



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

April 16, 2021

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Deerstalker Federal Com 606H
API# 30-025-47204
WC-025 G-09 S243532M; WOLFBONE
Ut. D, Sec. 5-T25S-R35E
Lea County, NM

Deerstalker Federal Com 705H
API# 30-025-47206
WC-025 G-09 S243532M; WOLFBONE
Ut. D, Sec. 5-T25S-R35E
Lea County, NM

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jbarron@conocophillips.com or call 575.748.6974.

Sincerely,


Jeanette Barron
Regulatory Technician II

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating, LLC **OGRID Number:** 229137
Well Name: Deerstalker Federal Com 606H & 705H **API:** 30-025-47204 / 30-025-47206
Pool: WC-025 G-09 S243532M; WOLFBONE **Pool Code:** 98098

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jeanette Barron

 Print or Type Name

4/16/21

 Date

Jeanette Barron

 Signature

575-746-6974

 Phone Number

jbarron@concho.com

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Jeanette Barron TITLE: Regulatory Technician II DATE: 4/16/21
TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974
E-MAIL ADDRESS: jbarron@concho.com

DISTRICT I
1626 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-8161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1820 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47204	Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 316267	Property Name DEERSTALKER FEDERAL COM	Well Number 606H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3292.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	35-E		375	NORTH	1055	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25-S	35-E		50	SOUTH	1485	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
641.04			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FTP
100' FNL & 1485' FWL
Y=425560.2 N
X=832234.0 E
LAT.=32.166450° N
LONG.=103.393238° W
GRID AZ. TO FTP
56°58'06"

LEASE X-ING
LAT.=32.159432° N
LONG.=103.393248° W

LEASE X-ING
LAT.=32.155798° N
LONG.=103.393254° W

LEASE X-ING
LAT.=32.152164° N
LONG.=103.393249° W

LEASE X-ING
LAT.=32.144911° N
LONG.=103.393270° W

LTP
100' FSL & 1485' FWL
Y=415183.6 N
X=832311.2 E
LAT.=32.137927° N
LONG.=103.393281° W

B.H.
1485'
50'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 4/16/21
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 26, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 12/18/19
Certificate No. CHAD HARCROW 17777
W.O. #19-2296 DRAWN BY: AH

POINT LEGEND

1	Y=425646.9 N	X=830748.6 E
2	Y=422993.3 N	X=830758.8 E
3	Y=420352.7 N	X=830470.0 E
4	Y=417713.9 N	X=830794.4 E
5	Y=415073.7 N	X=830627.2 E
6	Y=415091.2 N	X=833462.6 E
7	Y=425670.6 N	X=833389.1 E

NAD 83 NME SURFACE LOCATION
Y=425281.4 N
X=831805.0 E
LAT.=32.165694° N
LONG.=103.394631° W

NAD 83 NME PROPOSED BOTTOM HOLE LOCATION
Y=415133.6 N
X=832311.6 E
LAT.=32.137790° N
LONG.=103.393281° W

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1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47206	Pool Code 98098	Pool Name WC-025 G-09 S243532M; WOLFBONE
Property Code 316267	Property Name DEERSTALKER FEDERAL COM	
OGRID No. 229137	Operator Name COG OPERATING, LLC	Well Number 705H Elevation 3292.5'

Surface Location

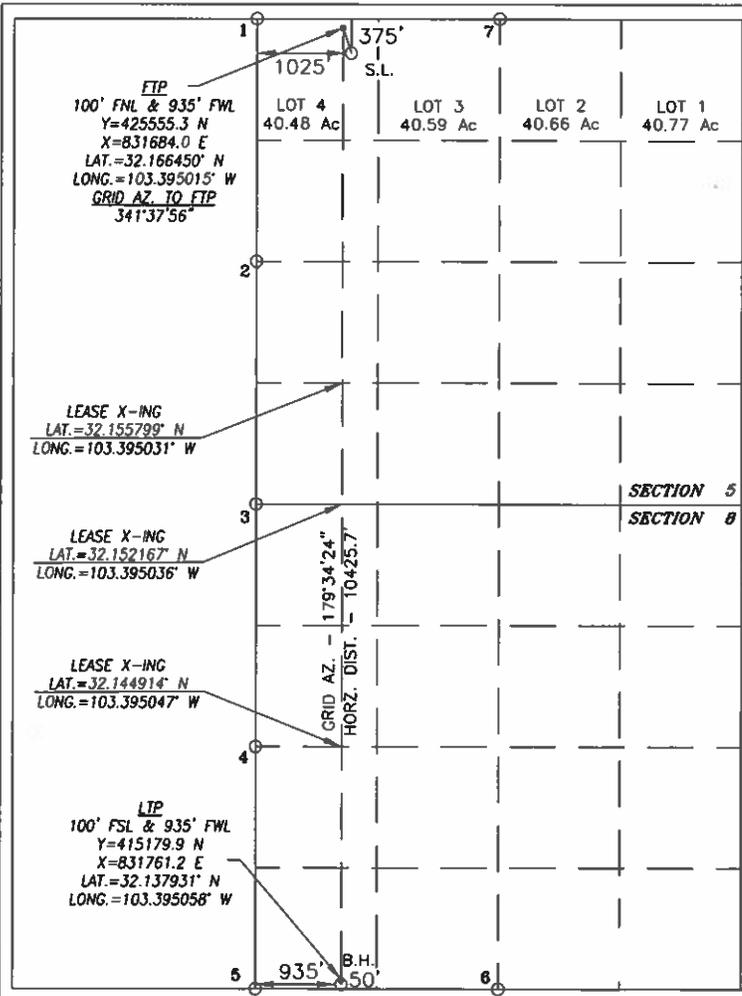
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	5	25-S	35-E		375	NORTH	1025	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	25-S	35-E		50	SOUTH	935	WEST	LEA

Dedicated Acres 641.04	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



NAD 83 NME
SURFACE LOCATION
Y=425281.1 N
X=831775.0 E
LAT.=32.165694° N
LONG.=103.394728° W

POINT LEGEND	
1	Y=425646.9 N X=830748.6 E
2	Y=422993.3 N X=830758.8 E
3	Y=420352.7 N X=830470.0 E
4	Y=417713.9 N X=830794.4 E
5	Y=415073.7 N X=830827.2 E
6	Y=415091.2 N X=833482.8 E
7	Y=425670.8 N X=833389.1 E

NAD 83 NME
PROPOSED BOTTOM HOLE LOCATION
Y=415129.9 N
X=831761.6 E
LAT.=32.137793° N
LONG.=103.395058° W

OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 4/16/21
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

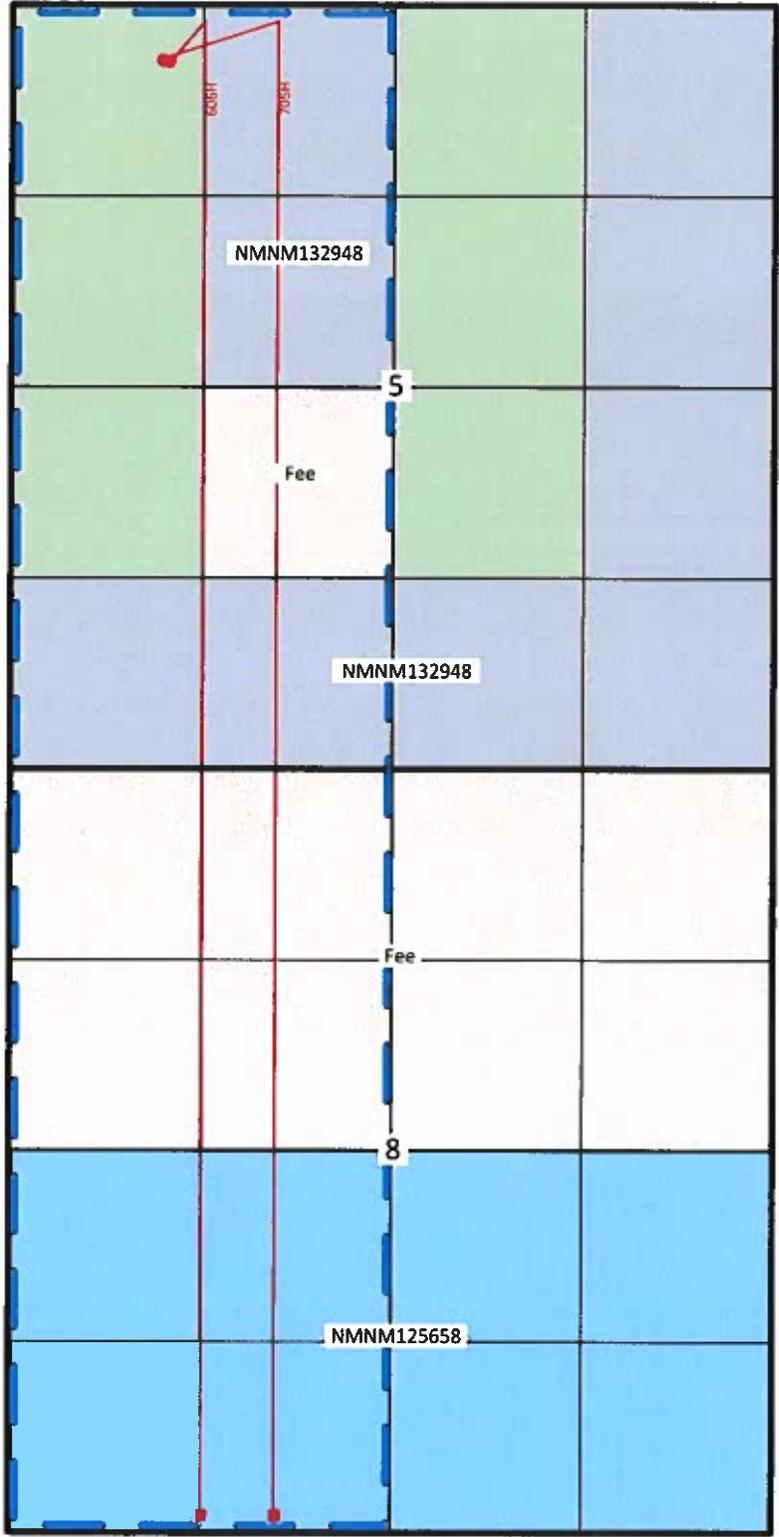
JULY 26, 2019
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 12/18/19
Certificate No. CHAD HARCROW 17777
W.O. #19-2295 DRAWN BY: AH

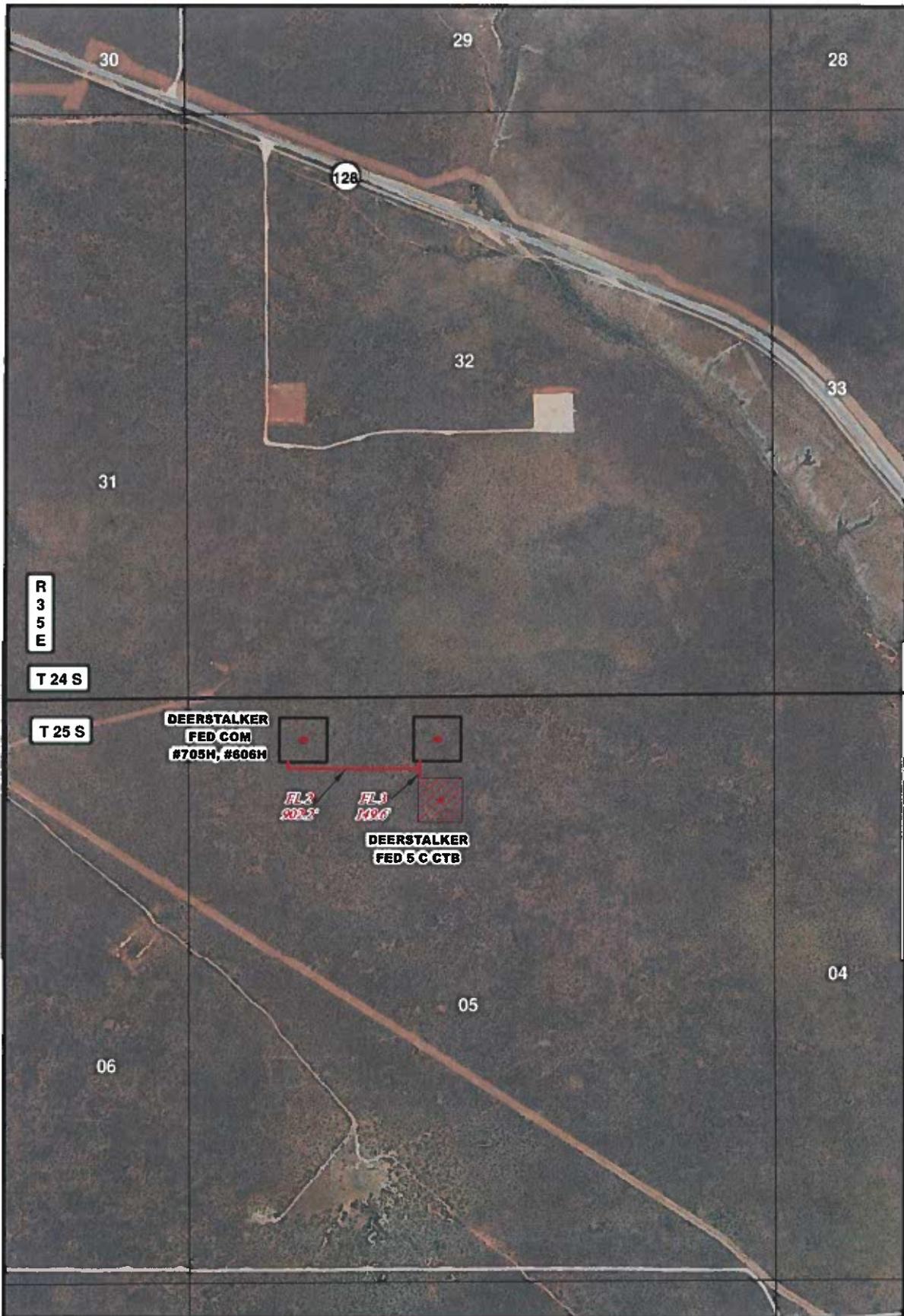
8-06-17-19
DW-09/16/19
DW-11/25/19
DW-06/03/20

Deerstalker Federal Com Wells



- Proposed WFMP A Shale SHL
 - Proposed WFMP A Shale BHL
 - Proposed Wolfbone CA
- ***all wells considered Wolfbone***

Sec. 5, 8-T25S-R35E
Lea County, NM



R
3
5
E

T 24 S

T 25 S

DEERSTALKER
FED COM
#705H, #606H

FL-2
2022'

FL-3
1406'

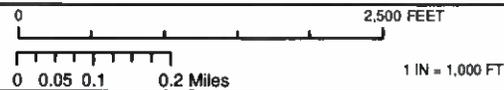
DEERSTALKER
FED 5 C CTB

LEGEND

- WELL
- WELLPAD
- ▨ TANK BATTERY
- PIPELINE
- LATERAL PIPELINE

DEERSTALKER FEDERAL COM FLOWLINES

SECTION: 5 TOWNSHIP: 25 S. RANGE: 35 E.
 STATE: NEW MEXICO COUNTY: LEA SURVEY: N.M.P.M
 W.O. # 20-399 LEASE: DEERSTALKER FED COM



PIPELINE MAP IMAGERY 3/19/2020 W N



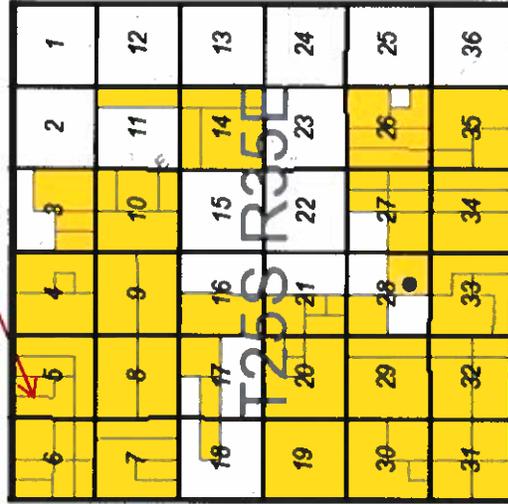
COG OPERATING, LLC



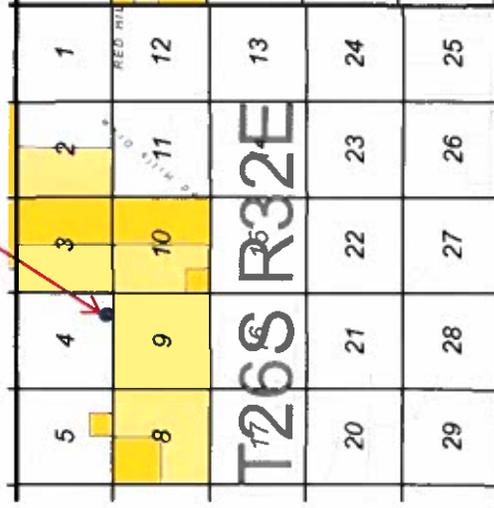
HARCROW SURVEYING, LLC.
 2316 W. MAIN ST, ARTESIA, NM 88210
 PH: (575) 746-2158
 c.harcrow@harcrowsurveying.com

Deerstalker Federal Com 606H & 705H & Red Hills and Jal Offload Station Map

Deerstalker Federal Com 606H,
705H
Lea County, NM



Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM



Deerstalker Federal Com 606H, 705H OLM

Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
04.16.21	JB	Chief Capital (O&G) II LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225	7017 3040 0000 1205 1395	
04.16.21	JB	Fortuna III Permian LLC	2 GREENWAY PLAZA STE 240	HOUSTON	TX	77046	7017 3040 0000 1205 1401	
04.16.21	JB	MRC Permian Company	ONE LINCOLN CENTRE STE 1500 5400 LYNDON B JOHNSON FWY	DALLAS	TX	75240	7017 3040 0000 1205 1418	
04.16.21	JB	RSP Permian LLC	3141 HOOD STREET SUITE 500	DALLAS	TX	75219	7017 3040 0000 1205 1422	
04.16.21	JB	BLM	414 West Taylor	Hobbs	NM	88240	7017 3040 0000 1205 1432	

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.
 Section 5: Lots 3 & 4, S/2NW/4, SW/4 (aka W/2)
 Section 8: W/2
 Lea County, New Mexico

Containing **641.04** acres, and this agreement shall include only the **Wolfbone Pool – WC-025 G-09 S243532M (Pool Code 98098)** formation underlying said lands and the crude oil and associated natural gas (or) oil and gas hereafter referred to as "communitized substances," producible from such pool.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be **COG Operating LLC, 600 W. Illinois Ave., Midland, TX, 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same pool as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall

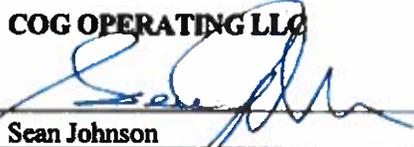
not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

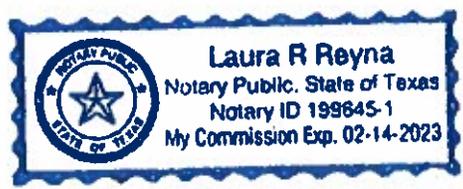
Date: 4/13/2021

Signature: 
 Name: Sean Johnson
 Title: Attorney-In-Fact msj

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

This instrument was acknowledged before me on April 13, 2021, by Sean Johnson, Attorney-In-Fact for COG Operating LLC, a Delaware Limited Liability Company, on behalf of same.




 Notary Public in and for the State of Texas
 My Commission Expires: 2-14-2023

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD CONTINUED

COG ACREAGE LP

Date: _____ Signature: 
 Name: Sean Johnson
 Title: Attorney-In-Fact 178

MRC PERMIAN COMPANY

Date: 11/5/2020 Signature: 
 Name: Craig N. Adams
 Title: EVP & COO P&P
D.W.J.

MARATHON OIL PERMIAN LLC

Date: _____ Signature: _____
 Name: _____
 Title: _____

CHIEF CAPITAL (O&G) II LLC

Date: _____ Signature: _____
 Name: _____
 Title: _____

RSP PERMIAN, L.L.C.

Date: _____ Signature: 
 Name: _____
 Title: Attorney-in-Fact 178

ACKNOWLEDGEMENTS

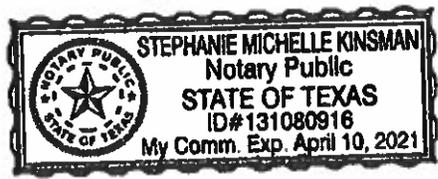
STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on April 13, 2021, by Sean Johnson, Attorney-In-Fact for COG Acreage LP, a Texas limited partnership, on behalf of same.

Laura R. Ruyra
Notary Public in and for the State of Texas
My Commission Expires 2-14-2023

STATE TEXAS §
 §
COUNTY OF DALLAS §

This instrument was acknowledged before me on November 5th, 2020, by Craig N. Adams, EVP & COO for MRC Permian Company, a Texas Corporation, on behalf of same.



Stephanie M. Kinsman
Notary Public in and for the State of Texas
My Commission Expires 4/10/2021

STATE Texas §
 §
COUNTY OF Midland §

This instrument was acknowledged before me on _____, 2020, by _____ for Marathon Oil Permian LLC, a _____, on behalf of same.

Notary Public in and for the State of Texas
My Commission Expires _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD CONTINUED

COG ACREAGE LP

Date: _____

Signature: _____

Name: Sean Johnson

Title: Attorney-In-Fact

MRC PERMIAN COMPANY

Date: _____

Signature: _____

Name: _____

Title: _____

MARATHON OIL PERMIAN LLC

Date: 12/7/2020

Signature: [Handwritten Signature]

Name: Ryan Gyllenband

Title: Attorney-In-Fact

CHIEF CAPITAL (O&G) II LLC

Date: _____

Signature: _____

Name: _____

Title: _____

RSP PERMIAN, L.L.C.

Date: _____

Signature: _____

Name: _____

Title: _____

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on _____, 2020⁴, by Sean Johnson, Attorney-In-Fact for COG Acreage LP, a Texas limited partnership, on behalf of same.

Notary Public in and for the State of Texas
My Commission Expires _____

STATE _____ §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, 2020, by _____, _____ for MRC Permian Company, a _____, on behalf of same.

Notary Public in and for the State of Texas
My Commission Expires _____

STATE Texas §
 §
COUNTY OF Harris §

This instrument was acknowledged before me on December 7, 2020, by Ryan Gyllenband, Attorney-In-Fact for Marathon Oil Permian LLC, a Delaware Limited Liability Company, on behalf of same.

Bailey Alwert

Notary Public in and for the State of Texas
My Commission Expires 7-26-2022



WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD CONTINUED

COG ACREAGE LP

Date: _____

Signature: _____

Name: Sean Johnson

Title: Attorney-In-Fact

MRC PERMIAN COMPANY

Date: _____

Signature: _____

Name: _____

Title: _____

MARATHON OIL PERMIAN LLC

Date: _____

Signature: _____

Name: _____

Title: _____

CHIEF CAPITAL (O&G) II LLC

Date: 10/13/2020

Signature: [Handwritten Signature]

Name: WALTER NIXON

Title: Vice President

RSP PERMIAN, L.L.C.

Date: _____

Signature: _____

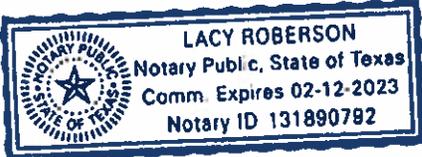
Name: _____

Title: _____

STATE Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on October 13th, 2020,
by Walt Nixon, Vice President for **Chief Capital (O&G) II LLC**,
a Texas limited liability company, on behalf of same.

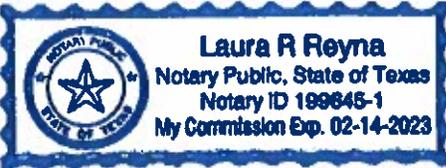


Lacy Roberson
Notary Public in and for the State of Texas
My Commission Expires 2/12/23

STATE TEXAS §

COUNTY OF Milam §

This instrument was acknowledged before me on April 13, 2021
by Sean Johnson, ALL Director in fact for **RSP Permian L.L.C.**,
a Delaware limited liability company, on behalf of same.



Laura R Reyna
Notary Public in and for the State of Texas
My Commission Expires 2.14.2023

EXHIBIT "A"

Plat of communitized area covering 641.04 acres in Lots 3-4, S/2NW/4, SW/4 of Section 5 and the W/2 of Section 8, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico, containing 641.01 acres

Communitized depths are hereby limited to the Wolfbone Pool – WC-025 G-09 S243532M (Pool Code 98098) only

**Tract 1:
Fee Leases**



**Tract 2:
NMNM 132948**



**Tract 3:
Fee Leases**



**Tract 4:
NMNM 125658**

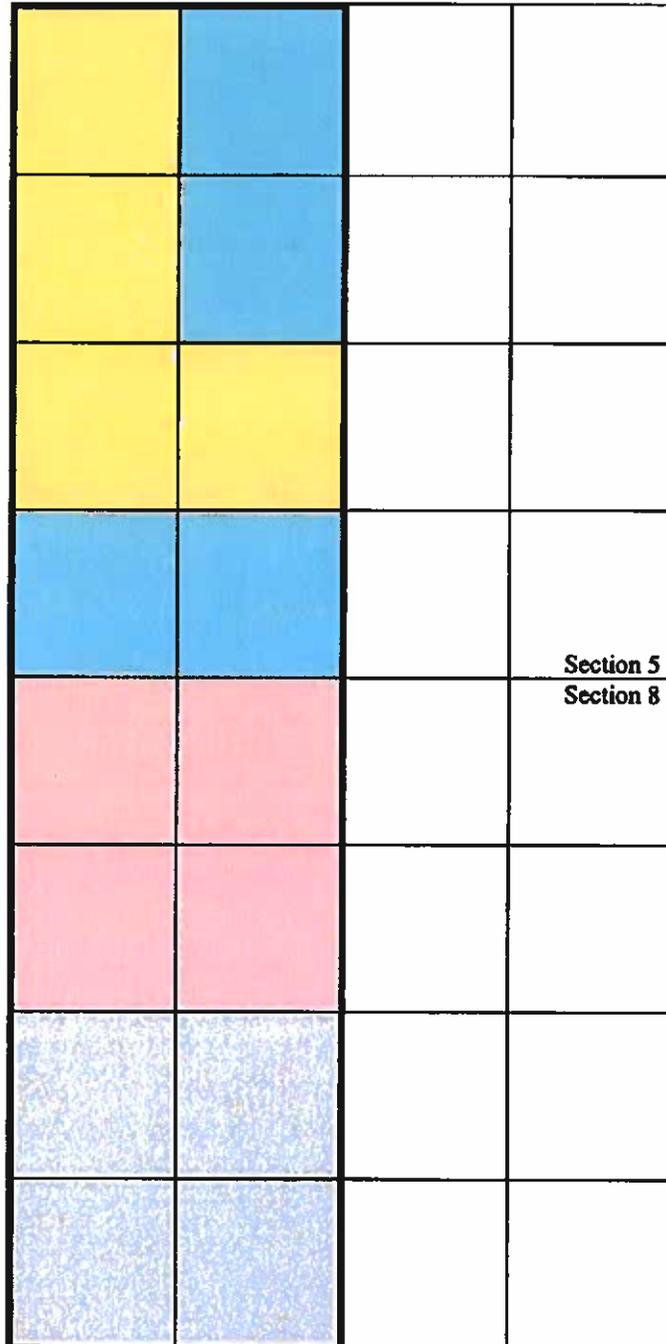
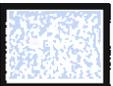


EXHIBIT "B"

To Communitization Agreement dated December 1, 2019 embracing the following described lands in Lots 3-4, S/2NW/4, SW/4 of Section 5 and the W/2 of Section 8, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico
Communitized depths are hereby limited to the Wolfbone Pool – WC-025 G-09 S243532M (Pool Code 98098)

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED

TRACTS 1 and 3

- | | | | |
|----|-------------------------------|---|------|
| 1. | Date: | July 1, 2010 | |
| | Term: | Three (3) Years | |
| | Recorded: | Book 1688, Page 961 | |
| | Lessor: | Michael Hall Medlin, SSP | |
| | Original Lessee: | OGX Acreage Fund LP | |
| | Current Lessee: | COG Acreage LP | |
| | Lands: | <u>Township 25 South, Range 35 East, N.M.P.M.</u>
Insofar and only insofar as said lease covers:
Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
Section 8: NW/4
Lea County, New Mexico | |
| | Number of Acres: | 320.46 | |
| | Royalty Rate: | 25% | |
| | WI Owner Names and Interests: | COG Acreage LP | 100% |
| | ORRI Owners: | None | |
| | | | |
| 2. | Date: | July 1, 2010 | |
| | Term: | Three (3) Years | |
| | Recorded: | Book 1688, Page 857 | |
| | Lessor: | Barry B Thompson, SSP | |
| | Original Lessee: | OGX Acreage Fund LP | |
| | Current Lessee: | COG Acreage LP | |
| | Lands: | <u>Township 25 South, Range 35 East, N.M.P.M.</u>
Insofar and only insofar as said lease covers:
Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
Section 8: NW/4
Lea County, New Mexico | |
| | Number of Acres: | 320.46 | |
| | Royalty Rate: | 25% | |
| | WI Owner Names and Interests: | COG Acreage LP | 100% |
| | ORRI Owners: | None | |

3. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 905
Lessor: Karen Freck Rogerud, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

4. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 849
Lessor: Katherine Woltz Aven, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

5. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 873
Lessor: Michael Freck, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

6. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 881
Lessor: Robert Freck, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

7. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 889
Lessor: William K Hollis, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

8. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 897
Lessor: G Dan Thompson, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

9. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 913
Lessor: Jerry Billington, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

10. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 929
Lessor: Ora Mae Davis, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

11. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 937
Lessor: Norma Balrd Loving
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

12. **Date:** July 1, 2010
Term: Five (5) Years
Recorded: Book 1688, Page 945
Lessor: Kenneth Medlin, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

13. **Date:** July 1, 2010
Term: Three (3) Years
Recorded: Book 1688, Page 953
Lessor: Shawn Freck, SSP
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Acreage LP 100%
ORRI Owners: None

14. **Date:** May 4, 2015
Term: Three (3) Years
Recorded: Book 1964, Page 166
Lessor: Jeanene Hollis Hall
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

15. **Date:** June 21, 2013
Term: Three (3) Years
Recorded: Book 1862, Page 493
Lessor: The Baird Mineral Trust
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

16. **Date:** October 1, 2013
Term: Three (3) Years
Recorded: Book 1862, Page 498
Lessor: The Lee and Judy Davis Revocable Trust
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

17. **Date:** June 1, 2015
Term: Three (3) Years
Recorded: Book 1991, Page 372
Lessor: Gary G Davis
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Lea County, New Mexico

Number of Acres: 160.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

18. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 1998, Page 755
Lessor: Michael Hosford, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

19. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 1998, Page 745
Lessor: Mitchell A Cappadonna, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

20. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 1998, Page 749
Lessor: Ruth Hosford Vaughn, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

21. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 1998, Page 747
Lessor: Peggy Neal Marquez, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

22. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 1998, Page 753
Lessor: Diann Hosford, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

23. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 1998, Page 751
Lessor: Bruce Hosford, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

24. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 2001, Page 845
Lessor: Barry Hosford, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

25. **Date:** August 19, 2015
Term: Three (3) Years
Recorded: Book 2014, Page 140
Lessor: Charles Hosford, SSP
Original Lessee: BC Operating Inc
Current Lessee: Marathon Oil Permian LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: Marathon Oil Permian LLC 100%
ORRI Owners: None

26. **Date:** February 2, 2018
Term: Three (3) Years
Recorded: Book 2129, Page 453
Lessor: Paula Katheryn Warren, SSP
Original Lessee: Jetstream New Mexico MFTC, LLC
Current Lessee: MRC Permian Company
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: MRC Permian Company 100%
ORRI Owners: None

27. **Date:** February 2, 2018
Term: Five (5) Years
Recorded: Book 2129, Page 457
Lessor: Weldon Ralph Baird, SSP
Original Lessee: Jetstream New Mexico MFTC, LLC
Current Lessee: MRC Permian Company
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: MRC Permian Company 100%
ORRI Owners: None

28. **Date:** February 2, 2018
Term: Three (3) Years
Recorded: Book 2129, Page 458
Lessor: Lisa Loving Thompson, SSP
Original Lessee: Jetstream New Mexico MFTC, LLC
Current Lessee: MRC Permian Company
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: MRC Permian Company 100%
ORRI Owners: None

29. **Date:** February 2, 2018
Term: Three (3) Years
Recorded: Book 2129, Page 463
Lessor: Page Stephanie Baird, SSP
Original Lessee: Jetstream New Mexico MFTC, LLC
Current Lessee: MRC Permian Company
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: MRC Permian Company 100%
ORRI Owners: None

30. **Date:** January 16, 2017
Term: Three (3) Years
Recorded: Book 2103, Page 115
Lessor: The Beulah M Baird Trust
Original Lessee: OneEnergy Partners Operating, LLC
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 160
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

31. **Date:** August 7, 2018
Term: Three (3) Years
Recorded: Book 2139, Page 862
Lessor: Charlotte S. E. Garza
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 160
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

32. **Date:** June 3, 2019
Term: Three (3) Years
Recorded: Book 2151, Page 752
Lessor: Jetstream Royalty Partners, LP
Original Lessee: Jetstream New Mexico, LLC
Current Lessee: Chief Capital (O&G) II LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Lea County, New Mexico

Number of Acres: 160
Royalty Rate: 25%
WI Owner Names and Interests: Chief Capital (O&G) II LLC 100%
ORRI Owners: None

33. **Date:** June 3, 2019
Term: Three (3) Years
Recorded: Book 2151, Page 750
Lessor: Norma Baird Loving
Original Lessee: Jetstream New Mexico, LLC
Current Lessee: Chief Capital (O&G) II LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Lea County, New Mexico

Number of Acres: 160.46
Royalty Rate: 25%
WI Owner Names and Interests: Chief Capital (O&G) II LLC 100%
ORRI Owners: None

34. **Date:** March 1, 2020
Term: Three (3) Years
Recorded: Book 2166, Page 972
Lessor: Noroma Energy, LLC
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

35. **Date:** March 1, 2020
Term: Three (3) Years
Recorded: Book 2166, Page 973
Lessor: Ozark Royalty Company, LLC
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lands: Township 25 South, Range 35 East, N.M.P.M.
 Insofar and only insofar as said lease covers:
 Section 5: Lot 4, SW/4 NW/4, N/2 SW/4
 Section 8: NW/4
 Lea County, New Mexico

Number of Acres: 320.46
Royalty Rate: 25%
WI Owner Names and Interests: COG Operating LLC 100%
ORRI Owners: None

TRACT 2

36. Date: October 1, 2014
 Term: Ten (10) Years
 Recorded: UNRECORDED
 Lessor: United States of America NMNM 132948
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lands: Township 25 South, Range 35 East, N.M.P.M
 Insofar and only insofar as said lease covers:
 Section 5: Lot 3, SE/4 NW/4, S/2 SW/4
 Number of Acres: 160.58
 Royalty Rate: 12.5%
 WI Owner Names and Interests: COG Operating LLC 100%
 ORRI Owners: None

TRACT 3 is listed above with Tract 1

TRACT 4

37. Date: January 1, 2011
 Term: Ten (10) Years
 Recorded: Book 2129, Page 950
 Lessor: United States of America NMNM 125658
 Original Lessee: Yates Petroleum Corp, Abo Petroleum Corp, Myco Industries, Inc.
 Current Lessee: COG Operating LLC
 Lands: Township 25 South, Range 35 East, N.M.P.M
 Insofar and only insofar as said lease covers:
 Section 8: SW/4
 Number of Acres: 160.00
 Royalty Rate: 12.5%
 WI Owner Names and Interests: COG Operating LLC 100%
 ORRI Owners: EOG Resources Inc.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.46	49.9906%
2	160.58	25.0499%
3	160.00	24.9595%
Total	641.04	100.0000%

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RSP Permian LLC
 3141 Hood Street Suite 500
 Dallas, TX 75219



9590 9402 6479 0346 9477 37

2. Article Number (Transfer from service label)

7017 3040 0000 1205 1432

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X FL

- Agent
- Address

B. Received by (Printed Name)

MISS CUIS

C. Date of Delivery

4/16/21

Is delivery address different from item 1? Yes No

3. Service type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Deerstalker Federal Com 606H, 705H OLM									
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered	
04.16.21	JB	Chief Capital (O&G) II LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225	7017 3040 0000 1205 1401		
04.16.21	JB	Fortuna III Permian LLC	2 GREENWAY PLAZA STE 240	HOUSTON	TX	77046	7017 3040 0000 1205 1418		
04.16.21	JB	MRC Permian Company	ONE LINCOLN CENTRE STE 1500 5400 LYNDON B JOHNSON FWY	DALLAS	TX	75240	7017 3040 0000 1205 1425		
04.16.21	JB	RSP Permian LLC	3141 HOOD STREET SUITE 500	DALLAS	TX	75219	7017 3040 0000 1205 1432		
04.16.21	JB	BLM	414 West Taylor	Hobbs	NM	88240	7017 3040 0000 1205 1395		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i>	<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Address
	B. Received by (Printed Name) <i>Was Jamison</i>	C. Date of Delivery <i>4-19-21</i>
1. Article Addressed to:	D. Is delivery address different from item 1? <input type="checkbox"/> Yes Delivery address below: <input type="checkbox"/> No	
Chief Capital (O&G) II LLC 8111 Westchester Ste 900 Dallas, TX 75225		
 9590 9402 6479 0346 9477 68		
2. Article Number (Transfer from service label) 7017 3040 0000 1205 1401		
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/>	<input type="checkbox"/> Agent <input type="checkbox"/> Address
	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? <input type="checkbox"/> Yes Delivery address below: <input type="checkbox"/> No	
Fortuna III Permian, LLC 2 Greenway Plaza Suite 240 Houston, TX 77046		
 9590 9402 6479 0346 9477 51		
2. Article Number (Transfer from service label) 7017 3040 0000 1205 1418		
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/>	<input type="checkbox"/> Agent <input type="checkbox"/> Address
	B. Received by (Printed Name) <i>APR 19 2021</i>	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? <input type="checkbox"/> Yes Delivery address below: <input type="checkbox"/> No	
MRC Permian Company One Lincoln Centre Ste 1500 Dallas, TX 75240-1017		
 9590 9402 6479 0346 9477 44		
2. Article Number (Transfer from service label) 7017 3040 0000 1205 1425		
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X <u>BLM</u> <input type="checkbox"/> Agent <input type="checkbox"/> Address		
	B. Received by (Printed Name) <u>LLR 25 C19</u>	C. Date of Delivery <u>4/17/21</u>	
	1. Article Addressed to: <div style="text-align: center; border: 1px solid black; padding: 5px;"> <p>BUREAU OF LAND MANAGEMENT 414 WEST TAYLOR HOBBS, NM 88240</p> </div>		
2. Article Number (Transfer from service label) <u>7017 3040 0000 1205 1395</u>			
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X <u>FL</u> <input type="checkbox"/> Agent <input type="checkbox"/> Address		
	B. Received by (Printed Name) <u>MTISS CUIS</u>	C. Date of Delivery <u>4/16/21</u>	
	1. Article Addressed to: <div style="text-align: center; border: 1px solid black; padding: 5px;"> <p>RSP Permian LLC 3141 Hood Street Suite 500 Dallas, TX 75219</p> </div>		
2. Article Number (Transfer from service label) <u>7017 3040 0000 1205 1432</u>			
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt			

From: [Barron, Jeanette](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: [EXTERNAL]Off-lease measuring application OLM-240
Date: Tuesday, May 11, 2021 12:55:38 PM
Attachments: [Deerstalker certified mail.pdf](#)

Hello Dean,
So sorry about that here is the correct information for them all.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, May 11, 2021 11:22 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: RE: [EXTERNAL]Off-lease measuring application OLM-240

Hello Jeanette,

The tracking number on the green card corresponds to the number submitted as notice to the BLM. Do you have the correct tracking number for the notice which was supplied to the BLM?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Sent: Tuesday, May 11, 2021 6:43 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL]Off-lease measuring application OLM-240

Good morning Dean,
Please see attached info.

Hope you have an awesome day!

Thank you,

Jeanette Barron | Regulatory Technician II, Delaware Basin NM Regulatory | **ConocoPhillips**
O: 575-748-6974 | **C:** 575-703-7411 | 2208 W. Main Street, Artesia, New Mexico

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, May 10, 2021 5:32 PM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: [EXTERNAL]Off-lease measuring application OLM-240

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Barron,

I am reviewing off-lease measuring application OLM-240 which involves the Deerstalker Federal 5 C CTB operated by COG Operating, LLC (229137).

Please confirm that the following person has received notice of this application:

RSP Permian, LLC	7017 3040 0000 1205 1422	Unknown
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Barron, Jeanette](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order OLM-240
Date: Thursday, May 20, 2021 4:54:59 PM
Attachments: [OLM240 Order.pdf](#)

NMOCD has issued Administrative Order OLM-240 which authorizes COG Operating, LLC (229137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47204	Deerstalker Federal Com #606H	W/2	5-25S-35E	98098
		W/2	8-25S-35E	
30-025-47206	Deerstalker Federal Com #705H	W/2	5-25S-35E	98098
		W/2	8-25S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: OLM-240
Operator: COG Operating, LLC (229137)
Publication Date:
Initial Notice Date: 4/16/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
4/19/2021	Chief Capital (O&G) II, LLC	7017 3040 0000 1205 1401	Delivered
4/19/2021	Fortuna III Permian, LLC	7017 3040 0000 1205 1418	Delivered
4/19/2021	MRC Permian Company	7017 3040 0000 1205 1425	Delivered
4/19/2021	RSP Permian, LLC	7017 3040 0000 1205 1432	Delivered
4/17/2021	BLM	7017 3040 0000 1205 1395	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. OLM-240

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

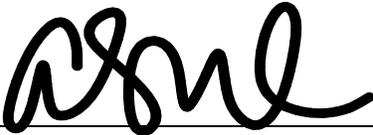
4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to off-lease measure oil production from the wells, pool, and lease identified in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AS/dm

DATE: 5/19/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-240
Operator: COG Operating, LLC (229137)
Central Tank Battery: Deerstalker Federal 5 C Central Tank Battery
Central Tank Battery Location: Unit C, Section 5, Township 25 South, Range 35 East
Central Tank Battery: Red Hills Offload Station
Central Tank Battery Location: Unit O, Section 4, Township 26 South, Range 32 East
Central Tank Battery: Jal Offload Station
Central Tank Battery Location: Unit D, Section 4, Township 26 South, Range 37 East
Gas Custody Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-09 S243532M; WOLFBONE	98098

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfbone BLM	W/2	5-25S-35E
	W/2	8-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47204	Deerstalker Federal Com #606H	W/2	5-25S-35E	98098
		W/2	8-25S-35E	
30-025-47206	Deerstalker Federal Com #705H	W/2	5-25S-35E	98098
		W/2	8-25S-35E	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 24314

CONDITIONS OF APPROVAL

Operator:	COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	OGRID:	229137	Action Number:	24314	Action Type:	C-107B
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OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.