

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Energy, Inc. **OGRID Number:** 005380  
**Well Name:** \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** \_\_\_\_\_ **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
Date

\_\_\_\_\_  
 Signature

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44249
5. Indicate Type of Lease STATE [checked] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Remuda South 25 State
8. Well Number 105H
9. OGRID Number 005380
10. Pool name or Wildcat Purple Sage; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3061'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [checked] Gas Well [ ] Other [ ]
2. Name of Operator XTO Energy, Inc
3. Address of Operator 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707
4. Well Location Unit Letter G : 2279 feet from the North line and 2055 feet from the East line
Section 25 Township 23S Range 29E NMPM County Eddy, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: Surface Commingle [checked]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Operating, Inc. submits this sundry notice to add the following wells to commingle order PLC-572 for the Remuda 100 tank battery.

- Remuda South 25 State 501H [API: 30-015-46434], Remuda South 25 State 701H [API: 30-015-47117]
Remuda South 25 State 702H [API: 30-015-47118], Remuda South 25 State 703H [API: 30-015-47124]
Remuda South 25 State 704H [API: 30-015-45125], Remuda South 25 State 161H [API: 30-015-47119]
Remuda South 25 State 162H [API: 30-015-47096], Remuda South 25 State 163H [API: 30-015-46433]

Interest owners of wells to be added are being furnished a copy of this request concurrent with this filing per 19.15.12.10C(4)(g) and the requirements of the order. Attached are C-102s of wells to be added, lease map of all wells and notice list.

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Coordinator DATE 01/18/2021

Type or print name Stephanie Rabadue E-mail address: stephanie.rabadue@exxonmobi.com PHONE: 432-620-6714
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail #** 7019 1640 0001 6436 7304

Smith Exploration, LLP  
1416 J Avenue  
Plano, TX 75074

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

XTO Energy, Inc (XTO) was granted approval to commingle production at a central tank battery and allocate production using well tests for the Remuda 100 facility. A copy of the application was sent to you when application was made as you have an interest in the well(s) being commingled. A copy of the original application and approval is attached for referenced.

XTO was also granted approval to add additional wells to the facility without submitting a new application however, owners in the new wells are to be given notice. This letter and the information attached are considered notice of these additions.

If you have any questions or would like additional information, please feel free to contact me at 432-620-6714 or by email at [stephanie.rabadue@exxonmobil.com](mailto:stephanie.rabadue@exxonmobil.com).

Any objections or requests for a hearing must be filed with the Oil Conservation Division, 1220 South St Frances Dr., Santa Fe, New Mexico 87505 within 20 days of this letter's date.

Sincerely,

*Stephanie Rabadue*

Stephanie Rabadue  
Supervisor Regulatory

Attachments



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail #** 7019 1640 0001 6436 7328

Chevron USA  
6301 Deauville Blvd  
Midland, TX 79706

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

XTO Energy, Inc (XTO) was granted approval to commingle production at a central tank battery and allocate production using well tests for the Remuda 100 facility. A copy of the application was sent to you when application was made as you have an interest in the well(s) being commingled. A copy of the original application and approval is attached for referenced.

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Supervisor Regulatory

Attachments



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail #** 7019 1640 0001 6436 7335

Devon Energy Production Co  
333 West Sheridan Ave  
Oklahoma City, OK 73102-5015

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

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Supervisor Regulatory

Attachments

An ExxonMobil Subsidiary



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail #** 7019 1640 0001 6436 7342

Penroc Oil Corporation  
PO Box 2769  
Hobbs, NM 88241

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

XTO Energy, Inc (XTO) was granted approval to commingle production at a central tank battery and allocate production using well tests for the Remuda 100 facility. A copy of the application was sent to you when application was made as you have an interest in the well(s) being commingled. A copy of the original application and approval is attached for referenced.

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Sincerely,

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Supervisor Regulatory

Attachments



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail #** 7019 1640 0001 6436 7403

BEPCO, LP  
Hugh C. Montgomery  
201 Main St, Suite Suite 3100

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

XTO Energy, Inc (XTO) was granted approval to commingle production at a central tank battery and allocate production using well tests for the Remuda 100 facility. A copy of the application was sent to you when application was made as you have an interest in the well(s) being commingled. A copy of the original application and approval is attached for referenced.

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Sincerely,

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Supervisor Regulatory

Attachments

An ExxonMobil Subsidiary



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail # 7019 1640 0001 6436 7366**

BK Royalties, LLC  
PO Box 52098  
Tulsa, OK 74152-0098

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

XTO Energy, Inc (XTO) was granted approval to commingle production at a central tank battery and allocate production using well tests for the Remuda 100 facility. A copy of the application was sent to you when application was made as you have an interest in the well(s) being commingled. A copy of the original application and approval is attached for referenced.

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Supervisor Regulatory

Attachments



Stephanie Rabadue  
Regulatory Coordinator  
XTO Energy Inc.  
6401 Holiday Hill Road, Bldg 5  
Midland, TX 79707  
(432) 620-6714

January 31, 2021

**Via certified mail #** 7019 1640 0001 6436 7311

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

RE: Application to Amend Lease/Pool Commingle  
PLC-572  
Remuda 100 Battery  
Eddy County, New Mexico

Dear Interest Owner:

XTO Energy, Inc (XTO) was granted approval to commingle production at a central tank battery and allocate production using well tests for the Remuda 100 facility. A copy of the application was sent to you when application was made as you have an interest in the well(s) being commingled. A copy of the original application and approval is attached for referenced.

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Sincerely,

*Stephanie Rabadue*

Stephanie Rabadue  
Supervisor Regulatory

Attachments

CERTIFIED MAILING LIST  
XTO Energy  
Remuda Basin 100 Battery

**Certified #7019 1640 0001 6436 7304**

Smith Exploration, LLP  
1416 J Avenue  
Plano, TX 75074

**Certified #7019 1640 0001 6436 7311**

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

**Certified #7019 1640 0001 6436 7328**

Chevron USA  
6301 Deauville Blvd  
Midland, TX 79706

**Certified #7019 1640 0001 6436 7366**

BK Royalties, LLC  
PO Box 52098  
Tulsa, OK 74152-0098

**Certified #7019 1640 0001 6436 7335**

Devon Energy Production Co  
333 West Sheridan Ave  
Oklahoma City, OK 73102-5015

**Certified #7019 1640 0001 6436 7342**

Penroc Oil Corporation  
PO Box 2769  
Hobbs, NM 88241

**Certified #7019 1640 0001 6436 7403**

BEPCO, LP  
Hugh C. Montgomery  
201 Main St, Suite Suite 3100  
Ft. Worth, TX 76102

I, Stephanie Rabadue, do hereby certify the interest owners for the wells in the Remuda 100 Battery were furnished, by certified mail, on the date signed below, a copy of the attached letter.

Signed: Stephanie Rabadue  
Stephanie Rabadue

Title: Supervisor Regulatory

Date:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-	<sup>2</sup> Pool Code 96526	<sup>3</sup> Pool Name Forty-Niner Ridge, Bone Springs, West
<sup>4</sup> Property Code	<sup>5</sup> Property Name REMUDA SOUTH 25 STATE	<sup>6</sup> Well Number 704H
<sup>7</sup> OGRID No. 005380	<sup>8</sup> Operator Name XTO ENERGY, INC.	<sup>9</sup> Elevation 3,075'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	23 S	29 E		2,354	NORTH	2,010	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23 S	29 E		200	SOUTH	2,310	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>SHL (NAD83 NME)</b> Y = 464,624.8 X = 662,827.0 LAT. = 32.276716 °N LONG. = 103.940233 °W</p> <p><b>FTP (NAD83 NME)</b> Y = 463,992.1 X = 663,126.8 LAT. = 32.274974 °N LONG. = 103.939270 °W</p> <p><b>CORNER COORDINATES (NAD83 NME)</b> A - Y = 464,319.1 N X = 663,469.2 E B - Y = 464,319.7 N X = 662,143.0 E C - Y = 461,667.3 N X = 663,474.1 E D - Y = 461,666.6 N X = 662,145.6 E E - Y = 459,005.9 N X = 663,487.6 E F - Y = 459,004.0 N X = 662,159.8 E G - Y = 456,347.1 N X = 663,501.0 E H - Y = 456,344.3 N X = 662,174.7 E</p>	<p><b>LTP (NAD83 NME)</b> Y = 456,676.4 X = 663,156.3 LAT. = 32.254864 °N LONG. = 103.939262 °W</p> <p><b>BHL (NAD83 NME)</b> Y = 456,546.4 X = 663,157.0 LAT. = 32.254507 °N LONG. = 103.939261 °W</p> <p><b>CORNER COORDINATES (NAD27 NME)</b> A - Y = 464,319.1 N X = 663,469.2 E B - Y = 464,319.7 N X = 662,143.0 E C - Y = 461,667.3 N X = 663,474.1 E D - Y = 461,666.6 N X = 662,145.6 E E - Y = 459,005.9 N X = 663,487.6 E F - Y = 459,004.0 N X = 662,159.8 E G - Y = 456,347.1 N X = 663,501.0 E H - Y = 456,344.3 N X = 662,174.7 E</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Evans</i> 05/04/2020 Signature Date Cassie Evans Printed Name cassie_evans@xtoenergy.com E-mail Address</p>
	<p><b>SHL (NAD27 NME)</b> Y = 464,564.9 X = 621,644.2 LAT. = 32.276592 °N LONG. = 103.939741 °W</p> <p><b>FTP (NAD27 NME)</b> Y = 463,932.2 X = 621,944.0 LAT. = 32.274850 °N LONG. = 103.938779 °W</p> <p><b>CORNER COORDINATES (NAD27 NME)</b> A - Y = 464,259.2 N X = 622,286.4 E B - Y = 464,259.9 N X = 620,960.2 E C - Y = 461,607.4 N X = 622,291.2 E D - Y = 461,606.7 N X = 620,962.7 E E - Y = 458,946.2 N X = 622,304.6 E F - Y = 458,944.3 N X = 620,976.8 E G - Y = 456,287.4 N X = 622,318.0 E H - Y = 456,284.6 N X = 620,991.6 E</p>	<p><b>LTP (NAD27 NME)</b> Y = 456,616.7 X = 621,973.2 LAT. = 32.254740 °N LONG. = 103.938771 °W</p> <p><b>BHL (NAD27 NME)</b> Y = 456,486.7 X = 621,974.0 LAT. = 32.254383 °N LONG. = 103.938770 °W</p> <p><b>CORNER COORDINATES (NAD27 NME)</b> A - Y = 464,259.2 N X = 622,286.4 E B - Y = 464,259.9 N X = 620,960.2 E C - Y = 461,607.4 N X = 622,291.2 E D - Y = 461,606.7 N X = 620,962.7 E E - Y = 458,946.2 N X = 622,304.6 E F - Y = 458,944.3 N X = 620,976.8 E G - Y = 456,287.4 N X = 622,318.0 E H - Y = 456,284.6 N X = 620,991.6 E</p>	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04-15-2020 Date of Survey Signature and Seal of Professional Surveyor: <i>Mark Dillon Harp</i> MARK DILLON HARP 23786 Certificate Number AR 2019103425</p>



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 96526		<sup>3</sup> Pool Name Forty-Niner Ridge; Bone Spring West	
<sup>4</sup> Property Code		<sup>5</sup> Property Name REMUDA SOUTH 25 STATE			<sup>6</sup> Well Number 701H
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.			<sup>9</sup> Elevation 3,065'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	23 S	29 E		2,354	NORTH	630	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	23 S	29 E		200	SOUTH	330	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SHL (NAD83 NME)**  
Y = 464,624.2  
X = 661,447.1  
LAT. = 32.276728 °N  
LONG. = 103.944698 °W

**FTP (NAD83 NME)**  
Y = 463,991.0  
X = 661,146.8  
LAT. = 32.274991 °N  
LONG. = 103.945676 °W

**CORNER COORDINATES (NAD83 NME)**  
A - Y = 464,320.4 N , X = 660,816.8 E  
B - Y = 464,319.7 N , X = 662,143.0 E  
C - Y = 461,665.9 N , X = 660,817.1 E  
D - Y = 461,666.6 N , X = 662,145.6 E  
E - Y = 459,002.1 N , X = 660,832.0 E  
F - Y = 459,004.0 N , X = 662,159.8 E  
G - Y = 456,341.5 N , X = 660,848.3 E  
H - Y = 456,344.3 N , X = 662,174.7 E

**SHL (NAD27 NME)**  
Y = 464,564.3  
X = 620,264.3  
LAT. = 32.276605 °N  
LONG. = 103.944206 °W

**FTP (NAD27 NME)**  
Y = 463,931.2  
X = 619,964.0  
LAT. = 32.274867 °N  
LONG. = 103.945185 °W

**CORNER COORDINATES (NAD27 NME)**  
A - Y = 464,260.5 N , X = 619,634.0 E  
B - Y = 464,259.9 N , X = 620,960.2 E  
C - Y = 461,606.0 N , X = 619,634.3 E  
D - Y = 461,606.7 N , X = 620,962.7 E  
E - Y = 458,942.4 N , X = 619,649.0 E  
F - Y = 458,944.3 N , X = 620,976.8 E  
G - Y = 456,281.8 N , X = 619,665.2 E  
H - Y = 456,284.6 N , X = 620,991.6 E

**<sup>17</sup> OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Cassie Evans 05/04/2020  
Signature Date

Cassie Evans  
Printed Name

cassie\_evans@xtoenergy.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

04-15-2020  
Date of Survey

Signature and Seal of Professional Surveyor:  
MARK DILLON HARP  
MARK DILLON HARP 23786  
Certificate Number

AR 2019103426





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-		<sup>2</sup> Pool Code 96526		<sup>3</sup> Pool Name Fort-Niner Ridge, Bone Spring, West	
<sup>4</sup> Property Code		<sup>5</sup> Property Name REMUDA SOUTH 25 STATE			<sup>6</sup> Well Number 703H
<sup>7</sup> OGRID No. 005380		<sup>8</sup> Operator Name XTO ENERGY, INC.			<sup>9</sup> Elevation 3,075'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	23 S	29 E		2,354	NORTH	1,980	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	23 S	29 E		200	SOUTH	1,650	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SHL (NAD83 NME)**  
Y = 464,624.6  
X = 662,797.0  
LAT. = 32.276716 °N  
LONG. = 103.940330 °W

**FTP (NAD83 NME)**  
Y = 463,991.7  
X = 662,466.8  
LAT. = 32.274980 °N  
LONG. = 103.941406 °W

**CORNER COORDINATES (NAD83 NME)**  
A - Y = 464,319.1 N , X = 663,469.2 E  
B - Y = 464,319.7 N , X = 662,143.0 E  
C - Y = 461,667.3 N , X = 663,474.1 E  
D - Y = 461,666.6 N , X = 662,145.6 E  
E - Y = 459,005.9 N , X = 663,487.6 E  
F - Y = 459,004.0 N , X = 662,159.8 E  
G - Y = 456,347.1 N , X = 663,501.0 E  
H - Y = 456,344.3 N , X = 662,174.7 E

**SHL (NAD27 NME)**  
Y = 464,564.7  
X = 621,614.3  
LAT. = 32.276592 °N  
LONG. = 103.939838 °W

**FTP (NAD27 NME)**  
Y = 463,931.8  
X = 621,284.0  
LAT. = 32.274856 °N  
LONG. = 103.940914 °W

**CORNER COORDINATES (NAD27 NME)**  
A - Y = 464,259.2 N , X = 622,286.4 E  
B - Y = 464,259.9 N , X = 620,960.2 E  
C - Y = 461,607.4 N , X = 622,291.2 E  
D - Y = 461,606.7 N , X = 620,962.7 E  
E - Y = 458,946.2 N , X = 622,304.6 E  
F - Y = 458,944.3 N , X = 620,976.8 E  
G - Y = 456,287.4 N , X = 622,318.0 E  
H - Y = 456,284.6 N , X = 620,991.6 E

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Cassie Evans* 05/04/2020  
Signature Date

Cassie Evans  
Printed Name

cassie\_evans@xtoenergy.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

04-15-2020  
Date of Survey

Signature and Seal of Professional Surveyor:  
*Mark Dillon Harp*

MARK DILLON HARP 23786  
Certificate Number AR 2019103430





**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Rabadue, Stephanie K](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Hawkins, James, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Holm, Anchor E.](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PLC-572-B  
**Date:** Monday, May 3, 2021 5:37:04 PM  
**Attachments:** [PLC572B Order.pdf](#)

NMOCD has issued Administrative Order PLC-572-B which authorizes XTO Energy, Inc. (5380) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-015-44231	Remuda North 25 State #902H	L-25-23S-29E	96526
30-015-44234	Remuda North 25 State #904H	K-25-23S-29E	96526
30-015-44226	Remuda South 25 State #902H	E-25-23S-29E	96526
30-015-44252	Remuda South 25 State #904H	F-25-23S-29E	96526
30-015-44403	Remuda South 30 State #111H	E-30-23S-30E	98241
30-015-44321	Remuda South 30 State #112H	E-30-23S-30E	98241
30-015-44404	Remuda South 30 State #121H	E-30-23S-30E	98241
30-015-44405	Remuda South 30 State #122H	E-30-23S-30E	98241
30-015-44249	Remuda South 25 State #105H	G-25-23S-29E	98220
30-015-44356	Remuda South 25 State #125H	G-25-23S-29E	98220
30-015-44392	Remuda South 25 State #126H	G-25-23S-29E	98220
30-015-44391	Remuda South 25 State #166H	G-25-23S-29E	98220
30-015-46434	Remuda South 25 State #501H	E-25-23S-29E	96526
30-015-47118	Remuda South 25 State #702H	E-25-23S-29E	96526
30-015-47125	Remuda South 25 State #704H	F-25-23S-29E	96526
30-015-47096	Remuda South 25 State #162H	F-25-23S-29E	98220
30-015-47117	Remuda South 25 State #701H	E-25-23S-29E	96526
30-015-47124	Remuda South 25 State #703H	F-25-23S-29E	96526
30-015-47119	Remuda South 25 State #161H	E-25-23S-29E	98220
30-015-46433	Remuda South 25 State #163H	F-25-23S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Notice**

Order: PLC-572-B

Operator: XTO Energy, Inc. (5380)

Publication Date:

Date Sent:

**Noticed Persons**

Date	Person	Certified Tracking Number	Status
2/9/2021	Smith Exploration, LLP	7019 1640 0001 6436 7304	Delivered
2/5/2021	New Mexico State Land Office	7019 1640 0001 6436 7311	Delivered
2/2/2021	Chevron USA	7019 1640 0001 6436 7328	Delivered
2/9/2021	BK Royalties, LLC	7019 1640 0001 6436 7366	Delivered
2/3/2021	Devon Energy Production Co	7019 1640 0001 6436 7335	Delivered
2/3/2021	Penroc Oil Corporation	7019 1640 0001 6436 7342	Delivered
2/11/2021	BEPCO, LP	7019 1640 0001 6436 7403	Delivered

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO ENERGY, INC.**

**ORDER NO. PLC-572-B**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. XTO Energy, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production (“Application”) from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. This Order supersedes Order PLC-572-A.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten

percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

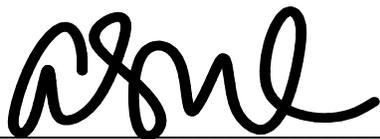
Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ADRIENNE SANDOVAL  
DIRECTOR**

AS/dm

**DATE:** 5/03/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-572-B

Operator: XTO Energy, Inc. (5380)

Central Tank Battery: Remuda 100 Tank Battery

Central Tank Battery Location (NMPM): Unit E, Section 25, Township 23 South, Range 29 East

Gas Custody Transfer Meter Location (NMPM): Unit E, Section 25, Township 23 South, Range 29 East

### Pools

Pool Name	Pool Code
FORTY NINER RIDGE BONE SPRING, WEST	96526
WC-015 G-05 S233031K; WOLFCAMP	98241
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)
EO 589410	W/2 Sec 24-T23S-R29E
	W/2, SE/4 Sec 25-T23S-R29E
	All Sec 36-T23S-R29E
EO 522911	SW/4 Sec 30-T23S-R30E
	NW/4, W/2 SW/4 Sec 31-T23S-R30E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-44231	Remuda North 25 State #902H	L-25-23S-29E	96526	
30-015-44234	Remuda North 25 State #904H	K-25-23S-29E	96526	
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**District I**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 19198

**CONDITIONS OF APPROVAL**

Operator: XTO ENERGY, INC      6401 Holiday Hill Road Building #5      Midland, TX79707		OGRID: 5380	Action Number: 19198	Action Type: C-107B
OCD Reviewer	Condition			
dmccleure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.			