

Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

January 6, 2021

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery
MALDIVES 15 CTB 1
Sec., T, R: NWNW, S15, T23S, R31E
Lease: NMNM081953, NMNM0405444, NMNM0405444A,
NMNM077046, NMNM0418220A
Pool: [40295] LOS MEDANOS; BONE SPRING
& [33840] JAMES RANCH; BONE SPRING
County: Eddy Co., New Mexico



Dear Mr. McClure:

Please find attached the OCD Form C-107B Notice of Intent for a Central Tank Battery of the aforementioned wells. This application is necessary due to diverse leases and pools.

An application was submitted to the BLM, please see attached sundry submittal.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8595.

Sincerely,

Chelsey Green

Regulatory Compliance Professional
333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595
Chelsey.green@dvn.com

Enclosures

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: See attachments for multiple wells and APIs **API:** _____
Pool: [40295] LOS MEDANOS; BONE SPRING & [33840] JAMES RANCH; BONE SPRING **Pool Code** 40295 & 33840

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

| <u>FOR OCD ONLY</u> | |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chelsey Green

Print or Type
Name

Chelsey Green
 Signature

01/06/2021
Date

405-228-8595
Phone Number

chelsey.green@dvn.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| See attachments | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chelsey Green TITLE: Regulatory Professional DATE: 01.06.2021
TYPE OR PRINT NAME: Chelsey Green TELEPHONE NO.: 405-228-8595
E-MAIL ADDRESS: chelsey.green@dvn.com

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0405444

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MALDIVES 15-27 FED COM 231H

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
jennifer.harms@dvn.com

9. API Well No.
30-015-45385

3a. Address
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-6560

10. Field and Pool or Exploratory Area
JAMES RANCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T23S R31E NWNW 400FNL 780FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Subsurface Commingling |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, L.P. respectfully requests approval for a Surface Lease Commingle/Off Lease Measurement for the following 5 wells going to MALDIVES 15 CTB 1. Please see attachments.

KO LANTA 9-4 FED COM 518H API: 3001544864
KO LANTA 9-4 FED COM 528H API: 3001544865
MALDIVES 15-27 FED COM 231H API: 3001545385
MALDIVES 15-27 FED COM 232H API: 3001545384

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #507946 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (Printed/Typed) **JENNIFER HARMS**

Title **REGULATORY COMPLIANCE ANALYST**

Signature (Electronic Submission)

Date **03/22/2020**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| <u>Approved By</u> _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for MALDIVES 15 CTB 1

Devon Energy Production Company, LP is requesting approval for a Lease Commingle & Off Lease Measurement for the following wells, commingling will not reduce the total remaining production's value:

| WELL NAME | SHL Location | API | POOL | BLM LEASE % | BLM LEASE % | BLM LEASE % | CA |
|-----------------------------|--------------|------------|--------------------------|-------------|--------------|--------------|----------------------|
| KO LANTA 9-4 FED COM 518H | P-09-23S-31E | 3001544864 | LOS MEDANOS; BONE SPRING | NMNM081953 | NMNM077046 | | CA#: USA NMNM 138687 |
| KO LANTA 9-4 FED COM 528H | P-09-23S-31E | 3001544865 | LOS MEDANOS; BONE SPRING | NMNM081953 | NMNM077046 | | CA#: USA NMNM 138687 |
| MALDIVES 15-27 FED COM 231H | D-15-23S-31E | 3001545385 | JAMES RANCH; BONE SPRING | NMNM0405444 | NMNM0405444A | NMNM0418220A | PROPOSED CA |
| MALDIVES 15-27 FED COM 232H | D-15-23S-31E | 3001545384 | JAMES RANCH; BONE SPRING | NMNM0405444 | NMNM0405444A | NMNM0418220A | PROPOSED CA |

Lease Breakdown:

| <u>NMNM081953-12.5%</u> | | | |
|--------------------------------|--------------|------------|-----------------------------|
| KO LANTA 9-4 FED COM 518H | P-09-23S-31E | 3001544864 | LOS MEDANOS; BONE SPRING |
| KO LANTA 9-4 FED COM 528H | P-09-23S-31E | 3001544865 | LOS MEDANOS; BONE SPRING |

| <u>NMNM077046-12.5%</u> | | | |
|--------------------------------|--------------|------------|-----------------------------|
| KO LANTA 9-4 FED COM 518H | P-09-23S-31E | 3001544864 | LOS MEDANOS; BONE SPRING |
| KO LANTA 9-4 FED COM 528H | P-09-23S-31E | 3001544865 | LOS MEDANOS; BONE SPRING |

| <u>NMNM0405444-12.5%</u> | | | |
|---------------------------------|--------------|------------|-----------------------------|
| MALDIVES 15-27 FED COM 231H | D-15-23S-31E | 3001545385 | JAMES RANCH; BONE SPRING |
| MALDIVES 15-27 FED COM 232H | D-15-23S-31E | 3001545384 | JAMES RANCH; BONE SPRING |

| <u>NMNM0405444A-12.5%</u> | | | |
|----------------------------------|--------------|------------|-----------------------------|
| MALDIVES 15-27 FED COM 231H | D-15-23S-31E | 3001545385 | JAMES RANCH; BONE SPRING |
| MALDIVES 15-27 FED COM 232H | D-15-23S-31E | 3001545384 | JAMES RANCH; BONE SPRING |

| <u>NMNM0418220A-12.5%</u> | | | |
|----------------------------------|--------------|------------|-----------------------------|
| MALDIVES 15-27 FED COM 231H | D-15-23S-31E | 3001545385 | JAMES RANCH; BONE SPRING |
| MALDIVES 15-27 FED COM 232H | D-15-23S-31E | 3001545384 | JAMES RANCH; BONE SPRING |

CA’s have been submitted:

Ko Lanta 9-4 Fed Com 518H & 528H – These well share the same CA, which covers the E2E2 of Sec. 9 & 4 limited to the Bone Spring formation (319.71 ac HSU)

- CA#: USA NMNM 138687

Maldives 15-27 Fed Com 231H & 232H – These wells share the same CA, which covers the entire W2 of Sec. 15, 22 and 27 limited to the Bone Spring formation (960 ac HSU)

- CA#: Pending Approval

Oil & Gas metering:

The central tank battery, Maldives 15 CTB 1, is located in NWNW, S15, T23S, R31E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through an orifice meter for the purpose of gas sales/FMP/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil meter (LACT unit) for the purpose of Sales/FMP/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 4 oil tanks and 4 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

| Well Name | Gas Allocation Meter | Oil Allocation Meter | Gas FMP | Oil FMP | Water Allocation Meter | VRU Allocation Meter |
|-----------------------------|----------------------|----------------------|---------|------------|------------------------|----------------------|
| KO LANTA 9-4 FED COM 528H | DVN / * | DVN / * | DCP / * | ENLINK / * | DVN / * | DVN / * |
| KO LANTA 9-4 FED COM 518H | DVN / * | DVN / * | DCP / * | ENLINK / * | DVN / * | DVN / * |
| MALDIVES 15-27 FED COM 231H | DVN/* | DVN/* | DCP / * | ENLINK / * | DVN/* | DVN/* |
| MALDIVES 15-27 FED COM 232H | DVN/* | DVN/* | DCP / * | ENLINK / * | DVN/* | DVN/* |

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well’s 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well’s 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

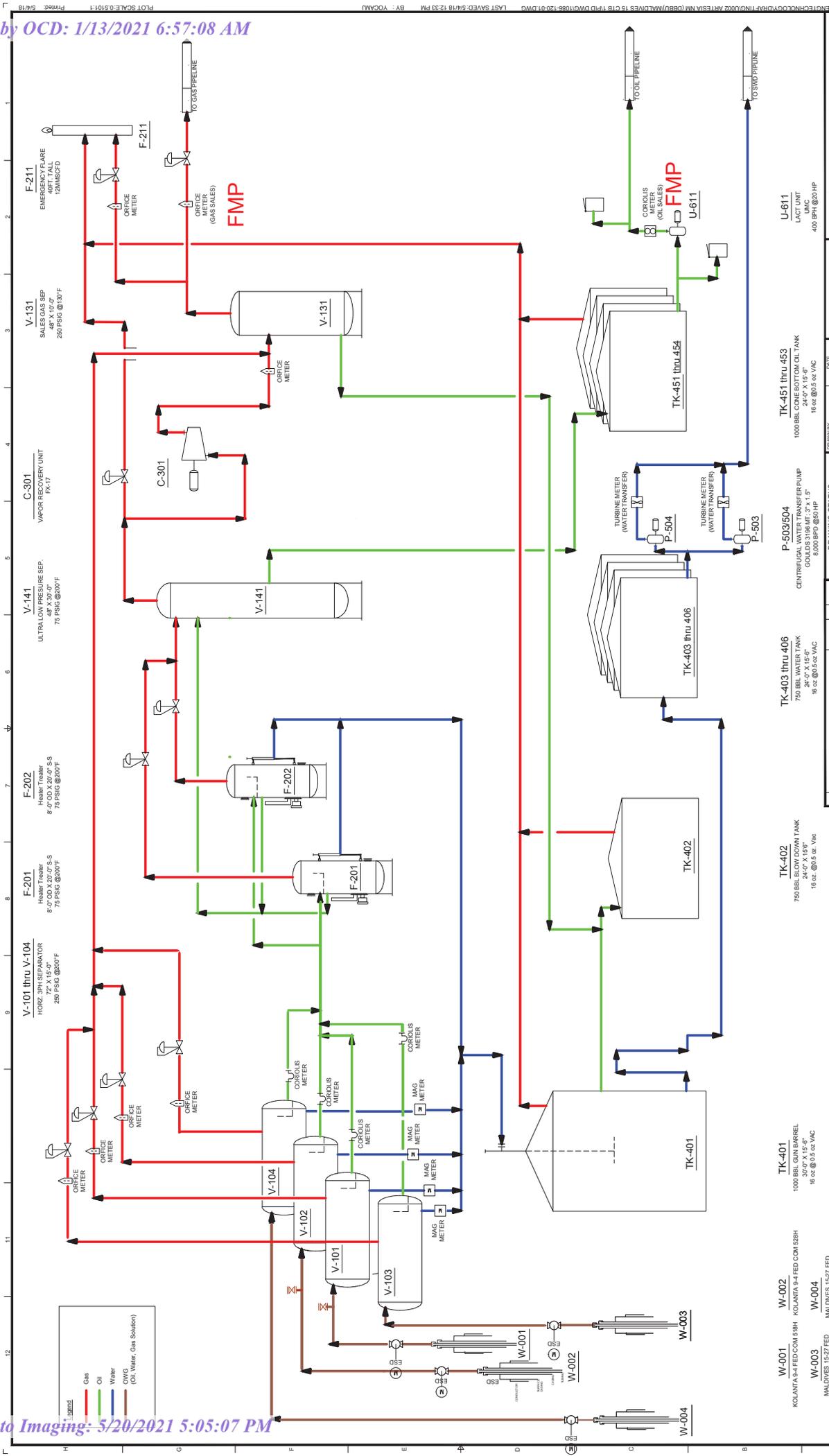
Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM’s guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).



Legend

| | | | |
|------|-----|-------|------------------------|
| Gas | Oil | Water | Oil/Water Gas Solution |
| Blue | Red | Green | Brown |

TK-401
1000 BBL GUN BARREL
30'-0" X 15'-6"
16 oz @ 0.5 oz VAC

TK-402
750 BBL BLOW DOWN TANK
24'-0" X 15'-6"
16 oz @ 0.5 oz VAC

TK-403 thru 406
750 BBL WATER TANK
24'-0" X 15'-6"
16 oz @ 0.5 oz VAC

TK-451 thru 454
1000 BBL CONE BOTTOM OIL TANK
24'-0" X 15'-6"
16 oz @ 0.5 oz VAC

U-611
LACT UNIT
UMC
400 BPH @ 200 HP

W-001
KOLANTA 9-4 FED COM 58H
COM 25H

W-002
KOLANTA 9-4 FED COM 528H

W-003
MALDIVES 15-27 FED
COM 25H

W-004
MALDIVES 15-27 FED
COM 25H

DEVON ENERGY CORP. RESERVOIR (AN LOCATED IN ARESIA MAIN OFFICE)
2) ALL METER NUMBER WILL BE SUPPLIED ON RECEIPT
3) ALL VALVES WILL BE SEALED 30 MINUTES PRIOR TO SALES

DEVON

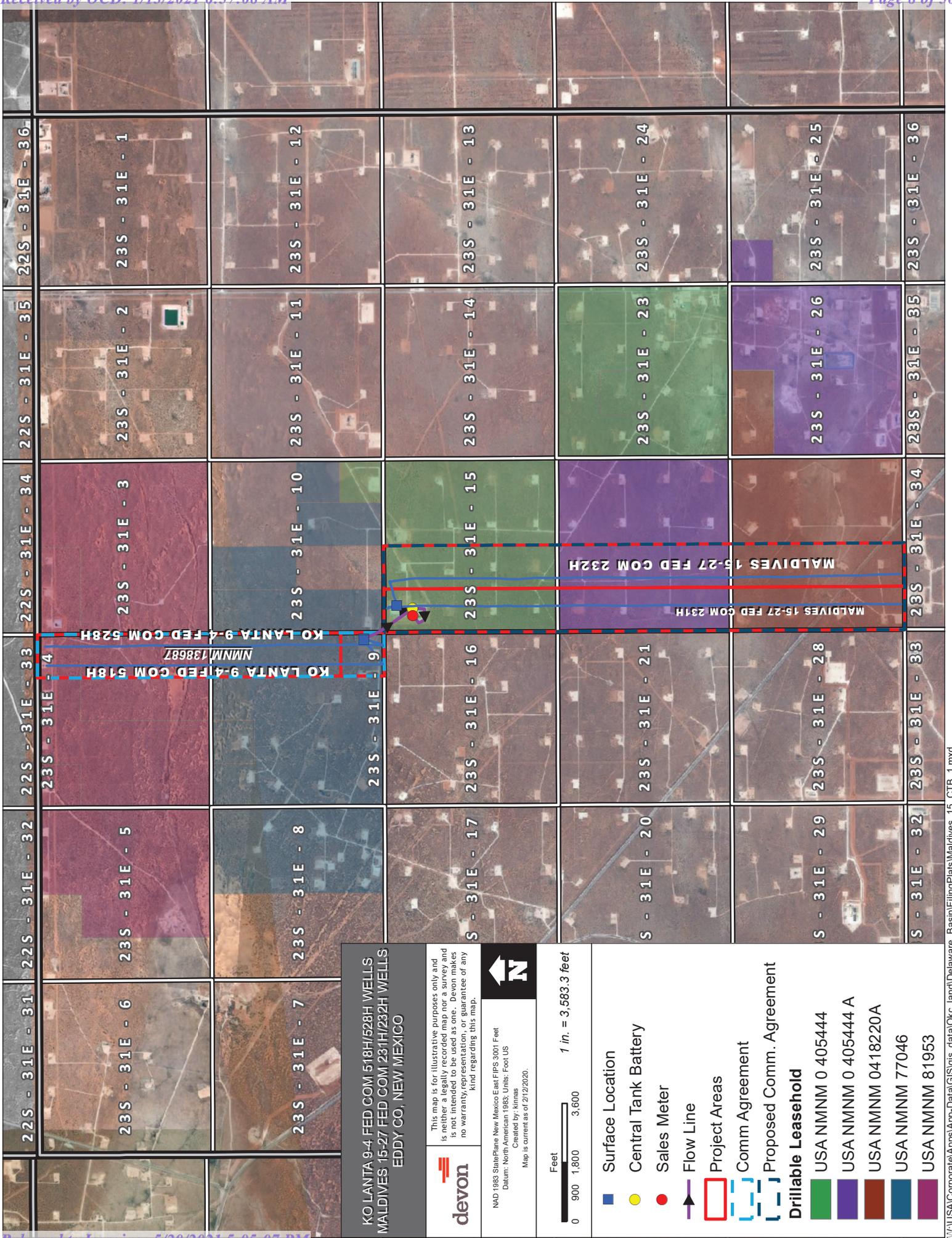
Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

MALDIVES 15 CTB 1
PROCESS FLOW DIAGRAM

| DRAWING STATUS | | DATE | |
|-------------------|-----------|---------------------|-----------|
| ISSUED FOR | DATE | ISSUED BY | DATE |
| CONSTRUCTION | 3/28/2018 | J.S.Y. | 3/28/2018 |
| ASSEMBLY | 3/21/2018 | APPROVED BY | DATE |
| | | C. MARLEY | 3/21/2018 |
| | | APPROVED BY | DATE |
| | | C. MARLEY | 5/4/2018 |
| PROJECT NO.: 1086 | | DRAWING NO.: 12D-01 | |

CONFIDENTIAL

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**KO LANTA 9-4 FED COM 518H/528H WELLS
MALDIVES 15-27 FED COM 231H/232H WELLS
EDDY CO, NEW MEXICO**

devon

This map is for illustrative purposes only and is neither a legally recorded map, a survey, nor is it intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Datum: North American 1983; Units: Foot US
Created by: Kinmas
Map is current as of 2/12/2020.

Feet
0 900 1,800 3,600
1 in. = 3,583.3 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Project Areas
- Comm Agreement
- Proposed Comm. Agreement
- Drillable Leasehold**
- USA NMNM 0 405444
- USA NMNM 0 405444 A
- USA NMNM 0418220A
- USA NMNM 77046
- USA NMNM 81953

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
AMENDED REPORT
APR 06 2018

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|---------------------------------|---------------------------------------|
| ¹ API Number 30-015-44864 | | ² Pool Code 40295 | ³ Pool Name Los Medanos |
| ⁴ Property Code 321175 | ⁵ Property Name KO LANTA 9-4 FED COM | | ⁶ Well Number 518H |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | ⁹ Elevation 3371.8 |

¹⁰ Surface Location

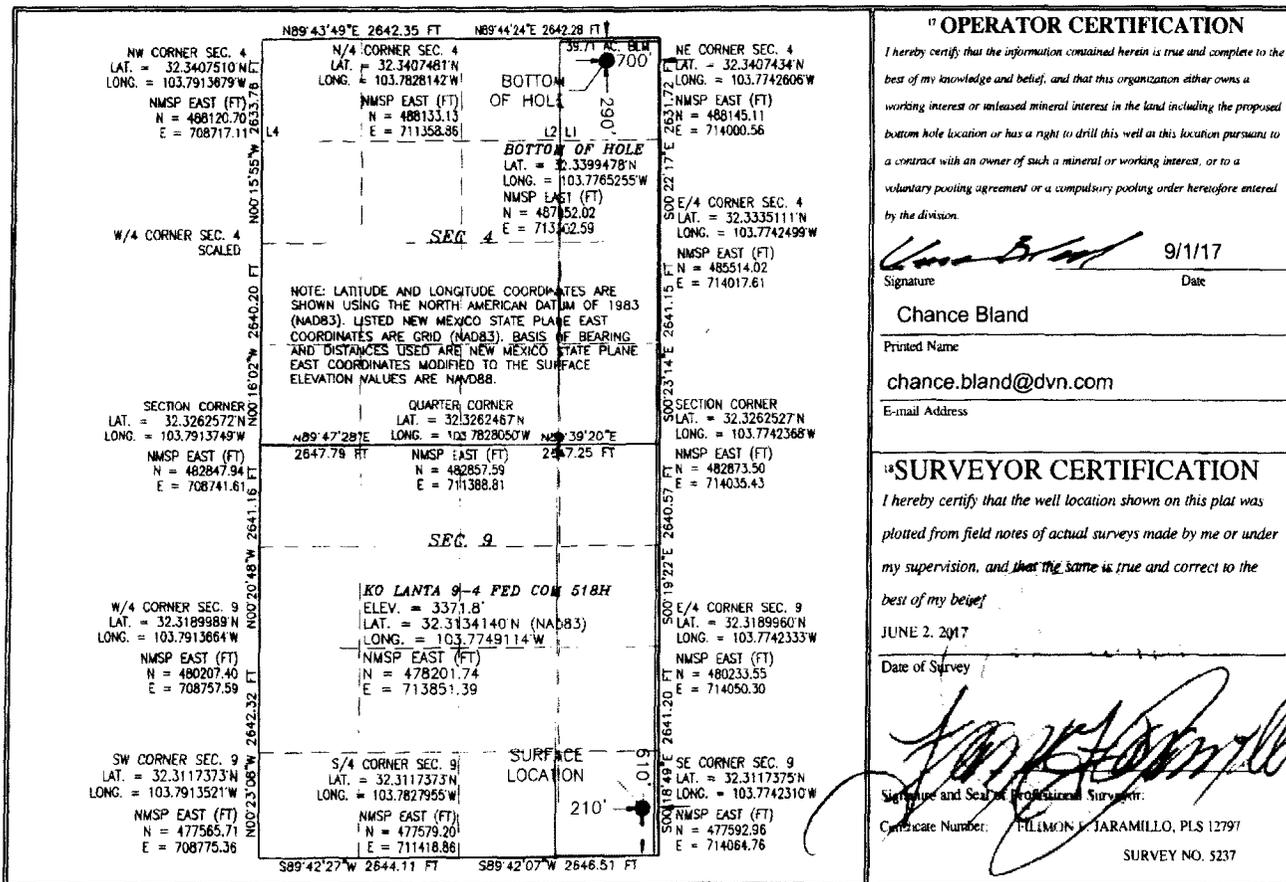
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 9 | 23 S | 31 E | | 610 | SOUTH | 210 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 4 | 23 S | 31 E | | 290 | NORTH | 700 | EAST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RWR 4-10-18

NM OIL
AR
ERVATION
DISTRICT

APR 03 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|---------------------------------------|
| ¹ API Number 30-015-44865 | ² Pool Code 40295 | ³ Pool Name Los Medanos |
| ⁴ Property Code 321175 | ⁵ Property Name KO LANTA 9-4 FED COM | |
| ⁶ Well Number 528H | ⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | |
| ⁸ OGRID No. 6137 | ⁹ Elevation 3372.3 | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 9 | 23 S | 31 E | | 610 | SOUTH | 180 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 4 | 23 S | 31 E | | 290 | NORTH | 400 | EAST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD83.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Chance Bland 9/1/17
Signature Date

Chance Bland
Printed Name
chance.bland@dvn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 2, 2017
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor
Certificate Number: PH 14666 F. JARAMILLO, PLS 12797
SURVEY NO. 5236

RW 4-10-18

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

APR 01 2019
DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|--|--|--|
| ¹ API Number 30-015-45385 | | ² Pool Code 33840 | ³ Pool Name JAMES RANCH; BONESPRING |
| ⁴ Property Code 325991 | ⁵ Property Name MALDIVES 15-27 FED COM | | ⁶ Well Number 231H |
| ⁷ OGRID No. 6137 | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | ⁹ Elevation 3387.1 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| D | 15 | 23 S | 31 E | | 400 | NORTH | 780 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 27 | 23 S | 31 E | | 235 | SOUTH | 480 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 960 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surface Location
LAT. = 32.3117422°N
LONG. = 103.7571237°W

Bottom Hole Location
LAT. = 32.2688292°N
LONG. = 103.726547°W

¹⁶ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 3-18-2019
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 14, 2019
Date of Survey

Filimon F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: **FILIMON F. JARAMILLO, PLS 12797**
SURVEY NO. 5294H

Ref 8-22-19

Intent As Drilled

APR 01 2019

API #

DISTRICT II-ARTESIA O.C.D.

| | | |
|---|--|---------------------|
| Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P. | Property Name: MALDIVES 15-27 FED COM | Well Number 231H |
|---|--|---------------------|

Kick Off Point (KOP)

| UL D | Section 15 | Township 23S | Range 31E | Lot | Feet 50 | From N/S FNL | Feet 480 | From E/W FWL | County EDDY |
|-----------------------|------------|--------------|-----------|-----|--------------------------|--------------|----------|--------------|-------------|
| Latitude 32.311605 | | | | | Longitude -103.772671 | | | | NAD 83 |

First Take Point (FTP)

| UL D | Section 15 | Township 23S | Range 31E | Lot | Feet 315 | From N/S NORTH | Feet 480 | From E/W WEST | County EDDY |
|------------------------|------------|--------------|-----------|-----|--------------------------|----------------|----------|---------------|-------------|
| Latitude 32.3108727 | | | | | Longitude 103.7726770 | | | | NAD 83 |

Last Take Point (LTP)

| UL M | Section 27 | Township 23S | Range 31E | Lot | Feet 315 | From N/S SOUTH | Feet 480 | From E/W WEST | County EDDY |
|------------------------|------------|--------------|-----------|-----|--------------------------|----------------|----------|---------------|-------------|
| Latitude 32.2690490 | | | | | Longitude 103.7726547 | | | | NAD 83 |

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

| | | |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
|----------------|----------------|-------------|

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

APR 01 2019

DISTRICT II-ARTESIA O.C.D.

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|--|--|--|---|
| ¹ API Number 30-015-45384 | | ² Pool Code 33840 | | ³ Pool Name JAMES RANCH; BONESPRING | |
| ⁴ Property Code 325991 | | ⁵ Property Name MALDIVES 15-27 FED COM | | | ⁶ Well Number 232H |
| ⁷ OGRID No. 6137 | | ⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P. | | | ⁹ Elevation 3387.8 |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| D | 15 | 23 S | 31 E | | 400 | NORTH | 810 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| N | 27 | 23 S | 31 E | | 20 | SOUTH | 1360 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 960 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 3-18-2019
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁷ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 25, 2019
Date of Survey

FILMON F. JARAMILLO
Signature and Seal of Professional Surveyor

Certificate Number: **FILMON F. JARAMILLO, P.L.S. 12797**
SURVEY NO. 3295A

Rev 8-22-19

RECEIVED

Intent As Drilled

APR 01 2019

| | |
|---|--|
| API # | |
| Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P. | Property Name: MALDIVES 15-27 FED COM |
| Well Number 232H | |

DISTRICT II-ARTESIA O.G.D.

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|-----------|---------|----------|-------|-----|-------------|----------|------|----------|--------|
| C | 15 | 23S | 31E | | 50 | FNL | 1360 | FWL | EDDY |
| Latitude | | | | | Longitude | | | NAD | |
| 32.311594 | | | | | -103.769823 | | | 83 | |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------|---------|----------|-------|-----|-------------|----------|------|----------|--------|
| C | 15 | 23S | 31E | | 100 | NORTH | 1360 | WEST | EDDY |
| Latitude | | | | | Longitude | | | NAD | |
| 32.3114652 | | | | | 103.7698297 | | | 83 | |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------|---------|----------|-------|-----|-------------|----------|------|----------|--------|
| N | 27 | 23S | 31E | | 100 | SOUTH | 1360 | WEST | EDDY |
| Latitude | | | | | Longitude | | | NAD | |
| 32.2684594 | | | | | 103.7698080 | | | 83 | |

Is this well the defining well for the Horizontal Spacing Unit? YES

Is this well an infill well? NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | |
|----------------|----------------|
| API # | |
| Operator Name: | Property Name: |
| Well Number | |

KZ 06/29/2018



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov/new-mexico

IN REPLY REFER TO:

NMNM138687
3105.2 (NM920)

OCT - 5 2018

Reference:
Communitization Agreement
Ko Lanta 9-4 Fed Com 528H
Section 4: Lot 1, SENE, E2SE
Section 9: E2E2
T. 23 S., R. 31 E., N.M.P.M.
Eddy County, NM

RECEIVED
OCT 09 2018
LAND DEPARTMENT

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM138687 involving 160 acres of Federal land in lease NMNM 77046, and 159.71 acres of Federal land in lease NMNM 81953, Eddy County, New Mexico, which comprise a 319.71 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the Lot 1, SENE, E2SE of Sec. 4, and E2E2 of Sec. 9, T. 23 S., R. 31 E., NMPM, Eddy County, NM, and is effective April 1, 2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact James Glover, Geologist at (505) 954-2139 or Adrienne Brumley (505) 301-3350.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,


Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

Determination - Approval - Certification

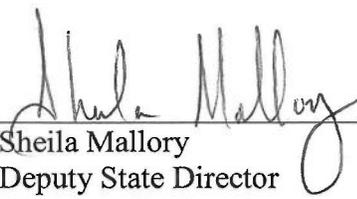
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

- B. Approve the attached Communitization Agreement covering the Lot 1, SENE, E2SE of sec. 4 and E2E2 of sec. 9, T. 23 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: **OCT - 5 2018**



Sheila Mallory
Deputy State Director
Division of Minerals

Effective: April 1, 2018

Contract No.: Com. Agr. NMNM138687

Federal/Federal

COMMUNITIZATION AGREEMENT

Contract No. NMNM 138687

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.

Section 9: E2E2

Section 4: Lot 1, SENE, & E2SE

Eddy County, New Mexico

Containing 319.71 acres, and this agreement shall include only the Bone Spring Formations underlying said lands and the oil, natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances, producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is April 1, 2018 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Bone Spring formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 4-10-18

By: Catherine Lebsack
Catherine Lebsack, Vice President

re

CAMTERRA RESOURCES PARTNERS, LTD.,
a Texas Limited Partnership
By: Camterra Resources, Inc.,
a Texas Corporation
Its: Managing General Partner
(Record Title and Operating Rights Owner)

Date: 3-26-18

By: Zachary Q. Carlile
Zachary Q. Carlile, Chief Executive Officer

ACKNOWLEDGMENTS

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

The foregoing instrument was acknowledged before me on this 10th day of April, 2018 by Catherine Lebsack, Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

My Commission Expires:



Courtney Thomas
Notary Public

STATE OF TEXAS §
 §
COUNTY OF Dallas §

The foregoing instrument was acknowledged before me on this 26th day of March, 2018 by Zachary Q. Carlile as Chief Executive Officer of Camterra Resources, Inc., a Texas Corporation, Managing General Partner of Camterra Resources Partners, Ltd., a Texas limited partnership, on behalf of said corporation and limited partnership.

My Commission Expires:

Rebecca Sommer
Notary Public

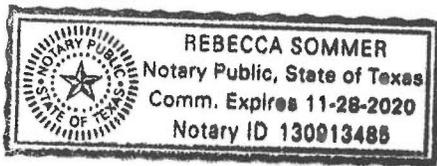


EXHIBIT "A"

To Communitization Agreement dated April 1, 2018 embracing E2E2 of Section 9 and Lot 1, SENE, & E2SE of Section 4, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|--------------------------------|---|
| Lease Serial No.: | NMNM-77046 |
| Lease Date: | September 1, 1988 |
| Lease Term: | 10 Years |
| Lessor: | United States of America |
| Original Lessee: | Santa Fe Energy Operating Partners, L.P. |
| Present Lessee: | Devon Energy Production Company, L.P. - 100.00% |
| Description of Land Committed: | <u>Township 23 South, Range 31 East, N.M.P.M.</u> Section 9: Insofar and only insofar as said lease covers E2E2 |
| Number of Acres: | 160.0 |
| Royalty Rate: | 1/8 |
| Name and Percent WI Owners: | Devon Energy Production Company, L.P. - 100.00% |
| Name and Percent ORRI Owners: | None |

Tract No. 2

| | |
|-------------------|-------------------|
| Lease Serial No.: | NMNM - 81953 |
| Lease Date: | September 1, 1989 |
| Lease Term: | 5 years |

Lessor: United States of America
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: Devon Energy Production Co., LP – 93.75%
 Camterra Resources Partners, Ltd. – 6.25%
 Description of Land Committed: Township 23 South, Range 31 East, N.M.P.M.
 Section 4: Insofar and only insofar as said lease covers
 Lot 1, SENE, & E2SE
 Number of Acres: 159.71
 Royalty Rate: 1/8th
 Name and Percent WI Owners: Devon Energy Production Co., LP – 93.75%
 Camterra Resources Partners, Ltd. – 6.25%
 Contractual WI Ownership: Devon Energy Production Co., LP – 93.75%
 Camterra Resources Partners, Ltd. – 6.25%
 Name and Percent ORRI Owners: None

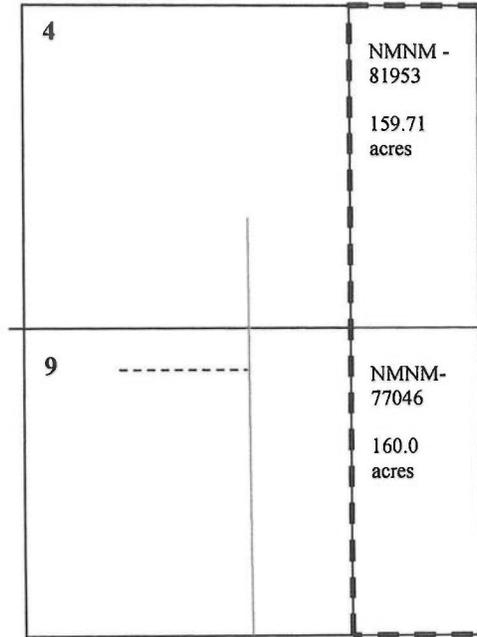
RECAPITULATION

| | NO. OF ACRES COMMITTED | PERCENTAGE OF INTEREST IN COMMUNITIZED AREA |
|-------------|---------------------------|--|
| Tract No. 1 | 160.00 | 50.045354% |
| Tract No. 2 | 159.71 | 49.954646% |
| | 319.71 | 100.00% |

EXHIBIT "B"

To Communitization Agreement dated April 1, 2018 embracing E2E2 of Section 9 and Lot 1, SENE, & E2SE of Section 4, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.



Communitized well:

Ko Lanta 9-4 Fed Com 528H

SHL: 610' FSL & 180' FEL
Section 9-23S-31E, Eddy County, NM
BHL: 290' FNL & 400' FEL
Section 4-23S-31E, Eddy County, NM

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M
W/2 of Section 15
W/2 of Section 22
W/2 of Section 27
Eddy County, New Mexico

Containing **960.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

Date

By: _____
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this ___ day of _____, 2019, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT "A"

Plat of communitized area covering **960.00** acres in W/2 of Section 15, W/2 of Section 22 and W/2 of Section 27, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Maldives 15-27 Fed Com 232H

(API #30-015-45385)

SHL: 400' FNL, 810' FWL, Sec. 15-23S-31E

BHL: 20' FSL, 1360' FWL, Sec. 27-23S-31E

(DEFINING WELL _ 960 AC HSU)

Maldives 15-27 Fed Com 231H

(API #30-015-45384)

SHL: 400' FNL, 780' FWL, Sec. 15-23S-31E

BHL: 235' FSL, 480' FWL, Sec. 27-23S-31E

(INFILL WELL)

-  **Tract 1**
320 AC
NMNM 405444
-  **Tract 2**
320 AC
NMNM 405444A
-  **Tract 3**
320 AC
NMNM 418220A

| | | | |
|--|--|--|-----------|
| | | | 15 |
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| | | | 27 |
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EXHIBIT "B"

To Communitization Agreement Dated August 1, 2019 embracing the following described land in W/2 of Section 15, W/2 of Section 22 and W/2 of Section 27, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Devon Energy Production Company, L.P.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|--|---|
| Lease Serial Number: | NMNM 405444 |
| Description of Land Committed: | W/2 of Section 15, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico |
| Number of Acres: | 320.00 |
| Current Lessee of Record: | XTO Holding LLC |
| Name and Percent ORRI Owners: | ORRI Owners of Record |
| Name of Working Interest Owners: | Devon Energy Production Company, L.P. TEK Properties LTD Joe N Gifford Northern Bank & Trust, Trustee of the Mary Patricia Dougherty Trust Otto E Schroeder Jr Catherine M Grace Mary Margaret Olson Trust The Nancy Stallworth Thomas Marital Trust P A Allman Trust George M Allman III Trust Marilyn M Allman Trust Jill Allman Mancuso Trust Donald C Allman Trust George Allman Jr Trust Mary Elizabeth Schram Trust Margaret Sue Schroeder Trust Michelle Allman Grantor Trust Theresa Allman Smith Grantor Trust Titus Oil & Gas Production, LLC |
| Non-Consenting parties under Pooling Order No R-20728: | Nancy Thomas Alfred F Schram Senior Estate Schram Family Living Revoc Trust |

Tract No. 2

Lease Serial Number: NMNM 405444A

Description of Land Committed: W/2 of Section 22, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Name and Percent ORRI Owners: ORRI Owners of Record

Name of Working Interest Owners: Devon Energy Production Company, L.P.
Occidental Permian LTD
TEK Properties LTD
Joe N Gifford
Northern Bank & Trust, Trustee of the Mary Patricia Dougherty Trust
Otto E Schroeder Jr
Catherine M Grace
Mary Margaret Olson Trust
The Nancy Stallworth Thomas Marital Trust
P A Allman Trust
George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust
Theresa Allman Smith Grantor Trust
Titus Oil & Gas Production, LLC

Non-Consenting parties under Pooling Order No R-20728: Nancy Thomas
Alfred F Schram Senior Estate
Schram Family Living Revoc Trust

Tract No. 3

Lease Serial Number: NMNM 418220A

Description of Land Committed: W/2 of Section 27, Township 23 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Name of Working Interest Owners: Devon Energy Production Company, L.P.
OXY USA INC
TEK Properties LTD
Joe N Gifford
Northern Bank & Trust, Trustee of the Mary Patricia Dougherty Trust
Otto E Schroeder Jr
Catherine M Grace
Mary Margaret Olson Trust
The Nancy Stallworth Thomas Marital Trust
P A Allman Trust
George M Allman III Trust
Marilyn M Allman Trust
Jill Allman Mancuso Trust
Donald C Allman Trust
George Allman Jr Trust
Mary Elizabeth Schram Trust
Margaret Sue Schroeder Trust
Michelle Allman Grantor Trust
Theresa Allman Smith Grantor Trust
Titus Oil & Gas Production, LLC

Non-Consenting parties under Pooling Order No R-20728: Nancy Thomas
Alfred F Schram Senior Estate
Schram Family Living Revoc Trust

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 320.00 | 33.3333% |
| 2 | 320.00 | 33.3333% |
| 3 | <u>320.00</u> | <u>33.3333%</u> |
| Total | 960.00 | 100.0000% |



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@dvn.com

January 6, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery
MALDIVES 15 CTB 1
Sec., T, R: NWNW, S15, T23S, R31E
Lease: NMNM081953, NMNM0405444, NMNM0405444A,
NMNM077046, NMNM0418220A
Pool: [40295] LOS MEDANOS; BONE SPRING
& [33840] JAMES RANCH; BONE SPRING
County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

| WELL NAME | SHL Location | API |
|-----------------------------|--------------|------------|
| KO LANTA 9-4 FED COM 518H | P-09-23S-31E | 3001544864 |
| KO LANTA 9-4 FED COM 528H | P-09-23S-31E | 3001544865 |
| MALDIVES 15-27 FED COM 231H | D-15-23S-31E | 3001545385 |
| MALDIVES 15-27 FED COM 232H | D-15-23S-31E | 3001545384 |

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms

Regulatory Compliance Professional

Work Phone: (405)552-6560

Jennifer.harms@dvn.com

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

| NAME | CERTIFIED MAILING NO. |
|---|-----------------------------|
| ALFRED F SCHRAM SR ESTATE C/O MARGARET E HODGKINS, EXECUTOR | 9414 8149 0152 7181 8995 06 |
| BALONEY FEATHERS LTD BY ELK MOUNTAIN HOLDINGS LLC GEN PTNR | 9415 8149 0152 7181 8995 13 |
| CAMTERRA RESOURCES PTNRS LTD ATTN ACCOUNTING DEPT CAMTERRA RESO | 9416 8149 0152 7181 8995 20 |
| CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN SERNA CO TTEE STEPHEN GRAC | 9417 8149 0152 7181 8995 37 |
| CHRISTENSEN HOLDINGS LP | 9418 8149 0152 7181 8995 44 |
| CHRISTENSEN RESOURCE PROPERTIES LP | 9419 8149 0152 7181 8995 51 |
| DONALD C ALLMAN TRUST UA DATED 10-26-68 JPMORGAN CHASE BANK NA TT | 9420 8149 0152 7181 8995 68 |
| DOROTHY J KEENOM INDIV | 9421 8149 0152 7181 8995 75 |
| DOUGLAS ABELL DENTON | 9422 8149 0152 7181 8995 82 |
| DSD ENERGY RESOURCES LLC | 9423 8149 0152 7181 8995 99 |
| FIGURE 4 INVESTMENT TRUST | 9424 8149 0152 7181 8996 05 |
| GEOMAR RESOURCES INC MIKE WALTRIP MARGERY L HANNA | 9425 8149 0152 7181 8996 12 |
| GEORGE ALLMAN JR TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE | 9426 8149 0152 7181 8996 29 |
| GEORGE M ALLMAN III TRUST GEORGE MARTIN ALLMAN III TTEE % JPMORGAN | 9427 8149 0152 7181 8996 36 |
| GEORGIA B BASS | 9428 8149 0152 7181 8996 43 |
| GLENN LATTIMORE FAMILY LP A TEXAS LIMITED PARTNERSHIP | 9429 8149 0152 7181 8996 50 |
| HATCH ROYALTY LLC | 9430 8149 0152 7181 8996 67 |
| HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M HILL PRES | 9431 8149 0152 7181 8996 74 |
| H-S MINERALS & REALTY LTD RC STAR LLC GENERAL PARTNER CYDNEY H SHEPA | 9432 8149 0152 7181 8996 81 |
| INNERARITY FAMILY MINERALS LLC | 9433 8149 0152 7181 8996 98 |
| JADT MINERALS LTD | 9434 8149 0152 7181 8997 04 |
| JILL ALLMAN MANCUSO TRUST JILL ALLMAN MANCUSO TTEE % JPMORGAN CH/ | 9435 8149 0152 7181 8997 11 |
| JOE N GIFFORD | 9436 8149 0152 7181 8997 28 |
| KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC | 9437 8149 0152 7181 8997 35 |
| L E OPPERMANN | 9438 8149 0152 7181 8997 42 |
| LISA GAIL KARABATSOS | 9439 8149 0152 7181 8997 59 |
| LORRAINE L JOHNSON FAMILY TRUST FARMERS NATIONAL CO AGENT GEORGIA | 9440 8149 0152 7181 8997 66 |
| MARGARET SUE SCHROEDER TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK | 9441 8149 0152 7181 8997 73 |
| MARILYN M ALLMAN TRUST MARILYN MARIE ALLMAN TTEE % JPMORGAN CHA/ | 9442 8149 0152 7181 8997 80 |
| MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK N | 9443 8149 0152 7181 8997 97 |
| MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON & KATH | 9444 8149 0152 7181 8998 03 |
| MARY PATRICIA DOUGHERTY TRUST C/O NORTHERN BANK TRUST OF TX | 9445 8149 0152 7181 8998 10 |
| MCMULLEN MINERALS LLC | 9446 8149 0152 7181 8998 27 |
| MERPEL LLC PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO & GEORGE OV | 9447 8149 0152 7181 8998 34 |
| MICHELLE ALLMAN GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHASE BAN | 9448 8149 0152 7181 8998 41 |
| MICKEY GIBSON | 9449 8149 0152 7181 8998 58 |
| MOMENTUM MINERALS OPERATING LP | 9450 8149 0152 7181 8998 65 |
| NANCY PUFF JONES TRUST DOROTHY JEAN KEENOM TRUSTEE | 9451 8149 0152 7181 8998 72 |
| NANCY S THOMAS | 9452 8149 0152 7181 8998 89 |
| NANCY STALLWORTH THOMAS MARITAL TRUST JP MORGAN CHASE BANK NK & | 9453 8149 0152 7181 8998 96 |
| OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOCO | 9454 8149 0152 7181 8999 02 |
| ONRR ROYALTY MANAGEMENT PROGRAM | 9455 8149 0152 7181 8999 19 |
| OTTO & DORIS SCHROEDER FAMILY TR OTTO E SCHROEDER III TTEE | 9456 8149 0152 7181 8999 26 |
| OXY USA INC | 9457 8149 0152 7181 8999 33 |
| P A ALLMAN TRUST PHYLLIS ANNE ALLMAN TTEE % JPMORGAN CHASE BANK N/ | 9458 8149 0152 7181 8999 40 |
| PATRICIA B YOUNG MGMT TR 1ST NTL BK & TR CO OF OKMULGEE OKLAHOMA | 9459 8149 0152 7181 8999 57 |

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| PATRICIA BOYLE YOUNG | 9460 8149 0152 7181 8999 64 |
| PEGASUS RESOURCES LLC | 9461 8149 0152 7181 8999 71 |
| PERRY RESOURCES LLC | 9462 8149 0152 7181 8999 88 |
| PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO | 9463 8149 0152 7181 8999 95 |
| REGENT OIL & GAS COMPANY LP | 9464 8149 0152 7181 9000 04 |
| RICHARD C GIBSON | 9465 8149 0152 7181 9000 11 |
| RICHARD DONALD JONES JR | 9466 8149 0152 7181 9000 28 |
| SCHRAM FAMILY LIVING REVOCABLE TRUST C/O MARGARET SCHRAM HODGKIN | 9467 8149 0152 7181 9000 35 |
| SOURCE ROCK MINERALS LP | 9468 8149 0152 7181 9000 42 |
| TD MINERALS LLC | 9469 8149 0152 7181 9000 59 |
| TEK PROPERTIES LTD % THOMAS E KELLY | 9470 8149 0152 7181 9000 66 |
| THERESA ALLMAN SMITH GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHAS | 9471 8149 0152 7181 9000 73 |
| TITUS OIL & GAS PRODUCTION LLC TITUS OIL & GAS CORPORATION AGENT NOM | 9472 8149 0152 7181 9000 80 |
| VERITAS TM RESOURCES LLC | 9473 8149 0152 7181 9000 97 |
| WEST BEND ENERGY PARTNERS LLC | 9474 8149 0152 7181 9001 03 |

| NAME | CERTIFIED MAILING NO. |
|--|-----------------------------|
| ALFRED F SCHRAM SR ESTATE C/O MARGARET E HODGKINS, EXECUTOR | 9414 8149 0152 7181 9006 77 |
| BALONEY FEATHERS LTD BY ELK MOUNTAIN HOLDINGS LLC GEN PTNR | 9414 8149 0152 7181 9006 84 |
| CAMTERRA RESOURCES PTNRS LTD ATTN ACCOUNTING DEPT CAMTERRA RESO | 9414 8149 0152 7181 9006 91 |
| CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN SERNA CO TTEE STEPHEN GRA | 9414 8149 0152 7181 9007 07 |
| CHRISTENSEN HOLDINGS LP | 9414 8149 0152 7181 9007 14 |
| CHRISTENSEN RESOURCE PROPERTIES LP | 9414 8149 0152 7181 9007 21 |
| DONALD C ALLMAN TRUST UA DATED 10-26-68 JPMORGAN CHASE BANK NA T | 9414 8149 0152 7181 9007 38 |
| DOROTHY J KEENOM INDIV | 9414 8149 0152 7181 9007 45 |
| DOUGLAS ABELL DENTON | 9414 8149 0152 7181 9007 52 |
| DSD ENERGY RESOURCES LLC | 9414 8149 0152 7181 9007 69 |
| FIGURE 4 INVESTMENT TRUST | 9414 8149 0152 7181 9007 76 |
| GEOMAR RESOURCES INC MIKE WALTRIP MARGERY L HANNA | 9414 8149 0152 7181 9007 83 |
| GEORGE ALLMAN JR TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEI | 9414 8149 0152 7181 9007 90 |
| GEORGE M ALLMAN III TRUST GEORGE MARTIN ALLMAN III TTEE % JPMORGAN | 9414 8149 0152 7181 9008 06 |
| GEORGIA B BASS | 9414 8149 0152 7181 9008 13 |
| GLENN LATTIMORE FAMILY LP A TEXAS LIMITED PARTNERSHIP | 9414 8149 0152 7181 9008 20 |
| HATCH ROYALTY LLC | 9414 8149 0152 7181 9008 37 |
| HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M HILL PRE | 9414 8149 0152 7181 9008 44 |
| H-S MINERALS & REALTY LTD RC STAR LLC GENERAL PARTNER CYDNEY H SHEPA | 9414 8149 0152 7181 9008 51 |
| INNERARITY FAMILY MINERALS LLC | 9414 8149 0152 7181 9008 68 |
| JADT MINERALS LTD | 9414 8149 0152 7181 9008 75 |
| JILL ALLMAN MANCUSO TRUST JILL ALLMAN MANCUSO TTEE % JPMORGAN CH | 9414 8149 0152 7181 9008 82 |
| JOE N GIFFORD | 9414 8149 0152 7181 9008 99 |
| KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC | 9414 8149 0152 7181 9009 05 |
| L E OPPERMANN | 9414 8149 0152 7181 9009 12 |
| LISA GAIL KARABATSOS | 9414 8149 0152 7181 9009 29 |
| LORRAINE L JOHNSON FAMILY TRUST FARMERS NATIONAL CO AGENT GEORGIA | 9414 8149 0152 7181 9009 36 |
| MARGARET SUE SCHROEDER TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK | 9414 8149 0152 7181 9009 43 |
| MARILYN M ALLMAN TRUST MARILYN MARIE ALLMAN TTEE % JPMORGAN CHA | 9414 8149 0152 7181 9009 50 |
| MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK N | 9414 8149 0152 7181 9009 67 |
| MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON & KATH | 9414 8149 0152 7181 9009 74 |
| MARY PATRICIA DOUGHERTY TRUST C/O NORTHERN BANK TRUST OF TX | 9414 8149 0152 7181 9009 81 |
| MCMULLEN MINERALS LLC | 9414 8149 0152 7181 9009 98 |
| MERPEL LLC PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO & GEORGE OV | 9414 8149 0152 7181 9010 01 |
| MICHELLE ALLMAN GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHASE BAN | 9414 8149 0152 7181 9010 18 |
| MICKEY GIBSON | 9414 8149 0152 7181 9010 25 |
| MOMENTUM MINERALS OPERATING LP | 9414 8149 0152 7181 9010 32 |
| NANCY PUFF JONES TRUST DOROTHY JEAN KEENOM TRUSTEE | 9414 8149 0152 7181 9010 49 |
| NANCY S THOMAS | 9414 8149 0152 7181 9010 56 |
| NANCY STALLWORTH THOMAS MARITAL TRUST JP MORGAN CHASE BANK NK 8 | 9414 8149 0152 7181 9010 63 |
| OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOCO | 9414 8149 0152 7181 9010 70 |
| ONRR ROYALTY MANAGEMENT PROGRAM | 9414 8149 0152 7181 9010 87 |
| OTTO & DORIS SCHROEDER FAMILY TR OTTO E SCHROEDER III TTEE | 9414 8149 0152 7181 9010 94 |
| OXY USA INC | 9414 8149 0152 7181 9011 00 |
| P A ALLMAN TRUST PHYLLIS ANNE ALLMAN TTEE % JPMORGAN CHASE BANK N | 9414 8149 0152 7181 9011 17 |
| PATRICIA B YOUNG MGMT TR 1ST NTL BK & TR CO OF OKMULGEE OKLAHOMA | 9414 8149 0152 7181 9011 24 |

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|--|-----------------------------|
| PATRICIA BOYLE YOUNG | 9414 8149 0152 7181 9011 31 |
| PEGASUS RESOURCES LLC | 9414 8149 0152 7181 9011 48 |
| PERRY RESOURCES LLC | 9414 8149 0152 7181 9011 55 |
| PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO | 9414 8149 0152 7181 9011 62 |
| REGENT OIL & GAS COMPANY LP | 9414 8149 0152 7181 9011 79 |
| RICHARD C GIBSON | 9414 8149 0152 7181 9011 86 |
| RICHARD DONALD JONES JR | 9414 8149 0152 7181 9011 93 |
| SCHRAM FAMILY LIVING REVOCABLE TRUST C/O MARGARET SCHRAM HODGKIN | 9414 8149 0152 7181 9012 09 |
| SOURCE ROCK MINERALS LP | 9414 8149 0152 7181 9012 16 |
| TD MINERALS LLC | 9414 8149 0152 7181 9012 23 |
| TEK PROPERTIES LTD % THOMAS E KELLY | 9414 8149 0152 7181 9012 30 |
| THERESA ALLMAN SMITH GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHAS | 9414 8149 0152 7181 9012 47 |
| TITUS OIL & GAS PRODUCTION LLC TITUS OIL & GAS CORPORATION AGENT NOI | 9414 8149 0152 7181 9012 54 |
| VERITAS TM RESOURCES LLC | 9414 8149 0152 7181 9012 61 |
| WEST BEND ENERGY PARTNERS LLC | 9414 8149 0152 7181 9012 78 |

| NAME | TRACKING NO. |
|--|-----------------------------|
| CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN SERNA CO TTEE STEPHEN GRA | 9405 5098 9864 2657 6721 25 |
| DOUGLAS ABELL DENTON | 9405 5098 9864 2040 0511 17 |
| DSD ENERGY RESOURCES LLC | 9405 5098 9864 2657 6622 63 |
| GEOMAR RESOURCES INC MIKE WALTRIP MARGERY L HANNA | 9405 5098 9864 2657 6526 77 |
| GEORGIA B BASS | 9405 5098 9864 2657 6425 31 |
| GLENN LATTIMORE FAMILY LP A TEXAS LIMITED PARTNERSHIP | 9405 5098 9864 2657 6351 51 |
| L E OPPERMAN | 9405 5098 9864 2657 6299 90 |
| MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON & KATH | 9405 5098 9864 2657 6161 50 |
| MICKEY GIBSON | 9405 5098 9864 2040 0047 62 |
| OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOCO | 9405 5098 9864 2039 9919 12 |
| OXY USA INC | 9405 5098 9864 2039 9952 86 |
| PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO | 9405 5098 9864 2039 9821 63 |
| RICHARD C GIBSON | 9405 5098 9864 2657 5258 65 |
| TD MINERALS LLC | 9405 5098 9864 2657 6244 76 |
| TEK PROPERTIES LTD % THOMAS E KELLY | 9405 5098 9864 2657 6383 29 |

From: [Green, Chelsey](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-733
Date: Tuesday, April 6, 2021 2:59:48 PM

Good afternoon Dean!

I also have tracking numbers for the Maldives 15 CTB 1. If anything else is needed please let me know.

| | |
|---|-----------------------------|
| Figure 4 Investment Trust | 9405 5098 9864 2663 4903 79 |
| Hill Investments LTD... | 9405 5098 9864 2663 4965 31 |
| Occidental Permian LTD Successor to Amoco | 9405 5098 9864 2663 5018 60 |
| Oxy USA Inc. | 9405 5098 9864 2046 0203 60 |

Thank you,
Chelsey Green

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, March 30, 2021 8:44 AM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-733

Also, please note that it seems like 2 of the notices resent on 3/17/21 were also returned.

| | | |
|---|--------------------|---|
| OCCEIDENTAL PERMIAN LTD SUCCESSOR TO | | |
| 3/26/2021 | AMOCO | 9405 5098 9864 2039 9919 12 Returned |
| 3/26/2021 | OXY USA INC | 9405 5098 9864 2039 9952 86 Returned |

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Tuesday, March 30, 2021 7:42 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-733

I over these when I was checking. I will get these re-noticed today.

Thank you,
Chelsey Green

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, March 30, 2021 8:40 AM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-733

Thank you. However, please note that the following 2 notices were reported as being delivered to the original sender rather than to the intended recipient. As such, notice will need to be resent to them as well.

| | | |
|------------------|--|---|
| 2/5/2021 | FIGURE 4 INVESTMENT TRUST | 9414 8149 0152 7181 9007 76 Returned |
| | HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M | |
| 2/16/2021 | HILL | 9414 8149 0152 7181 9008 44 Returned |

Dean McClure

Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Tuesday, March 30, 2021 7:34 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-733

Mr. McClure,

Please see the attached update.

Thank you,
 Chelsey Green

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, March 29, 2021 10:13 AM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-733

Ms. Green,

Do you have any updates regarding this notice?

| Date | Person | Certified Tracking Number | Status |
|-----------|---|-----------------------------|------------|
| | CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN SERNA CO TTEE STEPHEN GR | 9414 8149 0152 7181 9007 07 | Unknown |
| | DOUGLAS ABELL DENTON | 9414 8149 0152 7181 9007 52 | Unknown |
| | DSD ENERGY RESOURCES LLC | 9414 8149 0152 7181 9007 69 | Unknown |
| 2/5/2021 | FIGURE 4 INVESTMENT TRUST | 9414 8149 0152 7181 9007 76 | Returned |
| | GEOMAR RESOURCES INC MIKE WALTRIP MARGERY L HANNA | 9414 8149 0152 7181 9007 83 | Unknown |
| | GEORGIA B BASS | 9414 8149 0152 7181 9008 13 | Unknown |
| 1/13/2021 | GLENN LATTIMORE FAMILY LP A TEXAS LIMITED PARTNERSHIP | 9414 8149 0152 7181 9008 20 | In-Transit |
| 2/16/2021 | HILL INVESTMENTS LTD CASODY ENTERPRISES LLC GEN PTNR ALAN M HILL | 9414 8149 0152 7181 9008 44 | Returned |
| | L E OPPERMANN | 9414 8149 0152 7181 9009 12 | Unknown |
| | MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON | 9414 8149 0152 7181 9009 74 | Unknown |
| | MICKEY GIBSON | 9414 8149 0152 7181 9010 25 | Unknown |
| | OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOCO | 9414 8149 0152 7181 9010 70 | Unknown |
| | OXY USA INC | 9414 8149 0152 7181 9011 00 | Unknown |
| 1/9/2021 | PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO | 9414 8149 0152 7181 9011 62 | Attempt |
| | RICHARD C GIBSON | 9414 8149 0152 7181 9011 86 | Unknown |
| | TD MINERALS LLC | 9414 8149 0152 7181 9012 23 | Unknown |
| | TEK PROPERTIES LTD % THOMAS E KELLY | 9414 8149 0152 7181 9012 30 | Unknown |

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Wednesday, March 17, 2021 7:59 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Harms, Jenny <Jenny.Harms@dvn.com>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-733

Mr. McClure,

Please see the attached mailing list. There are about 15 that I am going to send a 2nd notice due to the current status. When I receive the

tracking numbers, I will send you an updated list.

Thank you,

Chelsey Green

Regulatory Compliance Professional
333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, March 17, 2021 6:01 AM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Cc: Harms, Jenny <Jenny.Harms@dvn.com>
Subject: [EXTERNAL] surface commingling application PLC-733

Ms. Green,

I am reviewing surface commingling application PLC-733 for the commingling project which involves the Maldives 15 Central Tank Battery 1 operated by Devon Energy Production Company, LP (6137).

Please confirm the tracking numbers for the notices of this application. None of the numbers are returning results within the USPS system.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

From: [Engineer, OCD, EMNRD](#)
To: [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Hawkins, James, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Pickford, Katherine, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-733
Date: Thursday, May 20, 2021 4:58:00 PM
Attachments: [PLC733 Order.pdf](#)

NMOCD has issued Administrative Order PLC-733 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | Location (NMPM) | Pool Code |
|--------------|------------------------------|-----------------|-----------|
| 30-015-44864 | Ko Lanta 9 4 Fed Com #518H | P-09-23S-31E | 40295 |
| 30-015-44865 | Ko Lanta 9 4 Fed Com #528H | P-09-23S-31E | 40295 |
| 30-015-45385 | Maldives 15 27 Fed Com #231H | D-15-23S-31E | 33840 |
| 30-015-45384 | Maldives 15 27 Fed Com #232H | D-15-23S-31E | 33840 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-733

Operator: Devon Energy Production Company, LP (6137)

Publication Date:

Date Sent:

Noticed Persons

| Date | Person | Certified Tracking Number | Status |
|-----------|--|-----------------------------|------------|
| | CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN S | 9414 8149 0152 7181 9007 07 | Unknown |
| | DOUGLAS ABELL DENTON | 9414 8149 0152 7181 9007 52 | Unknown |
| | DSD ENERGY RESOURCES LLC | 9414 8149 0152 7181 9007 69 | Unknown |
| 2/5/2021 | FIGURE 4 INVESTMENT TRUST | 9414 8149 0152 7181 9007 76 | Returned |
| | GEOMAR RESOURCES INC MIKE WALTRIP MARGEI | 9414 8149 0152 7181 9007 83 | Unknown |
| | GEORGIA B BASS | 9414 8149 0152 7181 9008 13 | Unknown |
| 1/13/2021 | GLENN LATTIMORE FAMILY LP A TEXAS LIMITED P | 9414 8149 0152 7181 9008 20 | In-Transit |
| 2/16/2021 | HILL INVESTMENTS LTD CASODY ENTERPRISES LLC | 9414 8149 0152 7181 9008 44 | Returned |
| | L E OPPERMAN | 9414 8149 0152 7181 9009 12 | Unknown |
| | MARY MARGARET OLSON TRUST LEONARD M OL | 9414 8149 0152 7181 9009 74 | Unknown |
| | MICKEY GIBSON | 9414 8149 0152 7181 9010 25 | Unknown |
| | OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOC | 9414 8149 0152 7181 9010 70 | Unknown |
| | OXY USA INC | 9414 8149 0152 7181 9011 00 | Unknown |
| 1/9/2021 | PONY OIL OPERATING LLC JOHN PAUL MERRITT CI | 9414 8149 0152 7181 9011 62 | Attempt |
| | RICHARD C GIBSON | 9414 8149 0152 7181 9011 86 | Unknown |
| | TD MINERALS LLC | 9414 8149 0152 7181 9012 23 | Unknown |
| | TEK PROPERTIES LTD % THOMAS E KELLY | 9414 8149 0152 7181 9012 30 | Unknown |
| 1/14/2021 | ALFRED F SCHRAM SR ESTATE C/O MARGARET E F | 9414 8149 0152 7181 9006 77 | Delivered |
| 1/11/2021 | BALONEY FEATHERS LTD BY ELK MOUNTAIN HOLL | 9414 8149 0152 7181 9006 84 | Delivered |
| 1/19/2021 | CAMTERRA RESOURCES PTNRS LTD ATTN ACCOUN | 9414 8149 0152 7181 9006 91 | Delivered |
| 1/9/2021 | CHRISTENSEN HOLDINGS LP | 9414 8149 0152 7181 9007 14 | Delivered |
| 1/11/2021 | CHRISTENSEN RESOURCE PROPERTIES LP | 9414 8149 0152 7181 9007 21 | Delivered |
| 1/12/2021 | DONALD C ALLMAN TRUST UA DATED 10-26-68 JP | 9414 8149 0152 7181 9007 38 | Delivered |
| 1/9/2021 | DOROTHY J KEENOM INDIV | 9414 8149 0152 7181 9007 45 | Delivered |
| 1/12/2021 | GEORGE ALLMAN JR TRUST UA DTD 10-26-68 JPM | 9414 8149 0152 7181 9007 90 | Delivered |
| 1/12/2021 | GEORGE M ALLMAN III TRUST GEORGE MARTIN A | 9414 8149 0152 7181 9008 06 | Delivered |
| 1/11/2021 | HATCH ROYALTY LLC | 9414 8149 0152 7181 9008 37 | Delivered |
| 1/11/2021 | H-S MINERALS & REALTY LTD RC STAR LLC GENER/ | 9414 8149 0152 7181 9008 51 | Delivered |
| 1/11/2021 | INNERARITY FAMILY MINERALS LLC | 9414 8149 0152 7181 9008 68 | Delivered |
| 1/9/2021 | JADT MINERALS LTD | 9414 8149 0152 7181 9008 75 | Delivered |
| 1/12/2021 | JILL ALLMAN MANCUSO TRUST JILL ALLMAN MAN | 9414 8149 0152 7181 9008 82 | Delivered |
| 1/19/2021 | JOE N GIFFORD | 9414 8149 0152 7181 9008 99 | Delivered |
| 1/27/2021 | KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MAI | 9414 8149 0152 7181 9009 05 | Delivered |
| 1/13/2021 | LISA GAIL KARABATSOS | 9414 8149 0152 7181 9009 29 | Delivered |
| 1/11/2021 | LORRAINE L JOHNSON FAMILY TRUST FARMERS N | 9414 8149 0152 7181 9009 36 | Delivered |
| 1/12/2021 | MARGARET SUE SCHROEDER TRUST UA DTD 10-26 | 9414 8149 0152 7181 9009 43 | Delivered |
| 1/12/2021 | MARILYN M ALLMAN TRUST MARILYN MARIE ALL | 9414 8149 0152 7181 9009 50 | Delivered |

| | | | |
|---------------------|---|-----------------------------|-----------|
| 1/12/2021 | MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-6 | 9414 8149 0152 7181 9009 67 | Delivered |
| 1/12/2021 | MARY PATRICIA DOUGHERTY TRUST C/O NORTHE | 9414 8149 0152 7181 9009 81 | Delivered |
| 1/9/2021 | MCMULLEN MINERALS LLC | 9414 8149 0152 7181 9009 98 | Delivered |
| 1/20/2021 | MERPEL LLC PONY OIL OPERATING LLC JOHN PAUI | 9414 8149 0152 7181 9010 01 | Delivered |
| 1/12/2021 | MICHELLE ALLMAN GRANTOR TRUST UA DTD 12-3 | 9414 8149 0152 7181 9010 18 | Delivered |
| 1/11/2021 | MOMENTUM MINERALS OPERATING LP | 9414 8149 0152 7181 9010 32 | Delivered |
| 1/9/2021 | NANCY PUFF JONES TRUST DOROTHY JEAN KEENC | 9414 8149 0152 7181 9010 49 | Delivered |
| 1/11/2021 | NANCY S THOMAS | 9414 8149 0152 7181 9010 56 | Delivered |
| 1/12/2021 | NANCY STALLWORTH THOMAS MARITAL TRUST JI | 9414 8149 0152 7181 9010 63 | Delivered |
| 1/11/2021 | ONRR ROYALTY MANAGEMENT PROGRAM | 9414 8149 0152 7181 9010 87 | Delivered |
| 1/14/2021 | OTTO & DORIS SCHROEDER FAMILY TR OTTO E SC | 9414 8149 0152 7181 9010 94 | Delivered |
| 1/12/2021 | P A ALLMAN TRUST PHYLLIS ANNE ALLMAN TTEE : | 9414 8149 0152 7181 9011 17 | Delivered |
| 1/13/2021 | PATRICIA B YOUNG MGMT TR 1ST NTL BK & TR CC | 9414 8149 0152 7181 9011 24 | Delivered |
| 1/11/2021 | PATRICIA BOYLE YOUNG | 9414 8149 0152 7181 9011 31 | Delivered |
| 1/9/2021 | PEGASUS RESOURCES LLC | 9414 8149 0152 7181 9011 48 | Delivered |
| 1/13/2021 | PERRY RESOURCES LLC | 9414 8149 0152 7181 9011 55 | Delivered |
| 1/15/2021 | REGENT OIL & GAS COMPANY LP | 9414 8149 0152 7181 9011 79 | Delivered |
| 1/12/2021 | RICHARD DONALD JONES JR | 9414 8149 0152 7181 9011 93 | Delivered |
| 1/14/2021 | SCHRAM FAMILY LIVING REVOCABLE TRUST C/O N | 9414 8149 0152 7181 9012 09 | Delivered |
| 1/27/2021 | SOURCE ROCK MINERALS LP | 9414 8149 0152 7181 9012 16 | Delivered |
| 1/12/2021 | THERESA ALLMAN SMITH GRANTOR TRUST UA DT | 9414 8149 0152 7181 9012 47 | Delivered |
| 1/9/2021 | TITUS OIL & GAS PRODUCTION LLC TITUS OIL & G/ | 9414 8149 0152 7181 9012 54 | Delivered |
| 1/9/2021 | VERITAS TM RESOURCES LLC | 9414 8149 0152 7181 9012 61 | Delivered |
| 1/11/2021 | WEST BEND ENERGY PARTNERS LLC | 9414 8149 0152 7181 9012 78 | Delivered |
| Sent 3/17/21 | | | |
| 3/24/2021 | CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN S | 9405 5098 9864 2657 6721 25 | Delivered |
| 3/24/2021 | DOUGLAS ABELL DENTON | 9405 5098 9864 2040 0511 17 | Delivered |
| 3/24/2021 | DSD ENERGY RESOURCES LLC | 9405 5098 9864 2657 6622 63 | Delivered |
| 3/24/2021 | GEOMAR RESOURCES INC MIKE WALTRIP MARGEI | 9405 5098 9864 2657 6526 77 | Delivered |
| 3/24/2021 | GEORGIA B BASS | 9405 5098 9864 2657 6425 31 | Delivered |
| 3/24/2021 | GLENN LATTIMORE FAMILY LP A TEXAS LIMITED P | 9405 5098 9864 2657 6351 51 | Delivered |
| 3/24/2021 | L E OPPERMAN | 9405 5098 9864 2657 6299 90 | Delivered |
| 3/24/2021 | MARY MARGARET OLSON TRUST LEONARD M OL | 9405 5098 9864 2657 6161 50 | Delivered |
| 3/25/2021 | MICKEY GIBSON | 9405 5098 9864 2040 0047 62 | Delivered |
| 3/26/2021 | OCCIDENTAL PERMIAN LTD SUCCESSOR TO AMOC | 9405 5098 9864 2039 9919 12 | Returned |
| 3/26/2021 | OXY USA INC | 9405 5098 9864 2039 9952 86 | Returned |
| 3/24/2021 | PONY OIL OPERATING LLC JOHN PAUL MERRITT CI | 9405 5098 9864 2039 9821 63 | Delivered |
| 3/24/2021 | RICHARD C GIBSON | 9405 5098 9864 2657 5258 65 | Delivered |
| 3/24/2021 | TD MINERALS LLC | 9405 5098 9864 2657 6244 76 | Delivered |
| 3/24/2021 | TEK PROPERTIES LTD % THOMAS E KELLY | 9405 5098 9864 2657 6383 29 | Delivered |
| Notice sent 3/30/21 | | | |
| 4/2/2021 | Figure 4 Investment Trust | 9405 5098 9864 2663 4903 79 | Delivered |
| 4/3/2021 | Hill Investments LTD... | 9405 5098 9864 2663 4965 31 | Delivered |
| 4/2/2021 | Occidental Permian LTD Successor to Amoco | 9405 5098 9864 2663 5018 60 | Delivered |
| 4/2/2021 | Oxy USA Inc. | 9405 5098 9864 2046 0203 60 | Delivered |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-733

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

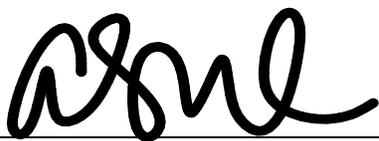
1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. This Order supersedes Order OLM-154.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.

6. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
8. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AS/dm

DATE: 5/19/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-733**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Maldives 15 Central Tank Battery 1**

Central Tank Battery Location (NMPM): **Unit D, Section 15, Township 23 South, Range 31 East**

Gas Custody Transfer Meter Location (NMPM): **Unit D, Section 15, Township 23 South, Range 31 East**

Pools

| Pool Name | Pool Code |
|--------------------------|-----------|
| JAMES RANCH; BONE SPRING | 33840 |
| LOS MEDANOS; BONE SPRING | 40295 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | Location (NMPM) | |
|-------------------|-----------------|------------------|
| CA BS NMNM 138687 | E/2 E/2 | Sec 4-T23S-R31E |
| | E/2 E/2 | Sec 9-T23S-R31E |
| NMNM 405444 | W/2 | Sec 15-T23S-R31E |
| NMNM 405444A | W/2 | Sec 22-T23S-R31E |
| NMNM 418220A | W/2 | Sec 27-T23S-R31E |

Wells

| Well API | Well Name | Location (NMPM) | Pool Code | Train |
|--------------|------------------------------|-----------------|-----------|-------|
| 30-015-44864 | Ko Lanta 9 4 Fed Com #518H | P-09-23S-31E | 40295 | |
| 30-015-44865 | Ko Lanta 9 4 Fed Com #528H | P-09-23S-31E | 40295 | |
| 30-015-45385 | Maldives 15 27 Fed Com #231H | D-15-23S-31E | 33840 | |
| 30-015-45384 | Maldives 15 27 Fed Com #232H | D-15-23S-31E | 33840 | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-733

Operator: Devon Energy Production Company, LP (6137)

Pooled Areas

| Pooled Area | Location (NMPPM) | | Acres | Pooled Area ID |
|-------------|------------------|------------------|-------|----------------|
| CA BS BLM | W/2 | Sec 15-T23S-R31E | 960 | A |
| | W/2 | Sec 22-T23S-R31E | | |
| | W/2 | Sec 27-T23S-R27E | | |

Leases Comprising Pooled Areas

| Lease | Location (NMPPM) | | Acres | Pooled Area ID |
|--------------|------------------|------------------|-------|----------------|
| NMNM 405444 | W/2 | Sec 15-T23S-R31E | 320 | A |
| NMNM 405444A | W/2 | Sec 22-T23S-R31E | 320 | A |
| NMNM 418220A | W/2 | Sec 27-T23S-R31E | 320 | A |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14572

CONDITIONS OF APPROVAL

| | | | | | | | | | |
|-----------|--------------------------------|------------------------|------------------------|--------|------|----------------|-------|--------------|--------|
| Operator: | DEVON ENERGY PRODUCTION COMPAN | 333 West Sheridan Ave. | Oklahoma City, OK73102 | OGRID: | 6137 | Action Number: | 14572 | Action Type: | C-107B |
|-----------|--------------------------------|------------------------|------------------------|--------|------|----------------|-------|--------------|--------|

| | |
|--------------|--|
| OCD Reviewer | Condition |
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. |