

3NW5M-201209-C-107B PLC-725

Revised March 23, 2017

RECEIVED: 12/9/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2034540096
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Cobber 21-33 Fed Com Wells - See Attached **API:** See Attached
Pool: WC-025 G-09 S263504N; WOLFCAMP & JABALINA; WOLFCAMP, SOUTHWEST **Pool Code:** 98117,96776

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca DealPrint or Type
NameRebecca Deal

Signature

12/8/2020405-228-8429

Phone Number

Rebecca.deal@dv.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 12/8/2020
TYPE OR PRINT NAME Rebecca Deal TELEPHONE NO.: 405-228-8429
E-MAIL ADDRESS: Rebecca.deal@dmn.com



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

December 8, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery: Cobber 21 CTB 2
Sec.-T-R: 21-26S-34E
Wells: Cobber 21-33 Fed Com 2H – 10H & Cobber 21-33 Fed Com 13H
Agreements: Pending CAs Attached
Lease: NMNM112941 & NMNM110840
Pool: Sec 21,N/2 Sec 28 WC-025 G-09 S263504N;WOLFCAMP (98117), S/2 Sec. 28, N/2 Sec 33 - JABALINA;WOLFCAMP, SOUTHWEST (96776)
County: Lea Co., New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to diverse leases/communitization agreements.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is fluid and cursive, with the first name and last name clearly distinguishable.

Rebecca Deal
Regulatory Compliance Professional

Enclosures

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE**Proposal for Cobber 21 CTB 2**

Devon Energy Production Company, LP is requesting approval for a Lease Commingle for the following wells:

NMNM112941 (12.5%) & NMNM110840 (12.5%). Communitization Agreement Pending						
Name	Location	API	Pool	Sec. 21, N/2 Sec. 28	Pool	S/2 Sec. 28, N/2 Sec. 33
COBBER 21-33 FED COM 2H	21-26S-34E	30-025-46919	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 3H	21-26S-34E	30-025-46920	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 4H	21-26S-34E	30-025-46921	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 5H	21-26S-34E	30-025-46897	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 10H	21-26S-34E	30-025-46893	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST

NMNM112941 (12.5%) & NMNM110840 (12.5%) Communitization Agreement Pending						
Name	Location	API	Pool	Sec. 21, N/2 Sec. 28	Pool	S/2 Sec. 28, N/2 Sec. 33
COBBER 21-33 FED COM 6H	21-26S-34E	30-025-46922	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 7H	21-26S-34E	30-025-46898	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 8H	21-26S-34E	30-025-46900	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 9H	21-26S-34E	30-025-46923	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 13H	21-26S-34E	30-025-46896	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST

Oil & Gas metering:

The central tank battery, Cobber 21 CTB 2, is located in the Northwest Quarter (NW/4) of Section 21, Township 26 South, Range 34 East, of the New Mexico Principal Meridian, Lea county, State of New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 4 oil tanks, 3 water tanks, and 1 gun barrel that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	VRU Allocation Meter
COBBER 21-33 FED COM 2H	390491770	003557	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 10H	390491772	003556	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 3H	390491778	003558	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 4H	390491776	003572	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 5H	390491774	003622	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 7H	390491775	003570	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 6H	390491773	003569	Lucid Sales 14748	Marathon Lact 14945601	DVN*

COBBER 21-33 FED COM 13H	390491777	003571	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 9H	390491769	003559	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED 8H	390491771	003555	Lucid Sales 14748	Marathon Lact 14945601	DVN*

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Date: 02/13/2020

Page 4 of 108
Received by OGD: 12/9/2020 3:33:58 PM
Released to Imaging: 4/1/2021 3:20:07 PM

V-101 thru V-110
3PH SEPARATOR

F-201 & 202
HEATER TREATER

C-310
GAS LIFT COMPRESSOR(S)

V-131
SALES GAS SEP

V-141
ULTRA LOW PRESURE SEP.

C-301 & C-302
VAPOR RECOVERY UNIT

TK-401
GUN BARREL

TK-413
SKIM TANK

TK-403 thru 405
WATER TANK

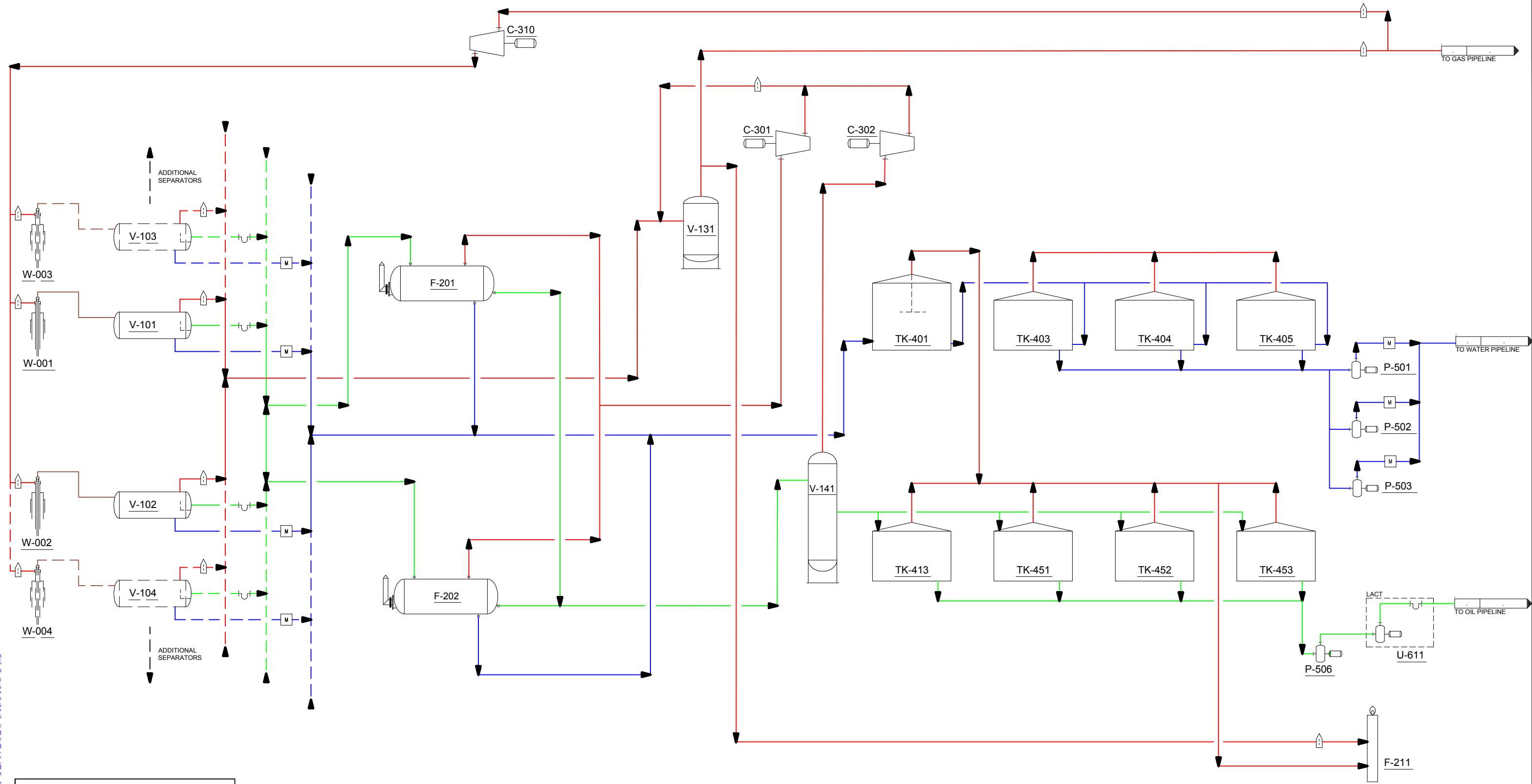
TK-451 thru 453
OIL TANK

P-501 thru P-503
WATER TRANSFER PUMP

P-506
LACT CHARGE PUMP

U-611
LACT

F-211
FLARE



LEGEND	
	ORIFICE METER
	CORIOLIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE
PHA			APPROVED BY	DATE
BID				
CONSTRUCTION				
AS-BUILT				
PROJECT No.:			000	
DRAWING No.:			110-01	

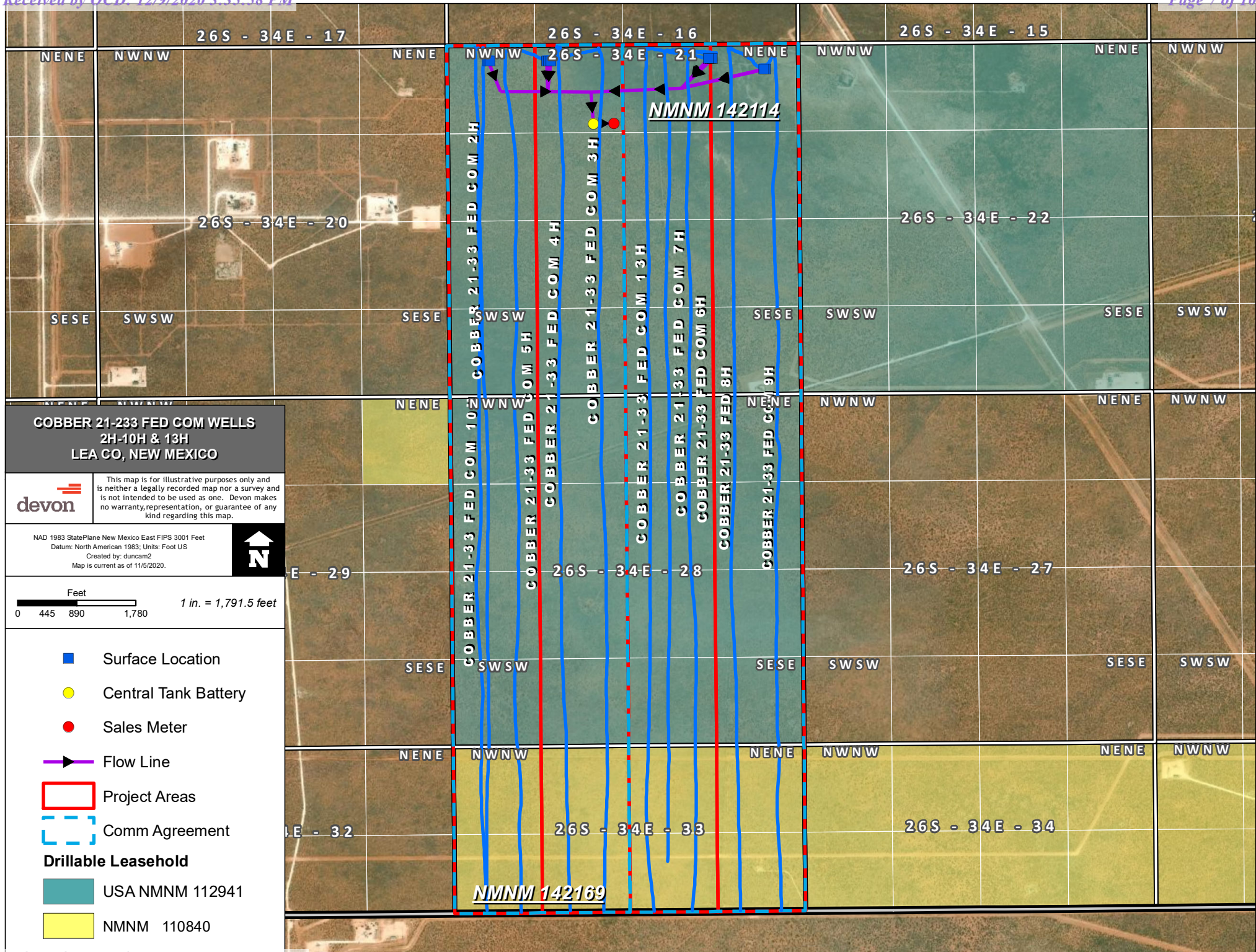
Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

COBBER 21 CTB 2
COMPLIANCE PFD

FILE NAME
DBBU Compliance PFD

REV
C

Printed: 2/6/19
PLOT SCALE: 0.51
BY: LEONAJ
LAST SAVED: 3/13/19 5:23 PM
H:\2019\DBBU STANDARD DESIGN\PFDD\DBBU COMPLIANCE PFD - REV.B.DWG



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46919	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3326.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	616	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 4	33	26-S	34-E		20	SOUTH	360	WEST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 2H
ELEV: 3326.1'
LAT: 32.035535
LON: 103.481373
N: 377707.12
E: 805337.55

FIRST TAKE POINT
100' FNL 360' FWL SEC. 21
LAT: 32.035902
LON: -103.482199
N: 377838.71
E: 805080.42

LAST TAKE POINT
100' FSL 360' FWL SEC. 33
LAT: 32.000546
LON: 103.482171
N: 364976.80
E: 805190.50

BOTTOM OF HOLE
LAT: 32.000326
LON: 103.482171
N: 364896.81
E: 805191.12

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dm.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46919	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3326.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	616	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 4	33	26-S	34-E		20	SOUTH	360	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
312.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 2H
ELEV: 3326.1'
LAT: 32.035535
LON: 103.481373
N: 377707.12
E: 805337.55

FIRST TAKE POINT
100' FNL 360' FWL SEC. 21
LAT: 32.035902
LON: -103.482199
N: 377838.71
E: 805080.42

LAST TAKE POINT
100' FSL 360' FWL SEC. 33
LAT: 32.000546
LON: 103.482171
N: 364976.80
E: 805190.50

BOTTOM OF HOLE
LAT: 32.000326
LON: 103.482171
N: 364896.81
E: 805191.12

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dm.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46920	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1562	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 3	33	26-S	34-E		20	SOUTH	2310	WEST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 3H
ELEV: 3313.4'
LAT: 32.035538
LON: 103.478320
N: 377715.99
E: 806283.50

FIRST TAKE POINT
100' FNL 2310' FWL SEC. 21
LAT: 32.035910
LON: 103.475906
N: 377857.00
E: 807030.33

LAST TAKE POINT
100' FSL 2310' FWL SEC. 33
LAT: 32.000550
LON: 103.475881
N: 364993.54
E: 807140.43

BOTTOM OF HOLE
LAT: 32.000330
LON: 103.475881
N: 364913.54
E: 807141.05

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46920	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1562	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 3	33	26-S	34-E		20	SOUTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
312.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 3H
ELEV: 3313.4'
LAT: 32.035538
LON: 103.478320
N: 377715.99
E: 806283.50

FIRST TAKE POINT
100' FNL 2310' FWL SEC. 21
LAT: 32.035910
LON: 103.475906
N: 377857.00
E: 807030.33

LAST TAKE POINT
100' FSL 2310' FWL SEC. 33
LAT: 32.000550
LON: 103.475881
N: 364993.54
E: 807140.43

BOTTOM OF HOLE
LAT: 32.000330
LON: 103.475881
N: 364913.54
E: 807141.05

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

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Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46921	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1532	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 3	33	26-S	34-E		20	SOUTH	1660	WEST	LEA
Dedicated Acres 312.01	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 4H
ELEV: 3313.0'
LAT: 32.035538
LON: 103.478417
N: 377715.71
E: 806253.51

FIRST TAKE POINT
100' FNL 1660' FWL SEC. 21
LAT: 32.035907
LON: 103.478004
N: 377850.90
E: 806380.36

LAST TAKE POINT
100' FSL 1660' FWL SEC. 33
LAT: 32.000549
LON: 103.477977
N: 364987.96
E: 806490.45

BOTTOM OF HOLE
LAT: 32.000329
LON: 103.477977
N: 364907.96
E: 806491.07

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

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Rebecca Deal 2/24/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46921	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1532	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 3	33	26-S	34-E		20	SOUTH	1660	WEST	LEA

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

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COBBER 21-33 FED COM 4H
ELEV: 3313.0'
LAT: 32.035538
LON: 103.478417
N: 377715.71
E: 806253.51

FIRST TAKE POINT
100' FNL 1660' FWL SEC. 21
LAT: 32.035907
LON: 103.478004
N: 377850.90
E: 806380.36

LAST TAKE POINT
100' FSL 1660' FWL SEC. 33
LAT: 32.000549
LON: 103.477977
N: 364987.96
E: 806490.45

BOTTOM OF HOLE
LAT: 32.000329
LON: 103.477977
N: 364907.96
E: 806491.07

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Rebecca Deal 2/24/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

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E-mail Address

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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DISTRICT IV
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Santa Fe, New Mexico 87505

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46897	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1502	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		20	SOUTH	1010	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 5H
ELEV: 3313.3'
LAT: 32.035538
LON: 103.478514
N: 377715.43
E: 806223.51

FIRST TAKE POINT
100' FNL 1010' FWL SEC. 21
LAT: 32.035905
LON: 103.480101
N: 377844.81
E: 805730.39

LAST TAKE POINT
100' FSL 1010' FWL SEC. 33
LAT: 32.000547
LON: 103.480074
N: 364982.38
E: 805840.47

BOTTOM OF HOLE
LAT: 32.000327
LON: 103.480074
N: 364902.38
E: 805841.10

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 2/25/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



1/30/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

21
T26S-R34E

28
T26S-R34E

33
T26S-R34E

COBBER 21-33 FED COM 5H
ELEV: 3313.3'
LAT: 32.035538
LON: 103.478514
N: 377715.43
E: 806223.51

FIRST TAKE POINT
100' FNL 1010' FWL SEC. 21
LAT: 32.035905
LON: 103.480101
N: 377844.81
E: 805730.39

LAST TAKE POINT
100' FSL 1010' FWL SEC. 33
LAT: 32.000547
LON: 103.480074
N: 364982.38
E: 805840.47

BOTTOM OF HOLE
LAT: 32.000327
LON: 103.480074
N: 364902.38
E: 805841.10

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46897	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1502	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		20	SOUTH	1010	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
312.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 5H
ELEV: 3313.3'
LAT: 32.035538
LON: 103.478514
N: 377715.43
E: 806223.51

FIRST TAKE POINT
100' FNL 1010' FWL SEC. 21
LAT: 32.035905
LON: 103.480101
N: 377844.81
E: 805730.39

LAST TAKE POINT
100' FSL 1010' FWL SEC. 33
LAT: 32.000547
LON: 103.480074
N: 364982.38
E: 805840.47

BOTTOM OF HOLE
LAT: 32.000327
LON: 103.480074
N: 364902.38
E: 805841.10

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Signature: Rebecca Deal Date: 2/25/2020

Printed Name: Rebecca Deal, Regulatory Analyst

E-mail Address: rebecca.deal@dvn.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 7/2019

Signature & Seal of Professional Surveyor



1/30/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46922	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1293	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	1660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COBBER 21-33 FED COM 6H
ELEV: 3307.4'
LAT: 32.035596
LON: 103.470464
N: 377756.14
E: 808717.84

FIRST TAKE POINT
100' FNL 1660' FEL SEC. 21
LAT: 32.035914
LON: 103.471648
N: 377868.88
E: 808349.87

LAST TAKE POINT
100' FSL 1660' FEL SEC. 33
LAT: 32.000552
LON: 103.471625
N: 365004.86
E: 808459.67

BOTTOM OF HOLE
LAT: 32.000332
LON: 103.471625
N: 364924.86
E: 808460.34

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

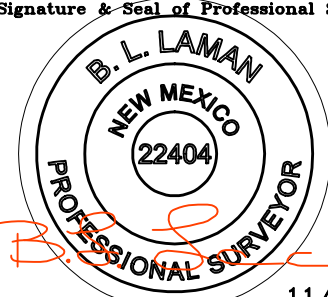
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/25/19

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1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46922	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1293	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	1660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
312.03			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 6H
ELEV: 3307.4'
LAT: 32.035596
LON: 103.470464
N: 377756.14
E: 808717.84

FIRST TAKE POINT
100' FNL 1660' FEL SEC. 21
LAT: 32.035914
LON: 103.471648
N: 377868.88
E: 808349.87

LAST TAKE POINT
100' FSL 1660' FEL SEC. 33
LAT: 32.000552
LON: 103.471625
N: 365004.86
E: 808459.67

BOTTOM OF HOLE
LAT: 32.000332
LON: 103.471625
N: 364924.86
E: 808460.34

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

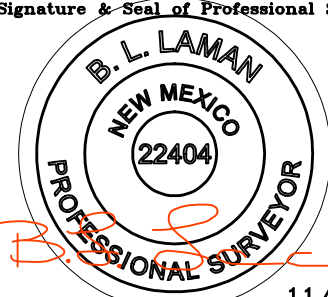
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/25/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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1625 N. FRENCH DR., HOBBS, NM 88240
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Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46898	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1323	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	1980	EAST	LEA

Dedicated Acres 312.03	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 7H
ELEV: 3307.0'
LAT: 32.035596
LON: 103.470561
N: 377755.87
E: 808687.85

FIRST TAKE POINT
100' FNL 1980' FEL SEC. 21
LAT: 32.035913
LON: 103.472681
N: 377866.04
E: 808029.88

LAST TAKE POINT
100' FSL 1980' FEL SEC. 33
LAT: 32.000551
LON: 103.472657
N: 365002.11
E: 808139.68

BOTTOM OF HOLE
LAT: 32.000332
LON: 103.472657
N: 364922.12
E: 808140.36

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

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Rebecca Deal 2/25/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

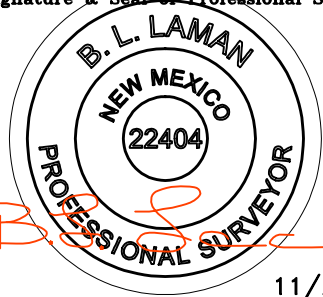
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/25/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46898	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1323	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	1980	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

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COBBER 21-33 FED COM 7H
ELEV: 3307.0'
LAT: 32.035596
LON: 103.470561
N: 377755.87
E: 808687.85

FIRST TAKE POINT
100' FNL 1980' FEL SEC. 21
LAT: 32.035913
LON: 103.472681
N: 377866.04
E: 808029.88

LAST TAKE POINT
100' FSL 1980' FEL SEC. 33
LAT: 32.000551
LON: 103.472657
N: 365002.11
E: 808139.68

BOTTOM OF HOLE
LAT: 32.000332
LON: 103.472657
N: 364922.12
E: 808140.36

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OPERATOR CERTIFICATION

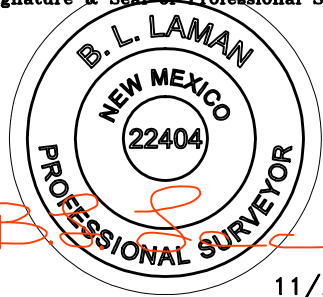
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Rebecca Deal 2/25/2020
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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7/2019
Date of Survey
Signature & Seal of Professional Surveyor


 11/25/19
 Certificate No. 22404 B.L. LAMAN
 DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46900	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3304.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	26-S	34-E		383	NORTH	520	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 1	33	26-S	34-E		20	SOUTH	1010	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 8H
ELEV: 3304.2'
LAT: 32.035138
LON: 103.467969
N: 377596.00
E: 809492.23

FIRST TAKE POINT
100' FNL 1010' FEL SEC. 21
LAT: 32.035915
LON: 103.469551
N: 377874.65
E: 808999.85

LAST TAKE POINT
100' FSL 1010' FEL SEC. 33
LAT: 32.000553
LON: 103.469528
N: 365010.44
E: 809109.64

BOTTOM OF HOLE
LAT: 32.000333
LON: 103.469528
N: 364930.44
E: 809110.32

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 2/25/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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08/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46900	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3304.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	26-S	34-E		383	NORTH	520	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 1	33	26-S	34-E		20	SOUTH	1010	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
312.03			

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COBBER 21-33 FED COM 8H
ELEV: 3304.2'
LAT: 32.035138
LON: 103.467969
N: 377596.00
E: 809492.23

FIRST TAKE POINT
100' FNL 1010' FEL SEC. 21
LAT: 32.035915
LON: 103.469551
N: 377874.65
E: 808999.85

LAST TAKE POINT
100' FSL 1010' FEL SEC. 33
LAT: 32.000553
LON: 103.469528
N: 365010.44
E: 809109.64

BOTTOM OF HOLE
LAT: 32.000333
LON: 103.469528
N: 364930.44
E: 809110.32

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 2/25/2020
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Printed Name

rebecca.deal@dvn.com
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08/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46923	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3303.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	26-S	34-E		383	NORTH	490	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 1	33	26-S	34-E		20	SOUTH	360	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 9H
ELEV: 3303.2'
LAT: 32.035138
LON: 103.467872
N: 377596.27
E: 809522.23

FIRST TAKE POINT
100' FNL 360' FEL SEC. 21
LAT: 32.035917
LON: 103.467453
N: 377880.41
E: 809649.82

LAST TAKE POINT
100' FSL 360' FEL SEC. 33
LAT: 32.000554
LON: 103.467432
N: 365016.01
E: 809759.62

BOTTOM OF HOLE
LAT: 32.000334
LON: 103.467431
N: 364936.02
E: 809760.30

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Signature Date

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Printed Name

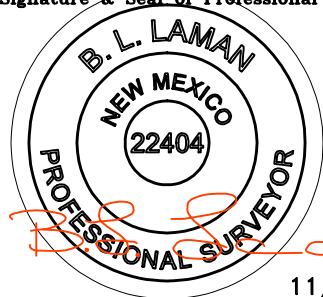
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E-mail Address

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Signature & Seal of Professional Surveyor



11/24/19

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46923	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3303.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 1	33	26-S	34-E		20	SOUTH	360	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
312.030			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 9H
ELEV: 3303.2'
LAT: 32.035138
LON: 103.467872
N: 377596.27
E: 809522.23

FIRST TAKE POINT
100' FNL 360' FEL SEC. 21
LAT: 32.035917
LON: 103.467453
N: 377880.41
E: 809649.82

LAST TAKE POINT
100' FSL 360' FEL SEC. 33
LAT: 32.000554
LON: 103.467432
N: 365016.01
E: 809759.62

BOTTOM OF HOLE
LAT: 32.000334
LON: 103.467431
N: 364936.02
E: 809760.30

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/9/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/24/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46893	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 10H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3326.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	646	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		20	SOUTH	460	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 10H
ELEV: 3326.1'
LAT: 32.035535
LON: 103.481276
N: 377707.40
E: 805367.54

FIRST TAKE POINT
100' FNL 460' FWL SEC. 21
LAT: 32.035902
LON: 103.481876
N: 377839.65
E: 805180.41

LAST TAKE POINT
100' FSL 460' FWL SEC. 33
LAT: 32.000546
LON: 103.481848
N: 364977.66
E: 805290.49

BOTTOM OF HOLE
LAT: 32.000326
LON: 103.481848
N: 364897.66
E: 805291.12

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/25/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2019
Date of Survey

Signature & Seal of Professional Surveyor



1/30/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46893	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 10H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3326.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	646	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		20	SOUTH	460	WEST	LEA

Dedicated Acres 312.01	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

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COBBER 21-33 FED COM 10H
ELEV: 3326.1'
LAT: 32.035535
LON: 103.481276
N: 377707.40
E: 805367.54

FIRST TAKE POINT
100' FNL 460' FWL SEC. 21
LAT: 32.035902
LON: 103.481876
N: 377839.65
E: 805180.41

LAST TAKE POINT
100' FSL 460' FWL SEC. 33
LAT: 32.000546
LON: 103.481848
N: 364977.66
E: 805290.49

BOTTOM OF HOLE
LAT: 32.000326
LON: 103.481848
N: 364897.66
E: 805291.12

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 2/25/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

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07/2019
Date of Survey

Signature & Seal of Professional Surveyor



1/30/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46896	Pool Code 98117	Pool Name WC-025 G-09 S263504N;WOLFCAMP
Property Code	Property Name COBBER 21-33 FED COM	Well Number 13H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1353	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	2300	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 13H
ELEV: 3307.1'
LAT: 32.035595
LON: 103.470657
N: 377755.61
E: 808657.85

FIRST TAKE POINT
100' FNL 2300' FEL SEC. 21
LAT: 32.035912
LON: 103.473713
N: 377863.20
E: 807709.90

LAST TAKE POINT
100' FSL 2300' FEL SEC. 33
LAT: 32.000551
LON: 103.473689
N: 364999.37
E: 807819.69

BOTTOM OF HOLE
LAT: 32.000331
LON: 103.473689
N: 364919.37
E: 807820.37

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 2/25/2020
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/25/19

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46896	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code	Property Name COBBER 21-33 FED COM	Well Number 13H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1353	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	2300	EAST	LEA

Dedicated Acres 312.03	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

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BOTTOM OF HOLE
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Rebecca Deal 2/25/2020
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Printed Name

rebecca.deal@dvn.com
E-mail Address

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7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/25/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

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UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

COPY

Communitization Agreement
Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.

SECTION 21: W/2 (320.00 acres)

SECTION 28: W/2 (320.00 acres)

SECTION 33: N/2 NW/4 and Lot 3 (f/k/a SE/4 NW/4) (36.01 ac) and Lot 4 (f/k/a SW/4 NW/4) (36.00 ac) a/d/a W/2 (152.01 acres)

Lea County, New Mexico.

Communitization Agreement

Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells

West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

Containing 792.01 acres, and this agreement shall include only the Wolfcamp Formations underlying said lands and the crude oil, natural gas, and associated hydrocarbons, hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined

Communitization Agreement

Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells

West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-

Communitization Agreement

Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells

West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**OPERATOR AND WORKING INTEREST OWNER
 AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

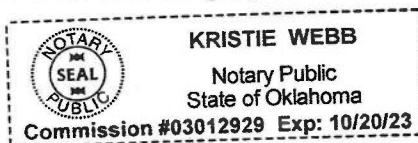
April 6, 2020
 Date

By: Catherine Lebsack
 Catherine Lebsack, Vice President

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 6th day of APRIL, 2020, by Catherine Lebsack, as **Vice President of Devon Energy Production Company, L.P.**, and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.



10-20-23
 My Commission Expires

Kristie Webb
 Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

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 AND/OR LESSEES OF RECORD**

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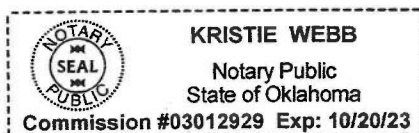
April 6, 2020
 Date

By: Catherine Lebsack
 Catherine Lebsack, Vice President

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

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10-20-23
 My Commission Expires

Kristie Webb
 Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**OPERATOR AND WORKING INTEREST OWNER
 AND/OR LESSEES OF RECORD**

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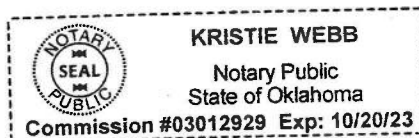
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10-20-23
 My Commission Expires

Kristie Webb
 Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**WORKING INTEREST OWNERS
 AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

 Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____)
) ss.
 COUNTY OF _____)

This instrument was acknowledged before me on this the ____ day of _____,
 20____, by _____, as Attorney-in-Fact
 for **Chevron U.S.A. Inc.**, on behalf of said corporation, and acknowledged to me that
 he/she executed the same as a free and voluntary act and deed for the uses and purposes
 therein set forth.

 My Commission Expires

 Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**WORKING INTEREST OWNERS
 AND/OR LESSEES OF RECORD**

Echo Production Inc.

 Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____)
) ss.
 COUNTY OF _____)

This instrument was acknowledged before me on this ____ day of _____, 20__, by _____, as _____, on behalf of Echo Production Inc., and acknowledged to me that he/she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.

 My Commission Expires

 Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this ____ day of _____, 20____,
by _____, as _____,
for **Chief Capital (O&G) II LLC**, on behalf of said limited liability company and
acknowledged to me that he/she executed the same as a free and voluntary act and deed for
the uses and purposes therein set forth.

My Commission Expires

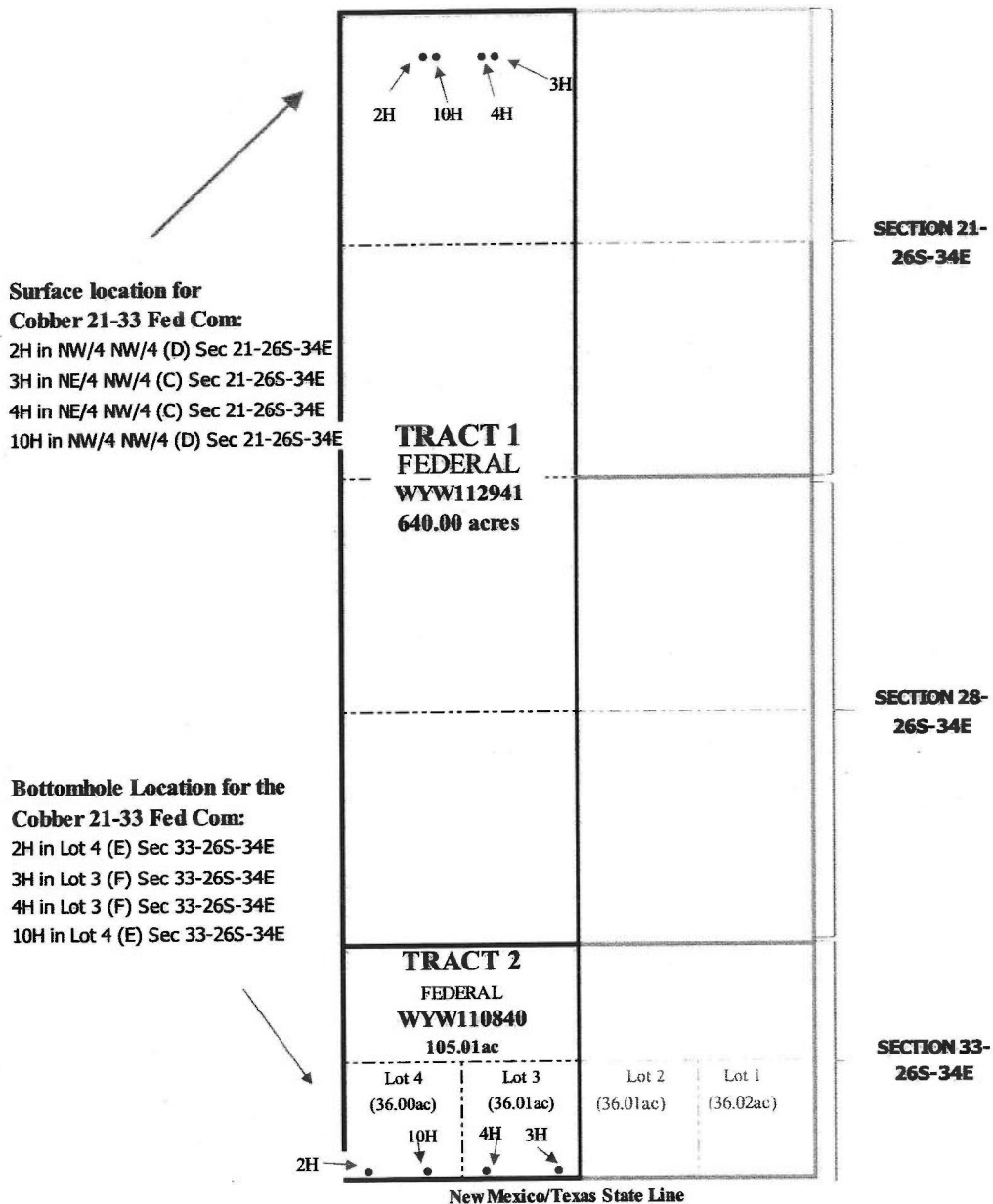
Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering 792.01 acres in the W/2 of Section 21, the W/2 of Section 28 and the W/2 of Section 33, all within 26S-34E, N.M.P.M., Lea County, New Mexico.

COBBER 21-33 FED COM 2H, 3H, 4H & 10H WELLS



Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement dated March 1, 2020, embracing the following described land in the W/2 of Section 21, the W/2 of Section 28 and the W/2 of Section 33, all within 26S-34E, N.M.P.M., Lea County, New Mexico, cont. 792.01 acres.

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM112941	
Effective Date:	January 1, 2005	
Lease Term:	10 years (HBP)	
Lease Recorded:	Not recorded in Lea County, NM	
Lessor:	United States of America	
Original Lessee:	Devon Energy Production Company L.P.	
Present Lessee:	Devon Energy Production Company, L.P.	50.0000%
	Chevron U.S.A. Inc.	50.0000%
Description of Land Committed:	<u>Township 26 South, Range 34 East, N.M.P.M.</u>	
	SECTION 21: W/2 (320.00 ac)	
	SECTION 28: W/2 (320.00 ac)	
Number of Gross Acres:	640.00 acres	
Number of Net Acres:	640.00 acres	
Interest Covered:	100%	
Pooling:	No	
Royalty:	12.50%	
Working Interest Owners And Interest:	Devon Energy Production Company, L.P.	50.0000%
	Chevron U.S.A. Inc.	50.0000%
ORRI Owner Name and Interest:	None	

Communitization Agreement
 Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
 West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

Tract No. 2

Lease Serial Number:	NMNM110840
Effective Date:	September 1, 2003
Lease Term:	10 years (HBP)
Lease Recorded:	Book 2132, Page 860 in Lea County, NM
Lessor:	United States of America
Original Lessee:	Echo Production Inc.
Present Lessee:	Echo Production Inc. 100.0000%

Description of Land Committed: Township 26 South, Range 34 East, N.M.P.M.
SECTION 33: N/2 NW/4 and Lot 3 (f/k/a SE/4 NW/4) (36.01 ac); and Lot 4 (f/k/a SW/4 NW/4) (36.00 ac) a/d/a W/2 (irregular section)

Number of Gross Acres:	152.01 acres
Number of Net Acres:	152.01 acres
Interest Covered:	100%
Pooling:	No
Royalty:	12.50%

Working Interest Owners and Interest:	OXY USA INC	60.0000%
	Chevron U.S.A. Inc.	20.0000%
	The Allar Company	10.0000%
	Chief Capital (O&G) II LLC	10.0000%

ORRI Owner Name and Interest:	Cornerstone Family Trust	0.7500%
	Crownrock Minerals, LP	0.7500%
	Allar Development, LLC	1.2000%
	Apollo Investments Corporation	0.4000%
	Constitution Resources II, LP	0.3000%
	Strategic Energy Income Fund IV, LP	0.7200%
	Highland Texas Energy Company	0.0400%
Shepherd Royalty, LLC	0.0400%	

Communitization Agreement

Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells

West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

RECAPITULATION

Tract	Type of Lease	No. of Acres Committed	Percentage of Interest in Communitized Area
1	Federal NMNM112941	640.00	80.8071%
2	Federal NMNM110840	152.01	19.1929%
Total		792.01	100.0000%

Communitization Agreement
Cobber 21-33 Fed Com 2H, 3H, 4H, and 10H Wells
West half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

SUMMARY OF OWNERS

Unleased Fee Mineral Owners:

None

Working Interest and/or Leasehold Interest Owners:

Devon Energy Production Company, L.P.

Chevron U.S.A. Inc.

Echo Production Inc.

*OXY USA INC

*The Allar Company

Chief Capital (O&G) II LLC

* Parties were pooled and subject to the terms and penalties provided under State of New Mexico Department of Energy, Minerals and Natural Resources Oil Conservation Division in Case No. 21036.

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT: COBBER 21-33 FED COM 2H, 3H, 4H, and 10H
wells**

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1, 3 and 10.

NAME: Catherine Lebsack

Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

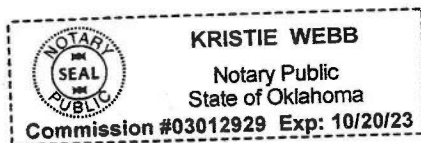
Email: Catherine.Lebsack@dvn.com

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

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(SEAL)



10-20-23
My Commission Expires

Kristie Webb
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST

COMMUNITIZATION AGREEMENT: COBBER 21-33 FED COM 2H, 3H, 4H, and 10H wells

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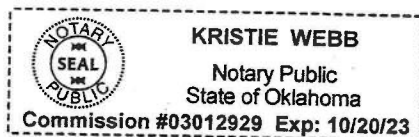
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ACKNOWLEDGMENT

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) ss.
 COUNTY OF OKLAHOMA)

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(SEAL)



10-20-23
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Kristie Webb
 Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST

COMMUNITIZATION AGREEMENT: COBBER 21-33 FED COM 2H, 3H, 4H, and 10H wells

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Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

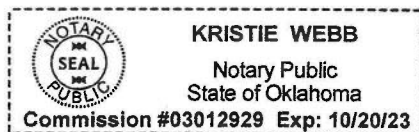
Email: Catherine.Lebsack@dvn.com

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(SEAL)



10-20-23
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Kristie Webb
 Notary Public

Communitization Agreement
Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells
East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

COPY

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.**SECTION 21: E/2 (320.00 acres)****SECTION 28: E/2 (320.00 acres)****SECTION 33: N/2 NE/4 and Lot 1 (f/k/a SE/4 NE/4) (36.02 ac) and Lot 2 (f/k/a SW/4 NE/4) (36.01 ac) a/d/a E/2 (152.03 acres)****Lea County, New Mexico.**

Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

Containing 792.03 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the crude oil, natural gas, and associated hydrocarbons, hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal

Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-

Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

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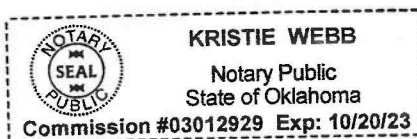
April 6, 2020
 Date

By: Catherine Lebsack
 Catherine Lebsack, Vice President

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

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10-20-23
 My Commission Expires

Kristie Webb
 Notary Public

Communitization Agreement
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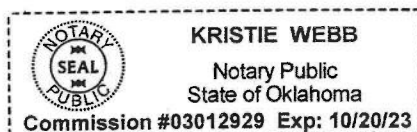
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Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**OPERATOR AND WORKING INTEREST OWNER
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit "B" attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

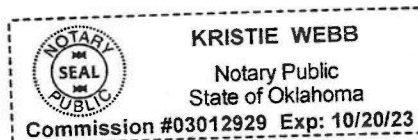
April 6, 2020
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 6th day of APRIL, 2020, by Catherine Lebsack, as **Vice President of Devon Energy Production Company, L.P.**, and acknowledged to me that she executed the same as a free and voluntary act and deed for the uses and purposes therein set forth.



10-20-23
My Commission Expires

Kristie Webb
Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells
 East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**WORKING INTEREST OWNERS
 AND/OR LESSEES OF RECORD**

Chevron U.S.A. Inc.

 Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____)
) ss.
 COUNTY OF _____)

This instrument was acknowledged before me on this the ____ day of _____,
 20____, by _____, as Attorney-in-Fact
 for **Chevron U.S.A. Inc.**, on behalf of said corporation, and acknowledged to me that
 he/she executed the same as a free and voluntary act and deed for the uses and purposes
 therein set forth.

 My Commission Expires

 Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells
 East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**WORKING INTEREST OWNERS
 AND/OR LESSEES OF RECORD**

Echo Production Inc.

 Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____)
) ss.
 COUNTY OF _____)

This instrument was acknowledged before me on this ____ day of _____,
 20____, by _____, as
 _____, on behalf of Echo Production Inc., and
 acknowledged to me that he/she executed the same as a free and voluntary act and deed for
 the uses and purposes therein set forth.

 My Commission Expires

 Notary Public

Communitization Agreement
 Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells
 East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

**WORKING INTEREST OWNERS
 AND/OR LESSEES OF RECORD**

Chief Capital (O&G) II LLC

 Date

By: _____
 Title: _____

ACKNOWLEDGMENT

STATE OF _____)
) ss.
 COUNTY OF _____)

This instrument was acknowledged before me on this ____ day of _____, 20____,
 by _____, as _____,
 for **Chief Capital (O&G) II LLC**, on behalf of said limited liability company and
 acknowledged to me that he/she executed the same as a free and voluntary act and deed for
 the uses and purposes therein set forth.

 My Commission Expires

 Notary Public

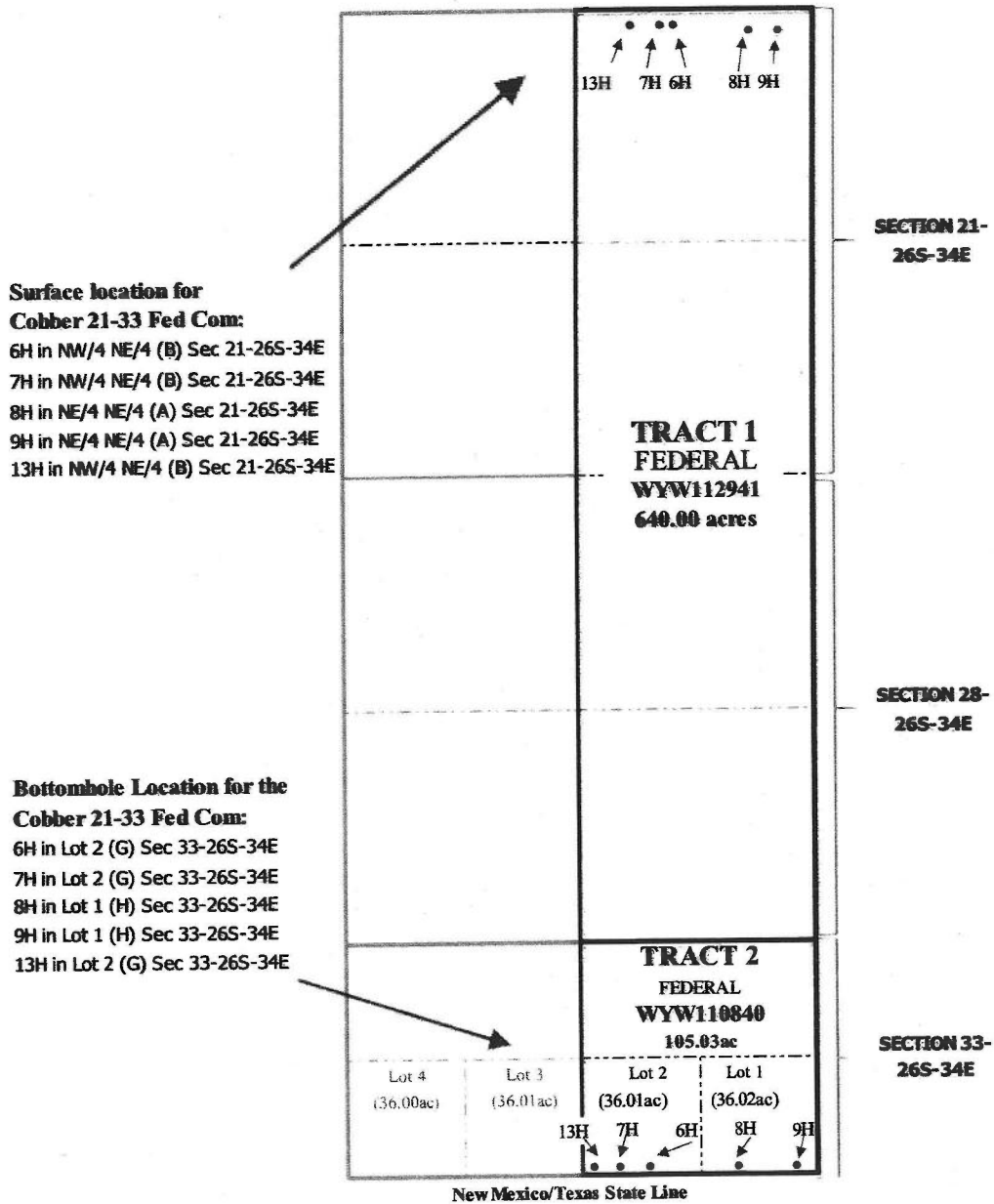
Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering 792.03 acres in the E/2 of Section 21, the E/2 of Section 28
and the E/2 of Section 33, all within 26S-34E, N.M.P.M., Lea County, New Mexico.

COBBER 21-33 FED COM 6H, 7H, 8H, 9H & 13H WELLS

Communitization Agreement
 Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells
 East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement dated March 1, 2020, embracing the following described land in the E/2 of Section 21, the E/2 of Section 28 and the E/2 of Section 33, all within 26S-34E, N.M.P.M., Lea County, New Mexico, cont. 792.03 acres.

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM112941	
Effective Date:	January 1, 2005	
Lease Term:	10 years (HBP)	
Lease Recorded:	Not recorded in Lea County, NM	
Lessor:	United States of America	
Original Lessee:	Devon Energy Production Company L.P.	
Present Lessee:	Devon Energy Production	50.0000%
	Company, L.P.	
	Chevron U.S.A. Inc.	50.0000%

Description of Land Committed: Township 26 South, Range 34 East, N.M.P.M.
SECTION 21: E/2 (320.00 ac)
SECTION 28: E/2 (320.00 ac)

Number of Gross Acres:	640.00 acres
Number of Net Acres:	640.00 acres
Interest Covered:	100%
Pooling:	No
Royalty:	12.50%

Working Interest Owners		
And Interest:	Devon Energy Production	50.0000%
	Company, L.P.	
	Chevron U.S.A. Inc.	50.0000%

ORRI Owner Name and Interest: None

Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

Tract No. 2

Lease Serial Number:	NMNM110840	
Effective Date:	September 1, 2003	
Lease Term:	10 years (HBP)	
Lease Recorded:	Book 2132, Page 860 in Lea County, NM	
Lessor:	United States of America	
Original Lessee:	Echo Production Inc.	
Present Lessee:	Echo Production Inc.	100.0000%

Description of Land Committed: Township 26 South, Range 34 East, N.M.P.M.
SECTION 33: N/2 NE/4 and Lot 1 (f/k/a SE/4 NE/4) (36.02 ac); and Lot 2 (f/k/a SW/4 NE/4) (36.01 ac) a/d/a E/2 (irregular section)

Number of Gross Acres:	152.03 acres
Number of Net Acres:	152.03 acres
Interest Covered:	100%
Pooling:	No
Royalty:	12.50%

Working Interest Owners and Interest:	OXY USA INC	60.0000%
	Chevron U.S.A. Inc.	20.0000%
	The Allar Company	10.0000%
	Chief Capital (O&G) II LLC	10.0000%

ORRI Owner Name and Interest:	Cornerstone Family Trust	0.7500%
	Crownrock Minerals, LP	0.7500%
	Allar Development, LLC	1.2000%
	Apollo Investments Corporation	0.4000%
	Constitution Resources II, LP	0.3000%
	Strategic Energy Income Fund IV, LP	0.7200%
	Highland Texas Energy Company	0.0400%
	Shepherd Royalty, LLC	0.0400%

Communitization Agreement

Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells

East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

RECAPITULATION

Tract	Type of Lease	No. of Acres Committed	Percentage of Interest in Communitized Area
1	Federal NMNM112941	640.00	80.8050%
2	Federal NMNM110840	152.03	19.1950%
Total		792.03	100.0000%

Communitization Agreement
Cobber 21-33 Fed Com 6H, 7H, 8H, 9H and 13H Wells
East half of Section 21, Section 28 and Section 33, within 26S-34E, Lea County, New Mexico

SUMMARY OF OWNERS

Unleased Fee Mineral Owners:

None

Working Interest and/or Leasehold Interest Owners:

Devon Energy Production Company, L.P.

Chevron U.S.A. Inc.

Echo Production Inc.

*OXY USA INC

*The Allar Company

Chief Capital (O&G) II LLC

* Parties were pooled and subject to the terms and penalties provided under State of New Mexico Department of Energy, Minerals and Natural Resources Oil Conservation Division in Case No. 21035.

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT: COBBER 21-33 FED COM 6H, 7H, 8H, 9H and
13H wells**

I, the undersigned, hereby certify, on behalf of Devon Energy Production Company, L.P., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1, 3 and 10.

NAME: Catherine Lebsack

Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

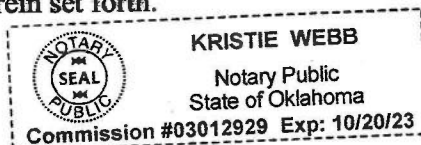
Email: Catherine.Lebsack@dvn.com

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

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(SEAL)



10-20-23
My Commission Expires

Kristie Webb
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST**

**COMMUNITIZATION AGREEMENT: COBBER 21-33 FED COM 6H, 7H, 8H, 9H and
13H wells**

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Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

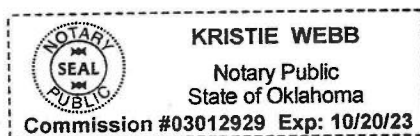
Email: Catherine.Lebsack@dvn.com

ACKNOWLEDGMENT

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) ss.
COUNTY OF OKLAHOMA)

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(SEAL)



10-20-23
My Commission Expires

Kristie Webb
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT
WORKING INTEREST

**COMMUNITIZATION AGREEMENT: COBBER 21-33 FED COM 6H, 7H, 8H, 9H and
13H wells**

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NAME: Catherine Lebsack

Printed: Catherine Lebsack

Title: Vice President

Phone number: (405) 235-3611

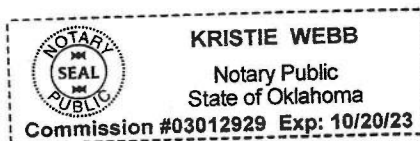
Email: Catherine.Lebsack@dvn.com

ACKNOWLEDGMENT

STATE OF OKLAHOMA)
) ss.
 COUNTY OF OKLAHOMA)

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(SEAL)



10-20-23
 My Commission Expires

Kristie Webb
 Notary Public

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM112941

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COBBER 21-33 FED COM 2H

2. Name of Operator

Contact: REBECCA DEAL

DEVON ENERGY PRODUCTION COMPANY
E-mail: Rebecca.Deal@dnv.com

9. API Well No.

30-025-46919

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area
WC-025 G-09 S263504N; WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26S R34E Mer NMP NWNW 234FNL 616FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Cobber 21 CTB 2

Devon Energy Production Company, LP is requesting approval for a Lease Commingle for the following wells:

NMNM112941 (12.5%) & NMNM110840 (12.5%). Communitization Agreement Pending

Name Location API Pool Sec. 21, N/2 Sec. 28 Pool S/2 Sec. 28, N/2 Sec. 33

COBBER 21-33 FED COM 2H 21-26S-34E 30-025-46919 98117 WC-025 G-09 S263504N;WOLFCAMP 96776

JABALINA;WOLFCAMP, SOUTHWEST

COBBER 21-33 FED COM 3H 21-26S-34E 30-025-46920 98117 WC-025 G-09 S263504N;WOLFCAMP 96776

JABALINA;WOLFCAMP, SOUTHWEST

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #540085 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 12/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #540085 that would not fit on the form

32. Additional remarks, continued

COBBER 21-33 FED COM 4H 21-26S-34E 30-025-46921 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 5H 21-26S-34E 30-025-46897 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 10H 21-26S-34E 30-025-46893 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST

NMNM112941 (12.5%) & NMNM110840 (12.5%) Communitization Agreement Pending

Name Location API Pool Sec. 21, N/2 Sec. 28 Pool S/2 Sec. 28, N/2 Sec. 33

COBBER 21-33 FED COM 6H 21-26S-34E 30-025-46922 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 7H 21-26S-34E 30-025-46898 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 8H 21-26S-34E 30-025-46900 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 9H 21-26S-34E 30-025-46923 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 13H 21-26S-34E 30-025-46896 98117 WC-025 G-09 S263504N;WOLFCAMP 96776
JABALINA;WOLFCAMP, SOUTHWEST

Please see attached full commingling application, including narrative, pfd, maps, etc & copies of pending CAs for E/2 & W/2.



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-228-8429
Rebecca.Deal@dvn.com

December 8, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery: Cobber 21 CTB 2
Sec.-T-R: 21-26S-34E
Wells: Cobber 21-33 Fed Com 2H – 10H & Cobber 21-33 Fed Com 13H
Agreements: Pending CAs Attached
Lease: NMNM112941 & NMNM110840
Pool: Sec 21,N/2 Sec 28 WC-025 G-09 S263504N;WOLFCAMP (98117), S/2 Sec. 28, N/2 Sec 33 - JABALINA;WOLFCAMP, SOUTHWEST (96776)
County: Lea Co., New Mexico

Interest Owners:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the above mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional

Enclosure

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE**Proposal for Cobber 21 CTB 2**

Devon Energy Production Company, LP is requesting approval for a Lease Commingle for the following wells:

NMNM112941 (12.5%) & NMNM110840 (12.5%). Communitization Agreement Pending						
Name	Location	API	Pool	Sec. 21, N/2 Sec. 28	Pool	S/2 Sec. 28, N/2 Sec. 33
COBBER 21-33 FED COM 2H	21-26S-34E	30-025-46919	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 3H	21-26S-34E	30-025-46920	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 4H	21-26S-34E	30-025-46921	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 5H	21-26S-34E	30-025-46897	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 10H	21-26S-34E	30-025-46893	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST

NMNM112941 (12.5%) & NMNM110840 (12.5%) Communitization Agreement Pending						
Name	Location	API	Pool	Sec. 21, N/2 Sec. 28	Pool	S/2 Sec. 28, N/2 Sec. 33
COBBER 21-33 FED COM 6H	21-26S-34E	30-025-46922	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 7H	21-26S-34E	30-025-46898	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 8H	21-26S-34E	30-025-46900	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 9H	21-26S-34E	30-025-46923	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST
COBBER 21-33 FED COM 13H	21-26S-34E	30-025-46896	98117	WC-025 G-09 S263504N;WOLFCAMP	96776	JABALINA;WOLFCAMP, SOUTHWEST

Oil & Gas metering:

The central tank battery, Cobber 21 CTB 2, is located in the Northwest Quarter (NW/4) of Section 21, Township 26 South, Range 34 East, of the New Mexico Principal Meridian, Lea county, State of New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 4 oil tanks, 3 water tanks, and 1 gun barrel that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	VRU Allocation Meter
COBBER 21-33 FED COM 2H	390491770	003557	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 10H	390491772	003556	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 3H	390491778	003558	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 4H	390491776	003572	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 5H	390491774	003622	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 7H	390491775	003570	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 6H	390491773	003569	Lucid Sales 14748	Marathon Lact 14945601	DVN*

COBBER 21-33 FED COM 13H	390491777	003571	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED COM 9H	390491769	003559	Lucid Sales 14748	Marathon Lact 14945601	DVN*
COBBER 21-33 FED 8H	390491771	003555	Lucid Sales 14748	Marathon Lact 14945601	DVN*

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Date: 02/13/2020

Received by OGD: 12/9/2020 3:33:58 PM
Page 71 of 108
Released to Imaging: 4/1/2021 3:20:07 PM

V-101 thru V-110
3PH SEPARATOR

F-201 & 202
HEATER TREATER

C-310
GAS LIFT COMPRESSOR(S)

V-131
SALES GAS SEP

V-141
ULTRA LOW PRESURE SEP.

C-301 & C-302
VAPOR RECOVERY UNIT

TK-401
GUN BARREL

TK-413
SKIM TANK

TK-403 thru 405
WATER TANK

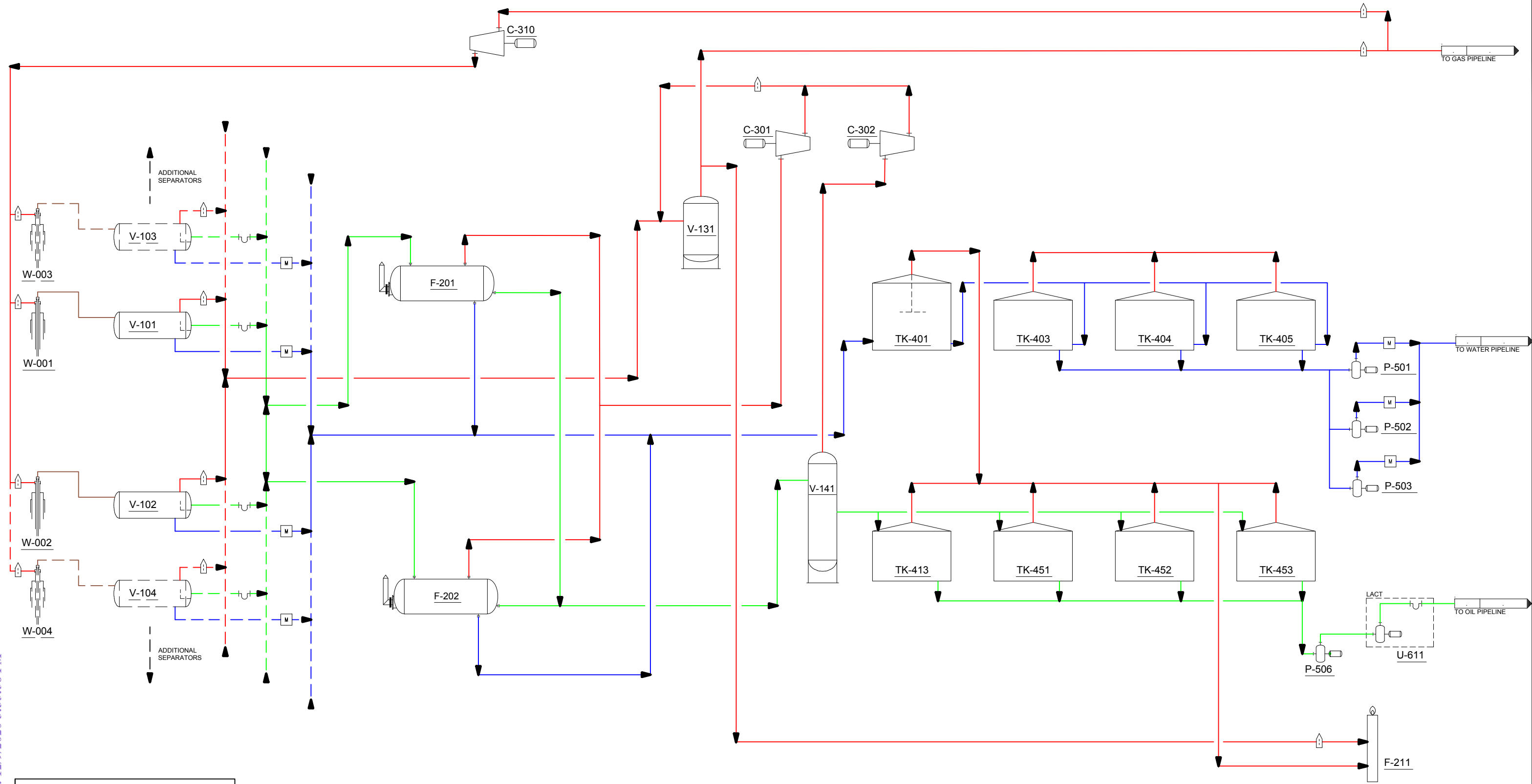
TK-451 thru 453
OIL TANK

P-501 thru P-503
WATER TRANSFER PUMP

P-506
LACT CHARGE PUMP

U-611
LACT

F-211
FLARE



LEGEND	
	ORIFICE METER
	CORIOLIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE
PHA				
BID				
CONSTRUCTION			APPROVED BY	DATE
AS-BUILT				
CONFIDENTIAL			PROJECT No.:	000
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			DRAWING No.:	110-01

Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

COBBER 21 CTB 2
COMPLIANCE PFD

FILE NAME
DBBU Compliance PFD

REV
C

Name	Street	City	State	Postal Code
CHIEF CAPITAL O&G II LLC	8111 WESTCHESTER STE 900	DALLAS	TEXAS	75225
CHEVRON U S A INC	1400 SMITH STREET	HOUSTON	TEXAS	77002
SRR PERMIAN LLC	1751 RIVER RUN STE 200	FORT WORTH	TEXAS	76107
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OKLAHOMA	73102
ALLAR COMPANY	PO BOX 1567	GRAHAM	TEXAS	76450

DISTRICT I
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46893	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 10H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3326.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	646	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		50	SOUTH	493	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.01			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COBBER 21-33 FED COM 10H
ELEV: 3326.1'
LAT: 32.035535
LON: 103.481276
N: 377707.40
E: 805367.54

KICK OFF POINT
35' FNL 419' FWL SEC. 21
LAT: 32.036080
LON: 103.482010
N: 377903.97
E: 805138.59

FIRST TAKE POINT
590' FNL 427' FWL SEC. 21
LAT: 32.034555
LON: 103.481980
N: 377349.38
E: 805151.97

LAST TAKE POINT
489' FSL 122' FWL SEC. 33
LAT: 32.000607
LON: 103.481754
N: 364999.80
E: 805319.49

BOTTOM OF HOLE
LAT: 32.000409
LON: 103.481742
N: 364927.94
E: 805323.62

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/20/2021
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2019
Date of Survey

Signature & Seal of Professional Surveyor



12/28/20
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46919	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3326.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	26-S	34-E		234	NORTH	616	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		247	SOUTH	491	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 2H
ELEV: 3326.1'
LAT: 32.035535
LON: 103.481373
N: 377707.12
E: 805337.55

KICK OFF POINT
48' FNL 542' FWL SEC. 21
LAT: 32.036047
LON: 103.481612
N: 377892.83
E: 805261.97

FIRST TAKE POINT
589' FNL 543' FWL SEC. 21
LAT: 32.034557
LON: 103.481606
N: 377350.98
E: 805268.04

LAST TAKE POINT
314' FSL 492' FWL SEC. 33
LAT: 32.001133
LON: 103.481744
N: 365191.48
E: 805321.21

BOTTOM OF HOLE
LAT: 32.000949
LON: 103.481748
N: 365124.49
E: 805320.42

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/14/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/2019
Date of Survey

Signature & Seal of Professional Surveyor



12/28/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46920	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1562	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	33	26-S	34-E		37	SOUTH	2278	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 3H
ELEV: 3313.4'
LAT: 32.035538
LON: 103.478320
N: 377715.99
E: 806283.50

KICK OFF POINT
115' FNL 2336' FWL SEC. 21
LAT: 32.035870
LON: 103.475821
N: 377842.61
E: 807056.80

FIRST TAKE POINT
479' FNL 2370' FWL SEC. 21
LAT: 32.034867
LON: 103.475712
N: 377478.16
E: 807093.61

LAST TAKE POINT
158' FSL 2282' FWL SEC. 33
LAT: 32.000709
LON: 103.475970
N: 365051.14
E: 807112.35

BOTTOM OF HOLE
LAT: 32.000376
LON: 103.475983
N: 364930.20
E: 807109.29

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 2/1/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



12/28/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46921	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1532	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	33	26-S	34-E		36	SOUTH	1719	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 4H
ELEV: 3313.0'
LAT: 32.035538
LON: 103.478417
N: 377715.71
E: 806253.51

KICK OFF POINT
29' FNL 1634' FWL SEC. 21
LAT: 32.036101
LON: 103.478088
N: 377921.34
E: 806353.80

FIRST TAKE POINT
495' FNL 1656' FWL SEC. 21
LAT: 32.034823
LON: 103.478017
N: 377456.33
E: 806379.47

LAST TAKE POINT
232' FSL 1708' FWL SEC. 33
LAT: 32.000912
LON: 103.477821
N: 365120.42
E: 806537.90

BOTTOM OF HOLE
LAT: 32.000371
LON: 103.477787
N: 364924.00
E: 806549.80

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

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Rebecca Deal 2/1/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



12/28/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46897	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3313.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	26-S	34-E		234	NORTH	1502	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		20	SOUTH	1008	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.01			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 5H
ELEV: 3313.3'
LAT: 32.035538
LON: 103.478514
N: 377715.43
E: 806223.51

KICK OFF POINT
85' FNL 882' FWL SEC. 21
LAT: 32.035946
LON: 103.480515
N: 377858.85
E: 805602.16

FIRST TAKE POINT
444' FNL 870' FWL SEC. 21
LAT: 32.034958
LON: 103.480554
N: 377499.45
E: 805592.94

LAST TAKE POINT
151' FSL 1007' FWL SEC. 33
LAT: 32.000689
LON: 103.480085
N: 365033.71
E: 805836.58

BOTTOM OF HOLE
LAT: 32.000328
LON: 103.480081
N: 364902.70
E: 805838.90

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 2/1/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

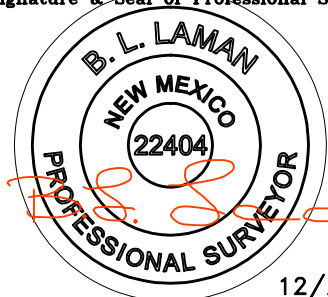
rebecca.deal@dmn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



12/28/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46922	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1293	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	33	26-S	34-E		27	SOUTH	1703	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.03			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

COBBER 21-33 FED COM 6H
ELEV: 3307.4'
LAT: 32.035596
LON: 103.470464
N: 377756.14
E: 808717.84

KICK OFF POINT
164' FNL 1645' FEL SEC. 21
LAT: 32.035738
LON: 103.471599
N: 377805.24
E: 808365.53

FIRST TAKE POINT
637' FNL 1660' FEL SEC. 21
LAT: 32.034438
LON: 103.471647
N: 377332.20
E: 808354.41

LAST TAKE POINT
150' FSL 1692' FEL SEC. 33
LAT: 32.000688
LON: 103.471727
N: 365054.10
E: 808427.75

BOTTOM OF HOLE
LAT: 32.000351
LON: 103.471762
N: 364931.54
E: 808417.61

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

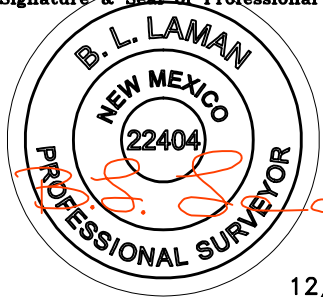
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/24/2021
Signature Date
Rebecca Deal, Regulatory Analyst
Printed Name
rebecca.deal@dmv.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey
Signature & Seal of Professional Surveyor



12/28/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46898	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1323	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	33	26-S	34-E		36	SOUTH	2106	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.03			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COBBER 21-33 FED COM 7H
ELEV: 3307.0'
LAT: 32.035596
LON: 103.470561
N: 377755.87
E: 808687.85

KICK OFF POINT
138' FNL 2018' FEL SEC. 21
LAT: 32.035808
LON: 103.472803
N: 377827.76
E: 807992.29

FIRST TAKE POINT
559' FNL 1994' FEL SEC. 21
LAT: 32.034651
LON: 103.472726
N: 377407.02
E: 808019.64

LAST TAKE POINT
149' FSL 2101' FEL SEC. 33
LAT: 32.000686
LON: 103.473047
N: 365049.91
E: 808018.35

BOTTOM OF HOLE
LAT: 32.000375
LON: 103.473065
N: 364936.96
E: 808013.82

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/21/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmv.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



12/30/20

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46900	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3304.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	26-S	34-E		383	NORTH	520	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	33	26-S	34-E		20	SOUTH	979	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.03			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COBBER 21-33 FED COM 8H
ELEV: 3304.2'
LAT:32.035138
LON:103.467969
N:377596.00
E:809492.23

KICK OFF POINT
60' FNL 1057' FEL SEC. 21
LAT:32.036025
LON:103.469703
N:377914.23
E:808952.39

FIRST TAKE POINT
474' FNL 1015' FEL SEC. 21
LAT:32.034887
LON:103.469568
N:377500.67
E:808997.55

LAST TAKE POINT
150' FSL 980' FEL SEC. 33
LAT:32.000690
LON:103.469431
N:365060.43
E:809139.44

BOTTOM OF HOLE
LAT:32.000333
LON:103.469429
N:364930.47
E:809141.00

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/30/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dmv.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2019
Date of Survey

Signature & Seal of Professional Surveyor



1/05/21

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

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DISTRICT IV
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Santa Fe, New Mexico 87505

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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46923	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3303.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	26-S	34-E		383	NORTH	490	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	33	26-S	34-E		21	SOUTH	363	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.03			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COBBER 21-33 FED COM 9H
ELEV: 3303.2'
LAT: 32.035138
LON: 103.467872
N: 377596.27
E: 809522.23

KICK OFF POINT
113' FNL 373' FEL SEC. 21
LAT: 32.035880
LON: 103.467494
N: 377866.81
E: 809637.23

FIRST TAKE POINT
484' FNL 336' FEL SEC. 21
LAT: 32.034862
LON: 103.467374
N: 377496.91
E: 809677.53

LAST TAKE POINT
152' FSL 364' FEL SEC. 33
LAT: 32.000696
LON: 103.467444
N: 365067.66
E: 809755.37

BOTTOM OF HOLE
LAT: 32.000337
LON: 103.467443
N: 364937.16
E: 809756.82

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 3/30/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

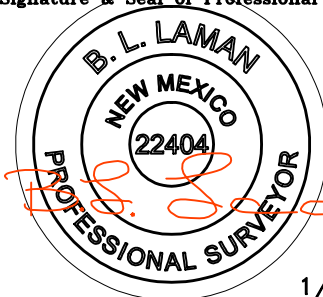
rebecca.deal@dmv.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

08/2019
Date of Survey

Signature & Seal of Professional Surveyor



1/05/21
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API # 30-025-46923		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-46900		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: COBBER 21-33 FED COM	Well Number 8H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46896	Pool Code 96776	Pool Name JABALINA;WOLFCAMP, SOUTHWEST
Property Code 327175	Property Name COBBER 21-33 FED COM	Well Number 13H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3307.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	26-S	34-E		216	NORTH	1353	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 2	33	26-S	34-E		20	SOUTH	2300	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
792.03			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

COBBER 21-33 FED COM 13H
ELEV: 3307.1'
LAT: 32.035595
LON: 103.470657
N: 377755.61
E: 808657.85

FIRST TAKE POINT
100' FNL 2300' FEL SEC. 21
LAT: 32.035912
LON: 103.473713
N: 377863.20
E: 807709.90

LAST TAKE POINT
100' FSL 2300' FEL SEC. 33
LAT: 32.000551
LON: 103.473689
N: 364999.37
E: 807819.69

BOTTOM OF HOLE
LAT: 32.000331
LON: 103.473689
N: 364919.37
E: 807820.37

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/19/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/2019
Date of Survey

Signature & Seal of Professional Surveyor



11/25/19

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☒ As Drilled ☐

API # 30-025-46896		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: COBBER 21-33 FED COM	Well Number 13H

Kick Off Point (KOP)

UL	Section 21	Township 26S	Range 34E	Lot	Feet 50	From N/S FNL	Feet 2300	From E/W FEL	County LEA
Latitude 32.036073					Longitude -103.473709				NAD 83

First Take Point (FTP)

UL B	Section 21	Township 26S	Range 34E	Lot	Feet 100	From N/S NORTH	Feet 2300	From E/W EAST	County LEA
Latitude 32.035912					Longitude 103.473713				NAD 83

Last Take Point (LTP)

UL Lot 2	Section 33	Township 26S	Range 34E	Lot	Feet 100	From N/S SOUTH	Feet 2300	From E/W EAST	County LEA
Latitude 32.000551					Longitude 103.473689				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-46900		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: Cobber 21-33 Fed Com	Well Number 8H

KZ 06/29/2018

From: [Engineer, OCD, EMNRD](#)
To: [Deal, Rebecca](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); kparadis@blm.gov; [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-991
Date: Thursday, April 1, 2021 3:17:06 PM
Attachments: [CTB991 Order.pdf](#)

NMOCD has issued Administrative Order CTB-991 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-025-46919	Cobber 21 33 Fed Com #2H	D-21-26S-34E	96776
30-025-46920	Cobber 21 33 Fed Com #3H	C-21-26S-34E	96776
30-025-46921	Cobber 21 33 Fed Com #4H	C-21-26S-34E	96776
30-025-46897	Cobber 21 33 Fed Com #5H	C-21-26S-34E	96776
30-025-46893	Cobber 21 33 Fed Com #10H	D-21-26S-34E	96776
30-025-46922	Cobber 21 33 Fed Com #6H	A-21-26S-34E	96776
30-025-46898	Cobber 21 33 Fed Com #7H	B-21-26S-34E	96776
30-025-46900	Cobber 21 33 Fed Com #8H	A-21-26S-34E	96776
30-025-46923	Cobber 21 33 Fed Com #9H	A-21-26S-34E	96776
30-025-46896	Cobber 21 33 Fed Com #13H	B-21-26S-34E	96776

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **CTB-991**
Operator: **Devon Energy Production Company, LP (6137)**
Publication Date:
Date Sent:

Noticed Persons

Date	Person	Certified Tracking Number	Status
12/11/2020	CHIEF CAPITAL O&G II LLC	9414 8149 0152 7181 8949 14	Delivered
12/16/2020	CHEVRON USA INC	9414 8149 0152 7181 8949 21	Delivered
12/15/2021	SRR PERMIAN LLC	9414 8149 0152 7181 8949 38	Delivered
12/11/2020	ALLAR COMPANY	9414 8149 0152 7181 8949 45	Delivered
BLM		Online	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. CTB-991

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 4/01/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-991

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Cobber 21 Central Tank Battery 2

Central Tank Battery Location (NMPM): Unit C, Section 21, Township 26 South, Range 34 East

Gas Custody Transfer Meter Location (NMPM): Unit C, Section 21, Township 26 South, Range 34 East

Pools

Pool Name	Pool Code
JABALINA; WOLFCAMP, SOUTHWEST	96776

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 112941	W/2	Sec 21-T26S-R34E
	W/2	Sec 28-T26S-R34E
NMNM 110840	NW/4	Sec 33-T26S-R34E
NMNM 112941	E/2	Sec 21-T26S-R34E
	E/2	Sec 28-T26S-R34E
NMNM 110840	NE/4	Sec 33-T26S-R34E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-46919	Cobber 21 33 Fed Com #2H	D-21-26S-34E	96776	
30-025-46920	Cobber 21 33 Fed Com #3H	C-21-26S-34E	96776	
30-025-46921	Cobber 21 33 Fed Com #4H	C-21-26S-34E	96776	
30-025-46897	Cobber 21 33 Fed Com #5H	C-21-26S-34E	96776	
30-025-46893	Cobber 21 33 Fed Com #10H	D-21-26S-34E	96776	
30-025-46922	Cobber 21 33 Fed Com #6H	A-21-26S-34E	96776	
30-025-46898	Cobber 21 33 Fed Com #7H	B-21-26S-34E	96776	
30-025-46900	Cobber 21 33 Fed Com #8H	A-21-26S-34E	96776	
30-025-46923	Cobber 21 33 Fed Com #9H	A-21-26S-34E	96776	
30-025-46896	Cobber 21 33 Fed Com #13H	B-21-26S-34E	96776	

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Exhibit B

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Pooled Areas

Pooled Area	Location (NMPPM)		Acres	Pooled Area ID
CA WC BLM	W/2 Sec 21 & 28, NW/4 Sec 33	T26S-R34E	792.01	A
CA WC BLM	E/2 Sec 21 & 28, NE/4 Sec 33	T26S-R34E	792.03	B

Leases Comprising Pooled Areas

Lease	Location (NMPPM)		Acres	Pooled Area ID
NMNM 112941	W/2	Sec 21-T26S-R34E	640	A
	W/2	Sec 28-T26S-R34E		
NMNM 110840	NW/4	Sec 33-T26S-R34E	152.01	A
NMNM 112941	E/2	Sec 21-T26S-R34E	640	B
	E/2	Sec 28-T26S-R34E		
NMNM 110840	NE/4	Sec 33-T26S-R34E	152.03	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11638

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN			333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID: 6137	Action Number: 11638	Action Type: C-107B
OCD Reviewer	Condition						
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.						