



November 16, 2020

Oil Conservation Division
Attn: Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Surface & Pool Commingle:

Romeo Federal Com 1H	Romeo Federal Com 701H
API# 30-025-42999	API# 30-025-45557
Red Hills; Bone Spring, N	Antelope Ridge; Wolfcamp

Dean McClure,

Centennial Resource Production, LLC respectfully requests approval to Surface and Lease commingle our Romeo Fed Com 1H & Romeo Fed Com 701H wells into a central tank battery. They all have their own FMP level meters. Please see the attached detailed descriptions.

I have attached a facility diagram, C102's, Map, C107B, Admin checklist and notice info. If you need additional information, please give me a call at 720-499-1537.

Sincerely,

A handwritten signature in blue ink, appearing to read "K. Schlichting".

Kanicia Schlichting
Sr. Regulatory Analyst
Kanicia.schlichting@cdevinc.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR


- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name



 Signature

 Date

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Centennial Resource Production, LLC
OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Antelope Ridge, Wolfcamp	42/1235	42		\$1.60	186
Red Hills; Bone Spring, N	42/1235				800

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: K.S. TITLE: Sr. Regulatory Analyst DATE: 11/16/20
TYPE OR PRINT NAME Kanicia Schlichting TELEPHONE NO.: 720-499-1537
E-MAIL ADDRESS: kanicia.schlichting@cdevinc.com

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6181 Fax: (575) 393-9720

DISTRICT II
611 S. First St., Artesia, NM 88210
Phone (575) 748-1293 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6178 Fax: (505) 354-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit 1
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code 96434	Pool Name Red Hills; Bone Spring, North
Property Code	Property Name ROMEO FEDERAL COM	Well Number 1H
OGRID No. 260511	Operator Name GMT EXPLORATION COMPANY LLC	Elevation 3534

Surface Location

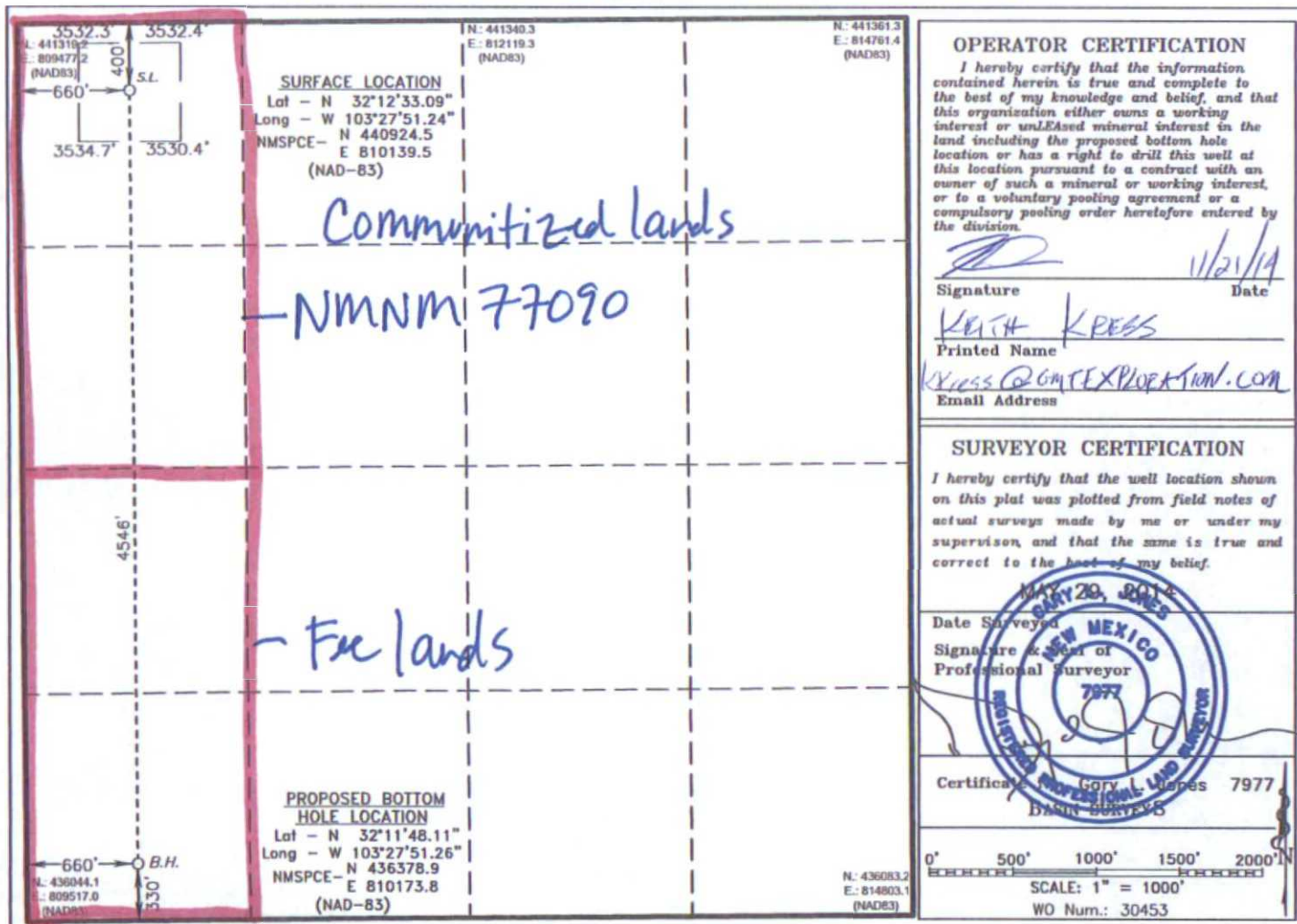
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	22	24 S	34 E		400	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
M	22	24 S	34 E		330	SOUTH	660	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 11/21/14
 Printed Name: KEITH KRESS
 Email Address: KRESS@GMTEXPLORATION.COM

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date Surveyed: MAY 20, 2014
 Signature & Seal of Professional Surveyor: *[Signature]*
 Certificate No.: 7977
 GARY GORRY, Surveyor

Scale: 1" = 1000'
 WO Num.: 30453

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45557		² Pool Code 2220		³ Pool Name Antelope Ridge; Wolfcamp	
⁴ Property Code		⁵ Property Name ROMEO FEDERAL COM			⁶ Well Number 701H
⁷ OGRID No.		⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC			⁹ Elevation 3535.2'

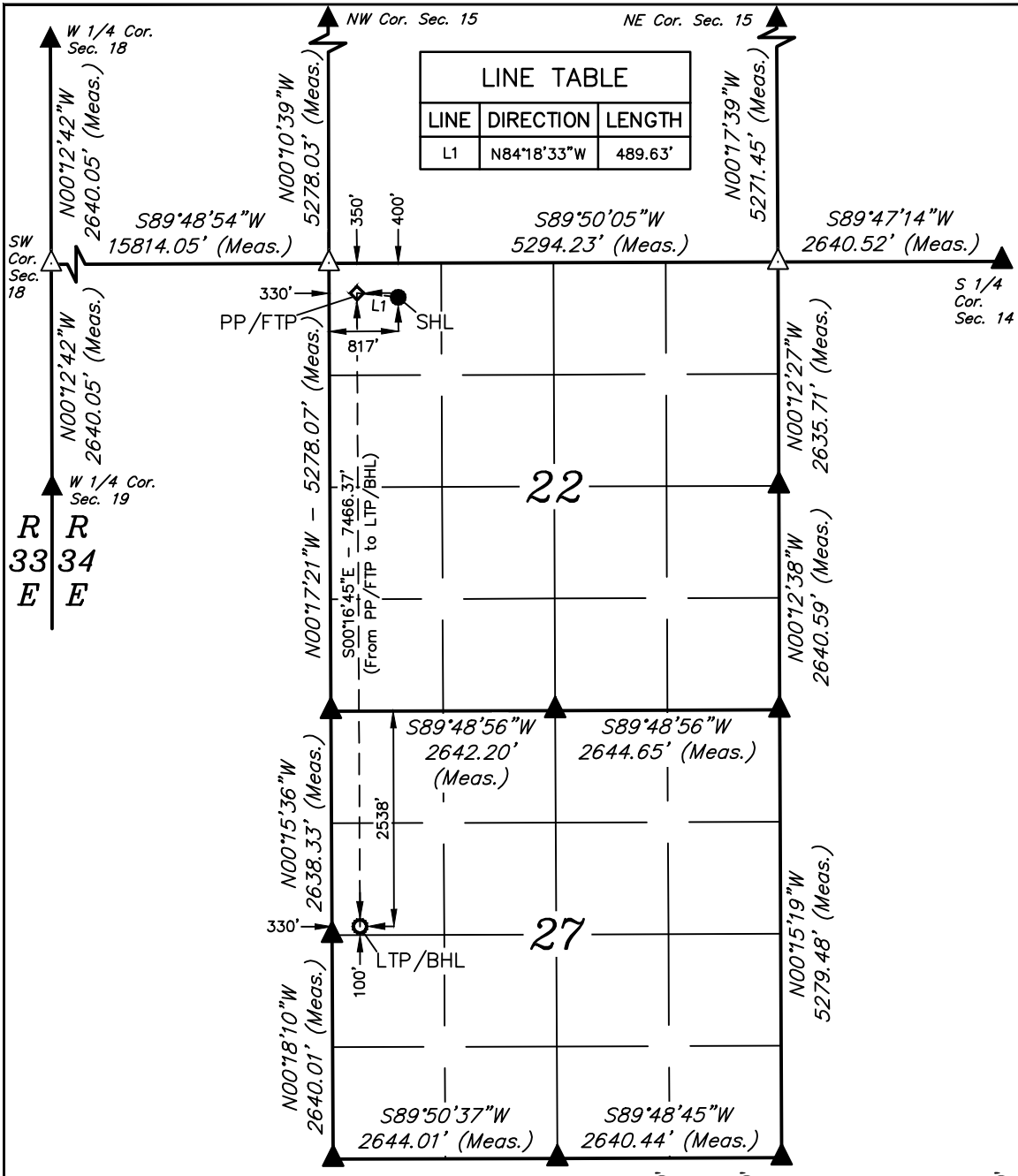
¹⁰ Surface Location

UL or lot no. D	Section 22	Township 24S	Range 34E	Lot Idn	Feet from the 400	North/South line NORTH	Feet from the 817	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. E	Section 27	Township 24S	Range 34E	Lot Idn	Feet from the 2538	North/South line NORTH	Feet from the 330	East/West line WEST	County LEA
¹² Dedicated Acres 240		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2018

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°12'33.09" (32.209192°) LONGITUDE = 103°27'49.50" (103.463749°) STATE PLANE NAD 83 (N.M. EAST) Y: 440926.12' X: 810289.05' UTM, NAD 83 (ZONE 13) Y: 11695049.42' X: 2115429.74'	NAD 83 (PP/FTP) LATITUDE = 32°12'33.59" (32.209331°) LONGITUDE = 103°27'55.16" (103.465323°) STATE PLANE NAD 83 (N.M. EAST) Y: 440972.63' X: 809801.71' UTM, NAD 83 (ZONE 13) Y: 11695092.89' X: 2114942.19'
NAD 83 (LTP/BHL) LATITUDE = 32°11'19.72" (32.188811°) LONGITUDE = 103°27'55.08" (103.465299°) STATE PLANE NAD 83 (N.M. EAST) Y: 433507.75' X: 809869.33' UTM, NAD 83 (ZONE 13) Y: 11687629.57' X: 2115056.09'	

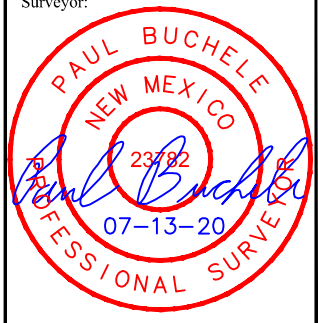
NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

SCALE

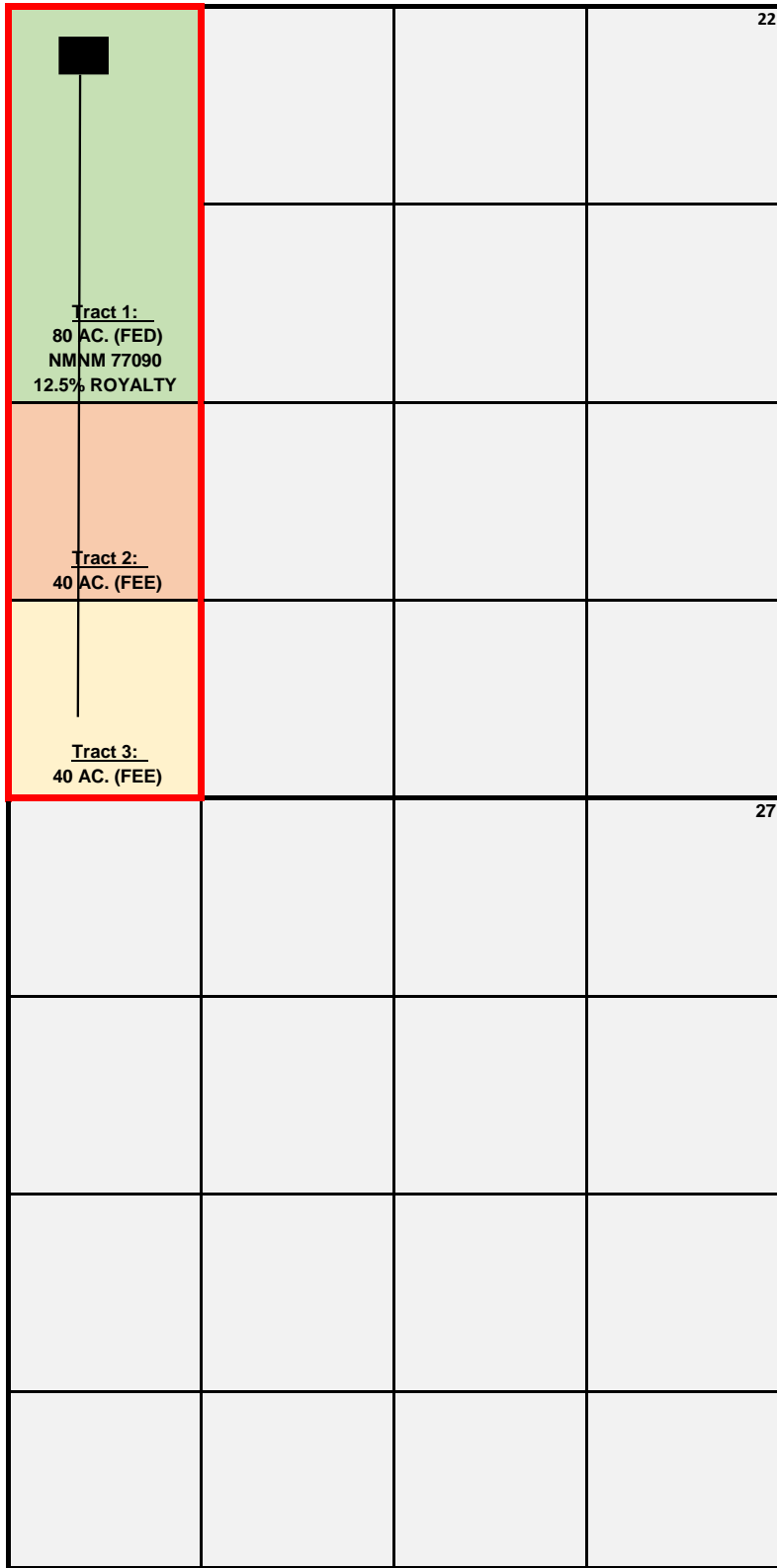
● = SURFACE HOLE LOCATION
 ◆ = FIRST TAKE POINT
 ○ = LTP/BHL
 ▲ = SECTION CORNER LOCATED
 △ = SECTION CORNER RE-ESTABLISHED.
 (Not Set on Ground.)

REV: 5 07-13-20 D.J.S. (NAME CHANGE)



Certificate Number: _____

Romeo Fed Com 1H Map



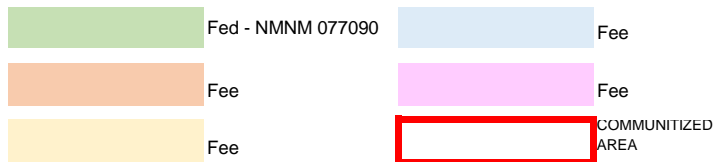
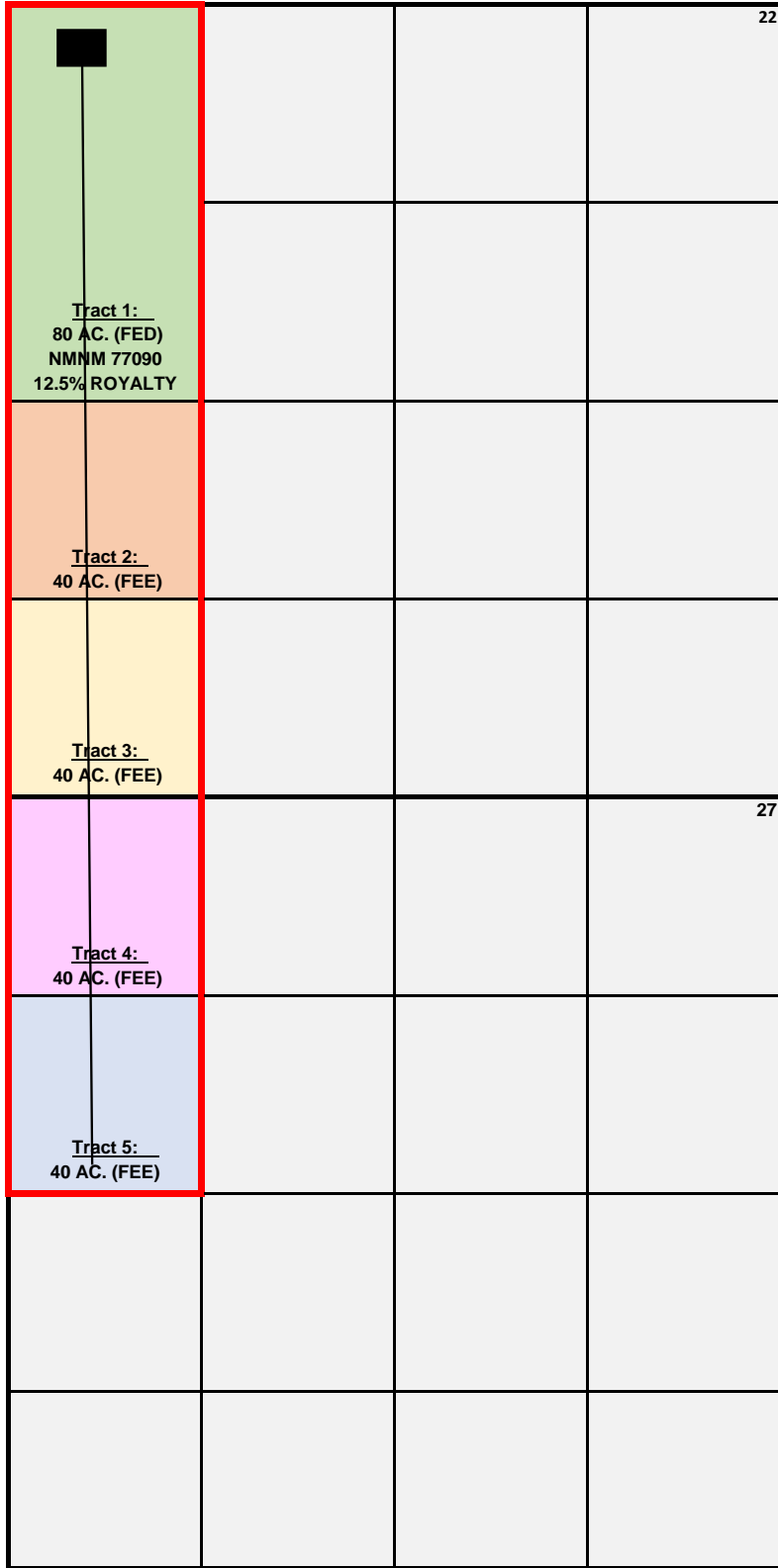
 Fed - NMNM 077090

 Fee

 Fee

 COMMUNITIZED AREA

Romeo Federal Com 701H Map



APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

Centennial Resource Production, LLC ("CRP") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	OIL API/BOPD*	GAS BTU/MCFPD*
1	30-025-42999	ROMEO FEDERAL COM	1H	22-24S-34E	[96434] Red Hills; Bone Spring, North	PRODUCING	42/143	1235/188
2	30-025-45557	ROMEO FEDERAL COM	701H	22-24S-34E	[2220] Antelope Ridge; Wolfcamp	PERMIT APPROVED	*42/1000	*1235/800

Federal Lease Number: NMNM-77090

* current values are estimated. CRP will provide API numbers, actual Gravities, Oil BOPD, BTU, and MCFPD upon completion of the wells.

GENERAL INFORMATION:

- Federal lease NMNM-77090 covers 1,440.020 acres, including the W/2 of the NW/4 of Section 22, T24S-R34E, Lea County, New Mexico and has a base lease royalty of 12.5%.
- The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E are communitized for the Bone Spring formation under the Romeo Federal Com 1H well.
- The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E and W/2 NW/4 of Section 27-24S-34E will be communitized for the Wolfcamp formation. A Fed form of communitization will be submitted to the Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E of NMNM-77090.
- Centennial Resource Production, LLC, Acquinnah Resources, LLC and MRC Permian Company are the working interest owners in the Romeo Federal Com 1H and the royalty interest owners are the Bureau of Land Management, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust A-2 created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Beulah H. Simmons Trust FBO M. J. Hand, J. E. Simmons Trust FBO M. J. Hand, Meridian 102, LP, Michael Harrison Moore, separate property, Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008, Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008, Roy G. Barton, Jr., Realeza Del Spear, LP, JM Cox Resources, LP, Robert E. Landreth and wife, Donna P. Landreth, CrownRock Minerals, LP, and OXY USA Inc.
- Centennial Resource Production, LLC, Acquinnah Resources, LLC, MRC Permian Company, OXY USA Inc., BC Operating, LLC, COG Operating LLC, Jetstream Oil and Gas Partners, LP, Marathon Oil Permian, LLC, Novo Oil & Gas Northern Delaware, LLC and Diamondback Energy are the working interest owners in the Romeo Federal Com 701H and the owners of the royalty are the Bureau of Land Management, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust A-2 created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991, Beulah H. Simmons Trust FBO M.

J. Hand , J. E. Simmons Trust FBO M. J. Hand, Meridian 102, LP, Michael Harrison Moore, separate property, Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008, Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008, Roy G. Barton, Jr., Realeza Del Spear, LP, JM Cox Resources, LP, Robert E. Landreth and wife, Donna P. Landreth, CrownRock Minerals, LP, The Alberta Darks Living Trust, by Diana Darks Brunel, Trustee, Diana Darks Brunel, Joseph M. Victory, John V. McCarthy II, Lucille Chism Bates Testamentary Trust, created under the will of Lucille Chism Bates dated 2/18/1992, Estate of Warren J. Bates, Bates Family Investment Company, LLC, Margaret Helen Kalmar Trust A, P.A.W.N. Enterprises, L.P., Robert F. Fleet Revoc. Trust, Arlene Rae Fleet Revoc. Trust, Rae Ann Fleet Gossett, Arlene Rae Fleet, Sugarberry Oil & Gas Corp., Yates Brothers, Tundra AD3, LP, 1836 Royalty Partners, LLC, Marc T. Wray Trust 2008, Andrew Wray and Fortis Minerals II, LLC.

- Ownership in the two overlapping spacing units is not identical given the difference in acreage contained within each but notices to all owners have been mailed out.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) the C-102 plat for each of the wells, and (4) the serial register page for NMNM-77090.

OIL AND GAS METERING AND PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and high-pressure flare meter. All allocation meters will be kept at FMP-level in order to reduce the risk to royalties in the event of misallocation due to meter uncertainty.

ROMEO FEDERAL COM 1H gas allocation meter is an orifice meter with a TotalFlow (S/N: TBD)

ROMEO FEDERAL COM 701H gas allocation meter is an orifice meter with a TotalFlow (S/N: TBD)

The oil from the separators will be measured using a Coriolis meter.

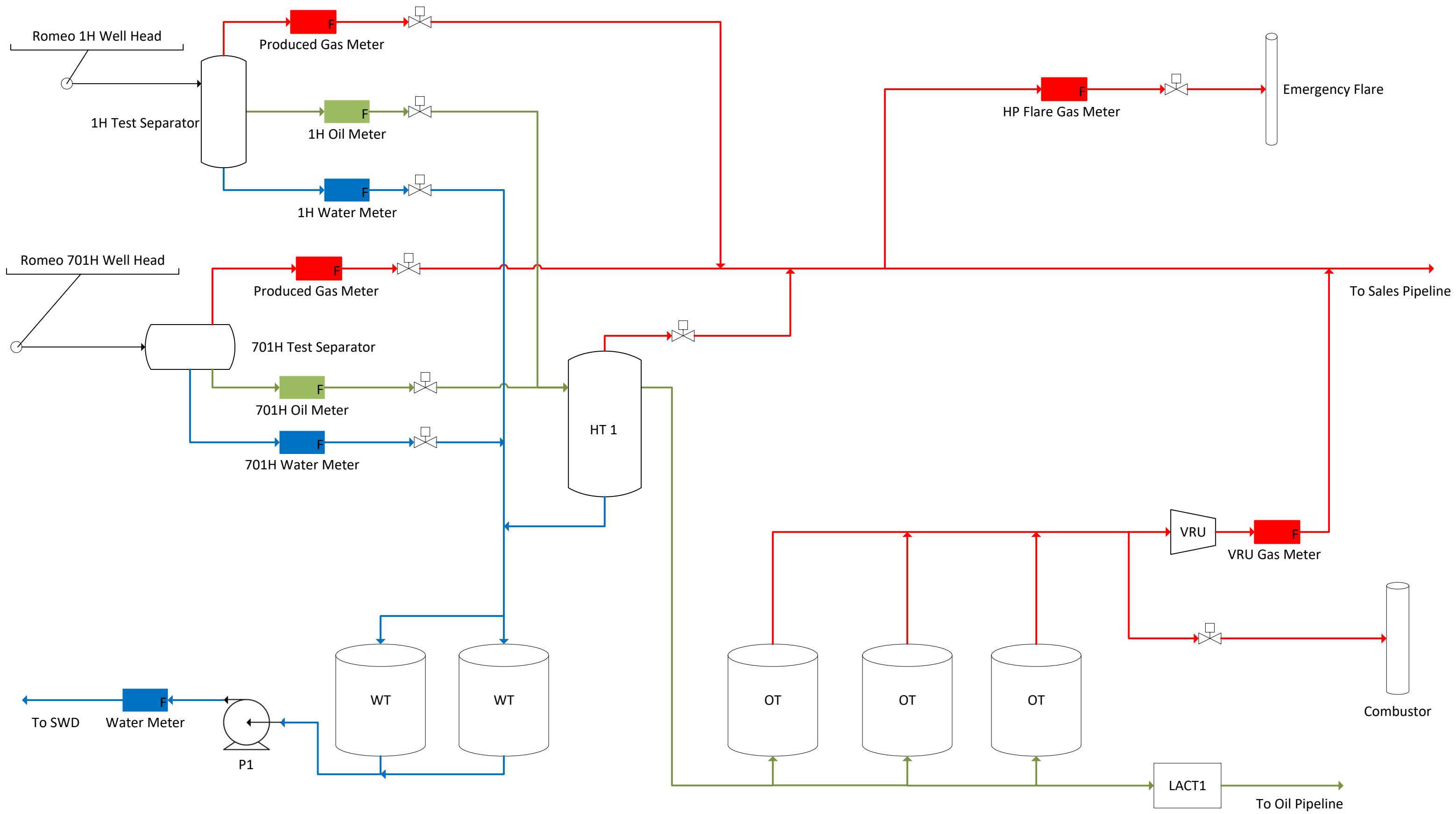
ROMEO FEDERAL COM 1H oil allocation meter is an Endress & Hauser Promass Coriolis meter (S/N: TBD)

ROMEO FEDERAL COM 701H oil allocation meter is an Endress & Hauser Promass Coriolis meter (S/N **-*****))

The water will be measured using Endress & Hauser Promag mag meters. The water from each separator is combined in a common header and flows into (2) 500 barrel coated steel tanks. APG MPX Level transmitters are used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated vertical separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows into (3) 500 barrel coated steel tanks. APG MPX level transmitters are used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT unit equipped with a Coriolis meter into a pipeline. Every tank utilizes an APG level stick determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows

through the header to a custody transfer orifice meter (#####) operated by Lucid Midstream that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (#####) to the flare. The gas produced in the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#####). The gas from the vapor recovery system combines with the gas from the individual production meters and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



Romeo Fed Com 1H Production

Month	Gas	Oil	Water
2/1/2019	12,985.88	5,008.5	7,797.3
3/1/2019	12,890.97	5,490.8	8,046.3
4/1/2019	12,101.39	4,645.5	7,670.3
5/1/2019	12,178.33	5,324.5	9,144.0
6/1/2019	10,563.03	4,873.6	8,186.4
7/1/2019	8,969.34	4,732.4	7,186.9
8/1/2019	11,449.85	4,831.5	7,951.8
9/1/2019	9,437.35	4,308.3	6,898.7
10/1/2019	11,243.71	4,476.0	6,469.3
11/1/2019	1,814.82	4,396.9	6,150.0
12/1/2019	1,825.59	4,105.4	5,960.3
1/1/2020	2,034.59	4,403.8	5,935.3
2/1/2020	2,810.71	4,135.4	7,722.5
3/1/2020	6,005.8	4,263.2	7,196.3
4/1/2020	9,805.78	4,051.2	6,229.2
5/1/2020	9,077.63	3,655.9	5,418.7
6/1/2020	5,584.12	2,291.1	3,181.0
7/1/2020	.	35.5	0.0

Notice List

Name	Address	Certified Numbers
Aquinnah Resources, LLC	5555 San Felipe Street Houston, TX 77056	7020 0090 0001 5898 5354
MRC Permian Company	One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	7020 0090 0001 5898 5361
OXY USA Inc.	5 Greenway Plaza, Ste. 110 Houston, TX 77227-7570	7020 0090 0001 5898 5378
BC Operating, LLC	P.O. Box 50820 Midland, Texas 79710	7020 0090 0001 5898 5385
COG Operating LLC	600 W. Illinois Ave. Midland, Texas 79701	7020 0090 0001 5898 5392
Jetstream Oil and Gas Partners, LP	101 Nursery Lane, Suite 312 Fort Worth, Texas 76114	7020 0090 0001 5898 5408
Marathon Oil Permian, LLC	555 San Felipe Street Houston, Texas 77056	7020 0090 0001 5898 5415
Novo Oil & Gas Northern Delaware, LLC	105 N. Hudson Avenue, Suite 500 Oklahoma City, Oklahoma 73102	7020 0090 0004 5898 5422
Diamondback Energy	500 West Texas Avenue, Suite 1200 Midland, Texas 79701	7020 0090 0001 5898 5439
Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991	P.O. Box 1627 Lovington, NM 88260-1627	7020 0090 0001 5898 5446
Beulah H. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5453
J. E. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5460
Meridian 102, LP	16400 Dallas Parkway, Suite 400 Dallas, TX, 75248	7020 0090 0001 5898 5477
Michael Harrison Moore, separate property	P.O. Box 205576 Dallas, TX 75320	7020 0090 0001 5898 5484
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	P.O. Box 471458 Fort Worth, TX 76147	7020 0090 0001 5898 5491
Roy G. Barton, Jr., separate property	1919 N Turner St. Hobbs, NM 88240	7020 0090 0001 5898 5507
Realeza Del Spear, LP	P.O. Box 1684 Midland, TX 79702	7020 0090 0001 5898 5514
JM Cox Resources, LP	400 West Wall Street Midland, TX 79701	7020 0090 0001 5898 5521
Robert E. Landreth and wife, Donna P. Landreth	110 W. Louisiana St., Suite 404 Midland, TX 79701	7020 0090 0001 5898 5538
CrownRock Minerals, LP	P.O. Box 51933 Midland, TX 79710	7020 0090 0001 5898 5545
The Alberta Darks Living Trust, by Diana Darks Brunel, Trustee	5622 E. 97th St. Tulsa, Oklahoma 74137	7020 0090 0001 5898 5552
Diana Darks Brunel	5622 E. 97th St. Tulsa, Oklahoma 74137	7020 0090 0001 5898 5569
Joseph M. Victory	50 Sequoyah Boulevard Shawnee, OK 74801	7020 0090 0001 5898 5576
John V. McCarthy II	P.O. Box 3688 Bernice, OK 74331	7020 0090 0001 5898 5583
Lucille Chism Bates Testamentary Trust, created under the will of Lucille Chism Bates dated 2/18/1992	4500 Adove Drive San Angelo, Texas 76903	7020 0090 0001 5898 5590
Estate of Warren J. Bates	P.O. Box 6216 Ada, OK 74820	7020 0090 0001 5898 5606
Bates Family Investment Company, LLC	P.O. Box 3627 Tulsa, OK 74101	7020 0090 0001 5898 5613
Margaret Helen Kalmar Trust A	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5620
P.A.W.N. Enterprises, L.P.	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5644
Robert F. Fleet Revoc. Trust	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5637
Arlene Rae Fleet Revoc. Trust	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5651

Notice List

Rae Ann Fleet Gossett	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5675
Arlene Rae Fleet	P.O. Box 729 Ada, OK 74821	7020 0090 0001 5898 5668
Sugarberry Oil & Gas Corp.	5950 Cedar Springs Road, Suite 230 Dallas, Texas 75235-6803	7020 0090 0001 5898 5682
Yates Brothers	P.O. Box 1394 Artesia, NM 88211	7020 0090 0001 5898 5705
Tundra AD3, LP	2100 Ross Ave., Suite 1870 Dallas, TX 75201	7020 0090 0001 5898 5699
1836 Royalty Partners, LLC	306 W Wall Street, Suite 620 Midland, TX 79701	7020 0090 0001 5898 5712
Marc T. Wray Trust 2008	4 Serpentine Court Sevenoaks, Kent TN 13 3XR United Kingdom	7020 0090 0001 5898 5729
Andrew Wray	3406 Shadow Springs Court Houston, TX 77082	7020 0090 0001 5898 5736
Fortis Minerals II, LLC	1111 Bagby Street, Suite 2150 Houston, TX 77002	7020 0090 0001 5898 5750
Aquinnah Resources, LLC	5555 San Felipe Street Houston, TX 77056	7020 0090 0001 5898 5743
MRC Permian Company	One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	7020 0090 00010 5898 5774
Rita D. Schneck, Klein Bank, and William Carl Schneck, Co-Trustees of Trust B created under the terms of the Kirby D. Schneck and Rita D. Schneck Revocable Trust Agreement Dated October 2, 1991	P.O. Box 1627 Lovington, NM 88260-1627	7020 0090 0001 5898 5767
Beulah H. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5781
J. E. Simmons Trust FBO M. J. Hand	P.O. Box 2546 Fort Worth, Texas 76113	7020 0090 0001 5898 5798
Michael Harrison Moore, separate property	P.O. Box 205576 Dallas, TX 75320	7020 0090 0001 5898 5804
Ryan Moore, Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008	P.O. Box 471458 Fort Worth, TX 76147	7020 0090 0001 5898 5811
Roy G. Barton, Jr., separate property	1919 N Turner St. Hobbs, NM 88240	7020 0090 0001 5898 5828
Realeza Del Spear, LP	P.O. Box 1684 Midland, TX 79702	7020 0090 0001 5898 5835
JM Cox Resources, LP	400 West Wall Street Midland, TX 79701	7020 0090 0001 5898 5842
Robert E. Landreth and wife, Donna P. Landreth	110 W. Louisiana St., Suite 404 Midland, TX 79701	7020 0090 0001 5898 5859
CrownRock Minerals, LP	P.O. Box 51933 Midland, TX 79710	7020 0090 0001 5898 5866

Legal Notice to be posted in the Hobbs News Sun

Centennial Resource Production, LLC is applying to lease & pool commingle two wells to a central tank battery in Lea County, New Mexico. The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E. The two wells, details and locations are the following:

Romeo Federal Com 701H located in the northwest quarter of section 22, T24S, R34E, Unit D, 400 FNL & 817 FWL. Antelope Ridge; Wolfcamp 2220.

Romeo Federal Com 1H located in the northwest quarter of section 22, T24S, R34E, Unit D, 400 FNL & 660 FWL. Red Hills; Bone Spring, North 96434.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Schlichting, Centennial Resource Production, LLC, 1001 17th Street, Suite 1800, Denver, CO 80202. Phone number is 720-499-1537.

Form 3160-3
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM077090

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROMEO FEDERAL COM 701H

2. Name of Operator **CENTENNIAL RESOURCE PRODUCTION** Contact: **KANICIA SCHLICHTING**
Email: **kanicia.schlichting@cdevinc.com**

9. API Well No.
30-025-45557

3a. Address
1001 17 STREET SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 720.499.1537

10. Field and Pool or Exploratory Area
ANTELOPE RIDGE;WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T24S R34E Mer NMP 400FNL 817FEL
32.209192 N Lat, 103.463749 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial Resource Production respectfully requests to Surface and Pool Commingle the following wells.

ROMEO FEDERAL COM 1H 30-025-42999 22-24S-34E [96434] Red Hills; Bone Spring, North
ROMEO FEDERAL COM 701H 30-025-45557 22-24S-34E [2220] Antelope Ridge; Wolfcamp

?Federal lease NMNM-77090 covers 1,440.020 acres, including the W/2 of the NW/4 of Section 22, T24S-R34E, Lea County, New Mexico and has a base lease royalty of 12.5%.

?The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E are communitized for the Bone Spring formation under the Romeo Federal Com 1H well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #537582 verified by the BLM Well Information System
For CENTENNIAL RESOURCE PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) **KANICIA SCHLICHTING**

Title **SR REGULATORY ANALYST**

Signature (Electronic Submission)

Date **11/16/2020**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #537582 that would not fit on the form

32. Additional remarks, continued

?The W/2 of the NW/4 from NMNM-77090 and the fee interests in the W/2 of the SW/4 of Section 22-24S-34E and W/2 NW/4 of Section 27-24S-34E will be communitized for the Wolfcamp formation. A Fed form of communitization will be submitted to the Bureau of Land Management for approval.

?The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E of NMNM-77090.

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and high-pressure flare meter. All allocation meters will be kept at FMP-level in order to reduce the risk to royalties in the event of misallocation due to meter uncertainty.

Please see attached Commingle application, maps, notification info.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 18, 2020
and ending with the issue dated
November 18, 2020.



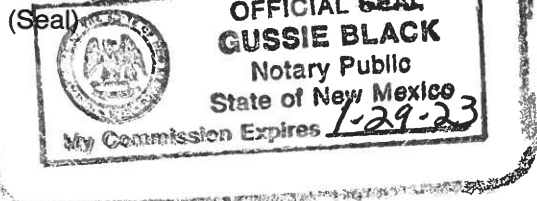
Publisher

Sworn and subscribed to before me this
18th day of November 2020.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALIS

LEGAL NOTICE
November 18, 2020

Centennial Resource Production, LLC is applying to lease & pool commingle two wells to a central tank battery in Lea County, New Mexico. The central tank battery to service the subject wells is located on Lot D of Section 22-24S-34E. The two wells, details and locations are the following:
Romeo Federal Com 701H located in the northwest quarter of section 22, T24S, R34E, Unit D, 400 FNL & 817 FWL. Antelope Ridge; Wolfcamp 2220.
Romeo Federal Com 1H located in the northwest quarter of section 22, T24S, R34E, Unit D, 400 FNL & 660 FWL. Red Hills; Bone Spring, North 96434.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Schlichting, Centennial Resource Production, LLC, 1001 17th Street, Suite 1800, Denver, CO 80202. Phone number is 720-499-1537.
#35998

67115511

00248548

KANICIA CASTILLO
CENTENNIAL RESOURCE DEVELOPMENT, ICC
1001 17TH STREET, SUITE 1800
DEVER , CO 80202

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 12/23/2020 7:39 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:
160.000

Serial Number
NMNM 137411

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 137411

Name & Address

Int Rel

% Interest

BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
CENTENNIAL RESOURCES PRODUCTION LLC	1001 17TH ST STE 1800	DENVER	CO	802022058	OPERATOR	100.000000000

Serial Number: NMNM-- - 137411

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	022		ALIQ			W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137411

Serial Number: NMNM-- - 137411

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/03/2017	387	CASE ESTABLISHED		
04/03/2017	516	FORMATION	BONE SPRING	
04/03/2017	525	ACRES-NONFEDERAL	80;50%	
04/03/2017	526	ACRES-FED INT 100%	80;50%	
04/03/2017	868	EFFECTIVE DATE	30-015-42999	
05/24/2017	580	PROPOSAL RECEIVED		
06/08/2017	672	SUCCESSOR OPERATOR	GMT/CENTENNIAL	
07/30/2017	654	AGRMT PRODUCING	NMNM137411,ROMEO 1H	
10/25/2017	334	AGRMT APPROVED		
10/25/2017	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137411

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 04/13/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 77090 80.00 50.00
0004	2 FEE 40.00 25.00
0005	3 FEE 40.00 25.00
0006	TOTAL 160.00 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 12/23/2020 7:39 AM

Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

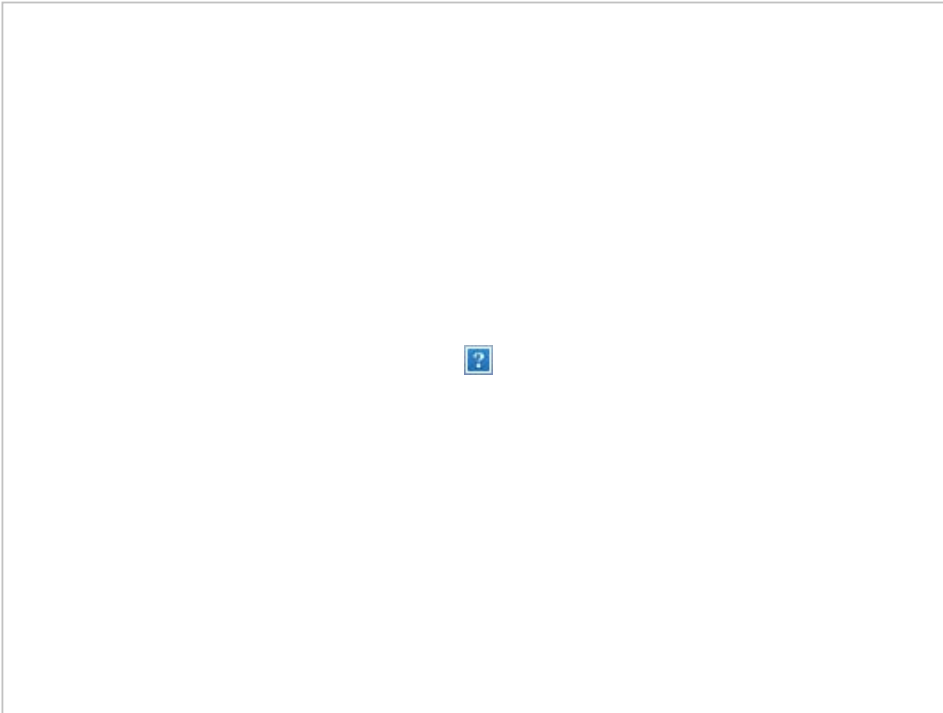
From: [Kania Schlichting](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: -EXTERNAL- surface commingling application (PLC-718) for the Romeo Federal Com CTB
Date: Monday, December 28, 2020 12:33:37 PM
Attachments: [image001.jpg](#)
[image003.jpg](#)
[image005.jpg](#)

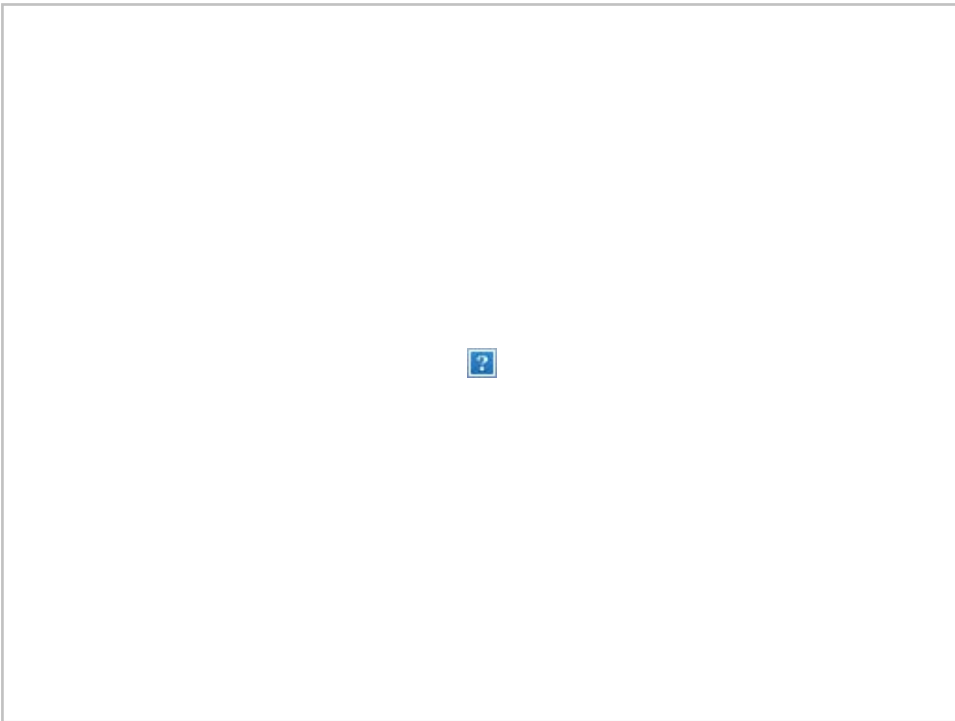
Hi Dean,

Please see the certified numbers below. Some of these were duplicates so there were two numbers assigned. I ended up pulling the duplicates out as I can across them. The Novo Oil and Gas certified numbers was typed in wrong. Marc T. Wray Trust was in the UK so I was assigned a different certified number. Sorry for the confusion.

I did not see my certified legal notice in the mail so I did ask for them to send it to me via email. So, I will send that to you as soon as I receive it.

Aquinnah Resources, LLC 7020 0090 0001 5898 5743 Delivered 11/25/20
MRC Permian Company 7020 0090 0001 5898 5774 Delivered 11/30/20
Novo Oil Gas Northern Delaware, LLC 7020 0090 0001 5898 5422 – Forwarding address expired – returned to sender
Beulah H. Simmons Trust FBO M.J. Hand 7020 0090 0001 5898 5781 Delivered 11/24/20
Marc T. Wray Trust 2008 -United Kingdom- RF233488357US Delivered 11/30/20
Ryan Moore, Trustee of the Ryan Moore SSMTT 7020 0090 0001 5898 5491 Delivered 11/25/20





Please let me know if you need additional information.

I hope you are enjoying your holiday!

Thanks,

Kanicia Schlichting

Sr. Regulatory Analyst
Centennial Resource Development, Inc.
1001 17th Street, Suite 1800
Denver, CO 80202
P: 720-499-1537



From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Wednesday, December 23, 2020 8:10 AM

To: Kanicia Schlichting <Kanicia.Schlichting@cdevinc.com>; Kanicia Schlichting <Kanicia.Schlichting@cdevinc.com>

Subject: -EXTERNAL- surface commingling application (PLC-718) for the Romeo Federal Com CTB

Ms. Schlichting,

I am reviewing the surface commingling application (PLC-718) for the Romeo Federal Com CTB operated by Centennial Resource Production, LLC (372165).

Please provide the notarized affidavit of publication for this application.

Additionally, please confirm the certified tracking numbers for the following notices with a status of "unknown":

	Aquinnah Resources, LLC	7020 0090 0001 5898 5354	unknown
	MRC Permian Company	7020 0090 0001 5898 5361	unknown
	Novo Oil & Gas Northern Delaware, LLC	7020 0090 0004 5898 5422	unknown
	Beulah H. Simmons Trust FBO M. J. Hand	7020 0090 0001 5898 5453	unknown
12/22/2020	JM Cox Resources, LP	7020 0090 0001 5898 5521	In-Transit
11/24/2020	Lucille Chism Bates Testamentary Trust, created	7020 0090 0001 5898 5590	In-Transit
12/3/2020	Estate of Warren J. Bates	7020 0090 0001 5898 5606	In-Transit
11/27/2020	Tundra AD3, LP	7020 0090 0001 5898 5699	In-Transit
	Marc T. Wray Trust 2008	7020 0090 0001 5898 5729	unknown
11/20/2020	Fortis Minerals II, LLC	7020 0090 0001 5898 5750	In-Transit
	MRC Permian Company	7020 0090 0010 5898 5774	unknown
	Ryan Moore, Trustee of the Ryan Moore SSMTT	7020 0090 0001 5898 5811	unknown
12/22/2020	JM Cox Resources, LP	7020 0090 0001 5898 5842	In-Transit

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

From: [Engineer, OCD, EMNRD](#)
To: kanicia.castillo@cdevinc.com; Kania.schlichting@cdevinc.com
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); lisa@rwbyram.com; [Glover, James; kparadis@blm.gov](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-718
Date: Monday, January 25, 2021 1:18:28 PM
Attachments: [PLC718 Order.pdf](#)

NMOCD has issued Administrative Order PLC-718 which authorizes Centennial Resource Production, LLC (372165) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-025-42999	Romeo Federal Com #1H	D-22-24S-34E	96434
30-025-45557	Romeo Federal Com #701H	D-22-24S-34E	2220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-718

Operator: Centennial Resource Production, LLC (372165)

Publication Date: 11/18/2020

Date Sent: 11/16/2020

Noticed Persons

Date	Person	Certified Tracking Number	Status
11/23/2020	Aquinnah Resources, LLC	7020 0090 0001 5898 5743	Delivered
11/30/2020	MRC Permian Company	7020 0090 0001 5898 5774	Delivered
11/20/2020	OXY USA Inc.	7020 0090 0001 5898 5378	Delivered
11/19/2020	BC Operating, LLC	7020 0090 0001 5898 5385	Delivered
11/19/2020	COG Operating LLC	7020 0090 0001 5898 5392	Delivered
11/21/2020	Jetstream Oil and Gas Partners, LP	7020 0090 0001 5898 5408	Delivered
11/20/2020	Marathon Oil Permian, LLC	7020 0090 0001 5898 5415	Delivered
	Novo Oil & Gas Northern Delaware, LLC	7020 0090 0004 5898 5422	Returned
11/19/2020	Diamondback Energy	7020 0090 0001 5898 5439	Delivered
11/19/2020	Rita D. Schneck, Klein Bank, and William Carl	7020 0090 0001 5898 5446	Delivered
11/24/2020	Beulah H. Simmons Trust FBO M. J. Hand	7020 0090 0001 5898 5781	Delivered
11/24/2020	J. E. Simmons Trust FBO M. J. Hand	7020 0090 0001 5898 5460	Delivered
11/30/2020	Meridian 102, LP	7020 0090 0001 5898 5477	Delivered
11/21/2020	Michael Harrison Moore, separate property	7020 0090 0001 5898 5484	Delivered
11/25/2020	Ryan Moore, Trustee of the Ryan Moore SSMTT G	7020 0090 0001 5898 5491	Delivered
11/19/2020	Roy G. Barton, Jr., separate property	7020 0090 0001 5898 5507	Delivered
11/23/2020	Realeza Del Spear, LP	7020 0090 0001 5898 5514	Delivered
12/22/2020	JM Cox Resources, LP	7020 0090 0001 5898 5521	In-Transit
11/21/2020	Robert E. Landreth and wife, Donna P. Landreth	7020 0090 0001 5898 5538	Delivered
11/20/2020	CrownRock Minerals, LP	7020 0090 0001 5898 5545	Delivered
11/20/2020	The Alberta Darks Living Trust, by Diana Darks	7020 0090 0001 5898 5552	Delivered
11/23/2020	Diana Darks Brunel	7020 0090 0001 5898 5569	Delivered
11/20/2020	Joseph M. Victory	7020 0090 0001 5898 5576	Delivered
12/10/2020	John V. McCarthy II	7020 0090 0001 5898 5583	Delivered
11/24/2020	Lucille Chism Bates Testamentary Trust, created	7020 0090 0001 5898 5590	In-Transit
12/3/2020	Estate of Warren J. Bates	7020 0090 0001 5898 5606	In-Transit
11/23/2020	Bates Family Investment Company, LLC	7020 0090 0001 5898 5613	Delivered
11/20/2020	Margaret Helen Kalmar Trust A	7020 0090 0001 5898 5620	Delivered
11/20/2020	P.A.W.N. Enterprises, L.P.	7020 0090 0001 5898 5644	Delivered
11/20/2020	Robert F. Fleet Revoc. Trust	7020 0090 0001 5898 5637	Delivered
11/20/2020	Arlene Rae Fleet Revoc. Trust	7020 0090 0001 5898 5651	Delivered
11/20/2020	Rae Ann Fleet Gossett	7020 0090 0001 5898 5675	Delivered
11/20/2020	Arlene Rae Fleet	7020 0090 0001 5898 5668	Delivered
11/20/2020	Sugarberry Oil & Gas Corp.	7020 0090 0001 5898 5682	Delivered
11/19/2020	Yates Brothers	7020 0090 0001 5898 5705	Delivered
11/27/2020	Tundra AD3, LP	7020 0090 0001 5898 5699	In-Transit
11/19/2020	1836 Royalty Partners, LLC	7020 0090 0001 5898 5712	Delivered

11/30/2020	Marc T. Wray Trust 2008	RF233488357US	Delivered
11/21/2020	Andrew Wray	7020 0090 0001 5898 5736	Delivered
11/20/2020	Fortis Minerals II, LLC	7020 0090 0001 5898 5750	In-Transit
11/23/2020	Aquinnah Resources, LLC	7020 0090 0001 5898 5743	Delivered
	MRC Permian Company	7020 0090 0010 5898 5774	unknown
11/19/2020	Rita D. Schneck, Klein Bank, and William Carl	7020 0090 0001 5898 5767	Delivered
11/24/2020	Beulah H. Simmons Trust FBO M. J. Hand	7020 0090 0001 5898 5781	Delivered
11/24/2020	J. E. Simmons Trust FBO M. J. Hand	7020 0090 0001 5898 5798	Delivered
11/22/2020	Michael Harrison Moore, separate property	7020 0090 0001 5898 5804	Delivered
11/25/2020	Ryan Moore, Trustee of the Ryan Moore SSMTT	7020 0090 0001 5898 5491	Delivered
11/19/2020	Roy G. Barton, Jr., separate property	7020 0090 0001 5898 5828	Delivered
11/30/2020	Realeza Del Spear, LP	7020 0090 0001 5898 5835	Delivered
12/22/2020	JM Cox Resources, LP	7020 0090 0001 5898 5842	In-Transit
11/21/2020	Robert E. Landreth and wife, Donna P. Landreth	7020 0090 0001 5898 5859	Delivered
11/25/2020	CrownRock Minerals, LP	7020 0090 0001 5898 5866	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CENTENNIAL RESOURCE
PRODUCTION, LLC**

ORDER NO. PLC-718

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Centennial Resource Production, LLC (“Operator”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Operator submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Operator proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Operator provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Operator provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Operator certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Operator submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Operator satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Operator's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Operator is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. For each Pooled Area described in Exhibit B, Operator shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Operator fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Operator shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Operator withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Operator shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Operator shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Operator shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
4. Operator shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Operator shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Operator shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to

19.15.18.12(B) NMAC, Operator shall report the gas in accordance with 19.15.18.12(F) NMAC.

- 8. Operator shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Operator shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Operator fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Operator shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DATE: 1/25/2021

**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-718**

Operator: **Centennial Resource Production, LLC (372165)**

Central Tank Battery: **Romeo Federal Com Central Tank Battery**

Central Tank Battery Location (NMPPM): **Unit D, Section 22, Township 24 South, Range 34 East**

Gas Custody Transfer Meter Location (NMPPM): **Unit D, Section 22, Township 24 South, Range 34 East**

Pools

Pool Name	Pool Code
RED HILLS; BONE SPRING, NORTH	96434
ANTELOPE RIDGE; WOLFCAMP	2220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPPM)	
CA BS NMNM 137411	W/2 W/2	Sec 22-T24S-R34E
NMNM 077090	W/2 NW/4	Sec 22-T24S-R34E
Fee	NW/4 SW/4	Sec 22-T24S-R34E
Fee	SW/4 SW/4	Sec 22-T24S-R34E
Fee	NW/4 NW/4	Sec 27-T24S-R34E
Fee	SW/4 NW/4	Sec 27-T24S-R34E

Wells

Well API	Well Name	Location (NMPPM)	Pool Code	Train
30-025-42999	Romeo Federal Com #1H	D-22-24S-34E	96434	
30-025-45557	Romeo Federal Com #701H	D-22-24S-34E	2220	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-718**

Operator: **Centennial Resource Production, LLC (372165)**

Pooled Areas

Pooled Area	Location (NMPPM)	Acres	Pooled Area ID
CA WC BLM	W/2 W/2 Sec 22, W/2 NW/4 Sec 27	T24S-R34E 240	A

Leases Comprising Pooled Areas

Lease	Location (NMPPM)	Acres	Pooled Area ID
NMNM 077090	W/2 NW/4	Sec 22-T24S-R34E 80	A
Fee	NW/4 SW/4	Sec 22-T24S-R34E 40	A
Fee	SW/4 SW/4	Sec 22-T24S-R34E 40	A
Fee	NW/4 NW/4	Sec 27-T24S-R34E 40	A
Fee	SW/4 NW/4	Sec 27-T24S-R34E 40	A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11209

CONDITIONS OF APPROVAL

Operator:	CENTENNIAL RESOURCE PRODUCTION	1001 17th Street, Suite 1800	Denver, CO80202	OGRID:	372165	Action Number:	11209	Action Type:	C-107B
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OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.