



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

December 15, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery: Flagler 8 CTB 3
Sec.-T-R: 8-25S-33E
Wells: Flagler 8 Fed 3H, Flagler 8 Fed 4H, Flagler 8 Fed 8H, Flagler 8 Fed 12H, Flagler 8 Fed 17H, Flagler 8 Fed 20H, Flagler 8 Fed 35, Flagler 8 Fed 41H
Lease: NMNM97151 (12.5%)
Pool: WC025G09S253309A; UPR WOLFCAMP, DRAPER MILL; BONE SPRING; RED HILLS, UPPER B.S. SHALE
County: Lea Co., New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Flagler 8 Fed Wells – See Attached **API:** See Attached
Pool: WC-025 G- 09 S253309A; UPR WC, DRAPER MILL; B.S, RED HILLS, UPR B.S. SHALE **Pool Code:** 98180, 96392, 97900

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal

Print or Type
 Name

Rebecca Deal

Signature

12/8/2020

405-228-8429

Phone Number

Rebecca.deal@dv.com

e-mail Address

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45257 (Multiple)
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co. LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102		7. Lease Name or Unit Agreement Name Flagler 8 Fed
4. Well Location Unit Letter <u>N</u> : <u>180</u> feet from the <u>South</u> line and <u>2540</u> feet from the <u>West</u> line Section <u>8</u> Township <u>25S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well Number 3H (Multiple)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3446.9'		9. OGRID Number 6137
		10. Pool name or Wildcat WC-025 G-09 S253309A; UPPER WC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Surface Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Pool Commingling at the Flagler 8 CTB 3. This is application is necessary due to multiple pools. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty. The working interest, royalty interest and overriding royalty interest owners are identical.

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 12/16/2020

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Flagler 8 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

Federal Lease NMNM97151 (12.5%)

Well Name	Location	API #	Pool 41480	BOPD	OG	MCFPD	BTU
Flagler 8 Fed 3H	8-25S-33E	30-025-45257	WC025G09S253309A-UPR WOLFCAMP	317	48.5	491	1332.40
Flagler 8 Fed 4H	8-25S-33E	30-025-45258	WC025G09S253309A-UPR WOLFCAMP	256	47.8	413	1330.8
Flagler 8 Fed 8H	8-25S-33E	30-025-44989	WC025G09S253309A-UPR WOLFCAMP	258	48.8	405	1328.10
Flagler 8 Fed 12H	8-25S-33E	30-025-45163	WC025G09S253309A-UPR WOLFCAMP	371	48.4	631	1335.40
Flagler 8 Fed 17H	8-25S-33E	30-025-44984	DRAPER MILL; BONE SPRING	640	42.9	960	NA
Flagler 8 Fed 20H	8-25S-33E	30-025-45003	DRAPER MILL; BONE SPRING	640	43.9	960	1276.8
Flagler 8 Fed 35H	8-25S-33E	30-025-45164	RED HILLS, UPPER B.S. SHALE	443	44.9	753	1172.9
Flagler 8 Fed 41H	8-25S-33E	30-025-45000	RED HILLS, UPPER B.S. SHALE	443	44.1	753	1167.2

Oil & Gas metering:

The central tank battery, Flagler 8 CTB 3, is located in SWSE 8-25S-33E IN Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas meter(s) for the purpose of FMP/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to a LACT unit for the purpose of FMP/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 3 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	VRU Allocation Meter
FLAGLER 8 FED 41H	390-49-1526	14785067	742762/742763	Marathon	390001236
FLAGLER 8 FED 4H	390491241	14788927	742762/742763	Marathon	390001236
FLAGLER 8 FED 17H	390-49-1524	14788107	742762/742763	Marathon	390001236
FLAGLER 8 FED 35H	390-49-1525	14785394	742762/742763	Marathon	390001236
FLAGLER 8 FED 8H	390491240	14786708	742762/742763	Marathon	390001236
FLAGLER 8 FED 20H	390-49-1527	14899067	742762/742763	Marathon	390001236
FLAGLER 8 FED 3H	390491238	14789259	742762/742763	Marathon	390001236
FLAGLER 8 FED 12H	390491239	14792339	742762/742763	Marathon	390001236

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

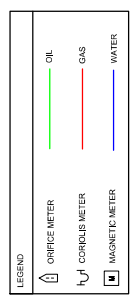
The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

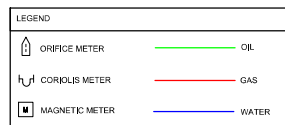
The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce

environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.





DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE
PIA			DESIGNED BY	DATE
ED			APPROVED BY	DATE
CONSTRUCTION				
AS-BUILT				

CONFIDENTIAL

This drawing is the property of Devcon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devcon Energy is prohibited.

PROJECT No.	000
DRAWING No.	110-01 Page 2

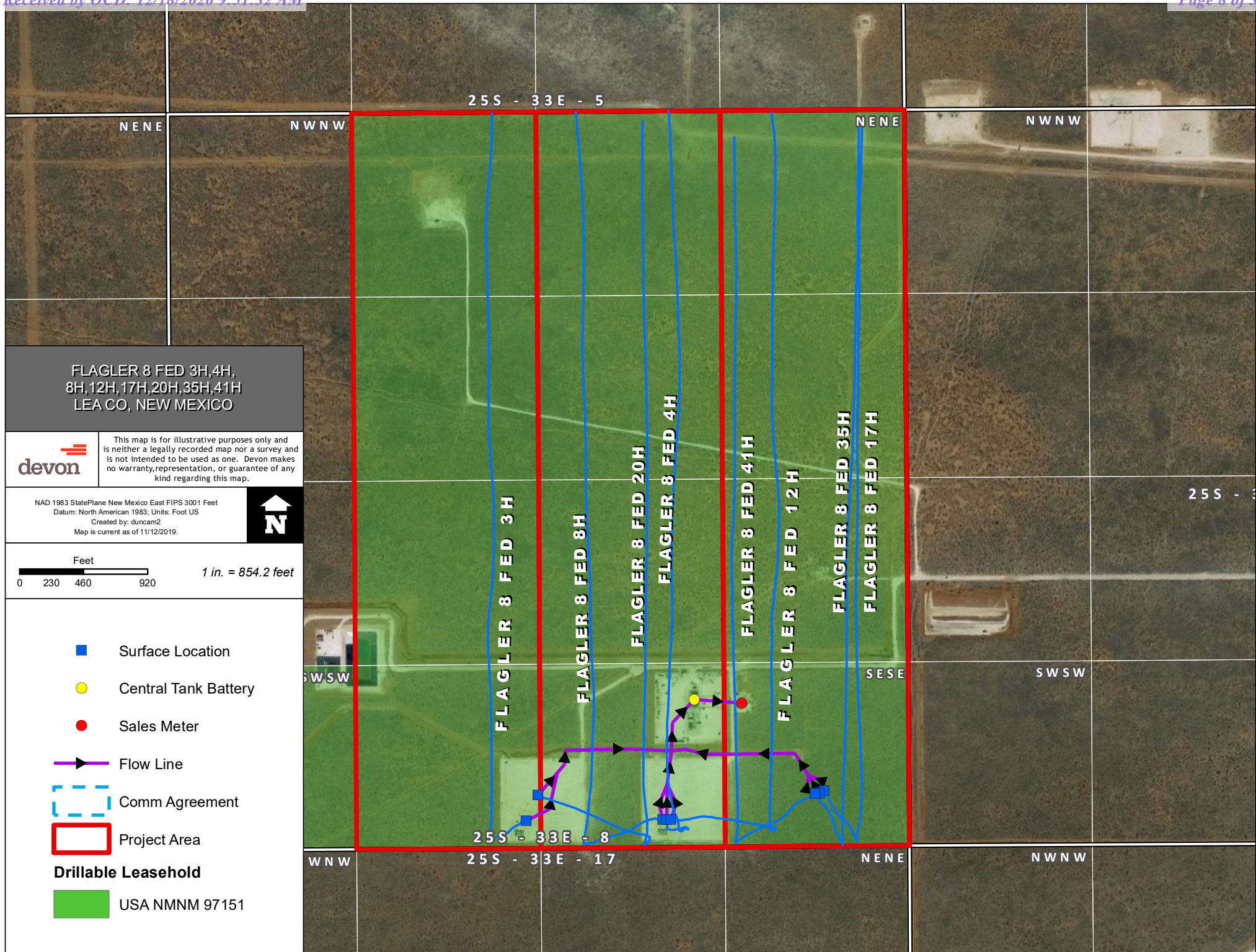


Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

**DBBU STANDARD P&ID'S
COMPLIANCE PFD**

FILE NAME
DBBU Compliance PFD

RE



Economic Justification Report

Flagler 8 CTB 3

Value (bbl): \$55.31

Value (mcf): \$1.29

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Flagler 8 Fed 3H	Sweet	NMNM97151	12.50%					317	48.5	491	1332.4
Flagler 8 Fed 4H	Sweet	NMNM97151	12.50%					256	47.8	413	1330.8
Flagler 8 Fed 8H	Sweet	NMNM97151	12.50%					258	48.8	405	1328.1
Flagler 8 Fed 12H	Sweet	NMNM97151	12.50%					371	48.4	631	1335.4
Flagler 8 Fed 17H	Sweet	NMNM97151	12.50%					640	42.9	960	1275.6
Flagler 8 Fed 20H	Sweet	NMNM97151	12.50%					640	43.9	960	1276.8
Flagler 8 Fed 35H	Sweet	NMNM97151	12.50%					443	44.9	753	1172.9
Flagler 8 Fed 41H	Sweet	NMNM97151	12.50%					443	44.1	753	1176.2

Signed: Rebecca Deal

Date: 12/17/2020

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
3368.0	45.5	5366.0	1267.9

Per Oil and Gas Marketing, combining this production should not affect the royalty value or royalty owner.



Devon Energy Production Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102

405 235 3611 Phone
www.devonenergy.com

April 23, 2020

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87504

Re: Flagler 8 Fed Wells
Flagler 8 Fed Com Wells
Section 8-T25S-R33E
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") desires to pool commingle the wells listed below in the WG-025 G-09 S253309A; Upper Wolfcamp (98180), Red Hills; Upper Bone Spring Shale (97900) and the Draper Mill; Bone Spring (96382) pools. Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

<u>Well Name</u>	<u>Location</u>	<u>API</u>	<u>Pool</u>
Flagler 8 Fed 3H	E/2W/2 Sec 8-T25S-R33E	30-025-45257	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 4H	W/2E/2 Sec 8-T25S-R33E	30-025-45258	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 8H	W/2E/2 Sec 8-T25S-R33E	30-025-44989	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 12H	E/2E/2 Sec 8-T25S-R33E	30-025-45163	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 17H	E/2E/2 Sec 8-T25S-R33E	30-025-44984	Draper Mill; Bone Spring (96392)
Flagler 8 Fed 20H	E/2W/2 Sec 8-T25S-R33E	30-025-45003	Draper Mill; Bone Spring (96392)
Flagler 8 Fed 35H	E/2E/2 Sec 8-T25S-R33E	30-025-45164	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed 41H	E/2E/2 Sec 8-T25S-R33E	30-025-45000	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed 7H	E/2W/2 Sec 8-T25S-R33E	30-025-44988	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 25H	E/2W/2 Sec 8-T25S-R33E	30-025-45013	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed 32H	E/2W/2 Sec 8-T25S-R33E	30-025-44986	Draper Mill; Bone Spring (96392)
Flagler 8 Fed 39H	E/2W/2 Sec 8-T25S-R33E	30-025-45261	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed Com 2H	W/2W/2 Sec 8-T25S-R33E	30-025-45001	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed Com 6H	W/2W/2 Sec 8-T25S-R33E	30-025-44980	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed Com 14H	W/2W/2 Sec 8-T25S-R33E	30-025-44990	Draper Mill; Bone Spring (96392)
Flagler 8 Fed Com 30H	W/2W/2 Sec 8-T25S-R33E	30-025-44990	Draper Mill; Bone Spring (96392)
Flagler 8 Fed Com 36H	W/2W/2 Sec 8-T25S-R33E	30-025-44998	Red Hill; Upper Bone Spring Shale (97900)

Addressee Name
Page 2
April 23, 2020

Should you have any questions or wish to discuss further, please contact the undersigned by email at Joe.Hammond@dvn.com or by phone at (405) 552-8102.

Sincerely,

Devon Energy Production Company, L.P.

Joe Hammond
Advisor Landman

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45257	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A;UPR WOLFCAMP
⁴ Property Code 322149	⁵ Property Name FLAGLER 8 FEDERAL	⁶ Well Number 3H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3446.9

¹⁰ Surface Location

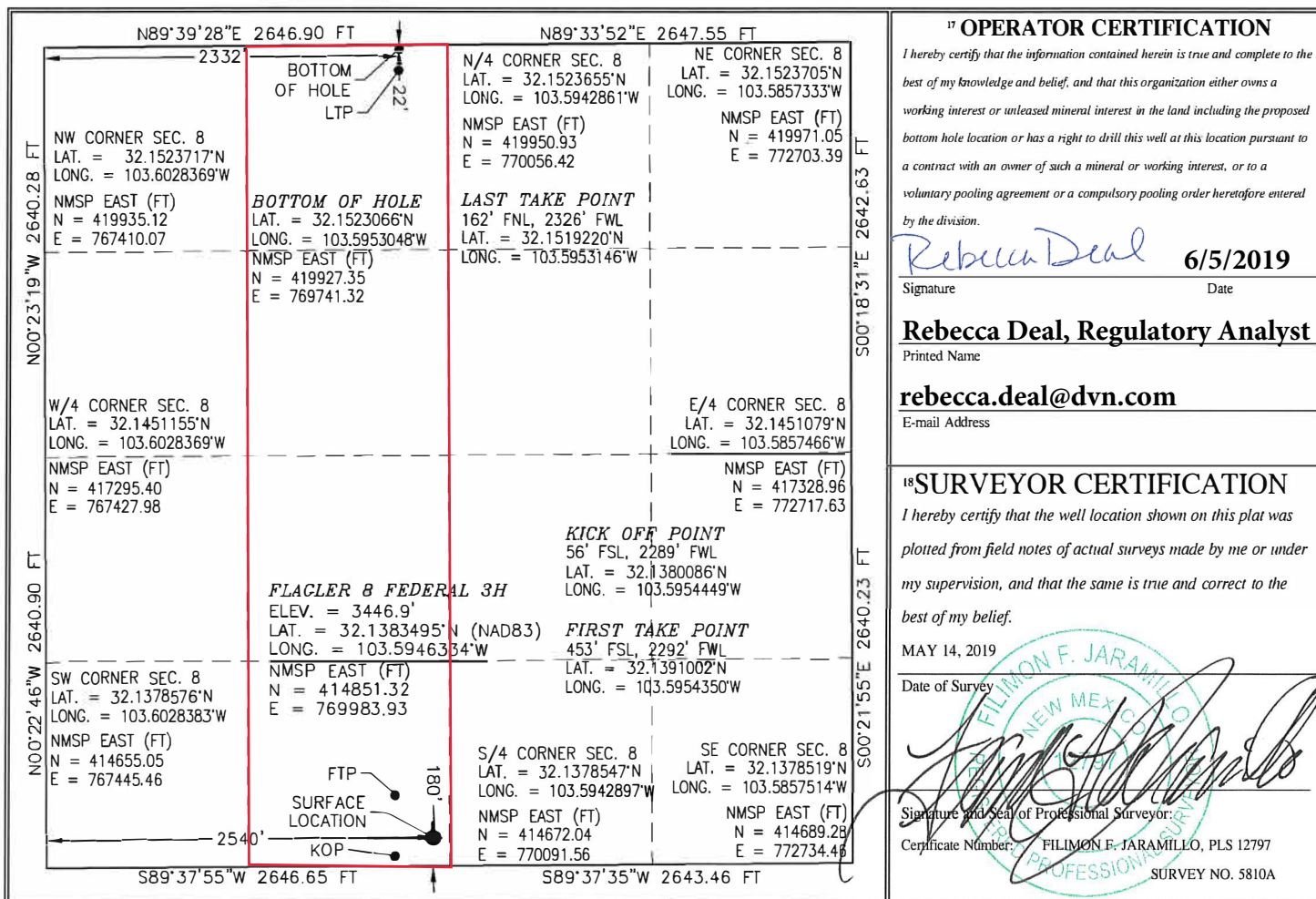
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25 S	33 E		180	SOUTH	2540	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	25 S	33 E		22	NORTH	2332	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☐ As Drilled ☒

API # 30-025-45257		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FLAGLER 8 FEDERAL	Well Number 3H

Kick Off Point (KOP)

UL N	Section 8	Township 25 S	Range 33 E	Lot	Feet 56	From N/S SOUTH	Feet 2289	From E/W WEST	County LEA
Latitude 32.1380086					Longitude 103.5954449			NAD 83	

First Take Point (FTP)

UL N	Section 8	Township 25 S	Range 33 E	Lot	Feet 453	From N/S SOUTH	Feet 2292	From E/W WEST	County LEA
Latitude 32.1391002					Longitude 103.5954350			NAD 83	

Last Take Point (LTP)

UL C	Section 8	Township 25 S	Range 33 E	Lot	Feet 162	From N/S NORTH	Feet 2326	From E/W WEST	County LEA
Latitude 32.1519220					Longitude 103.5953146			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45258		
Operator Name: Devon Energy Production Co.	Property Name: Flagler 8 Fed	Well Number 4H

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45258	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A;UPR WOLFCAMP
⁴ Property Code 30884	⁵ Property Name FLAGLER 8 FEDERAL	⁶ Well Number 4H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3437.5

¹⁰ Surface Location

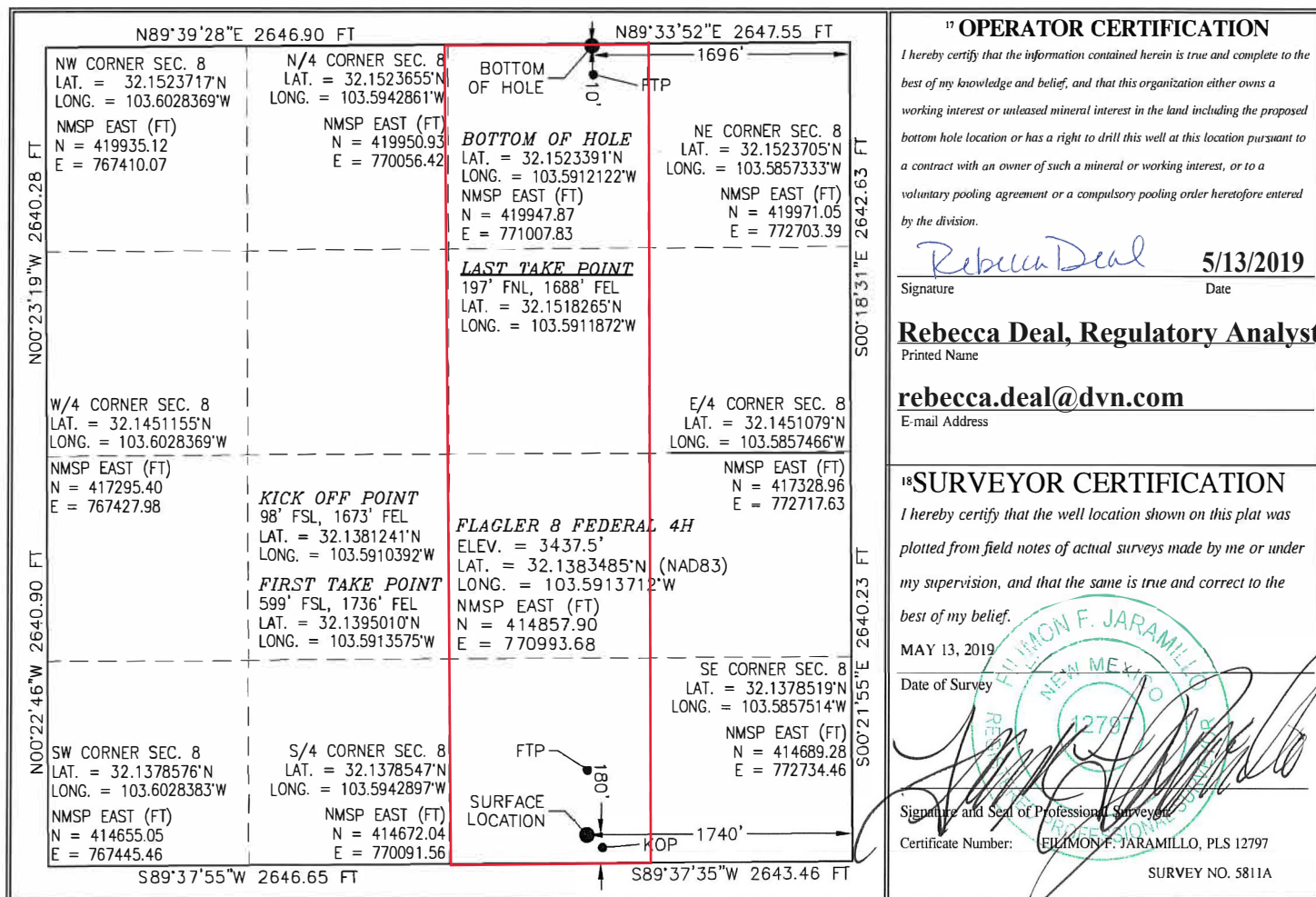
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	8	25 S	33 E		180	SOUTH	1740	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25 S	33 E		10	NORTH	1696	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☐ As Drilled ☒

API # 30-025-45258		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FLAGLER 8 FEDERAL	Well Number 4H

Kick Off Point (KOP)

UL O	Section 8	Township 25 S	Range 33 E	Lot	Feet 98	From N/S SOUTH	Feet 1637	From E/W EAST	County LEA
Latitude 32.1381241					Longitude 103.5910392			NAD 83	

First Take Point (FTP)

UL O	Section 8	Township 25 S	Range 33 E	Lot	Feet 599	From N/S SOUTH	Feet 1736	From E/W EAST	County LEA
Latitude 32.1395010					Longitude 103.5913575			NAD 83	

Last Take Point (LTP)

UL B	Section 8	Township 25	Range 33 E	Lot	Feet 197	From N/S NORTH	Feet 1688	From E/W EAST	County LEA
Latitude 32.1518265					Longitude 103.5911872			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45013		
Operator Name: Devon Energy Production Co.	Property Name: Flagler 8 Fed	Well Number 25H

KZ 06/29/2018

District I1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720District II811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720District III1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170District IV1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-44989	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A;UPR WOLFCAMP
⁴ Property Code 322149	⁵ Property Name FLAGLER 8 FEDERAL	⁶ Well Number 8H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3437.8

¹⁰ Surface Location

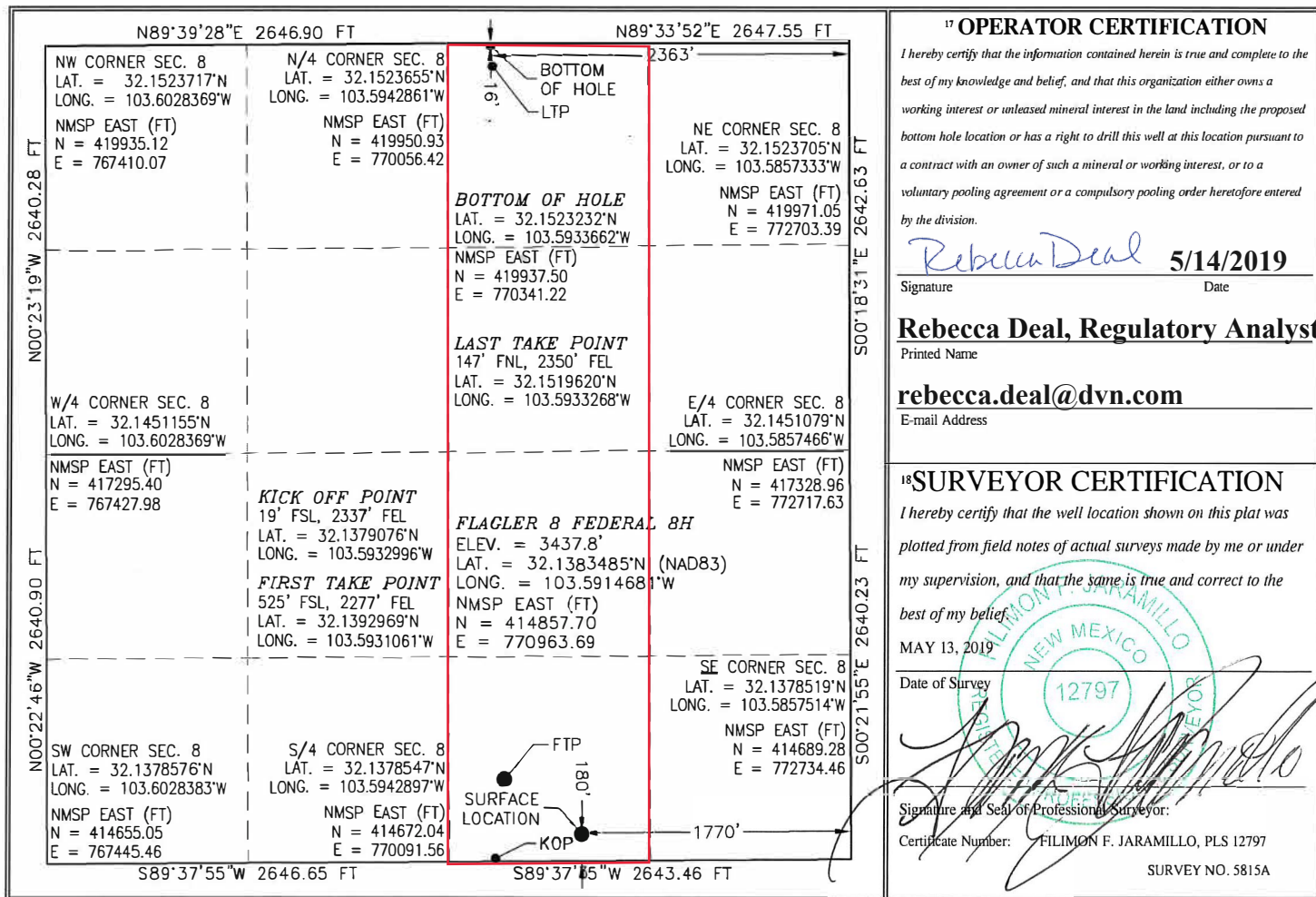
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	8	25 S	33 E		180	SOUTH	1770	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25 S	33 E		16	NORTH	2363	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☐ As Drilled ☒

API # 30-025-44989		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FLAGLER 8 FEDERAL	Well Number 8H

Kick Off Point (KOP)

UL O	Section 8	Township 25 S	Range 33 E	Lot	Feet 19	From N/S SOUTH	Feet 2337	From E/W EAST	County LEA
Latitude 32.1379076					Longitude 103.5932996				NAD 83

First Take Point (FTP)

UL O	Section 8	Township 25 S	Range 33 E	Lot	Feet 525	From N/S SOUTH	Feet 2277	From E/W EAST	County LEA
Latitude 32.1392969					Longitude 103.5931061				NAD 83

Last Take Point (LTP)

UL B	Section 8	Township 25 S	Range 33 E	Lot	Feet 147	From N/S NORTH	Feet 2350	From E/W EAST	County LEA
Latitude 32.1519620					Longitude 103.5933268				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☒

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45013		
Operator Name: Devon Energy Production Co.	Property Name: Flagler 8 Fed	Well Number 25H

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45163	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A;UPR WOLFCAMP
⁴ Property Code 322149	⁵ Property Name FLAGLER 8 FEDERAL	⁶ Well Number 12H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3437.2

¹⁰ Surface Location

UL or lot no. O	Section 8	Township 25 S	Range 33 E	Lot Idn	Feet from the 180	North/South line SOUTH	Feet from the 1710	East/West line EAST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. A	Section 8	Township 25 S	Range 33 E	Lot Idn	Feet from the 31	North/South line NORTH	Feet from the 959	East/West line EAST	County LEA
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°39'28"E 2646.90 FT</p> <p>NW CORNER SEC. 8 LAT. = 32.1523717°N LONG. = 103.6028369°W</p> <p>NMSP EAST (FT) N = 419935.12 E = 767410.07</p> <p>W/4 CORNER SEC. 8 LAT. = 32.1451155°N LONG. = 103.6028369°W</p> <p>NMSP EAST (FT) N = 417295.40 E = 767427.98</p> <p>SW CORNER SEC. 8 LAT. = 32.1378576°N LONG. = 103.6028383°W</p> <p>NMSP EAST (FT) N = 414655.05 E = 767445.46</p>		<p>N/4 CORNER SEC. 8 LAT. = 32.1523655°N LONG. = 103.5942861°W</p> <p>NMSP EAST (FT) N = 419950.93 E = 770056.42</p> <p>KICK OFF POINT 106' FSL, 1004' FEL LAT. = 32.1381447°N LONG. = 103.5889933°W</p> <p>FIRST TAKE POINT 794' FSL, 981' FEL LAT. = 32.1400354°N LONG. = 103.5889192°W</p> <p>S/4 CORNER SEC. 8 LAT. = 32.1378547°N LONG. = 103.5942897°W</p> <p>NMSP EAST (FT) N = 414672.04 E = 770091.56</p>		<p>N89°33'52"E 2647.55 FT</p> <p>BOTTOM OF HOLE</p> <p>LTP</p> <p>NE CORNER SEC. 8 LAT. = 32.1523705°N LONG. = 103.5857333°W</p> <p>NMSP EAST (FT) N = 419971.05 E = 772703.39</p> <p>SE CORNER SEC. 8 LAT. = 32.1378519°N LONG. = 103.5857514°W</p> <p>NMSP EAST (FT) N = 414689.28 E = 772734.46</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 5/14/2019 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dmn.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 13, 2019 Date of Survey</p> <p><i>Filmon F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILMON F. JARAMILLO, PLS 12797 SURVEY NO. 5819B</p>	
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Intent ☐ As Drilled ☒

API # 30-025-45163		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FLAGLER 8 FED	Well Number 12H

Kick Off Point (KOP)

UL P	Section 8	Township 25S	Range 33E	Lot	Feet 106	From N/S SOUTH	Feet 1004	From E/W EAST	County LEA
Latitude 32.1381447					Longitude 103.5889933			NAD 83	

First Take Point (FTP)

UL P	Section 8	Township 25S	Range 33E	Lot	Feet 794	From N/S SOUTH	Feet 981	From E/W EAST	County LEA
Latitude 32.1400354					Longitude 103.5889192			NAD 83	

Last Take Point (LTP)

UL A	Section 8	Township 25S	Range 33E	Lot	Feet 169	From N/S NORTH	Feet 943	From E/W EAST	County LEA
Latitude 32.1519055					Longitude 103.5887814			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I

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District IV

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44984	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code	⁵ Property Name FLAGLER 8 FED	⁶ Well Number 17H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3430.4

¹⁰ Surface Location

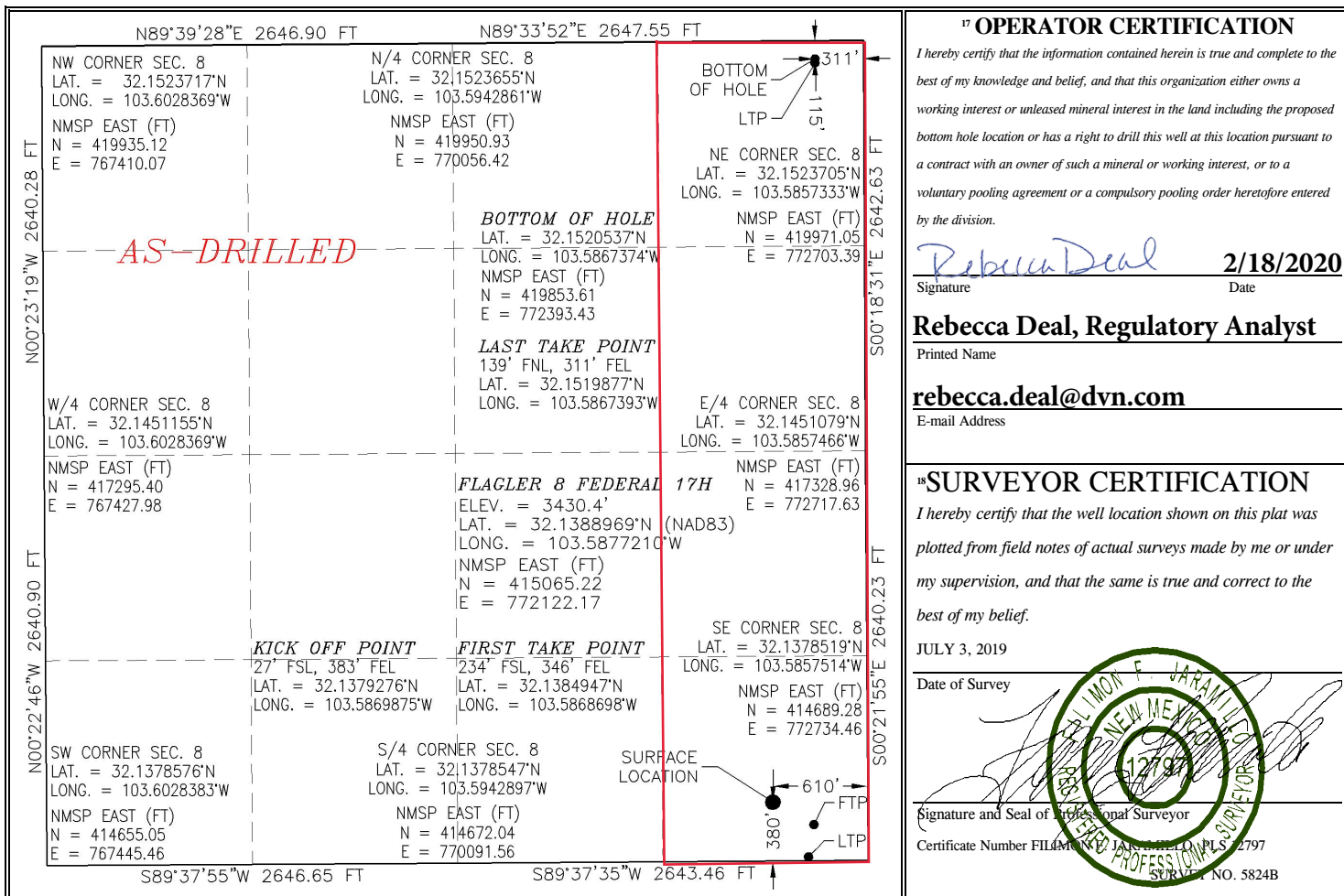
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	25 S	33 E		380	SOUTH	610	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25 S	33 E		115	NORTH	311	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45003	² Pool Code 96392	³ Pool Name DRAPER MILL;BONE SPRING
⁴ Property Code 30884	⁵ Property Name FLAGLER 8 FEDERAL	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
	⁶ Well Number 20H	
	⁹ Elevation 3446.0	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25 S	33 E		380	SOUTH	2630	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25 S	33 E		65	NORTH	1883	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[illegible]

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45164	² Pool Code 97900	³ Pool Name RED HILLS;UPPER BONE SPRING SHALE
⁴ Property Code	⁵ Property Name FLAGLER 8 FEDERAL	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 35H

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	25 S	33 E		380	SOUTH	640	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25 S	33 E		106	NORTH	338	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89°39'28"E 2646.90 FT N89°33'52"E 2647.55 FT

NW CORNER SEC. 8
LAT. = 32.1523717°N
LONG. = 103.6028369°W

NMSP EAST (FT)
N = 419935.12
E = 767410.07

W/4 CORNER SEC. 8
LAT. = 32.1451155°N
LONG. = 103.6028369°W

NMSP EAST (FT)
N = 417295.40
E = 767427.98

SW CORNER SEC. 8
LAT. = 32.1378576°N
LONG. = 103.6028383°W

NMSP EAST (FT)
N = 414655.05
E = 767445.46

N/4 CORNER SEC. 8
LAT. = 32.1523655°N
LONG. = 103.5942861°W

NMSP EAST (FT)
N = 419950.93
E = 770056.42

BOTTOM OF HOLE
LAT. = 32.1520784°N
LONG. = 103.5868246°W

NMSP EAST (FT)
N = 419862.44
E = 772366.38

LAST TAKE POINT
130' FNL, 338' FEL
LAT. = 32.1520127°N
LONG. = 103.5868274°W

FLAGLER 8 FEDERAL 35H
ELEV. = 3431.6'
LAT. = 32.1388970°N (NAD83)
LONG. = 103.5878179°W

NMSP EAST (FT)
N = 415065.03
E = 772092.17

FIRST TAKE POINT
554' FSL, 471' FEL
LAT. = 32.1393738°N
LONG. = 103.5872722°W

S/4 CORNER SEC. 8
LAT. = 32.1378547°N
LONG. = 103.5942897°W

NMSP EAST (FT)
N = 414672.04
E = 770091.56

Diagram showing the well location with labels: SURFACE LOCATION, FTP (Foot of Tripod), KOP (Keypoint), and a depth of 380'.

AS-DRILLED

N00°23'19"W 2640.28 FT

S00°18'31"E 2642.63 FT

N00°22'46"W 2640.90 FT

S00°21'55"E 2640.23 FT

S89°37'55"W 2646.65 FT S89°37'35"W 2643.46 FT

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45000	² Pool Code 97900	³ Pool Name RED HILLS; UPPER BONE SPRING SHALE
⁴ Property Code	⁵ Property Name FLAGLER 8 FEDERAL	⁶ Well Number 41H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3431.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	25 S	33 E		380	SOUTH	670	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	25 S	33 E		187	NORTH	1225	EAST	LEA
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°39'28"E 2646.90 FT</p> <p>NW CORNER SEC. 8 LAT. = 32.1523717°N LONG. = 103.6028369°W NMSP EAST (FT) N = 419935.12 E = 767410.07</p> <p>W/4 CORNER SEC. 8 LAT. = 32.1451155°N LONG. = 103.6028369°W NMSP EAST (FT) N = 417295.40 E = 767427.98</p> <p>SW CORNER SEC. 8 LAT. = 32.1378576°N LONG. = 103.6028383°W NMSP EAST (FT) N = 414655.05 E = 767445.46</p> <p>N00°23'19"W 2640.28 FT</p> <p>N00°22'46"W 2640.90 FT</p>		<p>N89°33'52"E 2647.55 FT</p> <p>N/4 CORNER SEC. 8 LAT. = 32.1523655°N LONG. = 103.5942861°W NMSP EAST (FT) N = 419950.93 E = 770056.42</p> <p>SE CORNER SEC. 8 LAT. = 32.1378519°N LONG. = 103.5857514°W NMSP EAST (FT) N = 414689.28 E = 772734.46</p> <p>S89°37'35"W 2643.46 FT</p>		<p>1225'</p> <p>187'</p> <p>670'</p> <p>380'</p> <p>S00°21'55"E 2640.23 FT</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 2/19/2020 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dm.com E-mail Address</p>	
<p>AS-DRILLED</p> <p>KICK OFF POINT 33' FSL, 1248' FEL LAT. = 32.1379446°N LONG. = 103.5897839°W</p>		<p>BOTTOM OF HOLE LAT. = 32.1518536°N LONG. = 103.5896907°W NMSP EAST (FT) N = 419774.51 E = 771479.94</p> <p>LAST TAKE POINT 213' FNL, 1225' FEL LAT. = 32.1517822°N LONG. = 103.5896901°W</p> <p>FLAGLER 8 FEDERAL 41H ELEV. = 3431.8' LAT. = 32.1388970°N (NAD83) LONG. = 103.5879148°W NMSP EAST (FT) N = 415064.83 E = 772062.18</p> <p>FIRST TAKE POINT 492' FSL, 1234' FEL LAT. = 32.1392054°N LONG. = 103.5897349°W</p> <p>SURFACE LOCATION FTP KOP</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 3, 2019 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number FILMONT JARAMILLO 2797 SURVEY NO. 5848B</p>			

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM97151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLAGLER 8 FED 4H9. API Well No.
30-025-4525810. Field and Pool or Exploratory Area
WC-025 G-09 S253309A; UWC11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

E-mail: Rebecca.Deal@dvn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R33E Mer NMP SWSE 180FSL 1740FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully requests approval for a Lease/Pool Commingle for Flagler 8 CTB 3. Wells listed below, all located in 8-25S-33E.

Federal Lease NMNM97151(12.5%)

Well Name	API	Pool
Flagler 8 Fed 3H	30-025-45257	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 4H	30-025-45258	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 8H	30-025-44989	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 12H	30-025-45163	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 17H	30-025-44984	DRAPER MILL; BONE SPRING
Flagler 8 Fed 20H	30-025-45003	DRAPER MILL; BONE SPRING
Flagler 8 Fed 35H	30-025-45164	RED HILLS, UPPER B.S. SHALE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #513960 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 05/04/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #513960 that would not fit on the form

32. Additional remarks, continued

Flagler 8 Fed 41H 30-025-45000 RED HILLS, UPPER B.S. SHALE

Please see attached commingle application and supporting documentation.

From: [Engineer, OCD, EMNRD](#)
To: [Deal, Rebecca](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); kparadis@blm.gov; [Walls, Christopher](#)
Subject: Approved Administrative Order PC-1388
Date: Friday, December 18, 2020 9:43:37 AM
Attachments: [PC1388 Order.pdf](#)

NMOCD has issued Administrative Order PC-1388 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-025-45257	Flagler 8 Fed #3H	N-08-25S-33E	98180
30-025-45258	Flagler 8 Fed #4H	O-08-25S-33E	98180
30-025-44989	Flagler 8 Fed #8H	O-08-25S-33E	98180
30-025-45163	Flagler 8 Fed #12H	O-08-25S-33E	98180
30-025-44984	Flagler 8 Fed #17H	P-08-25S-33E	96392
30-025-45003	Flagler 8 Fed #20H	N-08-25S-33E	96392
30-025-45164	Flagler 8 Fed #35H	P-08-25S-33E	97900
30-025-45000	Flagler 8 Fed #41H	P-08-25S-33E	97900

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PC-1388

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 12/17/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PC-1388**

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Flagler 8 Central Tank Battery 3

Central Tank Battery Location (NMPM): Unit O, Section 8, Township 25 South, Range 33 East

Gas Custody Transfer Meter Location (NMPM): Unit O, Section 8, Township 25 South, Range 33 East

Pools

Pool Name	Pool Code
DRAPER MILL; BONE SPRING	96392
WC-025 G-09 S253309P; UPR WOLFCAMP	98180
RED HILLS; UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC

[illegible]

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-45257	Flagler 8 Fed #3H	N-08-25S-33E	98180	
30-025-45258	Flagler 8 Fed #4H	O-08-25S-33E	98180	
30-025-44989	Flagler 8 Fed #8H	O-08-25S-33E	98180	
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30-025-45164	Flagler 8 Fed #35H	P-08-25S-33E	97900	
30-025-45000	Flagler 8 Fed #41H	P-08-25S-33E	97900	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12524

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN333 West Sheridan Ave. Oklahoma City, OK73102			OGRID: 6137	Action Number: 12524	Action Type: C-107B
OCD Reviewer	Condition				
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.				