87504-0968

GARREY CARRUTHERS
Governor

LARRY GORDON Secretary

CARLA L. MUTH Deputy Secretary

ckersor

P-573 B75 223

RECEIPT FOR CEMTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
,

(See Reverse)

State and ZIP Code

U.S.G.P.O. 153-506

Postage

Certified Fee

Special Delivery Eee

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

August 14, 1987

Russell D. Hickerson Operations Manager Permian Brine Sales, Inc. Rt. 3, Box 3033 Odessa, TX 79763

Re: Monitoring and Reporting Requirements of DP-324

Dear Mr. Hickerson:

The Environmental Improvement Division (EID) has received your letter dated July 24, 1987, and evaluated your request that future pressure tests be done on a yearly basis instead of quarterly as stated in your approved ground water discharge plan (DP-324).

Based on available information, the EID has no objection to changing your monitoring and reporting requirements to reflect your request. No public notice is necessary since the change does not represent a significant modification to your discharge plan. Consequently, find enclosed an updated monitoring and reporting form showing your new requirements.

Be aware that your next pressure test is due May 1988.

If you have any questions, please do not hesitate to write me at the address listed on the letterhead or call (505) 827-2902.

Sincerely,

Xeyin Lambert Hydrologist

Ground Water Section - UIC Program

KL:egr

Enclosure: M & R Form

cc: Garrison McCaslin, EID District IV Manager, Roswell

MONITORING AND REPORTING FORM

| ALL BLANKS MUST BE COMPL | ETED. | | PPLICABLE BOXES |
|--|----------------------|--------------------|------------------------------------|
| DISCHARGE PLAN NUMBER: _ | 324 | ORIG. DP PE | RIGINAL DP: X ND. APPROV: RENEWAL: |
| SIC NUMBER: | | RE | NEWAL PEND: |
| EID DISTRICT: IV | | MODIFICATI | |
| NAME OF FACILITY: Permi | an Brine Sales | , Inc Jal Brine | Station |
| LOCATION OF FACILITY: | Jal, New Mexico |) | |
| ALTERNATE OR PAST NAME O | F FACILITY: _ | | |
| CITY OR CLOSEST TOWN: | Jal | usgs qu | AD: |
| COUNTY: Lea | | | |
| CONTACT PERSON: Hickers LAST N | AME, | Russell D. TI | TLE: Operations Manager |
| ADDRESS OF CONTACT PERSO | N: Rt. 3, Bo | x 3033, Odessa, TX | 79763 |
| | | | |
| TELEPHONE: 915-332-0531 TYPE OF FACILITY: Brine MEANS OF DISCHARGE (LAG Lagoon | OON, LEACH FI | | CIFY): |
| REVIEWER: (CURRENT) | Lambert | , <u>k</u> | Cevin |
| | | | |
| DATE APPROVED: May 21, 19 | 986 DATE | OF EXPIRATION: | May 21, 1991 |
| MONITORING REQ: (COMMEN | T, IF NECESS | ARY, ON BACK) | |
| SAMPLING SITE STORE OR ID (SAME | CT CODE P. SITE) | PARAMETER(S) | DATE DUE |
| Brine extraction well | | Pressure test | May 31 |
| | | | |
| | | | |
| \$ | - | • | 1 |



24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

RTE. 3, BOX 3033

ODESSA, TEXAS 79763

PHONE 332-0531

July 24, 1987

New Mexico Health and Environment Box 968 Santa Fe, New Mexico 78504-0968

ATTN: Kevin Lambert

RE: Pressure Test on Jal Station

AUG 05 1997

BROUND WATER/WARRENUS WASTE BUREAU

Dear Sirs:

Find enclosed our Jal pressure test chart dated May 21, 1987. We apologize for our tardiness in submitting the chart.

As discussed with you at the January 28, 1987 test, we request that future tests be conducted on a yearly basis.

If you have any questions, please do not hesitate to give me a call.

Very Truly Yours,

PERMIAN BRINE SALES, INC.

Russell D. Hickerson Operations Manager

RDH/scr

Enclosure





Galaman Galaman

Secretary

CARLA L MuTH Deputy Secretary

February 6, 1987

R.D. Hickerson Operations Manager Permian Brine Sales, Inc. Rt. 3, Box 3033 Odessa, TX 79763

RE: Pressure Test DP-324

Dear Mr. Hickerson:

Please find enclosed a copy of the pressure test chart for January 28, 1987.

Be aware that your next pressure test is due May 1987, according to your monitoring and reporting requirements presented in the EID letter of May 21, 1986.

If you have any questions, please do not hesitate to contact me at the address listed on the letterhead or at telephone number (505) 827-2902.

Sincerely,

Kevin Lambert

Kevin Lambet

Hydrologist

Ground Water Section -

Underground Injection Control

KL:egr

Enclosure

cc: Garrison McCaslin, EID District IV Manager, Roswell



24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

RTE. 3, BOX 3033

ODESSA, TEXAS 79763

PHONE 332-0531

CHOURD VIATER/HAZARDOUS WASTE BUREAU

January 29, 1987

Environmental Improvement Division P.O. Box 968
Santa Fe, New Mexico 87504-0968

Re:

Pressure Test

DP-324

Section 16, T-25-S

R-37-E

Lea County, New Mexico

Dear Sirs:

Jerry Koschal, Kevin Lambert, and I conducted a successful mechanical integrity test on the above captioned well on January 28, 1987.

E.I.D. meters were used and they have the chart. The test pressure was 185#.

Please send me a copy of the chart for our records.

If you have any questions, please contact me and thank you for your cooperation in advance.

Sincerely,

PERMIAN BRINE SALES, INC.

R.D. HICKERSON

OPERATIONS MANAGER

RDH/law

FIELD TRIP REPORT

| GROUND | WATER SECTION | • |
|--------------|---------------|------------|
| | • | Eddy. |
| D USER CODES | | County Lep |
| | | 1// |

SLD USER CODES

Ground Water: 59300

NO2, HC. & Toxics: 59600

(VIC: 59500)

FACILITY VISITED

Name of Facility: Loco Hills Brine Co., Semo-M Casland, Permian Brune Location: Loco Hills, Eunice, Jal, Crossoada KTS Brin

And the second s

Discharge Plan Number: DP-394, 326, 324, 355 Type of Operation: Brine Production Facilities

ENVIRONMENTAL IMPROVEMENT DIVISION FIELD VISIT

EID Inspector(s): Lambert and Koschal

Date of Inspection or Visit: 1/26/87 - 1/29/87
Discharger's Representative Present During EID Visit:

Name: Malowey, Patterson, Hickerson Price, Stern Title or Position: Mgrs/Owners

Purpose of Visit:

a. Evaluation of Proposed Discharge Plan

Compliance Inspection of Discharge with Approved Plan

ch Other Specify) Personne Test Brine Wells Inspection Activities During Field Visit:

a. Inspection of Facilities or Construction (specify)

Ran Presame Testa

KTS was not done. fresh water line Will do next tu b. Sampling of Effluents (give sampling locations)

the transfer of the contract of the contract of c. Sampling of Ground Water (give names or locations of wells)

d. Evaluation of geology, soils, water levels or other physical characteristics of the location (specify)

e. Other (specify)

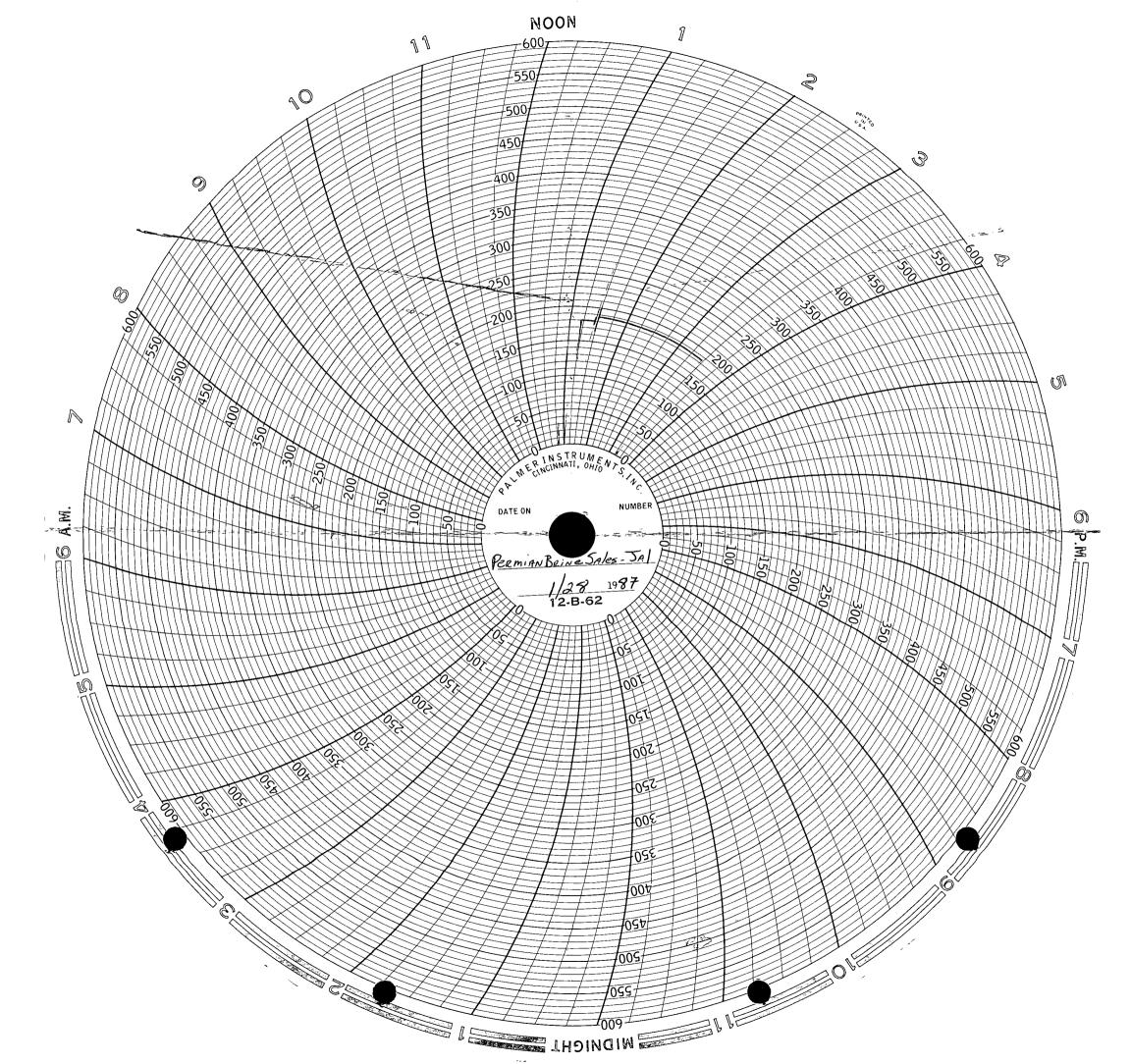
Observations and Information Obtained during the Visit:

Ron 3 of 4 pressure tests. Unable to run 4th Lue to break in freshwater line which prevent ACTION REQUIRED US from presouring up. Well

Also was to able to get in touch,

W/ a contact of Marathon Road Water Station Will be able to commun

defency in '86 MtR Requirements



BRINE STATION INSPECTION FORM

| / | LAmbert, Roschel |
|--|---|
| DATE $\frac{\partial}{\partial 0}$ 1986 | EID INSPECTOR Baker SLOCATION FAL T255 R37E Sec 16 Ab le COUNTY LEA |
| FACILITY PERMIAN GARA BRING SAKE | SLOCATION JAL T255 R37E Sec16 |
| FACILITY REP ON SITE NONE AVAIL | ALIE COUNTY LEA |
| DP- Lease Name Arnott RAMSE | |
| 324 Kenser MENOUT KAMSE | phonie# 915-332-0531 |
| WELL OPERATION | 112-224 |
| | TITLIG MUDALIAN MUDANA |
| well is injecting: through and source of fresh water ? Water | OLUS THROUGH TUBING |
| TRACE INJECTION/PRODUCTION LINES | Buried Lines |
| TRACE INDECTION/PRODUCTION LINES | BURIE & LINES |
| WELL HEAD PRESSURE | PSIG PUMP PRESSURE PSIG |
| LEAKS AROUND WELL OR PUMP None | |
| 11 alla ta invaer t | pumphouse lecked |
| UNABLE TO INSPECT | pamp mass years |
| STORAGE AREA | |
| | |
| FOR PONDS: | |
| GENERAL LINER APPEARANCE Hypales N Better fence Accord Pond | Lines FAIR Condition Need |
| Detter tence ARE and PENd | |
| AMOUNT OF FREEBOARD ~ 2 fA | |
| ANY SIGN OF OVERFLOW OR LEAKS | DRY No leak detection system |
| LEAR DETECTION SYSTEM FLOIDS | _ DRY No lear detection system |
| FOR TANKS: | _ |
| CENEDAL ADDEADANCE For the 1. Jat. | PR TANKO LU |
| GENERAL APPEARANCE Fresh Water LABLED PLAINLY YES | NO NO |
| BERMED TO PREVENT RUNOFF YES | - NO |
| CHECK CONTENTS TO ASSURE PROPER FL | |
| | |
| NUMBER OF TANKS FOR BRINE | FRESH WATER / |
| | |
| | AIN SPILLAGE YES X NO Nothing |
| LOADING AREA | small pad. |
| | 7 INAdeque |
| PROPERLY GRADED AND BERMED TO CONT | AIN SPILLAGE YES X NO |
| ANY EVIDENCE OF RECENT SPILLAGE | - mail |
| DOES FACILITY HAVE A SPILL COLLECT | TON SYSTEM YES X NO |
| ANY EVIDENCE OF OIL SPILLING/DUMPI | NG YES X NO |
| | • |
| MONITORING WELLS | |
| HONITOKING WILLS | |
| DEPTH FT STATIC WAT | ER LEVEL FT BELOW CASING |
| The state of the s | O TEMP Ec |
| | |
| COMMENTS GENELA APPEARANCE | e POOR, Need Major Surface |
| Housekeeping | |
| Needs Lording AREA - | Beened w/ Collection Sump |
| | · |
| Need to upgrade elec | ctrical system |
| | * |



24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

RTE. S. BOX SOSS

ODESSA, TEXAS 79763

EROUND WATER/HAZARDOUS WASTE

BUREAU

8-24-84

Environmental Improvement Division P.O. Box 968 Santa Fe, New Mexico 87504-0968

Re:

Mechanical Integrety Test

Dear Mr. Lambert:

A mechanical integrety test has been run on the brine well at the Jal Brine Station. The test proved that the well has mechanical integrety. Enclosed is the pressure chart from the well test.

If you have any questions, feel free to contact me.

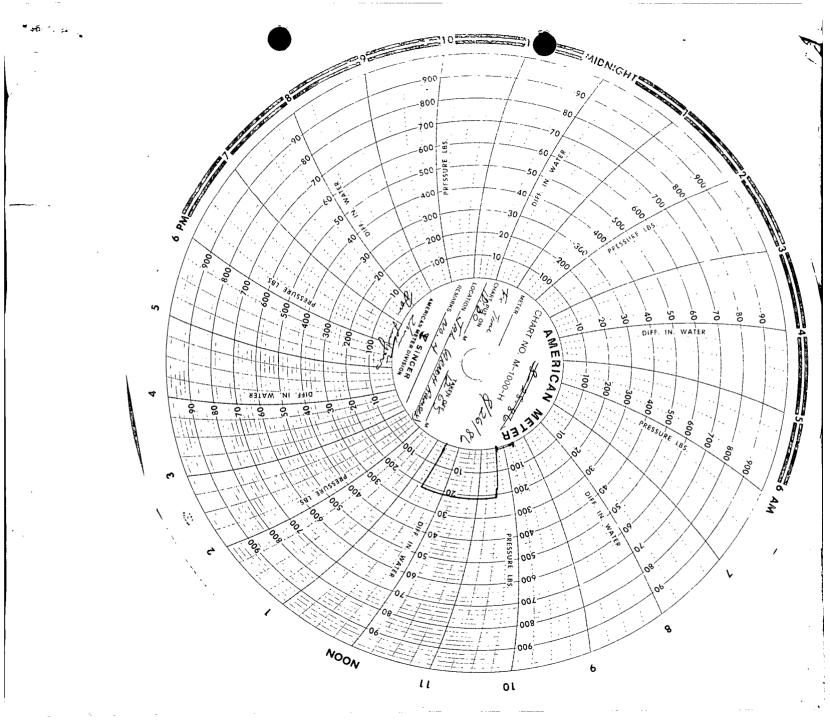
Sincerely, PERMIAN BRINE SALES, INC.

Kædge Weathern Fæld Reg.

915-332-0531

RCS/law

Enc.





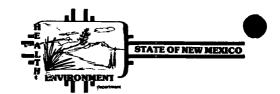
24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

PHONE 332-0531

MECHANICAL INTEGRITY TEST REPORT

| Station JAL (ARNOTT RAMSEY) Date 8-26-86 |
|--|
| Station Number ## Witness |
| Run By Radges Weathers Witness EIN SIGNATURE ON CLART. |
| Normal Operating Pressure 180 AST |
| Depth of Well 1591 |
| Pressure attained in Test 220 PSI |
| Rate of Injection (approximate) 45 gpm |
| Pressuring up time 20 min. |
| Static test time 2 hes. |
| Pounds of decline |
| Percentage of decline |
| REMARKS - PRECENTAGE Of DecLine |
| INDICATES CASING, CEMENT & CaveRN |
| Shows a Sound Mechanical Integlity Test. |
| |



MEMORANDUM

DATE: 8,-28-86

TO:

Kevin Lambert, Ground Water Section

FROM:

Don Lutjens, Hobbs Field Office

SEP 02 1986 JU

SUBJECT:

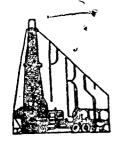
PERMIAN BRINE SALES - PRESSURE TEST

BUREAU

The normal operating pressure is 180 psi; the test was run at 218 psi. At 2 hrs. the pressure showed no delta so we agreed that it could be discontinued at that time. Rodger Weathers will send you the complete report from Texas.

d1

pc Files - Hobbs EID



P. O. BOX 1591

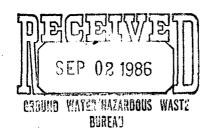
PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS 79760

PHONE 332-0531

Chuck Green
Texas Department of Water Resources
Box 13087
Capitol Station
Austin, Texas 78711



MECHANICAL INTEGRITY TEST REPORT

| Station JAL (ARNOH RAMSY 4#) Date 8-26-86 |
|--|
| Station Number #4 Witness For Litters |
| Run By Radge Weathern Witness Halp Westhern |
| Normal Operating Pressure |
| Depth of Well |
| Pressure attained in Test 220 ASI |
| Rate of Injection (approximate) 45 gpm |
| Pressuring up time <u>20 min</u> |
| Static test time 2hRS |
| Pounds of decline |
| Percentage of decline |
| REMARKS Location! East of Jal, NM East of # 18 on #128 about 2 miles, |
| East of #18 on #128 about 2 miles, |
| On North side of hiway #128 just |
| sw of the Jal airport |

| | | T* | |
|---|------------|-------------|---------------------|
| Telephone Personal | Time | Da | te 8/15/86 |
| Originating Party | | | Other Parties |
| To: Russ Hickerson | 915-3 | 32 -053/ | |
| Flom: Kevin Lanbert. | | | |
| Permian Brine S | Sales - | | - |
| Inviting to com | e out fo | or Pressur | e. Test due Aug 30 |
| Discussion 11:07Am Busy | 3:11 ps | m Loo | King @ 8/26 ~ 10 am |
| 3:07pm Busy | | | inviting EID alone |
| 1:40 pm Not in left message | | · Told | him EID Contral |
| | | Office | e staff couldn't |
| | | make | it but well ask |
| field office staff if | they could | I send son | ebody. If no one |
| field office staff if from E.I.D makes it | quit ce | end us th | pressure chartas |
| required up any de | ocumental | tion you of | eel relovant to |
| the pressure test | | | |
| | | | Kevin Lambert |
| Conclusions or Agreements 8/18/86 Hobbs field office | ε | | · |
| | | in of the | a upcoming pressure |
| test and asked if | somponl. | from the | in office could |
| be present I for not p | lease 1 | rotify le | umion Bune Sols |
| - Russ H that they n | rould be | unable | to attend and |
| they should go a Distribution | head w | Signed | De presences |
| • | · | . / | un danded |
| | | | |



STATE OF NEW MEXICO

DENISE D. FOR DIRECTOR

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

May 21, 1986

R.C. McCutchan, Engineer Permian Brine Sales, Inc. Route 3, Box 3033 Odessa, Texas 79763

Discharge Plan (DP-324) Approval

Dear Mr. McCutchan: The discharge plan (DP-324) for the brine extraction well located in Section 16, T25S, R37E, Lea County, New Mexico is hereby approved. The approved discharge plan consists of the plan dated May 7, 1984, and the materials received August 20, 1984; October 31, 1984; November 6, 1984; November 30, 1984; February 24, 1986; and May 12, 1986 submitted as supplements to the discharge plan.

The discharge plan was submitted pursuant to Section 3-106 and 5-101 of the N.M. Water Quality Control Commission Regulations. It is approved pursuant to Section 3-109. Please note subsections 3-109.E. and 3-109.F., which provide for possible future amendment of the plan. Please be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

The monitoring and reporting shall be as specified in the discharge plan and supplements thereto. These requirements are summarized on the attached sheet(s). Any inadvertent omissions from this summary of a discharge plan monitoring or reporting requirement shall not relieve you of responsibility for compliance with that requirement.

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan."

R.C. McCutchan Page 2 May 21, 1986

Pursuant to subsections 3-109.G.4., this plan approval is for a period of-five (5) years. This approval will expire May 21, 1991, and you should submit an application for new approval in ample time before that date.

On behalf of the staff of the Ground Water Section, I wish to thank you (and your staff and/or consultants) for your cooperation during this discharge plan review.

Sincerely,

Ernest Rebuck
Bureau Chief

Ground Water/Hazardous Waste Bureau

ER/DJ/mp

cc: Gary McCaslin, Manager, EID District IV, Roswell Roelf Ruffner, EID Field Office, Hobbs

MONITORING AND REPORTING FORM

| ALL BLANKS MUST BE COMPLETED. | CHECK ALL APPLI | CABLE BOXES |
|---|---------------------|-------------------------|
| | ORIGI | NAL DP: X |
| DISCHARGE PLAN NUMBER: 324 | ORIG. DP PEND. | APPROV: |
| CIC NUMBED. | 1 Venewa | RENEWAL: |
| SIC NUMBER: | MODIFI | ′ ር ልጥፐ ር እነ • |
| EID DISTRICT: IV | MODIFICATION E | PENDING: |
| | | |
| NAME OF FACILITY: Permian Brine Sales, | Inc Jal Brine Stat | ion |
| LOCATION OF FACILITY: Jal, New Mexico | · | |
| ALTERNATE OR PAST NAME OF FACILITY: | | |
| CITY OR CLOSEST TOWN: Jal | USGS QUAD:_ | |
| COUNTY: Lea TWP: 25S | RGE: 37E SE | C: 16 |
| CONTACT PERSON: McCutchan , LAST NAME , | R.C. TITLE: | Engineer |
| ADDRESS OF CONTACT PERSON: Route 3, Box | 3033; Odessa, Texas | 79763 |
| TELEPHONE: 915-332-0531 | | |
| TYPE OF FACILITY: Brine extraction | <u> </u> | |
| MEANS OF DISCHARGE (LAGOON, LEACH FIEL | LD, OTHER -SPECIFY | <u>z</u>): |
| Lagoon | | |
| | | |
| REVIEWER: (CURRENT) | Joug FTRS | NAME |
| Ing: Mail | 1 110 | L MAIL |
| DATE APPROVED: May 21, 1986 DATE OF | F EXPIRATION: May | 21, 1991 |
| MONITORING REQ: (COMMENT, IF NECESSARY | | |
| | | |
| SAMPLING SITE STORET CODE | PARAMETER(S) | DATE <u>DUE</u> |
| OR ID (SAMP. SITE) | | |
| | | |
| | | Feb. 28; May |
| Brine extraction well | Pressure test | 31; Aug. 30; Nov. 30 |
| | | NOV. 30 |
| | | |
| | · | |
| | 1 | L |

| | (SAMP. S | CODE SITE) | PARAMETE | R(S) | DATE <u>DUE</u> |
|---|---|----------------------------|----------------------------------|---------------------------------------|-----------------|
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| COMMENTS: | | <u>l</u> | | | |
| | | | | | • |
| OTHER APPLICABLE | PERMITS: | RADIOA | RCRA CTIVE MAT. NPDES | | |
| | | | UST | | · |
| | | FOR EID US | | | |
| STATUS OF DP: AC' WITHD EXPIRED, NOT REN INAC' NOT YET APPR | TIVE: X RAWN: EWED: | _ | | | |
| AC WITHD EXPIRED, NOT REN INAC | TIVE: X RAWN: EWED: TIVE: OVED: GROTEID P.O | UND WATER GROUND W BOX 968 | E ONLY | OUS WAST | TE BUREAU |
| AC WITHD EXPIRED, NOT REN INAC NOT YET APPR SEND REPORTS TO: | TIVE: X RAWN: EWED: TIVE: OVED: GROTEID P.O | UND WATER GROUND W BOX 968 | E ONLY SECTION ATER/HAZARD | OUS WAST | |

EID BUCKSLIP

| CHECK ONE: | | |
|---|-----------------------------|---|
| /XX/ LETTER TO R.C. McCutch for- Ernest Rebuck's | | |
| / / MEMO TO | | |
| /_/ PRESS RELEASE | · | |
| OTHER | · · · : | |
| SUBJECT: Permian Brine Sales, In | nc. | |
| DRAFTED BY:Doug Jones | Dy _ | . 5/20/86 |
| CONCURRENCES: NAME: Karl Souder Sect. Mgr. | DATE INITIAL REC'D KOS 5/20 | (Date) DATE APPROVED 5/20 |
| Ernest Rebuck Bur. Chief | KQ 5/20 | 5/20 |
| Richard Holland Dep. Dir. | | |
| Denise Fort Director | | |
| FINAL DECISION NEEDED BY(date) | BECAUSE | |
| | | |
| 1 | | • |
| COMMENTS BY DRAFTER OR REVIEWER(S): | • | • |
| | | · · · · · · · · · · · · · · · · · · · |
| | | |
| | | *************************************** |

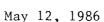


24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

RTE. 3, BOX 3033

ODESSA, TEXAS

PHONE 332-0531



Mr. Doug Jones Environmental Improvement Division P.O. Box 968 Santa Fe, N.M. 87504-0968

Dear Mr. Jones:

In response to your letter of April 25, 1986, we wish to advise that the following plans have been made:

We shall construct the brine spill facility as described and shown by the drawings, in our letter of February 24, 1986. It is planned to complete this construction project by July 2, 1986.

To advise you further, we plan to conduct the first quarterly pressure test on the brine well at the Jal Brine Station on this date also.

If this date is not compatible with your schedule, please advise.

Very truly yours,

PERMYAN BRINE SALES, INC.

R.C. MCCUTCHAN

ENGINEER



CROUND WATER/HAZARDOUS WASTE

BUREAU

RCM/law



TONEY ANAYA GOVERNOR

DENISE D. FOR' DIRECTOR

STATE OF NEW MEXICO

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

April 25, 1986

R.C. McCutchan, Engineer Permian Brine Sales, Inc. Route 3, Box 3033 Odessa, Texas 79763

RE: Jal Brine Station Discharge Plan (DP-324)

Dear Mr. McCutchan:

I have assumed responsibility for Discharge Plan No. 324 while Paige Morgan is on maternity leave. In accord with her suggestions, I have the following comments and questions regarding your letter dated February 24, 1986:

- 1) Pursuant to your letter, you have opted to perform quarterly pressure tests on the brine well rather than install a monitor well. Please submit a schedule indicating months when the tests will be conducted and when reports will be submitted to EID. I suggest testing in January, April, July, and October with reports due the end of the following month. Also, please commit to providing EID with at least 5 days notice prior to testing and to allow EID the opportunity to be present during testing.
- The plans and specifications for the brine spill catchment facility indicate that it will be suitable for that purpose. On what date do you expect the construction of the facility to be completed?

If you have any questions, please contact me at the above address or telephone number 827-2903.

Sincerely,

Doug Jones

Water Resource Specialist

ug fores

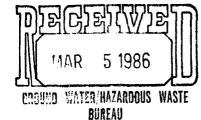
Ground Water Section

DJ/mp

cc: Garrison A. McCaslin, Manager, EID District IV, Roswell Roelf Ruffner, EID Field Office, Hobbs



STATE OF NEW MEXICO



STATE ENGINEER OFFICE ROSWELL

S. E. REYNOLDS STATE ENGINEER

March 4, 1986

DISTRICT II 909 E. 2nd STREET P.O.BOX 1717 ROSWELL, NEW MEXICD 88201

Paige Morgan Environmental Improvement Division Box 968 Santa Fe, New Mexico 87501

Dear Paige:

I am sending you a copy of a water table map which was prepared in the Doom-Mathis salt water contamination case. This area is located northeast of Section 21, Township 25 South, Range 37 East, where your contaminated wells are located.

I am also submitting a map of our basic data collection showing the elevation of the top of the Triassic Formation. The area you are interested in has not been contoured by this office. Also submitted are copies of our Chemical Quality data for Township 25 South, Range 37 East. We do not have data on the quality of the produced brine.

Based on my experience with similar problems in the same general area, I am reasonably certain that the source of contamination for the Cramer-Boyington wells lies to the north and is probably North-Northwest. This opinion is based on the fact that the water table and the bed rock both slope South-Southeast. The most likely source is an old abandoned brine disposal pit which was in use prior to 1965. Other possible sources are improperly plugged oil or gas wells, migration of salt water behind oil well casing strings or through oil well casing leaks of producing wells or with similar problems in salt water disposal wells.

I am sorry to have been so slow in replying to your letter of February 11, 1986. I would also like to thank you for the information that you sent me. I doubt that the method described by Mast will be of much help in the Lea County area but I would not rule it out completely.

Mours truly,

James I. Wright Field Engineer

JIW/tmg Encls. cc Brad Compton



24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

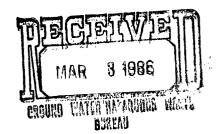
RTE. 3, BOX 3033

ODESSA, TEXAS

915 PHONE 332-0531

February 24, 1986

Mrs. Paige Morgan Water Resources Specialist Environmental Improvement Division P.O. Box 968 Santa Fe, New Mexico 87504-0968



Dear Mrs. Morgan:

This will acknowledge your letter of February 12, 1986 and our subsequent phone conversation on February 20, 1986, regarding supplemental information requested for Permian Brine's discharge plan at our Jal Brine Station.

Your suggestion that we either drill a monitor well to the shallow aquifer near the brine well or conduct quarterly pressure tests on the brine well has been considered in the light of our present day to day operations. As you know, oil well drilling activities in the West Texas - Eastern New Mexico areas are rapidly declining and consequently our brine sales are also adversely affected. Therefore, we are curtailing all capital expenditures except those that are absolutely required to comply with the environmental edicts. Faced with these economic realities, at this time, we prefer the alternative of quarterly pressure testing. However, if, at some future date, drilling activities increase, we would be agreeable to drilling the monitor well.

We discussed the shallow aquifer water well pumping capacities in this area with Jim Wright of the Roswell State Engineer's office. He predicted 15 to 20 gpm capacities. Since these volumes are marginal for our operations, this has further influenced our decision to use the pressure testing.

Attached are Permian Brine drawing's No. 4 and No. 5 showing the proposed brine spill facilities for the Jal Brine Station. To prevent the pumping of oil saturated truck bottoms in the surface spill basins, we have elected to use a buried pre-cast, re-enforced concrete sump tank. This tank will be equipped with an electric motor driven sump pump with high and low level float switches.

Mrs. Paige Morgan February 26, 1986 Page Two

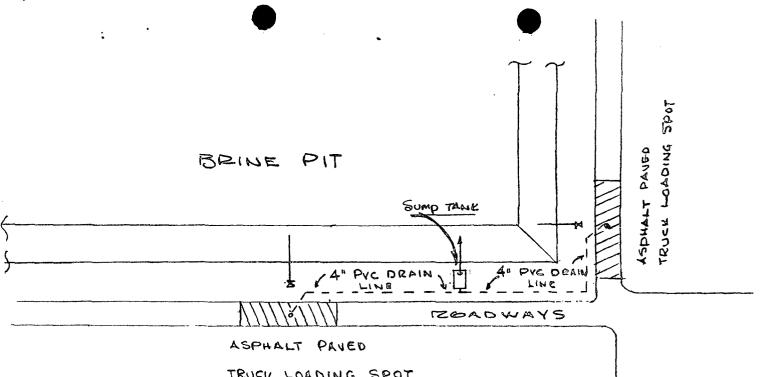
We sincerely hope these proposals will meet with your approval. However, if further information is required please let us hear from you.

Yours very truly, PERMIAN BRINE SALES, INC.

R.C. MC CUTCHAN

ENGINEER

RCM/law Enc.



TRUCK LOADING SPOT

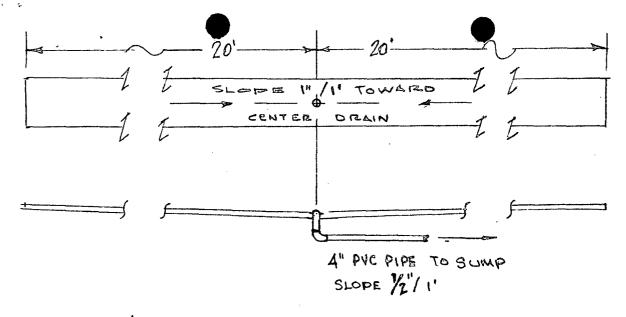
PERMIAN BRINE SALES, INC. ODESSA, TEXAS

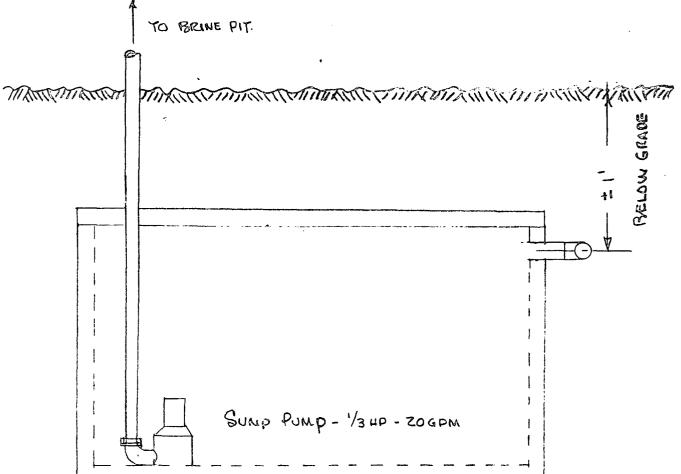
PROPOSED TRUCK LOADING & BRINE SPILL RECOVERY FACILITIES JAL BRINE STATION

DATE: 2-21-86

BY: R.C.MCCUTCHAN DRAWING NO .: TEX. P.E. 9844

4





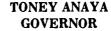
4' x 7'-8" x 5'-3" DEEP PRECAST REENFORCED CONCRETE SUMP TANK

PERMIAN BRINE SALES, INC. ODESSA, TEXAS

TYPICAL BRINE LOADING SPOT WITH SPILL DRAIN & SUMP TANK DETAILS JAL BRINE STATION

7-21-86 TEX. P.B. 9844

BY: R.C. WECUTCHAND DRAWING NO .:



DENISE D. FORT DIRECTOR



STATE OF NEW MEXICO

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

February 12, 1986

R.C. McCutchan, Geologist Permian Brine Sales, Inc. Route 3 Box 3033 Odessa, TX 79763

Dear Mr. McCutchan:

The enclosed letter will inform you of efforts on the part of this and other agencies to determine the source of contamination of the water wells immediately south of the Permian Brine Sales' Jal brine station. It is clear that there will be no rapid answer to this question, but we intend to pursue all leads.

In the meantime, it has been over a year since our last communication on finalizing the discharge plan for the Jal station, and I would like to complete these negotiations. My letter to you of January 2, 1985 stands unchanged, with the following exceptions:

6.a (1) Since your water supply well in the Santa Rosa Formation is pumped on a regular basis and would therefore induce any leakage from the brine well at that depth to move relatively rapidly in its direction, it may serve as a monitor well for deeper leaks. If the monitor well option is used, a shallow well should still be installed at close proximity to (within fifty feet of) the brine well.

conditions of aproval: a) no longer applies.

I look forward to your early reply.

Sincerely,

Paige Grant Morgan

Water Resource Specialist

PGM:pgm

cc: Garrison McCaslin, EID District IV Manager



STATE OF NEW MEXICO

TONEY ANAYA
GOVERNOR

DENISE D. FORT

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

February 11, 1986

Jim Wright State Engineer's Office Box 1717 Roswell, NM 88201

Dear Mr. Wright:

Thank you for your interest and the information you have provided regarding the brine contamination of the Bowington/Mosley and Cramer/Dakan wells in Section 21, T255 R37E, east of Jal. I enclose the article on determining the source of an incident of brine contamination that I referred to during our phone conversation last Friday. A summary of efforts to date to track the source of contamination of the above-named wells appears below.

The Hobbs Office of OCD was contacted about the contamination problem early in 1983. Jerry Sexton of OCD reports that the contamination had occurred at least six years previously. In order to search for a likely source of the contamination, OCD ran 84 "bradenhead" pressure tests on oil/gas wells and produced water injection wells in Sections 15, 16, 21 and 22. All received a clean bill of health except Union Texas Harrison #2-I22-24(sic)-37, which had a "very small" waterflow. Based chiefly on these pressure tests and the plugging records for wells in Section 21, Mr. Sexton concluded that the problem did not originate in the oilfield.

The EID received the complaint of contamination of the Mosely and Cramer wells in late August, 1984. Mosley reported that his well had started "going bad" around 1980, and they had it analysed in 1982: TDS was reported then as 14,312 mg/L and chloride as 8300 mg/L. Subsequent interviews with Mosley indicated that the problem began in 1978 or 1979. By 1980, the water had started killing fruit trees at the Bowington residence. Cramer thought he recalled the former owner of his place (Dakan) saying that the problem with his well came on very suddenly - one morning there were salt deposits in the vegetable garden he had irrigated the night before. Cramer believed this may have taken place in 1979.

Judging by the analyses conducted by Mosley, by the OCD, EID and Permian Brine (required by EID), the trend since 1982 has been toward a decrease in dissolved solids, including chloride, in the Mosley well, and an increase in contamination of the Cramer well. The most recent analyses of samples from both wells are enclosed. See also the enclosed location map, prepared by Permian Brine under a requirement by this office to research the problem.

In November, 1984, SID conducted an electromagnetic terrain conductivity survey over an area approximately 2000 feet south from Hwy. 128 by 1500 feet east-west, centered on the contaminated wells, searching for a "bull's eye" of high conductivity that would identify the source of contamination of the Mosley and Cramer

wells. Results were inconclusive, due in part perhaps to scanning at too shallow a depth, in part to the complex nature of the alluvial aquifer in that locale, and in part to interference from the numerous pipelines, powerlines and other sources of cultural interference in the area. Subsequently, I was stumped on what other approach to take to track the source of contamination until the enclosed article by Vernon Mast appeared in last summer's <u>Ground Water Monitoring Review</u>.

I have followed the method described by Mast to the extent of determining sodium-to-chloride (Na/Cl) ratios in the contaminated wells, the brine produced at Permian Brine Co.'s Jal Brine Station, brine produced at other brine stations in Lea and Eddy Counties, and brine originating as "produced water" in oil/gas wells in the vicinity of the contaminated wells. All information except that for produced water was taken from EID files; the analysis for Permian Brine Co.'s brine and for brine at several other brine stations is slightly suspect, due to an imbalance between the millequivalents of anions and cations reported in the analysis. The produced water data was published in Table 9, Part 3 of Nicholson and Clebsch, Geology and Ground-Water Conditions in Southern Lea County. The information is summarized below:

| Source | <u>Date</u> | <u>Na/Cl</u> |
|--|------------------|--|
| Mosely well, NE/4 NE/4 NE/4 Section 21, T25S R37E | 9/17/84 | 0.21 |
| as above | 11/28/84 | 0.30 |
| Cramer well, NE/4 NE/4 NE/4 Section 21, T25S R37E | 11/28/34 | 0.54 |
| Permian Brine Co. brine storage lagoon, SE/4 SE/4 SE/4 Section 16, T25S R37E | 11/23/34 | 0.51 |
| Permian Brine Co. fresh water supply well, SE/4 SE/4 SE/4 Section 16, T25S R37E | 7/25/84 | 1.14 |
| 16 brine stations | approx.1978-1985 | 0.62 - 0.65 in 11 samples; other 5 values 0.31, 0.36, 0.47, 0.52, 0.54 |
| Produced water from Crosby Pool, T25S R37E (pay zone: Devonian) | ca. 1956 | 0.43 |
| Produced water from Jalmat Pool, T21 thru 265, R35 thru 37E (pay zone: Yates-Seven Rivers) | ca. 1956 | o . 86 |
| Produced water from Langlie-Mattix Pool, T22 thru 26S, R36, 37 E (pay zone: Yates, Seven Rivers Queen) | ca. 1956 | 0 . 55 |

Clearly, the Na/Cl ratio alone does not provide a sufficient "fingerprint" to identify the contamination source by that means. It would be necessary to get into comparisons of ion "factor pairs" using Mast's matrix algebra to determine the probable source of contamination of the Cramer and Mosley wells using Mast's method. To do so, I will need major-ions analysis for produced water that has been generated and/or disposed of upgradient of the contaminated wells. This information may be hard to come by for wells no longer in operation - I am under the impression that complete major-ions analyses have rarely been conducted for produced water. If you have such data for the disposal pits in Section 15 and 16 which you mentioned during our phone conversation of February 10th as having been identified as the source in a fresh water contamination case some five years ago, I would be interested in receiving that and any other information related to that case.

I look forward to conferring with you further on this matter.

Sincerely,

Paige Grant Morgan

Water Resource Specialist

Ground Water Section

PGM:pgm

cc: Richard Perkins, Program Manager, EID Ground Water Surveillance Section Jami Bailey, OCD Environmental Bureau R.C. McCutchan, Permian Brine Sales Inc.

Ken Mosely

Billy Wayne Cramer

note: copy also sent to EID District II Manager,

10/86: Sim Wright, SEO Roswell called in response to our 2/6 conversations about chlorde confamination east of Jal. He reported that he had blocafed a log that was probably you one of the confaminated wells:

owned by White (at time of filing)

Cocofed NEWEUNEUSE 21 7255 R37E

indicates water Cocated in sand a gravel at 120 feet

Cas was from White's memory, not drilling log

The SEO worked on a case of brine contamination in a shallow agaings in same township, Sec 15+16 about for spore years ago. Problem was traced to spood gits. I asked for defails - he will send.

He spinted out that shallow aguster confains channels of high sermeability, ridge blocking flow, balleys collection flow, balleys collection flow it - not a homogeneous, isotropse medrum! Explanation for very different levels of confamination Cletween



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA GOVERNOR February 3, 1986

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 8B240 (505) 393-6161

MEMO TO:

Jamie Bailey

FROM:

Jerry Sexton

SUBJECT:

WATER CONTAMINATION SECTION 21, T25S, R37E

Lea County

Attached are the following records from our files on the above case.

1) Chloride map of area from State Engineers

2) Water samples we collected or anayzed

3) Results of bradenhead test

4) How the wells were plugged and abandoned in Sec. 21, T25S, R37E

5) Letters of correspondence from myself on the situation

It was my opinion that the contamination came from the brine wells or from the brine pit at the well. We saw no evidence that it was an oil related problem.

In a meeting with Mr. Bowington at which Eddie Seay and I explained our thoughts and offered any technical help he wanted if he wished to determine additional liability.

The contamination had occurred at least 6 years before we were contacted and I felt contamination was not occurring at the time we were brought into the case.

In a similar case with Triassic water at Jal in the 1970's we attempted to trace where the contamination came from with no success.

LEGEND

• = Alluvium or Ogallata well

♦ = Triassic well

🖪 = Rustier well

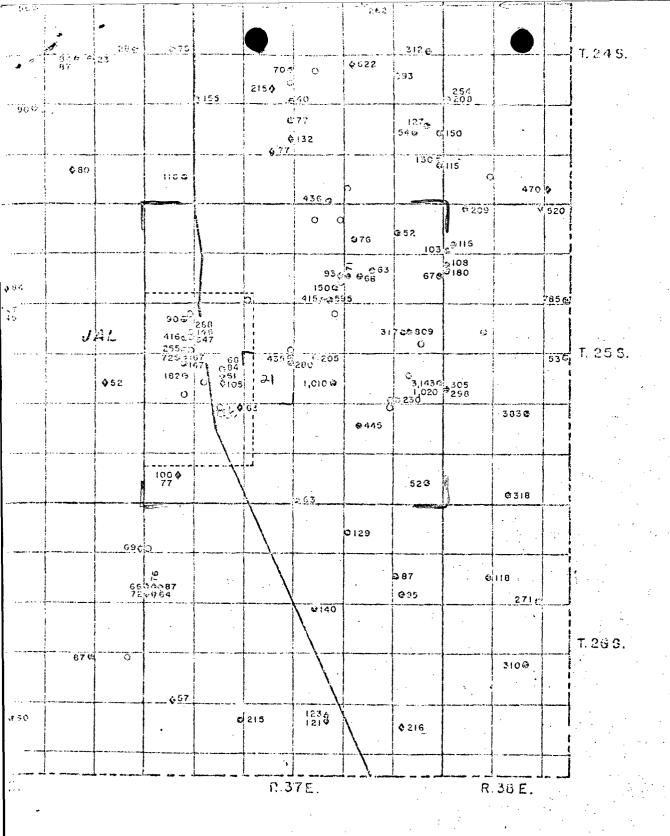
ORIDE CONTENT OF GROUNDWATER IN SELECTED WELLS IN SOUTHEASTERN NEW MEXICO - 1965.



Mexico State Engineer Office February 27, 1979

Sheet 6 of 6

QW - 95 - D





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA

March 7, 1984

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Mr. Ralph Bowington Box 95 Jal, NM 88252

Dear Sir:

Since our meeting in early February concerning your contaminated water well, we have obtained some information about cost of drilling monitor wells. Also, some material from the State Engineers concerning water tables and redbed formations were obtained as well as our well file. At your request and convenience, we will meet and talk about helping you.

If you have any questions, please contact Eddie W. Seay at 393-6161.

Very truly yours,

OLL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS/ES/ed



TONEY ANAY A GOVERNOR

March 13, 1984

POST OFFICE BOX 1980 H088S, NEW MEXICO 88240 (505) 393-6161

Permian Brine Sales Route 3, Box 3033 Odessa, Texas 79763

SUBJECT:

Final Inspection Plugged Brine Wells

Arnott Ramsey #2-P 16-25-37 Arnott Ramsey #3-P 16-25-37

Gentlemen:

In response to your notice that the above-listed brine wells were ready for final inspection, our Field Inspector checked the surface location on March 9, 1984. It was observed that you did not have the regulation dry-hole marker installed. This should be corrected.

The regulation of brine wells has been transferred from the Oil Conservation Division to the EID. When the above has been corrected you should notify Mr. Dave Boyer with the EID in Santa Fe at: P.O. Box 968, Santa Fe, NM 87504 (Phone 505-984-0020)

Very truly yours,

OIL CONSERVATION, DIVISION

Jerry Sexton

Supervisor, District I

ed

cc: File

RESULTS OF BRADENHEAD SURVEY RUN JUNE 1983 -- Sec 15,16,21 & 22 T25, R37

As a result of a contaminated water well in Unit H of Sec 21, T25S, R37E, *(see below) the OCD ran bradenhead tests on all wells located in Sections 15,16,21 & 22, T25S, R37E to determine if possible problem could be identified.

57 producing wells were tested -- Union Texas Harrison #2-I 22-25-37 was only well that had any waterflow and it was very small.

27 injection wells were tested -- No waterflows or tubing/packer leaks indicated.

4 brine wells checked -- Brinninstool Langlie Fed Brine well P-14-25-37 was injecting down casing & producing brine out tubing -- pit & location looked good

Permian Brine Sales & Service
Arnott Ramsay St Brine Well #4-P 16-25-37 -well has been operated by injecting fresh water
down tbg and brine out casing -- improper method
Liner in pit OK and monitor hole dry.

Arnott Ramsay Brine #2-P 16-25-37
Well not in use -- Company claimed well was plugged, but not plugged properly -- had wooden plug at 400 ft. Drilled out and no other plug found -- Set CIBP @ 1140 (7-7-83)

Arnott Ramsay Brine Well #3-P 16-25-37
This well was not in use and is being plugged.
Set CIPB at 1145 (7-7-83)

- * Sonny Dakan Well water analyzed 39.760 ppm cl.
- * Bowington well water analyzed 7,100 ppm cl.

| , | | | | | | | *** | | | |
|---------------------------------------|-------------------|---------------------------------------|--------------------|-------------|-----------------|-------------------|----------------|---------------|----------------------|--------------------------|
| HO-OF COMES RECEIVED | | | | | | | · • | | rm C-10 evised 1- | |
| DISTRIBUTION | | | | | | | | | | ype of Lease |
| SANTA FE | | | | | SERVATION | | | 6. | ate | Fee X |
| FILE | W | 'ELL COMPLE' | TIOH OR | RECO | MPLETION | IRE | EPORT AND | LUG L | | Gas Lease No. |
| U.S.G.S. | | | | | | | | 1 | | . : |
| OPERATOR | | • | | | | | | 7773 | m | vimmm |
| OF ERATOR | | | | | | • | | | | |
| ld, TYPE OF WELL | | · · · · · · · · · · · · · · · · · · · | | | | | | 7. Un | it Agreen | cent Name |
| | · OIL | GAS [| \neg | (T) | | | | | • | · |
| b. TYPE OF COMPLET | WELL | GAS WELL | | RY X | OTHER | | | 8. F co | m or Le | ise Name |
| NEW 1 WORK | | PLUG | DIFF | | | | | j | ۸ | ا سر رازی |
| well over 2. Name of Operator | DEEPE | BACK L | RESY | /8 | OTHER | | | 9. We | Arc | 0 7 - 9 1 1 |
| Bur | leson and | l Huff | | | | | | | No | . 2 |
| 3. Address of Operator | 103011 4110 | | | | | | | 10. F | leld and | Pool, or Wildoat |
| РΛ | . Box 15 | 79 Mid1 | and. | Texa | s 7970 | 1 | | l l a | nali | e=Mattix |
| 4. Location of Weil | . BOX 101 | 7,1,4,1 | unu, | | | <u> </u> | | iii | 7777 | |
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| | | eached 17, Date | | | | ieva | tions (DF, RKB | | | ev. Casninghead |
| 11-4-'75 | 11-10- | 75 11 | -10-7 | 5 Dr | v 3 | 0.7 | 7 Gr. | • | | |
| 20. Total Depth | | g Back T.D. | . 22. If | Multiple | Compl., How | | 23. Intervais | , Rotary Tool | в , | Cable Tools |
| 1200 | | - | М | any | _ | | Orilled By | ; x | | |
| 24. Producing interval(s) | , of this complet | ion - Top, Bottom, | Name | | | | | | 25. | , Was Directional Survey |
| | | ٠ | | | | | | ., | | Made |
| lone Dry Ho | 1 e | | | | | | | • | - 1 | No |
| 26. Type Electric and Ot | ther Logs Run | | | | · | | | | 27. Was | Well Cored |
| None | | | | | | | | | No | • |
| 28. | | CAS | NG RECO | Repo | ort all strings | set | in well) | | | |
| CASING SIZE | WEIGHT LB. | /FT. DEPTH | SET | HOL | ESIZE | | CEMENTIN | IG RECORD | | AMOUNT PULLED |
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| | ŀ | | | | <u> </u> | | | | | |
| 29. | L | INER RECORD | | | | | 30. | TUBING | RECOR | RD |
| SIZE | TOP | воттом | SACKS CE | MENT | SCREEN | | SIZE | DEPTH S | ET | PACKER SET |
| None | | | | | | | None | | | |
| | | | | | | | <u> </u> | | | |
| 31. Perforation Record (| Interval, size an | d number) | | | 32. | ACII | D, SHOT, FRAC | TURE, CEME | NT SQU | EEZE, ETC. |
| | | | | | DEPTH | INT | ERVAL | AMOUNT A | ND KIND | MATERIAL USED |
| | | | | | | | | | | |
| None | | | | | | | | | | * . |
| None | | | | | | | | | | |
| | | | | | <u> </u> | | | | | |
| 33. | | | | | UCTION | | | | | |
| Date First Production | Produ | uction Method (Flor | ving, gas li | ft, pump | ing - Size and | d typ | pe pump) | Wel | l Status | (Prod. or Shut-in) |
| | <u> </u> | | 1 | | | | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n. Test Pe | | Oil - Bbl. | | Gas - MCF | Water B | P1. | Gas = Oil Ratio |
| | <u> </u> | | | | | | l | | 1 20 - | 15:40 |
| Flow Tubing Press. | Casing Pressu | Calculated 24 Hour Rate | - O11 — B1 | ol. | Gas - M | (CF | Water | _ Bbl. | On G | Leavity - API (Corr.) |
| 24 Diagonal 60 | Sald ward for t | al mental stall | | | | | | Test Witne | seed B- | |
| 34. Disposition of Gas (| soca, usea for fu | er, venteu, etc.) | | | | | | rest with | aseu Dy | |
| 35. List of Attachments | | | | | | | | | | · |
| · · | | | | | | | | | | :] |
| Inclination 36. I hereby certify that | n Keport | shown on both side | s of this fo | m ie 1:- | e and comple | te to | the hest of my | knowledge car | thelief | |
| i | | , , | | | c wie compte | w | e dear of my | owicuge and | - 0 - 6 - 6 - 7 - | |
| 1. | M) M | De Gr | | | Co 0 | <u> </u> | | | , | uno 10 1076 |
| SIGNED | 1 1 6 | **** | | LE | Co- Own | er | - | DAT | 5 | <u>une 10, 1975</u> |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| T. | Anhy 954' | T. | Car.yon | T. | Ojo Alamo | T. | Penn. "B" |
|----|-----------------|----|---------------|-----|--------------------|----|---------------|
| T. | Salt 1020 | T. | Strawn | T. | Kirtland-Fruitland | T. | Penn. "C" |
| P. | Salt | T. | Atoka | T. | Pictured Cliffs | T. | Penn. "D" |
| T. | Yates | T. | Miss | T. | Cliff House | T. | Leadville |
| T. | 7 Rivers | T, | Devonian | T. | Menefee | Т. | Madison |
| т. | Queen | T. | Silurian | т. | Point Lookout | T. | Elbert |
| T. | Grayburg | T. | Montoya | T. | Mancos | T. | McCracken |
| T. | San Andres | T. | Simpson | T. | Gallup | T. | Ignacio Qtzte |
| T. | Glorieta | т. | McKee | Bas | se Greenhorn | T. | Granite |
| T. | Paddock | T. | Ellenburger | T. | Dakota | T. | |
| T. | Blinebry | т. | Gr. Wash | T. | Morrison | T. | |
| T. | Tubb | т. | Granite | T. | Todilto | T. | |
| T. | Drinkard | т. | Delaware Sand | T. | Entraia | T. | |
| T. | Abo | т. | Bone Springs | Т. | Wingate | т. | <u></u> |
| T. | Wolfcamp | т. | | T. | Chinle | т. | |
| T. | Penn. | т. | | T. | Permian | т. | |
| T | Cisco (Bough C) | T. | | T. | Penn. "A" | т. | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | то | Thickness in Feet | Pormation |
|------|------|----------------------|-----------------------|------|----|----------------------|----------------|
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| 954 | 1020 | 66' | and line Anhydrite | | | | |
| 1020 | 1200 | 1 1 | Salt | | - | | . . |
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| C. OFFICE | | Sa. Indicate Type of Lease State For |
|--|---|--|
| ATOR | • | 5. Stote Oil & Go Lease No. |
| | | |
| SUNDRY NOTICES AN | ND REPORTS ON WELLS | |
| (00 NOT USE THIS FORM FOR PROPOSALS TO DRILL O. USE "APPLICATION FOR PERMIT" | A TO DEEPEN OR PLUE BACK TO A DIFFERENT BESE (FORM C-101) FOR SUCH PROPOSALS.) | AVOIR. |
| CLL CAS OTHER Dr | | 7. Unit Agreement Name |
| e of Operator | y note | 8. Farm or Lease liame |
| • | | Arco |
| ewis B. Burleson, Inc. | | g. Well No. |
| .0. Box 2479 Midland, TX 7970 |)2· | , _ \ -2 |
| ction of Well | | 10. Fleid and Pool, or Wildcat |
| IT LETTER H 1980 FEET FR | Not the Notth LINE AND 330 | Langlie-Mattix' |
| Fact 21 | 25 37 | |
| East LINE, SECTION 21 | | |
| | votion (Show whether DF, RT, CR, etc.) | 12. County |
| | 3077GR | Lea |
| Check Appropriate Bo | ox To Indicate Nature of Notice, Re | eport or Other Data |
| NOTICE OF INTENTION TO: | | BSEQUENT REPORT OF: |
| _ | | |
| IM REMEDIAL WORK | BROW JAIDSHITH HODINAGE DHA BU. | ALTERING CASING |
| HOOMAGA TJIRAR | COMMENCE DRILLING OPH | |
| | CASING TEST AND CEMENT | 100 |
| A ALTER CABING CH | | |
| R ALTER CABING | OTHER | |
| TA | | |
| cribe Proposed or Completed Operations (Clearly s | | tes, including estimated date of starting any prop |
| cribe Proposed or Completed Operations (Clearly s | | tes, including estimated date of starting any prop |
| cribe Proposed or Completed Operations (Clearly s | | tes, including estimated date of stanting any prop |
| cribe Proposed or Completed Operations (Clearly sk) SEE RULE 1703. | tate all pertinent details, and give pertinent da | tes, including estimated date of starting any prop |
| cribe Proposed or Completed Operations (Clearly sk) SEE RULE 1703. .) Set 8 5/8" CIBP at 930' with c | cement cap. | tes, including estimated date of starting any prop |
| cribe Proposed or Completed Operations (Clearly sk) SEE RULE 1703. 2) Set 8 5/8" CIBP at 930' with completed Operations (Clearly sk) Set 8 5/8" CIBP at 300' with completed Operations (Clearly sk) Set 8 5/8" CIBP at 300' with completed Operations (Clearly sk) set 8 5/8" CIBP at 300 | cement cap. | tes, including estimated date of starting any prop |
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| cribe Proposed or Completed Operations (Clearly s. k.) SEE RULE 1703. 1) Set 8 5/8" CIBP at 930' with c. c.) Set 8 5/8" CIBP at 300' with c. c.) Set 10 sack cement plug at sur. c. c. linstall marker and return locations. | cement cap. cement cap. rface. ation to original contour. | tes, including estimated date of starting any prop |
| cribe Proposed or Completed Operations (Clearly s. k.) SEE RULE 1703. 1) Set 8 5/8" CIBP at 930' with c. c.) Set 8 5/8" CIBP at 300' with c. c.) Set 10 sack cement plug at sur. c. c. linstall marker and return locations. | cement cap. cement cap. rface. ation to original contour. | tes, including estimated date of starting any prop |
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| Teribe Proposed or Completed Operations (Clearly solv) SEE RULE 1703. 1) Set 8 5/8" CIBP at 930' with constant of the solve of the sol | cement cap. cement cap. rface. ation to original contour. rspected. | 7-15-83 AUS 31 1938 |

Whitemark Committee

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| 17. OF COPIESARECEIVED | | Â | | | | | Form C-10 | |
| DISTRUCTION | | | | | | | Revised 1 | |
| SANTAFE | | NEW M | EXICO OIL CON | ISERVATION | 1 COMMISSION | į. | | ype of Lease |
| TILE | WEL | L COMPLET | TION OR RECO | OMPLETIO | N REPORT A | ND L OG L | State | Gas Lease No. |
| J.S.G.S. | | | | | | 1 3. 5 | tate CII d | G43 Ec13c :.c. |
| LAND OFFICE | | | ·. | • | | | \overline{m} | mmmm. |
| DPER / TOR | | | • | | | | ////// | |
| | | | | | | | inti è gree | ment Name |
| TYPE OF WELL | ٠ | | | | | ''' | q.cc | |
| b. TYPE OF COMPLET | WELL . | لأ سُودًا ا | DRY | OTHER_ | | | orm or Le | ease Name |
| NEW ITT WOR | | T PLUG! | | | | 1 . | rco | |
| wall . Sperator | DEEPEN L | BACK | RESVR. | OTHER | | | Vell No. | |
| Burleson & Hu | f f | | | | | 1 2 | ?-Y | |
| . Address of Operator | | | | | | _ | | Pool, or Wildogs |
| 0 0 Box 935 | Midland Te | vas 79701 | | | | 1 1 | anglie | e-Mattix |
| P. O. Box 935, | riturana, te | × 23 72701 | | · · · · · · · · · · · · · · · · · · · | | | 77777 | |
| • | | | • | | | | ///// | |
| NIT LETTER H | LOCATED <u>66</u> | 0 | OM THE FACT | LINE AND | 1770 | FEET FROM | | |
| | LUCATEDUU | FLET FR | Um 186 | THIN . | minne. | | County | |
| North Line of s | EC. 21 TWP. | 25-S RGE | . 37-F NABA | | | | .ea | |
| 5. Date Spudded | 16. Date T.D. Read | | | | Elevations (DF, I | <u> </u> | | Nev. Cashinghead |
| 11-20-75 | 12-1-75 | 1 | 2-19-75 | | 3075.6 | GR ' | 30 | 75.6 |
| 0. Total Depth | 21. Plug B | | 22. If Multip | ie Compi., Ho | w 23. Interva | is , Rotary To | | Cable Tools |
| 3500 ' |) 3 | 480' | Many | 1 | Drilled | - > | | |
| 4. Producing Interval(s | | , | , Name | | - | | 25 | . Was Directional Survey |
| 3365-3375 Quee | n | | | | | | | Made No |
| | | | | • | | | | |
| 6. Type Electric and C | - | | | | • . | | 27. Wc | s Well Corei |
| Dual Laterolog | and Compe | | | | | | | No |
| e | | CAS | ING RECORD (Re | port all string | s set in well) | | | |
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| 29. | | R RECORD | <u> </u> | 1 | 30. | | NG RECO | T |
| SIZE | ТОР | воттом | SACKS CEMENT | SCREEN | i | DEPTH | SET | PACKER SET |
| | | | | - | 2 | 3295_ | | 3296 |
| 11 Bartan Van Barrat | <u> </u> | · · · · · · · · · · · · · · · · · · · | | 1 | 100 0107 5 | 5.67.195.65 | | |
| 31. Perforation Record | | • | | 32. | ACID, SHOT, F | T' | | |
| l shot per foo | it, 3365 - 33 | 75', 11 | noles | | INTERVAL | | | D MATERIAL USED |
| | | | | 3365 | | 1000 gal | | |
| | | | | 3365- | 33/5 | 20,000 ga | | water & |
| | | | | | | 22,500 # | _sand | : |
| 33. | | | PROI | DUCTION | | l | | ! |
| Date First Production | Producti | on Method (Flor | wing, gas lift, pum | | nd type pump) | T v. | 'ell Status | (Prod. or Shut-in) |
| 12-19-75 | | | wing | - | | | Prod | · · · · · · · · · · · · · · · · · · · |
| Date of Test | Hours Tested | Choke Size | Prod'n. For | Oil - Bbl. | Gas - MC | 1 | Bbl. | Gas = Oll Ratio |
| 12-22-75 | 24 | 3/4 | Test Period | 12 | 45. | 31 | 5 | 3776:1 |
| Flow Tubing Press. | Casing Pressure | Calculated 24 Hour Rate | | Gas - | | ater - Bbl. | Oil | Gravity - API (Corr.) |
| 25# to 50# | packer | | 12 | 45 | 5.31 | 5 | | 36 ⁰ |
| 34. Disposition of Gas | | | | | | | inessed B | |
| | to El Paso, | possibly, | no contrac | ΣŢ | ······································ | | _ewis | 3. Burleson |
| 35. List of Attachments | | | | | | | - | |
| Logs and Direc | | | | | | | | |
| 36. I hereby certify than | | | | rue and compl | ete to the best of | my knowledge o | ind belief. | |
| te. | <u> </u> | 6: | . • | Ca 0 | | | 7 | 2 22 75 |
| SIGNED | | | TITLE | Co-Owne | : r | | ATE | 2-23-75 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _ T. Canyon ___ _____ T. Ojo Alamo_ _ T. Penn. "B" __ T. Kirtland-Fruitland _____ T. Penn. "C" _____ _ T. Strawn ___ Salt_ 2585 T. Pictured Cliffs __ T. Penn. "D" ___ Salt_ 2745 _____ T. Leadville ___ _____ T. Cliff House ____ ___ T. Miss___ Yates_ 3052 T. Devonian T. Menefee T. Madison 7 Rivers T. Point Lookout _____ T. Elbert ___ ___ T. Silurian ____ T. Mancos T. McCracken Grayburg _ T. Simpson T. Gallup T. Ignacio Qtzte San Andres _ ______ T. McKee ______ Base Greenhorn _____ T. Granite _____ T. Glorieta ____ T. Ellenburger T. Dakota T. Paddock ___ T. Gr. Wash ______ T. Morrison _____ T. __ _____ т. __ T. Granite ______ T. Todilto ____ Tubb ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. ______ T. Bone Springs ______ T. Wingate ______ T. ____ T. т. _____ _____ T. Chinle ___ T. __ Wolfcamp___ ______ T. ______ T. _____ T. ____ T. ____ T. ____ T. Penn. T. Penn. "A" T Cisco (Bough C) _____ T. ___ _____ T. .

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
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| 0 970 1050 2745 3052 3310 | to | 970 1050 2745 3052 3310 3500 | Red beds Anhydrite Salt & Anhydrite Dolomite, Anhydrite & san Dolomite & Anhydrite sand, dolomite & anhydri | | | - | |
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| SANTA FE | NEW h. EXIO | CO O!L CONSERV | ATION COMMISS | NOIS | Effective 1-1 | |
| FILE | | | | | | |
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| work) SEE RULE 1103. | | | | | | |
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OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

April 15, 1983

POST OFFICE BOX 1990 HOBBS, NEW MEXICO 88840 (505) 393-6161

Mr. Ralph Bowington Box 95 Jal, NM 88252

Dear Mr. Bowington:

Attached is a copy of the chloride analysis run on the sample obtained from your domestic water well on April 11, 1983.

We plan to do some further testing in the area and will keep you advised of our findings.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

ed

Attachment

ERERGY AND MIMERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS, NEW MEXICO

WATER ANALYSIS

| Well Ownership: RALPH BOWINGTON | Well No. water well |
|---|--------------------------|
| Land Status: State Federal | Fee X |
| Well Location: Unit Letter A, Section | 21 , T 25 S, R 37 E |
| Type Well: Domestic water well sub. | Depth 110 feet. |
| Well Use: Domestic | • |
| Sample Number:l | Date Taken: 4-11-83 |
| | Taken By: Eddie Seay |
| *Specific Conductance: | m/ · · |
| Total dissolved Solids: | PPM. |
| Chlorides: 7,100 | РРМ. |
| Sulfates: | PPM. |
| Ortho-phosphates: []V.Low []Low | ☐ Medium ☐ High |
| Sulfides: None Low | ☐ Medium ☐ High |
| Date Analyzed: 4-12-83 By: 2 | Ilin W Son |
| Water Level: 56 feet 011 | Conservation Division |
| REMARKS: | |
| 1 ml 3550 x 2.0 = 7100 ppm Chlorides | |
| | |
| All well information obtained from Mr. Bowingto | n, Box 95, Jal, NM 88252 |
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| | · |



STATE OF NEW MEXICO ENERS AND MINERALS DEFERTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

April 15, 1983

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Mr. Sonny Dakan Box 670 Jal, NM 88252

Dear Mr. Dakan:

Attached is a copy of the chloride analysis run on the sample obtained from your domestic water well on April 13, 1983.

We plan to do some further testing in the area and will keep you advised of our findings.

Very truly yours,

OIL_CONSERVATION DIVISION-

Jerry Séxton

Supervisor, District I

ed

Attachment

OCD COMPLAINT FORM

OTHER ___

| COMPLAINT TAKEN BY: JERRY SEXTON | DATE: 4-7-83 TIME: |
|---|---------------------------------------|
| PERSON COMPLAINING: | IN PERSON: PHONE:X |
| Name: Red Regan, Jal City Manager Ralph Bowington | Complaint: |
| Address: Box 95, Jal, NM | water well east of Jal had gone |
| | bad (salty) |
| Phone: | • |
| | |
| | |
| INVES | TIGATION |
| INVESTIGATOR: Eddie Seay | DATE: 4-12-83 TIME: 8 am |
| DESCRIBE INVESTIGATION AND FINDINGS: Me | t with Mr. Regan to get details about |
| water problem of Mr. Bowington. Met | with Mr. Bowington and obtained |
| water sample from his well and anoth | er well in the area. Will collect |
| more samples later. | |
| Bowington well 7100 ppm cl // 9/17/84 | 1: 195 : 11/2= /3-1: 1190 |
| Sonny Dakan well 39,760 ppm cl. 🅢 | 17: 144: 43,762 |
| ACTION TAKEN: DATE: 4-15-8 | TIME: |
| Sent copy of analysis and letter to I | |
| Plan to run bradenhead survey in the | immediate area. |
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The Use of Ionic Mixing Curves in Differentiating Oil Field Brine from Natural Brine in a Fresh Water Aquifer

by Vernon A. Mast

Introduction

The encroachment of salt water brine into fresh water aquifers is receiving increasing attention as water use by industries, muncipalities and irrigation increases. Where natural subsurface salt deposits exist in the vicinity of a producing oil field, the question of the source of the brine becomes important, especially when the activities of man are blamed for the presence of salinity in an aquifer.

The presence of ground water pollution in the south Wichita, Kansas, vicinity has received considerable attention over the past few years from both the news media and the Kansas State Department of Health and Environment. The pollution threatens municipal water supplies, residential water wells and irrigation usage. The pollution has been attributed to past and present oil field brine disposal practices and to the dissolution of underlying natural halite and gypsum evaporite beds. For litigation purposes, it became important to determine the percentage contribution of each of these sources to the total pollution.

A series of test wells was drilled, both into the fresh water aquifer and into the underlying evaporite beds. Static water levels were measured and water samples were taken on a weekly basis for about 12 months. The water samples were chemically analyzed for primary ions, ionic concentration ratios were calculated using varying combinations of ions, and computer plots were generated to analyze the results.

Chemical fingerprinting techniques to identify brine sources are in their infancy. Several investigators (Whittamore and Pollock 1978; Gogel 1981) used ionic ratios to identify salt water brines. The most widely used technique is the sodium-to-chloride ratio. Whittamore and Pollock have shown that the oil field brines in Kansas have a sodium-to-chloride ratio equal to 0.5 \pm 0.1 and natural saline formation waters have a sodium-to-chloride ratio equal to 0.65 \pm 0.03.

This article describes the study and the analytical technique used to determine the relative contribution

of each pollution source to the increased salinity of the fresh water aquifer in the south Wichita, Kansas, area.

Site Geology and Drilling Program

This study was conducted on a fresh water aquifer in a producing oil field located in Section 29-T28S-R1E. Sedgwick County, Kansas. The site is located within the Arkansas River floodplain. Unconsolidated Pleistocene sand and gravel deposits, about 50 feet thick, comprise the floodplain. The underlying Wellington Formation is Permian shale with alternating thin layers of gypsum to a depth of about 85 feet, where a thick layer of gypsum is encountered. Halite beds are common in the formation but are not identified in drillers logs. The water table in the fresh water aquifer is approximately 15 feet below the ground surface. Thus the fresh water aquifer has a thickness of about 35 feet. Highly mineralized water was encountered within the gypsum layers in the bedrock.

Irrigation well water used in the area reportedly caused leaf kill in an orchard operation because of high concentrations of certain ionic species. Adrilling program was developed to study this problem. It was determined that the chemical differences exist with depth within the formation from which the water used for irrigation was pumped. Four clusters of monitoring wells surrounded a centrally located irrigation well. The clusters were positioned at distances from the irrigation well equal to increments of one-half the fresh water aquifer thickness. Each cluster contained three wells: one at 30 foot depth near the center of the aguifer, one at 50 foot depth at the bottom of the aquifer, and one at 100 foot depth cemented into the Wellington Formation and sealed from the fresh water aquifer. The site geology, along with the general configuration of the well clusters, is shown in Figure 1.

Water samples were taken and static water levels were measured weekly for about nine months. The water levels of those wells within the fresh water aquifer remained relatively constant at about 15 feet beneath the ground surface. The wells drilled into bedrock showed water levels at nine feet from the

ground surface. This six feet of potentiometric head difference may be sufficient force highly mineralized water upward through crace and fissures in the bedrock and be partially responsible for the pollution problem.

Chemical Analysis

The water sampling was performed using a Wildco 250ml Model 1280-A10 sampler. Approximately 350 water samples, along with locally produced oil field brine samples, were analyzed for the primary fons sodium, calcium, magnesium, sulfate, chloride and for total dissolved soilds. Sodium, calcium and magnesium determinations employed the Perkin-Elmer 5000 atomic absorption spectrophotometric system. Sulfate levels were determined using a Hach DR/3 spectrophotometer. The total dissolved solids content was determined by drying a sample at 90 C. The chloride ion was tested using mercuric nitrate titrant and diphenylcarbazone reagent.

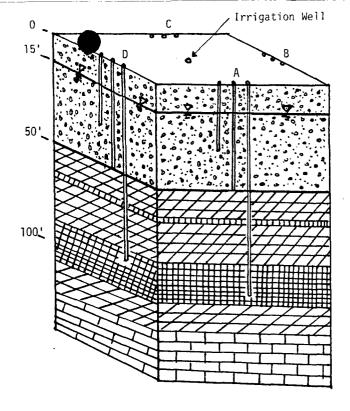
Background chemical levels were determined for the three major types of water, which upon mixing, constituted the ground water at the study site. Fresh water samples from local water wells, oil field production salt water brine samples from local tank batteries and samples of natural brine from the underlying halite and gypsum beds were obtained and analyzed. Additional chemical data were obtained from the Kansas State Geological Survey and the Kansas State

Department of Health and Environment.

All of the data generated in the study were examined using the Gauss Error Function. The data with small probability were rejected according to Chauvenet's Criteria as described by Young (1962). The baseline data by which the fresh water aquifer was characterized, along with the analytical results are given in Table 1. The sodium-to-chloride ratio of 0.53 for the aquifer at the 50-foot level is close to that given for produced water, indicating an oil field brine source. It is also noted that the sodium-to-chloride ratio of 0.57 at the 30-foot level is between that found for an oil field brine and the naturally mineralized water at 100 feet. It is readily apparent from the data that the pollution concentration increased with aquifer depth, but the contribution of each pollution source to the overall problem is not readily apparent.

Table 1 Medn Values for Chemical Analyses (mg/L)

| Ion | Fresh water | Oil field brine | | Aquifer (30 ft) | Aquifer (50 ft) |
|----------------------------------|----------------|--------------------|--------|--------------------|--------------------|
| Ca ⁺⁺ | 110 | 8,990 | 2,550 | 550 | 4,550 |
| Mg ⁺⁺ | 21 | 2,480 | 1,690 | 270 | 1,100 |
| Na ⁺ | 148 | 49,000 | 5,170 | 770 | 8,280 |
| Cl- | 100 | 95,500 | 7,600 | 1,340 | 15,640 |
| SO ₄ | 60 | 500 | 7,110 | 510 | 220 |
| TDS | 575 | 157,000 | 24,200 | 6,390 | 29,900 |
| Na ⁺ /Cl ⁻ | 1.48 | 0.51 | 0.68 | 0.57 | 0.53 |



Sand/Gravel Shale Gypsum Limestone

Figure 1. Site geology and position of well clusters A, B, C and D within the tresh water aquifer and the Wellington Formation bedrock

Computer Analysis

LEGEND

In the computer data analysis, factor pairs of calcium, magnesium, chloride and total dissolved solids vs. sulfate were used. The sulfate was chosen to represent the distinct characteristics of the natural brine in the underlying Wellington Formation. Likewise, the chloride ion was used as the main factor representing the influence from oil field brine. Furthermore, the total dissolved solids factor was used to provide an overall view of pollutants in the brine. Finally, the calcium and magnesium were used for comparison in the analysis.

After the factor pairs were chosen, the percent volume of those three sources of water were calculated from the three simultaneous linear equations as shown below.

$$C_{li}P_{l} + C_{lo}P_{o} + C_{lw}P_{w} = C_{la}$$
 (1-a)

$$C_{2f} \cdot P_f + C_{2o} \cdot P_o + C_{2w} \cdot P_w = C_{2a}$$
 (1-b)

$$P_{f} + P_{o} + P_{w} = 1 ag{1-c}$$

higher than for the middle of the aquife. This fact coincides with the characteristics of a chically unsafurated static water system. Since the mass density of the pollutant ions make them heavier, the pollution is expected to accumulate at the bottom of the system.

Table 2
Mean Volumetric Contribution Percentages from the Computer Analysis

| Ion | Middl F | e of a | quifer W | Botto: | m of a | quifer W |
|------------------|------------|--------|-------------|--------|--------|-------------|
| | | | | | | |
| Ca ⁺⁺ | 95.4 | 1.3 | 3.3 | 79.3 | 14.9 | 5.8 |
| Mg ⁺⁺ | 95.5 | 1.2 | 3.3 | 83.3 | 6.5 | 10.2 |
| Cl- | 96.0 | 0.6 | 3.4 | 84.7 | 8.5 | 6.8 |
| TDS | 95.9 | 0.7 | 3.4 | 85.2 | 7.9 | 6.9 |

F = fresh water aquifer water; O = oil field brine; W = Wellington Formation water

Summary and Conclusions

A statistical analysis model has been presented and has proven to be a valuable tool in determining the percentage contribution of pollution from sources of contaminants in a fresh water aquifer. For the most reliable factors, chloride and total dissolved solids, the volumetric percentage contribution of oil field brine and Wellington Formation natural brine at the bottom of the aquifer ranged from 6.5 percent to 8.5 percent and 6.8 percent to 7.1 percent, respectively. The results were used in expert testimony and relied upon in the final decision.

For the analytical model itself, two drawbacks are pointed out. First, the water system in the model is highly simplified. For a system with more than two potential pollutant sources, this analysis will not serve a proper function. Second, the choice of factor pairs is site-dependent. With different geological environments, as well as different pollutant types, the factor pairs used must be chosen accordingly.

With respect to these two drawbacks, three suggestions are made for future analysis in multisource pollution systems:

- 1. For an unsteady-state system, a time factor should be included in the analysis
- For a system of N number of pollutant sources, factor groups of N items should be used for analysis
- 3. Every item in the factor group selected should represent the characteristics of the respective pollutant sources.

References

Gogel, Tony. 1901. Discharge of Saltwater from Permian Rocks to Major Stream-Aquifer Systems in Central Kansas. Chemical Quality Series 9. Kansas Geological Survey, The University of Kansas, Lawrence, Kansas.

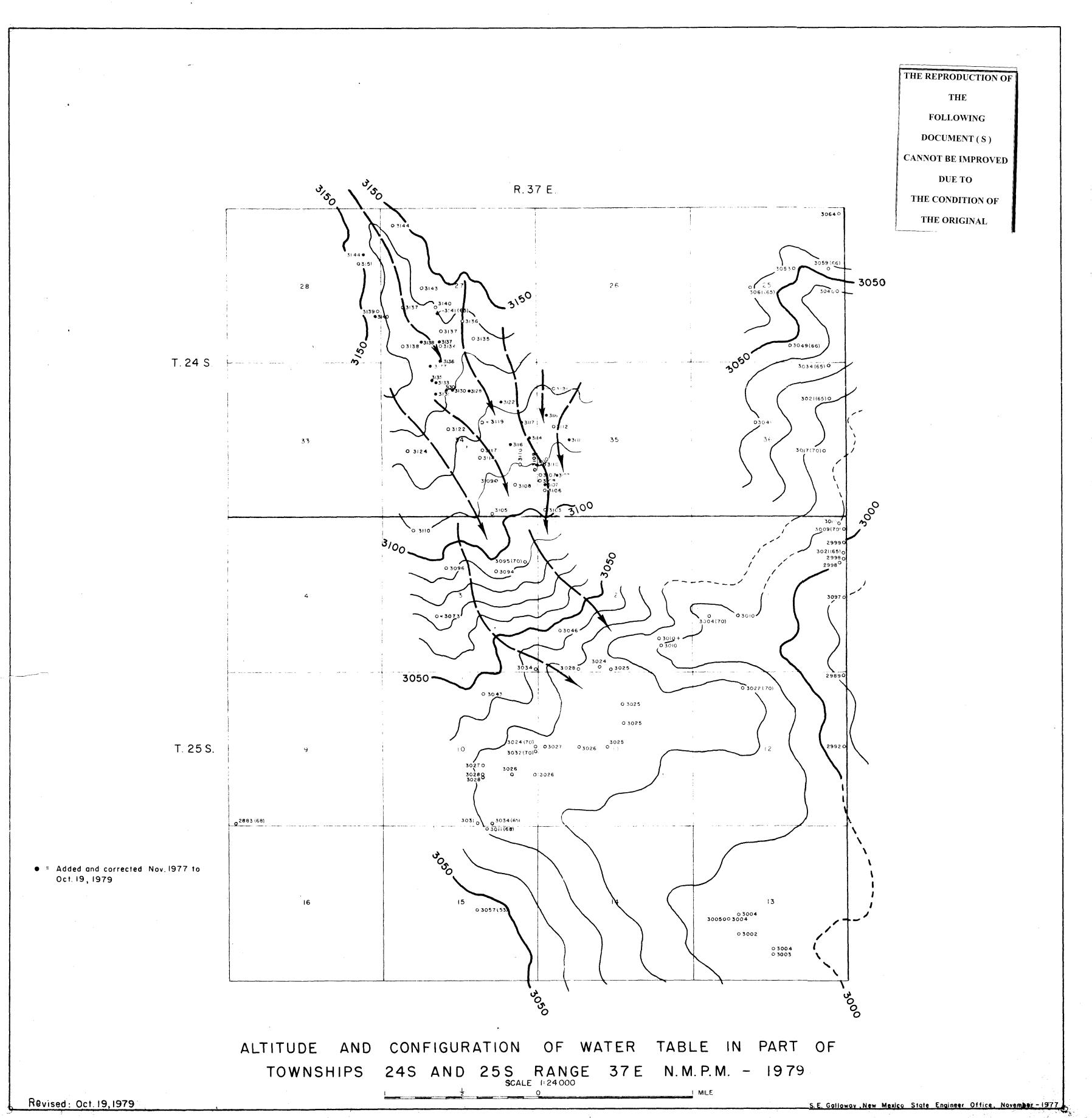
Whittemore, Donald O. and Livia M. Pollock. 1978.
Determination of Sali Sources in Water Resources of Kansas by Millor Alkali Metal and Halide Chemistry. Contribution No. 208. Kansas Water Resources Research Institute, Manhattan, Kansas.

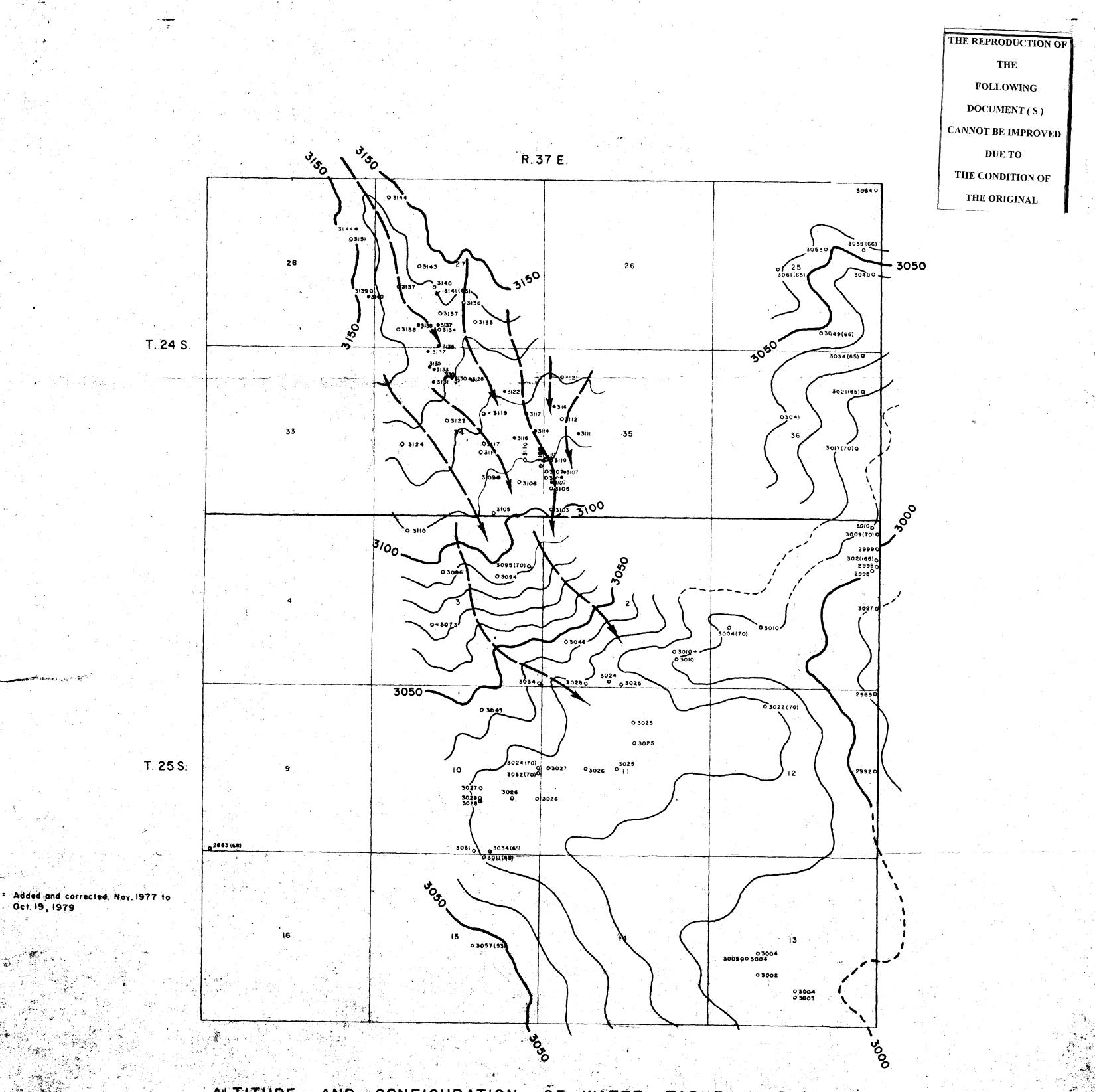
Whittemore, Donald O., C.L. Basel, O.K. Galle and T.C. Waugh. 1981. Geochemical Identification of Saltwater Sources in the Smoky Hill River Valley, McPherson, Saline, and Dickinson Counties, Kansas. Kansas Geological Survey, The University of Kansas, Lawrence. Kansas.

Young, Hugh D. 1962. Statistical Treatment of Experimental Data. McGraw-Hill Book Company Inc., New York, New York.

Biographical Sketch

Vernon A. Mast is associate professor of civil engineering at Oklahoma State University. His responsibilities include teaching undergraduate and graduate courses, and supervising graduate research. His primary research interest is ion migration and attenuation through soils. He has served as a consultant in more than 100 cases involving contamination of ground water by oil field operations. Dr. Mast received his graduate degrees from the University of Pennsylvania and The Ohio State University. He is a registered professional engineer.





ALTITUDE AND CONFIGURATION OF WATER TABLE IN PART OF TOWNSHIPS 24S AND 255 RANGE 37E N.M.P.M. - 1979

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EDDIE SEAY CONSULTING

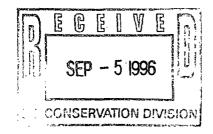


601 W. ILLINOIS HOBBS, NEW MEXICO 88240 (505) 392-2236 FAX (505) 392-6949

ENVIRONMENTAL, GEOLOGICAL & REGULATORY SPECIALISTS



September 3, 1996



New Mexico Oil Conservation Division Environmental Bureau ATTN: Mark Ashley 2040 South Pacheco Santa Fe, NM 87505

RE: Jal Brine Station BW-007

Mr. Ashley:

Pursuant to your letter dated August 16 concerning the testing of Mr. Prather's brine wells. The Eunice well BW-002 will be and is ready to test at time designated.

The Jal brine BW-007 well is not in operation and not equipped to be tested. a permit for disposal was filed for this well several months earlier and the State is still studying the permit and/or process. If the permit is denied, the well will be P & A according to OCD rules and regulations. If it is approved, then testing will be required again.

It is our wish to wait until some decision has been made on the application to dispose into this well before additional expense is incurred in testing.

Please call at your convenience to discuss our options.

Your attention in this matter is greatly appreciated.

Sincerely,

Eddie W. Seay, Agent

cc: Dink Prather



August 16, 1996

Certified Mail Return Receipt No. P-288-258-827

Mr. Paul Prather P&S Brine Sales P.O. Box 7169 Eunice, New Mexico 88231

RE: Mechanical Integrity Testing of Brine Supply Wells

Annual Test **Annual Test**

Eunice Brine Station BW-002 Jal Brine Station BW-007 Lea County, New Mexico Lea County, New Mexico

Dear Mr. Prather:

The Underground Injection Control Program of the Federal Safe Drinking Water Act requires that operators demonstrate mechanical integrity of all injection wells by ensuring that there are no leaks in the tubing, casing, or packer, and that the injected fluid is confined within the injection zone through proper cementing.

All brine wells that operate without a packer will be required to have an annual open hole pressure test equal to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours with a maximum of 10 percent bleed-off allowed. Every five years or at the time of discharge plan renewals they will be required to have an open hole pressure test equal to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours with zero bleed-off.

All brine wells that operate with a packer will be required to have an annual casing/tubing annulus pressure test equal to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours.

Operators will be responsible for providing equipment and shall bear all costs incurred. The date and time of all tests will be scheduled and witnessed by the New Mexico Oil Conservation Division.

Please have the Eunice Brine Station ready for testing on September 19, 1996 at 8:00 AM, and the Jal Brine Station ready for testing on September 19, 1996 at 9:00 AM as outlined below.

Mr. Paul Prather August 16, 1996 Page 2

For brine wells operating without a packer:

- 1) The cavern must be pressured up and stabilized for a period of at least 24 hours prior to testing.
- The system shall be tested to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for a period of four hours. A maximum of 10 percent bleed-off will be allowed for annual tests. Testing conducted every five years or at the time of discharge plan renewal will have zero bleed-off.
- A continuous recording pressure chart with an 8 hour clock shall be installed on both the casing/tubing annulus and tubing. The pressure range shall not be greater than 1,000 psig.
- 4) Have well head prepared for test. All valves should be in good working order. All casing/tubing annulus and tubing valves shall be open.
- 5) All gauges shall be in good working order.
- 6) Have manpower and equipment available for pressure test.

For brine wells operating with a packer:

- 1) Have the casing/tubing annulus and tubing loaded with inert fluid prior to testing.
- The casing/tubing annulus shall be tested to 1.5 times the normal operating pressure or 300 psig, whichever is greater, for four hours.
- 3) A continuous recording pressure chart with an 8 hour clock shall be installed on the casing/tubing annulus. The pressure range shall not be greater than 1,000 psig.
- 4) Have well head prepared for test. All valves should be in good working order.
- 5) All gauges shall be in good working order.
- 6) Have manpower and equipment available for pressure test.

Mr. Paul Prather August 16, 1996 Page 3

If you have any questions regarding this matter, please feel free to contact me at (505) 827-7155.

Mark Ashley
Geologist

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| kjeld | Discharge Plan Number: DP-324 N Type of Operation: brine extraction and pales |
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| CN | Dischargor's Propresentative Present During FID Visit: |
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| Hg | a. Evaluation of Proposed Discharge Plan |
| A Se | b. Compliance Inspection of Discharge with Approved Plan |
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| 135 | c. Other (specify) investigation of gross brine confamina- Inspection Activities During Field Visit: Ifton of wafer wells a. Inspection of Facilities or Construction (specify) near familiary |
| | a Inspection of Facilities or Construction (specify) |
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| Cil | b. Sampling of Effluents (give sampling locations) |
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| 1101 | c. Sampling of Ground Water (give names or locations of wells) |
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| Co | d. Evaluation of geology, soils, water levels or other physical |
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| , all | Conductivity survey in attempt to define |
| conduct | e. Other (specify) confavouring plane affection |
| | Canied out 7-hour electromagnette formain conducttable serves in affect to detthe e. Other (specify) confaminant plane affecting 2 water wells. |
| | |
| | Observations and Information Obtained during the Visit: |
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| | inconclusive |
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ACTION REQUIRED

need more EM survey work at sixe.

UIC CLASS V JACENTORY

Thurty five class & neglection locals have been located to date bringing the total of class & wells to 158. Staff are finalizing the assessment of ground water quality impacts from subsidence control (backfill) wells. Staff are also creating a priority list of cities within the state to consequence the search for industrical disposal wells.

Climax Chemical

The states first Hazardous Waste injection well has
been completed to a depth of \$7000. The well is correctly

Undergoing development to increase its injection capacity.

Climax is on tokidate with their Assurance and Injection
operations should begin by October 1.

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- 11. If there is a leak, spill or other unanticipated discharge of a significant amount of water contaminants on the surface or underground at your facility, will you commit to notifying the EID Ground Water Section within 48 hours (1-203.A.1., 5-208.B.1)?
- B. Post-operational commitments required prior to plan approval
 - 1. Plugging and abandonment
 - a. Plug and cap wells. Procedure must conform to that specified in 5-209, and be approved in advance.
 - b. Demonstrate financial ability (5-210.8.17) to:
 - i. plug well and prepare for proper abandonment;
 - ii. restore protected ground water if contaminated by your bring extraction activities;
 - undertake measures necessary to prevent contamination of groundwater having 10,000 mg/l or less TDS, after cessation of operations.
 - 2. Pond closure
 - a. Remove liner, if any, from pit (3-107.A)
 - b. Remove salt crust from unlined ptt and surrounding area (3-107.A.4, 11)

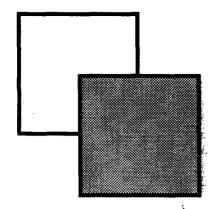
Restore area to original contours or take other appropriate measures to prevent post-operational contamination (3-107. A. 11)

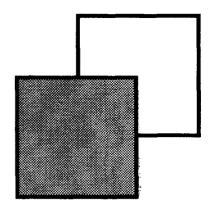
V. SIGN-OFF REQUIREMENT

Responsible official must certify as follows:

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment (5-101.H.2).

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Xerox Print Service 7.0.1 on EID Laser

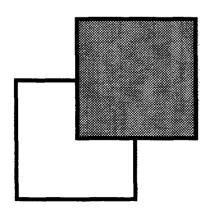
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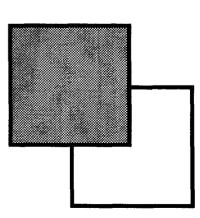
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For Patsy Sandoval:Santa Fe:NM HED

1 Sheets, 1 Copy.





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TO:

Richard Stamets, Director

Oil Conservation Division

FROM:

Paige Morgan, WRS III

EID Ground Water Section

DATE:

May 24, 1985

RE:

Proposed Additional Reporting Requirements

For UIC Programs

I'm sure we can count on you to fight of additional reporting requirements to the extent humanly possible. That's my general reaction to The Concept Paper on the above freferenced topic of think that the paper in large part states the obvious as when it far as responses to violations; goes of course, those are the responses we would have to the stated violations. To have to count such responses is another story. The big ones are easy - you can do those from memory on a quarterly basis; but to have to count every discharge fplant required letter you send out, every phone call in which you point out that a certain discharge is illegal - would be a terrible time-waster.

And speaking of wasting time, everyone's heard this before but it's nonehteless perfectly true that time spent counting beans is time stolen from doing compliance inspections and otherwise tracking down what's really going on in the big wide world.

With the facilities we recalled.

Some Specific Comments:

1. This whole business would be A Lot less painful if it were up to the Program Managers to compile these statistics during their oversight trips. We have to allocate some time to do a little show. And I tell for them every time they show up, anyway-why not make it a little cooperative project to have the PMP put together our quarterly reports by interviewing us and letting us point them to appropriate files?

2. Page 5: Inspections. This wouldn't be too overous to you guys at OCD because

2. Page 5: Inspections. This wouldn't be too overous to your guys at OCD because of your well-stablished inspection program. But it svirtually impossible for us at EID with are little two-man circus. Our priorities are redefined for us just about daily - we rarely know 2 weeks in advance that we will be making an inspection trip, let alone 3 months in advance.

3. Although realistically speaking, I think we should define "major" facilities as those which pose a substantial threat to ground water quality, and not just as Class I are IV, facilities as "majors" just because it cuts down our reporting requirements.

prefer to stock of the definition of Class I + 10 & ...

lists the

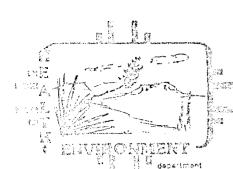
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y E-Wline B: 21 (B.0) 31 30 m (50). 22 15 m 30 30 m (100) 15 m 22.2 39 30 m (150)w 22.2 15 m 30~ 50 22.5 (200) 15 m 58 30 22 (250)w 15 m 21.5 30

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GOVERNOR





STATE OF NEW MEXICO

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box \$68, Santa Fe, New Mexico 67504-0968 (505) 984-0020

May 15, 1985

Dan Becker
Environmental Action
1346 Connecticut Ave., NW - Suite 731
Washington, D.C. 20036

Dear Mr. Becker:

Enclosed is a personal check for \$25.00 to cover the cost of copying and mailing to me one copy of your <u>Deep Well Injection Fact Packet</u>. Also, if possible, I would appreciate receiving a receipt so that I can be reimbursed.

Thank you.

Sincerely,

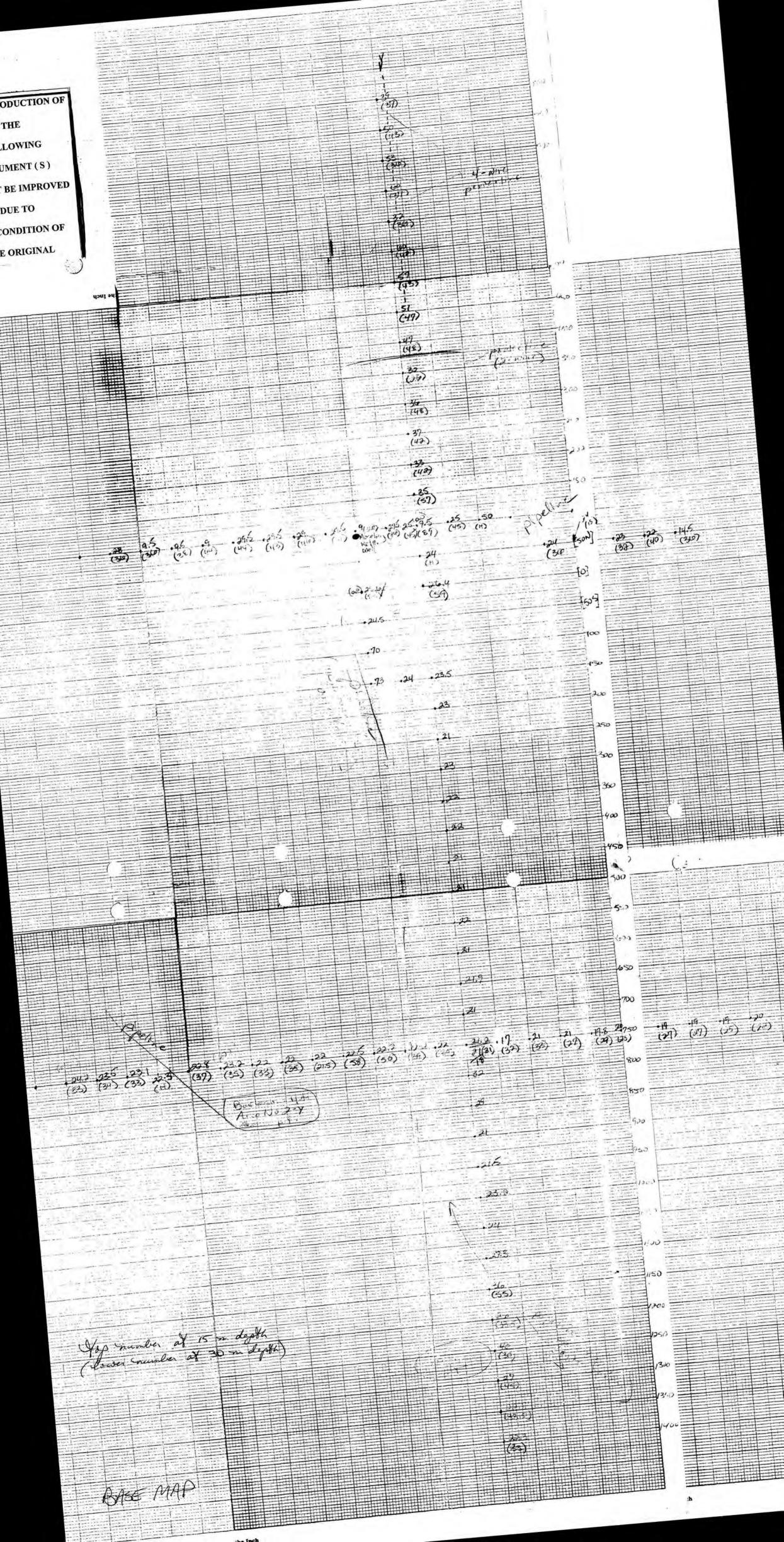
Paige Grant

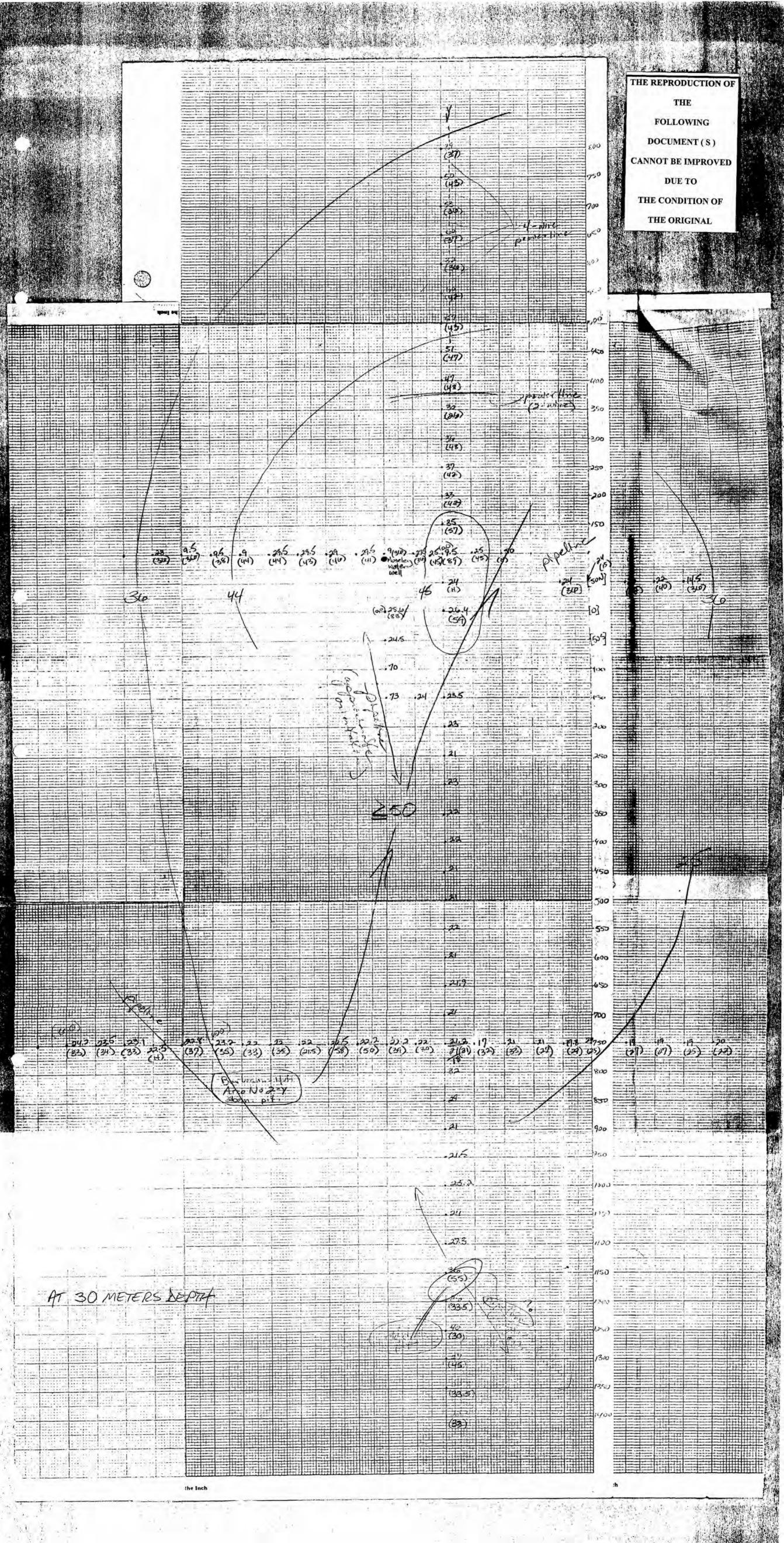
Water Resource Specialist Ground Water Section.

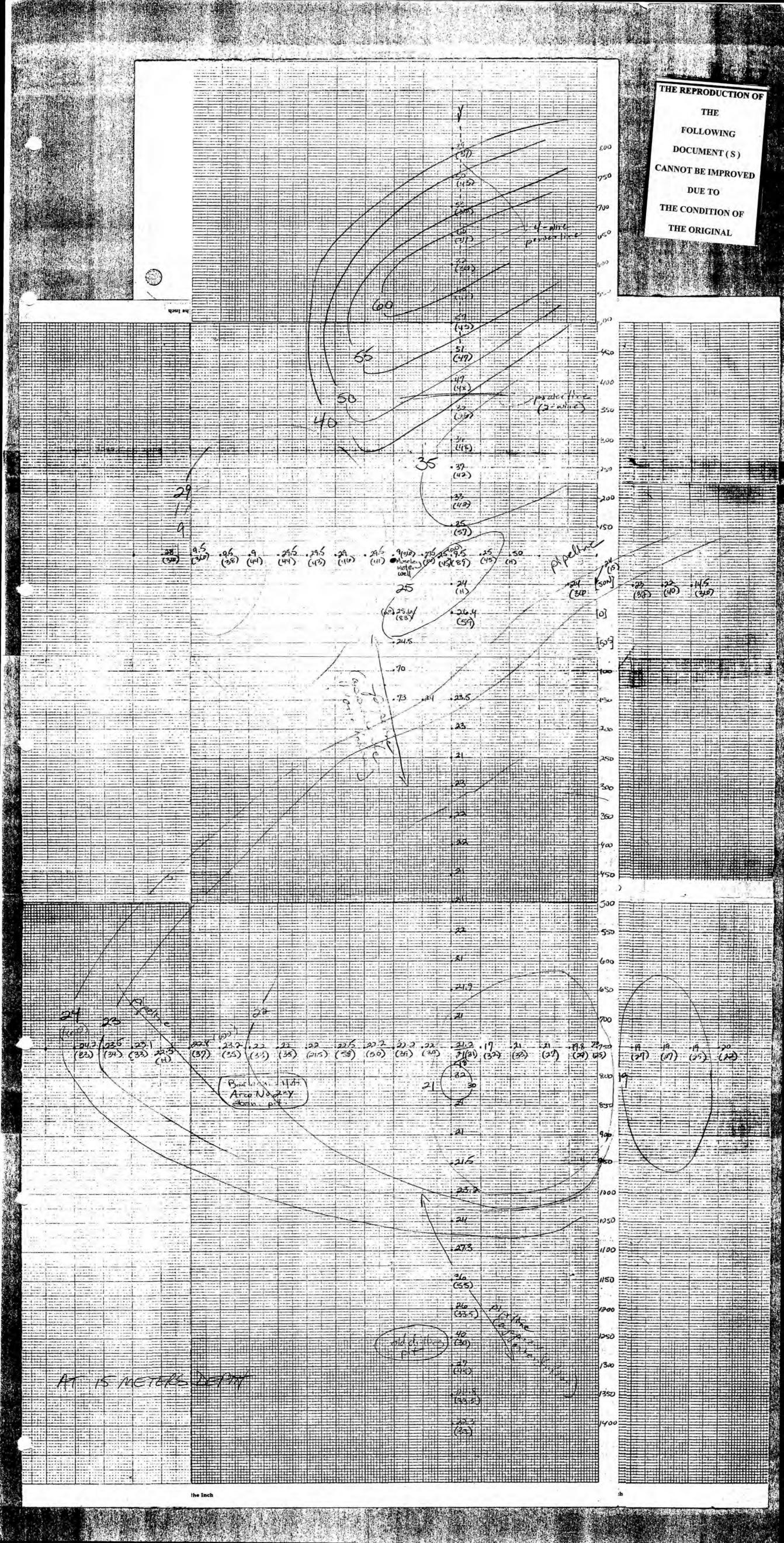
PG/ps

Corrected 7.88 25.6 (0) 15 m 30 m (50) 15 m (100) 15 m (150) 15 m (150 €) 15m 205 23.5 (150 EE) 15 m 69 23 (200) (250) 21 1) 23 (300) 11 11 22 (350)

(400) 15 m 22 21 (450) 21 (500) 22 11 (550) 21 . 1 (600) 21.9 ١, (650) 21 11 (700) (750) 21,2 • 32 (800) ų (850) 21 (900) (950) 21.5







| REPORT 10: | Morsan/Sares Ground Nater & H Environmental Imp Health & Environmental P.O. Box 968 - Cre Santa Fe, NM 8750 | ovement Divient Department own Building | sion | DATE | RECEIVED | NC 5654 11/30/84 CD 1/29/85 Initials NUMBER 59580 |
|--|---|--|-------------------------------------|-----------------------|-------------------|---|
| Well Locati | on Address B Pe | rmian Bri | ne Sales | Inc, J | a) NM | |
| | Point of Collection User Permian | | orive po | <u>nc</u> | | |
| | | | | | | |
| | People Drinking Wate | | <u> </u> | | 7 | |
| Collected 4 | 11/18/84 late | //38 | By | Morgan/ | Sares | と / り Agency |
| | -die | rime | рН | Name | 7.12 | nyelicy - |
| Water Level | | | _ Cond | uctivity orrected) | | umho/cm |
| Taste? Odor | ? Color? Collectors | Remarks | Temp | erature | 10°C | OC |
| Brines | ample | | _ | uctivity a | | umho/cm |
| PROJECT: | | | | | Ca 51. | 4 |
| From, | A-H ₂ SO ₄ Sample: | | From F | _, NA Sampl | le: | Date Analyzed |
| Nitrate-N Nitrite- | | | Calcium Potassium | 1027 n 663 | mg/l_ mg/l_ | 1/16 |
| ☐ Ammonia-N | mg/1_ | | Magnesium | n <u>582</u> | mg/1_ | 1/21 |
| Chemical oxygen d | mg/1_ | | Sodium _ | | | 12/17 |
| oxygen di | emana , | . , | Bicarbon | | | 1/29 |
| J | | | Chloride | 18964 | 47 mg/1_ | <u> </u> |
| From ICAP Scan | , A-HNO3 Samples | EB 09 1882 CD 8, (1/1/37) | Sulfate _ Total Sol | ids 253 | <i> 080</i> mg/1_ | 1/2 |
| Metals by | AA (Specify) | WATER/HAZARDOUS W. | ASTE M | ng balan | 2 - 1/.69 | o |
| This form ac NF: F: A-H ₂ SO ₄ A-HNO ₃ : NA: | Whole sample (n Filtered in fie Acidified with | sample(s) o filtration) ld with 0.45u 2 ml conc H ₂ S | marked as fo membrane fi 04/1 | llows to i | ndicate f | ield treatment: |

| REPORT TO: | Marsan/Sares | | LAB | NUMBER | HM 1540 |
|---------------|--|----------------|------------------|------------|--|
| 4 4 · | Ground Water & Hardous Wa Environmental Improvement D | ste Bureau | | | 11/30/84 |
| | Health & Environment Depart | ment | | | |
| | P.O. Box 968 - Crown Buildi Santa Fe, NM 87504-0968 | ng | DATE | REPORTED | 1/9/esmf Initials |
| | 3411ta 1 e, Mil 0/354-0300 | | | | NUMBER 59500 |
| | | | , , | | ECEIVED |
| Well Locati | ion Address <u>Permiau Brine</u> | ¿ Sales Inc | -, Jal NI | M · | |
| | Point of Collection 4 | + Alm Br | ine Pit F | End. | JAN 1 4 1505 |
| Well Owner/ | User Permian Brive | | | GROUND W | ATER/HAZARDOUS WASTE |
| Number of P | eople Drinking Water from We | 11 🔿 | | | BUREAU |
| | | | Marean K | 5 005 | = ID |
| Description | ///28/84 //37 Nate Time | | Morsan/S Name | 14 145 | <i>E/D</i> Agency |
| Well Depth | | рН | | 7.12 | |
| Water Level | | Cor | nductivity | | |
| Matti Etter | | | corrected) | · | umho/ci |
| Taste? Odor | ? Color? Collectors Remarks | Ten | nperature | 10°C | o _C |
| Brine S | ample | Cor | nductivity at | t | |
| | • | 250 | | | umho/cm |
| | | | | | |
| PROJECT: | | | | | |
| From, | A-H ₂ SO ₄ Sample: | From | , NA Sampl | e: | Date |
| • | | | , | | Analyzed |
| Nitrate-N | | ☐ Calcium | · | mg/1_ | |
| Nitrite- | | ☐ Potassi | um | mg/1_ | |
| Ammonia-N | mg/l | | um | mg/1_ | |
| Chemical . | mg/l | ☐ Sodium | | mg/1_ | |
| oxygen de | emand | ☐ Bicarbo | nate | mg/1_ | 4 |
|] | | ☐ Chlorid | e | mg/1_ | ······································ |
| _ | | ☐ Sulfate | | mg/1_ | |
| From _ | _, A-HNO3 Sample: | ☐ Total S | olids | mg/1_ | · |
| ICAP Scan | | | | | |
| Metals by | AA (Specify) | | | | |
| This form ac | ccompanies / sample(| c) marked ac | follows to i | ndicate fi | ield treatment: |
| ART - | 116 - 1 | 1 | | | |
| F: A-HaSOa | Filtered in field with 0. Acidified with 2 ml conc | 45u membrane 1 | filter 877 | 1001137 | • |
| | Acidified with 5ml conc H | | | | |
| | No acid addod | - - | | | |

| • | ICAP ·SCREEN | | gal, N.M |
|------------------------|--------------|-----------------------|------------------------------|
| Lab Number: HM # 154 | Sam | ple Code: Permiau B | Jal, N.M Prine Sales Inc. |
| Date Submitted: ///30/ | /84 Dat | e Reported: 1/9/8 | |
| 10 | | \sim | · · |
| By: Morgan/Sues | By: | | |
| <u> </u> | | | |
| <u>Determination</u> | | Concentration (μg/ml) | |
| Aluminum | | <0.10 | |
| Barium | | <0.10 | • |
| Beryllium | | <0,10 | |
| Boron | | 8 .7 | |
| Cadmium | | <0,10 | |
| Calcium | | 950. | |
| Chromium | | 40.10 | |
| Cobalt | | <0,1D | |
| Copper | • | <u> </u> | : |
| Iron | | . <0.10 | |
| Lead | | <0.10 | ` |
| Magnesium | | 640. | |
| Manganese | | 0.25 | |
| Molybdenum | | <0110 | |
| Nickel | | ⟨0,10 | |
| Silicon . | | 0.43 | |
| Silver | | <0,10 | |
| Strontium | | 15. | : |
| Tin | | <0.10 | |
| Vanadium | | <0,10 | |
| Yttrium | | <u> </u> | |
| Zinc | | (0.10 | |

ATOMIC ABSORPTION ANALYSES

da'Ai e e

| Arsenic | µg/ml |
|----------|-------|
| Selenium | pg/ml |
| Mercury | μg/ml |

| 84-1071 -C ronmental Improvement Division LABORATORY //30/84 |
|--|
| P.O. Box 968 - Crown Building LAB NUMBER OR 1071 A,B. Santa Fe, New Mexico 87504-0968 ATTENTION: PAIGE MORGAN |
| BUREAU: Afround Challer Plas Charle SLD Users Code No. 59500 ALL CONTAINERS WHICH THIS FORM ACCOMPANIES ARE COLLECTIVELY REFERRED TO AS "SAMPLE". |
| CERTIFICATE OF FIELD PERSONNEL Sample Type: Water Soil Other |
| Water Supply and/or Code No |
| City & County near Mal, Lea County |
| Collected (date & time) 11/28/84 10:44 a.m. By (name) Take thank Morgan |
| out Conductivity umbo/cm at °C: Chlorino Docidual- |
| Dissolved Oxygen= mg/l; Alkalinity= ; Flow Rate= Sampling Location, Methods & Remarks (i.e. odors etc.) |
| bailed from nea SUL at 250 feet below surface. Well casing rusty. PVC barler rused. |
| I certify that the statements in this block accurately reflect the results of my field analyses, observations and activities. Signed Figure From Morganian I certify that I witnessed these field analyses, observations and activities and concurrent the statements in this block. Signed — |
| Method of Shipment to Laboratory hand-carried THIS FORM ACCOMPANIES 2 septum vials with teflon-lined discs identified as: specimen & 1/25/044; duplicate ; triplicate ; blank(s) and amber glass jug(s) with teflon-lined cap(s) identified as and other container(s) (describe) identified as Containers are marked as follows to indicate preservation (circle): NP: No preservation; sample stored at room, temperature (~20°C). P-ICE: Sample stored in an ice bath. P-Na ₂ O ₃ S ₂ : Sample preserved with 3 mg Na ₂ O ₃ S ₂ /40 ml and stored at room temperature. |
| CERTIFICATE(S) OF SAMPLE RECEIPT |
| I (we) certify that this sample was transferred from to |
| at (location) on |
| (date & time) ' and that the statements in this block are correct. |
| Disposition of Sample Seal(s) Intact: Yes 🗆 No 🗆 . |
| Signature(s) |
| I (we) certify that this sample was transferred fromto |
| at (location)on |
| (date & time) and that the statements in this block are correct. Disposition of Sample DECENTRACE Seal(s) Intact: Yes □ No □ . |
| Signature(s) |

GROUND WATER HAZARDOUS WASTE BUREAU

| BNDI | YCEC | REQUES ED |
|-------|--------|-----------|
| HINHL | . IDED | KERNET |

LAB. N 107/

PLEASE CHECK THE APPROPRIATE BOXES BELOW TO INDICATE THE TYPE OF ANALYTICAL SCREENS REQUIREL. WHENEVER POSSIBLE LIST SPECIFIC COMPOUNDS SUSPECTED OR REQUIRED.

| QUALITATIVE | QUANTATIVE | PURGEABLE | QUALITATIVE | QUANTATIVE | EXTRACTABLES |
|-------------|------------|-------------------------------------|-------------|------------|------------------------------------|
| QUAL | QUANT | SCREEN | QUAL | QUANT | SCREEN |
| \boxtimes | | ALIPHATIC HYDROCARBON SCREEN ★ | | | ALIPHATIC HYDROCARBONS |
| | X | AROMATIC HYDROCARBON SCREEN | | | CHLORINATED HYDROCARBON PESTICIDES |
| | | HALOGENATED HYDROCARBON SCREEN | | | CHLOROPHENOXY ACID HERBICIDES |
| | | GAS CHROMATOGRAPH/MASS SPECTROMETER | | | HYDROCARBON FUEL SCREEN |
| | | | | | ORGANOPHOSPHATE PESTICIDES |
| | | | | | POLYCHLORINATED BIPHENYLS (PCB's) |
| | | | | | POLYNUCLEAR AROMATIC HYDROCARBONS |
| | | | | | |
| | | | | | |
| | | | | | |
| | · | SPECIFIC COMPOUNDS | | | SPECIFIC COMPOUNDS |
| | | sourch for contamination by | | | |
| | | oil/rathural gas | | | |
| | | | | | |
| | | | Ц | | |
| F | REMA | RKS: | | ٠., | |
| | | | | | |
| F | | | | | |
| 1 | | ANALYTICAL RE | 151 | | _TS |
| | | CONC | П | ~=_= | 0010 |

| ANALYTICAL RESULTS | | | | | | | |
|-------------------------------|--------------------|------------------------------|--------------------|--|--|--|--|
| COMPOUND | CONC- ENTRATION | COMPOUND | CONC- ENTRATION | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| · | | | | | | | |
| | | * DETECTION LIMIT | lug/l | | | | |
| REMARKS: No GC/M5 purgeables. | detected other | than a few aliphatics AT low | CANCENTER TION | | | | |

| REPORT TO: Morsan/Sares | LAB NUMBER WC 5644 |
|--|---|
| Ground Water & Hamrdous Environmental Improvement | |
| Health & Environment Depa P.O. Box 968 - Crown Buil | |
| Santa Fe, NM 87504-0968 | Initials |
| • | SLD USER CODE NUMBER 59500 |
| Well Location Address Box 223, | Jal, NM 88525 |
| Point of Collection | Maseley Well |
| Well Owner/User Ken Moseley | |
| Number of People Drinking Water from | |
| Collected ///28/84 /8 Date Ti | 143 By Morgan/Saves EID |
| Date Ti | me Name Agency |
| Well Depth | pH |
| Water Level ~ 50' | Conductivity |
| | (Uncorrected)umho/cm |
| Taste? Odor? Color? Collectors Remark | Temperature 0c |
| | Conductivity at |
| | 25°Cumho/cm |
| | |
| PROJECT: | Ca 21.5 |
| From, A-H ₂ SO ₄ Sample: | From <u>F</u> , NA Sample: Date <u>Analyzed</u> |
| Nitrate-N ⁺ mg/l | \square Calcium 280.0 mg/1 $1/6$ |
| Nitrite-N | Potassium 8.58 mg/1 /2/17 |
| Ammonia-Nmg/1 | |
| Chemical mg/l | Sodium 352 mg/1 /2/17 |
| oxygen demand | Bicarbonate /89.6 mg/1 ///4 |
| J | Chloride//90 mg/1//7 |
| Francisco A UNIO C 173 and | Sulfate 629.9 mg/1 1/4 |
| From, A-HNO3 Sample: - | Total Solids 3599 mg/1 //2 |
| Metals by AA (Specify) | har w |
| | charpland beckent |
| | le(s) marked as follows to indicate field treatment: ation). 0.45u membrane filter 84//679/679/1000 |
| | BÜREAU TIMERI MAZIE |

| REPORT 10: Morgan/Saves | - | | NUMBER | HM-1532 |
|--|---------------------------------------|-------------------|----------------|-------------------------------|
| Ground Water & Wardous Environmental Improvemen | s Waste Bure nt Division | au 💽 TE | | 11/30/84 |
| Health & Environment Dep | partment | | | |
| P.O. Box 968 - Crown Bu Santa Fe, NM 87504-0968 | ilding | DATE | REPORTED | 1/8/85 MJ |
| Santa 12, MM 0/304-0300 | | SLD | USER CODE | NUMBER 57504 |
| Well Location Address Ken Moseley | Well, Bo | x 223, Jal, NM | 885 W | ECEIVED |
| Point of Collection _ | Moseley u |)e1/ | | AN 1 4 1925 |
| Well Owner/User Ken Moseley | | | | |
| Number of People Drinking Water from | n Well |) | | TER/HAZARDOUS WASTE BUREAU |
| Collected ///28/84 / Date | 1042 | By Morgan/S | raves | E/O Agency |
| Date | ime | Namé | | Agency |
| Well Depth | | рН | | |
| Water Level ~50' | | Conductivity | | |
| | | (Uncorrected) | | umho/cm |
| Taste? Odor? Color? Collectors Remar | ·ks | Temperature | | oc |
| | · · · · · · · · · · · · · · · · · · · | Conductivity a | t | |
| | | 25 °C | | umho/cm |
| · | | | | |
| PROJECT: | | | | |
| From, A-H ₂ SO ₄ Sample: | Fre | om, NA Samp | le: | Date Analyzed |
| Nitrate-N ⁺ mg/l | Ca | alcium | mg/1_ | |
| Nitrite-N | ☐ Po | otassium | mg/1_ | |
| mg/1mg/1 | Ma | agnesium | mg/1_ | |
| Chemical mg/l | | odium | mg/1_ | · |
| oxygen demand | | carbonate | | |
| J | | nloride | | |
| | | ılfate | | |
| From, A-HNO3 Sample: | □ To | otal Solids | mg/1_ | |
| ICAP Scan | U _ | | | |
| Metals by AA (Specify) | | | | |
| This form accompanies sam | ole(s) marke | d as follows to i | indicate f | ield treatment: |
| NF: Whole sample (no filts F: Filtered in field with | | | | |
| A-n2304: Actuilled with 2 lill co | onc H ₂ SO ₄ /1 | rane illuer 9 | · - , <u>~</u> | - |
| A-HNO3: Acidified with 5ml cor NA: No acid added | nc HN03/1 | | | |

| ab Number: # # | Sample Code: Kon Moveley |
|--------------------------|-------------------------------|
| Date Submitted: 11/30/84 | Date Reported: 1/8/85 |
| By: Morgan/Sares | Ву: |
| 0 7 - | 9 15 ₇₅ |
| | |
| Determination | Concentration (μg/ml) |
| Aluminum | <u> </u> |
| Barium | <0.10 |
| Beryllium | |
| Boron | 0.82 |
| Cadmium | <0.10 |
| Calcium | <u> </u> |
| Chromium | <u> </u> |
| Cobalt | <u></u> |
| Copper | <u> </u> |
| Iron | . 0.49 |
| Lead | <u> </u> |
| Magnesium | 130. |
| Manganese | 0.47 |
| Molybdenum | (0.10 |
| Nickel | (0.10 |
| Silicon | 22 |
| Silver | <0.10 |
| Strontium | 7.1 |
| Tin | <u> </u> |
| Vanadium | <u> </u> |
| Yttrium | <u> </u> |
| Zinc | <0.16 |

ATOMIC ABSORPTION ANALYSES

Middle Commence

| Arsenic | μg/ml |
|----------|-------|
| Selenium | µg/ml |
| Mercury | ng/ml |

| | Marsam/Saves Ground Water & Hourdous Wast Environmental Improvement Div Health & Environment Departme P.O. Box 968 - Crown Building Santa Fe, NM 87504-0968 | e Dureau ision nt DA | TE RECEIVED | 1/30/84 1/30/84 1/29/85 Initials |
|---|---|--|---|---|
| Well Locati | on Address Cramer Well 1 | | | NUMBER <u>59560</u> |
| | Point of Collection Crav | ver well | | |
| Well Owner/ | User Billy Wayne Crame | <u> </u> | | |
| | eople Drinking Water from Well | | | |
| Collected $\frac{7}{\overline{D}}$ | 1/28/84 1006 ate Time | By Morgan/s Name | aves | €/D Agency |
| Well Depth | | рН | | |
| • | ~ ~50' | Conductivity (Uncorrected | | umho/cm |
| Taste? Odor | ? Color? Collectors Remarks | Temperature | | 00 |
| | | Conductivity 25°C | at | umho/cm |
| PROJECT: | | | Ca 158 | ·,2 |
| From, | A-H ₂ SO ₄ Sample: | From <u>F</u> , NA San | nple: | Date Analyzed |
| Nitrate-Ni Nitrite-N | | | | 1/16 |
| Ammonia-N | mg/1 | Magnesium 102 | | 1/21 |
| Chemical oxygen de | mg/l | Sodium238 | | 12/17 |
| ozygen de | and | Bicarbonate /3 | | 1/28 |
| J | , A-HNO3 SAMPLE: | V Chloride $\frac{73}{\sqrt{3}}$ Sulfate $\frac{1}{\sqrt{3}}$ Total Solids $\frac{74}{\sqrt{3}}$ | | 1/4 |
|] ICAP Scan | FEB 06 1985 | W | <u>, / </u> | |
| | AA (Speciferound MATER/HAZAROOUS WASTI | | | : |
| This form ac NF: F: A-H ₂ SO ₄ A-HNO ₃ : | companies sample(s) Whole sample (no filtration Filtered in field with 0.45 Acidified with 2 ml conc H ₂ Acidified with 5ml conc HNO | u membrane filter 🖇 SO4/1 | | |

| REPORT 10: Margan/Saves | L/ | D HUMBER | HM 1538 |
|---|--|-------------|--------------------------------|
| Ground Water & Mardous Wast | to Duscou | | 11/30/84 |
| Environmental Improvement Div Health & Environment Departme | | | |
| P.O. Box 968 - Crown Building | g DA | TE REPORTED | 1/9/85 mJ |
| Santa Fe, NM 87504-0968 | | | NUMBER 59560 |
| Well Location Address <u>Cramer Well</u> | P.OBOX 49, Jal. | NM 88 | E & EZIVE D |
| Point of Collection Crac | mer residence w | ~11 | AN 1 4 (Seb |
| Well Owner/User Billy Wayne Cramer | | | |
| Number of People Drinking Water from Well | 0 | GROUND WA | VIER/HAZARDOUS WASTE BUREAU |
| Collected 11/28/84 1005 Date Time | By Marsan/ | Saves | E/D Agency |
| Date Time | Namé | | Agency |
| Well Depth | рН | | |
| Water Level | Conductivity | | |
| | (Uncorrected |) | umho/cm |
| Taste? Odor? Color? Collectors Remarks | Temperature | | 00 |
| Sample from Abandan well | Conductivity | at | |
| | 25°C | | umho/cm |
| | | | |
| PROJECT: | | | |
| From, A-H ₂ SO ₄ Sample: | From, NA Sam | nple: | Date Analyzed |
| Nitrate-N ⁺ mg/l | Calcium | mg/1_ | |
| Nitrite-N | Potassium | mg/1_ | |
|] Ammonia-Nmg/1 | Magnesium | mg/l_ | |
|] Chemicalmg/l | Sodium | mg/1_ | |
| oxygen demand | ☐ Bicarbonate | mg/1_ | |
|] | Chloride | mg/1_ | * |
| | Sulfate | | |
| From, A-HNO3 Sample: | ☐ Total Solids | mg/1_ | |
| ICAP Scan | | | |
| Metals by AA (Specify) | | | |
| This form accompanies / sample(s) NF: Whole sample (no filtration F: Filtered in field with 0.45 A-H ₂ SO ₄ : Acidified with 2 ml conc H ₂ A-HNO ₃ : Acidified with 5ml conc HNO NA: No acid added | 1). Su membrane filter 84 2804/1 | | ield treatment: |

| lah Ni | ımber: UM | 1538 | region server | Sample Code: | Crainer W | ell, Gal NM |
|--------|-----------------------|-------|---------------|---------------|-----------------|--------------|
| | Submitted: - | 4 | | Date Reported | . 1 - 1 | Jax 1011 |
| Date | ^~ | | • | Date Reported | - HI | |
| Ву: | Morgan / | Sares | | By: | Ϋ | |
| | <u> </u> | | | | | · |
| | | | | 1.1 | | |
| | <u>Determinatio</u> n | | | Concentr | ration (μg/ml) | |
| | Aluminum | | | | <0.10 | |
| | Barium | | | | < 0,10 | |
| | Beryllium | | ~ - | | <0.10 | , |
| | Boron | * | | 1,3 | 3 | |
| | Cadmium | | | | 60,10 | |
| | Calcium | | | 2 | 700. | |
| | Chromium | • | | • | <0.10 | ." |
| | Cobalt | | | | <0,10 | |
| | Copper | | | | <0.10 | |
| | Iron | • | | . 0, | 1.0 | |
| | Lead | | | | <0.10 | |
| | Magnesium | | | 110 | 00 - | |
| ٠ | Manganese | | | 0.3 | 30 | |
| | Molybdenum | | | | 40.10 | |
| . : | Nickel | | | · . | <0.10 | |
| | Silicon | | · | ·1 | | |
| | Silver | | | | 60.10 | • |
| | Strontium | مىلىد | | 53 | 3 | |
| | Tin | | • | | <0.10 | |
| | Vanadium | | | | <i><0,10</i> | + , ♥ |
| | Yttrium | | | | (0.10 | |
| | Zinc | | | 2, | 3 | |

| 84- 1068 - C | | • | 1/30/84 |
|--|--|--|--|
| Health & P.O. Box Santa Fe, ATTENTION | ntal Improvement Division Environment Department 968 - Crown Building New Mexico 87504-0968 : PAIGE MORGAN Enound Wafer / Haz Waste | LABORATORYLAB NUMBER | OR 1068 A,B. |
| | THIS FORM ACCOMPANIES ARE | JED OSETS CO | de No. 59 3 00 D TO AS "SAMPLE". |
| Camala Turas Hatrus | CERTIFICATE OF FIEL | D PERSONNEL | |
| Water Supply and/or | Soil Other | | |
| City & County 30 | code No. | | į |
| Collected (date & ti | me) 11/28/84 - 10:072.m | Ry (name) | Hant Morgan |
| nH= Conductiv | ity=umho/cm at | °C. Chlorine Pe | sidual= |
| Dissolved Oxygen= | mg/l; Alkalinity= ethods & Remarks (i.e. odor | ; Fl | ow Rate= |
| panysed ? | for 22 minutes U | vegine collecting | Jan Jan |
| analyses, observations and the servation is an arminate of the servation o | tatements in this block according and activities. Signed_nessed these field analyses in this block. Signed | Vaige Strant or | lorgan |
| THIS FORM ACCOMPANIE specimen 84/1281007; and amber glass and other contactontainers are marke | o Laboratory <u>hond-ca</u> S <u>2</u> septum vials with tef duplicate ; trip jug(s) with teflon-lined co iner(s) (describe) d as follows to indicate pr | flon-lined discs iden plicate; b cap(s) identified as identifi reservation (circle): | lank(s), ed as |
| P-ICE: Sample P-Na ₂ O ₃ S ₂ : Sample | ervation; sample stored at stored in an ice bath. preserved with 3 mg Na ₂ 0 ₃ S ₂ | room temperature (~2 احے) 1/40 ml and stored at | Temp < 50° F room temperature. |
| | CERTIFICATE(S) OF S | AMPLE RECEIPT | |
| | this sample was transferred | | |
| f | at (location | | |
| i i | eand that the | • | I |
| | | | 163 2 110 2 . |
| | | | |
| (we) certify that | this sample was transferred | ı Trom | to on |
| (data & time) | | n)statements in this bl | 1 |
| (date & time) | | . Seal(s) Intact: | |
| Signature(s) | DECIEIL MEDIT | Jear(s) Intact: | 103 🗀 - 110 🗀 |
| 3 · g//d cd / c (-) | JAN 02 1985 | | |

EROUND WATER/HAZARDOUS WASTE BUREAU

| ANAL | YSES | REQUE | TED |
|------------|------|-------|-----|
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PLEASE CHECK THE APPROPRIATE BOXES BELOW TO INDICATE THE TYPE OF ANALYTICAL SCREENS REQUIRED. WHENEVER POSSIBLE LIST SPECIFIC COMPOUNDS SUSPECTED OR REQUIRED.

| QUALITATIVE QUANTATIVE | PURGEAI SCREEN | 3LE | QUALITATIVE | QUANTAT.IVE | EXTRACTA | |
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| X | AROMATIC HYDROCARBON SCRE | EN | | | CHLORINATED HYDROCARBO | N PESTICIDES |
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| | ANALYTI | CONC- | SI | <u> </u> | 1POUND | |
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| C | ANALYTI | CONC- ENTRATION | SI | <u> </u> | 1POUND | • |

sample unless otherwise noted and that the statements in this block and the analytical data on this page accurately reflect the analytical results for this sample.

Date(s) of analysis 12/4/84 . Analysts signature . All results for this sample and . It is a sample and . Analysis sample and . Analysis signature . It is a sample and . The sample

with the statements in this block. Reviewers Signature: & Mayerher



TONEY ANAYA GOVERNOR

DENISE DIFORT POTOBRIO

P.O. Box 968, Santa Fe. New Mexico 87504-0368

(505) \$84-0020

October 10, 1935

Robert Smith Permian Brine Route 3 Box 3033 Olossa, TY 79763

Dear 'Ir. Smith:

Enclosed, per your request by telephone on Datober 7th, is a list of the brine wells. in New Mexico with, on one page, their location by township, range and section, and on the other page, their county of location and "well status". This latter category is one used by DDA on their computerized injection well inventory, and so will incorporated it into our own pascent computer inventory system. The codes under "vell status" are translated as follows:

PA Permanently abandoned.

 $A \cap$ Active.

F.T Temporarily abandoned.

110 Under construction. This category is broadly interpreted and may

also mean that a well is permitted but has not commenced.

construction.

ANAbandoned without approval.

Those that this is of use to you.

Sincerely,

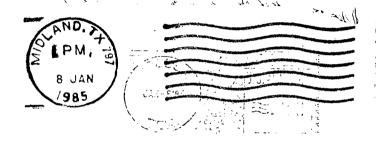
Paige Grant Morgan "Tater Resource Specialist

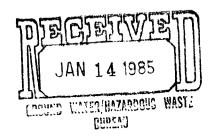
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PERMIAN BRINE SALES, INC.

ROUTE 3, BOX 3033 ODESSA, TEXAS 79763

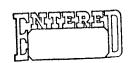




New Mix. EID Box 948 Santa Le, MM 87508

attn: Paige Morgan

JAL - 6.601



v/n 3025

State of New Mexico Commission of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87501 #M-14474

\$ <u>281.05</u> ck# <u>23335</u>

ALWAYS type on check stub:

BBL AMT. 8030 SALE VALUE 2810.50 (bbls x \$.35) ROYALTY DUE 281.05

Charasta



STATE OF NEW MEXICO

DENISE D. FORT DIRECTOR

ENVIRONMENTAL IMPROVEMENT DIVISION

P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

P 612 423 469

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

State and ZIP Code

1983-403-517

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Postage

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

January 2, 1985

R.C. McCutchan, Geologist Permian Brine Sales, Inc. Rt. 3, Box 3033 Odessa, TX 79763

RE: Discharge plan DP-324 for Permian Brine Sales' Jal brine facility, SE¼ SE¼ Section 16, T25S, R37E.

Dear Mr. McCutchan:

Thank you for making the trip to meet us for the pressure test at Permian Brine's Jal facility on November 28th, and for sending me the chart from the test recorder on November 30. We appreciate the efforts of Permian Brine to bring this facility into compliance with New Mexico state regulations governing ground water quality. I hope that this letter and your reply will constitute the final phase of developing an approvable discharge plan.

The numbered paragraphs below correspond to those used in our previous correspondence.

2.b. I am waiting for results of the analyses of samples we collected from your brine pit and the two adjacent water wells whose owners have complained of chloride contamination. Until I have received those reports, I cannot arrive at a conclusion regarding the source of chloride contamination in the area.

Whether or not activities at Permian Brine's Jal station are judged responsible for the contamination of the above-mentioned wells, I find no plugging records for the Arnott-Ramsay No. 2 and No. 3 wells previously used for brine production at your site. Pursuant to Section 5-203 of the Water Quality Control Commission regulations, these wells must be plugged in accordance with the plugging plan submitted as part of your discharge plan. Please let me know when you make arrangements for these wells to be plugged, so that we can have a representative on site to witness the plugging job.

3.a. As we discussed during our meeting at your Jal facility, I do not share your view that the potential for corrosion of the casing in your brine well is low. Consequently, I place considerable importance on the aspect

R.C. McCutchan January 2, 1985 Page 2

of your discharge plan discussed in Section 5-210.B.15 of the WQCC regulations, related to contingency plans in the event of a well failure to ensure that ground water containing less than 10,000 mg/l TDS will not be contaminated by leaking brine. Further, please note the requirement under Section 1-203.A.2 to "take appropriate and necessary steps to contain and remove or mitigate the damage caused by the discharge". Please discuss the approach you would take to mitigate any damage to ground water caused by brine leaking from a damaged casing or moving through channels in the cement around your casing.

4.a. It seems questionable that brine spilled during truck loading will spill directly into a six-inch wide drain. I recommend that you slope the entire loading area toward the spill collection pit and pave the ramps with asphalt or caliche. The Aqua-flex liner you plan to use for the pit itself appears adequate.

I agree that oil well drilling activities pose a considerable threat of brine contamination of aquifers. The Oil Conservation Division recently established an environmental unit in an attempt to address this and other ground water contamination problems related to oil and gas production. Meanwhile, the EID intends to enforce the ground water quality protection regulations for those facilities for which we have author. If you have evidence of discrepancies in the amount of protection afforded to ground water by the regulatory actions of EID compared with OCD you are invited to bring such evidence to the attention of the Water Quality Control Commission through its chairman, Ms. Denise Fort.

4.b. The Soil Conservation Service mapped the soil at your site as the Simona-Upton association (Soil Survey, Lea County, New Mexico, USDA Soil Conservation Service in cooperation with New Mexico Agricultural Experiment Station. January 1974). There is caliche, both indurated and as gravel, in the soil profile, but the soil is not equated with caliche. This information with the rest of the information you have provided on the leak detection system beneath the brine storage pit, indicates to me that the leak detection system could have been better designed for the purpose. Any leak at the storage pit will be considered significant and you have already committed in your letter to me of October 31, 1984, to notify this Bureau in the event of a significant leak and to proceed to mitigate any damage that may have been caused by the leak. Please outline briefly what those mitigation procedures would be.

5.b. Noted.

6.a Since you so often find your guages to be faulty and you indicated during our conversation in Jal that you would not expect an operator to keep records of annular pressure with any accuracy, I can see only two ways that we could get a reading on the mechanical integrity of this well between EID-witnessed pressure tests:

R.C. McCuthcan January 2, 1985 Page 3

- (1) install a monitor well at close proximity to your brine well, perforated in the relatively shallow formation tapped by the Bowington well (static water level roughly 50 feet below ground surface) and in the deeper formation (probably Santa Rosa or Chinle) tapped by your supply well, with a plug to separate the two and sufficient access to the deeper formation to permit a sample to be bailed periodically. Two separate monitor wells, one to each water-bearing formation, would also be acceptable. An analysis of each formation fluid for major cations and anions would subsequently be required, and each formation would then be monitored for chlorides on a quarterly basis. or
- (2) Conduct a pressure test in the brine well on a quarterly basis, and submit the chart from the recorder used to record the test with your quarterly report. This test may be conducted at normal operating pressure, so that you need not import a pump to the site. It occurs to me that you might combine the periodic pressure test requirement with your regular reversal of flow in the well (3.b.), and let the recorder run overnight. A pressure test at normal operating pressure should be run for at least six hours, to pick up any slight, steady decline in pressure that may not be detected in a shorter test.

It is acceptable, as you proposed, that your quarterly chemistry reports consist only of chlorides from your injected water and produced brine, and from your monitor well(s), if you choose that option for monitoring mechanical integrity. You indicated that you would send me copies of the brine production reports that go to the State Lands Commission. If you choose to conduct a quarterly pressure test rather then putting in monitor wells, the chart from a pressure test should also be submitted on a quarterly basis.

When the following points are satisfactorily addressed, I plan to recommend that the EID Director approve this discharge plan:

- a) if results of the analyses of samples from the Cramer and Bowington wells confirm that Permian Brine's operation is not the cause of contamination in those wells; and
- b) when Arnott-Ramsay No. 2 and No. 3 wells are satisfactorily plugged; and
- when a contingency plan is prepared for response in the event of a significant leak or spill of brine on the surface or from the brine well; and

R.C. McCutchan January 2, 1985 Page 4

d) on receipt of an approvable plan for monitoring mechnical integrity in the brine well.

Thank you for preparing this discharge plan for Permian Brine's Jal facility.

Sincerely,

Paige Grant Morgan

Water Resource Specialist

Ground Water Section

PGM:jba

cc: John Guinn, EID District IV, Roswell Rolf Ruffner, EID Field Office, Hobbs

3758



RTE. 3, BOX 3033

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

PHONE 332-0531

DEC 05 1984

CHOUND MATER/HAZARDOUS WASTE

BUREAU

November 30, 1984

Environmental Improvement Division P.O. Box 968
Santa Fe, New Mexico 87504-0968

Re:

Mechanical Integrety Test

Dear Ms. Morgan:

A mechanical integrety test has been run on the brine well at the Jal Brine Station. The test proved that the well has mechanical integrety. Enclosed is the pressure chart from the well test.

If you have any questions, feel free to contact me.

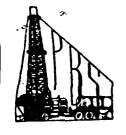
Sincerely, PERMIAN BRINE SALES, INC.

Robert C. Smith

ROBERT C. SMITH

PETROLEUM GEOLOGIST

RCS/law Enc.



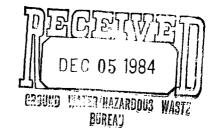
P. O. BOX 1591

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

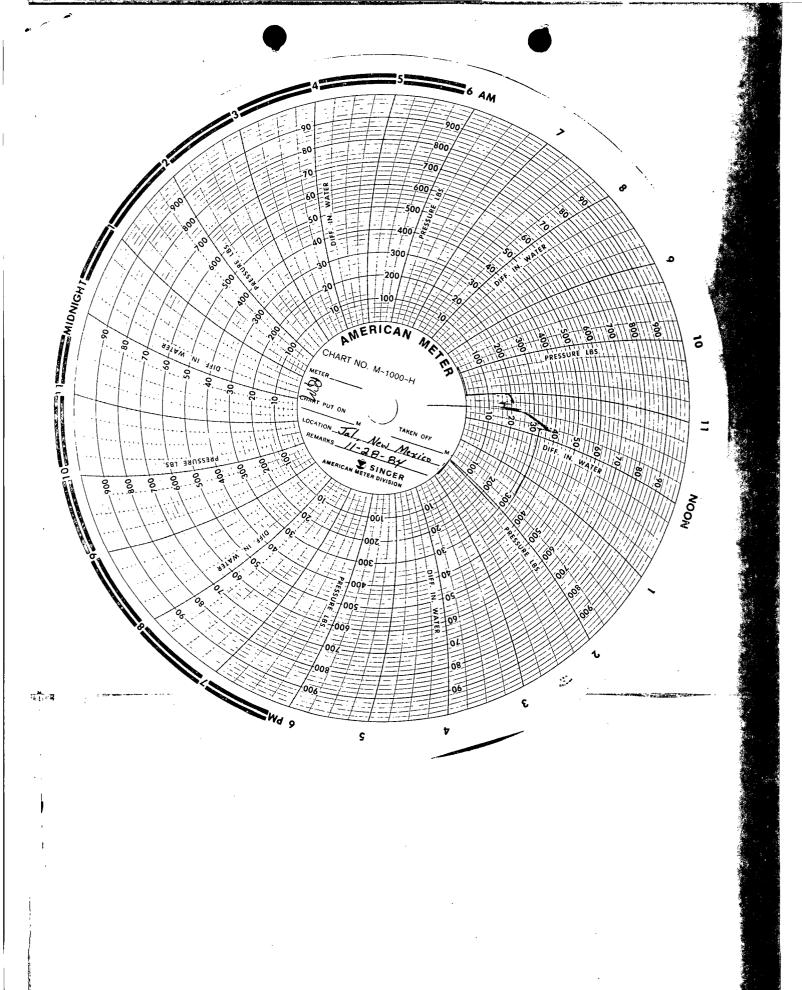
ODESSA, TEXAS 79760

PHONE 332-0831



MECHANICAL INTEGRITY TEST REPORT

| tion Jal | Date |
|----------------------------|---------------------|
| tion Number | Witness Page Morgan |
| By Robert C. Smith | Witness |
| Normal Operating Pressure | 175 psi |
| Depth of Well | • |
| Pressure attained in Test | 325 psi |
| Rate of Injection (approxi | |
| | 4,5 miN |
| Static test time | 2 Hrs |
| Pounds of decline | 5 psi |
| Percentage of decline | |
| | |
| REMARKS | |
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| moles | Ion |
|---------------------------|-----------|
| | Na |
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| 2/ | l Ca |
| 3. | l Mg |
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FIELD TRIP REPORT GROUND WATER SECTION

County Yea SLD USER CODES Ground Water: 59300 · NO₃, HC. & Toxics: 59600

UIC; (59500) FACILITY VISITED

Name of Facility:

Location:

Discharge Plan Number: DP-324

Type of Operation: Orine extraction well

ENVIRONMENTAL IMPROVEMENT DIVISION FIELD VISIT EID Inspector(s): Faige Morgan - Steve Saves
Date of Inspection or Visit: 11/28/84

Discharger's Representative Present During EID Visit:

Name: Russ Hickerson - Mac McCutchan - Robert Smith Title or Position: Vice-pres - Heologist - Heologist

Purpose of Visit:

a. Evaluation of Proposed Discharge Plan 🗸 (b. Compliance Inspection of Discharge with Approved Plan

c. Other (specify) investigate complaints of chloride confamination Inspection Activities During Field Visit: I im adjacent water wells

a. Inspection of Facilities or Construction (specify) brine + water storage tanks

b. Sampling of Effluents (give sampling locations) bine pond 8411 28 1137 - 38

Sampling of Ground Water (give names or locations of wells) Cramer well = 1000 of south of chino well 8411 28 1005-06-07 Bouting Yan/Moseley well = 1200 ft south of " 8411 28 1042-43-44

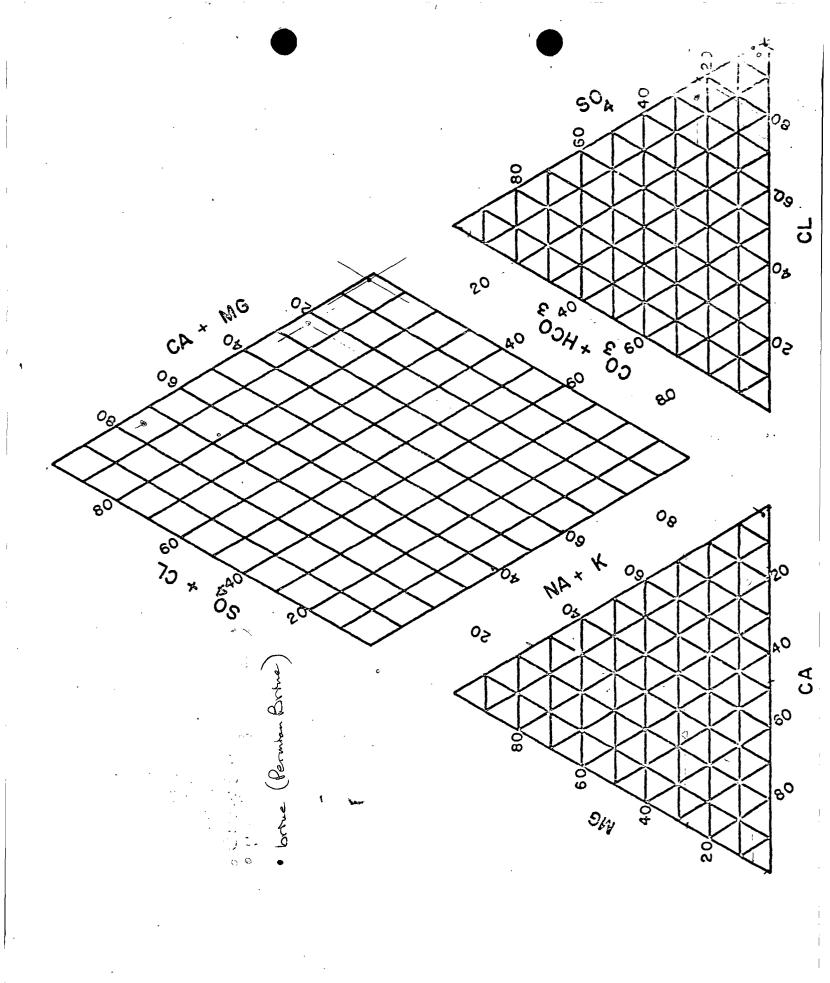
d. Evaluation of geology, soils, water levels or other physical characteristics of the location (specify)

Moseley well Sell = 50 ft. Three oil wells, active and abandoned, rif accompanying "reclaimed" mud/brine yoits, located within 1200 ft of confuninated water wells to pourth. e. Other (specify) Signs at these pites: Acco 2-H 521 725 R37 7-13.83 Lewis B. Burleson fre; Burleson they are No. 2-Y Thit H 7255 R37E Sec 21; Burleson; full Acco No. 16 16 A Sec 21 725 R37. Observations and Information Obtained during the Visit:

The first two pits listed above were devoid of vegetation, indicating probable severe chlorde concentrations. The Yaind

better. -> Pressure Yest at Jermian brine well conducted by 310-35 ps: - chart from recorder will be forwarded to us. ACTION REQUIRED At indicated no substantial drap in

gressure.





RTE. 3, BOX 3033

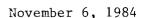
PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

79763

PHONE 332-0531



Paige Grant
Water Resource Specialist
Environmental Improvement Division
P.O. Box 968
Santa Fe, New Mexico 87504-0968

Re:

Chloride contamination of shallow aquifer in the vicinity of Permian Brine's Jal Brine Station

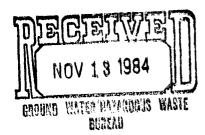
Dear Miss Grant:

This will acknowledge your letter of August 29, 1984, regarding the subject water well contamination.

At your suggestion, we obtained samples of the Bowington and Cramer water wells analyses attached. An analysis of the Permian Brine water well is also attached. The analyses obtained September 17, 1984, indicates the Cramer well is indeed severely contaminated with chlorides. However, the Bowington well (the resident with the orchard) does not exhibit unusually high chlorides.

The statement in your letter that the brine station could "possible cause...theis chloride contamination due to its close proximity UPGRADIENT of the wells...". Please refer to Drawing J-1 Rev. of the plotted hydraulic gradient, in the shallow 100-150' aquifer in this area. Although this sketch was prepared from 1953 data, it is possible this gradient still prevails due to the substantial withdrawals to the north from water wells of El Paso Natural Gas Company plants. Consequently, even if there had been significant surface brine spillage or underground migration of brine, it would move in a northerly direction from Permian Brine's site.

An on the ground search for a possible source of this contamination indicated a "reclaimed" surface drilling reserve pit at the Burleson Huff-ARCO 2Y well. This well was completed December 30, 1975. As exhibited in the pictures of this pit area. The total lack of vegetation, indicates this pit was a collection of drilling mud and saturated brine. As shown on Drawing J-2 REV. the contaminated wells are 1030 and 1160 feet from this site, and down-gradient. The



Paige Grant November 6, 1984 Page Two

five years intervening between this well completion and the observed contamination in 1980 would provide ample time for the movement of the contaminants, even in this semi-arid area.

The loss of circulation in the two earlier brine wells was caused by fracturing into the Rustler zone overlying the salt. The workover records of the previous operator detail exactly what happened. The brine well had plugged up - probably by failure to backflush the well at monthly intervals - so the well operator hired a pump truck to remove the plug. The operator thus mistakenly exceeded the salt fracture pressure, fracture occurred and pressure was lost immediately.

We do not deny the fracturing of the salt section can lead to contamination of near-surface aquifers. The vertical migration of the brine solution usually occurs in or near well bores close to the fractured areas. In the case of this area, the close proximity of Permian Brine's water well - 30' - to the No. 2 abandoned brine well, and bottomed at 450' it would seem reasonable that any contamination as a result of this fracturing would be observed in this water well. As indicated from the water analyses of this water well the chlorides concentration barely exceeds the standards for public water supplies and the sulfates are below the standard requirements.

We hope this report answers most of the questions in your letter. From our experiences in this area, the occurance, productivity and movement of underground water must be classified as an art rather than a science. There are no consistent data or hydraulic equations that will predict and/or satisfy the actual field conditions we have encountered in the drilling and operation of water wells.

If you require further information or have additional questions, please let up hear from you.

Nery truly yours,

PERMIAN BRINE SALES, INC.

R.C. MC CUTCHAN

ENGINEER

RCM/law

| exa | s Department of Water F | Resources | Underground Inj | ection Cont | rol Section | it No | | |
|----------------------|---|------------------------------------|------------------------|-----------------------------------|---|-------------------------|--------------------------------|------------------|
| GRO | OUND WATER ANALY | SIS REPOR | T- IN SITU MINI | NG | | | | Sample No |
| Subm | nitted By <u>A. L. Hic</u> | kerson | | Date Col | lected: 9-17- | -84 ; By | | |
| Comp | pany <u>Permian Brine</u> | Sales, | Inc. | Mine | Billy V | . Carmer | · | |
| S _i Sa | D MEASUREMENTS: pec. Conductance at Well: _ emple Temperature: _ H: _ | | | Pump: Si Bottom o Land Surf | /ater Level: et at f: Casing face Datum: | feet; feet; ms | gpm. Completion Interv I | |
| | SAMPLE METHODS: Ca CONTAINER: 1 Liter Pla ANALYSIS: Lab Name_ | stic | | | | | · | |
| MAJ | ANALYSIS: Lab Name_ OR AND SECONDARY CO | NSTITUENT | <u>s</u> | Mar | tin Water | Labs., | Inc. #98424 | 6 |
| | ITEM | STORET | mg/l | F | epm | Ecf | (c) x (d) | % epm |
| Α. | Calcium (Ca) | 00915 | (a) 3,840 | (b) = 20.04 x | (c) 191.62 | - (d) x 52.0 = | | 14.4 |
| В. | Magnesium (Mg) | 00925 | 923 | = 12.16 x | 75.90 | × 46.6= | 1.6 | 5.7 |
| C. D. | Sodium (Na) | 00929 | 17,400 Total Cation | _ = 22. 9 9 x _ | 756.85 | x 48.9 - 37 | | 79.9 |
| E. | Carbonate (CO ₃) | 00445 | 0 | = 30 00 v = | 1,024.37 0.00 | × 84.6 = | 0.0 | 0.0 |
| F. | Bicarbonate (HCO ₃) | 00440 | 142 | _ = 61.00 x _ | 2,32 | x 43.6 = | 101.2 | 0.2 |
| G. | Sulfate (SOA) | 00945 | 3.183 | | 66.27 | | | 5.0 |
| H. | Chloride (CI) | 00940 | 44,742 | | | | 5,794.1 | 94.8 |
| 1. | Nitrate (NO ₃ -N) | 71851 | 3.4 | - | | Total 13 | 2 007 0 | = T. (1) page 31 |
| J. | v | | Total Anion | <u></u> | 1,330.70 | | | |
| Κ. | <u>Total Ion</u> | | 70,230 | = | | • | Accuracy Chec | <u>ĸ</u> |
| L. | TDS (180°C) | 70300 | 74,384 | | | | 0.77 | Range |
| M. | TDS = K - (.5F) Ec (25°C) | 00005 | 70,159 | _ | | on (D/J) | 0.77 1.06 | 96 to 1.04 |
| N. D | | 00095 | 82.5×10^3 | | | DS (L/M) _ | | 90 to 1.10 |
| 0 | Ec (Dilute) = <u>118</u> × <u>1,6</u> Alk. as CaCO ₃ | ა <u>ნ</u> ნ ⁼ 00410 | 196,588 116 | _ µmhos | E | c (P/T) | 1.43 | 95 to 1.05 |
| R. | pH | 00403 | 7.30 | - . - | | | | bal wach |
| | | Ca Mg Na | | | | tillililili | Mars | bal t dock |
| (1) 8 | See <u>STD Methods - 15th Ed</u> i | tion | | | | | | · |
| | | | | | | | 55 | ลกถกรจรก |

Analyst _ Checked By _ Remarks

NOV 13 1984

GROUND WATER/HAZARDOUS WASTZ BUREAU

Checked By _

GROUND VIATER/HAZARDOUS WASTE BUREAU

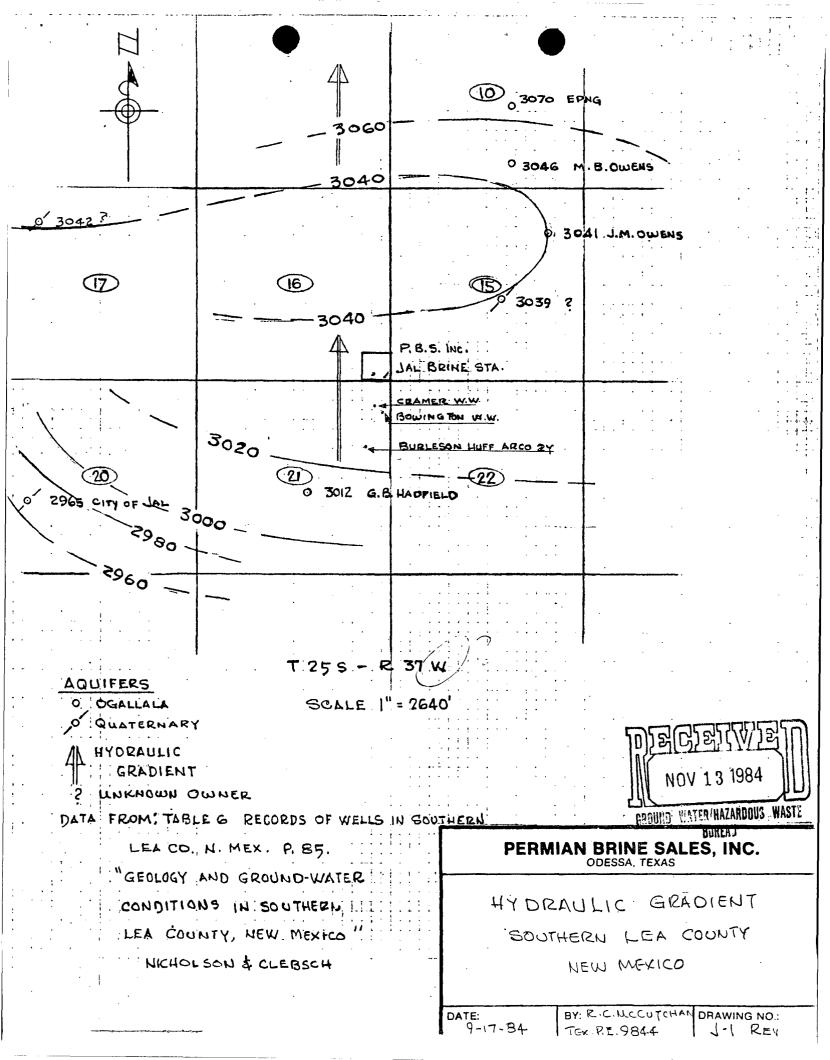
Analyst

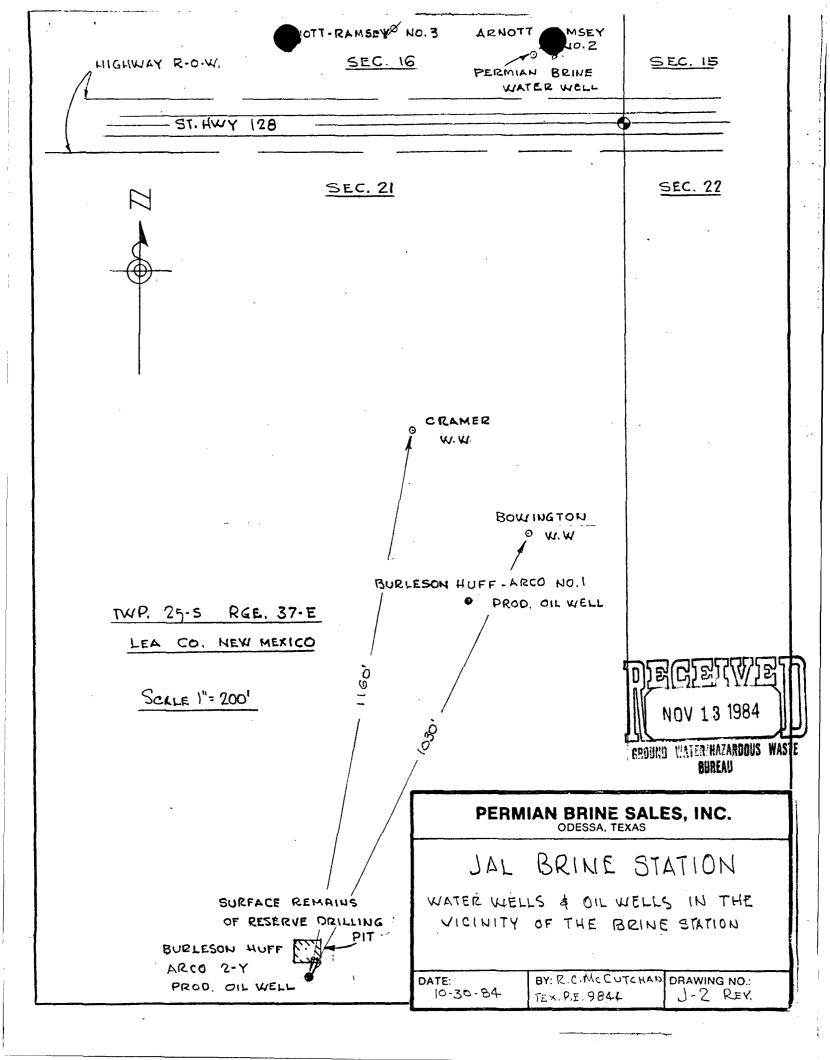
Remarks

TDWR-0361

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| | | | | | • | | Permit N | 0 | |
| GROU | D WAT | ER ANALY | SIS REPORT-I | N SITU MINI | NG | | Well No. | 1 | Sample No. 1 |
| | | , | | • | | | | on Area No | |
| Submitte | ed By | Permia | n Brine Sa | les | Date Co | llected: <u>7-25</u> | <u>-84</u> ; By _ | R.C. Mo | Cutchan |
| Compan | у | <u>Jal Bri</u> | ne Stati | on | Mine _J | al. New 1 | Mexico St | a Fresh | Water |
| | | SAMPL | E METHODS: | Calibrate Ec Me | ter (1)Page 71; | Pump Well Un | til Ec is Appro | ox. Constant. | · - |
| Sample | Oate | Temp (C) | | Cond. (umhos) | Spec. Cond | | 2000 | | μmhos |
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| PRES ANA | ERVATION L | ON METHODS ab Names | for 'Items; 1 Ga 5: Acidify 'Iten outhwester NSTITUENTS (| n to <2 pH (Hf n Laborat | 10 ₃); Cool all c | ther items to 4 | ‡°C. | | oorted <u>8-6-8/1</u> |
| | ITEM | | STORET | mg/l | . F | epm | Ecf | (c) x (d) | % epm |
| | | | <u> </u> | (a) | (b) | (c) | (d) | 701 × 101 | |
| ۱. Ca | alcium (Ca | :) | 00915 | 33 | | 1.65 | x 52.0 = | 86 | 8.4 |
| | agnesium | | 00925 | 27 | = 12.16 x _ | | x 46.6 = | 103 | 11.3 |
| | odium (Na | • | 00929 | 357 | = 22.99 x | | x 48.9 = | 759 | 79.3 |
|). Po | stassium (| K) | 00937 | 8 | = 39.10 x | 0.20 | x 72.0 = | 14 | 1.0 |
| | | | _ | Total Cation | | 19.60 | | | |
| | arbonate (| CO ₃) | 00445 | None | = 30.00 x _ | | x 84.6 = | | |
| | carbonate | • | 00440 _ | 376 | = 61.02 x _ | 6.16 | x 43.6 = | 269 | 30_9 |
| | ilfate (SO | • | 00945 _ | 239 | = 48.03 x _ | 4.98 | x 73.9 = | 368 | 25.0 |
| | nloride (Cl | 7 | 00940 | 312 | = 35.45 x | 8.80 | x 75.9 = | 668 | 44.1 |
| N | itrate (NO | 2-N) | 71851 | | | | Total | 2267 | = T .(1) page 35 |
| | uoride (F | | 00951 | | | | | | - |
| . Si | lica (SiO ₂ |) | 00955 _ | | | | | Accuracy Che | <u>ck</u> |
| ١. | | | | Total Anion | | 9.94 | | | Range |
| l. | | Total Ion | •··· = | · | | | | | 96 to 1. 04 |
| | DS (180°C | | 70300 | 1184 | | - | TDS (P:Q) | 1.01 | 90 to 1.10 |
| • | DS = N · .! | 5G | = | 1168 | | | Ec (S:T) | | 95 to 1.05 |
| | c (25°C) | | 00095 _ | 2100 | | | | | 1 |
| | | = <u>115</u> x <u>2</u> | | 2300 | μmhos | | | ON % ANION) 0 20 | 40 60 80 |
| | lk. as CaC | 03 | 00410 _ | 308 | | Co Lunland | ավավավավ | mhananhadan | 10 60 80 10 HCO, |
| '. pl | H | / | 00403 _ | 7.49 | _ | | | $A \cap A$ | · |
| bal | 10 | | | | | Mg Lunluud | ավավակակ | | milminimini so. |
| د ا | JN - 11 | I) See STD M | ethods - 14th Ed | itian | | - 1 | | ~,, | |
| v | • | ., d ec <u>015 iii</u> | - 17th 20 | | | | | | |
| INOR | AND TRA | CE CONSTIT | UENTS (Group | <u>No. 2)</u> | | Na+K | ավահահահու | ավահահահահա | <u>լում անումակում</u> Եւ |
| 17 | EM | mg/l | | i | TEM | mg/l | | ITEM | mg/l |
| | | | | | | | | | <u> </u> |
| Arsen | ic (As) | | | • Manga | nese (Mn) | | | * Uranium (U |) |
| | | | | * Mercu | ry (Hg) | | | Ammonia-N | |
| tron (| | | 11, | * Moly. | | | | Radium 220 | 6 (pci/1) |
| Lead | (РЬ) | | | Selenii | ım (S é) \ | / | | Tr | 12000000000000000000000000000000000000 |
| Analyst Remarks | Repor | t No. 35 | | ceive | _ childs | Sa | ry M | Buy | NOV 1 3 1984 |
| | | | | | | · | | 신. | |
| | | | 1 ろ | -9-8 | | | | 69 | MATER/HAZARDOUS |

CARUTTO WATER/HAZARDOUS WASTE BUREA'I







BURLESON HUFF ARCO 24



Permitan Brane lettre 11/28/84 0% --- ,5%. 16.95 meg/e K 663 mg/l 1.5% Ca 1027 " 51.25 " Mas 1% 582 47.88 96370 4192.10 97% 4308.18 Hotal 504 91.24 4380 1.7 Cl 5349.94 189647 98 HC03 191.2 ~-3 3.13 TDS(cale.) 292860 5444.31 40/al

Mosely 11/28/84 0.219 meg/2 8 58 mg/l Ca 430 .21.457 May 174 14.313 352 15.312 80g 629.9 13.12/ 1190 Ce. 33.570 HCO3 189.6 3.108

11/28/84 Cramer 1.994 K 78 Ca 3164 157.885 1025 84.317 Na 0.54 23862 1037.997 509 51.721 2483 CP 43762 1234.526 HC03 130.2 2.134

Mosely 9/17/24 Ca 660 32.934 Ma 219 18.015 375 16.313 504 707 Na: 0,21 14.727 Cl 1775 50.073 HCO3 205 3.360

wafer 0.205 meg/L Ca 1.648 33 Ma 2.221 27 Na No : 1.14 15.530 357 4.978 Suy 239 8.802 312 HC03 6.163 376

Na : 1.21

"#1 Mont for "

Co 4 0.200

May 12.2 1.004

No 483 21.011

504 2125 4.426

Cl 400 11.284 HCO3 396.5 6.499 Conoco: Na: 0.62 T205 R38E Sec. 2.

P+5: Na: 0.42 T21S R37E Sec. 34

Salado: Na: 0.65 T258 R37E Sec. 14

Sims-Mcl. Na: 0.64 T218 RSTE Sec.32

Unichem- Eunice: Na. 0.54 Ta/S R37E Sec.34.

529 Brine: Na: 0.36 TIPS R32E Sec 30

KTS: 0.47 T9S R35E Sec 27

Marathan Rd: 0.64 Tigs BBE R34E

Lemian Corp: 0.63 T185 R37E Sec 36

Quality: 0.31 T125 R36E Sec. 20

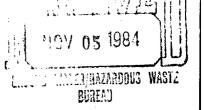
Salty Dog, Ame: 0.65 T195 R36E Sec 5

Tracy: 0.52 Taas Rate Sec 3 Trichem Carlobad: 0.64 Taas RaGE Sec. 36 Nasserhund; 0.63 T165 R35E Sec 31 Inthem Truckers #1: 0.64 T198 R35E Sec 1 Inthem Truckers #2: 0.64 T183 R38E Sec 33



PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN



RTE. 3, BOX 3033

ODESSA, TEXAS

PHONE 332-0531

October 31, 1984

Paige Grant Water Resource Specialist Environmental Improvement Division Box 968 Santa Fe, New Mexico 87504-0968

Dear Miss Grant:

To continue our correspondence and in reply to your letter of August 31, 1984, the attached report is submitted for your information. We have attempted to answer your queries based on our experiences, technical data and a sincere desire to comply with all regulations of EID.

With regard to the pressure test, we have, on this date, contacted Mr. Rolf Rufner in the Hobbs office of EID to set a date for the test. He advised that he would call back to set a firm date later.

To better facilitate the approval of this permit application, we would like to suggest a meeting, in Santa Fe, with you and your staff at a date convenient for your participation. There are several specific regulatory proposals that we would like to discuss that, in our opinion, cannot adequantely be resolved by correspondence. Normally, we shall be able to arrange our schedule for the meeting on the briefest notice. Please call us at (915) 332-0531 regarding this proposal.

Very ruly yours, PERMAN BRINE SALES, INC.

R.C. MC CUTCHAN

ENGINEER

RCM/law

'1.b. Noted

2.b. Two samples of water wells at the residences south of the brine station were obtained September 12, 1984. The analyses are attached.

Drawing No. J-2, attached, shows the location of the two water wells south of the brine station in relation to the plugged and abandoned Arnott-Ramsey No. 2 and 3. Also, Permian Brine's water well.

The close proximity of Permian's water well, 30' to the abandoned brine well should be noted. The comparatively low chlorides concentration and TDS of this water well as compared to the Bowington and Cramer wells, 800 to 1000 feet south, would indicate the chloride contamination of these latter wells is coming from some other source. See tabulation below:

| SAMPLE DATE | 9/12/84 | 9/12/84 | 7/25/84 |
|---------------------|-----------|--------------|---------------|
| DISTANCE FROM | | | |
| ABANDONED BRINE WEI | LL 1000' | 800 ' | 30 ' |
| | Bowington | Cramer | Permian Brine |
| CL | 1,775 | 44,742 | 312 |
| TDS | 4,906 | 74,384 | 1,184 |
| COND | 5,780 | 82,500 | 2,100 |

Additionally, we believe the brine station is down-hydraulic gradient from the wells to the south. See Drawing J-1. Although this gradient sketch was prepared from 1953 data, we believe it is still in a northerly direction. The substantial water well withdrawals to the north, primarily by El Paso Natural Gas Plants over the past forty years, would account for this subsurface flow.

3.a. When water dissolves the rock salt in a brine well, all air is displaced from the water. This released air is trapped under the sloping anhydrite and shale ledges along the side of the cavern as well as above the casing shoe. This causes the brine well to have a "cushion" in it, so that when the circulating pump on a brine well is shut down the well continues to flow until the pressure in the "cushion" declines sufficiently to offset the decline in pressure by removal of tubing and casing annulus pressure drop.

The brine is thus oxygen free and corrosion is minimized.

The loss of circulation in the two earlier brine wells was caused by fracturing into the Rustler zone overlying the salt. The workover records of the previous operator detail exactly what happened. The brine well had plugged

up - probably by failure to backflush the well at monthly intervals - so the well operator hired a pump truck to remove the plug. The operator thus mistakenly exceeded the salt fracture pressure, fracture occurred and pressure was lost immediately.

3.b. We reverse the well each month long enough to fill the casing annulus with fresh water and then let it set overnight before resuming normal direct circulation.

3.c. Cavern size calculation -

Our assumption is that cavern development is cylindrical in shape rather than spherical. We believe this to be a more reasonable and perhaps, a more accurate configuration based on our method of INSITU mining; i.e. the injection of fresh water at the base of the cavern through the tubing and circulating the brine out the top through the tubing - casing annulus.

Our condensed formula is expanded here;

We work with diameters rather than radii in calculating areas and volumes of circular shapes, such as pipe, drilled holes, tanks, etc. Therefore, the formula we use is an follows:

a. area of a circle = $\pi d^2/4$

(derived from - area = πr^2). To obtain total cubic feet from bbls of brine:

- c. To obtain the area of cylinder of the above volume, divide by the vertical dimension, thickness of the salt section = 324 feet
- d. Area of cylinder circle = 171,666/324 = 529.8 sq.ft.
- e. To solve for the diameter of the cylinder from the known area, substitute in the formula, in "a" above:

529.8 =
$$\pi d^2/4$$

 $d = [4 \times 529.8/\pi]^{\frac{1}{2}}$
= 25.97 feet
0.E.D.

4.a. Drawing J-3 is a sketch of the proposed spill catch basin; attached are specifications for the "aquaflex" liner material.

There is no such thing as an "average load". Loads vary from 5 barrels to 130 barrels, depending on what they want the brine for, distance and terrain to be hauled, etc. In the winter time, water trucks may load only a few barrels to prevent their pump mainfolds from freezing. On a "kill" job, an operator may specify a brine weighing 9.2#/gallon in order to properly balance the bottomhole pressure of the well being worked on. Thus the truck driver would load 62 barrels of brine and 58 barrels of fresh water to make 120 barrels of 9.2# brine. See attached chart used by all truckers on "kill" jobs.

The amount of spills at the station is insignificant. We do not spill as much brine in a year as the brine left in the pits of one oil well after drilling with fresh water through the rock salt layer underlying this country.

- 4.b. Native "soil" at this station site is caliche. It is very porous compacted or otherwise.
- b.c. Noted
- 4.d. Noted
- 4.e. Noted
- 5.b. Cost estimate and supporting bids for plugging the brine well is attached.
- 6.a. The pumping conditions are observed daily, consequently any pressure variations are noted and reported. The calibration of pressure gauges are rarely performed as it is more efficient to replace a faulty instrument with a new one. However, we do dead weight test gauges occasionally only to find most of them are worn out.
- 6.b. Noted

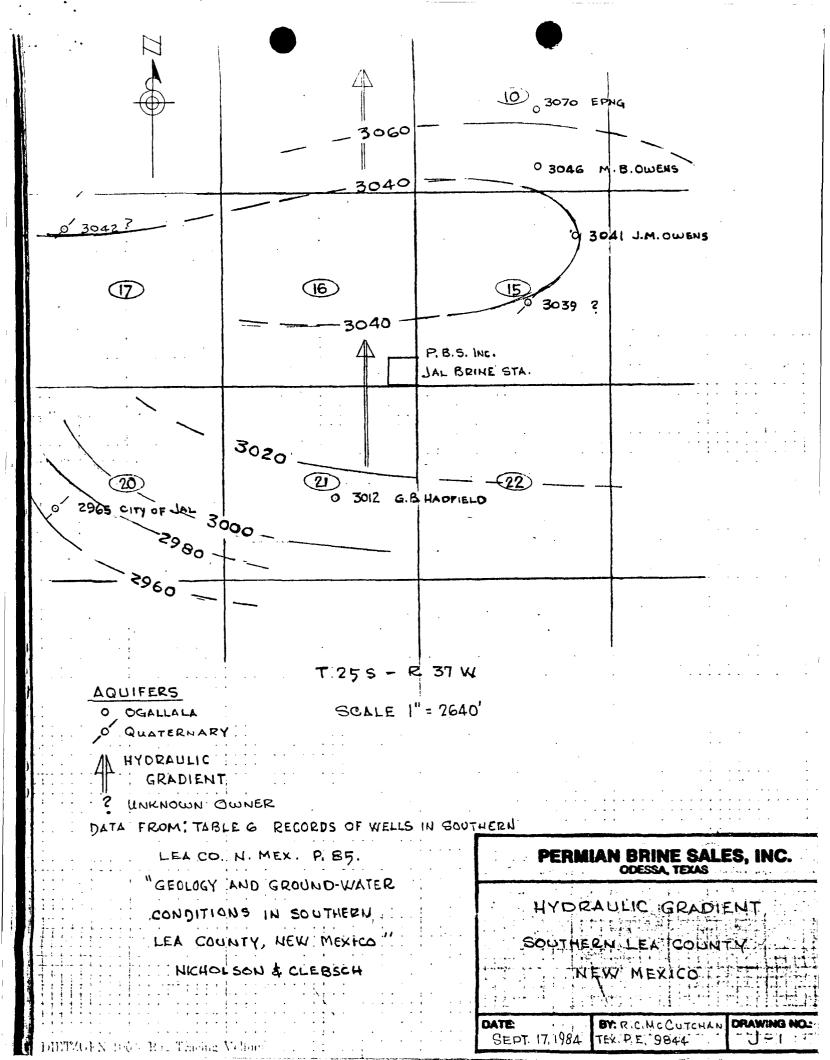
| | | | | | | Permit No | · | |
|----------|--|---|----------------------------------|--|-------------------|---|--------------------|-----------------|
| GR | OUND WATER ANAL | YSIS REPORT | - IN SITU MINIP | NG | | Well No | Sa | mple N o |
| Subn | nitted By <u>A. I. H</u> | ickerson | | Date Coll | ected: <u>9-1</u> | 7-84 ; By | | |
| | pany <u>Permian B</u> | | | | | | s water well | |
| FIEL | _D MEASUREMENTS: pec. Conductance at Well | | | WELL DATA: | | _ms1 | | |
| | ample Temperature: | • | • | | | feet; | apm. | |
| | Н: | | | Bottom of | : Casing | | Completion Interva | 1feet |
| | SAMPLE METHODS: CONTAINER: 1 Liter ANALYSIS: Lab Nam | Plastic | | | | | | |
| MAJ | OR AND SECONDARY | | | Marti | n Water | Labs., In | c. #984245 | JI KEU |
| | ITEM | STORET | mg/l | F | epm | Ecf | (c) x (d) | % epm |
| | | | (a) | (b) | (c) | (d) | | |
| A. | Calcium (Ca) | 00915 | | | | | 1,712.4 | 48.9 |
| В. | Magnesium (Mg) | 00925 | | | | | 838.8 | 26.8 |
| C. | Sodium (Na) | 00929 | 375 | = 22.99 x | 16.31 | x 48.9 = | 797.6 | 24.3 |
| D. | | | Total Cation | = | 67.24 | | | |
| Ε. | J | 00445 | 0 | = 30.00 x | 0.00_ | | 0.0 | 0.0 |
| F. | Bicarbonate (HCO ₃) | 00440 | 205 | - | | | 146.5 | 4.9 |
| G. | 4 | 00945 | 707 | | | | 1,087.9 | 21.6 |
| H. | ,, | 00940 | 1,775 | = 35.45 x | 50.07 | × 75.9 = | 3,800.3 | 73.5 |
| I. | Nitrate (NO ₃ -N) | 71851 | 3.4 | - | (0.15 | <u>Total</u> | 8,383.5 | T. (1) page 31 |
| ј. К. | Total los | | Total Anion 3,942 | | 68.15 | | Accuracy Check | |
| L. | Total Ion TDS (180 °C) | - | | - | | | | |
| M. | | 703 0 0 | 4,906 | - | | | | Range |
| | Ec (25 °C) | 00095 | $\frac{3.839}{5.78 \times 10^3}$ | | | | 0.99 | |
| P. | | | 9,462 | _ μmhos μmhos | | | 1.28 | |
| | Alk. as CaCO ₃ | 00410 | 168 | μiiiius | | Ec (P/T) | 1.13 | 95 to 1.05 |
| R. | | 00403 | 7.10 | - | | | | |
| | | | | | | | | |
| | | | 0 60 40 2 | 10N % ANIC | 0 40 6 | . 80 o | | |
| | | Ca | ակափախակակա | | 100110011001100 | վումում нео, | | |
| | | | | | | | | • |
| | * | Mg | | | | HIIIHIII so | | |
| | | | | | | | | |
| | | Na | ահակարհություն | ևահահահահա | հակավավա | rimphir ci | | |
| (1) | See <u>STD Methods - 15th</u> | Edition | | | | | | |
| | | | | ` | | | | • |
| | | | | | | | | |
| | - | *************************************** | | | ···· | , , <u>, , , , , , , , , , , , , , , , , </u> | | |

. Checked By

TOMP 006

Analyst

Remarks



ARNOTT-RAMSEYE NO. 3 ARNOTT RAMSEY NO.2 SEC. 16 SEC. 15 HIGHWAY R-O.W. PERMIAH BRINE WATER WELL ST. HWY 128 -SEC. 21 SEC. 22 GCRAMER W.W. BOWINGTON 0 W.W BURLESON HUFF - ARCO NO. 1 PROD OIL WELL RGE. 37-E TWP. 25-5 LEA CO. NEW MEXICO SCALE 1"= 200' PERMIAN BRINE SALES, INC. ODESSA, TEXAS

> SURFACE REMAINS OF RESERVE DRILLING PIT

BURLESON HUFF

ARCO 2-Y
PROD. OIL WELL

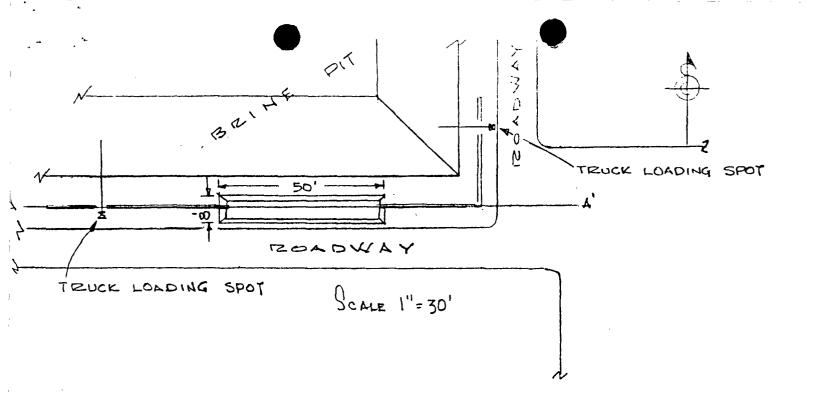
JAL BRINE STATION

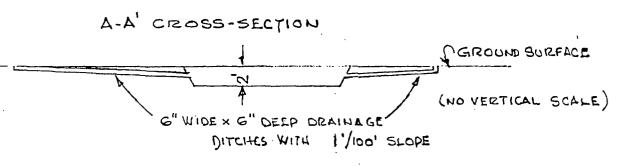
. WATER WELLS & OIL WELLS IN THE VICINITY OF THE BRINE STATION

DATE: 10-30-64

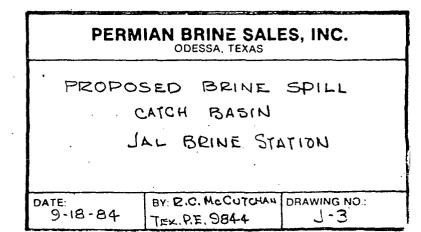
BY: R.C. McCotchau
Tex. P.E., 9844

DRAWING NO.:

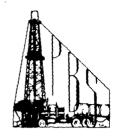




PIT & DITCHES LINED WITH 20 MIL AQUAFLEX'



USE 10 CB. BRINE



- Drill A Gauge Hole
- Prevent Key Seats
- · Eliminate Hydration of Shales
- · Increase Drilling Rate
- · Reduce Cost of Cementing
- Control High Pressures
- Jel Easily for Frac Jobs
- Prevent Crystallized Drill Pipe

To Reduce Your Hauling Costs Brine Stations Located At:

Amarillo
Andrews
Artesia
Barstow
Big Spring
Carlsbad
Coyanosa
South Crane - S.W.D.
West Crockett

Ft. Stockton
Grandfalls
Imperial
Jal
Kermit
West Kermit
Mobeetie
East Mentone
North Mentone

Odessa
Orla
Ozona
N. Pecos
Pyote
Sayre, Okla.
Sandhills
Snyder

PERMIAN BRINE SALES, INC.

BRINE - FRESHWATER - DISPOSAL

TEXAS - NEW MEXICO - OKLAHOMA

ODESSA, TEXAS 79763

Rt. 3, Box 3033

PHONE (915) 332-0531

5711 W. 10th.

A. L. Hickerson

Russell Hickerson

915 - 332-0531 Permian Brine Sales, Inc. ODESSA, TEXAS

| ⊒ ج | P.F. | D | ı | FOR WEIGHTING UP FRESH WATER WITH 10# BRINE | | | | | | | | | | |
|---|--|-------------------|-------|---|-------|-------|-------|-------|------------|-------|-------|-------|-------|-------|
| Final Desired Weight Pounds Per Gallon | Hydrostatic Pressure PSI Per 100 Feet | Degrees Salometer | - | SIZ | ZE | OF | TF | RAN | NSF | POF | RT | LO | ٩D | |
| Gallor | Press Feet | omete | 10 | 00 | 1 | 10 | 1: | 20 | 1: | 30 | 13 | 35 | 1. | 40 |
| ght | ure | 7 | BAR | RELS | BAR | RELS | BAR | RELS | | RELS | | RELS | | RELS |
| | | | BRINE | WATER | BRINE | WATER | BRINE | WATER | BRINE | WATER | BRINE | WATER | BRINE | WATER |
| 8.33 | 43.3 | 0 | 0 | 100 | 0 | 110 | 0 | 120 | 0 | 130 | 0 | 135 | 0 | 140 |
| 8.5 | 44.2 | 11 | 10 | 90 | 11 | 99 | 12 | 108 | 13 | 117 | 14 | 121 | 14 | 126 |
| 8.6 | 44.7 | 18 | 16 | 84 | 18 | 92 | 19 | 101 | 21 | 109 | 22 | 113 | 22 | 118 |
| 8.7 | 45.3 | 24 | 22 | 78 | 24 | 86 | 26 | 94 | 29 | 101 | 30 | 105 | 31 | 109 |
| 8.8 | 45.8 | 30 | 28 | 72 | 31 | 79 | 34 | 86 | 36 | 94 | 38 | 97 | 39 | 101 |
| 8.9 | 46.3 | 36 | 34 | 66 | 37 | 73 | 41 | 79 | 44 | 86 | 46 | 89 | 48 | 92 |
| 9.0 | 46.8 | 42 | 40 | 60 | 44 | 66 | 48 | 72 | 52 | 78 | 54 | 81 | 56 | 84 |
| 9.1 | 47.4 | 48 | 46 | 54 | 51 | 59 | 55 | 65 | 60 | 70 | 62 | 73 | 64 | 76 |
| 9.2 | 47.9 | 54 | 52 | 48 | 57 | 53 | 62 | 58 | 68 | 62 | 70 | 65 | 73 | 67 |
| 9.3 | 48.4 | 60 | 58 | 42 | 64 | 46 | 70 | 50 | 75 | 55 | 78 | 57 | 81 | 59 |
| 9.4 | 48.9 | 66 | 64 | 36 | 70 | 40 | 77 | 43 | 83 | 47 | 86 | 49 | 90 | 50 |
| 9.5 | 49.4 | 71 | 70 | 30 | 77 | 33 | 84 | 36 | 91 | 39 | 95 | 40 | 98 | 42 |
| 9.6 | 49.9 | 77 | 76 | 24 | 84 | 26 | 91 | 29 | 99 | 31 | 103 | 32 | 106 | 34 |
| 9.7 | 50.5 | 83 | 82 | 18 | 90 | 20 | 98 | 22 | 107 | 23 | 111 | 24 | 115 | 25 |
| 9.8 | 51.0 | 88 | 88 | 12 | 97 | 13 | 106 | 14 | 114 | 16 | 119 | 16 | 123 | 17 |
| 9.9 | 51.5 | 94 | 94 | 6 | 103 | 7 | 113 | 7 | 122 | 8 | 127 | 8 | 132 | 8 |
| 10.0 | 52.0 | 99 | 100 | 0 | 110 | 0 | 120 | 0 | 130 | 0 | 135 | 0 | 140 | 0 |

AQUÂFLEX

20 GAUGE PVC MEMBRANE LINER

ACUAFLEX [®] 20 gauge vinyl membrane is available in widths up to 92 inches. It is specifically formulated as a barrier membrane to satisfy the containment requirements of individual pond, canal, landfill, reservoir, tank, and pit liner applications.

ACUAFIEX membranes are available in thicknesses up to 45 gauge. Liners fabricated from **ACUAFIEX** have a long history of successful performance. They offer good chemical resistance, sealability, and serviceability in unexposed installations.

All **ACUAFIEX** membranes are manufactured from virgin domestic resins.

Method A

CHEMICAL RESISTANCE:

ACIDS: BASES:

METALLIC SALTS: OILS:

SOLVENTS: GLYCOLS: WATER: good to excellent fair to good excellent

fair to poor poor good excellent

MILDEW AND FUNGUS RESISTANCE:

Excellent

DDADEDTIES

BONDABILITY:

Heat, solvent and dielectric sealable

Consult with Pantasote for specific applications.

TYPICAL PHYSICAL **Property Test Method** Value Thickness, mils 20 ± 5% **ASTM D 1593** Tensile Strength, min. (psi) (2600)**ASTM D 882** lbs./in. width, min. Method A Modulus @ 100% Elongation Method A min. (psi) (1000)lbs./in. width, min. Method A 20 Ultimate Elongation, % min. 300 Method A 2" x 4" sample Oven Aging, wt. loss, % max. 0.5 16 hrs. in a circulating forced air oven @ 212°F Tear Resistance 4000 **ASTM D 1922** A) Elmendorf, grams, min. (gms/mil, min.) (200)B) Graves Tear, lbs. min. **ASTM D 1004** (lbs/in., min.) (300)Low Temperature Impact, ° F. **- 20 ASTM D 1790** Volatility (Activated **ASTM D 1203** Carbon Method) % loss, max. 1.0

| AL PROPERTIES | | |
|-------------------------------|------------|---------------------------------|
| Property | Value | Test Method |
| Water Extraction, % loss max. | 0.3 | ASTM D 1239 104° F., 24 hrs. |
| Specific Gravity, min. | 1.20 | ASTM D 792 Method A |
| Dimensional Stability | | ASTM D 1204 |
| % change, max. | 5 | 212°F, 15 mins. |
| Resistance to Soil Burial | | ASTM D 3083 |
| Tensile Strength Loss, % max. | 5.0 | 120 day |
| Elongation Loss, % max. | 20.0 | Soil Burial |
| * Bonded Seam Strength | | ASTM D 3083 |
| % of orig. Tensile Strength, | | Para. 9.3 |
| min. | 80 | 1 inch width |
| Color | As Requi | ired |
| * Attainable by | fabricator | and/or contractor. |

8/80

PANTASOTE INC FILM/COMPOUND DIVISION 26 JEFFERSON STREET, PASSAIC, NEW JERSEY 07055 AREA CODE 201-777-8500 • TWX 710-989-7108

PLUG JAL

| CAST IRON BRIDGE PLUG | \$ 985.00 |
|------------------------------------|------------|
| CEMENTING | 1,830.48 |
| WELL SERVICE UNIT 6 hrs @ \$100 | 600.00 |
| WELDER 3 hrs @ \$30 | 90.00 |
| DIRT WORK (DOZER) 3 hrs @ \$60 | 180.00 |
| , | 3,685.48 |
| CONTINGENCY 10% | 368.55 |
| | \$4,054.03 |



P. O. Box 12125 • Odessa, TX 79768 • 915/561-8128

ACE PERFORATORS, INC.

September 17, 1984

Permian Brine Sales Rt. 3 Box 3033 Odessa, TX 79763

ATTN: Russ Hickerson

Dear Russ,

As per our conversation on Monday, 9-17-84, Ace Perforators submits the price quote of \$ 985.00. The quote is to set a Baker Cast Iron Bridge Plug in 5 1/2" casing on your Jal, NM brine well.

Sincerely,

Weldon Watkins

Ace Perforators, Inc.

WW/slm

PAH



DRAWER 3746, ODESSA, TEXAS 79760

September 18, 1984

PROCEDURE ANALYSIS
CEMENTING

FOR: Russ Hickerson

Permian Brine Sales Rt. 3, Box 3033

Odessa, TX 79763

RE: Plugging Brine Wells (5-1/2" casing) - JAL

PURPOSE: To determine the equipment and materials necessary to plug the above referenced wells from 0 to 1,200 feet.

All materials and equipment will be coordinated through our Odessa, Texas District Office. Mr. Dennis E. Page is the District Manager, phone area code (915) 381-2040.

We are pleased to have this opportunity to present this proposal for your consideration. If you accept our proposal, all materials and equipment furnished and services performed will be under our General Terms and Conditions and pursuant to our Applicable Work Order Contract (whether or not executed by you). Copies of the General Terms and Conditions and Applicable Work Order Contract will be furnished on request.

Respectfully prepared by,

Eddy Martch (HT)
Eddy Martch,
Field Engineer

EM/ht

cc: Mr. D.E. Page

Mr. D.A. Daugherty Mr. J.N. Culbertson Field Supervisors

File

COST ESTIMATE

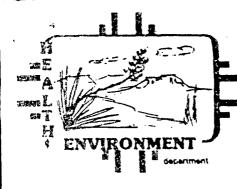
| 130 sacks Class "C" Neat | \$ 790.40 |
|--|----------------|
| Drayage 40 Miles | 171.08 |
| Pump Service (1,200 ft. plus 40 miles) | 869.00 |
| | \$ 1,830.48 |

The prices in this report are estimates only, are based on current published prices, do not include applicable taxes, and are subject to change due to field operations.

...

| STATE OF NEW MEXICO | Date 9/1/84 |
|--|--|
| Building/Room | |
| For Your Attention For Your Information Please Comment Please See Me Please Handle Approved Telephone Call: Number | For Your Recommendation For Your Approval Please Return Please File Please Mail As Requested Time Called |
| MESSAGE | |
| <i>U</i> 1 | 2Caslin 2333 |
| From <u>F1D-1+6</u> Building/Room <u>Ry-</u> ADM 030 Issued 5/78 Hickerson | obbs Letter to al duted 8/29/84 |

Soptember 6 Paise Garrison We Caslin from Hobbs Field Office wants talk Remain sine sales 1 Cent 9/10: Wanted to Genow of he should follow up letter to Permitan and contact them satd to hold of until we have back from them. At \$ 400 ft depth, before just south of
Eunice near Vexas Chre- report encountering carberns when driffing for
water under fint calibre, find fissures, - concern in loose pand - 55 septe systems for Salking to Steve Anderson (CSSB) about trying fo rortte nego to necognize potential -problem of direct effect of leach field on ground water through findines.



STATE OF NEW MEXICO

ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

DENISE FORT, DIRECTOR

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

August 31, 1984

R.C. McCutchan, Geologist Permian Brine Sales, Inc. Rt. 3, Box 3033 Odessa, TX 79763

Dear Mr. McCutchan:

BEE ES4 519 4

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

| Sent 18. C. M | a Cuto | han |
|--------------------|--------|-------|
| Street and No. | Box 3 | 3033 |
| P.Of State and ZIF | CodeTX | 79763 |
| Postage | / | \$ |
| Cortified Fee | | |

Thank you for your letter of August 20, 1984, responding to a number of questions I raised with regard to the discharge plan you submitted on May 10, 1984, for the Permian Brine Sales brine extraction well and associated surface facilities, located about 2 miles east of Jal, New Mexico. My comments follow, in the same format as was used in my July 9th letter and your August 20th response.

- 1.a. Noted.
- 1.b. The lack of a surface casing remains a source of concern. I recognize that it cannot be corrected without an extensive workover of the well. This will not be required unless some evidence in the future indicates that the well is causing ground water contamination.
- 2.a. Noted.
- 2.b. Perhaps you could try leaving letters at these residences. However, this may be a moot point: we have received complaints from two well-owners at this location (across the road to the south of the subject brine station) of severe chloride contamination, and EID is investigating the situation. Please see the attached letter to A.L. Hickerson, president of Permian Brine Sales, on this subject.
- 2.c. Noted.
- 2.d. Noted.
- 2.e. Noted. This information is of interest and will be provided to EID scientists investigating aquifer contamination in the southeast of the state.
- 3.a. I cannot agree with you that production of saturated brine in down-hole piping does not result in corrosion. Corrosion does indeed take place in the presence of oxygen; a brine well is not an anaerobic environment, as you suggest. In a report entitled "UIC Evaluation of Salt Extraction Wells in New Mexico" (Lee Wilson and Associates, Inc., June 1982, prepared for the Oil Conservation Division), Dr. Wilson

R.C. McCutchan August 31, 1984 Page 2

writes: "Withdrawal of the brine through the annulus greatly increases the risk of casing corrosion and leakage." He goes on to acknowledge that this pattern of withdrawal does lessen the threat of formation collapse, as you pointed out in your recent letter. Later in the report, he suggests that if the well is cased to allow 40 to 50 feet of salt to remain undissolved in the roof of the cavity, the threat of subsidence is much reduced. In short, it is possible to protect against both corresion and formation collapse. If you plan to continue the pattern of injecting water down the tubing and withdrawing brine through the annulus, we will assume that the potential for corrosion is greater than if the injection pattern were the reverse, and we will schedule more frequent pressure tests of the well than will be required of facilities that inject down the annulus.

With regard to your comment that Permian Brine has never experienced tubing or casing corrosion in 25 years of operating brine extraction wells: has the company ever mounted an effort to check for corrosion? Is it not possible that corroded casing may have played a role in the loss of circulation at two earlier brine wells at your Jal location?

- 3.b. How high do allow the pressure to climb before reversing flow in the well to dissolve encrustation?
- 3.c. I still don't follow your calculation: I don't recognize the function of $4/\pi$, nor do I see thy you take the square root of the whole expression. I propose the follow means of calculating cavity size: Each barrel of fresh water dissolves 122.6 pounds of salt, creating a cavity of 0.9157 cubic feet (less if the brine contains less than 350,000 mg/l TDS). Hence your cavity could be as much as 37.68 feet in diameter (average, assuming a sphercial shape):

(30,600 \pm bl brine produced) x (0.9157 ft³) = 28020.42 ft³

Volume of sphere = $(4/3)\pi r^3$

$$\frac{(3/4) 28020.42}{\pi} = \frac{(3/4) (4/3)\pi r^3}{\pi}$$

$$6689.38 \frac{1}{3} = (r^3)\frac{1}{3}$$

$$r = 18.84$$

$$d = 18.84 \times 2 = 37.68$$

The diameter of the cavity calculated by this method still presents no source of concern. (For your reference, I have attached a portion of the above-mentioned report by Lee Wilson and Associates which discusses the calculation of cavity size for a brine extraction well.)

4.a. Please provide a sketch to demonstrate that spills from trucks would all flow to the collection pit. How would the fluid in the pit be disposed of? Please provide manufacturer's specifications for the Aquaflex liner - will it tolerate exposure to sunlight while the emergency pit is empty (which is presumably most of the time)?

R.C. McCutchan August 31, 1984 Page 3

As a means of stopping spills at their source, have you explored the alternative of installing an automatic shutoff switch so that the pump delivering brine to the trucks would deliver no more than an average truckload, requiring manual reactivation to top off the larger-capacity trucks?

- 4.b. "... Compacted with soil, caliche...": do you mean soil and caliche or are you saying that the soil is caliche? Since you subsequently refer to the soil being highly permeable (4.d.), please clarify this point. This soils information will help to determine whether a small, persistent leak occurring in the 24-foot interval between drains is likely to be detected.
- 4.c. A small point: the name of the Bureau has been changed to "Ground Water/Hazardous Waste Bureau". I agree: the sooner the cleanup, the better, so long as this bureau is kept informed so that we have some idea of the proportions of the leak/spill.
- 4.d. Noted. However, please note that desert rainfall is frequently characterized by short-duration, high intensity storm events accompanied by rapid runoff.
- 4.e. Noted. Perhaps the flushing liquid could be injected into the well, since the cavity shall be left full of brine.
- 5.a. Noted.
- 5.b. The purpose of a plugging bond is to provide the State with sufficient funds to properly plug the well and close out the facility in the event that a well-owner decamps without taking these precautions against ground water contamination. Your plugging plan looks like a good one: please demonstrate that \$5000 would be sufficient to execute it.
- 6.a. The pump pressure monitoring approach is acceptable if you commit to keeping records of your daily pressure readings and submit proof that your gauge has been calibrated (lab invoice, other?) on an annual basis.
- 6.b. Noted. Please contact Mr. Garrison McCaslin at the EID Hobbs field office (393-2333 or 397-1291) to arrange for him to witness a pressure test of your brine well using a pressure of at least 350 psi and a chart with a large enough scale to show results clearly.

Please respond to the above remarks at your earliest convenience. At the same time, please propose a schedule for making quarterly reports to this bureau of the following information: TDS, chloride and specific conductance of your well which supplies injection fluid, and of your produced brine; maximum and average injection pressure; monthly totals of brine sales for the quarter; and, annually, an invoice from a calibration lab, or other proof of the accuracy of the gauge used to monitor the pressure of the brine discharge line.

with tells

R.C. McCutchan August 31, 1984 Page 4

It would be mutually advantageous for Permian Brine Sales and the EID to agree on a discharge plan for your present brine facility at the Jal site, so that we can turn our attention to investigation of the chloride contamination at that locale. Again, I appreciate your voluntary submittal of a Part 5 discharge plan for this facility.

Sincerely,

Paige Grant

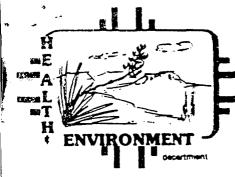
Water Resource Specialist Ground Water Section

PG:jba

cc: John Guinn, EID District IV, Roswell

Gary McCaslin, EID Field Office, Hobbs

Dennis McQuillan, EID Surveillance Section, Santa Fe Richard Perkins, EID Surveillance Section, Santa Fe



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020

DENISE FORT, DIRECTOR

P 612 423 328

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Sent t

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

August 29, 1984

A.L. Hickerson, President Permian Brine Sales, Inc. Route 39, Box 3033 Odessa, TX 79763

RE: Chloride contamination of a shallow aquifer in the vicinity of Permian Brine Sales brine in situ extraction well and associated surface facilities in the SE% SE% of Section 16, T25S, R27E, approximately two miles east of Jal, New Mexico.

Dear Mr. Hickerson:

The Surveillance Section, Ground Water/Hazardous Waste Bureau, EID, has recently received complaints from two well-owners immediately south of your Jal brine facility, who report that there has been a deterioration of their well water quality due to chloride contamination, beginning no later than 1980. One of these wells was tested in 1982, and was reported at that time to have a total dissolved solids (TDS) content of 14,312 milligrams per liter (mg/l) and chlorides of 8,800 mg/l. The chloride content of this well, which is used to irrigate an orchard, has resulted in the death of a number of fruit trees. This well had produced water of good quality since the early 1960s.

Your brine facility cannot be eliminated as a possible cause of this chloride contamination due to its close proximity upgradient of the wells that have shown such a sharp rise in chlorides. The EID field office in Hobbs will soon begin collecting samples in the area in order to document the extent of the problem and to determine the source(s). You may wish to have the same analyses performed for your injection water and brine and as are being performed by EID, in order to assure yourself of the validity of our results. At least the following parameters will be analyzed:

Specific Conductance (on-site measurement)

Calcium
Potassium
Magnesium
Sodium
Bicarbonate
Chloride
Sulfate
Nitrate as N
Total Dissolved Solids

A.L. Hickerson August 29, 1984 Page 2

Purgeable aromatic hydrocarbons

Strontium Boron Silicon as well as the other heavy metals and trace elements that are detected by means of an ICAP scan.

In addition, please research and submit information about any operation that may have occupied your facility site in the past, and any spills, leaks, brine storage or disposal practices that Permian Brine Sales or your precursor at the site may have used/experienced, that could have resulted in the chloride contamination problem that appears to be surfacing. In particular, please discuss the loss of circulation in two earlier brine extraction wells at the site (Arnott-Ramsay State #2 and #3). There is a brief mention in a 1982 report on brine wells (Lee Wilson and Associates, June 1982: "UIC Evaluation of Salt Extraction Wells in New Mexico", prepared for the Oil Conservation Division), that in the case of one of these wells, "... the lost water caused fracturing of the Rustler Formation." (page 12). Please discuss this point thoroughly.

We hope to achieve your voluntary compliance in obtaining the information necessary to investigate the problem discussed above. If you have any questions regarding the contents of this letter, please contact me at the above address and telephone number, extension 285.

Sincerely,

Paige Grant

Water Resource Specialist Ground Water Section

PG:jba

cc: John Guinn, EID District IV, Roswell Gary McCaslin, EID Field Office, Hobbs

Dennis McQuillan, EID Surveillance Section, Santa Fe

through: Richard Perkins, Program Manager, EID Surveillance Section



MEMORANDUM

DATE: 8/28/84

FROM: Lalay Frank

Sal Arine facility - 8/23/84.

Ken Mosley - grandson?/carefaker of groserty owned by Bowington just south across the road from brine statton. Their well started

Home leder requesting getick reaponere to my critique of their d. s. and addisting them of complaints. While that letter was still

lin draft, ree'd Vermian Brine's response

Celler to geologist to critique d.p., another

SUBJECT: Report from Dennis McQuillan (Sun-

deillance Section) of complaints of chloride confamination near German Brine Sales'

going Wad around 1980, had it Fested in

1982: 705 14,312 mg/l, Cl 8800 mg/l.

Killed his orchard. Heryabor's well also

gone bad: Gormer owner Dacon, now Cramer.

Ho my earlier ledfer. Responded with one

As grestdent to goint out contamination.



RTE. 3, BOX 3033

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS 79763

PHONE 332-0531

COURS LINER UNIARDOUS WASTE CUREAU

August 20, 1984

Environmental Improvement Division P.O Box 968 Santa Fe, New Mexico 87504-0968

Attn:

Miss Paige Grant

Re:

Permian Brine Sales, Inc.

Jal Brine Station

Dear Miss Grant:

This will acknowledge your letter of July 9, 1984, requesting additional information and data on the subject discharge plan.

Enclosed is the report we have prepared in response to your questions and remarks. We have listed them with the same outline headings as used in your letter.

If you need any additional clarification, please advise us at your convenience.

Very truly yours,

PERMIA N BRINE SALES, INC.

R.C. MC CUTCHAN

GEOLOGIST

RCM/law

Enc.

PERMIAN BRINE SALES, INC. JAL, NEW MEXICO BRINE STATION - DISCHARGE PLAN SUPPLEMENTAL INFORMATION REQUESTED BY EID, JULY 1984

The $5\frac{1}{2}$ " casing string is J-55, 17#/ft. 1.

> b. At the time this well was drilled there were no regulations specifing the installation of surface casing for brine wells. Consequently, the cementing circulated to within 60' of the surface was supplemented by circulating cement from the surface to the 60' depth to protect the shallow aquifers.

The Ogallala Aquifer has been extensively eroded away throughout this area. It is possible, this will account for the absence of the formation and lack of identification in the driller's log.

- a. Attached is an analysis of a water sample, recently obtained from Permian Brine's water well.
 - The statement in our original discharge plan that there are five residential water wells, across the road - south from the brine station is erroneous. An on-the-ground inspection and in conversation with Permian Brine's local station operator, indicates there are only three residences at this location. All of occupants work and are not at home during the daytime hours. We know two of the residences are connected to the Jal city 10" water line, from the city well in NW/4, SE/4, Sec 13, TWP 25 S, RGE 37 E. The line is approximately 50' North and parallels state highway 128.

We are reasonably sure the third residence is connected and that they might also have a water well that may or may not be in use. In the absence of the residents and after three weeks trying to catch them at home, we are reluctant to enter their property to locate a water well and obtain samples. The property is labelled with "no trespassing" signs and an unfriendly watchdog occupies the entrance. However, we shall, in the future continue to attempt to make contact with this resident to obtain a water well sample if available, and forward the analysis to you.

- c. See attached Map No. 1, Rev.
- d. The New Mexico State Engineers office in Roswell was contacted. Mr. Nelson, in that office after referring to his card files, located only two water wells within the vicinity of Permian Brine's property. The records show these wells to be the property of J.M. Owen, and one located in Sec. 21 and one in

Sec. 22. I called Mr. Owen and discussed these sites. He advised that he had a well in Sec. 21, that had been abandoned several years. He did not have a well in Sec. 22 and, to his knowledge, there are no water wells in that section.

e. The two water wells indicated on Figure 2 were searched for on the ground from the location description in Figure 6, "Records of wells in Southern Lea County". The well in Sec. 21, in my opinion and from my on-the-ground inspection and Mr. Owen's description, is the well shown in Figure 2. It was produced with an oilfield type pump jack according to Mr. Owen. I found the pump jack in place, the polished rod still connected and inserted in the well casing packing gland. However, the pump jack had been knocked over, the polished rod bent 90° from the vertical and the entire installation pretty well destroyed. Mr. Owen said he abandoned the well several years ago due to the water contamination from natural gas. He assumed the gas was coming from nearby abandoned oil wells with casing leaks.

The other site, shown in Figure 2, in Sec. 15, was thoroughly searched by on-the-ground inspection. There was no current surface evidence of a water well at this site and the State Engineer's office had no record of it. I would speculate a well was drilled here in the early 1950's to provide water for the drilling of oil wells at that time and the water well abandoned after the drilling activities ceased.

3. a. The production of saturated brine in down-hole piping does not result in corrosion. Corrosion of steel occurs only when the brine and steel are present in ambient air (oxygen) association. In twenty-five years of operation of brine installations Permian Brine has never experienced any tubing or casing corrosion.

The circulation of fresh water through the annulus creates a hazardous conditions in the down-hole (cavern) operations. The constant solution of the salt, at the top of the cavern tends to enlarge the roof area and ultimately results in caveins of the overlying shale stringers. These cave-ins usually result in the loss of the brine well and allows the percolation of the brine upward and outward to the shallower formations.

- b. The average injection pressure is 175 PSI.
- c. Brine production at the Jal Station totalled 30,600 barrels. (At the time of my original calculations.)

Average Dia =
$$[(30,600] \times 5.61 \text{ CF/bb1}/324' \text{ salt section})$$

 $\times (4/11)^2$
 = 26.97'

I used the term"maximum" diameter and it should have been "average" diameter. The diameter at the bottom, tubing outlet, will be larger than at the casing seat. This provides a tear drop shape and, as stated in 3-a, maintains a minimum diameter at the roof of the cavern to protect it from cave-ins.

4. a. With approval of EID, Permain Brine will provide spill containment facilities, as described below. This type of spill collection has been installed at most of Permian's brine stations, and has proven an effective and safe method of handling this problem.

A ditch is trenched adjacent to the truck-loading spots and is graded to drain to an isolated 100 barrel capacity pit. The ditch and collection pit is lined with 20 mil "Aquaflex" liner.

- b. The inside portion of the brine pit is constructed of compacted native soil, caliche at the Jal station. The gravel pack is installed only around the sub-surface leak detection piping. The piping is sloped to the leak detection sump. For operational purposes, the pit bottoms are constructed level. The leak detection sump is checked several times each month by both the station operator and the maintenance crews when they are at the station for repair or maintenance services. The cover of the sump is kept locked to prevent vandalism and the pumping of fluids.
- c. Permian Brine's contingency plan shall comply with EID's directions by calling the Chief, Water Pollution Control Bureau. However, in the event of a significant leak, it is Permian's policy to dispatch maintenance crews immediately to contain and repair the damage. It has not been satisfactory to wait for inspections and directions from the state control agencies before starting clean-up procedures.
- d. Map No. 2, showing the surface contours in the Jal station area, is a reported of two USGS 7½' Quads since the site is approximately 500' from the north limits of the Jal and the south limits or the Jal NW quads. The contour interval on the Jal quad is 5' and 10' on the Jal NW qaud. There is no well defined drainage in the immediate station area. The only indicated drainage, is approximately 2000' east, about 10' lower than the station site. The US Weather Bureau indicated an annual average rainfall in this area between 9 and 10 inches. In this desert environment, an unusually heavy rainfall is practically unheard of and what rain that does occur is usually absorbed into the dune soil and a runoff of any magnitude is highly unlikely.

- e. The normal procedure for the closure of brine pits is the flushing of the lined pit with fresh water. This is done to dissolve all salt that might have precipated, due to evaporation. This flushing liquid is transported to a legally established disposal well. The Hypalon liner is then salvaged, for future use, and the pit berms are graded to fill the pit and return the surface to its original configuration.
- 5. a. The plugging of an abandoned brine well will always leave the solution cavern filled with saturated brine. The wording of the original plugging plans was unfortunately vague regarding the cementing procedure. The cement slurry is always pumped down the tubing and circulated to the surface upon well abandonment.
 - b. Attached is a copy of the one well plugging bond submitted to the Oil Conservation Division in August 1980. Also, subsequent correspondence regarding the legal well location.
- 6. The circulating system operates with a 70 GPM, constant speed, electric motor driven pump. This volume of fresh water produced is metered and reported weekly. The quantity of saturated brine returned to the pit is visually observed, there is no meter on this return line. However, the most accurate method of determining leaks is variations in the pump discharge pressures. Under normal operating conditions the discharge pressure remains constant. Daily monitoring of this pressure provides a quantative method of evaluating both down hole and surface conditions of the circulating system. e.g. A drop in the normal operating pressure (and a visual sighting of the brine return rate from the return line at the pit) would indicate a leak. An increase in normal operating pressure will indicate, usually, down hole problems: tubing or annulus plugging, cave-ins, etc.
 - b. We regret the quality of the re-produced pressure chart submitted. The original of this chart was claimed by the Oil Conservation Commission, the governing authority at the time of the test. In the future, we will provide the original chart to you or a more readable copy. The original chart recorded a constant pressure line at 210 PSI. The note on the chart that was interepted as "injection began at 4:56 PM" is acutally the pump injection rate "45 GPM". It is agreeable that a test pressure of 1½ times normal operating pressure should be the test condition on future tests.

В.

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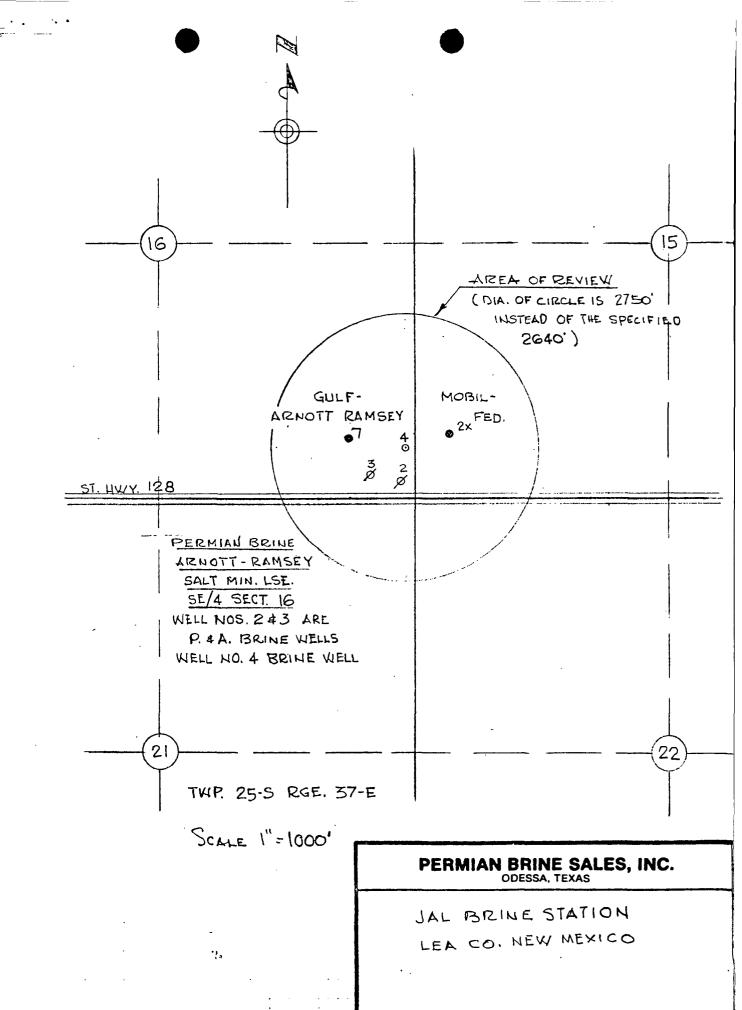
٧.

Analyst

Remarks

Report No. 35697

ary M. Burch



ATE:

7-23-84

BY:

Ex. C. Mc Cutchan
Tex. P.E. 9844

MAP NO.1-REV.

Form O & G B-1 Adopted 6-17-77

BOND NO. 610 057411 2
(For Use of Surety Company)

STATE OF NEW MEXICO

ONE-WELL PLUGGING BOND

FOR CHAVES, EDDY, LEA, McKINLEY, RIO ARRIBA, ROOSEVELT, SANDOVAL, AND SAN JUAN COUNTIES ONLY

| | | AMOUNT OF BO | OND 5,000.00 | |
|------------|---|----------------------------------|---|-------------|
| | | COUNTY | Lea | |
| NOTE: | For wells less than 5,000 feet deep, the minimum bond is \$5,000.00°. For wells 5,000 feet to 10,000 feet deep, the minimum bond is \$7,500.00°. For wells more than 10,000 feet deep, the minimum bond is \$10,000.00. | | | |
| | **Under certain conditions, a well being drilled under a \$5,000,00 or \$7,500.00 bond may be permitted to be depth., e., a well being drilled under a \$5,000,00 bond may be permitted to go to 5,499 feet, and a well being to 500 for (See Role 101) | | | |
| | File with Oil Conservation Commission, P. O. Box 208 | 88, Santa Fe 87501 | | |
| KNOW A | LL MEN BY THESE PRESENTS: | | | |
| Tha | Permian Brine Sales & Service, Inc. | | የ ፉ ያ ላ ፈ <mark>አንዜ አንአ አይፈ ኊን</mark> | (%% |
| a comorat | — | , with its | | - |
| 0des: | sa, State ofTexas | | and authorized to do bus | |
| | of New Mexico), as PRINCIPAL, and | Insurance Compai | nv | а |
| | organized and existing under the laws of the State of New Yor | k | - V | , a |
| | rized to do business in the State of New Mexico, as SURETY, | | unto the State of | New, |
| Mexico, f | or the use and benefit of the Oil Conservation Commission of N | lew Mexico pursuant | to Section 65-3-11, | New |
| | rutes Annotated, 1953 Compilation, as amended, in the sum of Five _ | | | |
| | wtul money of the United States, for the payment of which, well | | de, said PRINCIPAL | and |
| SURFTY | nereby bind themselves, their successors and assigns, jointly and severally, fir | mly by these presents. | | |
| The | conditions of this obligation are such that: | | | |
| | HEREAS. The above principal has heretofore or may hereafter enter into oil leases with the State of New Mexico; and | and gas leases, or carbon | ı dioxide (CO2) gas lease | es, or |
| | IEREAS. The above principal has heretofore or may hereafter enter into oil sleases on lands patented by the United States of America to private inc.; and | <u>.</u> | | |
| | HEREAS. The above principal, individually, or in association with | · · | | |
| | nence the drilling of one well not to exceed a depth of <u>5,000</u> r carbon dioxide (CO ₂) gas or helium gas, or does own or may a | | | |
| scircod by | others on land embraced in said State oil and gas leases, or car | by dioxide (CO.) loss | eas or belium ass le | wen |
| | and patented by the United States of America to private individu | | | |
| 12 2 1 1 | the Southtouse | tor of the South | hoact guantón' | |
| | (Here state exact legal subdi | ivision by 40 acre tract or lot) | 700 | |
| | OT Section 16 Township 25 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX | uth), Range 37 | (Éast)(\%x ; x), N.M | .P.M. |
| | of Section 16 Township 25 (So Lea County, New Mexico. | • | | |
| | | | | |
| | W. THEREFORE, If the above bounden principal and surety or either of the | | - | |
| | rell when dry or when abandoned in accordance with the rules, regulations, a such way as to confine the oil, gas, and water in the strata in which they are | | | |
| | HEN, THEREFORE, This obligation shall be null and void; otherwise and in s. the same shall remain in full force and effect. | default of complete comp | liance with any and all o | of said |
| | | | | |

| | • |
|--|--|
| PERMIAN BRINE SALES & SERVICE, INC. | UNITED STATES FIRE INSURANCE COM |
| PRINCIPAL | SURETY |
| P. O. Box 1591, Odessa, Texas 79760 Address | P. O. Box 2639, Dallas, Texas 757 |
| | Allela Det En |
| Signature | Attorney-in Fact Wilford H. Elmore |
| President | - willord H. Elmore |
| Title | |
| (Note: Principal, if corporation, affix corporate seal here.) | (Note: Corporate surety affix corporate seal here.) |
| | |
| ACKNOWLEDGEMENT FC | DRM FOR NATURAL PERSONS |
| STATEOF | _) |
| COUNTY OF | ss. |
| On thisday of | , 19, before me personally a |
| described in and who executed the foregoing instrument and acknow | vledged that he (they) executed the same as his (their) free act and |
| | I seal on the day and year in this certificate first above written. |
| art in the control of the control of the hand and | Notary Public |
| My Commission expires | |
| | i , |
| STATE OF Texas COUNTY OF Ector |) ss. |
| COUNTY OF Ector On this 15th day of Au |) gust , 19_ 80 , before me personally a |
| On this day of Au A. L. Hickerson duly sworn, did say that he is President | |
| On this day of Au A. L. Hickerson duly sworn, did say that he is President | gust, 19_80, before me personally a, to me personally known who, bein and that the foregoing instrument was signed and s |
| On this day of Au A. L. Hickerson duly sworn, did say that he is President Permian Brine Sales & Service, Inc. behalf of said corporation by authority of its board of direct deed of said corporation. | gust |
| On this 15th day of August A. L. Hickerson duly sworn, did say that he is President Permian Brine Sales & Service, Inc. behalf of said corporation by authority of its board of direct deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and 9/30/80 | gust |
| On this 15th day of Aug A. L. Hickerson duly sworn, did say that he is President Permian Brine Sales & Service, Inc. behalf of said corporation by authority of its board of direct deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and and and and and and and and and | gust |
| On this 15th day of Aug A. L. Hickerson duly sworn, did say that he is President Permian Brine Sales & Service, Inc. behalf of said corporation by authority of its board of direct deed of said corporation. IN WITNESS WHEREOF, I have hereunto set my hand and 9/30/80 My Commission expires | gust |
| On this | gust |
| On this | gust |
| On this 15th day of Aug. A. L. Hickerson duly sworn, did say that he is President | gust |
| On this | gust |

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

November 6, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Permian Brine Sales & Service, Inc. P. O. Box 1591 Odessa, Texas 79760

Jall well Fill NMOCC Fill PLUGGING BOND Re:

\$5,000 One-Well Plugging Bond Permian Brine Sales & Service, Inc., Principal, United States Fire Insurance Company, Surety SE/4 SE/4 of Sec. 16, T-25-S,

R-37-E, Lea County Depth: 5,000 feet Bond No. 610 057411 2

Gentlemen:

The Oil Conservation Division acknowledges receipt of and approves the rider giving the exact well description as follows:

> 515 feet from the South line and 100 feet from the East line of Section 16.

> > Si\ncerely,

Director

dr/

cc: Oil Conservation Division Hobbs, New Mexico

> United States Fire Insurance Co. P. O. Box 2639 Dallas, Texas 75221

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088 August 20, 1980

world copy to welder & planet

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Service, Inc. P. O. Box 1591 Odessa, Texas 79760

> \$5,000 One-Well Plugging Bond Re: Permian Brine Sales & Service, Inc., Principal, United States Fire Insurance Company, Surety SE/4 SE/4 of Sec. 16, T-25-S, R-37-E, Lea County. Depth: 5,000 ft.

Bond No. 610 057411 2

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned plugging bond effective August 19, 1980.

Because of the great amount of infill drilling in the State, the Division now requires all bonds give the exact location of the well by the footage description; example: 660 feet from the South line and 660 feet from the East line. Therefore, please have your insurance company send us a rider for the above-described bond with the exact well description.

Sincerely,

JOE D. KAMEY 🗸

Director

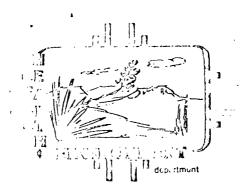
JDR/dr

Oil Conservation Division Hobbs, New Mexico

> United States Fire Insurance Co. P. O. Box 2639

Dallas, Texas 75221

515 FSL \$100' FEL Sec 16 T-25-5 R-37-E



STATE OF NEVER PAICO

POLBOX 968, Santa Fe, New Moxico 97504-0968 (505) 984-0020 STEVEN ASHER, Director

TONEY ANAYA GOVERNOR

Joseph Goldberg SECRETARY

Ted Guambana DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

July 9, 1984

R.C. McCutchan, Geologist Permian Brine Sales, Inc. Route 3, Box 3033 Odessa, TX 79763

Dear Mr. McCutchan:

Thank you for submitting a discharge plan for Permian Brine Sales' brine in situ extraction well and associated surface facilities in the SE4SE4 of Section 16, T25S, R37E, approximately two miles east of Ja1, New Mexico. We appreciate your preparing a discharge plan addressing Part 5 as well as Part 3 of the Water Quality Control Commission (WQCC) Regulations before the period of approval for your present discharge plan expires.

The following comments on your submittal need to be satisfactorily addressed by you before your proposed discharge plan can be approved. Although the comments appear numerous and critical, I feel that you did an excellent job of interpreting the WQCC Regulations as to what information is required in a discharge plan for a brine extraction well.

1. Well Specs

- (a) What series is your $5\frac{1}{2}$ " casing (J or N)?
- (b) I note that there is no surface casing in the well. This inclines me to scrutinize the facility more carefully than I would if there were that added protection for nearer-surface formations, particularly since your brine well probably intercepts the Ogalalla (reference Figure 1 of your discharge plan), although the driller's log makes no direct mention of it.

2. Background Data

(a) There are problems with the water quality analysis; the sum of reported anions and cations is greater than the reported TDS, and the specific conductance reported is inconsistent with the TDS. (I assume the conductance is 11,000 mmhos as indicated in the text, and not 11.000 mmhos as reported on the analysis form.) 11,000 mmhos indicates a very high concentration of dissolved solids, and if it is correct, it needs to be followed up with additional studies to explain the reason for the apparent contamination of ground water in the area.

Please recheck the conductance of the well water. If your reading of \pm 11,000 mmhos is repeated, please propose a monitoring program for specific conductance in water wells within a quarter-mile radius of your brine facility, to indicate background water quality conditions in the area. Also, please submit another analysis for the major anions and cations from your water well; and please provide me with any past water quality analyses that have been carried out for this well.

If a recheck of the water quality of this well shows no present contamination, please submit a plan for reporting analyses for chloride, TDS and specific conductance in this well to EID on a quarterly basis.

- (b) With reference to the five residential water wells immediately south of the brine station: please submit information on the depth of completion, depth to water and aquifer(s) encountered and/or a driller's log for these wells. This information should be available from the State Engineer's Office. If the well-owners will grant access to their wells, please sample for chlorides, TDS and specific conductance in each and provide the results of the analyses to EID.
- (c) The scale of Map No. 1 is too small to be useful. Please enlarge the four-section area containing the area of review, without sacrificing legibility.
- (d) None of the wells listed in Table 6 from Nicholson and Clebsch are in or adjacent to the area of review of Permian Brine's Arnott Ramsey State No. 4 brine well. You are likely to find more pertinent information in the files of the State Engineer and the Oil Conservation Division.
- (e) It would be useful to search for futher information on the two closest wells to the area of review indicated on Figure 2.

3. Brine Production Procedures

- (a) Given the potential for corrosion of the casing by saturated brine, we prefer that you inject water down the annulus and bring the brine back up the tubing, except for an occasional reversal to flush any encrusted salt out of the tubing. When the EID injection well inspection program gets underway, those brine well operators found to be injecting down the tubing more often than down the casing will be required to carry out a pressure test more frequently than brine facilities.
- (b) Please give a maximum as well as an average injection pressure. At what pressure do you reverse the flow to flush out encrustation?

(c) Please submit the records and calculations by which you arrived at the figure of 26 feet maximum diameter of the solution cavern from which you have been extracting brine.

4. Surface Facilities

- (a) Please discuss your spill prevention and containment procedures with regard to truck loading.
- (b) Leak detection system: what material underlies the Hypalon liner? Is there a gravel pack under the entire pond or just around the individual drains? Is the entire pond bottom sloped toward the collection drain, or just the individual drains? How often is the leak detection sump checked?
- (c) Please prepare a contingency plan for response should any significant leak or spill be detected. Include a reference to the reporting requirements under Section 1-203.
- (d) Please discuss the flooding potential of the site. A statement that the site is not located in a swale such that it would receive occasional storm runoff, and a brief discussion of the generally flat topography of the area, will suffice.
- (e) Please propose a method for closure of the pond after cessation of activities at the site.

5. Plugging and Abandoment

- (a) Your plugging plan is generally adequate. However, prior to plugging the wellbore itself, it is recommended that the cavity be filled with saturated brine. After placement of the plug just above the casing shoe, tubing should be run and cement circulated from the bottom of the casing rather than pumped down from the top.
- (b) Do you have a plugging bond for your brine well? If so, please provide us with a copy. If not, please propose an amount for a plugging bond, or submit some other acceptable proof of financial responsibility. Please bear in mind that the bond must be for an amount sufficient to prepare both the well and surface facilities for proper abandonment.

6. Monitoring

(a) With regard to your pressure test proposal (letter from R.D. Hickerson to Jerry Sexton, July 7, 1983, incorporated into your proposed discharge plan); how would you recognize a loss of brine return? Do you monitor flow into and out of the well? How do you check the gauges for accuracy?

(b) In the future, please submit a clearer chart as a record of your pressure test, and be sure the information on it is internally consistent. The handful of points on the chart you submitted is not as indicative as a continuous line would be. The note on the chart says that injection began at 4:56 p.m., but the recorder pen recorded the test occurring between 11:00 a.m. and 2:00 p.m.

The test would also be more conclusive of mechanical integrity if it were conducted at higher pressure. If your pump is incapable of generating approximately 350 psi (roughly $l_2^{l_2}$ times normal operating pressure), you will be required to use a tank truck capable of generating such a pressure for purposes of demonstrating mechanical integrity for an EID inspection.

You have no time constraint on responding to the above comments, except that you must have an approved discharge plan under Part 5 plus Part 3 of the regulations by the time your present discharge plan approval expires. The period of approval of your Part 5 discharge plan will be for five years from the date of its approval; if your Part 5 discharge plan is approved a year in advance of the expiration date of your present approved discharge plan, the final year of approval of your Part 3 discharge plan will not apply.

Again, I appreciate your voluntary submittal of a Part 5 discharge plan for this facility. Please let me know if I can clarify any of the above remarks or any other point of the regulations.

Sincerely,

Paige Grant

Water Resource Specialist

Ground Water Section

PG:egr

cc: John Guinn, EID District IV, Manager

msa

DRAFT SUGGESTED OUTLINE FOR DISCHARGE PLAN SUBMITTAL:

Brine Extraction Facilities

I. GENERAL DESCRIPTION

A. Name of facility and name and address of responsible party

Location: county, township, range and latitude/longitude coordinates (3-106.C.2)
-indicate on USGS topo map, 7½' or 15' quad

C. Schematic of facility -include short verbal description of process, including transportation elements (e.g., loading trucks)

Operational history of injection and production at facility (5-203.C.4)
-include dates of well construction and beginning of injection

II. DESCRIPTION OF FACILITY

- A. Surface Facilities
 - 1. Dimension of pond(s)/tank(s)
 -include side slope angle for ponds
 - Length and type of pipe(s) carrying brine from well to pond(s)/tank(s)
 - 3. Average daily discharge and withdrawal from pond/tank (3-106.C.1)
 - 4. Type of pond liner, if any -include manufacturer's specs, technique used to seal seams
- B. Underground Facilities

Depth, diameter, production and protection casing and tubing specs of well(s)
-include schematic drawings (5-210.B.13; 5-205.A.3.d.)

2. Construction procedures, including cementing and casing program, Togging procedures, deviation checks (5-205.A.4.a), and a drilling, testing and coring program (5-210.B.14; 5-204.B.2.b; 5-205.A.3.d,e). Include logs and results of tests for all new and worked-over wells (5-205.A.4).

(aching 3. Stimulation program (5-210.B.11). Note: 5-206 limitations.

. Maximum and average injection pressures, injection volume, and other injection procedures (5-210.B.12; 5-203.B.1; 5-205.A.3.b,f).

7

-2- point out our this

If one well is to be used for injection and extraction, is brine to be pumped up annulus or central tubing? Give rationale for method used (5-210.B.12).

) 5. Notification prior to drilling, casing etc. (5-205.A.5).

III. SITE CHARACTERISTICS

- A. Soils (This section need only be submitted if unlined surface impoundments are proposed or in use. Additional ground water monitoring may be required for facilities using unlined surface impoundments. If impoundments do not adequately protect ground water, they will not be approved for use.)
 - 1. Texture class
 - 2. Soil Conservation Service (SCS) assessment of capability/limitations
 - Percolation test
 - B. Geology (5-203.C.3)
 - 1. Stratigraphic section (drilling log) of well(s) on the site, indicating depth; thickness and chemical characteristics of water-bearing strata and lithology 3-106.C.3,6; 5-205.A.3.j), and stressing permeability of the strata immediately above and below the salt beds. Also give the lithology, stratigraphy, and fracture pressure of salt beds and confining zones (5-205.A.3.i).

Maps and cross-sections detailing the geology and geologic structures of the <u>local area</u>, including faults (known or suspected) (5-210.B.6 & 7). Are the faults known conduits or barriers to ground water flow?

C. Hydrology (5-203.C.3)

- 1. Maps and cross-sections indicating the general vertical and

 lateral limits of all ground water having 10,000 mg/l or less TDS

 within one mile of the site, the position of such ground water

 within this area relative to the injection formation, and the

 direction of water movement, where known, in each zone of ground

 water which may be affected by the proposed injection operation

 (5-210.B.5).
- 2. A map showing the brine well(s) which are to be constructed and the number, name, and location of all producing wells, injection wells, abandoned wells, dry holes, surface bodies of water, springs, mines, quarries, residences and roads, and any other pertinent surface features that are within a quarter-mile radius

need larger scale

present land

new wolker 2.

of the brine well or well field (5-202.B.3; 5-210.B.2.)

discuss of 3.

little more 4.

pite not in Flooding potential of the site (3-106.C.4).

Depth to and quality of ground water most likely to be affected by spills/leaks (3-106.C.3). Analysis should include sodium (Na+), potassium (K⁺), calcium (Ca⁺⁺), magnesium (Mg⁺⁺), bicarbonate (HCO₃⁻), carbonate (CO₃⁻), chloride (Cl⁻), sulfate (SO₄⁻), and nitrate (NO₃⁻).

Analysis or description of water used for injection (if different from III.C.4, above) (3-106.C.1; 5-203.C.1). Include density, corrosiveness and temperature (5-205.A.3.g), as well as above constituents. Analyses to be submitted at least quarterly (5-207.C.1), unless the source is such that a change in makeup is very unlikely (e.g. a city water system).

Chemical analysis of brine (if facility is presently in operation) (3-106.C.1,3). Analysis should include those constituents indicated in III.C.4. Once in operation, reports to be submitted quarterly (5-207.C.1), unless there is no change in the analysis.

PROCEDURES TO PROTECT GROUND WATER QUALITY

During Operation

- Identify those abandoned wells/shafts or other conduits in the area of review which penetrate the injection zone and which, through being improperly sealed, completed or abandoned, provide a pathway for migration of contaminants. Detail what corrective action (e.g. plugging open holes) will be taken to prevent any movement of contaminants into ground water of less than/equal to 10,000 mg/1 TDS through such conduits due to the proposed injection activity (5-203.A, B.1). Include completion and plugging records of such wells/shafts (5-203.C.5.).
- In the event that operations have begun before information comes to light regarding such a conduit that will require plugging, injection pressure will be required to be limited to avoid movement of contaminants through such a conduit into protected ground water (5-203.B.2).
- 3. Mechanical integrity testing, such as:

pressure test prior to start of operation (5-204.B.1.a):

b. monitoring of annulus pressure (5-204.B.1.b; 5-204.C.)

4. Means and locations for measuring inflow to and outflow from the pond/tank (locations may be indicated on the schematic required under I.C) (3-106.C.2, 5).

5. Compare volumes of fresh water injected to volume of brine extracted to detect underground losses (3-107.A.1). May be done by recording injection pressure and either flow rate or volume every two weeks, or by metering and daily recording of fluid volumes (5-207.C.2).

at discharge.

Location and design of site(s) and method(s) for sampling for quality of fresh water and brine at facility (3-106.C.5).

Leak detection system under pond: drains, lysimeters, other? (3-107.A.1,3,9).

the water

Monitoring to detect any deterioration of ground water quality in area-do you have access to water well(s) within (distance) down-gradient from the facility, in order to do quality analyses? If not, may need to put in observation wells (3-107.A.2,9; 5-205.C); and make periodic quality reports (5-207.C.2.b,c). Also, identify wells in the area for which the potential contamination from your brine operation is very low, which can serve to indicate "background" levels of water quality parameters in the area.

- ⇒ 9. How will spillage/leakage be prevented during truck loading or at transfer points within the facility?
- 10. Contingency plans in the event of:
 - a. leak/spill from surface facilities;
 - b. loss of mechanical integrity of injection well. How will ground water be protected from contamination or treated if contamination has occurred?
- B. Post-operational commitments required prior to plan approval

1. Plugging and abandonment

Plug and cap wells. Procedure must conform to that specified in 5-209, and be approved in advance.

b. Demonstrate financial ability (5-210.B.17) to:

 γ/i . plug well and prepare for proper abandonment;

ii. restore protected ground water if contaminated by your brine extraction activities.

what one we give going to require

The Evely Send

where's your board?

2. Pond closure

- a. Remove liner, if any, from pit (3-107.A)
- b. Remove salt crust from unlined pit and surrounding area (3-107.A.4, 11)
- c. Restore area to original contours or offenutsen -

. SIGN-OFF REQUIREMENT

Responsible official must certify as follows:

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment. (5-101.H.2).

PG:egr



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA GOVERNOR June 14, 1984

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

RECEIVED

JUN 1 5 1984

Paige Grant Water Resource Specialist Ground Water Section Environmental Improvement Division P.O. Box 968 Santa Fe, NM 87504

GROUND WATER/HAZARDOUS WASTE BUREAU

Dear Paige:

In response to your inquiry concerning the Permian Brine discharge plan, the only thing we might add to the proposed plugging procedure for the Arnott Ramsay State #4 well in SE/4 SE/4 of Sec. 16, T25S, R37E, is that tubing be run and cement be circulated from the bottom. This will prevent cement going out any possible holes in casing and leaving voids inside the pipe.

Your question concerning information on casing, you might want to know whether the casing is N-80 or J-55 as well as weight/ft. The casing in this well is probably J-55 and the main difference in the two is chemical analysis. The pipe used for wellbore casing is threaded and coupled, they only weld on pull nipples, etc.

We see no need for more stringent mechanical integrity tests unless you plan to allow them to produce out the casing, then you might want to require a casing inspection log be run yearly.

We do still have a plugging bond on file covering this well but on all new brine wells this process will need to be handled by EID.

Under separate cover we are forwarding you a copy of the Halliburton Cementing Tables.

If this does not cover all your questions, please let us hear from you.

Very truly truly yours,

OIL CONSERVATION DATISLON

Jerry Sexton

Supervisor, District I

ED

P.S. you might want to investigate getting the plugging bond transferred over to EID since we are out of the brine well program. Also, the outline for preparation of discharge plan locks OK to us.

Name, apparently the problem Was Wiff-Gadha a comma affer each "SE'g". The description SEG SEG SEG Section 16, Tass R37E is correct. Do you think that's a Critical enough enor to ressure the notice? (amower: 20.) Tatze

State of New Mexico







Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

June 11, 1984

Director,

N.M. Environmental Improvement Division

P.O. Box 968, Crown Building Santa Fe, New Mexico 87504-0968

Dear Sir:

We have received your public notice concerning (DP-324) Permian Brine Sales, Inc., A. L. Hickerson, President for a discharge plan.

Please clarify the legal description of this land, which presently reads:

 SE^{1}_{4} , SE^{1}_{4} , SE^{1}_{4} , Section 16, T25S, R37E

Since there is an obvious type graphical error, we would appreciate a description. The State Land Office does have concern in the SE of Section 16 and is concerned for proper discharge in this area.

Thank you for your help.

Sincerely,

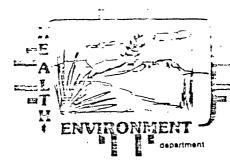
Evelyn D. Jeys

Commercial Leasing

cc: Pleas Glenn Date File RECEIVED

JUN 1 3 1984

GROUND WATER/HAZARDOUS WASTE BUREAU



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director TONEY ANAYA GOVERNOR

Joseph Goldberg SECRETARY

Ted Guambana
DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

June 9, 1984

Evelyn Downs
Oil Conservation Division
District Office No. 1
P.O. Box 1980
Hobbs, NM 88240

Dear Evelyn:

Let me know if it is an imposition to ask your and Jerry's opinions on the following questions:

I enlcose the plugging plan from Permian Brine's discharge plan for their brine well near Jal, SELSEL Section 16, T25S, R37E (Arnott Ramsey State No. 4). I also enclose the completion report for this well. On the basis of this information and your background knowledge of the hydrology and well construction practices in the Jal area, do you think this plugging is satisfactory?

The only specifications given for the production casing in this well were diameter, length and "17#/ft". Would this be sufficient information for you to judge the corrosivity of the casing? Would it not also be useful to know if the casing was welded or threaded-and-coupled? Also, note: there is no surface casing on this well. What is your reaction to that? Should they be required to make more stringent tests of mechanical integrity than we might otherwise require? Finally: do you have a plugging bond for this well? Are you going to continue to require plugging bonds for new brine wells, or is that something EID is going to have to take over?

Please give me a call with your answers, to save yourself the trouble of a written response. Also, could we have a copy of the pamphlet you mentioned which has such useful conversions as sacks to cubic feet and barrels to gallons?

Thank you in advance for your help - I'll try to keep this sort of thing to a minimum.

Sincerely.

Paige Grant

Water Resource Specialist

Ground Water Section

PG:egr

msk

FORM OPPORTUNITY FR



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director TONEY ANAYA GOVERNOR

Joseph Goldberg SECRETARY

Ted Guambana DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

pre 5 Good

May 29, 1984

A.L. Hickerson, President PERMIAN BRINE SALES, Inc. Rt. 3, Box 3033 Odessa, TX 79763

Dear Mr. Hickerson:

P 612 423 202

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Enclosed is a copy of the public notice pertaining to your proposed discharge which was issued by this division pursuant to New Mexico Water Quality Control Commission Regulations, Section 3-108.

If you have any questions, please do not hesitate to contact me at the above address and telephone number (ext. 279).

Sincerely,

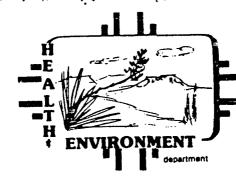
Maxine S. Goad

Program Manager

Ground Water Section

MSG:jba

Enclosure



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director

TONEY ANAYA GOVERNOR

Joseph Goldberg SECRETARY

Ted Guambana **DEPUTY SECRETARY**

JOSEPH F. JOHNSON DEPUTY SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

May 29, 1984

The Honorable Morris Whitworth MAYOR, CITY OF JAL Drawer 340

Dear Mayor Whitworth:

Jal, New Mexico 88252

a 5 Loag

Enclosed is a public notice which includes notice of a proposed discharge plan(s) for one or more operations in or near your city.

If you have any questions, please do not hesitate to contact me at the above address and telephone number (ext. 279).

Sincerely,

Maxine S. Goad Program Manager

Ground Water Section

MSG:jba

Enclosure

6 PJS 453 500

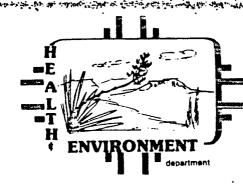
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

J.S.G.P.O. 1983-403-517

Postage \$



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director

TONEY ANAYA GOVERNOR

Joseph Goldberg
SECRETARY

Ted Guambana DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Р 612 423 207

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

P.O., State and ZIF Code

Postage

Lea County Commissioners Lea County Courthouse Lovington, New Mexico 88260

Board of County Commissioners:

Enclosed is a public notice which includes notice of proposed discharge plan(s) for one or more operations located in your county.

If you have any questions, please do not hesitate to contact me at the address and telephone number given above.

5. Hoa

Sincerely,

May 29, 1984

MAXINE S. GOAD

Program Manager

Ground Water Section

MSG:jba

Enclosure

May 29, 1984
TO BE PUBLISHED ON OR BEFORE JUNE 6, 1984

PUBLIC NOTICE

NEW MEXICO ENVIRONMENTAL IMPROVEMENT DIVISION HEALTH AND ENVIRONMENT DEPARTMENT

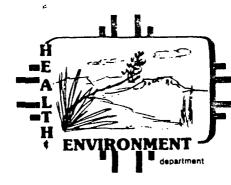
Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following proposed discharge plans have been submitted for approval to the Director of the New Mexico Environmental Improvement Division, P.O. Box 968, Crown Bldg., Santa Fe, New Mexico 87504-0968; telephone (505) 984-0020.

(DP-42) BJZ AND BERT ZWAAGSTRA DAIRIES, P.O. Drawer E, Mesquite, New Mexico 88048 has submitted a revised renewal application for the disposal of milking center wastewater from two dairies with 1800 cows located in Section 8, T25S, R3E, Dona Ana County. An estimated 72,000 gallons per day of effluent will be discharged to 196 acres of cropland. The water most likely to be affected is at a depth of 15 to 90 feet with a total dissolved solid content of approximately 2500 to 4000 mg/1.

(DP-344) LOS VILLEGAS BROTHER'S CHILE PROCESSING PLANT, Roger Villegas, President, P.O. Box 99, Hatch, New Mexico 87937 proposes to discharge approximately 8000 gallons per day of effluent from the chile processing plant located in Section 14, T19S, R3W in Dona Ana County, New Mexico. The plant will wash, roast, peel and package both red and green chile, and the effluent will be discharged into a holding pond and subsequently used to irrigate 19 acres. The ground water most likely to be affected is at a depth of 5 to 12 ft. below land surface with a total dissolved solids content of approximately 1000 mg/1.

(DP-324) PERMIAN BRINE SALES, INC., A.L. Hickerson, President, Rt. 3 Box 3033, Odessa, Texas 79763 has submitted a discharge plan addressing both Part 3 and Part 5 of the New Mexico Water Quality Control Commission regulations for an existing brine in situ extraction well and associated surface facilities located in the SE'4, SE'4, SE'4, Section 16, T25S, R37E near the town of Jal, Lea County, New Mexico. This facility is presently covered by an approved discharge plan addressing Part 3 of the regulations alone. The brine is produced by injecting fresh water (total dissolved solids (TDS) concentration approximately 1025 mg/l) into dry salt beds at a depth of about 1550 feet, dissolving the salt and bringing it to the surface in solution. Production of brine (mean density greater than 10 lbs/gal) averaged 8800 barrels per month in 1983. The brine is stored in a lined pit, from which it is pumped to tank trucks on demand. The ground water most likely to be affected by the operation is at a depth of 400 feet with a TDS concentration of 1025 mg/l. However, pockets of ground water may exist in the area at depths as shallow as 50 feet, with higher or lower concentrations of TDS.

(DP-327) VALLEY VIEW SUBDIVISION, Roger Simmons, Owner, 213 12th St., Alamogordo, New Mexico 88310 proposes to reamend the original discharge plan DP-327 by installing a septic tank to replace the aeroebic treatment plant and Page 1 of 2



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director

TONEY ANAYA GOVERNOR

Joseph Goldberg SÉCKLIARY

Ted Guambana DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

May 26, 1984

A.L. Hickerson, President Permian Brine Sales, Inc. Rt. 3, Box 3033 Odessa, TX 79763

Dear Mr. Hickerson:

P 456 371

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL-

(See Reverse) 3033 State and ZIP Code dessa Postage

On May 10, 1984, the Environmental Improvement Division received from your geologist, Mr. R.C. McCutchan, a discharge plan (DP-324) for your brine in situ extraction well located in the SE\SE\SE\SE\, Section 16, T25S, R37E near the town of Jal in Lea County, New Mexico. A discharge plan for this facility is required pursuant to Sections 3-104, 3-106, and 5-101.B. of the Water Quality Control Commission regulations. If additional information is needed to complete review of the discharge plan you have submitted, you will be notified.

Public notice of receipt of the plan has been issued by EID as required by Section 3-108 of the regulations.

If you have any questions about the regulations or about the handling of your discharge plan, please do not hesitate to contact Paige Grant of the EID staff at the address and telephone number listed above (ext. 285).

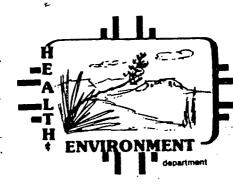
Sincerely,

Steven Asher

DIRECTOR

SA:PG:egr

cc: John Guinn, EID District IV, Manager EID Field Office, Hobbs



ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director TONEY ANAYA GOVERNOR

Joseph Goldberg

Ted Guambana
DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

May 26, 1984

A.L. Hickerson, President Permian Brine Sales, Inc. Rt. 3, Box 3033 Odessa, TX 79763 Drafted by Paige Grant CONCURRENCES

Goad

Drypolcher

Holland

m sez 5/24/84

Dear Mr. Hickerson:

On May 10, 1984, the Environmental Improvement Division received from your geologist, Mr. R.C. McCutchan, a discharge plan (DP-324) for your brine in situ extraction well located in the SE\SE\SE\SE\\$, Section 16, T25S, R37E near the town of Jal in Lea County, New Mexico. A discharge plan for this facility is required pursuant to Sections 3-104, 3-106, and 5-101.B. of the Water Quality Control Commission regulations. If additional information is needed to complete review of the discharge plan you have submitted, you will be notified.

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If you have any questions about the regulations or about the handling of your discharge plan, please do not hesitate to contact Paige Grant of the EID staff at the address and telephone number listed above (ext. 285).

Sincerely,

MQ

Steven Asher DIRECTOR

SA:PG:egr

cc: John Guinn, EID District EID Field Office, Hobbs Permien Burie Sales 5/24/84

The discharge plan was already submitted and this letter confirms that it was needed.

This letter falls into Category III. of the asher

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EQUAL OPPORTUNITY EMPLOYE

5/21/84: spoke with State Engineer Office at Roswell to accertain where water would have been struck in the Santa Kosaf Chenle Fino. of SUL rose to =250 yt. The spokesman paid water was encountered at a 400 feet. Went on to son well was drilled in 1967 Un OR. Thussewhite to TD 500 ft. Said there is shallow (± 50 ft. deep) ground water in Jal area, but in pockets-locations if is hit or miss. Wrote public notice accordingly.



24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

PHONE 332-0531

RTE. 3, BOX 3033

RECEIVED

MAY 1 0 1984

May 7, 1984

Environmental Improvement Division Box 968 Santa Fe, New Mexico 87504-0968

GROUND WATER/HAZARDOUS WASTE BUREAU

Attn.

Paige Grant

Dear Ms. Grant:

Enclosed is Permian Brine's discharge plan for the Jal Brine Station, in compliance with the recent changes as outlined in Section 5 of the New Mexico Water Quality Control Commission.

This report was completed prior to the reception of your letter and outline of April 17, 1984. (Incidentally, your letter, postmarked in Santa Fe, April 18, 1984 was received at our offices on May 1, 1984.) In reviewing the outline, I believe this report covers all of the pertinent data required in Section 5. However, if additional information is required please cll or write at your convenience.

Very truly yours,

PERMIAN BRINE SALES, INC.

R.C. MC CUTCHAN

GEOLOGIST

RCM/law

enc.

RECEIVED

MAY 1 0 1984

GROUND WATER/HAZARDOUS WASTE BUREAU

JAL BRINE STATION

A.L. HICKERSON, PRESIDENT PERMIAN BRINE SALES, INC. RT. 3 BOX 3033 ODESSA, TEXAS 79763 915/332-0531

JAL BRINE STATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

A.L. HICKERSON, PRESIDENT

PERMIAN BRINE SALES, INC.

INTRODUCTION

Permian Brine Sales, Inc. operates an insitu brine mining well in southeastern Lea County, approximately two miles east of Jal on state highway no. 128. The legal description of this site is: SE/4 SE/4, Section 16, Range 37-E, Township 25-S, (see map No. 1). The well is designated as Permian Brine Sales, Inc. - Arnott Ramsey State No. 4. The well was completed in 1981 and has been in continuous operation since that date.

The produced brine is used primarily in oil field operations as a drilling fluid and as a "kill" fluid. (To neutralize well bore pressures in producing wells for workover maintenance.) Smaller amounts of brine are sold to industry for the regeneration of zeolite water softeners. Fresh water is also sold at this site for industrial purposes. Drawing No. 1, is a sketch of the operations area.

DEVELOPMENT OF THE BRINE WELL

The brine well was completed in March 1981. It was drilled to 1269' with a 7-7/8" bit. $5\frac{1}{2}$ " = 17#/ft casing was set at 1258' in an anhydrite stringer in the Salado salt section. The casing was cemented with 400 sacks of Class H cement with 2% CACL₂. The cement was circulated to 60' and was cemented from the surface to this depth through 1" pipe. The cement plug was drilled out at 1271' and the casing string tested to 500 PSI.

The well was drilled to a T.D. of 1591' with a 4-3/4" bit. 2-7/8" tubing was run to 1582' in the open hole. See New Mexico Oil Conservation Division, well reports form C-103, well completion report and log, form C-105 and drawing No. 2, attached.

A mechanical integrity test on this brine well was performed on July 6, 1983 and reported to the Oil Conservation Commission. A copy of this test is attached.

WATER WELL

The water well located on the site, furnishes fresh water for the solution mining of the brine. See Drawing No. 1. This well was drilled several years ago by the pervious owner and no records are available of the original drilling. However, Permian Brine has established the depth as 459'. A 5 hp 45 GPM submersible pump is landed at 418'. The static water level stands at 250'.

This water well is used for monitoring purposes. A recent analysis of the water is attached. At this depth, it would indicate the well producing water from either the Santa Rosa or Chinle formations of the Triassic. Conductance tests of the well water are periodically observed to check for any contamination. The most recent April 24, 1984 indicated 11,000 M MHOS.

BRINE PRODUCTION PROCEDURES

The fresh water from the water well is produced into the 1,000 bb1 fresh water storage tank. A 10hp submersible pump with capacity of 60 GPM is submerged in the fresh water storage tank and discharges at 200 PSI to either the tubing or casing of the brine well through approximately 400° of 2-3/8" O.D. fiberglass line pipe (rated at 450 PSI). This flow pattern indicates the flow is reversible in the well. The produced brine discharges from the well to the brine storage pit through approximately 300' of 2-3/8" O.D. PVC, Sch. 40 line pipe. Truck loading is accommodated at both the brine pit for brine and at the 1,000 bb1 storage tank for fresh water. From the volume of brine produced and sold since initial operations began, a calculated maximum diameter of the cavern is 26'. Brine production for 1983 averaged 8800 bb1/month.

BRINE WELL PLUGGING AND ABANDONMENT

Plugging will be accomplished by using one Baker Model S cast iron bridge plug. This plug is set by lowering it down the casing on an electric wire line to the predetermined depth, just above the casing shoe. This plug is made with two sets of slips, one above and one below the plug body, and a solid steel guide shoe at the base of the plug. The plug is disengaged from the wire line setting tool and the slips actuated by firing a power charge within the setting tool. This plug then provides a pressure seal. After the plug has been set the casing will be evacuated of mud and/or other fluids by air displacement. Then a calculated volume of Class C cement slurry will be pumped down the casing until it is completely filled. The exposed casing, at the surface, will be sealed by welding a steel plate over the open end of the casing.

The salt formations in West Texas and New Mexico are always overlain with a relatively thick section (20' to 50') of anhydrite. This impervious and insoluable formation material provides an excellent casing seat and after cementing a perfect seal that prevents the circulation of fluids from the salt cavern to the upper formations behind the casing. Consequently, setting the bridge plug at this point in the casing (opposite an anhydrite lens) and filling with cement protects the overlying formations from contamination should a casing failure occur at some future time.

AREA OF REVIEW

Applying the critera, as stated in the Water Control Commission Regulations, Section 5-202-B-2; the regulations state "...where the well field production at all times exceeds injection to produce a net withdrawal;" then a one-quarter mile area of review shall prevail. Since the production of saturated brine by fresh water solution mining results in a 7.14% increase in produced fluid over injection fluid these conditions provide compliance with the above regulations.

Below is a listing of all wells within the area of review.

- 1. Permian Brine Arnott Ramsey No. 2 P & Ab Brine Well
- 2. Permian Brine Arnott Ramsey No. 3 P & A Brine Well

The plugging and abandonment reports of these wells, as reported to the oil conservation division are attached. Also, please refer to the recent letter dated March 30, 1984 from Permian Brine Sales, Inc. by Mr. R.D. Hickerson to Paige Grant.

- Gulf Arnott Ramsey No. 7; 610' FSL, 660' FEL, Sec 16
 8-5/8" csg @ 376' 230 sx cement; producing oil well.
 4½" csg @ 3700' 1580 sx cement
 Mobil Federal No. 2X; 660' FSL, 330 FWL, Sec 15 8-5/8"
- 4. Mobil Federal No. 2X; 660' FSL, 330 FWL, Sec 15 8-5/8" csg @ 1060' 500 sx cement; 5½" csg @ 3700' 1,000 sx cement; producing oil well.

There are five residences, across state highway No. 128 to the south of the brine station, in the NE/4 of Sec 21, see Map 2; all have water wells.

A trailer house has been recently located immediately east of the brine station in the SE/4 of Sec 15. However, this residence obtains water from the city of Jal's water line, parallelling the state highway on the north, producing water from the city well in the SW/4 of Sec 13, R-37-E, TWP 25 S.

-4-

NOTE

The following descriptions, figures and maps have been liberally abstracted and reproduced from "Ground Water Report 6 - Geology and Ground Water Conditions or Southern Lea County, New Mexico", by Alexander Nicholson, Jr. and Alfred Clebsch, Jr.

GEOLOGY AND HYDROLOGY

Southern Lea County overlies a large subsurface structural feature known as the Permian Basin. Oil exploration have revealed highly complex subsurface geology involving rocks ranging from the Precambrian and Early Paleozoic to the Permian Age. However, the early Paleozoic has little significance relating to potable and industrially usable ground waters in this area. The oldest formations exposed in this area are Triassic in age; the only other rocks to be seen at the surface are Tertiary and Quaternary in age. Only the Mesozic and younger formations yield potable water. See Table No. 3.

Figure No. 1 shows the distribution of geologic units exposed in the Jal area. The contacts between the Ogallala and Ouaternary Alluvium formations are generalized because of poor exposures, due to the large areas covered by drift sand.

STRATIGRAPHY

The southwestern part of the county overlies the Delaware Basin and the eastern part overlies the Central Basin platform. Between these two areas is the back-reef or shelf area. See Table No. 3. These general areas are defined on the basis of sedimentary depositional environments—that existed during Permian time. The boundary between the basin and shelf areas is fairly sharp being marked by a complex of reef deposits; the boundary between the shelf area and the platform is transitional.

Since the earlier Palezoic formations are not revelant to this report, the description of these older formations will be omitted and this outline shall begin with the upper Permian.

The salt section, being mined at the Jal site, is the Salado formation and is assigned to the middle section of the Ochoa series of the upper Permian. This series is chiefly evaporite deposits. The lower most formation of this series is the Castile formation, which is chiefly

anhydrite with some halite beds. Overlying the Castile is the Salado formation, which extends across both the Deleware and Midland Basins and across the Central Basin platform; it ranges in thickness from zero to 2,000 feet. The formation is mainly halite containing some anhydrite stringers. The Rustler formation overlies the Salado and usually has a massive anhydrite bed at its base but also includes red beds and salt.

A sequence of red beds overlie the Rustler, consisting of micaeous red silt stone, shale and sandstone and are commonly cemented with gypsum. The age of these beds have been assigned to both the Permian and Triassic by various geologists based on localities of study. The lower section is called the Dewey Lake and is differentiated from the upper section by a zone of coarse, frosted quartz grains in the lower ten feet. The upper section is referred to as the Tecovas formation.

The hydrologic significance of these red beds is not completely understood, however, it is doubtful that any wells in Lea County produce water from them.

The Mesozic is represented in the area only by the Upper Triassic rocks of the Dockum group. This group is divisible into the Santa Rosa sandstone and the Chinle formation. The Santa Rosa is the principal aquifer in the western part of the county. The Chinle also provides an underground source of water both of these formations are at depths of 400+ feet and are highly mineralized.

The Cenozoic period is represented by the Ogallala formation of the Tertiary of Plicoene age. It underlies most of the county and ranges in thickness from a few inches to 300 feet. It is chiefly a calcareous, unconsolidated sand but contains clay, silt and gravel. The Ogallala is one of the major aquifers in this area.

The Quaternary age sediments are present in southern Lea County in the form of alluvial deposits, probably of both Pleistocene and recent age and dune sands of recent age. The alluvium was deposited in topographically low areas where the Ogallala formation had been stripped away. The dune sands mantle the older alluvium and the Ogallala over most of the area. These Quaternary alluvial deposits vary in thickness from 15 to 30 feet and are an important source of ground water in the eastern part of the county, especially along the major drainages.

Figure No. 2 shows the water table elevations in Tertiary and Quaternary formations and the areal boundaries of these aquifers. The figure also indicates the Piezometric countours and areal extent of the Triassic formations.

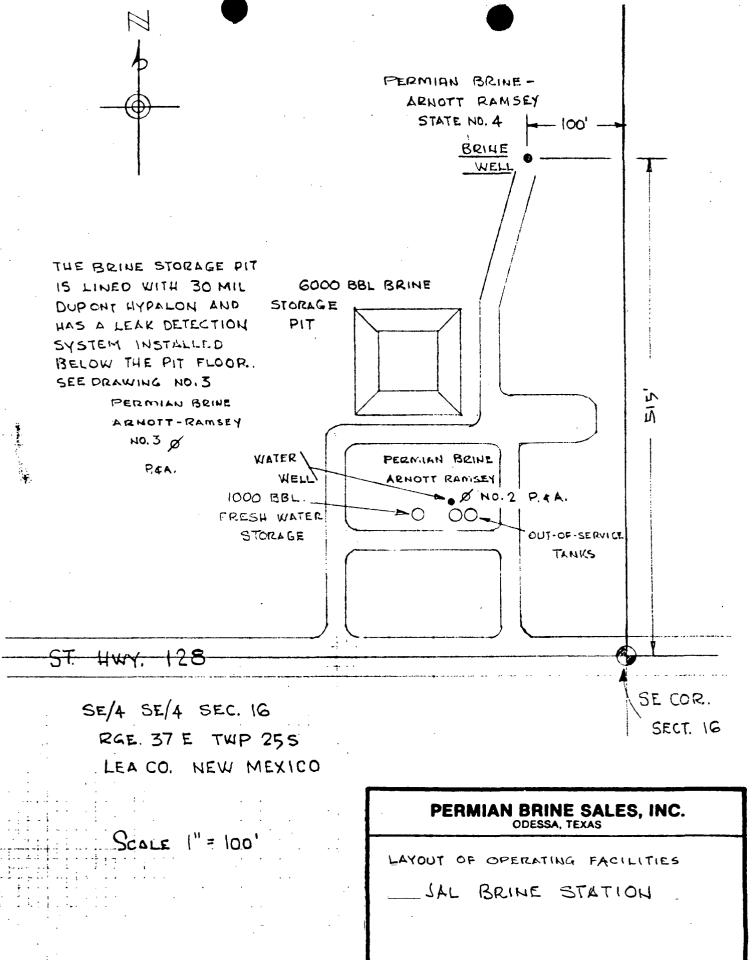
Figure No. 18 shows a typical cross-section of an area immediately north of the Jal brine station site. These type of depressions, an erosional feature, are found throughout this area. These features are formed both by subsidence and sub-surface collapse resulting from solution of the evaporites.

DRAINAGE

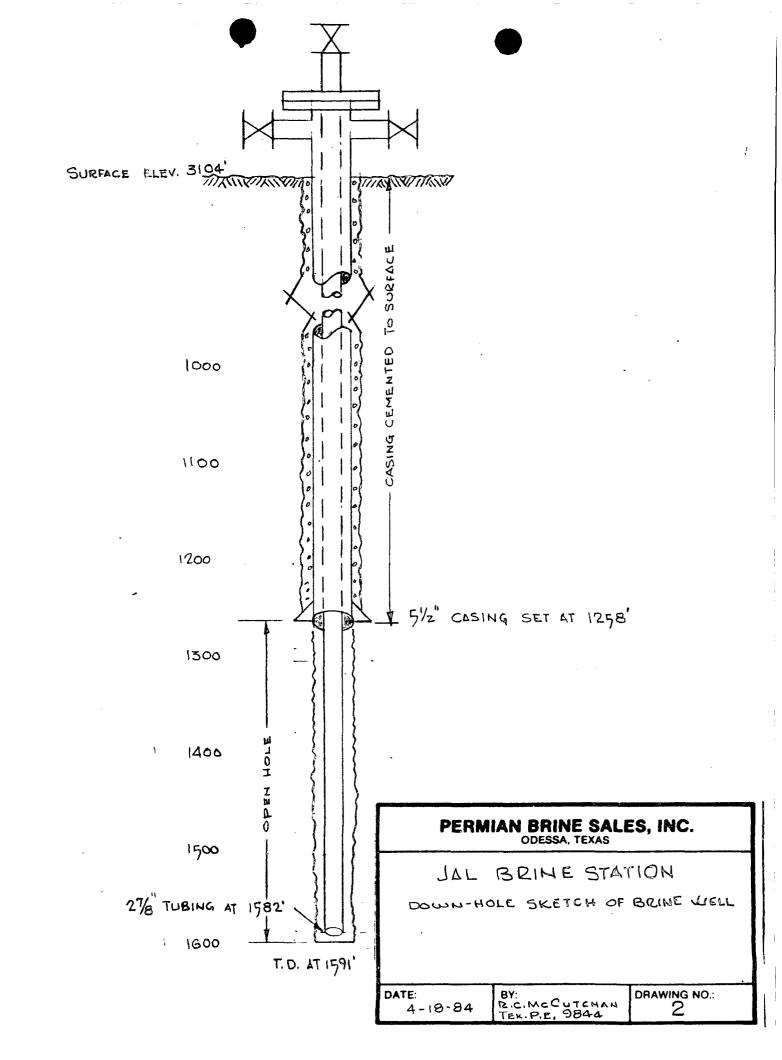
There is no integrated drainage in southern Lea County, hence there is no through-going drainage to the Pecos River to the west and south. All stream courses are ephemeral and only one, Monument Draw has significant length; it traverses the eastern part of the county from north to south for approximately 35 miles and extends into Texas. See Figure No. 3.

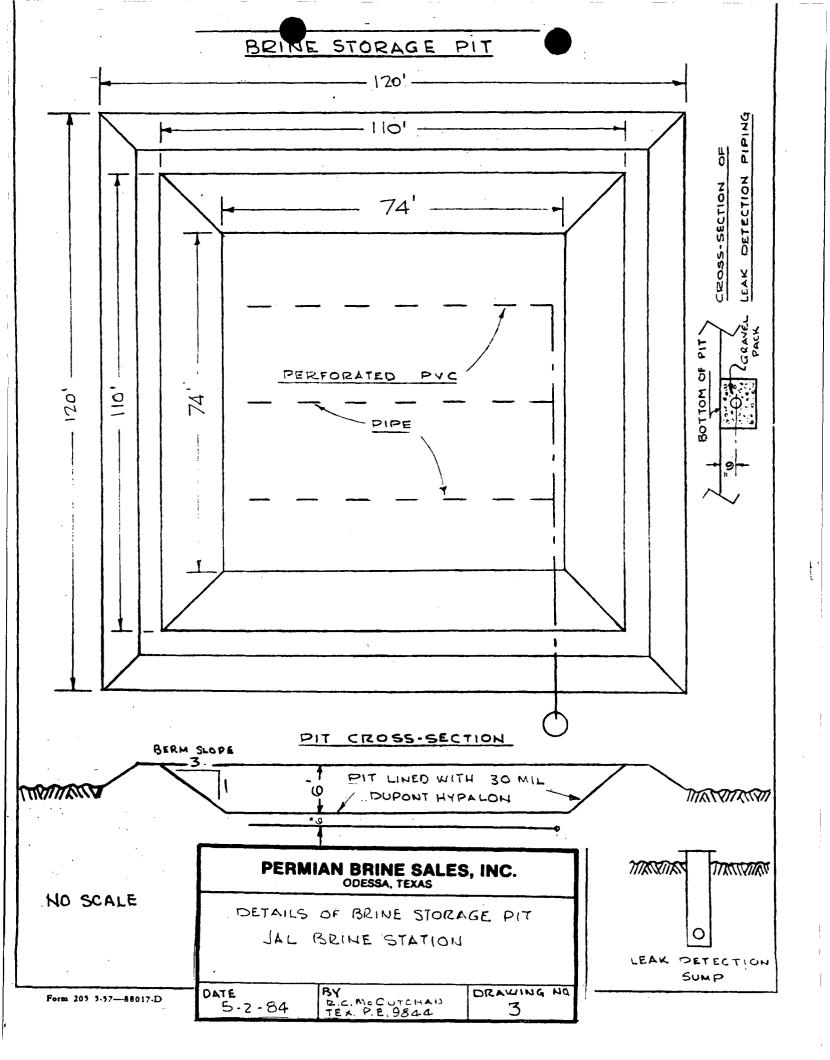
JAL BRINE STATION

DRAWINGS



DATE: DRAWING NO.: BY: R.C. MCCUTCHAN 4-18-84 TEX. P.E. 9844

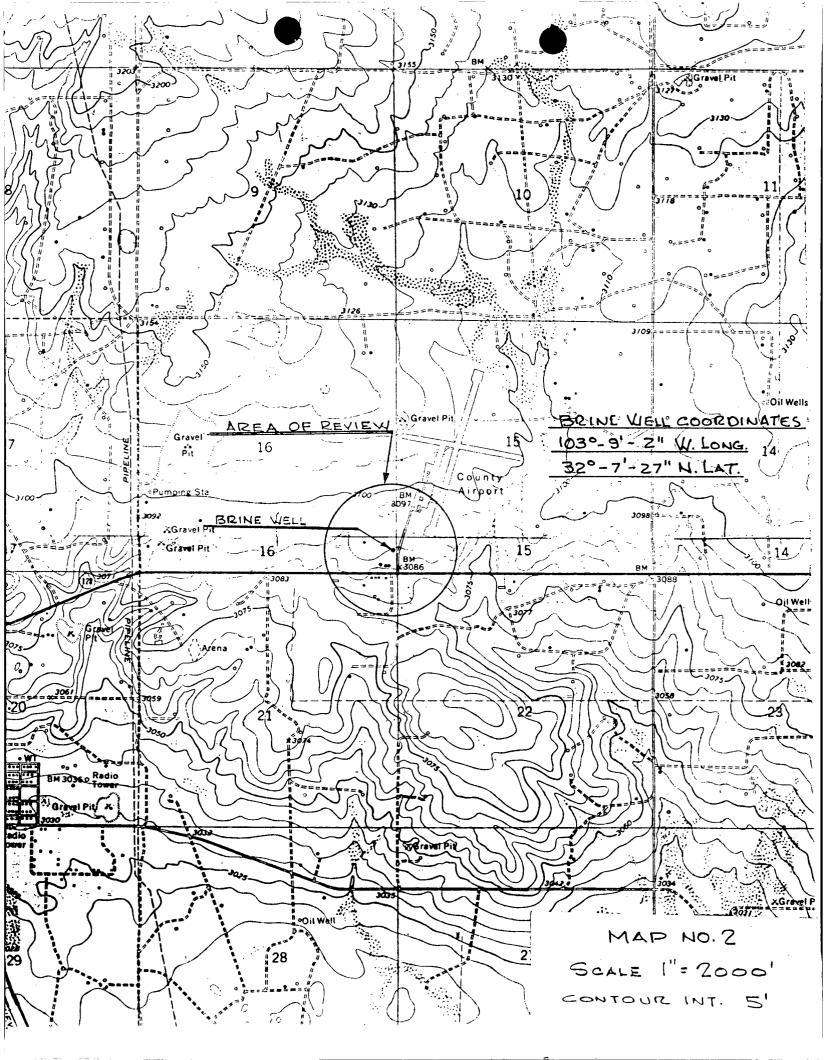




JAL BRINE STATION

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OIL CONSERVATION DIVISION

P. O. BOX 2088

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Form C-103 Revised 10-1-78

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This form is to be filed with the appropriate that it Office of the Commission not later than deepened well. It shall be accompanied by one copy of all electrical and redo-centivity logs run. rys after the completion of any newly-dillied or the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

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Northwestern New Mexico

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PERMIAN BRINE SALES, INC. JAL BRINE STATION

MECHANICAL INTEGRITY TEST



RTE. 3. BOX 3033

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

PHONE 332-0531

July 7, 1983

Jerry Sexton
New Mexico Oil Conservation Commission
P.O. Box 1980
Hobbs, New Mexico 88240

RE: Mechanical Integrity Test on

Arnott-Ramsey #4

Dear Mr. Sexton:

Find enclosed our test chart, test report, and an explanation thereof.

We feel that the minute pressure decline is due to salt going into solution and thus making the cavern larger. Other wells have declined as much as 4% and still been determined to be tight.

To protect the fresh water of New Mexico we propose to:

- 1. Run a pressure test annually,
- Report any loss of injection pressure within forty-eight (48) hours,
- 3. Report any loss of brine return within forty-eight (48) hours.

Please let me know if this will meet your New Mexico Oil Coservation Commission rules.

If you have any questions, please do not hesitate to call me at (915) 332-0531.

Sincerely yours,

PERMIAN BRINE SALES, INC.

Russsell D. Hickerson

Vice President



P. O. BOX 1891

PERMIAN BRINE SALES, INC.

24-HOUR ERINE SERVICE THROUGHOUT THE PERMIAN BASIN

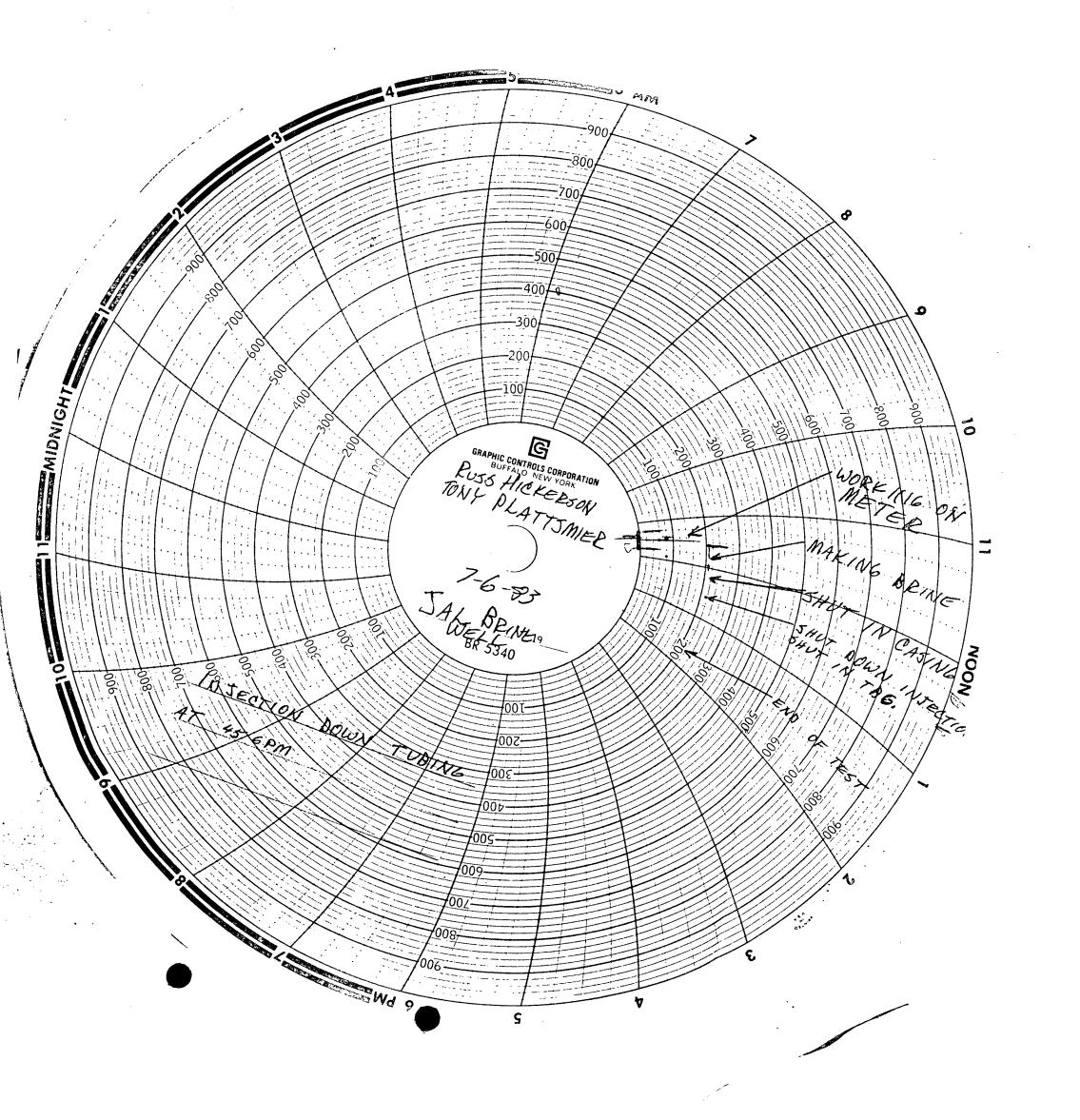
ODESSA, TEXAS

PHONE 332-0531

Jerry Sexton New Mexico Oil Conservation Commission P.O. Box 1980 Hobbs, New Mexico 88240

MECHANICAL INTEGRITY TEST REPORT

| The Annath Anna 21 22 |
|--|
| Station JAL(ARNOTT-RAMSEY) Date 7-6-83 |
| Station Number Witness TONY PLATTSMIER |
| Run By RVJS HICKERSON Witness DAVE PARABLINELLI |
| Normal Operating Pressure 210# P51 |
| Depth of Well |
| Pressure attained in Test $2/9 \pm p5/$. |
| Rate of Injection (approximate) 45 g DM |
| Pressuring up time 20 MINUTES |
| Static test time / HR. 10 MINUTES |
| Pounds of decline $3^{\#}P51$. $(1.18^{\#}707.15^{\#})$ |
| Percentage of decline |
| REMARKS / MITECTION PUMP WOULD NOT |
| 60 PAST 218# SMALL PER CENTAGE OF |
| DECLINE INDICATES CASING, CEMENT |
| JOR AND CAUEDNING TIGHT |



12. The test for mechanical integrity of the underground casing and cavern is accomplished by pressuring the well to lighted the normal operating pressure. This is done by pumping fresh water into the well, through the tubing while the casing outlet is closed. A record of the volume of fresh water pumped and the time required to reach the test pressure is recorded. The well is then shut-in and is left in this condition for at least four hours. The pressures are monitored on a pressure recorder at the well site.

Small reductions in the test pressure, during the test period, are the result of salt entering solution. This process is influenced by the downhole conditions in the salt If the well has a large cavern capacity and has not been circulated at high volume rates in the recent past, the fluid in the underground system is fully saturated. the volume of fresh water required to pressure the cavern will be comparatively less than under the opposite conditions. The shut-in pressure will also indicate minimum change, over the test period, due to the fact that the comparatively small amount of fresh water entering solution will not materially effect the huge volume of saturated brine in the cavern. Conversely, if brine has been produced at a high rate immediately preceeding the test then, not only is the water used for pressuring entering solution, but some of the previously pumped fresh water for brine production is also dissolving salt, and thus enlarging the cavern during the pressure test.

JAL BRINE STATION

GEOLOGIC & HYDROLOGIC TABLES

TABLE 3. STRATIGRAPHIC UNITS IN SOUTHERN LEA COUNTY, N. MEX.

| | | GEOLOGIC AGE | GEOLOGIC UNIT | THICKNESS (ft) | GENERAL CHARACTER | Water-bearing properties |
|---------------|---------------------|--------------------|-------------------------|------------------------|--|--|
| oic | nary | Recent | Sand | 0-30± | Dune sand, unconsolidated stabilized to drifting, semiconsolidated at depth; fine- to medium-grained. | Above the zone of saturation, hence, does not yield water to wells. Aids recharge to underlying formations by permitting rapid infiltration of rainwater. |
| Cenozoic | Quaternary | and Pleistocene | Alluvium | 0-400± | Channel and lake deposits; alternating thickbedded calcareous silt, fine sand, and clay; thickest in San Simon Swale; less than 100 feet thick in most places. | Saturated and highly permeable in places in east end of Laguna Valley. Forms continuous aquifer with Ogallala formation. Wells usually yield less than 30 gpm. Locally above the water table. |
| Cenozoic | Tertiary | Pliocene | Ogaliala | 0-300 <u>+</u> | Semiconsolidated fine-grained calcare- ous sand capped with thick layer of caliche; contains some clay, silt, and gravel. | Major water-bearing formation of the area. Unsaturated in many localities such as north side of Grama Ridge west side of Eunice Plain, Antelope Ridge area, and Rattlesnake Ridge Greatest saturated thickness along east side of Eunice Plain, west of Monument Draw, where wells yield up to 30 gpm. Highest yields, up to 700 gpm, obtained from wells along south edge of Eunice Plain, east of jal. |
| Mesozoic | Cretaceous | | Undifferentiated | 3 5± | Small isolated and buried residual blocks of limestone, about 3 miles east of Eunice. | Possibly small isolated bodies of water locally. |
| | | <u>e</u> | Chinle formation | 0-1,270 <u>+</u> | Claystone, red and green; minor fine- grained sandstones and siltstones; un- derlies all of eastern part of southern | Yields small quantities of water from sandstone beds. Yields are rarely over 10 gpm. Water has high sulfate |
| 20102 | Triassic | grou | | | Lea County area; thins westward; absent in extreme west. | content. |
| Mesozoic | | Dockum grou | Santa Rosa sandstone | 140-300 <u>+</u> | Sandstone, chiefly red but locally white, gray, or greenish-gray; fine- to coarse-grained; exposed in extreme west; underlies Cenozoic rocks in western part of area, and is present at depth in eastern part. | Yields small quantities of water over most of the area. Some wells are re- ported to yield as much as 100 gpm. Water has high sulfate content. |
| Paleozoic | Permian or Triassic | | Undiffer- entiated | 90–400+ | Siltstone, red, shale, and sandstone; present at depth under all of southern Lea County. | No wells are known to be bottomed in the red beds. Probably can yield very small quantities of high-sulfate water. |
| בפו | Permia | | | | | |
| Paleozoic Pal | | Permian | | 6,5 00 –17,000± | Thick basin deposits ranging in character from evaporites to coarse clastics; thinnest on the east side of the area over the Central basin platform, thickest toward the southwest. | No presently usable water supply available from these rocks. Source of highly mineralized oil-field waters. |

TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEX.

LOCATION NUMBER: Explanation in section on well-numbering system.

Owners: EPNG, El Paso Natural Gas Co.; MCRA, Maljamar Cooperative Repressuring Agreement.

AQUIFER: Tr, Triassic rocks; To, Ogallala formation; Qal, Quaternary alluvium.

DEPTH OF WELL: M, measured; all other depths are reported.

ALTITUDE: Altitudes interpolated from topographic maps. Probable error less than 10 feet.

WATER LEVEL: Measured depths are given to nearest tenth of a foot; reported depths are given to nearest foot. All are non-pumping water levels except as noted otherwise in remarks column.

SURFACE DIAMETER OF WELLS: Expressed in inches unless otherwise indicated. Diameters of cased, drilled wells are given in inches. Diameters and rectangular dimensions of dug wells are given in feet.

METHOD OF LIFT: Lw, lift pump, windmill powered; Li, lift pump, internal-combustion-engine powered; Le, lift pump electrically driven; Te, turbine pump, electrically driven; Ti, turbine pump, internal-combustion-engine powered; Je, jet pump, electrically driven; N, unequipped or partly equipped.

USE OF WATER: D, domestic; L, domestic use other than drinking, such as watering lawns and gardens; P, public supply; I, irrigation; In, industrial; S, stock; N, none; O, observation.

Remarks: EY, reported estimated yield; gpm, gallons per minute: gpd, gallons per day; MWP, measured while pumping; PR pumped recently; WBZ, water-bearing zone.

| | | | | | Water | r level | | | | | |
|-----------------|-----------------|---------|----------------------------|-------------------------------|--|-----------------------|------------------------|--------------------------------------|--------|-----------------|--|
| Location No. | Owner | Aquifer | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method | Use of water | Remarks |
| 16.32.27.441 | Buffalo Oil Co. | То | 265 | 4,300 | 200(?) | | _ | 85⁄8 | | In | Perforations 194-254 feet. |
| 35.400 | Drew Taylor | То | 246M | 4,265 | 160(?) | _ | - | 81/4 | Te | In,D | Taylor well 2. Northwest well of 3. EY 60-80 gpm. |
| 17.32.2.433 | MCRA | To | 200 | 4,240 | 60 | 1948 | | 7 | Te | In,D | Well 6. EY 50 gpm. |
| 2.434 | MCRA | To | 192 | 4,240 | 60 | 6- 1-50 | 1948 | 7 | Те | In,D | Well 5, EY 50 gpm. |
| 2.443 | MCRA | То | 190 | - | | _ | _ | 7 | Те | In,D | Well 7. EY 50 gpm. |
| 3.140 | Buffalo Oil Co. | To | | _ | - | _ | _ | | - | In | Buffalo-Taylor well 3. Chemical analysis in table 8. |
| 3.320a | do. | То | | 4,250 | 175.6 | 7-21-54 | _ | 6 | N | N | Buffalo-Taylor well 2. Nearby well pumping. |

NEW MEXICO BUREAU OF MINES & MINERAL RESOURCES

TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEX. (continued)

| | | | | | Wate | r level | | | | | |
|-----------------|--------------------------|-----------------|----------------------------|-------------------------------|--|-----------------------|------------------------|--------------------------------------|--------|-----------------------------|--|
| Location No. | Owner A | Aquifer | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method | Use of water | Remarks |
| 17.32.4,442 | W. Taylor | Qal | | 4,180 | 82.9 | 6- 3-54 | | 6 | N | N | - |
| 11.231 | MCRA | Τo | 139 | 4,180 | _ | _ | 1947 | 7 | Te | In,D | Well 4. |
| 17.32.11,233 | MCRA | To(?) | 140 | 4,200 | 70 | 9-20-47 | _ | 8 | Li | In,D | Well 2. EY 9 gpm. |
| 11.411 | MCRA | To(?) | 200 | 4,170 | 70 | 6-15-46 | _ | 8 | Te | In,D | Well 1. EY 90 gpm. |
| 11.411a | MCRA | To(?) | 130 | _ | 70 | 9-23-47 | _ | 8 | Li | In,D | Well 3. EY 50 gpm. |
| 17.33.13.341 | Potash Co. of America | To`´ | 252M | 4,124 | 149.7 | 11-20-53 | 1952 | 6 | N | O | - |
| 18.322 | Kewanee Oil Co. | То | 220 | 4,230 | - | - | - | 101/4 | Те | In,D | Two wells. Chemical analysis in table 8. |
| 26.422 | Phillips Oil Co. | То | _ | 4,125 | 161.2 | 11-20-53 | 1950 | 8 | N | In,O | ~ |
| 28,110 | | To | 241 M | 4,185 | 198.0 | 5-11-54 | | 7 | N | N | |
| 30.124 | Walter Williams | Oal | | 4,045 | 70.0 | 7-29-54 | | 7 | Lw | S | PR |
| 8.33.14.111 | | Qal | 40M | 3,965 | 35.8 | 6- 3-54 | _ | 5 | N | N | ~- |
| 19.142 | | Tr(?) | _ | 3,820 | >140 | 12- 9-58 | _ | 4 | Lw | S | ~ - |
| 34.133 | _ | Tr`´ | 200M | 3,760 | 177.4 | 12- 9-58 | | 81/2 | N | N | ~ |
| 19.32.8.200 | _ | Tr | | 3,650 | 365.3 | 12- 9-58 | - | 71/2 | Lw | S | Chemical analysis in table 8. |
| 36,100 | W. M. Snyder | Tr | 485 | 3,565 | _ | _ | | | Li | D,S | · - |
| 19.33.5.213 | _ | Tr | _ | 3,710 | $>^{299}$ | 12- 9-58 | | - | Lw | S | |
| 26.244 | Mark Smith | Oal | 101 | 3,600 | 92.9 | 7- 1-54 | | - | Lw | D,S | MWP |
| 19.34.9.114 | Scharbauer Cattle Co. | e T r(?) | 33 | 3,790 | 28.6 | 6- 3-54 | _ | 6 | Lw | S | Chemical analysis in table 8. |
| 31.131 | Clark Scharbauer | Qal | _ | 3,625 | 65.8 | 7-1-54 | _ | 6 | Lw | S | MWP |
| 19.35.5.121 | Gene Dalmont | Ťο | 88 | 3,890 | . 50 | 7-28-54 | _ | 8 | Ti | I | |
| 5.234 | Jules Smith | To | 90 | 3,860 | 35 | | - | _ | Lw | D,S | - |
| 10.113 | N. T. Roberts | To | 36 | 3,860 | 19.9 | 7-28-54 | - | 6 | Lw | S | EY 5 gpm. |
| 12.444 | _ | Qal | _ | 3,740 | 34.2 | 7-28-54 | _ | 3 ft. | Lw | S | *** |
| 9.35.17.122 | J. D. Roberts | Qal | 50 | 3,835 | 29.9 | 7-28-54 | | 3×3 ft. | Lw | \mathbf{D} , \mathbf{S} | Dug 0-30 feet; drilled 30-50 feet. |
| 22.334 | _ | Qal | _ | 3,740 | 23.5 | 7-28-54 | | 8 | Lw | N | |
| 24.121 | _ | Qal | | 3,735 | 28.6 | 11-16-53 | | 6 ft. | N | N | ~ |
| 25.424 | _ | Qal | | 3,675 | 22.6 | 11-16-53 | _ | _ | N | N | Uncased shothole. |
| 25.434 | _ | Qal | | 3,660 | 22.8 | 11-16-53 | _ | 6 | Lw | S | |

| 19.36.5.233 | Tom Green | To | 60 | 3,815 | 52.3 | 7-28-54 | - | _ | Lw | D,S | <u></u> |
|-------------|----------------------------|------|-------------|-------|-------|----------|------|---------|-----|--------------|--|
| 19.313 | _ | Qal | 44.6M | 3,685 | 18.6 | 11-16-53 | | _ | N | N | Uncased shothole. |
| 20.111 | Tom Green | Qal | - | 3,695 | 25.7 | 7-28-54 | | _ | Lw | S | EY 10 gpm. PR |
| 25.123 | - | To | 43M | 3,680 | 16.0 | 3-18-54 | - | 6 | N | N | Northwest well of six. Chemical analysis in table 8. |
| 9.36.26.224 | J. E. Weir | Qal | 12.7M | 3,650 | 6.7 | 5-7-54 | _ | 4×5 ft. | N | N | At Monument Spring. |
| 28.422 | Mrs. Abi Hall | Ťο | 52M | 3,720 | 36.6 | 3-18-54 | - | 7 | N | N | '- " |
| 28.441 | do. | To | 27M | 3,680 | 22.7 | 3-18-54 | - | 6 | N | N | _ |
| 32.110 | S. P. Jordan | Oal | 32 | 3,645 | 19 | 11-20-29 | - | _ | | | Chemical analysis in table 8. |
| 32.324 | · - | Qal | 30 | 3,630 | 27.2 | 7-28-54 | | 4×4 ft. | Lw | N | , - |
| 19.37.4.110 | V. Linam | Τ̈́o | 29 | 3,680 | 21 | 9-19-29 | - | | - | | Chemical analysis in table 8. |
| 18.111 | Amerada Oil Co. | To | 134 | 3,705 | 35 | 947 | 1947 | 105/4 | Ti | \mathbf{D} | Monument District Camp. WBZ 67- 108 feet, 112-125 feet. EY 385 gpm. |
| 18.331 | EPNG | To | _ | 3,710 | 51.9 | 3-18-54 | | 10 | N | N | _ |
| 20.242 | Humble Oil Co. | - | 80 | 3,660 | Dry | _ | 1937 | _ | N | N | Plugged and abandoned. |
| 21,132 | do. | To | 67 | 3.635 | | _ | 1937 | _ | _ | _ | State "D" well 2. EY 30 gpm. |
| 3.37.25.422 | - | To | _ | 3,600 | 40 | 4-6-54 | | - | Lw | S | _ |
| 29.333 | _ | Qal | _ | 3,595 | 13.3 | 7-28-54 | | 7 | Lw | D | MWP |
| 29.344 | Hobbs School dis- trict | | 30 <u>+</u> | | 21.5 | 3-23-60 | | 8 | Te | P | _ |
| 29.344a | do. | Qal | 30 ± | | _ | _ | | 6 | Te | P | Chemical analysis in table 8. |
| 30.113 | Continental Oil Co. | Qal | 60 | 3,660 | | _ | ~ | - | Tc | D | Pumps dry in summer. |
| 20.32.1.322 | W. M. Snyder | Qal | 30 | 3,510 | 21.8 | 7- 1-54 | | 6 | Li | S | Water not potable. |
| 18.233 | Freeport Sulfur Co. | Ťr | 400 | 3,450 | 89.2 | 3-24-54 | 1954 | 8 | Li | In | WBZ 215-243 feet. |
| 27.144 | Joel Frey | Qal | 25 | 3,545 | 12.3 | 6-11-54 | | | Lw | N | |
| 30.142 | <u> </u> | Qal | _ | 3,530 | 9.9 | 6-11-54 | | 854 | N | N | Located in sink. |
| 36.214 | Mrs. Bingham | Qal | 60 | 3,588 | 46.6 | 6-6-55 | 1950 | 71/4 | Lw | D | West well of three. |
| .33.15.221 | <u> </u> | Ťr | | 3,570 | 336.1 | 4-20-55 | | 4 | Li | N | - |
| 24.122 | D. C. Berry | Tr | 700± | 3,630 | 300 ± | _ | | 10 | Lw | S | - |
| .34.17.334 | Mark Smith | Tr | 200 | 3,635 | 140 | 7- 1-54 | 1940 | 10 | Lw | S | MWP |
| 22.223 | D. C. Berry | Tr | 235 | 3,655 | _ | | | 10 | Lw | S | - |
| 0.35.1.221 | J. L. Wood | Qal | 35 | 3,655 | 24.5 | 11-16-53 | | 4×4 ft. | N | 0 | _ |
| 31.113 | Leo Sims | Τo | 85 | 3,740 | 68.4 | 6-25-54 | | 6 | Lw | S | PR |
| 33.433 | do. | To | 135 | 3,700 | 94.1 | 6-25-54 | • | 7 | Lw | S | MWP |
| 35.333 | do. | To | 105 | 3,690 | 88.9 | 4-15-54 | | _ | 1.w | D,S | MWP Southeast well of two. |
| 20.36.1.412 | Amerada Oil Co. | Qal | 72M | 3,565 | 33.I | 3-30-54 | | 7 | N | N | |

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| | | | | | Wate | r level | | | | | |
|-----------------|---------------------------|---------|----------------------------|-------------------------------|--|-----------------------|------------------------|---------|--------|--------------|---|
| Location No. | Owner | Aquifer | Depth of well (feet) | Altitude of well (fect) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | | Method | Use of water | Remarks |
| 20.36.5.321 | | Qal | | 3,635 | 28.3 | 11-16-53 | | 6 | Lw | S | _ |
| 12.141 | - | Qal | 40 ± 1 | M 3,550 | 29.5 | 3-25-54 | | | Lw | S | _ |
| 12,222 | Sunray Oil Co. | Qal | 56 | 3,560 | 29.0 | 3-30-54 | | 7 | Lw | l. | Water not potable. |
| 20.36.15.222 | Continental Oil Co. | Tr | 700 | 3,575 | - | | _ | | Li | D | · <u>-</u> |
| 15.421 | H. S. Record | Qal | 50 | 3 ,575 | 35.7 | 3-30-54 | 1938 | 81/2 | Lw | S | Water not potable, MWP, Chemical analysis in table 8. |
| 24.423 | - | Qal | $50 \pm N$ | 1 3,540 | 36.4 | 3-25-54 | _ | 7 | Lw | ln | Water used to soak wooden tanks, |
| 25.312 | Stanolind Oil and Gas Co. | Ťr | 225 | 3,550 | 117.3 | 3-25-54 | _ | 6 | Lw | D | _ |
| 26.244 | Amerada Oil Co | . Tr | 265 | 3,555 | | | | 71∕2 | Li | ln | Water used for oil well drilling. |
| 32.112 | Leo Sims | Tr | 612 | 3,640 | 300 | 4-15-54 | _ | | Lw | S | - |
| 35.244 | Humble Oil Co. | Tr | 230 | 3,550 | - | | 1938 | - | - | ln | Federal Fopeano well 2. EY 18 gpm. |
| 20.27.3.341 | | Qal | _ | 3,560 | 19.5 | 4- 1-54 | | 71/2 | Lw | S | Water not potable. |
| 20.37.4.111 | Jim Cooper | Qal | 40 | 3,560 | - | _ | | | Je | L | Chemical analysis in table 8. |
| 4.221 | Nolan and Lane | Qal | 45 | 3,555 | 31.4 | 4-2-54 | 1940 | 6 | Lw | D | Chemical analysis in table 8. |
| 4.314 | - | Qal | 48M | 3,550 | 32.8 | 4 - 2 - 54 | - | 8 | N | N | = |
| 4.541 | Humble Oil Co. | Qal | 106 | 3,550 | _ | | 1935 | _ | - | - | Plugged and abandoned. |
| 4.444 | | Qal | 30 ± N | 4 3,560 | 23.5 | 4- 1-54 | | 8 | N | N | - |
| 5.333 | Amerada Oil Co | | 75 | 3,555 | - | | 1954 | 7 | Ti | ln | WBZ 35-65 feet. |
| 7.153 | - | Qal | | 3,555 | 27.1 | 3-29-54 | | 81/2 | N | N | |
| 7.241 | •••• | Qal | 28.5M | 3,550 | 26.4 | 3-29-54 | | 81/2 | N | N | About 70 feet northwest of windmill. |
| 7.434 | - | Qal | - | 3,540 | 25.2 | 3.30.54 | _ | 81/2 | l.w | S | MWP |
| 8.521 | Amerada Oil Co. | Qal | 86 | 3,550 | 30 | 1-23-54 | 1954 | 7 | Тi | I n | Reportedly had no measurable draw- down at 50 gpm. |
| 20.37.8.424 | Tidewater Oil Co, | Qal | 62 | 3,545 | 25.9 | 3-22-54 | _ | _ | Li | D | EY less than 1 gpm. |
| 9,110 | W. H. Laughlin | Qal | 53 | 3,558 | 34.0 | 11-16-53 | | 4×6 ft. | N | O | - |
| 9.351 | Skelly Oil Co. | Qal | _ | 3,545 | 18.0 | 3-22-54 | - | 7 | N | N | - |
| 13.321 | Earl Kornegay | Qal(?) | 78M | 3,545 | 75.7 | 4-2-54 | _ | _ | Lw | S | |
| 16.144 | | Qal`´ | 36M | 3,525 | 13.2 | 2- 8-53 | | 6 | N | N | |

| | | | | | | | | | | | | G |
|----------------|-----------------------|----------|-------------|-------|-------|----------|------|----------|----|------|---------------------------------------|-----------------|
| 17,131 | | Qal | | 3,540 | 24.8 | 4- 1-54 | _ | 71/2 | Lw | N | - | GROUND |
| 20.431 | | Qal | 40 | 3,510 | 24.1 | 3-26-54 | _ | 12 | Lw | S | PR | 2 |
| 21.400 | _ | Qal | | 3,500 | 43.0 | 3-26-54 | - | 7 | N | N | | ž |
| 28.122 | Gulf Oil Corp. | Qal | 60 | 3,500 | 29.3 | 3-26-54 | _ | 7 | N | N | | D |
| 28.244 | oun on corp. | Qal | 42 ± M | 3,490 | 37.4 | 3-26-54 | _ | 6 | Lw | S | PR | |
| 29.111 | Mid-Continent | Qal | | 3,520 | 43.8 | 3-25-54 | | 7 | N | N | | $\bar{\lambda}$ |
| 29.111 | Petroleum Co. | ~ | | | | | | | | | | WATER |
| 31.144 | Humble Oil Co. | Qal | 144 | 3,600 | | _ | _ | - | - | | WBZ gray sand, 60-98 feet. | E |
| 20.37.31.211 | Humble Oil Co. | Qal | 125 | 3,540 | Dry | - | | | _ | | Penetrated red beds at 40 feet. | ~ |
| 35.441 | Continental | Qal | 63M | 3,480 | 53.4 | 3-23-54 | - | 12 | N | N | | |
| 33.441 | Oil Co. | Qu. | 002 | •, | | | | | | | | |
| 36.330 | do. | Qal | 120 | _ | | | _ | | Te | In,D | One of two wells supplying pump | |
| 30.330 | uo. | Qu. | 120 | | | | | | | | station for lease houses. | |
| 20.38.6.143 | | To | _ | 3,575 | 45.9 | 4-6-54 | | _ | Lw | S | PR | H |
| | William Walker | To(?) | 112 | _ | _ | _ | - | 24 | Ti | I | | LEA |
| 7.222 7.411 | A. E. Galloway | To(?) | 125 | _ | _ | _ | - | - | Ti | I | - | |
| | | Qal | | 3,570 | _ | _ | | _ | Te | P | West well of two. EY 600 gpm. | \mathcal{C} |
| 8.231 8.232 | City of Eunice do. | Qal | | 3,570 | _ | | _ | _ | Te | P | East well of two. | \simeq |
| | A. E. Galloway | Qal | 125 | 3,570 | 64.l | 4- 2-54 | | | Ti | I | - | COUNTY |
| 8.311 | | Qal | 40 ± M | 3,570 | 35.2 | 4- 2-54 | | _ | Lw | S | - | 7 |
| 9.124 | - | To | 33M | 3,565 | 30.7 | 12-9-53 | | 31/2 ft. | N | N | | ~ |
| 11.414 | | To | - | 3,565 | 43.7 | 12- 7-53 | | 61/2 | N | N | | |
| 20.38.12.244 | | | _ | 3,560 | 50 | 3-22-54 | | _ | Lw | S | _ | |
| 16.133 | Earl Kornegay | Qal | 120 | 3,565 | _ | _ | 1951 | 7 | Ti | In | EY 40 gpm. | |
| 17.113 | Amerada Oil Co. | Qal | 105 ± M | 3,555 | 59.3 | 3-22-54 | | 7 | N | N | _ | |
| 17.141 | Earl Kornegay | Qal | 96M | 3,555 | 57.2 | 3-22-54 | _ | _ | N | N | _ | |
| 17.142 | do. | Qal | 116 | J,555 | | | | 7 | Ti | In | EY 35 gpm. | |
| 17.333 | Amerada Oil Co. | Qal | 168 | 3.550 | 72.8 | 3-22-54 | | | N | N | | |
| 17.334 | do. | Qal | 108 | 3,565 | 50 | 352 | _ | 7 | [e | D | EY 17 gpm. | |
| 18.242 | do. | Qal | | 3,545 | 78.8 | 4- 2-54 | - | 8 | Le | D | Chemical analysis in table 8. | |
| 19.320 | Continental | Qal | 115 | 3,343 | 70.0 | 1- 4-71 | | | | | • | |
| | Oil Co. | | | 0.400 | 66.7 | 3-23-54 | _ | 6 | N | N | | |
| 31.341 | - | Qal | $70 \pm M$ | 3,490 | 43.6 | 12- 7-53 | _ | 71/2 | N | N | | |
| 20.39.7.133 | | To | | 3,565 | | 12- 7-53 | | | N | N | Located northwest of windmill. | |
| 18.344 | Earl Kornegay | То | $60 \pm M$ | 3,540 | 46.2 | | | _ | Li | D | Chemical analysis in table 8. | |
| 21.33.2.231 | The Texas Co. | Tr | 1,150 | 3,810 | 107.2 | 6-28-54 | _ | | Lw | Ď | Chemical analysis in table 8. | |
| 21.33.2.422 | D. С. Вегту | To | 120 | 3,805 | | 6-28-54 | _ | 10 | Lw | s | Located on west side of sink and west | |
| 2,442 | do. | To | | 3,800 | 72.9 | 0-28-34 | _ | | | | of earthen tank. | 77 |

| | | | | | Water | r lev e l | | | | | |
|-----------------|----------------------------|---------|----------------------------|-------------------------------|--|------------------|------------------------|--------------------------------------|-------------------|--------|---|
| Location No. | Owner | Aquifer | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | | Year com- pleted | Surface diam- eter of wells | Method of lift | Use of | Remarks |
| 21.33.2.442a | do. | То | _ | - | - | _ | - | _ | Lw | D,S | Located on east side of earthen tank. Chemical analysis in table 8. |
| 18.112 | do. | To | _ | 3,900 | 143.0 | 6-21-54 | _ | _ | Lw | S | · - - |
| 28.124 | San Simon Ranch | Tr | 224 | 3,690 | 179.5 | 6-30-54 | _ | 71/2 | N | N | "Standard" well. |
| 21.34.8.422 | do. | То | 120 | 3,705 | 105.8 | 6-30-54 | _ | | Lw | S | - |
| 13.324 | Wilson Oil Co. | Tr | 335 | 3,655 | 200 | 1943 | 1943 | _ | Li | D | - |
| 23.223 | do. | To | 220 | 3,660 | 150 | 1954 | - | - | Li | In,D | - |
| 21.34.24.222 | Mid-Continent Oil Co. | Tr(?) | 125 | 3,655 | _ | _ | | - | Li | Ď | |
| 33.233 | San Simon Ranch | То | 80 M | 3,665 | 67.0 | 6- 6-55 | | 71/4 | N | N | "Christmas" well. |
| 21.35.1.122 | Amerada Oil Co | . Tr | 312 | 3.550 | 175 | 6- 7-54 | 1954 | 7 | Li | In | EY 9 gpm. |
| 7.211 | Wilson Oil Co. | Tr | 430 | 3,700 | 340 | 1940(?) | | <u>-</u> | Li | D | One of two water wells at Wilson Camp. |
| 14.111 | San Simon Ranch | Tr | 250 | 3,580 | 147.3 | 6- 7-55 | _ | 6 | Lw | S | "Scharbauer" well. |
| 24.223 | do. | Tr | | 3,620 | 205.7 | 4-14-54 | _ | | Lw | S | |
| 27.321 | | To | | 3,615 | 21.8 | 12- 8-58 | _ | _ | N | N | _ |
| 27.321a | _ | To | | 3,620 | _ | _ | | | Lw | S | Chemical analysis in table 8. |
| 1.35.30.411 | San Simon Ranch | To | 58M | 3,630 | 35.6 | 11-25-53 | - | 71/2 | Lw | S | |
| 21.36.9.222 | W. L. Van Noy | Tr | 447 | 3,605 | <350 | - | | 8 | Li | P | EY 6 gpm. Public supply for Oil Center. Chemical analysis in ta- ble 8. |
| 10.112 | Humble Oil Co. | Tr | 495 | _ | _ | _ | | _ | N | N | WBZ sand, 385-395 feet. |
| 19.222 | Pacific-Western Oil Co. | To(?) | 230M | 3,630 | 216.0 | 1- 7-54 | _ | 8 | N | N | |
| 23.233 | Frontier Coun- try Club | То | 200 | 3,555 | 139.0 | 4-22-55 | 1955 | 85% | - | _ | Unfinished well. Recently bailed. |
| 28,243 | - | To | 197M | 3.585 | 174.5 | 1-15-54 | _ | 63/4 | N | N | recently baneu. |

| 21.56.29.144 | Humble Oil Co. | To(?) | 305 | 3,630 | _ | _ | 1935 | | N | N | WBZ sand, 225-305 feet. |
|--------------|-----------------------------------|---------------|-------------|-------|-------|----------|------|-------|----|------|--|
| 33.223 | - | To | $215 \pm M$ | | 205.5 | 11-12-53 | - | 61/2 | N | N | _ |
| 36.242 | W. M. Snyder | To | | 3,505 | 113.3 | 1-15-54 | - | 6 | Lw | S | MWP |
| 21.37.6.244 | | To | _ | 3,495 | 70.8 | 3-23-54 | _ | 8 | Li | - | |
| 10.211 | Continental Car- bon Black Co. | Qal | 76 | 3,440 | 26 | 1953 | 1945 | 8 | Te | In,D | _ |
| 11.311 | | Qal | 77M | 3,426 | 39.1 | 12- 8-53 | _ | 71/2 | N | N | <u>~</u> |
| 12.341 | Terry and McNeil | Qal | · 100 | 3,450 | 76.3 | 10- 2-53 | | 7 | Ti | In | · - |
| 13.111 | Western Oil Field Corp. | Qal | 185 | 3,425 | 60 | 10- 2-53 | 1953 | - | - | - | Drilled for oil. |
| 14.123 | _ • | Qal | | 3,420 | 25.4 | 12-8-53 | | 6 | Lw | S | |
| 18.442 | T. Davis | Ťο | 125 | 3.510 | 99.7 | 1-10-54 | | 7 | Ti | D,S | |
| 21.111 | _ | To | _ | 3,460 | 73.1 | 1-10-54 | _ | 73/4 | N | N | _ |
| 21.37.22.211 | _ | To | 49M | 3,420 | 37.7 | 4-21-55 | _ | | N | N | - |
| 22.413 | | To | | 3,410 | 75.0 | 10- 1-53 | _ | 7 | N | N | _ |
| 23.211 | Skelly Oil Co. | To (?) | 81 | 3,420 | 42.5 | 10- 1-53 | 1948 | | N | N | Skelly Eunice Plant 2, well 1. Initial yield, 55 gpm. |
| 23.213 | do. | To(?) | 83 | 3,410 | 45.8 | 10- 1-53 | 1948 | | N | N | Skelly Eunice Plant 2, well 2. |
| 23.251 | do. | To(?) | 84 | 3,410 | 43.0 | 10- 1-53 | 1948 | - | N | N | Skelly Eunice Plant, 2, well 3. Initial yield, 100 gpm. |
| 23.233 | do. | To(?) | 81 | 3,405 | 44.1 | 10- 1-53 | 1948 | - | N | N | Skelly Eunice Plant 2, well 4. Initial yield, 60 gpm. |
| 23.300 | Gulf Oil Corp. | To | 100 | 3,390 | 59 | 5.31.50 | 1948 | 103/4 | Te | In,D | Gulf Eunice Gasoline Plant, well 22. |
| 21.37.23.331 | - • | To | | 3,385 | 72.9 | 10- 1-53 | - | 81/2 | N | N | · · |
| 23.331a | Gulf Oil Corp. | To | 96 | 3,390 | 64 | 5-31-50 | - | 7 | Te | In,D | Gulf Eunice Plant, well 23. |
| 26.323 | do. | To | 101 | 3,365 | 64 | 12- 3-48 | - | _ | Te | In,D | Gulf Eunice Plant, Cone well 1. |
| 26.400 | ٠do. | Qal | 160 | 3,365 | 53 | 7-23-51 | | 57/8 | N | N | Gulf Eunice Plant, well 5. |
| 27.232 | do. | To | 99 | 3,400 | 62 | 1948 | 1948 | 7 | Te | In,D | Gulf Eunice Plant, well 14. Initial yield, 55 gpm. |
| 27.241 | do. | To | 180 | 3,385 | 60 | 1948 | - | 7 | N | N | Gulf Eunice Plant, well 4. |
| 30.414 | - | To | _ | 3,480 | 101.6 | 1-11-54 | - | - | Lw | In | - |
| 32.121 | Skelly Oil Co. | To | 92M | 3,460 | 90.7 | 1-15-54 | | 61/2 | N | N | - |
| 33.110 | City of Eunice | То | 130 | 3,450 | - | - | ~ | 6 | N | N | Old public-supply well. WBZ 90-130 feet. Chemical analysis in table 8. |
| 21.37.53.111 | Magnolia Oil Co. | То | 110(?) | 3,450 | 103.8 | 12-10-53 | - | 6 | Ti | In,D | Water used for oil well flooding. Chemical analysis in table 8. |

TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEX. (continued)

| | | | | | Wate | r level | | | | | |
|-----------------|--------------------------------------|---------|----------------------------|-------------------------------|--|--------------------------------|------------------------|--------------------------------------|-------------------|--------|--|
| Location No. | Owner | Aquifer | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ur e d | Year com- pleted | Surface diam- eter of wells | Method of lift | Use of | Remarks |
| 21.37.33.210 | City of Eunice | Tr | 350 | 3,430 | _ | 1944 | _ | 6 | N | N | Old public-supply well. WBZ 320-350 feet. Chemical analysis in table 8. EY 10 gpm. |
| 33.211 | | To | 103M | 3,430 | 99.6 | 11-12-53 | | 1034 | N | N | |
| 33.233 | City of Eunice | To | 135 | 3,435 | 100 | 1944 | - | 8 | Тс | P | City well 1. Perforated 100-130 feet. Chemical analysis in table 8. |
| 35.423 | Gulf Oil Corp. | Qal | 110 | 3,375 | 61 | 5-17-50 | | 10% | Te | In,D | Gulf Eunice Plant, well 21, |
| 35.442 | do. | Qal | 87 | 3,360 | 59 | 11-14-51 | | 7 | Те | In,D | Gulf Eunice Plant, well 17. WBZ sand and gravel, 65-74 feet. |
| 21.37.36.144 | P. Wallach | Qal | $66 \pm M$ | 3,370 | 47.8 | 10-9-53 | | 6 | Lw | S | - |
| 36.344 | do. | Qal | | 3,360 | 49.8 | 10-9-53 | | 85% | I.w | S | |
| 21.38.6.133 | Ray McNeil | Qal | 90+ | 3,550 | 79.4 | 12- 7-53 | _ | 7 | N | N | - |
| 6.133a | do. | Τo | 902 | _ | | _ | | _ | I.w | | Chemical analysis in table 8. |
| 6.133b | do. | To | 108 | | | - | | - | N | N | do. |
| 8.144 | Humble Oil Co. | | 133 | 3,565 | Dry | - | | - | - | | Plugged and abandoned. |
| 22.33.13.200 | San Simon Ranch | Тг | 508 | 3,510 | | | _ | | Lw | S | WBZ 420-470 feet. |
| 22.34.12.111 | do. | Qal | 62 | 3,530 | 48 | _ | 1951 | - | Lw | D,S | _ |
| 12.114 | do. | Qal | 16M | 3,515 | 12.6 | 3-17-54 | | - | Lw | S | Is an infiltration tunnel about 70 feet long and 5 feet in diameter feed- ing 2 windmills, 1 centrifugal pump and 1 siphon. |
| 22.36.1.333 | Gulf Oil Co. | To | 150 | 3,490 | 111.2 | 11-12-53 | - | | Li | L | Chemical analysis in table 8. |
| 2.444 | | | _ | _ | - | _ | | - | Lw | S | Chemical analysis in table 8, |
| 8.443 | United Carbon Co. | Tr | 1,000 ± | 3,580 | 700 | - | | 8 | I.c | In,D | Three wells, EY 30 gpm each, Chemical analysis in table 8. |
| 11.224 | Texas-Pacific Coal and Oil Co. | То | 120+ | 3,500 | 113.8 | 11-12-53 | - | 8 | Lw | D | Chemical analysis in table 8. |
| 13.222 | Ohio Oil Co. | Tr(?) | | 3,455 | Flowing | _ | _ | 7 | N | N | Capped and flowing. |
| 25.434 | R. L. Robinson | To | - | 3,430 | 118.5 | 11-23-53 | | | Li | S | <u>-</u> |

| 22.36.35.314 | do. | To | 197 | 3,490 | 187.4 | 11-23-53 | · _ | _ | Lw | S | _ |
|--------------|-----------------------------|-------|-------------|-------|-------|-------------|------|-------|----|------|--|
| 1.132 | G. Sims | Qal | _ | 3,350 | 47.6 | 10-14-53 | | | N | N | Open, uncased hole. |
| 1.440 | do. | Õal | | - | _ | | | _ | Lw | S | Chemical analysis in table 8. |
| 2.442 | Humble Oil Co. | Qal | 86M | 3,360 | 53.3 | 10- 9-53 | _ | 7 | N | N | Initial yield, 68 gpm. |
| 3.133 | Sinclair Oil and Gas Co. | To | 120 | 3,425 | 90 | _ | 1946 | _ | Je | D | <u> </u> |
| 3.134 | do. | | 52M | 3,420 | Dry | 9-28-53 | _ | | N | N | |
| 3.440 | Cities Service Oil Co. | То | _ | 3,390 | 75.8 | 9-29-53 | _ | 71/2 | N | N | - |
| 4.211 | City of Eunice | То | 155 | 3,445 | 110 | 1953 | 1953 | 10 | Te | P | Well 12. Initial yield, 100 gpm; yield in 1953, 60 gpm. |
| 4.213 | do. | To | 155 | 3,440 | 114.8 | 3- 6-54 | 1952 | 10 | Te | P | Well 11, EY 60 gym. |
| 4.214a | Eunice Ceme- tery Assoc. | То | $115 \pm M$ | 3,435 | 108.2 | 9-29-53 | _ | 61/2 | N | N | - |
| 22.37.4.233 | City of Eunice | To | 155 | 3,435 | 110 | 1951 | 1951 | 8 | Te | P | Weil 9. |
| 4.421 | Sinclair Oil and Gas Co, | То | $114 \pm M$ | | 90.1 | 9-28-53 | _ | 75∕8 | N | N | |
| 4.424 | Skelly Oil Co. | То | 164 | _ | <139 | - | 1950 | 85/8 | Ti | In,D | Skelly Eunice Plant 1, well 13. Initial yield, 150 gpm; dropped to 20 gpm. |
| 8.441 | Shell Oil Co. | To | 168 | 3,400 | 60 | 1953 | 1936 | 65/8 | Lw | D | |
| 9.313a | Humble Oil Co. | To | 166M | 3,400 | 72.7 | 9-29-53 | 1944 | 91∕2 | N | N | Humble-J. L. Greenwood well 2. |
| 9.331 | . do. | To | 160 | - | | _ | 1945 | 75/8 | Тe | D | Humble-J. L. Greenwood well 4. |
| 9.333 | do. | To | 172 | _ | | - | 1946 | 4 | Te | In | Humble-J. L. Greenwood well 5. Water used for oil well flooding. |
| 22.37.9.441 | Humble Oil Co. | To | $104 \pm M$ | 3,410 | 85.5 | 9 - 29 - 53 | 1940 | 65/8 | N | N | Humble-J. L. Greenwood well 1. |
| 10.213 | Gulf Oil Corp. | To | 220 | 3,400 | 100 | 1950 | | _ | Lw | D | Gulf-Brunson lease well. |
| 10.320 | Skelly Oil Co. | To | _ | 3,395 | 81.0 | 9 - 29 - 53 | _ | 111/2 | N | N | |
| 11.324 | - | Qal | 100M | 3,350 | 45.3 | 10-16-53 | 1952 | 5 | N | N | _ |
| 11.444 | Leo Sims | Qal | | 3,345 | 58.7 | 10-16-53 | _ | 85/8 | Lw | S | _ |
| 12.114 | G. Sims | Qal | 84M | 3,340 | 53.9 | 10-14-53 | - | 7 | N | N | _ |
| 12.443 | do. | Qal | 59M | 3,335 | 53.9 | 10-14-53 | - | 15 | N | N | |
| 12.443a | do. | Qal | 59M | 3,335 | 53.3 | 10-14-53 | _ | | N | N | Uncased and open. |
| 15.333 | H. O. Sims | To | - | 3,380 | 81.0 | 953 | _ | 43/4 | Lw | D,S | |
| 16.432 | Skelly Oil Co. | То | 135 | - | _ | _ | _* | 7 | Ti | In,D | Skelly Eunice Plant 1, well 11. EY 40 gpm. |
| 16.443 | do, | To | 136 | 3,385 | 80.9 | 9-28-53 | 1947 | 858 | Ti | In,D | Skelly Eunice Plant 1, well 10. |
| 2.37.21.221 | _ | To(?) | _ | 3,380 | 76.5 | 953 | | 65/8 | N | N | |

| 12. EY | NEW |
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| | | | | | Wate | r level | | | | | |
|-----------------|---------------------------|------------------|----------------------|-------------------------------|----------------------------------|---------------|--------------|----------|---------|-------|--|
| Location No. | Owner | Aquifer | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface | Date meas- | Year com- | | Method | | |
| 22.37.21.421 | | | (reet) | | (feet) | ured | pleted | of wells | of lift | water | Remarks |
| | ~ - | To(?) | _ | 3,360 | 62.0 | 953 | | 41/2 | N | N | |
| 22.331 | Skelly Oil Co. | To(?) | 115± | 3,350 | 69.0 | 9-29-53 | 1949 | _ | Ti | In,D | Skelly Eunice Plant 1, well 12. EY 40 gpm. |
| 23.233 | Leo Sims | Qal | 77M | 3,345 | 55.0 | 10-14-53 | _ | 14 | N | N | Open and uncased, |
| 23.441 | O. I. Boyd | Qal | 70± | 3,335 | 55.3 | 10-12-53 | _ | _ | Lw | S | Dug. |
| 23.441a | do. | Qal | 70± | 3,335 | 55.2 | 10-12-53 | - | 71/2 | N | N | |
| 24.133a | G. Sims | Qal | 127M | 3,322 | 59.3 | 4-21-55 | | 10 | Li | N | _ |
| 24.133Ь | do. | Qal | 80 | _ | | _ | | - | Lw | N | Chemical analysis in table 8. |
| 25.313 | Marshal Drinka | rd Qal | 69M | 3,300 | 50.1 | 10-14-53 | 1945 | 131/2 | N | N | - Chemical analysis in table 6. |
| 27.334ь | Skelly Oil Co. | Qal | 127M | 3,335 | 54.4 | 953 | _ | 81/2 | N | N | Skelly Eunice Plant 1, well 9. |
| 27.410 | do. | To? | 182 | - | | _ | | 7 | Te | In,D | EY 25 gpm. Perforations 150-170 feet. |
| 22.37.28.323 | Clower Drilling Co. | Qal | - | 3,353 | 66.1 | 953 | - | 91/4 | N | N | |
| 34.221 | Humble Oil Co. | Qal and Tr | 229 | 3,520 | | | 1938 | _ | | ln | WBZ 58-61 feet, 138-146 feet, 185- 192 feet. EY 22 gpm. |
| 36.141a | Tom Linebury | Qal | 40 | 3,300 | 32.2 | 10-12-54 | | | Lw | c | |
| 36.141b | do. | Qal | 46 | 3,300 | 31.1 | 6- 3-55 | _ | 6 | Lw N | S | - |
| 2.38,18,234 | The Texas Co. | Tr | 386M | 3,360 | 180 | 1053 | 1953 | - | N Li | N | |
| 19.222 | do. | Tr | | • | | | 1953 | _ | | In | WBZ gray sand, 325-380 feet. EY 20 gpm. |
| 23.52.4.222 | C. H. and W. O. | | _ | 3,365 | 146.0 | 10-14-53 | _ | 7 | N | N | - |
| | James | | 550 | 3,630 | _ | _ | 1931 | 8 | Lw | S | EY 10 gpm. |
| 21. 222 | Frank and Charle James | | 550 | 3,700 | 500 | - | | 8 | Li | S | ~ |
| 3.33.12.322 | San Simon Rancl | h Tr | 400 | 3,685 | _ | _ | 1953 | | Lw | S | WBZ 370-400 feet. |
| 3.33.28.334 | Brinninstool | Tr | 575 | 3,675 | 500 | _ | | _ | Ĺw | D,S | EY 2.5 gpm. |
| 23.34.1.444 | San Simon Ranch | Qal | 144±M | | 137.3 | 11-25-53 | - | 6 | N | N. | ₩1 4.0 gpm, |
| 31.340 | Continental Oil Co. | Tr | 678 | 3,620 | - | _ | 1953 | 8 | Li | ln | EY 47 gpm. Chemical analysis in table 8. |

| 23.35.27.444 | | To | | 3,480 | 117.2 | 353 | | 7 | N | N | - |
|--------------|----------------|--------|----------------|-------|-------|----------|------|-------|-----|-------------------------|--|
| 23.36.15.414 | J. E. Matkins | To(?) | 230 | 3,390 | 148.4 | 12- 4-53 | _ | 6 | Lw | D,S | ~ |
| 16.343 | do. | Tr | 1.100 | 3,465 | 150 | 1952 | _ | _ | Lw | S | - |
| 22,434 | Texas Pacific | To | 210 ± M | 3,395 | 188.6 | 12- 1-53 | _ | 81/2 | N | N | - |
| | Coal and | | · - | | | | | | | | |
| | Oil Co. | | | | | | | | | | |
| 23.111 | do. | To | | 3,370 | 143.6 | 12- 4-53 | | 8 | Li | In | - |
| 31.233 | 1. Combass | To | _ | _ | - | _ | _ | _ | Lw | S | Chemical analysis in table 8. |
| 23.36.35.211 | I. Combass | To | , 170 | 3,330 | 123.0 | 353 | _ | 61/2 | N | N | · ~ |
| 36.341 | EPNG | To | 250 | 3,330 | 124 | | _ | 103/4 | Ti | In,D | Jal Plant 4, well 8. |
| 36.342 | EPNG | To | 261 | 3,330 | 120 | _ | 1952 | _ | Ti | In,D | Jal Plant 4, well 7. |
| 23.37.2.133 | | To | | 3,304 | 62.8 | 10-16-53 | | _ | N | N | ~ |
| 2.422 | _ | Qal | _ | 3,295 | 64.1 | 6- 3-55 | - | 6 | Lw | S | |
| 3.421 | H. O. Sims | To | 80 | 3,295 | 64.1 | 10-16-53 | _ | | Lw | D,S | - |
| 4.114 | · _ | To | 84-M | 3,341 | 81.8 | 12- 3-53 | _ | 51/2 | N | N | _ |
| 4.211 | Skelly Oil Co. | Tr(?) | 226 | 3,340 | | | 1947 | 103/4 | Le | \mathbf{p} | H. O. Sims Camp well I. EY 10 gpm. |
| 6.144 | ′ - | To | _ | 3,375 | 102.9 | 12- 3-53 | | 61/2 | Lw | S | ~ |
| 20.333 | Bert Steeler | Qal(?) | 177 | 3,300 | 117 | _ | 1939 | _ | Lw | D,S | |
| 25.132 | M. L. Goins | To(?) | _ | 3,215 | 28.3 | 10-15-53 | | 7 | Lw | S | _ |
| 27.441 | | Qal ´ | _ | 3,270 | 78.3 | 3-4-53 | _ | 51/2 | Lw | S | |
| 23.37.31.442 | EPNG | To(?) | 173 | 3,300 | 118 | 1952 | 1952 | 121/2 | Tc | In,D | Jal Plant 4, well 4. |
| 32.122 | _ | To(?) | | 3,300 | 99.0 | 7-23-54 | _ | 6 | Lw | S | - |
| 32.331 | EPNG | To(?) | 173 | 3,310 | | - | - | 20 | Те | In,D | Jal Plant 4, well 1. WBZ 115-171 feet. EY 40 gpm. |
| 33,122 | | To(?) | 120M | 3.310 | 91.2 | 3- 4-53 | _ | 9 | N | N | |
| 23.38.5.233 | Humble Oil Co. | Τr`´ | 400M | 3,385 | 189.8 | 10-15-53 | 1943 | 71/2 | N | N | W. F. Scarbrough well 1. EY 14 gpm. |
| 8.214 | Tom Linebury | Ττ | | 3,372 | 198.3 | 10-15-53 | _ | 61/2 | Lw | \mathbf{D},\mathbf{S} | - |
| 24.32.3.322 | Frank James | Tr | 550 | 3,650 | - | _ | | 10 | Lw | D,S | - |
| 10.344 | do. | Qal | 60 | 3,588 | 31.1 | 6- 3-55 | 1910 | 6 | Lw | S | Located in sink. |
| 33.422 | Richard Ritz | Ťτ | 367M | 3,510 | 313.4 | 2-18-58 | _ | 12 | Lw | S | EY 0.25 gpm. |
| 24.33.10.113 | Carl Johnson | Qal | $36 \pm M$ | 3,595 | 24.6 | 11-27-53 | | 61/2 | L.w | S | |
| 24.33.23.311 | - | Ťτ | 232M | 3,565 | 208.6 | 11-27-53 | _ | 91/2 | N | N | - |
| 24,444 | | Qal | _ | 3,530 | 16.9 | 11-27-53 | - | 51/2 | Lw | S | - |
| 33.231 | Carl Johnson | Qal | | 3,460 | 93.2 | 3-17-54 | | 6 | Lw | D,S | |
| 24.34.4.111 | - | To | | 3,570 | 51.3 | 6- 3-55 | | _ | Lw | S | - |
| 5.444 | | To | 78(?) | 3,590 | 66.6 | 4-21-55 | _ | _ | Lw | N | - |
| 10.112 | Madera Ranch | To | 83M | 3,525 | 71.8 | 4-27-53 | | 6 | N | N | |
| 10.422 | do. | To | 94M | 3,315 | 63.2 | 4-27-53 | _ | 71/2 | N | N | |

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| | | | | | Wate | r level | | | | | |
|-----------------|-----------------------------|-------------------|----------------------------|-------------------------------|--|-----------------------|------------------------|--------------------------------------|-------------------|--------|---|
| Location No. | Owner | Aquifer | Depth of well (feet) | Altitude of well (feet) | Depth be- low land surface (feet) | Date meas- ured | Year com- pleted | Surface diam- eter of wells | Method of lift | Use of | Remarks |
| 24.34.35.122 | do. | Tr | 258M | 3,410 | 223.9 | 3-29-53 | _ | 6 | Lw | s | _ |
| 24.35.30.341 | do. | Tr | $150 \pm M$ | 3,320 | 139.6 | 11-27-53 | | 6 | Lw | S | |
| 24.36.3.111 | _ | To | | 3,400 | 181.1 | 3-12-53 | | 71/2 | N | N | _ |
| 3.333 | Charles Whitten | To(?) | $190 \pm M$ | 3,390 | 1.181 | 3-12-53 | _ | 111/2 | N | N | |
| 9.133 | do. | To`´ | 230 | 3,395 | . 195.0 | 3-6-53 | 1948 | 7 | N | N | _ |
| 13.314 | Humble Oil Co. | To | 160 | _ | _ | - | 1941 | | | _ | WBZ sand, 138-158 feet. EY 10 gpm. |
| 24.36.15.222 | Canmex Oil Co. | To | 200 | 3,370 | 181.3 | 3-12-53 | 1937 | 7 | Lw | D | _ |
| 22.220 | Continental Oil Co. | Tr | 692 | 3,340 | | _ | _ | 81/4 | Li | D | A. H. Meyers "A" well 1. Intake set at about 475 feet. Maximum yield 6 gpm. |
| 23.222 | | To | - | 3,345 | 147.9 | 3- 6-53 | _ | 61/4 | Lw | I | Measurement made inside pipe col- umn. |
| 27.221 | J. R. Wilson | То | | 3,320 | 122.9 | 3-6-53 | _ | 10 | N | N | _ |
| 24.37.5.111 | EPNG | To | 173 | 3,275 | 111 | 9-8-52 | 1952 | 103/4 | Te | In,D | Jal Plant 4, well 6. |
| 7.431 | Fowler Hair | To | 132M | 3,300 | 119.9 | 3-6-53 | - | 61/4 | N | N | <u></u> |
| 10.123 | Trinity Produc- tion Co. | Tr | 747 | 3,260 | 120 | 253 | 1953 | - | Li | Jn | EY 42 gpm. Chemical analysis in table 8. |
| 14.211 | Fowler Hair | To(?) | 72M | 3,205 | 64.5 | 3- 3-53 | _ | 5 | N | N | _ |
| 24.37.16.342 | _ | To`´ | 106M | 3,235 | 67.7 | 3-11-53 | | 9 | N | N | _ |
| 16,423 | Humble Oil Co. | То | 150 | 3,240 | _ | _ | 1951 | 65⁄8 | Te | D | Fowler-Ellenburger Camp well 1. WBZ 90-150 feet. |
| 17.422 | Fowler Hair | To | 92M | 3,260 | 86.5 | 3-4-53 | _ | 71/2 | N | N | |
| 19,234 | _ | To | 124M | 3,290 | 117.4 | 3-5-53 | _ | 10 | Lw | S | - - |
| 21.444 | Dollarhide Water Co. | То | 74M | 3,210 | 69.6 | 3- 2-53 | _ | 71/2 | N | N | |
| 25.322 | Fowler Hair | To | | 3,136 | 76.1 | 3-3-53 | - | 61/2 | Lw | D,S | _ |
| 34.320 | Plains Produc- tion Co. | To/ | 75 ± M | 3,160 | 56.8 | 3- 2-53 | | 12 | N | N | - |
| 25.33.20.443 | _ | T,v. | _ | 3,395 | 200-250 | 8-18-58 | _ | 6 | Lw | D,S | |
| 31.244 | Nick Ritz | 1/4 | 320 | 3,400 | 257.5 | 7-26-54 | - | 8 | Lw | S | _ |
| 25.34.1.132 | Madera Ranch | $f_{\mathbf{Tr}}$ | 300 + | 3,385 | 231.0 | 4-15-53 | _ | 6 | N | N | |

PERMIAN BRINE SALES, INC.

JAL BRINE STATION

GEOLOGIC & HYDROLOGIC FIGURES

Recent

and

Weistocene

EXPLANATION

Upper Triassic



Sand

Thin cover of drift sand in most places: locally dunes 20-40 feet high

Qal

Alluvium

Sand and gravel along dry washes; silt and sand in lake beds; includes some wind-deposited sand around depressions



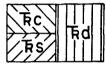
Ogallala formation

Chiefly sand, poorly to well-cemented with calcium carbonate; contains some clay. silt, and gravel; capped in most places by caliche

QUATERNARY



Cretaceous rocks, undifferentiated Slumped blocks of buff, tan, or white fossiliferous limestone



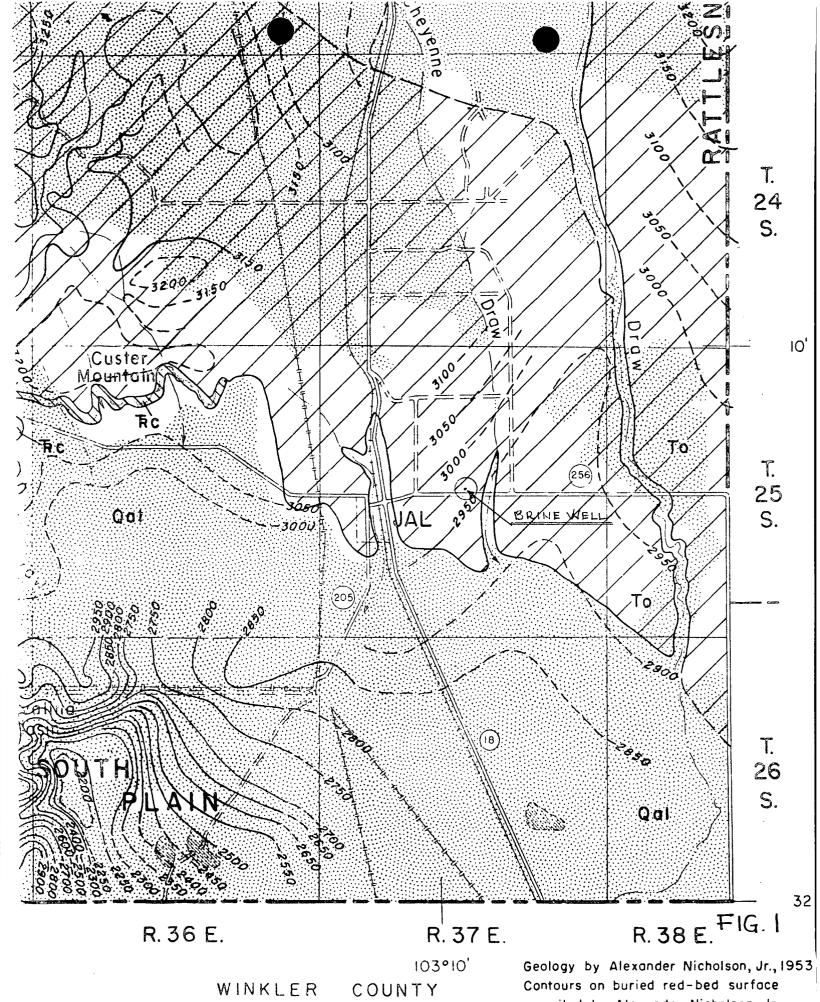
Dockum group

Tec-Chinle formation, red and green claystone, minor siltstone, and fine-grained sandstone; Rs-Santa Rosa sandstone, red to white poorly sorted, coarse-grained, crossbedded sandstone; Rd -rocks of the Dockum group, undifferentiated

3500-____

Contours on the red-bed surface Dashed where approximate or inferred. Contour interval 50 feet. Datum mean sea level

TERTIARY



SCALE 1"= 2 MILES

compiled by Alexander Nicholson, Jr., Alfred Clebsch, Jr., and S.R. Ash from

EXPLANATION

252

Water well

Upper figure is depth to water; lower figure is depth of well. Open circles are wells finished in Tertiary or Quaternary rocks; solid circles are wells finished in Triassic rocks

F = Flowing

R = Reported

P = Water level measured while pumping

D = Dry

? = Uncertainty as to aquifer

> = More than

<= Less than

(See tables 6 and 7 for detailed well data.)

____ 3925----

Water-table contour in Tertiary or Quaternary rocks

Dashed where inferred or uncertain.

Contour interval 25 feet. Datum

mean sea level

3500

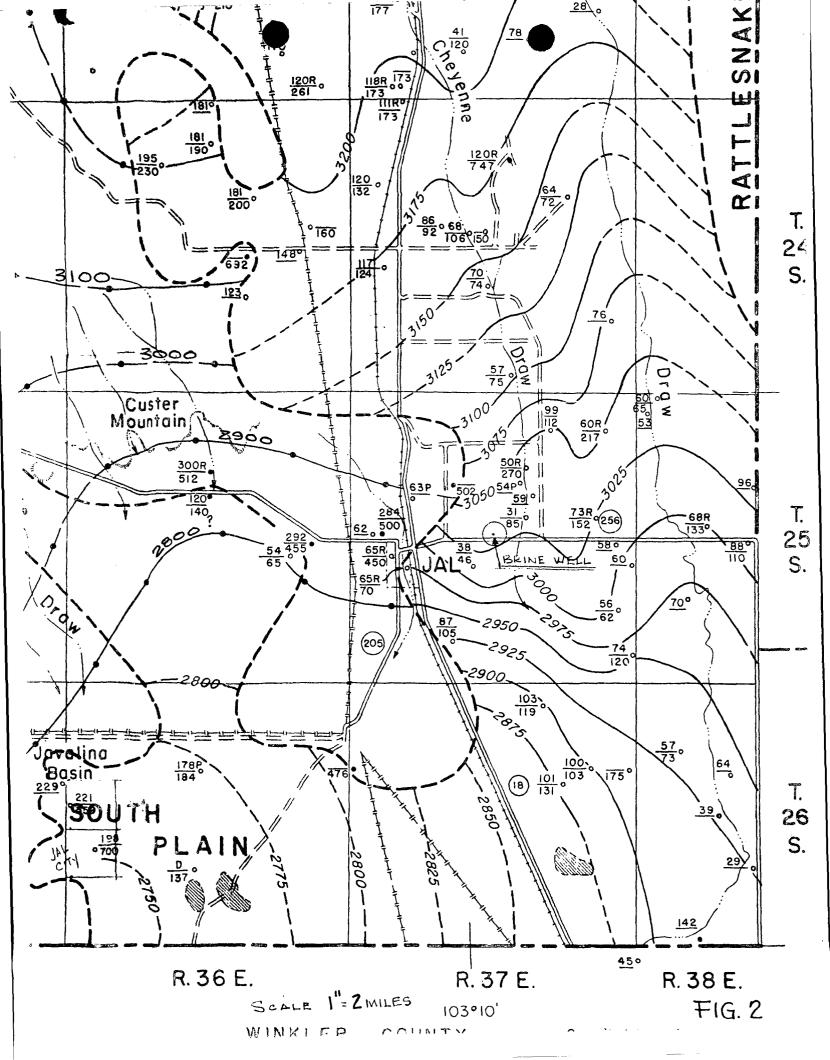
Water-table or piezometric contour on water body in Triassic aquifers

Dashed where inferred or uncertain.

Contour interval 100 feet. Datum

mean sea level

Approximate position of boundary between Triassic rocks and saturated Tertiary and Quaternary rocks



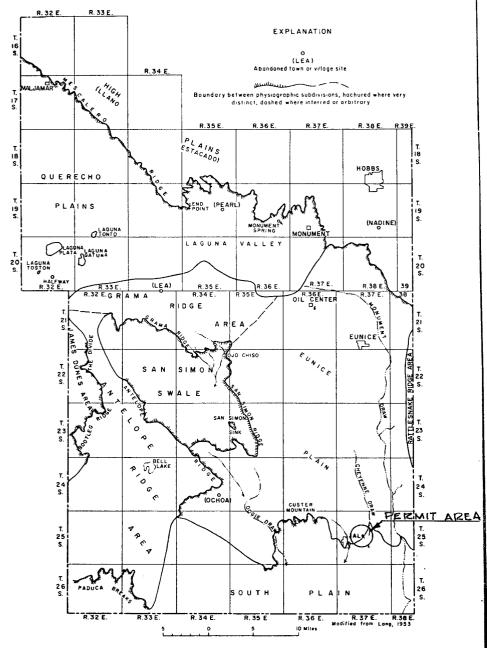


Figure 3
Physiographic subdivisions of southern Lea County, N. Mex.

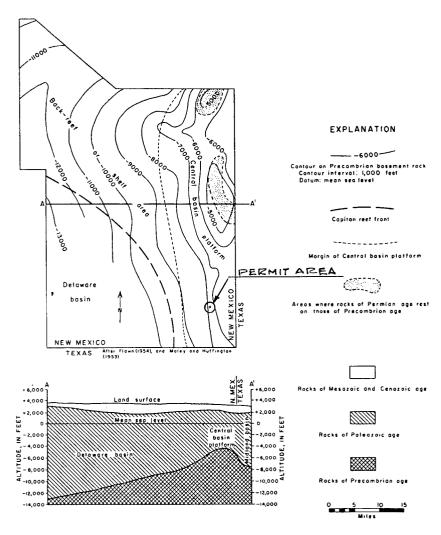


Figure 13
Structure map and cross section of the Delaware basin and Central basin platform, Lea County, N. Mex.

PERMIAN BRINE SALES, INC.

JAL BRINE STATION

WELL PLUGGING AND ABANDONMENT REPORTS

| ENERGY AND MINERALS DEPARTMENT | | |
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| | IL CONSERVATION DIVISION | |
| the state of the s | SANTA FE, NEW MEXICO 87501 | Revised 10-1- |
| FILE U.S.G.S. | | Sa. Indicate Type of Lease |
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| OPERATOR | | 5, State Oll & Gas Lease No. |
| | | M14474 |
| SUNDRY NOTICES | AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL USE "APPLICATION FOR PERMIT. | -" (FORM C-101) FOR BUCH PROPOSALS.) | 7. Unit Agreement Name |
| OIL GAR OTHER- | brine | |
| , Name of Operator | | 8. Farm or Lease Name |
| PERMIAN BRINE SALES, INC. | | Arnott Ramsey |
| Address of Operator | Odores Mouse 70763 | 9. Well No. |
| | Odessa, Texas 79763 | 2 |
| Location of Well P 165 | South 165 | 10. Field and Pool, or Wildcat None |
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| Check Appropriate | Box To Indicate Nature of Notice, Report or | |
| NOTICE OF INTENTION T | - | ENT REPORT OF: |
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| PERFORM REMEDIAL WORK | PLUG AND ABANDON XX REMEDIAL WORK | ALTERING CASING |
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| PULL OR ALTER CASING | CHANGE PLANS CASING TEST AND CEMENT JOB | <u></u> |
| 01HER | OTHER | |
| | | |
| Describe Proposed or Completed Operations (Clearl work) SEE RULE 1503. | y state all pertinent details, and give pertinent dates, includ | ling estimated date of starting any proposed |
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| IP. I hereby certify that the information above is true as | nd complete to the best of my knowledge and belief. | |
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| JOA Hilleleson | President | 5/11/83 |
| Angular | | |
| ORIGINAL SIGNED BY JERRY SEXTO | MC | MAY 19 1983 |
| DISTRICT I SUPERVISOR | TITLE | DATE |

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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INDITIONS OF APPROVAC, IF ANYE

OIL CONSERVATION DIVISION P. O. BOX 2088

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Form C-103

| SANTA FE | SANTA FE, NEW MEXICO 8750 | D1 |
|--|--|--|
| V.S.G.S. | <u> </u> | 5a. Indicate Type of Lease |
| LAND OFFICE | - . | State X Fee |
| OPERATOR | | 5. State Oil & Gas Lease No. |
| | | M 14474 |
| SLIM | DRY NOTICES AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR | DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DECEPT OR PLUG BACK TO A DIFFERENT R CATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) | 163CRV01R. (|
| | | 7. Unit Agreement Name |
| OIL GAB WELL | BRINE WELL | |
| , Name of Operator | | 8. Farm or Lease Hame |
| <u>.</u> | RINE SALES, INC. | ARNOTT RAMSEY |
| . Address of Operator | | 9. Well No. |
| RT. 3 BOX | 3033 ODESSA, TEXAS | 79763 3 |
| | | 10. Field and Pool, or Wildcat |
| . Location of Well P | 220 SOUTH 46 | · · · · · · · · · · · · · · · · · · · |
| UNIT LETTER | 220 SOUTH 46. | PEET FROM |
| EAST | 16 25 0 2 | |
| THE LINE, SE | CTION TOWNSHIP S S RANGE | 7 E |
| | | |
| | 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | 3150 GL | LEA |
| °. Chec | k Appropriate Box To Indicate Nature of Notice | Report of Other Data |
| | INTENTION TO: | SUBSEQUENT REPORT OF: |
| | | |
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| ". Describe Proposed or Completed | Departions (Clearly state all pertinent details, and give pertine | ent dates, including estimated date of starting any proposed |
| work) SEE RULE 1103. | | |
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| SET CIBP | AT 1145 FEET, CIRCULATED CEMENT TO SURFA | ACE INSIDE CASING. LAID |
| DOWN TUBI | NG. FILLED CASING BACK UP WITH CEMENT. | WELDED PLATE AND MARKER |
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| 6. I hereby certify that the information | ion aboye is true and complete to the best of my knowledge and | belief. |
| - / / / // /A | 18 Allen | |
| // L. MA | Million PRESIDENT | AUGUST 30, 1983 |
| ICHED | YITE | DATE |
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PERMIAN BRINE SALES, INC.

JAL BRINE STATION

WATER ANALYSES

WATER ANALYSIS REPORT

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| Hydroxyl, OH | | | / | | olubility @F | mg/l* |
| Sulfide, S- | - | 41 | | | @ F | mg/l* |
| · | | | | Max. Ca | SO4 Possible (calc.) | mg/l* |
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STATE OF NEW MEXICO

ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director TONEY ANAYA GOVERNOR

Joseph Goldberg
SECRETARY
Ted Guambana
DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

April 17, 1984

"Mac" McCutchin, Geologist Permian Brine Sales, Inc. P.O. Box 1591 Odessa, TX 79760

Dear Mr. McCutchin:

I am sending you the draft of an outline that I have put together to help guide the preparation of discharge plans for brine wells. Please note that this outline is subject to change — in fact, after our telephone conversation last week I altered the language of Section III.C.2 to clarify the matter of "area of review." Also, note that this outline is only intended as a guide: you need not prepare a discharge plan according to this format. The codes in bold type throughout the outline refer to Sections in the Water Quality Control Commission Regulations that apply to brine wells: these regulations are your ultimate guide as to what to include in the discharge plan application.

Sincerely,

Paige Grant

Water Resource Specialist

Ground Water Section

PG:egr

Enclosure

mses



RTE. 3, BOX 3033

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

PHONE 332-0531

March 30, 1984

RECEIVED

Paige Grant Environmental Improvement Division Box 968 Sante Fe, New Mexico 87504-0968

APR 05 1984

GROUND WATER/HAZARDOUS WASTE
BUREAU

RE: In response to your letter of February 20, 1984.

Dear Mr. Grant:

Thank you for your letter advising us of our permit status. We will work with your department in every way to assure a smooth transfer of permit responsibility. We are already preparing our section 5 application.

In response to your next to final paragraph, the Arnott-Ramsay #2 and #3 wells were plugged in July of 1983. Cast iron bridge plugs were set (1,140' in #2 and 1,145' in #3), the casings were tested to 200 P.S.I., and the entire well bores were filled with cement. Tony Plattsmier of the N.M.O.C.C. witnessed most of the procedures.

If you have any question, please call me at 915-332-0531.

Sincerely,

PERMIAN BRINE SALES, INC.

R.D. Hickerson Operations Manager

RDH/rdt



STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

TONEY ANAYA

March 13, 1984

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Permian Brine Sales Route 3, Box 3033 Odessa, Texas 79763

SUBJECT:

Final Inspection Plugged Brine Wells

Arnott Ramsey #2-P 16-25-37 Arnott Ramsey #3-P 16-25-37

Gentlemen:

In response to your notice that the above-listed brine wells were ready for final inspection, our Field Inspector checked the surface location on March 9, 1984. It was observed that you did not have the regulation dry-hole marker installed. This should be corrected.

The regulation of brine wells has been transferred from the Oil Conservation Division to the EID. When the above has been corrected you should notify Mr. Dave Boyer with the EID in Santa Fe at: P.O. Box 968, Santa Fe, NM 87504 (Phone 505-984-0020)

Very truly yours,

OIL CONSERVATION, DIVISION

Jerry Sexton

Supervisor, District I

RECEIVED

MAR 14 1984

ed

cc: File

Mr. Dave Boyer

GROUND WATER/HAZARDOUS WASTE BUREAU



STATE OF NEW MEXICO

TONEY ANAYA GOVERNOR

ROBERT McNEILL SECRETARY

ROBERT L. LOVATO, M.A.P.A. DEPUTY SECRETARY

JOSEPH F. JOHNSON DEPUTY SECRETARY

ENVIRONMENTAL IMPROVEMENT DIVISION P.O. Box 968, Santa Fe, New Mexico 87504-0968 (505) 984-0020 STEVEN ASHER, Director

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

P 506 253 751

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to A HICKELSON

Street and No.

O.O. Box 1591

P.O., State and ZIP Code
Odessa, TX 79760

Postage \$

February 20, 1984

Mr. A.L. Hickerson, President Permian Brine Sales, Inc. P.O. Box 1591 Odessa, TX 79760

Dear Mr. Hickerson:

For your information, the responsibility for regulating brine extraction wells in the state of New Mexico was transferred in September, 1983 from the Oil Conservation Division (OCD) of the Energy and Minerals Department, to the Environmental Improvement Division (EID) of the Health and Environment Department.

The transfer will probably have no effect on your operation until 1986, when, if you plan to continue producing brine at your facility, you will need to start the process of applying for renewed approval of your discharge plan. Your present approval expires December 18, 1987, five years after the date the plan was approved.

At that time, you will need to prepare a discharge plan which includes the elements required under Section 5 as well as Section 3 of the Water Quality Control Commission (WQCC) Regulations (copy enclosed). Prior to December 20, 1982, a discharge plan consisted of only those elements listed in Section 3. Section 5 was added to the regulations in order to comply with federal Environmental Protection Agency (EPA) regulations to protect drinking water from pollution that might occur due to injection of fluids underground. The preparation of a Part 5 UIC application will require you to provide considerably more technical information than was needed for Part 3 discharge plan approval. It is for this reason that we recommend you begin to prepare your discharge plan renewal about eighteen months before the date that you current permit lapses. This should allow ample time for preparation, review, correction and final submittal of your new plan.

In the meantime, you are required to operate your facility in compliance with the standards of Section 3 of the WQCC Regulations. As time permits, we will

Mr. Hickerson February 20, 1984 Page 2

undertake a review of your present discharge plan and your field operation, to assure that it meets those standards.

I do have one question regarding your wells Arnott-Ramsay #2 and #3, both in T25S, R37E, Section 16, SW4SW4SW4. These are listed in the 1982 report by Lee Wilson and Associates, UIC Evaluation of Salt Extraction Wells in New Mexico (prepared for OCD), as abandoned wells. Please describe the procedures used to plug these wells prior to abandonment.

If you have any questions or require further information, please contact me at the above address and telephone number (ext. 285).

Sincerely,

Paige Grant Hydrologist

Ground Water Section

PG:egr

Enclosure

cc: John Guinn, EID District IV, Manager EID Field Office, Hobbs Joe Ramey, Director, OCD

MB

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following proposed discharge plan has been submitted for approval to the Director of the Oil Conservation Division, P. O. Box 2088, State Land Office Building, Santa Fe, New Mexico 87501, telephone (505) 827-3260.

PERMIAN BRINE SALES, INC., P. O. Box 1591, Odessa, Texas 79760, telephone (915) 332-0531, Al Hickerson requests approval of their discharge plan for their brine in situ extraction wells and facilities located in: Section 16, Township 25 South, Range 37 East, Lea County; Section 17, Township 22 South, Range 27 East, Eddy County; and Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Permian Brines Sales, Inc. injects water down their injection well to an underlying salt formation thereby dissolving the salt, forming a brine water solution with a total dissolved solids content of approximately 300,000 mg/L. Permian Brine Sales, Inc. extracts and sells the brine water solution to various companies for use in oil and gas production.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN Under the Seal of the New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 12th day of November, 1982.

STATE OF NEW MEXICO

AIL CONSERVATION DIVISION

JOE D. RAMEY

Director



BRUCE KING

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

December 18, 1982

Permian Brine Sales, Inc. P. O. Box 1591 Odessa, Texas 79760

Re: GWB-6 Discharge Plan

Gentlemen:

The Discharge Plan submitted for the brine production facility and in site extraction well located in Section 16, Township 25 South, Range **2**7 East, NMPM, Eddy County, New Mexico, is hereby approved.

The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission regulations. It is approved pursuant to section 109. Please note subsections 3-109.E and 3-109.F which provide for possible future amendment of the plan. Please also be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

Yours very truly

JOE D. F

Director

JDR/jc

ら



P. O. BOX 1591

PERMIAN BRINE SALES, INC.

OIL CONSERVATION DIVISION SANTA FE

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS 79760

PHONE 332-0531

January 3, 1983

State of New Mexico Energy and Minerals Department Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501

Attn: Joe D. Ramey. Division Director

Te: GWB-6 Discharge Plan

Dear Mr. Ramey:

This will acknowledge your letter of December 18, 1982, which was in response to our application for a discharge plan for in SITU brine extraction well at our Jal, New Mexico station. Copies of this correspondence is attached. As indicated by red underlining, we wish to correct the location of this station, in contrast to that which your letter refers: namely,

> Section 16. Township 25 South, Range 37 East, Lea County, New Mexico

Should you feel that additional information is required, please do not hesitate to contact me.

MADU

Very truly yours,

PERMIAN BRINE SAZES, INC.

A.L. HÍCKERSON

PRESIDENT

ALH/lah Attached



BRUCE KING

GOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT.

OIL CONSERVATION DIVISION



SANTA FE

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

December 18, 1982

Permian Brine Sales, Inc. P. O. Box 1591 Odessa, Texas 79760

Re: GWB-6 Discharge Plan

Gentlemen:

The Discharge Plan submitted for the brine production facility and in site extraction well located in Section 16, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, is hereby approved.

37 EAST ZEA II

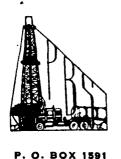
The discharge plan was submitted pursuant to section 3-106 of the Water Quality Control Commission regulations. It is approved pursuant to section 109. Please note subsections 3-109.E and 3-109.F which provide for possible future amendment of the plan. Please also be advised that the approval of this plan does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

Yours very truly

Joe d. RAME

Director

JDR/jc



PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN SANTA FE

ODESSA, TEXAS 79760

PHONE 332-0531

November 8, 1982

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Division Director

Dear Sir:

Pursuant to your letter of September 9, 1982, and to subsequent telephone conversations with Mr. Oscar Simpson, attached hereto is a filing of a discharge plan for an in situ extraction well for brine. This filing is for the well located in:

> Section 16, Township 25 South, Range 37 East in Lea County.

If additional information is required, please call me.

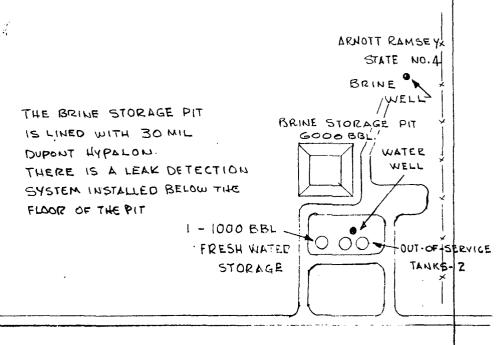
Very truly yours,

PERMIAN BRINE SALES, INC.

A.L. Hickerson President

ALH/rdt Attachment

CC/Mr. Cecil Brown Unichem, Inc.



SE/4 SE/4 SEC. 16 . <u>EGE, 37 E</u> TWP. 25 S LEA CO. NEW MEX.

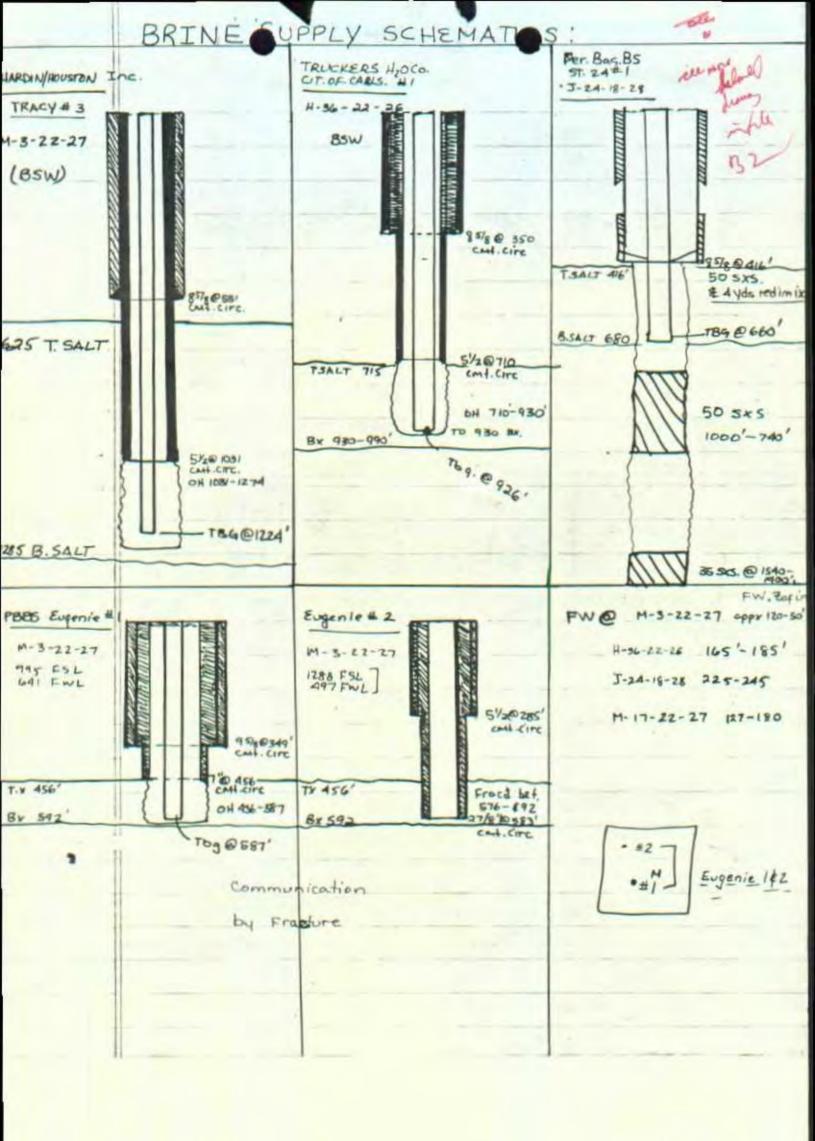
ST. HWY IZE

SCALE 1": 200'

PERMIAN BRINE SALES, INC.
ODESSA, TEXAS

JAL BRINE STATION

OATE: 11-5-82 R.C. McCUTCHAM DRAWING NO.
P.E. TEX. 9844





P. O. BOX 1591

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

ODESSA, TEXAS

PHONE 332-0531

November 8, 1982

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Division Director

Dear Sir:

Pursuant to your letter of September 9, 1982, and to subsequent telephone conversations with Mr. Oscar Simpson, attached hereto is a filing of a discharge plan for an in situ extraction well for brine. This filing is for the well located in:

Section 16, Township 25 South, Range 37 East in Lea County.

If additional information is required, please call me.

Very truly yours,

PERMIAN BRINE SALES, INC.

A.L. Hickerson President

ALH/rdt Attachment

CC/Mr. Cecil Brown Unichem, Inc.

JAL BRINE STATION

The Jal Brine Station is located in the SE/4, SE/4 Section 16, Township 25 South, Range 37 East, Lea County, New Mexico. This station is approximately 2 1/2 miles East of Jal on State Highway 128. See map 1 and drawing No. 1, attached.

The pumping rate is 40 GPM at 175 PSI pressure. The brine well, designated as Arnott Ramsey State No. 4 is located 515' FSL and 100' FEL. Section 16. It was drilled to a total depth of 1591', plugged back to 1582'. 1258' of 5 1/2" O.D., 17#/ft. casing was set and 400 sacks of cement were circulated. 1582' of 2 7/8" tubing was hung in the hole. Opposite the exposed salt section.

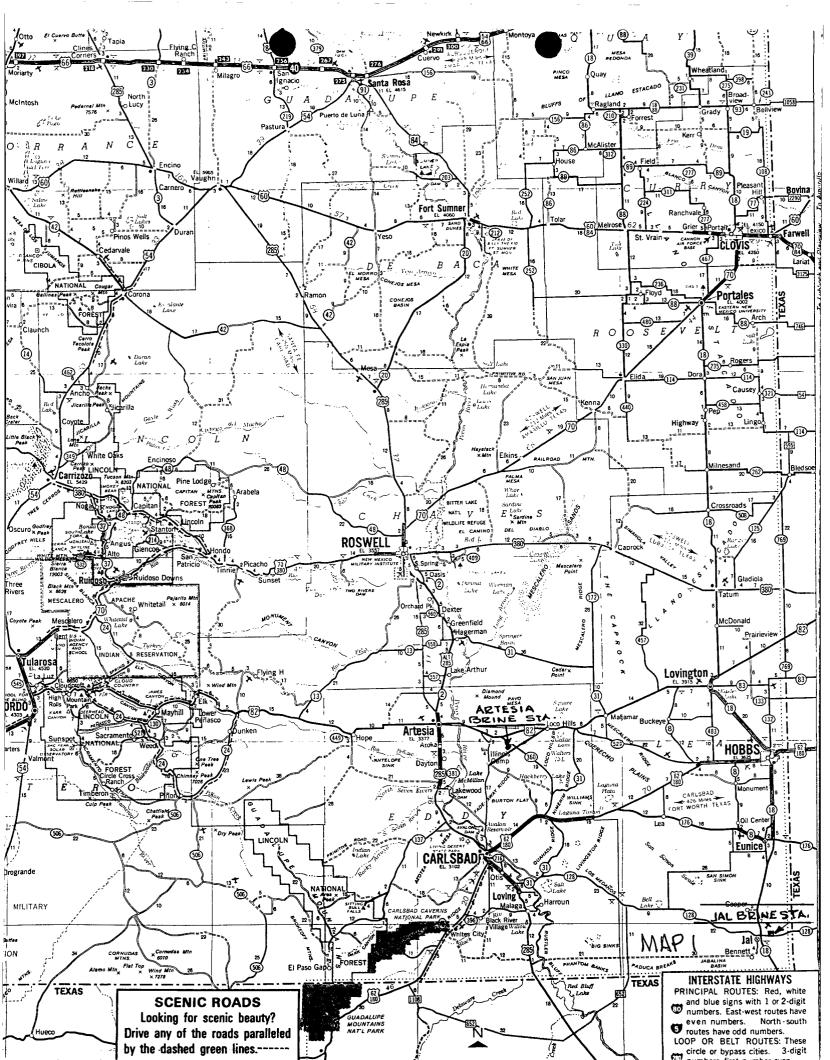
The Fresh Water well #1 is 460! deep and has a TDS, concentration of 900 PPM.

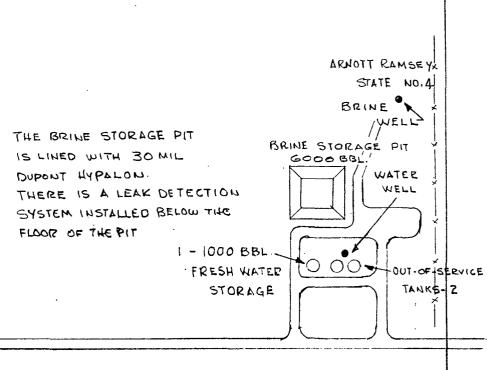
The Jal Brine Station site is located on the typical Southeast New Mexico plains. No major elevation changes in this area and the highway barrow ditches adequately carry the meager precipitation that occurs at this location.

Sample connections are located on the well heads and fresh water samples are also available at the storage tank.

See exhibit 1, attached drillers log showing the lithological character of the underground formations at this site.

The water well at the station site will provide a monitoring facility.





SE/4 SE/4 SEC. 16 EGE, 37 E TWP. 25 S LEA CO. NEW MEX.

ST. HWY IZB

SCALE 1"= 200'

PERMIAN BRINE SALES, INC.
ODESSA, TEXAS

JAL BRINE STATION

OATE: 11-5-82 RE.C. Mc CUTCHAN DRAWING NO.
P.E. TEX. 9844

and is to be filed with the dispersion elated define of the Commission not later than a syst after the completion of any newly-drilled or not well. It shall be accomplised by one copy of all electrical and inflormativity to be run on the well and a commany of all special tests conted, including drill stem tests. All desthis reported shall be measured depths in the case of directionally drilled wells, true vertical depths shall use reported. For multiple completions, thems 30 through 34 shall be reported for each zone. The form is to be filled in quantuplicate exception state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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INVENTORY OF SOLUTION MINING WELLS

OIL CONSERVATION DIVISION, 1981

| *.= please attach pertinent documents | |
|--|------|
| I. OPERATOR / LOCATION INFORMATION ARNOTT RAMSKY #Z | |
| Operator PERMIAN BOINE SACES | |
| Address R.A. Box 1591 | |
| Address | |
| Well unit # $\frac{P}{1.25}$ Location $\frac{165}{5}$ $\frac{165}$ | |
| T. 25 R. 37 Sec. 16 SE 1/4. SE 1/4 SE 1/4 | 1 11 |
| County <u>LEA</u> | μ |
| Purpose of well (brine supply, LPG storage, potash dissolution) | |
| BRINE SUPPLY | |
| | |
| II. DRILLING / SITING INFORMATION | |
| Contractor . Net Known | |
| Date drilling started t Date drilling completed | |
| Drilling method Return | |
| Elevation of ground surface $3(24)$ How measured $\overline{}$ | |
| Date measured 1-10-64 Order of survey | |
| Name of surveyor Name of surveyor Clast | |
| Total depth of hole W.K. | |
| Attach schematic of well , include open hole interval, perforations, etc. * T' casing to 1100 ft open hole in soll to T.D Type of drilling fluid N.K. | , |
| Type of drilling mud if used (brand if known) | |
| | |
| List any additives to the drilling mud, or any other chemicals put down well: $\mathcal{N} \not\models \prime$ | |
| Describe casing tests performed | |
| | |
| | |
| Other tests | |
| | |

OIL CONSERVATION DIVISICY, 1981

INVENTORY OF SOLUTION MINING WELLS

- # = please attach pertinent documents
- II. DRILLING / SITING (continued)

Casing, tubing, and cementing record (please attach copy)*

Note: if a copy is not available detail casing record on back of this sheet using the following format. Include brand or type of cement if known.

| From | To | Size of | Size of | Weight per | Sacks of | Estimated |
|---------|--------|--|-------------|----------------|---------------------------------------|-----------------------------------|
| | | Hole | Casing | Foot | Cement | Too of cmt. |
| 0 | 1100 | NK | 7" | NK | NK | Cerculoled |
| Was mu | dcake | on bore wa | all removed | before cement | ting productio | on casing? <u>NK</u> |
| Was sa | lt sat | urated ce | menting mat | erial used opp | posite salt fo | ormation? <u>NK</u> |
| Is site | e with | in 1/2 mi | le of anoth | er well? If s | so, use note t | o explain. <u>Wo</u> |
| | | | | | | |
| Site p | repara | tion (con | crete pad, | graded dirt, p | oit, etc) _ | akielie |
| | | | · | | | |
| | | | | | | |
| | | | | | | |
| Type o | fsurf | ace seal | or well-hea | d (locking sec | curity cap, we | elded, etc.) |
| | ····· | | Dell | deall | · | |
| deviat | ion of | hole from | | centralizers | • | of circulation, lost or stuck, |
| · | | | | * (| | |
| | | · · · · · · · · · · · · · · · · · · · | | | · · · · · · · · · · · · · · · · · · · | |
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| | | ······································ | | | | |
| | | | • | | | |
| | | | | (use back of s | sheet if more | space is required) |

INVENTORY OF SOLUTION MINING WELLS

OIL CONSERVATION DIVISION, 1981

* = please attach pertinent documents

III. FORMATION INFORMATION

| Formation Record | | | | | | | | |
|------------------|----|-----------|-------------------------------|---|--|--|--|--|
| From | To | Thickness | Formation (name, description) | - | | | | |
| | | | | | | | | |

Same as NO 4 well

| Logs (specify type) | |
|---------------------------------|--|
| Identify where logs are on file | |
| | |

INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

= please attach pertinent documents

IV. AQUIFER INFORMATION

Aquifers encountered during drilling

| From | То | Aquifer Description | Amount of Water entering hole | Quality of Water |
|------|----|------------------------|-------------------------------------|---------------------|
| | | Same | as No 3 | |

| Note: if water quality analyses are available please attach.* |
|--|
| Source of aquifer description $\mathcal{N}\mathcal{K}$ |
| Depth at which water was first encountered |
| Depth to which water rose |
| Source of water level data |
| Comments (include information regarding determination of piezometric level and method of sealing off water zone) |
| NK |
| , |
| |
| |

- # = please attach pertinent documents
- V. PRODUCTION / BRINE STORAGE INFORMATION

| Method of production (describe fully) wall sumpad |
|---|
| down Tuling and out annelus |
| |
| |
| |
| |
| |
| Was well used previously for some purpose other than brine supply, potash |
| dissolution, or LPG storage. If so use note to explain |
| Jupply only |
| Use of brine gold for derishling fluid |
| Source of injection water (be specific) With well |
| |

Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product **inj**ected and withdrawn as well as a summary of the maximum and minimum **pressures** during injection, storage and withdrawal.

Chemical analyses of injection water (attach)*

Note: Chemical analyses should include sampling point and method, pH, temperature, method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*

Not KNOWN

OIL CONSERVATION DIVISION, 1981

| = please attach | pertinent documents |
|-------------------------------------|---|
| | BRINE STORAGE (continued) acilities (describe) Steel Tands |
| | |
| | on/status of brine storage pit): Salvaged or werled to tresh water |
| Is brine storage Specify company | e pit currently being monitored for leakage? or agency which is monitoring leakage |
| If pit leakage | has been monitored in past use note to explain. |
| | |
| | duction history (note if production rates or brinehave changed through time) |
| | |
| | |
| | |
| | |

INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

*.= please attach pertinent documents. VI. ABANDONMENT / PLUGGING RECORD Date well abandoned/plugged Reason for well abandonment or plugging Method of Plugging (describe fully, include, amounts of cement, est. top, plug type, depth, etc.) VII. Further comments (subsidence noted, subsidence monitoring, leakage noted, natural subsidence features noted nearby, LPG storage data, etc.)

Recorded by

Date

PBS - Et boget there owner. Salt plygging in casing REMERY - cased a funting

.

| INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981 | B |
|--|-------|
| *.= please attach pertinent documents | |
| I. OPERATOR / LOCATION INFORMATION ARMOTT RAMSEY #3 | |
| Operator PERMIAN BOINE SALES | |
| Address P.O. Box 1591 | |
| ONESSA TEXAS, 79760 Phone | |
| Well unit # Location | |
| T. 25 R. 37 Sec. 16 5E 1/4 SE 1/4 | 11/1/ |
| County LEA | 0 440 |
| Purpose of well (brine supply, LPG storage, potash dissolution) | |
| BRINE SUPPLY | |
| • | |
| II. DRILLING / SITING INFORMATION | |
| Contractor NOT KNOWEDE | |
| Date drilling started 11 Date drilling completed 11 | |
| Drilling method ROTARY | |
| Elevation of ground surface 3104 How measured — | |
| Date measured 1-10-64 Order of survey | |
| Name of surveyor JOHNI WFST | |
| Total depth of hole \\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \ | |
| Attach schematic of well include open hole interval, perforations, etc. * The commence of the 1223 fr. OPEN HOLE TO 1860 for the start of the school of the | ે • |
| Type of drilling mud if used (brand if known) | |
| MOT KNOWN | |
| List any additives to the drilling mud, or any other chemicals put down well: | |
| NOT KNOWN | |
| | |
| Describe casing tests performed Not KNOWA | |
| | |
| | |
| Other tests | |
| | |

OIL CONSERVATION DIVISICY, 1981

- # = please attach pertinent documents
- II. DRILLING / SITING (continued)

Casing, tubing, and cementing record (please attach copy)*

Note: if a copy is not available detail casing record on back of this sheet using the following format. Include brand or type of cement if known.

| 0 | 1230 | 100 | 7". | · | | arribated |
|------|------|---------|---------|------------|----------|-------------|
| From | To | Size of | Size of | Weight per | Sacks of | Estimated |
| | | Hole | Casina | Foot | Cement | Top of cmt. |

| • |
|---|
| Was mudcake on bore wall removed before cementing production casing? Not know |
| Was salt saturated cementing material used opposite salt formation? |
| Is site within 1/2 mile of another well? If so, use note to explain. 400 fr |
| Site preparation (concrete pad, graded dirt, pit, etc) |
| |
| Type of surface seal or well-head (locking security cap, welded, etc.) |
| Comments (include problems encountered while drilling, loss of circulation, |
| deviation of hole from vertical, centralizers used, tools lost or stuck, |
| fracturing techniques used, etc.) |
| We started Operation this |
| well in (1975) Hoverds de originals |
| drilling total stately. |
| |
| |
| (use back of sheet if more space is required) |

OIL CONSERVATION DIVISION, 1981

= please attach pertinent documents

III. FORMATION INFORMATION

| | | | Formation Record | _ |
|------|----|-----------|-------------------------------|---|
| From | To | Thickness | Formation (name, description) | _ |

Same as No.4

| Logs (specify type) | |
|---------------------------------|--|
| | |
| Identify where logs are on file | |
| | |

OIL CONSERVATION DIVISION, 1981

= please attach pertinent documents

IV. AQUIFER INFORMATION

Aquifers encountered during drilling

| From | То | Aquifer Description | Amount of Water entering hole | Quality of Water |
|------|-----|------------------------|-------------------------------------|---------------------|
| 400 | 500 | Gard | to 260. | fair |

| Note: if water quality analyses are available please attach.* North |
|--|
| Source of aquifer description |
| Depth at which water was first encountered |
| Depth to which water rose 209 |
| Source of water level data Sand Leve Measurement |
| Comments (include information regarding determination of piezometric level and method of sealing off water zone) |
| |
| |
| |

lease attach pertinent documents

| - produce decade, percentile estatements |
|--|
| PRODUCTION / BRINE STORAGE INFORMATION |
| Method of production (describe fully) / luftle challes down? |
| Tuloing sul cerculated brine out |
| |
| Was well used previously for some purpose other than brine supply, potash |
| dissolution, or LPG storage. If so use note to explain |
| Brene supply |
| Use of brine Sold for Arilling Illing |
| Source of injection water (be specific) Wels' production |
| well |
| |
| Attach detailed production history (include dates of production, amount of |
| water injected, injection rates, amount of brine produced, production rates, |
| |

method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal.

Chemical analyses of injection water (attach)*

Note: Chemical analyses should include sampling point and method, pH, temperature, method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*

No record of volume of ceoler impected

Brine preduced & sold - Volume log truck ealer

No record leftere 1976 (1976-115,204 PBL

No lering analysis 1977-293,801 11

1978-448,883 11

1979-626072 11

INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

- * = please attach pertinent documents
- PRODUCTION / BRINE STORAGE (continued) Brine storage facilities (describe) 2-1000 BBL steel tanks Is brine storage pit currently being monitored for leakage? See xeportou ky Specify company or agency which is monitoring leakage ___ If pit leakage has been monitored in past use note to explain. Comments on production history (note if production rates or brine concentrations have changed through time)

INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

| .= please attach pertinent documents | |
|--|-------------|
| Λ | |
| Date well abandoned Plugged No. # 118 11990 | |
| Date well abandoned/plugged Not all standards and a series of the series | • • |
| Reason for well abandonment or plugging | - |
| | - |
| Method of Plugging (describe fully, include amounts of cement, est. top, | |
| plug type, depth, etc.) <u>Mugglig application</u> | - |
| made gradut | - |
| Well set plegs en bollon | 1 |
| middle and top of 711 cusing | - |
| | • |
| | - |
| | _ |
| | |
| | - |
| | |
| I. Further comments (subsidence noted, subsidence monitoring, leakage | |
| noted, natural subsidence features noted nearby, LPG storage data, etc.) | |
| No suloulluse | - |
| | - |
| | - |
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| | - |
| | <u>.</u> |
| | - - - |
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| \cdot / \cdot | - - - |
| | - - - |
| | - - - |
| Recorded by | - - - |
| Recorded by Aid Addles | 10 |

| • | |
|---|------|
| INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981 | 2 |
| *.= please attach pertinent documents | |
| 1. OPERATOR / LOCATION INFORMATION ARNOTT-RAMSAY ST #4 | |
| Operator RERMIAN BAINE SALES INC. | |
| Address $Rox 1591$ | |
| ONESSA, TEXAS 79760 Phone | |
| Well unit # P Location $5/5/5/00/E$ T. 25 R. 37 Sec. 16 $5E$ $1/4$ $5E$ $1/4$ 40 | |
| T. 25 R. 37 Sec. 16 SE 1/4 SE 1/4 SE 1/4 | // / |
| County LEA | ť١ |
| Purpose of well (brine supply, LPG storage, potash dissolution) | |
| BRINE SUPPLY | |
| | |
| II. DRILLING / SITING INFORMATION | |
| Contractor PERMIAN BRINE GALES INC REVERSE UNIT | |
| Date drilling started 10-8-80 Date drilling completed 3-10-84 | |
| Drilling method ROTAFY | |
| Flevation of ground surface 3104 How measured | |
| Date measured ???? maybe | . 7 |
| Name of surveyor John West | , |
| Total depth of hole <u>1582'</u> | |
| Attach schematic of well , include open hole interval, perforations, etc. * 5/2" (asing cernuled to 1269 for Open Hole to 1582for. | |
| Type of drilling fluid BRIKIE | |
| Type of drilling mud if used (brand if known) SALT WATER GEL | |
| The or diffing mad it asset (stand it known) _ Street _ See | |
| List any additives to the drilling mud, or any other chemicals put down well: | |
| NON E | |
| | |
| Describe assiss tooks personed Drawer to the | |
| Describe casing tests performed Pressure Seat to | |
| - 100 + xyan xxxxiy comem peleg | |
| , | |

Other tests Testell

New o

OIL CONSERVATION DIVISICY, 1981

- # = please attach pertinent documents
- II. DRILLING / SITING (continued)

Casing, tubing, and cementing record (please attach copy)*

Note: if a copy is not available detail casing record on back of this sheet using the following format. Include brand or type of cement if known.

| \mathcal{O} | 126 | 9 71/4 | 1. 5/12 | 17# | 400 | circle 60 |
|---------------|-----|---------|---------|------------|----------|-------------|
| From | To | Size of | Size of | Weight per | Sacks of | Estimated |
| | | Hole _ | Casing | Foot | Cement | Top of cmt. |

| Was mudcake on bore wall removed before cementing production casing? $\frac{\sqrt{O}}{}$ |
|--|
| Was salt saturated cementing material used opposite salt formation? Ded Mot Muent through sælt section is site within 1/2 mile of another well? If so, use note to explain. |
| Site preparation (concrete pad, graded dirt, pit, etc) |
| |
| Type of surface seal or well-head (locking security cap, welded, etc.) |
| Comments (include problems encountered while drilling, loss of circulation, deviation of hole from vertical, centralizers used, tools lost or stuck, fracturing techniques used, etc.) \[\text{\textit{OBLEMS}} \] |
| |
| |
| |
| |
| (use book of sheet if more space is required) |

INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981

= please attach pertinent documents

III. FORMATION INFORMATION

| | | , | Formation Record |
|------|----|-----------|-------------------------------|
| From | To | Thickness | Formation (name, description) |
| | | | |

Section 6

LOG OF WELL

| Depth | in Teet | Thickness | Color | Type of Material Encountered |
|-------|---------|-----------|-----------|--|
| From | To | in Feet | Color | Type of place let Emerginated |
| 0 | 25 | 25 | White- | Caliche & rock |
| 25 | 60 | 35 | Grey | Sandy shale |
| 60 | 70 | 10 | n | Sand rock |
| 70 | 112 | 42 | Red | Shale |
| 112 | 130 | 18 | tt . | Red rock |
| 130 | 160 | 30 | 37 | Sandy shale |
| 160 | 205 | 45 | Grey | Sandy shale |
| 205 | 370 | 165 | Rod | Shale |
| 370 | 400 | 30 | Orey : | Sandy shale |
| 400 | 500 | 100 | 19 | Sand, consolidated |
| 500 | 1042 | 642 | RED | RED BED! |
| 10HZ | 12/09 | 227 422 | CRRT | ANHYDRITE - DELDMITE - SACT SALT WI ANHYDRITE STRINGERS |

| Logs (specify type) NONF | |
|---------------------------------|-------------|
| | |
| | |
| Identify where logs are on file | |
| | |

OIL CONSERVATION DIVISION, 1981

- * = please attach pertinent documents
- IV. AQUIFER INFORMATION

Aquifers encountered during drilling

| From 400 | To 900 | Aquifer Description | Amount of Water entering hole | Quality of Water |
|----------|--------|------------------------|-------------------------------------|---------------------|
| 400 | 500 | Evend | to 200' | FAIR |

| Note: if water quality analyses are available please attach.* |
|--|
| Source of aquifer description |
| Depth to which water rose |
| Source of water level data Sand line measuremen |
| Comments (include information regarding determination of piezometric level and method of sealing off water zone) |
| |
| |
| |

| INVENTORY OF SOLUTION MINING WELLS OIL CONSERVATION DIVISION, 1981 | |
|--|----------|
| * = please attach pertinent documents | |
| V. PRODUCTION / BRINE STORAGE INFORMATION | |
| Method of production (describe fully) fumped water down Lulimy and circulated true but 3/1-2/1/2 annulus. | / |
| | |
| | 7 |
| Was well used previously for some purpose other than brine supply, potash dissolution, or LPG storage. If so use note to explain. Drive Supply | <u> </u> |
| Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)* Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal. | |
| Chemical analyses of injection water (attach)* Note: Chemical analyses should include sampling point and method, pH,temperature, method of analysis, name and location of laboratory, etc. | |
| Chemical analyses of water produced (attach)* No record of volume of weeler information produced (49739 in 1981) (all from this well) Roll 45 gpm from 160 Volume measured by truck sales | · C. |

OIL CONSERVATION DIVISION, 1981

| PRODUCTION / BRINE STORAGE (continued) Brine storage facilities (describe) |
|--|
| • |
| |
| Current condition/status of brine storage pit NW SERVICE |
| Is brine storage pit currently being monitored for leakage? VES Specify company or agency which is monitoring leakage We have of Many fifth for wisual plastic value If pit leakage has been monitored in past use note to explain. |
| Comments on production history (note if production rates or brine |

OIL CONSERVATION DIVISION, 1981

| | ing (describe fully, include amounts of cement, est. top, n, etc.) |
|-------------------|---|
| .ug type, deptr | 1, etc.) |
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| • | |
| . Frankling comme | onto forbaldono orbodo cibaldono modelesto. Indiano |
| | ents (subsidence noted, subsidence monitoring, leakage |
| | subsidence features noted nearby, LPG storage data, etc.) |
| | subsidence features noted nearby, LPG storage data, etc.) |
| | subsidence features noted nearby, LPG storage data, etc.) |
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| | subsidence features noted nearby, LPG storage data, etc.) |
| | Subsidence features noted nearby, LPG storage data, etc.) No Scillsadius No Leals ago |
| | subsidence features noted nearby, LPG storage data, etc.) |

Mr. Paul Kautz New Mexico Oil Conservation Commission P.O. Box 1980 Hobbs, New Mexico 88240

Dear Sir:

Attached is a copy of the workover and attempt to seal the lost circulation zone in the No. 2 brine well.

This work was done by the Permian Corporation, who were owners of the station at that time.

I cannot find a record of the previous work on the well. It is my understanding that the well was plugged and a "kill" truck was used in attempt to un-plug the casing or tubing. At this time circulation was lost and not recovered.

I do not have any record of the work done on the No. 1 well.

If additional information is needed, please let me know.

Very truly yours, PERMIAN BRINE SALES, INC.

A.L. HICKERSON

A.L. HICKERSON PRESIDENT

ALH/lah attached

SALINE #2 at JAL, NEW MEXICO

APRIL 1, 1974

- 7:30 AM m.s.t. Rig up Clark Well Service Pull on pipe string to determine if string in tight. Pipe was tight. McCullough was called to run free point. Water level 600 feet.
- 12:30 PM m.s.t. Magnetic free point was run. Due to coating (scale) on pipe string, the magnetic free point was not 100% effective. McCullough Hobbs Yard was notified to bring on the "spring type" free point tool. While waiting on other tool, we pulled twenty times on tubing string, working up to 40,000 pounds—after several pulls, each time slacking off completely between pulls.
- 1:15 PM m.s.t. Caliper type free point run. Caliper tight in 2 7/8" Too loose in 4 1/2" came out of hole with tool.

NOTE: The I.D. of the 7" casing is $7 \frac{1}{4}$ " - 5 3/8" wash pipe will go in the surface, but will not go over the 5 3/4" tool joints on the 4 1/2" drill pipe.

Put well head manifold on and pumped 15 minutes (90 psi - no return water), then shut down, removed well head - and rigged up for one more caliper (free point) attempt. Tubing now full of water. The water should help the free point tool go through the 2 7/8" tubing. Time is now 3:20 pm m.s.t.

4:55 PM m.s.t. - The caliper type free point tool went through the 2 7/8" after adjusting the caliper diameter to 4" OD, but at that setting the caliper spring tension was not enough to take a reading in the 4 1/2" drill pipe. We came out of the hole - picked up a full joint of 2 7/8. The plan now is to turn the tubing string clockwise 1 3/4 round (tighten). The turn clockwise 1 round and hold torque in that position and fire 200 grains of primer cord from the wire line suspended at the first tool joint below the 2 7/8 x 4 1/2 change-over. (Tool joint we want to break is at 1223' down hole.)

The 7" surface pipe is set to 1229'. The 2 $7/8 \times 4$ 1/2 changeover is at 1192'.

Start out with tubing string at 6:00 PM mst and got out at 7:10 PM mst - Shut down with 1223' pipe on the bank (including the one joint of 4 1/2")

SALINE #2 at JAL, NEW MEXICO

APRIL 2, 1974

8:am mst - Pipe (about 1300' plus-minus of X Line 3 1/2" spec. drill pipe) unloaded at 8:35 AM mst. Started at that time picking up subs and 3 1/2" drill pipe.

On bottom at 10:40 am mst, with 3 1/2" drill pipe and fishing sub - Began to fish at 10:42 AM. Fishing continued until 11:30 AM. We touched the fish 20' lower than expected, thus indicating that the fish may have slipped sideways and the top of the 4 1/2" drill pipe could have slipped out of the 7" surface pipe. Pipe talley indicated verification of this. Wind is now approaching 50 MPH with excessive dust. We laid one joint of 3 1/2 x line drill pipe down, and shut down rig until tomorrow at 7:00 AM mst.

Royai Mohier

ŠALINE #2 BRINE WELL Wednesday - April 3, 1974

- 7:00 AM mst Start out of the hole with the x-line 3 1/2" rented drill pipe and fishing sub.
- 8:07 AM mst Out of the hole.
- 8:30 AM to 9:30 AM mst Talk to Dean Murray and John Draper.
- 9:30 AM Call Haliburton for the squeeze job.
- 10:45 AM mst Haliburton pickup arrived with the RTTS squeeze packer and we started in the hole with 2 7/8" tubing on it - Strapping the tubing on the way down.

 Haliburton cement and pump trucks arrive.
- 12:00 Noon we set the RTTS packer at 1173' and prepared to test the surface casing for leaks.
- 12:40 PM Casing tested to 300 psi No leaks.
- 12:45 PM Pulled 5 joints (148') and set squeeze packer at 1,025' in the surface pipe Ready for squeeze job. After the cement is pumped very slowly into the lost circulation zone, we plan to displace clear water in the 7" casing below the packer, so the top of the cement should be at about 50' inside the 7" casing. We will drill this out in the morning.
- 12:55 PM 5 joints pull out and the RTTS packer is set Ready for Haliburton to tie onto.
- 1:00 PM Start cement job.
- 1:20 PM Cement pumped down and displaced with water. Cement was pumped as slow as possible with almost no pressure. Pressure increased to 200 psi just as we completed the water displacement, (a good indication).
- 1:40 PM Pulling unit crew released Wait on cement.

SALINE #2 BRINE WELL Thursday - April 4, 1974

- 7:00 AM mst Start rig motor 800' of new 2 7/8" on location ready to unload.
- 7:20 AM Unload tubing. Open valve on tubing string in well.
- 8:00 AM Release packer and reset it in the same place. Pumped a small amount into tubing to see if the cement held. The cement did not hold no pressure when pumping disconnected to find a vacuum on the tubing.
- 8:10 AM Called Haliburton for second stage on the squeeze job.
- 9:05 AM Haliburton pump truck arrived.
- 9:35 AM Bulk cement truck arrived.
- 10:00 AM Start second state Pumping cement at 4 bbl per minute
 50 sack stage same mixture as 1st stage. We will displace this time
 with 8 bbls of water just enough to pump the cement past the RTTS
 packer.
- 10:20 AM Cement pumped water displacement of 8 bbls behind the cement went in on the vacuum at 1 1/2 bbls per minute.

 Wait on cement.
- 3:00 PM Started pumping to fill hole to determine if we have a cement bridge. Pumped 48 bbls at 2 bbls per minute. Pressure never exceeded 20 psi. (18 bbls would displace slightly more than our tubing and casing). This indicated no results from the second or the first squeeze jobs. We pumped the balance of fresh water on hand at the well in tubing at 3 bbls per minute. Only pressure encountered was restriction pressure due to the increase in volume. We pumped 172 bbls at 3 bbls per minute, plus the 48 bbls at 2 bbls per minute. Total of 220 bbls of water No pressure increase that indicated any benefit gained from the 2 stages of (100 sack) cement.
- 3:00 PM Release RTTS packer and came out of hole laying down tubing. Released Haliburton pump truck.
- 5:30 PM Rigged down and dismissed rig.

CONCLUSION:

The lost circulation condition of our well was uneffected by two stages of cement squeeze job. Each stage consisted of the following:

50 sacks of class "C" cement.

8% gel.

10 lbs gilsonite.

1/2 lbs flocele.

3% calcium chloride per sack.

Slurry weight - 12.5 lbs/gal. Slurry yield - 2.22 cu. ft./sack. Water - 11.5 gals/sack.

SALINE #2 BRINE WELL

Both stages of cement was pumped into position, slow - (1.5 BPM).

The first stage was displaced with 12 bbls of water. The second stage was displaced with 8 bbls of water - (2 bbls of water below the packer).

No pumping pressure encountered on the first stage except near the end of the water displacement, the pressure did increase to 200 psi. No pumping pressure encountered on the second stage while pumping cement. When we started displacing with water, the water went in on the vacuum (pump not used). Well shut in on vacuum.

After the proper time had expired, we pumped into the well with water as we outlined earlier in this report. It was concluded that no effect was gained from either squeeze stage.

After reviewing this situation with John Draper, we concluded to stop and evaluate before spending additional funds on a condition that may be impossible to correct. The "wash out" or cavern leading to the lost circulation zone may be more expensive to block off that the cost of another brine well.

Roya Mchier

| ——————————— ————————————————————————— | | | |
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| | and the second second | | |
| | | | |
| HO. OF COPIES RECEIVED | | | Form C-103 |
| DISTRIBUTION | | | Supersedes Old C-102 and C-103 |
| SANTAFE | NEW MEXICO OIL CONS | ERVATION CREWES A VED | Effective 1-1-65 |
| FILE | • | ··• | |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | • | JAN 17 1980 | State Fee X |
| OPERATOR . | | • | 5. State Oil & Gas Lease No. |
| | | O. C. D. | |
| SUNDRY | NOTICES AND REPORTS ON | WELLS ARTESIA, OFFICE | |
| USE "APPLICATIO | | | |
| I. DIL GAS | | | 7. Unit Agreement Name |
| WELL WELL | other- Brine Water | r Well | |
| 2. Name of Operator | _ | | 8. Farm or Lease Name |
| Permian Brine Sale | s & Service, Inc. | | Eugenie |
| , | 11 01 01 m | | 9. Well 140. |
| BOX 1591, 212 W. 5 | th St., Odessa, Texa | as 79760 | 10. Field and Pool, or Wildcat |
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| THE WEST LINE, SECTION | 17 TOWNSHIP 22 | RANGE Z/E NMPM. | |
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| | GL 3126 | 21, 111, 011, 1101, | |
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| | | lature of Notice, Report or Otl | |
| NOTICE OF IN | TENTION TO: | SUBSEQUENT | REPORT OF: |
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| PERFORM REMEDIAL WORK | PLUG AND ABANGON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE ORILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | _ |
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| State of Control State S | | | OFFICE | ************************************** | min |
| S. Fair or Lease Name Permian Brine Sales & Service, Inc. Permian Brine Sales & Service, Inc. Permian Brine Sales & Service, Inc. Permian Brine Sales & Service, Inc. Permian Brine Sales & Service, Inc. Permian Brine Sales & Service, Inc. S. Wall No. 1. Address of Operator Box 1591, 212 W. 5th St., Odessa, Texas 79760 1. Location of Well UNIT STITE M. 1288 FECT FROM THE SOUTH THE West Line, SECTION 17 TOWNSHIP 22S Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: FENT AND ALLES AND ALTER AS INC. SUBSEQUENT REPORT OF: FENT AND ALTER AS INC. COMMENT OF THE STITE AND COMPLETED AND ASSASSMENT OF THE STATE CHARGE PLANS OF THE STATE CHARGE PLANS THE SPREAM OF THE STATE CHARGE PLANS COMMENT AS AND ASSASSMENT OF THE STATE CHARGE PLANS COMMENT OF THE STATE PLANS COMMENT | (CO NOT USE THIS FORM FOR PR | ROPOSALS TO DRILL OR TO DEEPEN OR PLUG | N WELLS BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.) | | |
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| A. L. Hickerson President | 10. I neredy certify that the interpretation | n spove is true and complete to the best | or my knowledge and belief. | , | |
| A. L. Hickerson President | 18.1 901 | 160 1100 | | • | |
| A. L. Hickerson President LAN 1 8 1980 | SIGNED WE WILL | TITLE | Pres | DATE | ٠ |
| IAN 1 8 1980 | A.L. Hickerson | P | resident | | |
| | 11/0-9 | | | IAN 1 | 8 1980 |

| 11-22-79 Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Altachments 36. I hereby certify fact | Castr.g Pressur | Hour Rate | 4- Oil — Bbl | | Gas - N | | Water | Test W | itnessed B | у |
|--|---------------------------------------|----------------------------|--------------|--------------|-------------|----------|--------------|---|-------------------------|---|
| Piow Tubing Press. 34. Disposition of Gas (35. List of Altachments | Casing Pressu | Hour Rate | 4- Oil - Bbl | | Gas N | ICF. | Water | | | |
| Date of Test Flow Tubing Press. 34. Disposition of Gas (| Casing Pressu | Hour Rate | 4- Oil — Bbl | | Gas - N | ICF | Water | | | |
| Date of Test Flow Tubing Press. | Casing Pressu | Hour Rate | 4- Oil — Bbl | • | Gas - N | | Water | | | |
| Date of Test | *** | | 4- Oil — Bbl | • | Cas - N | ICF. | · Water | - Bb1. | Oil | Glavity = Al-1 (Com.) |
| | nours rested | | | | | 105 | | | | Gravity - Airl (Corr.) |
| | LESIEU | | Test Peri | | | | | | ·· | |
| 11 00 00 | Hours Tested | Choke Size | Prod'n, F | or Oil | – Bbl. | Cid | as – MCF | Water - | | Water Gas-Oil Batto |
| Date First Production | Produ | uction Method (Fig | | t, pumping - | - Size an | d type 1 | րսութ) | | | (Prod. or Shut-in) |
| 33. | | | | PRODUCT | | | | | | |
| 1 | | | | | | | | | | |
| | | OH, CC- | | - | | | | | | |
| escale de la companya della companya de la companya de la companya della companya della companya della companya de la companya della companya | None | livi | | | | | None | 3 | | |
| | | 11 | 10. | | DEPTH | INTER | VAL | AMOUNT | T AND KIN | D MATERIAL USED |
| 31, Perforation Record (| nterval, size an | d number) | | 32 | | ACID, | SHOT, FRAC | TURE, CE | MENT SOL | IEEZE, ETC. |
| | | I | 1 | | | | | | | |
| | | ne | 1 | | | | | Non | | |
| SIZE | TOP | INER RECORD | SACKS CE | MENT | CREEN | - 30 | SIZE | | ING RECO | PACKER SET |
| 29, | | INER DECORD | | | | 30 | <u> </u> | . 71.0 | UNC DECC | |
| 2½" | 6.5# | 583 | 3' | 5" | | 100 | sx Cir | culat | ed | None |
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| 5½" | 17# | 285 | | 8" | | 125 | | | | None |
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| None | · · · · · · · · · · · · · · · · · · · | CA | SING RECOR | D (Report # | strings | s set in | well) | | l No | <u> </u> |
| 6. Type Electric and C | ner Logs Run | | • | | | | | | - | as Well Cored |
| Salt Top 4 | | om 592' | | | | | | | | No |
| | | | | | | | | • | | Made |
| 4. Producing Interval(s) | | | m, Name | | | | | | 2 | 5. Was Directional Surv |
| 618' | | 583 ' | M | | | | Drilled By | | | X |
| Oct . 22; 1979 0. Total Depth | | - /9 11- ng Back T.D. | | Multiple Co | | GL 3 | 3. intervals | , Rotary T | ools | , Cuble Tools |
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| | | | | | | | | | | |
| 4. Location of Well | ale No | Cit Drev C | ,uessa, | TEVED | 1.3 | , , , , | | | 77777 | |
| Box 1591 , | 212 के 1 | th ct | Massa | Tevad | 797 | 760 | | | , | - ,, |
| Permian Br | ine Sale | es & Servi | ce, In | <u>c.</u> | | | | | 2). Field an | d Pool, or Wildcar |
| 2. Name of Operator | | | _ | | | | | 9. | Well No. | |
| NEW WORL | | N PLUG | | ·R | OTHER | | · | | <u>Eugen</u> | ie |
| b. TYPE OF COMPLET | 101 | | | | OTALK_ | | | 8. | Furm or L | RTESIA DEFICE |
| | OIL WEI | GAS WELL | | .,[] | orne I | Brine | e Water | - 1470 7 7 | | |
| la. TYPE OF WELL | | | | ARTESIA, C | FFICE | | | | Unit Agre | enent Enme , O. C. D. |
| OPERATOR | لبللل | | | O. C. | | | | | | AN 1 2 1380// |
| LAND OFFICE | | | | | 1000 | | | _ | **** | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| U.S.G.S. | | WELL COMPL | E HON OR | JAN 10 | 1980 | N KEI | -OK I ANL | 5. | State Oil | & RECEIVED. |
| SANTA FE FILE | | | MEXICO OI | | | | | . 1 | State _ | Fee X |
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| NO. OF COPIES, RECEIVE | | | | | | | | | | |

Hickerson

INSTRUCTIONS

This form is to be filed with the appropriate strict Office of the Commission not later than a system after the completion of any newly-drilled or a deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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P. O. BOX 1591

PERMIAN BRINE SALES, INC.

24-HOUR BRINE SERVICE THROUGHOUT THE PERMIAN BASIN

JAN 17 1980

O. C. D. ARTESIA, OFFICE

PHONE 332-0531

ODESSA, TEXAS

November 30, 1979

EUGENIE No.2 - Sec 17-T22S-R27E

Carlsbad, New Mexico

| to | 18 | TOP SOIL WITH GRAVEL |
|----|-------------------------------------|---------------------------------------|
| to | j. | |
| to | 46 | CALICHE & GRAVEL |
| to | 50 | SAND & GRAVEL - SOME WATER |
| to | 58 | GRAVEL & LIME |
| to | 64 | LIME |
| to | 65 | RED BEDS |
| to | 78 | _RED SAND |
| | | _GRAVEL |
| to | 163 | BROWN CLAY, GRAVEL & SAND |
| to | 171 | _RED BEDS |
| to | 178 | LIME VERY HARD |
| to | 225 | RED BEDS |
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| 592 | to | 610 | -ANHYD | RITE | | |

Form C-102 Supersedes C-12 Effective 1-1-65

Hongly J Eldson

Ellective 14-65 All distances must be from the outer boundaries of the Section Well 14. Salt Water Permian Brine Sales & Service, Inc Ronge Eddy A. Inal Fredage . South West feet from the Producing Formation 3126.4 Salt 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than tone lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). RECEIVED 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **SEP** 5 1979 If answer is "yes," type of consolidation. If answer's "no," list the owners and tract descriptions which have actually been consolidated. It se reverse side of this form if necessary:). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Aug. 15, 197 9

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| HO. OF COPIES RECEIVED | | | | <u> </u> | 30-01 | 15-23031 |
| DISTRIBUTION | NEW | MEXICO OIL CONSER | VATION_COMMISSION | | brm C-101 | |
| SANTA FE | | R | E TO E JUNISTON |) | levised 1-1-6 | 55 f |
| FILE | | | | ſ | 5A. Indicate | Type of Lease |
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| APPLICATIO | N FOR PERMIT TO | DRILL, DEEPEN, C | R PLUG BACK | | | |
| la. Type of Work | | | | | 7. Unit Agre | ement Name |
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| b. Type of Well DRILL X | | DEEPEN | PLUG B | ACK LJ | 8. Farm or L | ease Name |
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| Permian B | <u>rine Sales & </u> | Service, Inc | | | 2 | |
| 3. Address of Operator | | | | ŀ | | d Pool, or Wildcat |
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| | , , , , , Р | ROPOSED CASING AND | CEMENT PROGRAM | | | |
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P. 1

OIL CONSERVATION DIVISION ARTESIA, NEW MEX. 86210

| TO: | WAYNE PRICE |
|-------|-------------|
| FROM: | TIM GUNT |
| DATE: | 10.18-99 |

NUMBER OF SHEETS (INCLUDING TRANSMITTAL SHEET) 2

THIS TRANSMITTAL IS BEING FORWARDED TO YOU.

IF YOU HAVE ANY PROBLEMS WITH THIS TRANSMISSION, PLEASE CALL 505-748-1283. FAX NUMBER (505) 748-9720

FROM : CHAPARRAL SERVICE INC

PHONE NO. : 505 394 2426

Det. 18 1999 08:08AM P2

P & 8 BRINE SALES LIMITED PARTNERSHIP

P.O. BOX 1769 EUNICE, NEW MEXICO 88231

October 18, 1999

New Maxico Oil Conservation Division 2040 South Pacheco St. Santa Fs, NM 87505

Re: Mechanical Integrity Testing Supply Wells

Dear Mr. Wayne Price:

F 6 S Brine Sales would like to proceed with the cavern pressure test on the well in Eunice, October 25, 1999,8:00 am to 12:00 pm.

We are also in the process of purchasing Salado Brine Salas, #2 Brine Station. We would also like to proceed with the covern pressure test on October 27, 1999, 8:00 am to 12:00 pm.

If possible, we would like to take the option to preform the cavern survey at a later date on both locations.

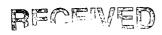
Sincerely yours

Paul Prather

Owner

| MONTH | BBLS. INJECTED | | BBLS. SOLD |
|--------------------|----------------|------------------|------------|
| JANUARY | O | | |
| FEBRUARY | | | |
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| Sugamu M'Reynolas | <u>~</u> | | 10-7-98 |
| OFFICE MANAGER | | | DATE |

P. & S. BRINE SALES, L.P. P. O. BOX 1769 EUNICE, NM 88231



OCT 16 1998

Environmenta bureau Oil Conservation Division

| MONTH | BBLS. INJECTED | | BBLS. SOLD |
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| OFFICE PANAGER | | | DUID |

| MONTH | BBLS. INJECTED | | BBLS. SOLD |
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P & S BRINE SALES LIMITED PARTNERSHIP

P.O. BOX 1769 EUNICE, NEW MEXICO 88231



December 5, 1997

Mr. Mark Ashley Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Requested Fluids Report

RECEIVED

Dear Mr. Mark Ashley:

DEC 1 1 1997

Concerning your request of fluids injected and produced at the Jal brine well owned by P & S Brine Sales, we do not have Environmental Bureau provide you this information. This well has changed Qia Conservation in It has had no production for the last eighteen months.

Presently, this well is temporarily abandoned.

If we can be of further assistance, please contact this office.

Sincerely,

Paul Prather

Owner

| MONTH | BBLS. INJECTED | | BBLS. SOLD |
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