

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
September 9, 2020

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease Commingle & Off Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from three wells located on BLM leases, which comprise portions of Section 1 & 12, T26S, R31E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the NENE of said Section 1. Also, Mewbourne is requesting to surface commingle gas production from these wells with two current producing wells which compromise portions of Section 36 & 25, T25S, R31E, Eddy County, New Mexico. The gas production from these wells will flow to an off lease common Western Master Meter #1605447 located in the NENE of said Section 2 on State Lease LG06900002. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingling Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Facility Diagram
- Serial Register Page
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Joe Bryant
Title: Senior Production Engineer
Date: 9/9/2020

APPLICATION FOR COMMINGLING

Commingling procedure for Big Sinks 1 & 1/12 leases:

Mewbourne Oil Company is requesting approval for surface commingle production from three wells located on BLM leases listed below in a Central Tank Battery "CTB".

Central Tank Battery

Leases: NMNM 112931 (40 Acres), NMNM 089057 (40 Acres), & 240 Acres of Fee

Comm Agreement: NMNM 137594 & NMNM 134479

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Big Sinks 1 W1AP Fed Com #3H	205' FNL & 1600' FEL, Sec 1, T26S, R31E	30-015-46974	[97860] JENNINGS, BONE SPRING, WEST; [98220] PURPLE SAGE, WOLFCAMP (GAS)	~3000	~1350

Leases: NMNM 112931 (40 Acres), NMNM 089057 (200 Acres), NMNM 120904/140459 (160 Acres), & 240 Acres of Fee

Comm Agreement: NMNM 137594, NMNM 134479, & NMNM 139607

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Big Sinks 1/12 W1BO Fed Com #1H	205' FNL & 1660' FEL, Sec 1, T26S, R31E	30-015-47055	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~5000	~1350
Big Sinks 1/12 W1BO Fed Com #2H	205' FNL & 1630' FEL, Sec 1, T26S, R31E	30-015-46962	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~5000	~1350

Oil, Water, & Gas metering

The CTB will be co-located with the wells. The production for all wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based from the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based from the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to this battery will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold off lease using the 24 hr. well test method.

Economic Justification

Federal Leases NMNM 112931, NMNM 089057, NMNM 120904, NMNM 140459 all have a royalty rate of 12.5% (See Serial Register Page attached)

Central Tank Battery

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Big Sinks 1 W1AP Fed Com #3H	1500	53	\$40	~3000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #1H	2000	53	\$40	~4000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #2H	2000	53	\$40	~4000	~1350	\$1.23

Gas Production Surface Commingle & Off-Lease Sales

Mewbourne Oil Company is also requesting to surface commingle gas production from the CTB with two current producing wells which compromise portions of Section 36 & 25, T25S, R31E, Eddy County, New Mexico. The gas production from these wells will flow to an off lease common Western Master Meter #1605447 located in the NENE of Section 2, T26S, R31E, Eddy County, New Mexico.

Leases: NMNM 019619 (160 Acres) & State Lease V07679 (320 Acres)

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Coltrane 36/25 W0PI Fed Com #1H	400' FSL & 410' FEL, Sec 36, T25S, R31E	30-015-46210	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~4000	~1322.1
Coltrane 36/25 W1PI Fed Com #2H	400' FSL & 440' FEL, Sec 36, T25S, R31E	30-015-46211	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~5000	~1404.6

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method.

An existing Western gas sales meter (MM #1605447) is located in the NENE of Section 2, T20S, R29E, Eddy Co. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Economic Justification

Federal Lease NMNM 019619, NMNM 112931, NMNM 089057, NMNM 120904, NMNM 140459 all have a royalty rate of 12.5% (See Serial Register Page attached)

Gas Production Surface Commingle

Well Name	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Big Sinks 1 W1AP Fed Com #3H	~3000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #1H	~6000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #2H	~6000	~1350	\$1.23
Coltrane 36/25 W0PI Fed Com #1H	~3700	~1322.1	\$1.23
Coltrane 36/25 W1PI Fed Com #2H	~5700	~1404.6	\$1.23
Economic Combined Production	~24400	1358.5	\$1.23

Signed:



Printed Name: Joe Bryand
Title: Senior Production Engineer
Date: 9/9/2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name BIG SINKS 1 W1AP FED COM	
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 3H
		⁹ Elevation 3274'

¹⁰ Surface Location

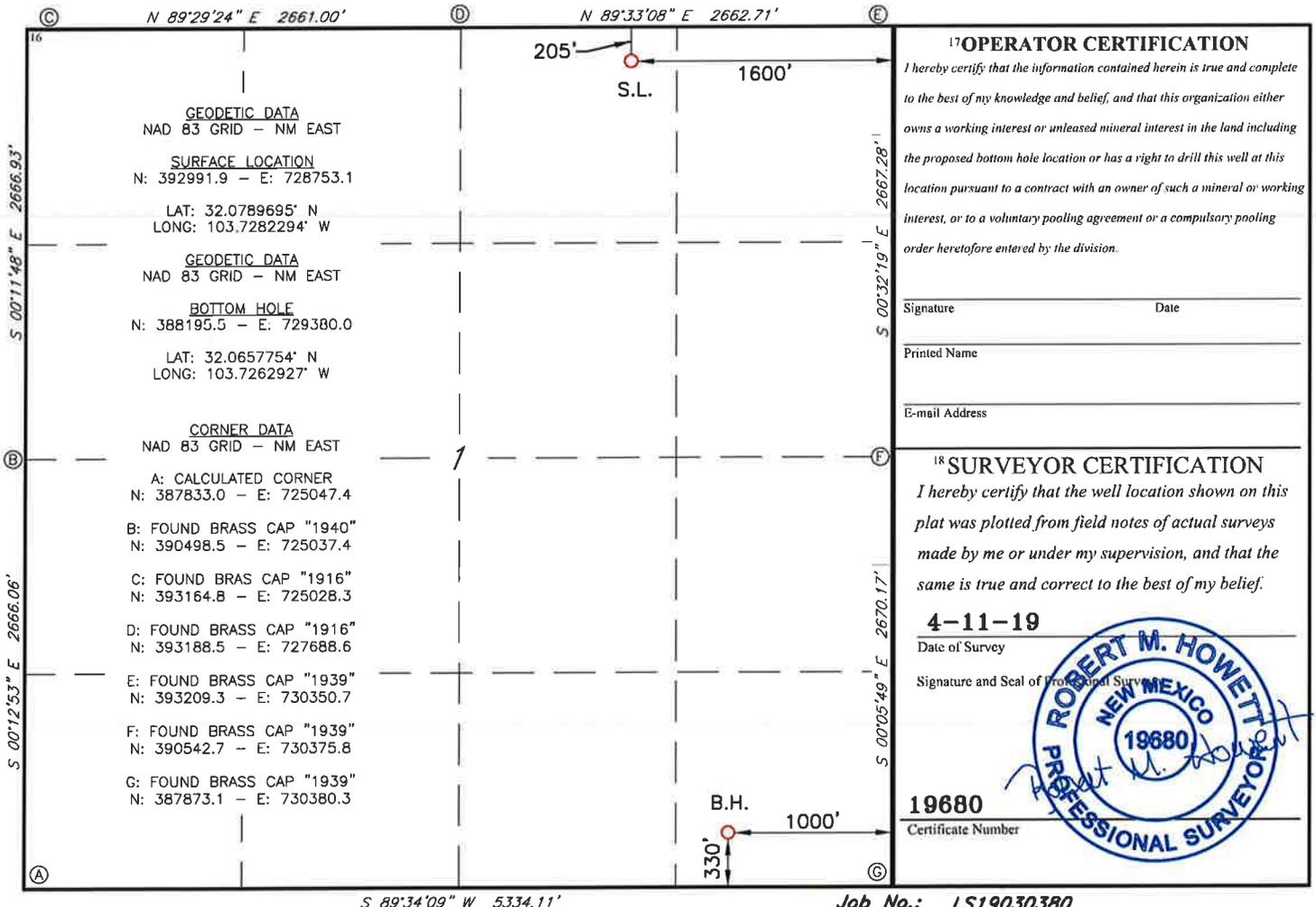
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
B	1	26S	31E		205	NORTH	1600	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	26S	31E		330	SOUTH	1000	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name BIG SINKS 1/12 W1B0 FED COM			⁶ Well Number 1H
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3273'

¹⁰ Surface Location

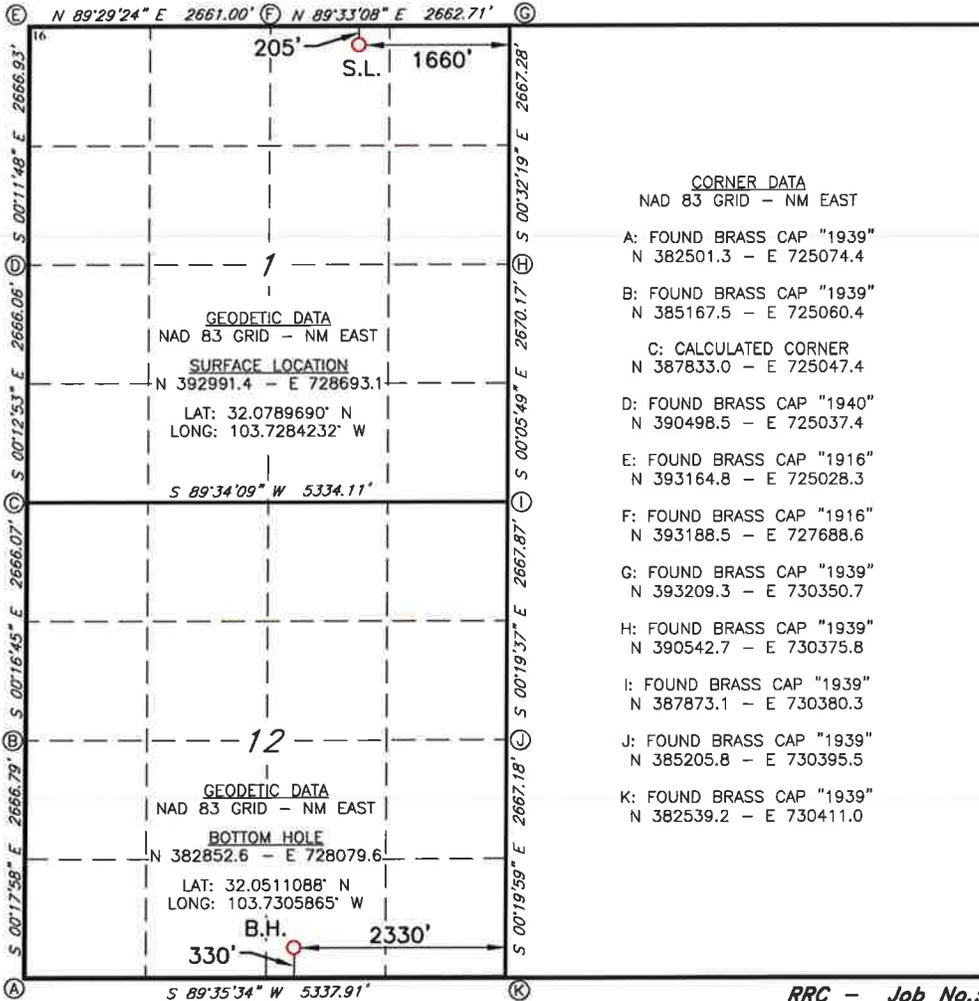
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
B	1	26S	31E		205	NORTH	1660	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	31E		330	SOUTH	2330	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-11-19
Date of Survey
Signature and Seal of Professional Surveyor _____

19680
Certificate Number

RRC - Job No.: LS19030381

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name BIG SINKS 1/12 W1B0 FED COM	
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 2H
		⁹ Elevation 3273'

¹⁰ Surface Location

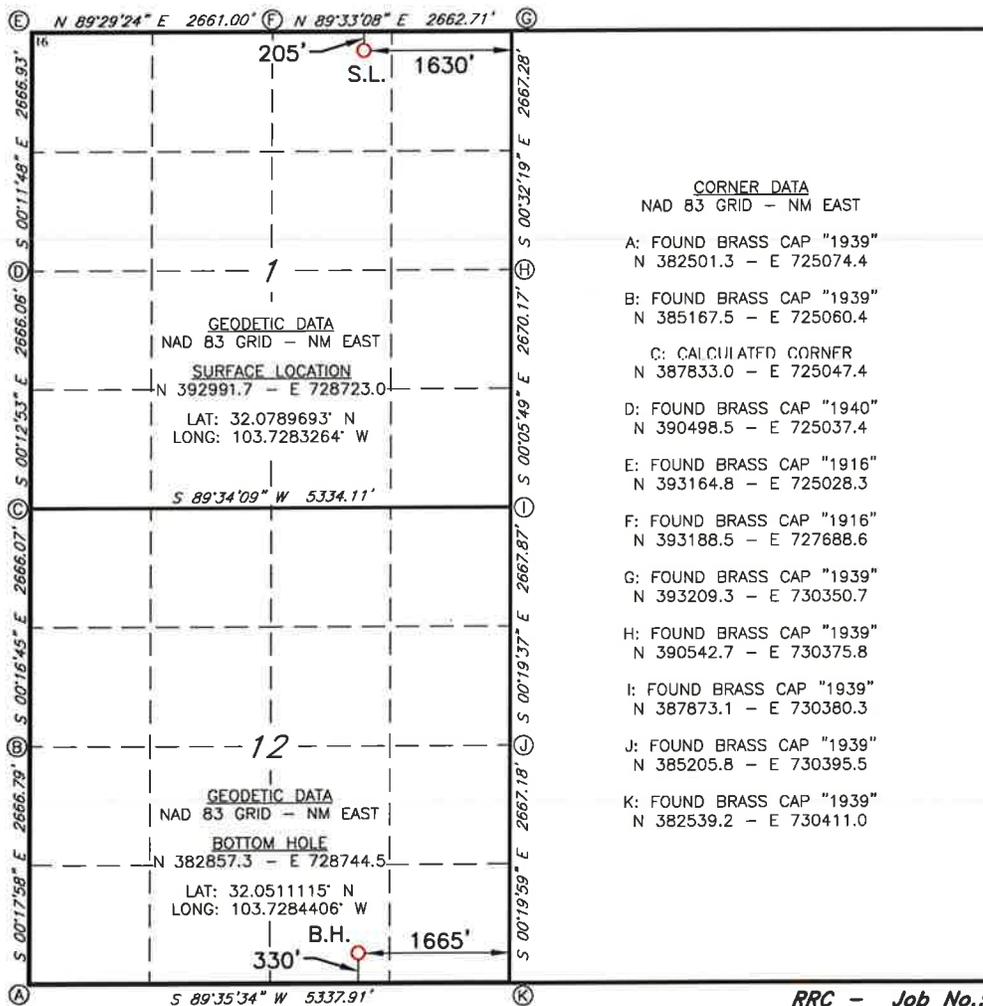
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
B	1	26S	31E		205	NORTH	1630	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	26S	31E		330	SOUTH	1665	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

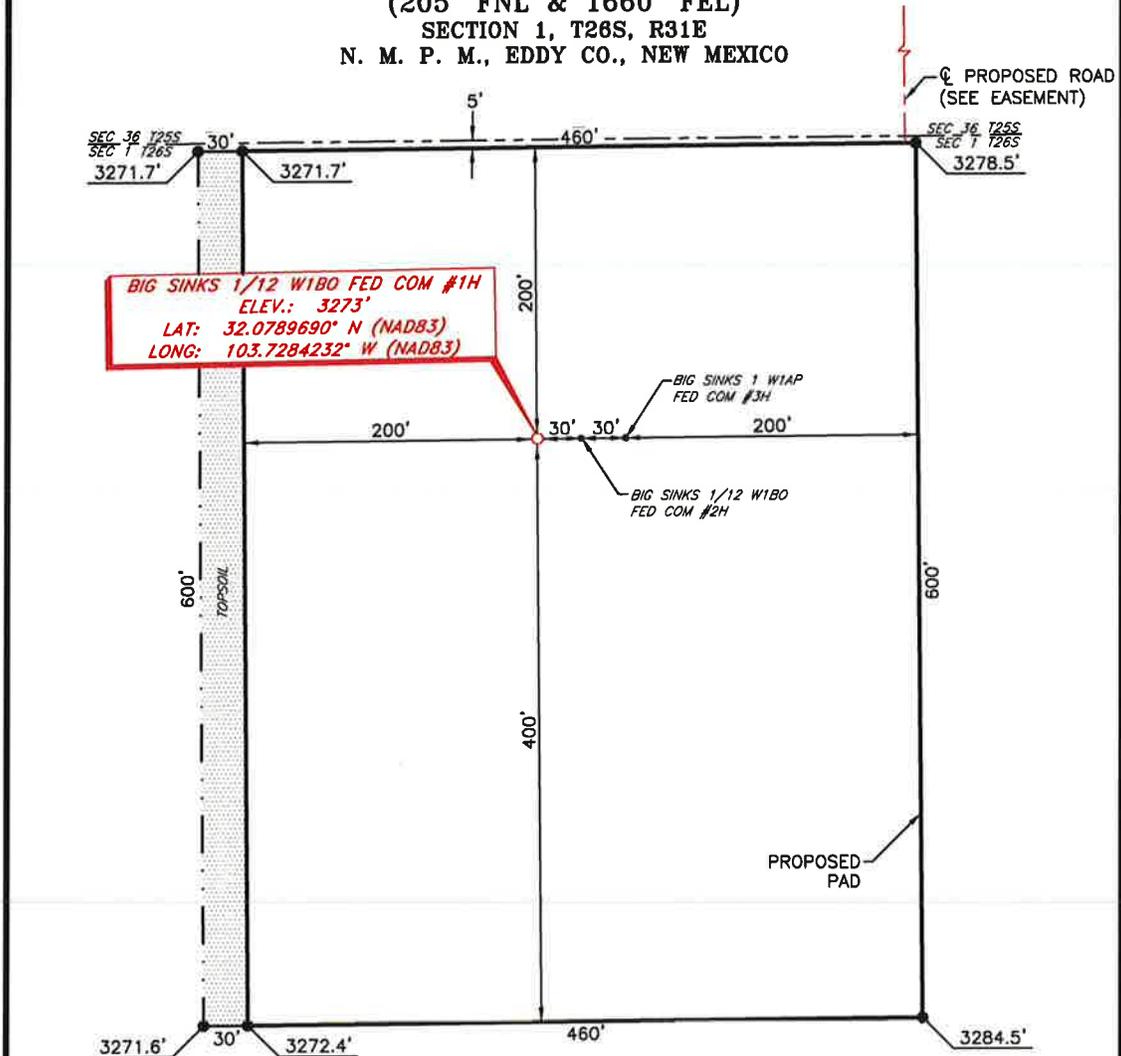
¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-11-19
Date of Survey
Signature and Seal of Professional Surveyor
ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC - Job No.: LS19030382

**MEWBOURNE OIL COMPANY
BIG SINKS 1/12 W1BO FED COM #1H
(205' FNL & 1660' FEL)
SECTION 1, T26S, R31E
N. M. P. M., EDDY CO., NEW MEXICO**



DIRECTIONS TO LOCATION

From the intersection of CR-1 (Orla Hwy) and Pipeline Rd;
Go West on Pipeline Rd. approx. 1.8 miles to a lease road on the right;
Turn right and go North approx. 1.8 miles to a lease road on the left;
Turn left and go Southwest approx. 0.7 miles to a curve to the right;
Take curve right and go Northwest approx. 0.3 miles to a lease road on the left;
Turn left and go South approx. 0.5 miles to a lease road on the right;
Turn right and go West approx. 0.5 miles to a proposed road to the left;
Turn left and go South approx. 400 feet to location on the right.

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY. BOUNDARY DATA IS SHOWN FROM PREVIOUS SURVEY REFERENCED HEREON.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680



Copyright 2016 - All Rights Reserved

SCALE: 1" = 100'
0 50 100
BEARINGS ARE
NAD 83 GRID - NM EAST
DISTANCES ARE
GROUND.

NO.	REVISION	DATE
JOB NO.: LS19030381		
DWC NO.: 19030381-4		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 4-11-19
SURVEYED BY: ML/JC
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name COLTRANE 36/25 WOPI FEDERAL COM			⁶ Well Number 1H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3301'

¹⁰ Surface Location

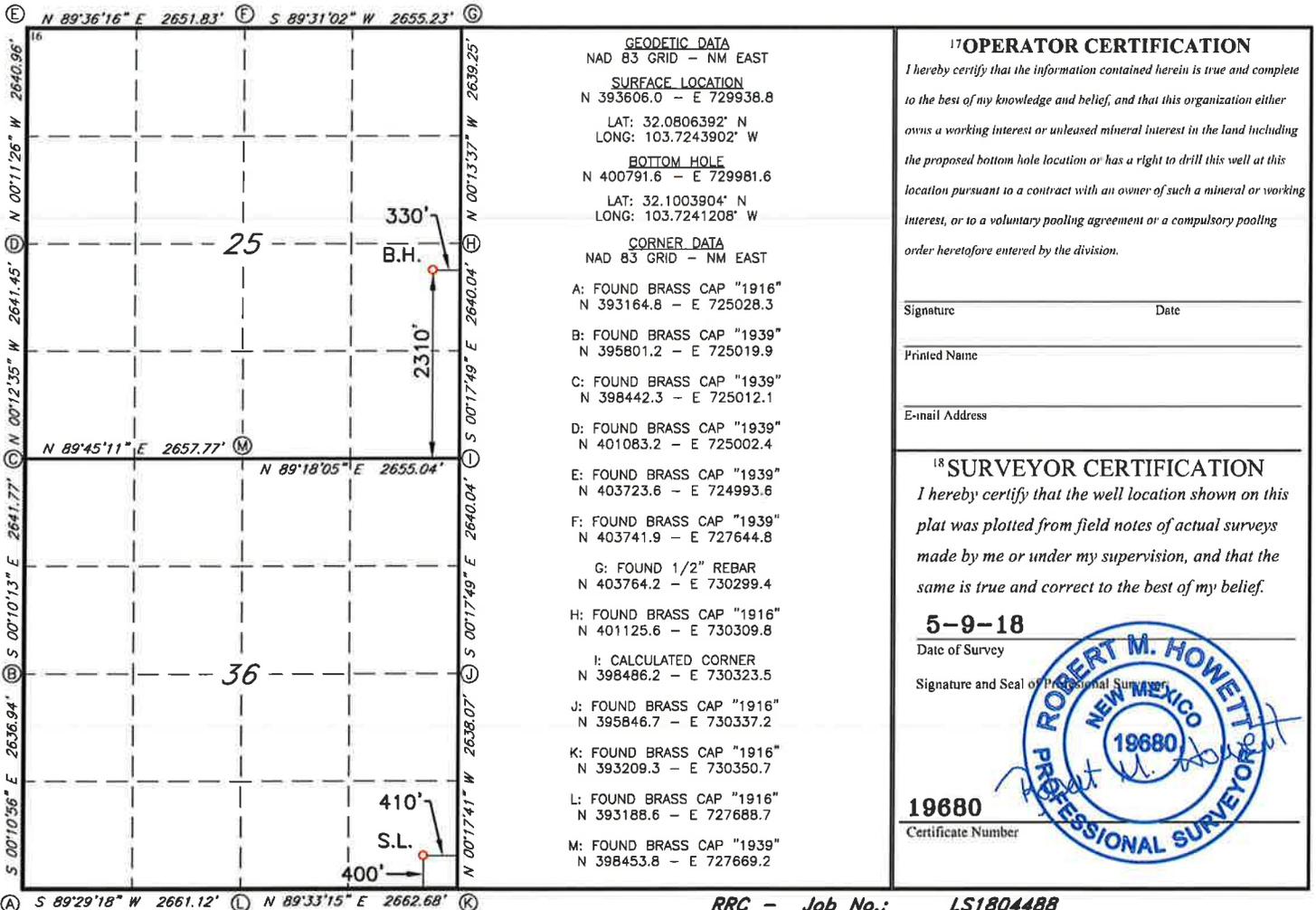
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	36	25S	31E		400	SOUTH	410	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	25S	31E		2310	SOUTH	330	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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¹ API Number	² Pool Code	³ Pool Name
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⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 2H
		⁹ Elevation 3301'

¹⁰ Surface Location

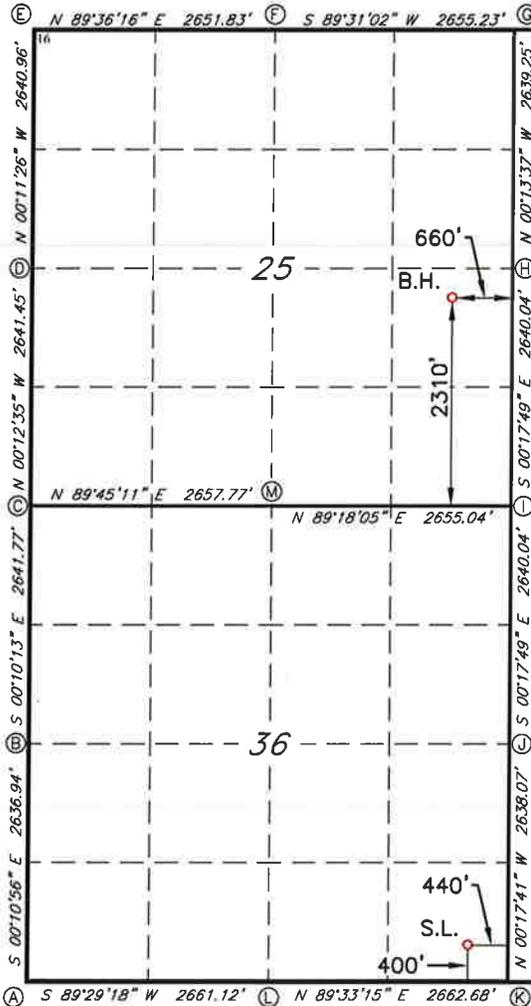
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	36	25S	31E		400	SOUTH	440	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	25S	31E		2310	SOUTH	660	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

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GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N 393605.7 - E 729908.8
LAT: 32.0806390° N
LONG: 103.7244870° W

BOTTOM HOLE
N 400787.6 - E 729651.8
LAT: 32.1003844° N
LONG: 103.7251861° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N 393164.8 - E 725028.3

B: FOUND BRASS CAP "1939"
N 395801.2 - E 725019.9

C: FOUND BRASS CAP "1939"
N 398442.3 - E 725012.1

D: FOUND BRASS CAP "1939"
N 401083.2 - E 725002.4

E: FOUND BRASS CAP "1939"
N 403723.6 - E 724993.6

F: FOUND BRASS CAP "1939"
N 403741.9 - E 727644.8

G: FOUND 1/2" REBAR
N 403764.2 - E 730299.4

H: FOUND BRASS CAP "1916"
N 401125.6 - E 730309.8

I: CALCULATED CORNER
N 398486.2 - E 730323.5

J: FOUND BRASS CAP "1916"
N 395846.7 - E 730337.2

K: FOUND BRASS CAP "1916"
N 393209.3 - E 730350.7

L: FOUND BRASS CAP "1916"
N 393188.6 - E 727688.7

M: FOUND BRASS CAP "1939"
N 398453.8 - E 727669.2

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-9-18

Date of Survey

Signature and Seal of the Professional Surveyor

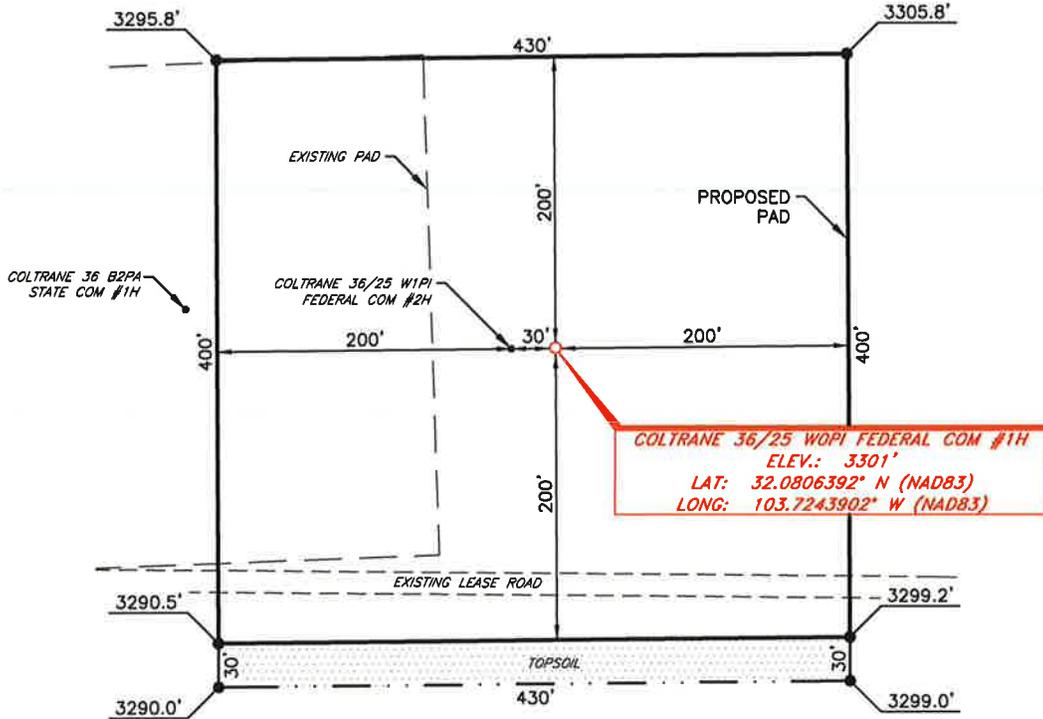


19680

Certificate Number

RRC - Job No.: **LS1804489**

**MEWBOURNE OIL COMPANY
COLTRANE 36/25 WOPI FEDERAL COM #1H
(400' FSL & 410' FEL)
SECTION 36, T25S, R31E
N. M. P. M., EDDY COUNTY, NEW MEXICO**



DIRECTIONS TO LOCATION

*From the intersection of CR-1 (Orla Hwy) & Pipeline road;
Go West on Pipeline Rd. approx. 1.9 miles to a lease road on the right;
Turn right and go North on lease road approx. 1.9 miles to a lease road on the left;
Turn left and go Southwest approx. 0.7 miles to a lease road on the right;
Turn right and go Northwest approx. 0.4 miles to a lease road on the left;
Turn left and go South approx. 0.5 miles to a lease road on the right;
Turn right and go West approx. 0.3 miles to location on the right.*

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680



SCALE: 1" = 100'
0 50 100
BEARINGS ARE
NAD 83 GRID - NM EAST
DISTANCES ARE GROUND

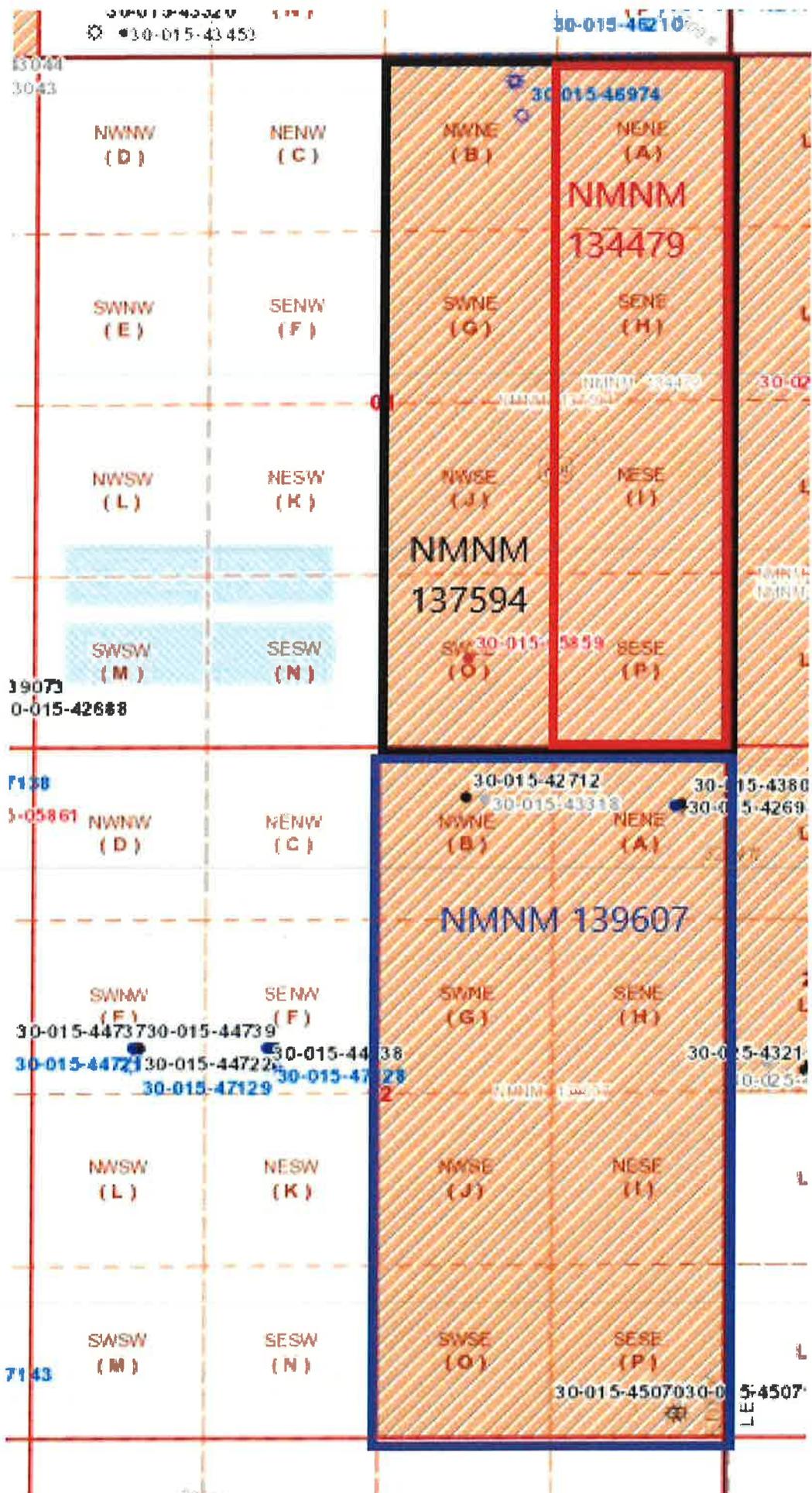
Copyright 2016 - All Rights Reserved

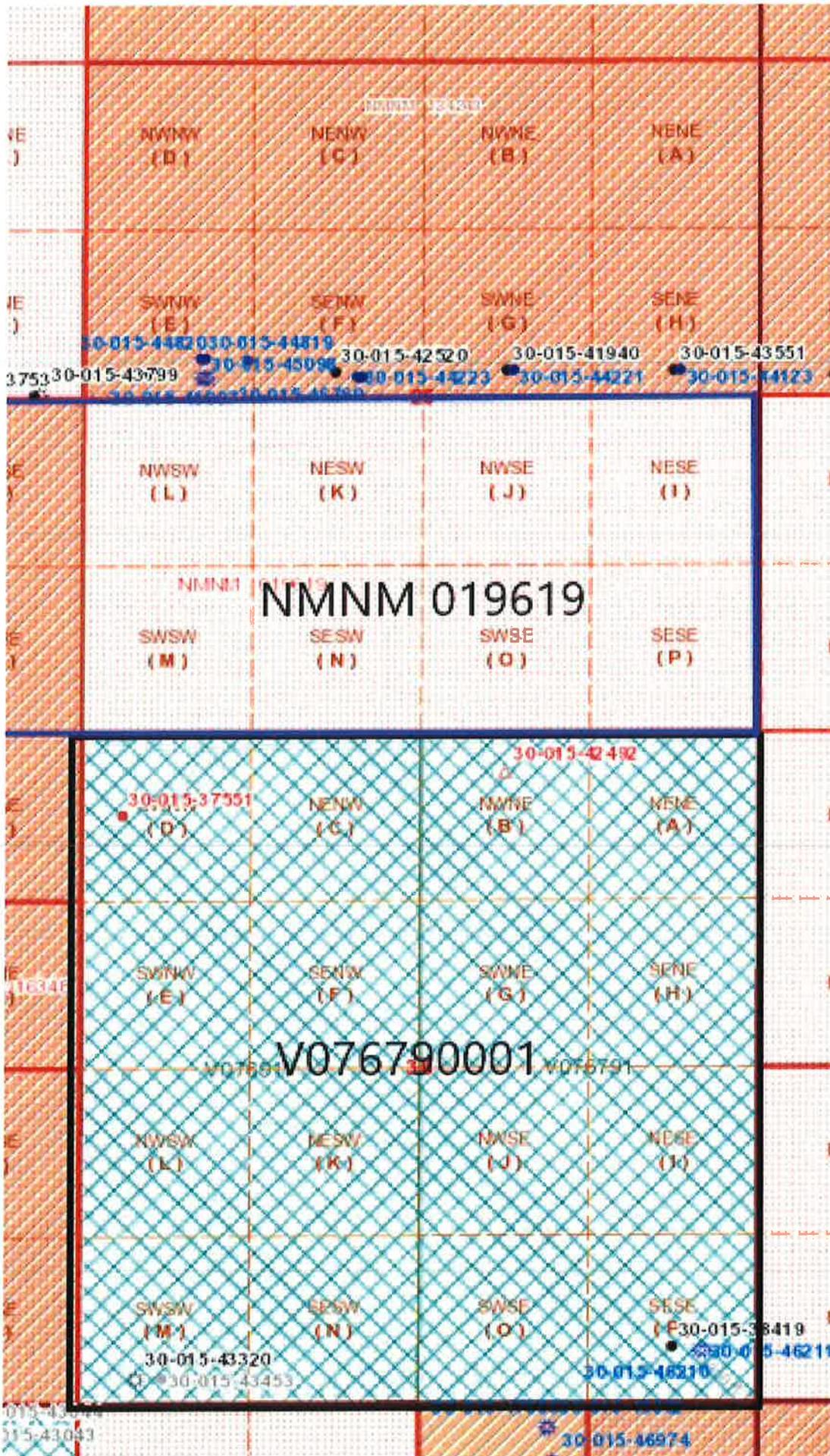
NO.	REVISION	DATE
JOB NO.: LS1804488		
DWG. NO.: 1804488PAD		



308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 5-9-18
SURVEYED BY: ML/TF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1





DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 9/2/2020 16:56 PM

Page 1 Of 18

01 02-25-1920;041STAT0437;30USC181ETSEQ
 Case Type 311211: O&G LSE SIMO PUBLIC LAND
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 520.000

Serial Number
 NMNM 019619

Case File Juris:

Serial Number: NMNM-- - 019619

Name & Address						Int Rel	% Interest
M BRAD BENNETT INC	PO BOX 2062	MIDLAND	TX	797022062	OPERATING RIGHTS	0.000000000	
LONGHORN PARTNERS	BOX 1973	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000	
RESOURCE DEVELOPMENT TECHNOLOGY LLC	PO BOX 1020	MORRISON	CO	804655020	OPERATING RIGHTS	0.000000000	
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000	
HAYES LAND CORP	3300 N A ST BLDG 1 #220	MIDLAND	TX	79705	OPERATING RIGHTS	0.000000000	
SHARBRO ENERGY LLC	PO BOX 840	ARTESIA	NM	882110840	OPERATING RIGHTS	0.000000000	
ADVANCE ENERGY PARTNERS LLC	11490 WESTHEIMER RD STE 950	HOUSTON	TX	770776841	OPERATING RIGHTS	0.000000000	
REYNOLDS JOE J	2124 BROADWAY	LUBBOCK	TX	79401	OPERATING RIGHTS	0.000000000	
YATES INDUSTRIES LLC	PO BOX 1091	ARTESIA	NM	882111091	OPERATING RIGHTS	0.000000000	
MULBERRY PTNRS II LLP A NM LLP	105 S FOUTH ST	ARTESIA	NM	882102177	OPERATING RIGHTS	0.000000000	
4-BR RESOURCES INVESTMENTS II LLC	44A E BROAD OAKS	HOUSTON	TX	77056	OPERATING RIGHTS	0.000000000	
4-BR RESOURCES INVESTMENTS II LLC	44A E BROAD OAKS	HOUSTON	TX	77056	LESSEE	100.000000000	
BIG SINKS JOINT VENTURE	10501 N CENTRAL EXPY #303	DALLAS	TX	75231	OPERATING RIGHTS	0.000000000	
V-F PETROLEUM INC	PO BOX 1889	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000	
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON	TX	772277570	OPERATING RIGHTS	0.000000000	
MARIGOLD LLLP	PO BOX 1290	ARTESIA	NM	882111290	OPERATING RIGHTS	0.000000000	
SANTO LEGADO LLC	PO BOX 1020	ARTESIA	NM	882111020	OPERATING RIGHTS	0.000000000	
VLADIN LLC	PO BOX 100	ARTESIA	NM	882110100	OPERATING RIGHTS	0.000000000	
MEWBOURNE OIL CO	PO BOX 7698	TYLER	TX	757117698	OPERATING RIGHTS	0.000000000	
SHARBRO OIL LTD CO	PO BOX 840	ARTESIA	NM	88210	OPERATING RIGHTS	0.000000000	
LILLIE M YATES EST	105 S 4TH ST	ARTESIA	NM	88210	OPERATING RIGHTS	0.000000000	
YATES JOHN A JR	105 S 4TH ST	ARTESIA	NM	88210	OPERATING RIGHTS	0.000000000	

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Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0310E	025	ALIQ			S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	026	ALIQ			SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	035	ALIQ			NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

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 BUREAU OF LAND MANAGEMENT
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Relinquished/Withdrawn Lands

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23 0260S 0310E 712 FF NENE,S2NE,NW,SEGR; PECOS DISTRICT OFFICE EDDY BUREAU OF LAND MGMT

Serial Number **NMNM-- - 019619**
 Pending Off

Act Date	Act Code	Action Txt	Action Remarks
09/23/1973	387	CASE ESTABLISHED	SPAR73;
09/24/1973	888	DRAWING HELD	
12/06/1973	237	LEASE ISSUED	
01/01/1974	496	FUND CODE	05;145003
01/01/1974	530	RLTY RATE - 12 1/2%	
01/01/1974	868	EFFECTIVE DATE	
08/25/1981	700	LEASE SEGREGATED	INTO NMNM52718;
08/26/1981	232	LEASE COMMITTED TO UNIT	;BIG SINKS
06/09/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;
06/09/1982	510	KMA CLASSIFIED	
01/09/1983	235	EXTENDED	THRU 01/09/85;
01/09/1983	336	UNIT AGRMT TERMINATED	;BIG SINKS
03/01/1983	315	RENTAL RATE DET/ADJ	\$2.00;
08/29/1983	246	LEASE COMMITTED TO CA	RNM099
08/16/1984	111	RENTAL RECEIVED	\$1040.00;1YR/89-89
08/16/1984	111	RENTAL RECEIVED	\$1040.00;1YR/85-85
12/31/1985	111	RENTAL RECEIVED	\$1040.00;1YR/86-86
12/31/1986	111	RENTAL RECEIVED	\$1040.00;1YR/87-87
05/07/1987	963	CASE MICROFILMED/SCANNED	CNUM 560,544 DS
09/26/1987	974	AUTOMATED RECORD VERIF	GG/LR
12/04/1987	111	RENTAL RECEIVED	\$1040.00;1YR/88-89
11/30/1990	522	CA TERMINATED	RNM-099 MO
05/30/1991	246	LEASE COMMITTED TO CA	NMNM85336;
06/24/1991	643	PRODUCTION DETERMINATION	NMNM85336;
06/24/1991	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM85336;
11/01/1991	932	TRF OPER RGTS FILED	(1)HARVEY/ABO ETAL
11/01/1991	932	TRF OPER RGTS FILED	(2)HARVEY/ABO ETAL
02/13/1992	974	AUTOMATED RECORD VERIF	SSP/CG
03/02/1992	933	TRF OPER RGTS APPROVED	EFF 12/01/91;2
03/02/1992	933	TRF OPER RGTS APPROVED	EFF 12/01/91;1
03/02/1992	974	AUTOMATED RECORD VERIF	TF/KRP
09/29/1992	974	AUTOMATED RECORD VERIF	CM/JS
09/08/1995	932	TRF OPER RGTS FILED	EST M YATES/SHARBRO
11/09/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/95;

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BUREAU OF LAND MANAGEMENT
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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/09/1995	974	AUTOMATED RECORD VERIF	MV/MV	
12/06/1999	932	TRF OPER RGTS FILED	YATES/SACRAMENTO	
03/09/2000	933	TRF OPER RGTS APPROVED	EFF 01/01/00;	
03/09/2000	974	AUTOMATED RECORD VERIF	MV/MV	
05/30/2000	932	TRF OPER RGTS FILED	(1)HAYES/HAYES LAND	
05/30/2000	932	TRF OPER RGTS FILED	(2)HAYES/HAYES LAND	
07/12/2000	933	TRF OPER RGTS APPROVED	EFF 06/01/00;1	
07/12/2000	933	TRF OPER RGTS APPROVED	EFF 06/01/00;2	
07/12/2000	974	AUTOMATED RECORD VERIF	JLV	
10/28/2009	932	TRF OPER RGTS FILED	ESTATE OF/SHARBRO O;1	
01/21/2010	140	ASGN FILED	HARVEY JR/HARVEY MI;1	
02/02/2010	899	TRF OF ORR FILED	1	
03/10/2010	932	TRF OPER RGTS FILED	ESTATE OF/V-F PETRO;1	
03/11/2010	139	ASGN APPROVED	EFF 02/01/10;	
03/11/2010	974	AUTOMATED RECORD VERIF	ANN	
04/30/2010	933	TRF OPER RGTS APPROVED	EFF 04/01/10;	
04/30/2010	974	AUTOMATED RECORD VERIF	LBO	
05/19/2010	933	TRF OPER RGTS APPROVED	EFF 11/01/09;	
05/19/2010	974	AUTOMATED RECORD VERIF	MV	
07/08/2010	899	TRF OF ORR FILED	1	
07/27/2010	932	TRF OPER RGTS FILED	MARICO EX/MULBERRY;1	
09/16/2010	933	TRF OPER RGTS APPROVED	EFF 08/01/10;	
09/16/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
07/27/2011	932	TRF OPER RGTS FILED	BIG SINKS/V-F PETRO;1	
08/26/2011	933	TRF OPER RGTS APPROVED	EFF 08/01/11;	
08/26/2011	974	AUTOMATED RECORD VERIF	MV	
01/05/2012	932	TRF OPER RGTS FILED	SHARBRO O/SHARBRO E;1	
05/18/2012	933	TRF OPER RGTS APPROVED	EFF 02/01/12;	
05/23/2012	974	AUTOMATED RECORD VERIF	ANN	
01/04/2013	932	TRF OPER RGTS FILED	SACRAMENT/SANTO LEG;1	
06/06/2013	932	TRF OPER RGTS FILED	YATES BRE/YATES RIC;1	
06/18/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;	
06/18/2013	974	AUTOMATED RECORD VERIF	DME	
07/05/2013	932	TRF OPER RGTS FILED	YATES RIC/PETRO QUA;1	
10/21/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;	
10/21/2013	974	AUTOMATED RECORD VERIF	EMR	
10/29/2013	933	TRF OPER RGTS APPROVED	EFF 8/1/13;	
10/29/2013	974	AUTOMATED RECORD VERIF	MJD	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/18/2014	140	ASGN FILED	HARVEY MI/RESOURCE;1	
07/18/2014	932	TRF OPER RGTS FILED	HARVEY MI/RESOURCE;1	
09/01/2014	139	ASGN APPROVED	EFF 08/01/14;1	
09/01/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;2	
09/01/2014	974	AUTOMATED RECORD VERIF	MJD	
10/13/2015	932	TRF OPER RGTS FILED	ABO PETRO/MEWBOURNE;1	
12/23/2015	933	TRF OPER RGTS APPROVED	EFF 11/01/15;	
12/23/2015	974	AUTOMATED RECORD VERIF	MJD	
10/20/2016	932	TRF OPER RGTS FILED	LOS CHICO/EOG RESOU;1	
11/30/2016	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
11/30/2016	974	AUTOMATED RECORD VERIF	MJD	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
02/06/2017	940	NAME CHANGE RECOGNIZED	SANTO LEGADO LLLP/LLC	
03/02/2017	932	TRF OPER RGTS FILED	TULIPAN/SANTO LEGAD;1	
03/02/2017	932	TRF OPER RGTS FILED	PETRO QUA/SANTO LEG;1	
03/06/2017	140	ASGN FILED	RESOURCES/4-BR RESO;1	
03/06/2017	932	TRF OPER RGTS FILED	RESOURCE/4-BR RESO;1	
04/28/2017	139	ASGN APPROVED	EFF 04/01/17;	
04/28/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;1	
04/28/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;2	
04/28/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;3	
05/03/2017	974	AUTOMATED RECORD VERIF	JA	
05/15/2017	140	ASGN FILED	YATES PEY/SANTO LEG;1	
07/05/2017	269	ASGN DENIED	DOES NOT OWN R/T;	
07/05/2017	974	AUTOMATED RECORD VERIF	EMR	
07/10/2017	932	TRF OPER RGTS FILED	YATES PEY/SANTO LEG;1	
07/19/2017	246	LEASE COMMITTED TO CA	NMNM139012;	
09/07/2017	933	TRF OPER RGTS APPROVED	EFF 09/07/17;	
09/07/2017	974	AUTOMATED RECORD VERIF	KM	
09/18/2017	932	TRF OPER RGTS FILED	HAYES LAN/ADVANCE E;1	
12/05/2017	932	TRF OPER RGTS FILED	HAYES PRO/HAYES LAN;1	
12/06/2017	933	TRF OPER RGTS APPROVED	EFF 01/01/18;1	
12/06/2017	933	TRF OPER RGTS APPROVED	EFF 01/01/18;2	
12/06/2017	974	AUTOMATED RECORD VERIF	RCC	
05/10/2018	932	TRF OPER RGTS FILED	YATES JOHN/VLADIN;1	
06/16/2018	933	TRF OPER RGTS APPROVED	EFF 06/01/18;	
06/16/2018	974	AUTOMATED RECORD VERIF	RCC	
07/16/2018	932	TRF OPER RGTS FILED	HAYES LAN/ADVANCE E;1	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/16/2018	932	TRF OPER RGTS FILED	HAYES LAN/ADVANCE E;2	
07/24/2018	650	HELD BY PROD - ACTUAL	/2/	
07/24/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139012;#1H	
08/10/2018	932	TRF OPER RGTS FILED	ADVANCE E/DEVON ENE;1	
12/07/2018	643	PRODUCTION DETERMINATION	/2/	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG RES ASST/EOG RESO	
02/01/2019	246	LEASE COMMITTED TO CA	NMNM140746;	
02/27/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;	
02/27/2019	974	AUTOMATED RECORD VERIF	KB	
03/11/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;1	
03/11/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;2	
03/11/2019	974	AUTOMATED RECORD VERIF	DME	

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Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:
0003	06/18/2013 - YATES PETROL NMB000434 NW
0004	09/01/2014 - YATES PETRO NMB000434 N/W
0005	12/23/2015 - MEWBOURNE NMB000919 S/W
0006	11/30/2016 - EOG RESOURCES NM2308 NW
0007	12/06/2017 - ADVANCE ENERGY NMB001444 SW;
0008	02/27/2019 - BONDED DEVON ENERGY SW/NM 25000

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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
2,160.000

Serial Number
NMNM 089057

Case File Juris:

Serial Number: NMNM-- - 089057

Name & Address		Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 100.000000000
XTO HOLDINGS LLC	810 HOUSTON ST	FORT WORTH TX 761026203	OPERATING RIGHTS 0.000000000

Serial Number: NMNM-- - 089057

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	001	ALIQ			W2,SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	003	ALIQ			E2NW,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	010	ALIQ			N2,N2S2,SESW,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	011	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	012	ALIQ			N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 089057

23	0260S	0310E	701	FF			NENE;CANC	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT
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Serial Number: NMNM-- - 089057

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/21/1992	387	CASE ESTABLISHED	9204088	
04/22/1992	191	SALE HELD		
04/22/1992	267	BID RECEIVED	\$220000.00;	
04/22/1992	392	MONIES RECEIVED	\$4400.00;	
05/05/1992	392	MONIES RECEIVED	\$215600.00;	
05/27/1992	237	LEASE ISSUED		
05/27/1992	974	AUTOMATED RECORD VERIF	AR/LR	
06/01/1992	496	FUND CODE	05;145003	
06/01/1992	530	RLTY RATE - 12 1/2%		
06/01/1992	868	EFFECTIVE DATE		
06/15/1992	059	ONRR REFUND	\$60.00;71	
06/22/1992	200	CANCELED IN PART		
06/22/1992	379	REFUND AUTHORIZED	\$60.00;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/22/1992	974	AUTOMATED RECORD VERIF	AT	
09/25/1992	600	RECORDS NOTED		
05/05/1993	111	RENTAL RECEIVED	\$3240.00;21/24054	
05/05/1994	111	RENTAL RECEIVED	\$3240.00;21/26051	
05/01/1995	084	RENTAL RECEIVED BY ONRR	\$3240.00;21/000000027	
05/10/1996	084	RENTAL RECEIVED BY ONRR	\$3240.00;21/000000029	
04/08/1997	140	ASGN FILED	PHILLIPS/TEXACO E&P	
04/18/1997	084	RENTAL RECEIVED BY ONRR	\$4320.00;24/000005110	
04/22/1997	575	APD FILED		
05/06/1997	576	APD APPROVED	1 ROSS RANCH 10 FED	
05/14/1997	140	ASGN FILED	TEXACO E&P/DEVON	
05/16/1997	139	ASGN APPROVED	EFF 05/01/97;	
05/16/1997	974	AUTOMATED RECORD VERIF	LR	
05/31/1997	235	EXTENDED	THRU 05/31/99;	
06/20/1997	650	HELD BY PROD - ACTUAL	/1/	
08/05/1997	974	AUTOMATED RECORD VERIF	LBO	
08/07/1997	139	ASGN APPROVED	EFF 06/01/97;	
08/07/1997	974	AUTOMATED RECORD VERIF	MV/MV	
02/03/1998	643	PRODUCTION DETERMINATION	/1/	
02/03/1998	658	MEMO OF 1ST PROD-ACTUAL	/1/#10-1 ROSS RANCH;	
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPROD	
11/22/2000	974	AUTOMATED RECORD VERIF	AT	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
10/04/2004	932	TRF OPER RGTS FILED	CHEVRON USA/XTO ENE	
12/01/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/01/2004	974	AUTOMATED RECORD VERIF	JLV	
11/07/2011	140	ASGN FILED	CHEVRON U/DEVON ENE;1	
02/06/2012	139	ASGN APPROVED	EFF 12/01/11;	
02/06/2012	974	AUTOMATED RECORD VERIF	JS	
10/01/2014	246	LEASE COMMITTED TO CA	/2/ CA NM134479;	
12/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM134479;#1H	
05/01/2015	643	PRODUCTION DETERMINATION	/2/	
04/18/2017	246	LEASE COMMITTED TO CA	NMNM137594;	
04/26/2017	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM137594;#2H	
01/02/2018	899	TRF OF ORR FILED	1	
01/02/2018	932	TRF OPER RGTS FILED	XTO ENERG/XTO HOLDI;1	
03/06/2018	643	PRODUCTION DETERMINATION	/3/	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/16/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;	
03/16/2018	974	AUTOMATED RECORD VERIF	LBO	
08/22/2018	246	LEASE COMMITTED TO CA	NMNM 139607;	
12/22/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM139607;#1H	
05/07/2019	643	PRODUCTION DETERMINATION	/4/	

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Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES
0003	07/09/2002 - CHEVRON USA INC - ES0022 NW
0004	12/01/2004 - XTO ENE INC UT0848 NW
0005	02/06/2012 - DEVON ENERGY PROD CO LP NMB000801

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DEPARTMENT OF THE INTERIOR
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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
40.000

Serial Number
NMNM 112931

Case File Juris:

Serial Number: NMNM-- 112931

Name & Address	Int Rel	% Interest
MEWBOURNE OIL CO	LESSEE	100.000000000

3901 S BROADWAY AVE TYLER TX 757018716

Serial Number: NMNM-- 112931

Mer Twp Rng	Sec	S Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	001	ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 112931

Act Date	Act Code	Action Txt	Action Remarks	Serial Number: NMNM-- 112931 Pending Off
10/19/2004	299	PROTEST FILED		
10/19/2004	387	CASE ESTABLISHED	200410060;	
10/20/2004	191	SALE HELD		
10/20/2004	267	BID RECEIVED	\$9000.00;	
12/17/2004	298	PROTEST DISMISSED		
12/21/2004	237	LEASE ISSUED		
12/21/2004	974	AUTOMATED RECORD VERIF	LBO	
01/01/2005	496	FUND CODE	05;145003	
01/01/2005	530	RLTY RATE - 12 1/2%		
01/01/2005	868	EFFECTIVE DATE		
01/27/2005	963	CASE MICROFILMED/SCANNED		
04/09/2014	140	ASGN FILED	MARSHALL/MEWBOURNE;1	
05/15/2014	139	ASGN APPROVED	EFF 05/01/14;	
05/15/2014	974	AUTOMATED RECORD VERIF	JS	
10/01/2014	246	LEASE COMMITTED TO CA	NMNM134479;	
12/30/2014	650	HELD BY PROD - ACTUAL	/1/	
12/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM134479;#1H	
05/01/2015	643	PRODUCTION DETERMINATION	/1/	
04/18/2017	246	LEASE COMMITTED TO CA	NMNM137594;	
04/26/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM137594;#2H	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 112931

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/06/2018	643	PRODUCTION DETERMINATION	/2/	

Serial Number: NMNM-- 112931

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0004	NM-11-LN SPECIAL CULTURAL RESOURCE
0005	05/15/2014 - RENTAL PAID THRU 01/01/14

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
200.000

Serial Number
NMNM 120904

Case File Juris:

Serial Number: NMNM-- 120904

Name & Address						Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS	0.000000000	
XTO DELAWARE BASIN LLC	6401 HOLIDAY HILL RD	MIDLAND	TX	797072156	OPERATING RIGHTS	0.000000000	
MEWBOURNE OIL CO	PO BOX 7698	TYLER	TX	757117698	OPERATING RIGHTS	0.000000000	
CHESAPEAKE EXPL LLC	PO BOX 18496	OKLAHOMA CITY	OK	731540496	OPERATING RIGHTS	0.000000000	

Serial Number: NMNM-- 120904

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	010	ALIQ				SWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	012	ALIQ				SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 120904

23	0260S	0310E	713	ALIQ				NE;	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT
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Serial Number: NMNM-- 120904

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/30/2008	387	CASE ESTABLISHED	200807022;	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
06/30/2008	299	PROTEST FILED	SUSAN H BELL	
07/01/2008	299	PROTEST FILED	WILD EARTH GUARDIANS	
07/01/2008	299	PROTEST FILED	WESTERN ENVR LAW CTR	
07/16/2008	143	BONUS BID PAYMENT RECD	\$720.00;	
07/16/2008	191	SALE HELD		
07/16/2008	267	BID RECEIVED	\$792000.00;	
07/23/2008	143	BONUS BID PAYMENT RECD	\$791280.00;	
09/08/2008	298	PROTEST DISMISSED	SUSAN H BELL	
10/24/2008	298	PROTEST DISMISSED	WILD EARTH GUARDIANS	
10/31/2008	237	LEASE ISSUED		
10/31/2008	298	PROTEST DISMISSED	WESTERN ENVR LAW CTR	

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BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 120904
Pending Off

Act Date	Act Code	Action Txt	Action Remarks
10/31/2008	974	AUTOMATED RECORD VERIF	MJD
11/01/2008	496	FUND CODE	05;145003
11/01/2008	530	RLTY RATE - 12 1/2%	
11/01/2008	868	EFFECTIVE DATE	
02/12/2009	140	ASGN FILED	HORN STEV/CHESAPEAK;1
03/31/2009	139	ASGN APPROVED	EFF 03/01/09;
03/31/2009	974	AUTOMATED RECORD VERIF	LR
11/04/2011	932	TRF OPER RGTS FILED	CHESAPEAK/CTV OG NM;1
11/04/2011	932	TRF OPER RGTS FILED	CHESAPEAK/CTV OG NM;2
02/06/2012	933	TRF OPER RGTS APPROVED	EFF 12/01/11;1
02/06/2012	933	TRF OPER RGTS APPROVED	EFF 12/01/11;2
02/06/2012	974	AUTOMATED RECORD VERIF	JS
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;
04/10/2013	974	AUTOMATED RECORD VERIF	ANN
03/25/2014	932	TRF OPER RGTS FILED	CHEVRON U/EOG RESOU;1
07/15/2014	933	TRF OPER RGTS APPROVED	EFF 04/01/14;
07/15/2014	974	AUTOMATED RECORD VERIF	DME
09/19/2014	932	TRF OPER RGTS FILED	CTV OG NM/CHEVRON U;1
10/15/2014	933	TRF OPER RGTS APPROVED	EFF 10/01/14;
10/15/2014	974	AUTOMATED RECORD VERIF	ANN
05/05/2016	899	TRF OF ORR FILED	1
06/06/2016	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1
07/08/2016	933	TRF OPER RGTS APPROVED	EFF 07/01/16;
07/08/2016	974	AUTOMATED RECORD VERIF	MJD
07/26/2016	932	TRF OPER RGTS FILED	CHEVRON U/MEWBOURNE;1
08/12/2016	933	TRF OPER RGTS APPROVED	EFF 08/01/16;
08/12/2016	974	AUTOMATED RECORD VERIF	JA
01/01/2018	677	SUS OPS OR PROD/PMT REQD	CONSERV OF MIN RES;
01/29/2018	673	SUS OPS/PROD APLN FILED	
04/30/2018	974	AUTOMATED RECORD VERIF	JA
08/22/2018	246	LEASE COMMITTED TO CA	NMNM 139607;
09/03/2018	235	EXTENDED	THRU 09/02/20;
09/03/2018	678	SUSP LIFTED	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/A/
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/B/
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/C/
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/D/
12/22/2018	650	HELD BY PROD - ACTUAL	/1/

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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 BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- 120904

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/22/2018	658	MEMO OF 1ST PROD-ACTUAL	/1/#12-1H;	
12/22/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139607;#1H	
02/15/2019	643	PRODUCTION DETERMINATION	/1/	
03/01/2019	700	LEASE SEGREGATED	INTO NMNM140459;	
05/07/2019	643	PRODUCTION DETERMINATION	/2/	
11/21/2019	817	MERGER RECOGNIZED	THRU LINE/XTO DELAWAR	
05/18/2020	086	UNIT OBLIG POSTPONED	/E/	

Serial Number: NMNM-- 120904

Line Number	Remark Text
0001	-
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-16 RAPTOR NESTS AND HERONRIES
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	SENM-S-20 SPRINGS, SEEPS AND TANKS
0007	RENTAL PAID TO MMS FROM 11/01/2008 THRU 10/31/2009
0008	RENTAL PAID THRU 11/1/11 PER ONRR
0009	04/10/2013 - RENTAL PAID 11/01/13 PER ONRR
0010	07/15/2014 - RENT PAID 11/01/2013 PER ONRR
0011	07/08/2016 - RENTAL PAID 11/01/15
0012	/A/ KEYSTONE O&G NM LLC INTO THRU LINE O&G NM LLC
0013	/B/ LMBI OG NM LLC INTO THRU LINE OG NM LLC
0014	/C/ CTV O&G NM LLC INTO THRU LINE O&G NM LLC
0015	/D/ SRBI O&G NM LLC INTO THRU LINE O&G NM LLC
0016	07/12/19 - OPERATING RIGHTS ADJUDICATED - LL
0017	07/12/19 - SEGREGATED LEASE NMNM 140459 IS EXTENDED
0018	FOR AS LONG AS NMNM 120904 IS PRODUCING WITH THE
0019	CONDITION THAT TIMELY ANNUAL RENTALS ARE PAID
0020	/E/ 12/01/2020-UNIT WELL;

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
160.000

Serial Number
NMNM 134479

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- 134479

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER	TX	757117698	OPERATOR	100.000000000

Serial Number: NMNM-- 134479

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	001	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 134479

Serial Number: NMNM-- 134479

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/2014	387	CASE ESTABLISHED		
10/01/2014	516	FORMATION	BONE SPRING	
10/01/2014	525	ACRES-NONFEDERAL	80; 50% FEE	
10/01/2014	526	ACRES-FED INT 100%	80; 50% FEDERAL	
10/01/2014	868	EFFECTIVE DATE	30-015-42694	
12/30/2014	654	AGRMT PRODUCING	/1/	
12/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-015-42694	
05/01/2015	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- 134479

Line Number	Remark Text
0001	RECAPITULATION EFFECTIVE 10/01/2014
0002	TR# LEASE SERIAL # AC COMMITTED % INT
0003	1 NM89057 40.00 25.00
0004	2 NM112931 40.00 25.00
0005	3 FEE 80.00 50.00
0006	TOTAL 160.00 100.00

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED Case File Juris:

Total Acres: 320.000
Serial Number NMNM 137594

Serial Number: NMNM-- - 137594

Name & Address		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020 MIDLAND TX 79701	OPERATOR	100.000000000

Serial Number: NMNM-- - 137594

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	001	ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137594

Serial Number: NMNM-- - 137594

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/18/2017	387	CASE ESTABLISHED		
04/18/2017	516	FORMATION	WOLFCAMP;	
04/18/2017	525	ACRES-NONFEDERAL	240.00;75%	
04/18/2017	526	ACRES-FED INT 100%	80.00;25%	
04/18/2017	868	EFFECTIVE DATE	/A/	
04/26/2017	654	AGRMT PRODUCING	NMNM137594, BIG 2H	
09/14/2017	580	PROPOSAL RECEIVED	CA RECD	
03/06/2018	334	AGRMT APPROVED		
03/06/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137594

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 04/18/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 FEE 240.00 75.00
0004	2 NMNM89057 40.00 12.50
0005	3 NMNM112931 40.00 12.50
0006	TOTAL 320.00 100.00

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED Case File Juris:

Total Acres: 320.000
 Serial Number NMNM 139607

Serial Number: NMNM-- - 139607

Name & Address		Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020 MIDLAND TX 79701	OPERATOR	100.000000000

Serial Number: NMNM-- - 139607

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	012	ALIQ				E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139607

Serial Number: NMNM-- - 139607

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/22/2018	387	CASE ESTABLISHED		
08/22/2018	516	FORMATION	WOLFCAMP;	
08/22/2018	868	EFFECTIVE DATE	/A/	
12/22/2018	654	AGRMT PRODUCING	NMNM139607,W1PA 1H	
01/31/2019	580	PROPOSAL RECEIVED	CA RECD;	
05/07/2019	334	AGRMT APPROVED		
05/07/2019	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139607

Line Number	Remark Text
0001	
0002	/A/RECAPITULATION EFFECTIVE 08/22/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 89057 160.00 50.0000
0005	2 NMNM 120904 160.00 50.0000
0006	TOTAL 320.00 100.0000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
160.000

Serial Number
NMNM 140459

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 140459

Name & Address					Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	100.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	600 N DAIRY ASHFORD	HOUSTON	TX	77079	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 140459

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	010		ALIQ			NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 140459

Serial Number: NMNM-- - 140459

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/31/2008	387	CASE ESTABLISHED		
11/01/2008	496	FUND CODE	05;145003	
11/01/2008	500	RLTY RATE - 12 1/2%		
11/01/2008	868	EFFECTIVE DATE		
09/03/2018	235	EXTENDED	THRU 09/02/20;	
03/01/2019	209	CASE CREATED BY SEGR	OUT OF NMNM120904;	
03/01/2019	232	LEASE COMMITTED TO UNIT	NMNM138329X;ZIA	
03/01/2019	648	EXT BY PROD ON ASSOC LSE	NMNM120904;	
09/03/2020	763	EXPIRES		

Serial Number: NMNM-- - 140459

Line Number	Remark Text
0001	-
0002	07/11/19 - NMNM 140459 IS EXTENDED AS LONG AS
0003	BASE LEASE NMNM 120904 IS PRODUCING WITH THE
0004	CONDITION THAT TIMELY ANNUAL RENTALS ARE PAID.
0005	7/11/19 - OPERATING RIGHTS ADJUDICATED - LL

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BUREAU OF LAND MANAGEMENT
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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

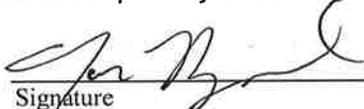
[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joe Bryand

Print or Type Name


 Signature

Senior Production Engineer 9/9/2020

Title

Date

jbryand@mewbourne.com
 e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 - [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
 - [B] Offset Operators, Leaseholders or Surface Owner
 - [C] Application is One Which Requires Published Legal Notice
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joe Bryand

Print or Type Name

Signature

Senior Production Engineer

Title

9/9/2020

Date

jbryand@mewbourne.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Senior Production Engineer DATE: 09/09/2020

TYPE OR PRINT NAME: Joe Bryand TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: Jbryand@mewbourne.com

Central Tank Battery

Well Name	Pool #	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Big Sinks 1 W1AP Fed Com #3H	[97860] JENNINGS, BONE SPRING, WEST; [98220] PURPLE SAGE, WOLFCAMP (GAS)	~1500	53	\$40	~3000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #1H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~2000	53	\$40	~4000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #2H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~2000	53	\$40	~4000	~1350	\$1.23

Gas Production Surface Commingle & Off-Lease Sales

Well Name	Pool #	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Big Sinks 1 W1AP Fed Com #3H	[97860] JENNINGS, BONE SPRING, WEST; [98220] PURPLE SAGE, WOLFCAMP (GAS)	~3000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #1H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~6000	~1350	\$1.23
Big Sinks 1/12 W1BO Fed Com #2H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~6000	~1350	\$1.23
Coltrane 36/25 W0PI Fed Com #1H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~3700	~1322.1	\$1.23
Coltrane 36/25 W1PI Fed Com #2H	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~5700	~1404.6	\$1.23
Economic Combined Production		~24400	1358.5	\$1.23



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company/Joe Bryand OGRID #: 14744
Well Name: Big Sinks 1-12 W1BO Fed Com #1H/Coltrane 36-25 W0PI Fed Com #1H API #: 30-015-47055/30-015-46210
Pool: [98220] PURPLE SAGE, WOLFCAMP (GAS)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD, Hobbs NM 88240

APPLICATION REQUIREMENTS - SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joe Bryand
Print or Type Name
Signature
9/9/2020
Date

575-393-5905
Phone Number
jbryand@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

September 15, 2020

Via Certified Mail

See Attached Address List

Re: Application for Off Lease Measurement and Surface Commingling

Big Sinks 1/12 W1BO Fed Com #1H
API# 30-015-47055
205' FNL & 1660' FEL
Section 1, T26S, R31E
Eddy County, New Mexico

Big Sinks 1/12 W1BO Fed Com #2H
API# 30-015-46962
205' FNL & 1630' FEL
Section 1, T26S, R31E
Eddy County, New Mexico

Big Sinks 1 W1AP Fed Com #3H
API# 30-015-46974
205' FNL & 1600' FEL
Section 1, T26S, R31E
Eddy County, New Mexico

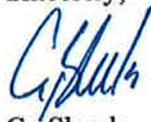
Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the Purple Sage Wolfcamp Pool originating from the above captioned wells located on Federal Leases, which comprise portions of Section 1 and 12, T26S, R31E, Eddy County, New Mexico. All oil production from these wells is to be stored in the Central Tank Battery, located in the NE/4NE/4 of Section 1, T26S, R31E, Eddy County, New Mexico. The gas production from these wells will flow to a common Western Master Meter #1605447. Mewbourne will allocate gas production based on the well test method.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Joe Bryand at jbryand@mewbourne.com or call him at (575) 393-5905.

Sincerely,



Cy Shook
Landman

**Big Sinks 1/12 Address List
Working Interest Owners****Certified Mail Number**

Great Western Drilling Ltd.
P.O. Box 1659
Midland, Texas 79702
Attn: Permian Land Manager

9414811699945829082030

XTO Energy, Inc.
810 Houston Street, Suite 2000
Fort Worth, Texas 76102
Attn: Permian Land Manager

9414811699945829080616

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002

9414811699945829080692

McCombs Exploration LLC
750 East Mulberry Ave., Suite 403
San Antonio, Texas 78212-6013

9414811699945829080111

Devon Energy Production Company, LP
Attn: Permian Land Manager
333 W. Sheridan Ave.
Oklahoma City, Oklahoma 73102

9414811699945829080128

Royalty Owners

Hayes Land, L.P.
P.O. Box 51510
Midland, Texas 79710-1510

9414811699945829080197

Hayes Land & Production, L.P.
P.O. Box 51407
Midland, Texas 79710

9414811699945829080173

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
P.O. Box 10392
Midland, Texas 79702

9414811699945829080364

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, New Mexico 87508

9414811699945829080395

Overriding Royalty Owners

ConocoPhillips Company
925 N. Eldridge Parkway
Houston, TX 77252-2197

9414811699945829080371

Marshall & Winston
6 Desta Dr. #3100
Midland, Texas 79705

9414811699945829080050

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

September 15, 2020

Via Certified Mail

See Attached Address List

Re: Application for Off Lease Measurement and Surface Commingling

Big Sinks 1/12 W1BO Fed Com #1H
API# 30-015-47055
205' FNL & 1660' FEL, Sec 1, T26S, R31E
Eddy County, New Mexico

Big Sinks 1/12 W1BO Fed Com #2H
API# 30-015-46962
205' FNL & 1630' FEL, Sec 1, T26S, R31E
Eddy County, New Mexico

Big Sinks 1 W1AP Fed Com #3H
API# 30-015-46974
205' FNL & 1600' FEL, Sec 1, T26S, R31E
Eddy County, New Mexico

Coltrane 36/25 W0PI Fed Com #1H
API# 30-015-46210
400' FSL & 410' FEL, Sec 36, T25S, R31E
Eddy County, New Mexico

Coltrane 36/25 W1PI Fed Com #2H
API# 30-015-46211
400' FSL & 440' FEL, Sec 36, T25S, R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production & off-lease measurement of gas production from the captioned wells with two current producing wells which compromise portions of Section 36 & 25, T25S, R31E, Eddy County, New Mexico. A common Western Master Meter #1605447 gas sales meter will be located in the NENE of Section 2, T26S, R31E, Eddy County, New Mexico.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Cy Shook at cshook@mewbourne.com or call him at (432) 352-3715.

Sincerely,



Cy Shook
Landman

Big Sinks 1/12 Address List**Certified Mail Number**

Great Western Drilling Ltd. P.O. Box 1659 Midland, Texas 79702 Attn: Permian Land Manager	9414811699945829086618
XTO Energy, Inc. 810 Houston Street, Suite 2000 Fort Worth, Texas 76102 Attn: Permian Land Manager	9414811699945829086670
Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002	9414811699945829086489
McCombs Exploration LLC 750 East Mulberry Ave., Suite 403 San Antonio, Texas 78212-6013	9414811699945829086588
Devon Energy Production Company, LP Attn: Permian Land Manager 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102	9414811699945829081286
Hayes Land, L.P. P.O. Box 51510 Midland, Texas 79710-1510	9414811699945829081767
Hayes Land & Production, L.P. P.O. Box 51407 Midland, Texas 79710	9414811699945829081958
Robert B. Porter, Jr., Trustee of the RBP Land Company Trust P.O. Box 10392 Midland, Texas 79702	9414811699945829081149
Bureau of Land Management 301 Dinosaur Trail Santa Fe, New Mexico 87508	9414811699945829081354
ConocoPhillips Company 925 N. Eldridge Parkway Houston, TX 77252-2197	9414811699945829081392
Marshall & Winston 6 Desta Dr. #3100 Midland, Texas 79705	9414811699945829081064
HCF-RBR Holdings Limited 675 Bering Drive, Suite 650 Houston, Texas 77057	9414811699945829081453
4-BR Resources Investments II, LLC 44-A East Broad Oaks Drive Houston, Texas 77056	9414811699945829009259
Longhorn Partners P.O. Box 1973 Midland, Texas 79702	9414811699945829009242

Gahr Energy Company P.O. Box 1889 Midland, Texas 79702	9414811699945829009815
OXY Y-1 Company P.O. Box 27570 Houston, Texas 77227 Attn: Joint Interest	9414811699945829009860
Fuel Products Inc. P.O. Box 3098 Midland, Texas 79702	9414811699945829009808
New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, New Mexico 87501 Attn: Niranjana Khalsa	9414811699945829009754
Office of Natural Resources P.O. Box 25627 Denver, Colorado 80225	9414811699945829009914
Santo Royalty Company LLC P.O. Box 1020 Artesia, New Mexico 88211	9414811699945829009983
Bradley T. Benditz 4419 Eli Street Houston, Texas 77007	9414811699945829009686
3-BR Investments LP 11619 Spring Cypress, Road D. Tomball, Texas 77377	9414811699945829009150
Brian Burgher 44-A East Broad Oaks Drive Houston, Texas 77056	9414811699945829009181
Soan Holdings LLC P.O. Box 51407 Midland, Texas 79710	9414811699945829009303
Big Sinks Joint Venture 7006 Claybrook Dallas, Texas 75231	9414811699945829009334
Magnolia, LLC P.O. Box 51555 Midland, Texas 79710	9414811699945829009099
Longhorn Partners P.O. Box 1973 Midland, Texas 79702	9414811699945829009075
Gahr Energy Company P.O. Box 1889 Midland, Texas 79702	9414811699945829009471

OXY Y-1 Company
P.O. Box 27570
Houston, Texas 77227
Attn: Joint Interest

9414811699945829009549

Fuel Products Inc.
P.O. Box 3098
Midland, Texas 79702

9414811699945829003226

Joe Bryand

From: Cy Shook
Sent: Friday, October 23, 2020 7:42 AM
To: Joe Bryand
Subject: FW: [EXT] RE: Notice of Off-Lease Measurement and Surface Commingling

Still waiting on 4-BR.

Cy Shook

Landman
Mewbourne Oil Company
500 West Texas, Suite 1020
Midland, Texas 79701
(432)682-3715

From: Greg Belisle <gbelisle@mccombshq.com>
Sent: Friday, October 23, 2020 8:38 AM
To: Cy Shook <cshook@Mewbourne.com>
Cc: Sarah O'Shaughnessy <saraho@mccombshq.com>
Subject: [EXT] RE: Notice of Off-Lease Measurement and Surface Commingling

Thanks, Cy. We have received the referenced Notice and waive any right to protest the application.

From: Cy Shook <cshook@Mewbourne.com>
Sent: Thursday, October 22, 2020 4:00 PM
To: Greg Belisle <gbelisle@mccombshq.com>
Subject: Notice of Off-Lease Measurement and Surface Commingling

Greg,
On behalf of McCombs Exploration LLC, will you please acknowledge receipt of the attached Notice of Application for Off Lease Measurement and Surface Commingling for the Big Sinks 1/12 W1BO Fed Com #1H, the Big Sinks 1/12 W1BO Fed Com #2H and Big Sinks 1 W1AP Fed Com #3H? Will you please also waive any right to protest this application so Mewbourne and the New Mexico Oil Conservation Division can move forward and with this application's approval?
Thanks,

Cy Shook

Landman
Mewbourne Oil Company
500 West Texas, Suite 1020
Midland, Texas 79701
(432)682-3715

Joe Bryand

From: Cy Shook
Sent: Friday, October 23, 2020 1:17 PM
To: Joe Bryand
Subject: FW: [EXT] Re: Notice of Off-Lease Measurement and Surface Commingling

Cy Shook

Landman
Mewbourne Oil Company
500 West Texas, Suite 1020
Midland, Texas 79701
(432)682-3715

From: Brian Burgher <bgburgher@gmail.com>
Sent: Friday, October 23, 2020 2:04 PM
To: Cy Shook <cshook@Mewbourne.com>
Subject: [EXT] Re: Notice of Off-Lease Measurement and Surface Commingling

Yes, i acknowledge receipt of the Notice and waive 4-BR Resources Investments II, llc's right to protest this application.....

Thanks,

Brian

On Thu, Oct 22, 2020 at 3:58 PM Cy Shook <cshook@mewbourne.com> wrote:

Brian,

On behalf of 4-BR Resources Investments II, LLC, will you please acknowledge receipt of the attached Notice of Application for Off Lease Measurement and Surface Commingling for the Big Sinks 1/12 W1BO Fed Com #1H, the Big Sinks 1/12 W1BO Fed Com #2H and Big Sinks 1 W1AP Fed Com #3H? Will you please also waive any right to protest this application so Mewbourne and the New Mexico Oil Conservation Division can move forward and with this application's approval?

Thanks,

Cy Shook

Landman
Mewbourne Oil Company
500 West Texas, Suite 1020
Midland, Texas 79701
(432)682-3715



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:

NMNM140746
3105.2 (NM920)

APR 13 2021

Reference:
Communitization Agreement
Coltrane 36-25 WOPI Fed Com #1H
Section 25: SE
Section 36: E2
T. 25 S., R. 31 E., N.M.P.M.
Eddy County, NM

Mewbourne Oil Company
500 W. Texas Avenue, Suite 1020
Midland, TX 79701

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM140746 involving 160 acres of Federal land in lease NMNM 19619 and 320 acres of State land, Eddy County, New Mexico, which comprise a 480 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the SE of Sec. 25 and the E2 of Sec. 36, T. 25 S., R. 31 E., NMPM, Eddy County, NM, and is effective February 1, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,
**SHEILA
MALLORY**
Sheila Mallory
Deputy State Director
Division of Minerals

Digitally signed by
SHEILA MALLORY
Date: 2021.04.13
13:37:09 -06'00'

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

- B. Approve the attached Communitization Agreement covering the SE of sec. 25 and the E2 of sec. 36, T. 25 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: **APR 13 2021**

**SHEILA
MALLORY**

Digitally signed by SHEILA
MALLORY
Date: 2021.04.13 13:37:40
-06'00'

Sheila Mallory
Deputy State Director
Division of Minerals

Effective: February 1, 2019

Contract No.: Com. Agr. NMNM140746

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 10/22/2020 13:21 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:
480.000

Serial Number
NMNM 140746

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 140746

Name & Address		Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
MEWBOURNE OIL CO	500 W TEXAS ST #1020 MIDLAND TX 79701	OPERATOR	100.000000000

Serial Number: NMNM-- - 140746

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0310E	025		ALIQ			SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0310E	036		ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 140746

Serial Number: NMNM-- - 140746

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/2019	387	CASE ESTABLISHED		
02/01/2019	516	FORMATION	WOLFCAMP;	
02/01/2019	525	ACRES-NONFEDERAL	320.00;66.67%	
02/01/2019	868	EFFECTIVE DATE	/A/	
09/10/2019	580	PROPOSAL RECEIVED	CA RECD;	
01/31/2021	763	EXPIRES		

Serial Number: NMNM-- - 140746

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 02/01/2019
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 19619 160.00 33.3300
0005	2 STATE 320.00 66.6700
0006	TOTAL 480.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 26th day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 31 East, N.M.P.M.
 Sections 1 & 12: E/2
 Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, P.O. Box 7698, Tyler, Texas 75711. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 26, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY
(Operator, Record Title Owner and Working Interest Owner)

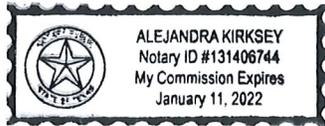
DATE: _____

By: Corey Mitchell
Corey Mitchell, Attorney-in-fact 

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on July 1st, 2020 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.



Alejandra Kirksey
Notary Public
My Commission Expires: January 11, 2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____, as _____ of _____, a _____ on behalf of said _____.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____.

Notary Public
My Commission Expires: _____

Chevron U.S.A. Inc.
(Record Title Owner)

DATE: 5/7/2020

By: 

Devon Energy Production Company, L.P.
(Record Title Owner and Working Interest Owner)

DATE: _____

By: _____

XTO Holdings, LLC
(Working Interest Owner)

DATE: _____

By: _____

Hayes Land, L.P.
(Mineral Owner)

DATE: _____

By: _____

Hayes Land & Production L.P.
(Mineral Owner)

DATE: _____

By: _____

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
(Mineral Owner)

DATE: _____

By: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2020 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF Texas

COUNTY OF Harris

This instrument was acknowledged before me on May 7, 2020 by Robert Nunmaker, as attorney-in-fact of Chevron USA Inc., a Pennsylvania corp on behalf of said company.



Ashlee D. Hughes
Notary Public
My Commission Expires: 04-04-23

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____.

Notary Public
My Commission Expires: _____

Chevron U.S.A. Inc.
(Record Title Owner)

DATE: _____

By: _____

Devon Energy Production Company, L.P.
(Record Title Owner and Working Interest Owner)

DATE: _____

By: Catherine Yeboack 

XTO Holdings, LLC
(Working Interest Owner)

DATE: _____

By: _____

Hayes Land, L.P.
(Mineral Owner)

DATE: _____

By: _____

Hayes Land & Production L.P.
(Mineral Owner)

DATE: _____

By: _____

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
(Mineral Owner)

DATE: _____

By: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2020 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____, as _____ of _____, a _____ on behalf of said _____.

Notary Public
My Commission Expires: _____

STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on 19th OF JUNE, 2020 by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.



Kami Carroll
Notary Public
My Commission Expires: 8/7/22

Chevron U.S.A. Inc.
(Record Title Owner)

DATE: _____

By: _____

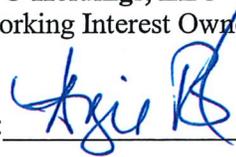
Devon Energy Production Company, L.P.
(Record Title Owner and Working Interest Owner)

DATE: _____

By: _____

XTO Holdings, LLC
(Working Interest Owner)

DATE: _____

By:  _____

vc/bh

Hayes Land, L.P.
(Mineral Owner)

DATE: _____

By: _____

Hayes Land & Production L.P.
(Mineral Owner)

DATE: _____

By: _____

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
(Mineral Owner)

DATE: _____

By: _____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on June 22nd, 2020 by Angie Hepka - Land Manager - Permian - Delaware Basin - Attorney-in-Fact of XTO Holdings, LLC a Delaware Limited Liability Company.



Maritza White
Notary Public
My Commission Expires: 4-28-2024

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____

Notary Public
My Commission Expires: _____

Chevron U.S.A. Inc.
(Record Title Owner)

DATE: _____

By: _____

Devon Energy Production Company, L.P.
(Record Title Owner and Working Interest Owner)

DATE: _____

By: _____

XTO Holdings, LLC
(Working Interest Owner)

DATE: _____

By: _____

Hayes Land, L.P.
By: Iron Horse, L.L.C., its sole general partner
(Mineral Owner)

DATE: _____

By:  _____

M. Brad Bennett, Manager

Hayes Land & Production L.P.
By: Hayes L&P, LLC, its sole general partner
(Mineral Owner)

DATE: _____

By: _____

William H. Bennett, Manager

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
(Mineral Owner)

DATE: _____

By: _____



Big Sinks 1-12 WC Federal Communitization Agreement

STATE OF TEXAS

COUNTY OF MIDLAND

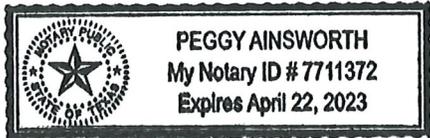
This instrument was acknowledged before me on _____, 2020 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on May 20, 2020 by M. Brad Bennett, as Manager of Iron Horse, L.L.C., a Texas limited liability company, on behalf of said company, sole general partner on behalf of Hayes Land, L.P., a Texas limited partnership.



Peggy Ainsworth

Notary Public
My Commission Expires: 4-22-23

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by William H. Bennett, as Manager of Hayes L&P, LLC, a Texas limited liability company, on behalf of said company, sole general partner on behalf of Hayes Land & Production, L.P., a Texas limited partnership.

Notary Public
My Commission Expires: _____

MBS

Big Sinks 1-12 WC Federal Communitization Agreement

Chevron U.S.A. Inc.
(Record Title Owner)

DATE: _____

By: _____

Devon Energy Production Company, L.P.
(Record Title Owner and Working Interest Owner)

DATE: _____

By: _____

XTO Holdings, LLC
(Working Interest Owner)

DATE: _____

By: _____

Hayes Land, L.P.
By: Iron Horse, L.L.C., its sole general partner
(Mineral Owner)

DATE: _____

By: _____
M. Brad Bennett, Manager

Hayes Land & Production L.P.
By: Hayes L&P, LLC, its sole general partner
(Mineral Owner)

DATE: 5-26-2020

By: 
William H. Bennett, Manager

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
(Mineral Owner)

DATE: _____

By: _____

Big Sinks 1-12 WC Federal Communitization Agreement

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2020 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

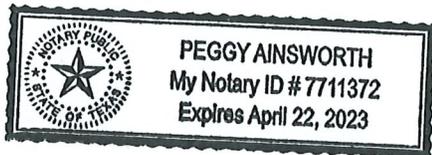
This instrument was acknowledged before me on _____, 2020 by M. Brad Bennett, as Manager of Iron Horse, L.L.C., a Texas limited liability company, on behalf of said company, sole general partner on behalf of Hayes Land, L.P., a Texas limited partnership.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on May 26th, 2020 by William H. Bennett, as Manager of Hayes L&P, LLC, a Texas limited liability company, on behalf of said company, sole general partner on behalf of Hayes Land & Production, L.P., a Texas limited partnership.



Peggy Ainsworth

Notary Public
My Commission Expires: 4-22-23

Big Sinks 1-12 WC Federal Communitization Agreement

Chevron U.S.A. Inc.
(Record Title Owner)

DATE: _____

By: _____

Devon Energy Production Company, L.P.
(Record Title Owner and Working Interest Owner)

DATE: _____

By: _____

XTO Holdings, LLC
(Working Interest Owner)

DATE: _____

By: _____

Hayes Land, L.P.
(Mineral Owner)

DATE: _____

By: _____

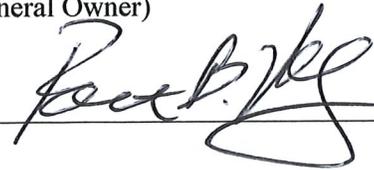
Hayes Land & Production L.P.
(Mineral Owner)

DATE: _____

By: _____

Robert B. Porter, Jr., Trustee of the RBP Land Company Trust
(Mineral Owner)

DATE: April 29, 2020

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

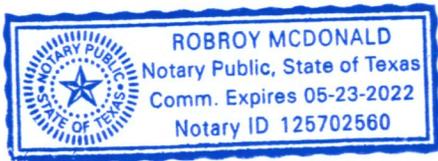
This instrument was acknowledged before me on _____, 2020 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on April 29, 2020 by Robert B. Porter, Jr., as Trustee of RBP Land Company Trust.





Notary Public in and for the State of Texas

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2020 by _____.

Notary Public
My Commission Expires: _____

EXHIBIT "A"

Plat of communitized area covering Township 26 South, Range 31 East, N.M.P.M.,
Sections 1 & 12: E/2 Eddy County, New Mexico
PLAT OF COMMUNITIZED AREA

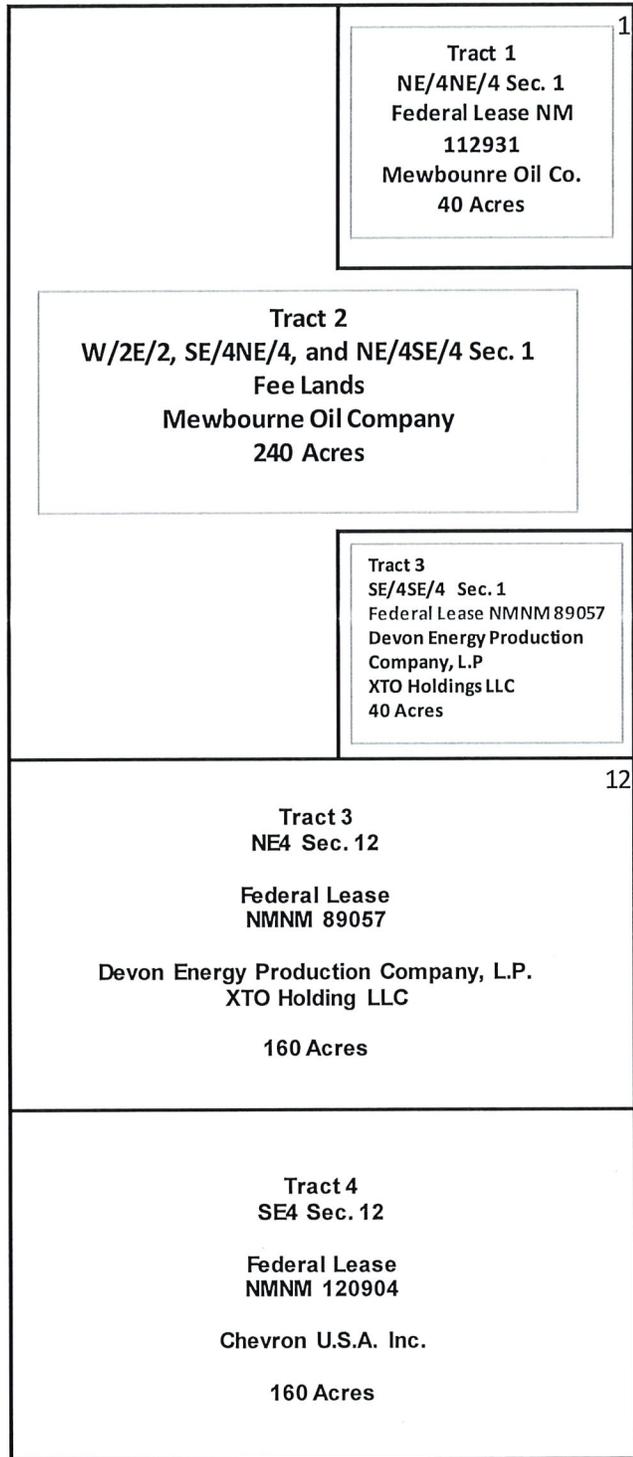


EXHIBIT "B"

Attached to the Communitization Agreement dated April 26, 2020 embracing the E/2 of Section 1 and 12, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	NM 112931
Lease Date:	January 1, 2005
Lease Term:	10 years
Original Lessor:	United States of America
Original Lessee:	Marshall & Winston Inc.
Present Lessee:	Mewbourne Oil Company
Description of Land Committed:	Township 26 South, Range 31 East, N.M.P.M. Section 1: NE/4NE/4 Eddy County, New Mexico
Number of Acres:	40.00
Basic Royalty Rate:	12.5%
Name and Percent ORRI Owners:	Marshall & Winston Inc. 7.5%
WI Owners	Mewbourne Oil Company.. 100.00000%

Tract No. 2

FEE LANDS:

Lease No. 1:

Lease Date:	November 11, 2013
Lease Term:	3 years
Lessor:	Hayes Land, LP
Lessee:	Mewbourne Oil Company.
Recorded:	Book 967 Page 13 OPR Eddy County, New Mexico
Description of Land Committed:	Township 26 South, Range 31 East, N.M.P.M. Section 1: W/2E/2, SE/4NE/4 & NE/4SE/4 Eddy County, New Mexico
Number of Acres:	240.00
Lessor's Interest	18.75% (45 net acres)
Basic Royalty Rate:	1/4 th
Other Burdens:	None
WI Owners:	Mewbourne Oil Company.. 100.00000%
Pooling Language in Lease:	Lessee is hereby granted the right and power, from time to time, to pool or combine the Leased Premises, the land covered by it or any part or horizon thereof with any other land, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall

not exceed the standard proration unit, spacing unit or project area as permitted or prescribed by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico (“the Division”) or by any other lawful authority having jurisdiction in such matter for the pool or area in which such land is situated, plus a tolerance of ten percent (10%). Notwithstanding the foregoing, Lessee may only pool each productive stratum under all, but not part of the Leased Premises that is not then allocated to a producing well, with the identical stratum under any land in the same government section (only if such other land is reasonably prospective of producing oil and/or gas in paying quantities from such stratum and only if the acreage of such other land does not exceed fifty percent (50%) of the total acreage in the unit) for the production of either oil or gas, by filing a written unit designation in the appropriate county before the commencement of any well thereon. The entire acreage pooled hereunder into a unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this Lease. Notwithstanding any provision in the Lease to the contrary neither operations upon, nor production from, nor a shut-in gas well on acreage pooled into a unit (whether formed hereunder or by governmental authority) shall continue this Lease in force as to acreage covered by this Lease but not included in such pooled unit even though same are on the Leased Premises. Correspondingly, neither operations upon, nor production from, nor a shut-in gas well on acreage not included in such pooled unit shall continue this Lease in force as to acreage included therein. In lieu of the royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of Lessor’s acreage included in the unit or Lessor’s royalty interest therein on an acreage basis bears to the total acreage so pooled in that particular unit. If the Division reduces the size of a proration unit, spacing unit or project area for oil or gas, or if a gas well on a gas unit which includes all or a portion of the Leased Premises, is reclassified as an oil well, then with respect to all lands within such unit (other than the land within the newly applicable proration unit, spacing or project area upon which the well is located), the date of such reduction or reclassification shall be considered as the date of cessation of production for purposes of applying the provisions of Paragraph 7 of this Lease (Paragraph 4).

Lease No. 2:

Lease Date: November 11, 2013
 Lease Term: 3 years
 Lessor: Hayes Land & Production, LP
 Lessee: Mewbourne Oil Company.
 Recorded: Book 967, Page 19 OPR Eddy County, New Mexico
 Description of Land Committed: Township 26 South, Range 31 East, N.M.P.M.
 Section 1: W/2E/2, SE/4NE/4 & NE/4SE/4
 Eddy County, New Mexico

Number of Acres: 240.00
 Lessor's Interest: 18.75% (45 net acres)
 Basic Royalty Rate: 1/4th
 Other Burdens: None
 WI Owners: Mewbourne Oil Company..... 100.00000%
 Pooling Language in Lease: Lessee is hereby granted the right and power, from time to time, to pool or combine the Leased Premises, the land covered by it or any part or horizon thereof with any other land, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit, spacing unit or project area as permitted or prescribed by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico ("the Division") or by any other lawful authority having jurisdiction in such matter for the pool or area in which such land is situated, plus a tolerance of ten percent (10%). Notwithstanding the foregoing, Lessee may only pool each productive stratum under all, but not part of the Leased Premises that is not then allocated to a producing well, with the identical stratum under any land in the same government section (only if such other land is reasonably prospective of producing oil and/or gas in paying quantities from such stratum and only if the acreage of such other land does not exceed fifty percent (50%) of the total acreage in the unit) for the production of either oil or gas, by filing a written unit designation in the appropriate county before the commencement of any well thereon. The entire acreage pooled hereunder into a unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this Lease. Notwithstanding any provision in the Lease to the contrary neither operations upon, nor production from, nor a shut-in gas well on acreage pooled into a unit (whether formed hereunder or by governmental authority) shall continue this Lease in force as to acreage covered by this Lease but not included in such pooled unit even though same are on the Leased Premises. Correspondingly, neither operations upon, nor production from, nor a shut-in gas well on acreage not included in such pooled unit shall

continue this Lease in force as to acreage included therein. In lieu of the royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of Lessor's acreage included in the unit or Lessor's royalty interest therein on an acreage basis bears to the total acreage so pooled in that particular unit. If the Division reduces the size of a proration unit, spacing unit or project area for oil or gas, or if a gas well on a gas unit which includes all or a portion of the Leased Premises, is reclassified as an oil well, then with respect to all lands within such unit (other than the land within the newly applicable proration unit, spacing or project area upon which the well is located), the date of such reduction or reclassification shall be considered as the date of cessation of production for purposes of applying the provisions of Paragraph 7 of this Lease (Paragraph 4).

Lease No. 3:

Lease Date:	November 11, 2013
Lease Term:	3 years
Lessor:	RBP Land Company Trust
Lessee:	Mewbourne Oil Company.
Recorded:	Book 967, Page 25 OPR Eddy County, New Mexico
Description of Land Committed:	Township 26 South, Range 31 East, N.M.P.M. Section 1: W/2E/2, SE/4NE/4 & NE/4SE/4 Eddy County, New Mexico
Number of Acres:	240.00
Lessor's Interest	12.5% (30 net acres)
Basic Royalty Rate:	1/4 th
Other Burdens:	None
WI Owners:	Mewbourne Oil Company..... 100.00000%
Pooling Language in Lease:	Lessee is hereby granted the right and power, from time to time, to pool or combine the Leased Premises, the land covered by it or any part or horizon thereof with any other land, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit, spacing unit or project area as permitted or prescribed by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico ("the Division") or by any other lawful authority having jurisdiction in such matter for the pool or area in which such land is situated, plus a tolerance of ten percent (10%). Notwithstanding the foregoing, Lessee may only pool each productive stratum under all, but not part of the Leased Premises that is not then allocated to a producing well, with the identical stratum under any land in the same government section (only if such other land is

reasonably prospective of producing oil and/or gas in paying quantities from such stratum and only if the acreage of such other land does not exceed fifty percent (50%) of the total acreage in the unit) for the production of either oil or gas, by filing a written unit designation in the appropriate county before the commencement of any well thereon. The entire acreage pooled hereunder into a unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this Lease. Notwithstanding any provision in the Lease to the contrary neither operations upon, nor production from, nor a shut-in gas well on acreage pooled into a unit (whether formed hereunder or by governmental authority) shall continue this Lease in force as to acreage covered by this Lease but not included in such pooled unit even though same are on the Leased Premises. Correspondingly, neither operations upon, nor production from, nor a shut-in gas well on acreage not included in such pooled unit shall continue this Lease in force as to acreage included therein. In lieu of the royalties herein provided, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of Lessor's acreage included in the unit or Lessor's royalty interest therein on an acreage basis bears to the total acreage so pooled in that particular unit. If the Division reduces the size of a proration unit, spacing unit or project area for oil or gas, or if a gas well on a gas unit which includes all or a portion of the Leased Premises, is reclassified as an oil well, then with respect to all lands within such unit (other than the land within the newly applicable proration unit, spacing or project area upon which the well is located), the date of such reduction or reclassification shall be considered as the date of cessation of production for purposes of applying the provisions of Paragraph 7 of this Lease (Paragraph 4).

Tract No. 3

Lease Serial No.:	NM 89057
Lease Date:	June 1, 1992
Lease Term:	10 years
Original Lessor:	United States of America
Original Lessee:	Phillips Petroleum Company
Present Lessee:	Devon Energy Production Company, LP
Description of Land Committed:	Township 26 South, Range 31 East, N.M.P.M. Section 1: SE/4SE/4 Section 12: NE/4 Eddy County, New Mexico
Number of Acres:	200.00

Basic Royalty Rate: 12.5%
 WI Owners Devon Energy Production Company L.P. 50.000000%
 XTO Holdings LLC..... 50.000000%

Tract No. 4

Lease No. 1:

Federal Lea No.: NMNM-120904
 Lease Date: November 1, 2008
 Lessor: The United States of America.
 Original Lessee: Steven W. Horn
 Present Lessee: Chevron U.S.A. Inc.
 Description of Land Committed: **Township 26 South, Range 31 East, N.M.P.M.**
 Section 12: SE/4
 Eddy County, New Mexico
 Number of Acres: 160.00.
 Royalty Rate: 12.50%.
 Overriding Royalty Owners: Chevron U.S.A. Inc.... 7.500050%
 Working Interest Owners: Mewbourne Oil Company... 100.000000%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	6.25%
2	240.00	37.50%
3	200.00	31.25%
4	160.00	25.00%
Total	640.00	100.00%

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 10/23/2020 13:59 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 160.000

Serial Number
 NMNM 134479

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- 134479

Name & Address		Int Rel	% Interest
MEWBOURNE OIL CO	PO BOX 7698 TYLER TX 757117698	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- 134479

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	001	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 134479

Serial Number: NMNM-- 134479

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/2014	387	CASE ESTABLISHED		
10/01/2014	516	FORMATION	BONE SPRING	
10/01/2014	525	ACRES-NONFEDERAL	80; 50% FEE	
10/01/2014	526	ACRES-FED INT 100%	80; 50% FEDERAL	
10/01/2014	868	EFFECTIVE DATE	30-015-42694	
12/30/2014	654	AGRMT PRODUCING	/1/	
12/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-015-42694	
05/01/2015	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- 134479

Line Number	Remark Text
0001	RECAPITULATION EFFECTIVE 10/01/2014
0002	TR# LEASE SERIAL # AC COMMITTED % INT
0003	1 NM89057 40.00 25.00
0004	2 NM112931 40.00 25.00
0005	3 FEE 80.00 50.00
0006	TOTAL 160.00 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 10/23/2020 13:59 PM

Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 10/23/2020 14:01 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 320.000

Serial Number
 NMNM 137594

Case File Juris:

						Serial Number: NMNM-- - 137594	
Name & Address						Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000	
MEWBOURNE OIL CO	500 W TEXAS ST #1020	MIDLAND	TX	79701	OPERATOR	100.000000000	

							Serial Number: NMNM-- - 137594			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0310E	001	ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137594

				Serial Number: NMNM-- - 137594	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/18/2017	387	CASE ESTABLISHED			
04/18/2017	516	FORMATION	WOLFCAMP;		
04/18/2017	525	ACRES-NONFEDERAL	240.00;75%		
04/18/2017	526	ACRES-FED INT 100%	80.00;25%		
04/18/2017	868	EFFECTIVE DATE	/A/		
04/26/2017	654	AGRMT PRODUCING	NMNM137594, BIG 2H		
09/14/2017	580	PROPOSAL RECEIVED	CA RECD		
03/06/2018	334	AGRMT APPROVED			
03/06/2018	690	AGRMT VALIDATED			

		Serial Number: NMNM-- - 137594				
Line Number	Remark Text					
0001	/A/RECAPITULATION EFFECTIVE 04/18/2017					
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST					
0003	1 FEE	240.00	75.00			
0004	2 NMNM89057	40.00	12.50			
0005	3 NMNM112931	40.00	12.50			
0006	TOTAL	320.00	100.00			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 10/23/2020 14:01 PM

Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

From: [Bradley Bishop](#)
To: [Joe Bryand](#); [McClure, Dean, EMNRD](#)
Subject: RE: [EXT] surface commingling application PLC-709
Date: Friday, May 14, 2021 11:58:43 AM

Dean – I appreciate you returning my call. As I explained on the phone. I visited with Debra Ham at BLM about the pool on the Big Sinks 1 W1AP Fed Com #3H. Mewbourne submitted everything to BLM with the correct Purple Sage Wolfcamp pool. When BLM switched systems from WIS to AFMSS 2 several items changed sporadically on different operators information. This is what caused the pool to switch to Jennings Bone Spring. Debra is switching this back to Purple Sage Wolfcamp on the BLM's system. I will submit a sundry notice to BLM to make this correction and will upload the approved sundry to NMOCD online so that there is a paper trail. Please use this email as the notice to NMOCD that the correct pool is Purple Sage Wolfcamp. Feel free to email myself or Joe with any questions.

Thanks,

Bradley Bishop

From: Joe Bryand <jbryand@Mewbourne.com>
Sent: Friday, May 14, 2021 10:38 AM
To: Bradley Bishop <bbishop@mewbourne.com>
Subject: FW: [EXT] surface commingling application PLC-709

From: McClure, Dean, EMNRD <>
Sent: Friday, May 14, 2021 9:38 AM
To: Joe Bryand <jbryand@Mewbourne.com>
Subject: RE: [EXT] surface commingling application PLC-709

Hello Joe,

It looks like the outstanding issue for this application is the pool from which the Big Sinks 1 W1AP Federal Com #3H (30-015-46974) is producing from. The original APD for this well indicates that it was intended to be drilled into the wolfcamp, but then it appears that the BLM had changed the formation associated with this well from wolfcamp to bone spring (see attached sundry). Additionally, it appears that production for February and March of 2021 was reported to the Bone Spring.

Unfortunately, I am not seeing any completion reports or directional surveys in the well file to provide me with any indication as to what formation the well is drilled into.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Joe Bryand <jbryand@Mewbourne.com>
Sent: Monday, May 10, 2021 4:44 PM

To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Chad Cole <ccole@mewbourne.com>
Subject: RE: [EXT] surface commingling application PLC-709

Dean,

I found Case Record of the CA for the E/2 of 1 & E/2 of 12. Please see attached

Let me know if you need anything else.

Thank you

From: Joe Bryand
Sent: Monday, October 26, 2020 11:17 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXT] surface commingling application PLC-709

Dean,

I think that is a mistake. This well is going to be producing in the Wolfcamp. Looking at the NM OCD oil and gas map it has two pools associated (97680 Jennings Bone Spring & 98220 Purple Sage Wolfcamp). I'm thinking the well was originally permitted in the bone spring and was changed to the Wolfcamp.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, October 26, 2020 10:34 AM
To: Joe Bryand <jbryand@mewbourne.com>
Subject: RE: [EXT] surface commingling application PLC-709

Hello Joe,

It looks like our files have 30-015-46974 as producing from the bone spring. NMNM 137594 which would cover this spacing unit covers the wolfcamp.

Is it correct that 30-015-46974 is producing from the bone spring? If so, are you preparing a CA packet for the bone spring within this spacing unit?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Joe Bryand <jbryand@mewbourne.com>
Sent: Friday, October 23, 2020 1:26 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXT] surface commingling application PLC-709

Dean,

Attached you will find the CA packet and the email acknowledgement that the parties have received notice. If you need anything else let me know.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, October 22, 2020 1:29 PM
To: Joe Bryand <jbryand@Mewbourne.com>
Subject: [EXT] surface commingling application PLC-709

Hello Mr. Bryand,

I am reviewing the surface commingling application for the Big Sinks 1 12 W1BO Fed Com 1H Battery (PLC-709) operated by Mewbourne Oil Company (14744).

Please submit the CA packets for the following spacing units:

Bone Spring E/2 Sec 1 T26S-R31E

Wolfcamp E/2 Sec 1 & 12 T26S-R31E

Additionally, please confirm that the following persons have received notice:

9/29/2020	Mcombs Exploration LLC	9414811699945829080111	In-Transit
9/23/2020	4-BR Resources Investments II, LLC	9414811699945829009259	In-Transit

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Joe Bryand](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Hawkins, James, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Pickford, Katherine, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Holm, Anchor E](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1002
Date: Thursday, May 20, 2021 4:52:13 PM
Attachments: [CTB1002 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1002 which authorizes Mewbourne Oil Company (14744) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46974	Big Sinks 1 W1AP Federal Com #3H	E/2	1-26S-31E	98220
30-015-47055	Big Sinks 1 12 W1BO Federal Com #1H	E/2 E/2	1-26S-31E 12-26S-31E	98220
30-015-46962	Big Sinks 1 12 W1BO Federal Com #2H	E/2 E/2	1-26S-31E 12-26S-31E	98220
30-015-46210	Coltrane 36 25 W0PI Federal Com #1H	E/2 SE/4	36-25S-31E 25-25S-31E	98220
30-015-46211	Coltrane 36 25 W1PI Federal Com #2H	E/2 SE/4	36-25S-31E 25-25S-31E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: CTB-1002

Operator: Mewbourne Oil Company (14744)

Publication Date:

Date Sent: 9/18/2020

Noticed Persons

Date	Person	Certified Tracking Number	Status
9/23/2020	Great Western Drilling Ltd.	9414811699945829082030	Delivered
9/21/2020	XTO Energy, Inc.	9414811699945829080616	Delivered
9/22/2020	Chevron U.S.A. Inc.	9414811699945829080692	Delivered
9/29/2020	Mcombs Exploration LLC	9414811699945829080111	In-Transit
9/21/2020	Devon Energy Production Company, LP	9414811699945829080128	Delivered
9/18/2020	Hayes Land, L.P.	9414811699945829080197	Delivered
9/23/2020	Hayes Land & Production, L.P.	9414811699945829080173	Delivered
10/6/2020	Robe1t B. Porter, Jr., Trustee of the RBP Land Com	9414811699945829080364	Delivered
9/22/2020	Bureau of Land Management	9414811699945829080395	In-Transit
9/22/2020	ConocoPhillips Company	9414811699945829080371	Delivered
9/19/2020	Marshall & Winston	9414811699945829080050	Delivered
9/23/2020	Great Westem Drilling Ltd.	9414811699945829086618	Delivered
9/21/2020	XTO Energy, Inc.	9414811699945829086670	Delivered
9/22/2020	Chevron U.S.A. Inc.	9414811699945829086489	Delivered
9/29/2020	Mcombs Exploration LLC	9414811699945829086588	In-Transit
9/21/2020	Devon Energy Production Company, LP	9414811699945829081286	Delivered
9/18/2020	Hayes Land, L.P.	9414811699945829081767	Delivered
9/23/2020	Hayes Land & Production, L.P.	9414811699945829081958	Delivered
10/6/2020	Robert B. Porter, Jr., Trnstee of the RBP Land Com	9414811699945829081149	Delivered
9/21/2020	Bureau of Land Management	9414811699945829081354	Delivered
9/22/2020	ConocoPhillips Company	9414811699945829081392	Delivered
9/19/2020	Marshall & Winston	9414811699945829081064	Delivered
9/22/2020	HCF-RBR Holdings Limited	9414811699945829081453	Delivered
9/23/2020	4-BR Resources Investments II, LLC	9414811699945829009259	In-Transit
9/23/2020	Longhom Pa1tners	9414811699945829009242	Delivered
9/22/2020	Gahr Energy Company	9414811699945829009815	Delivered
9/22/2020	OXY Y-1 Company	9414811699945829009860	Delivered
10/6/2020	Fuel Products Inc.	9414811699945829009808	Delivered
9/21/2020	New Mexico State Land Office	9414811699945829009754	Delivered
9/21/2020	Office ofNatural Resources	9414811699945829009914	Delivered
9/22/2020	Santo Royalty Company LLC	9414811699945829009983	Delivered
9/23/2020	Bradley T. Benditz	9414811699945829009686	Delivered
9/21/2020	3-BR Investments LP	9414811699945829009150	Delivered
9/21/2020	Brian Burgher	9414811699945829009181	Delivered
9/23/2020	Soan Holdings LLC	9414811699945829009303	Delivered
9/19/2020	Big Sinks Joint Venture	9414811699945829009334	Delivered
9/18/2020	Magnolia, LLC	9414811699945829009099	Delivered
9/23/2020	Longhorn Partners	9414811699945829009075	Delivered
9/22/2020	Gahr Energy Company	9414811699945829009471	Delivered
9/22/2020	OXY Y-1 Company	9414811699945829009549	Delivered
10/6/2020	Fuel Products Inc.	9414811699945829003226	Delivered
10/23/2020	Mcombs Exploration LLC	Email	Delivered
10/23/2021	4-BR Resources Investments II, LLC	Email	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1002

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 5/19/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1002

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Big Sinks 1 12 W1BO Fed Com 1H Battery

Central Tank Battery Location: Unit A, Section 1, Township 26 South, Range 31 East

Gas Custody Transfer Meter Location: Unit A, Section 2, Township 26 South, Range 31 East

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 140746	SE/4	25-25S-31E
	E/2	36-25S-31E
CA Wolfcamp NMNM 137594	E/2	1-26S-31E
NMNM 112931	NE/4 NE/4	1-26S-31E
Fee	B G H I J O	1-26S-31E
NMNM 089057	SE/4 SE/4	1-26S-31E
	NE/4	12-26S-31E
NMNM 120904	SE/4	12-26S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46974	Big Sinks 1 W1AP Federal Com #3H	E/2	1-26S-31E	98220
30-015-47055	Big Sinks 1 12 W1BO Federal Com #1H	E/2	1-26S-31E	98220
		E/2	12-26S-31E	
30-015-46962	Big Sinks 1 12 W1BO Federal Com #2H	E/2	1-26S-31E	98220
		E/2	12-26S-31E	
30-015-46210	Coltrane 36 25 W0PI Federal Com #1H	E/2	36-25S-31E	98220
		SE/4	25-25S-31E	
30-015-46211	Coltrane 36 25 W1PI Federal Com #2H	E/2	36-25S-31E	98220
		SE/4	25-25S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1002**
Operator: **Mewbourne Oil Company (14744)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	E/2	1-26S-31E	640	A
	E/2	12-26S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 112931	NE/4 NE/4	1-26S-31E	40	A
Fee	B G H I J O	1-26S-31E	240	A
NMNM 089057	SE/4 SE/4	1-26S-31E	200	A
	NE/4	12-26S-31E		
NMNM 120904	SE/4	12-26S-31E	160	A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 10263

CONDITIONS OF APPROVAL

Operator: MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	OGRID: 14744	Action Number: 10263	Action Type: C-107B
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OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.