

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Lakewood 28 Fed Com 701H & Others **API:** 30-025-46847
Pool: Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

02/09/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 02/09/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
 - a. Any changes to the allocation methodology will require the submittal of a new CAA sundry
3. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
4. Off-lease measurement, storage, and sales from sources in this package are approved.
5. Allocation meters will meet the standards the operator proposed in the sundry.
6. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice (Form 3160-5) which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
7. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
8. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Form 3160-5 Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LAKEWOOD 28	712H	3002546687	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	705H	3002546850	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	702H	3002546848	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	302H	3002547078	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	713H	3002546652	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	708H	3002546853	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	304H	3002546911	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	709H	3002546854	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	706H	3002546851	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	711H	3002546651	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	305H	3002546846	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	703H	3002546849	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	701H	3002546847	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	303H	3002546824	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	710H	3002546650	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	306H	3002547120	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	301H	3002546845	NMNM094109	NMNM094109	EOG
LAKEWOOD 28	715H	3002546653	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	714H	3002546855	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	707H	3002546852	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	704H	3002546825	NMNM094115	NMNM094115	EOG

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20210129141955.docx

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LAKEWOOD 28	712H	3002546687	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	705H	3002546850	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	702H	3002546848	NMNM094115	NMNM094115	EOG
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LAKEWOOD 28	709H	3002546854	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	706H	3002546851	NMNM094115	NMNM094115	EOG
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LAKEWOOD 28	305H	3002546846	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	703H	3002546849	NMNM094115	NMNM094115	EOG
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LAKEWOOD 28	303H	3002546824	NMNM094115	NMNM094115	EOG
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LAKEWOOD 28	301H	3002546845	NMNM094109	NMNM094109	EOG
LAKEWOOD 28	715H	3002546653	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	714H	3002546855	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	707H	3002546852	NMNM094115	NMNM094115	EOG
LAKEWOOD 28	704H	3002546825	NMNM094115	NMNM094115	EOG

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Phone: 5752345972

Disposition: Approved

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/29/2021

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in Section 28 & 21 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 094115, NM NM 094109, NM NM 122625 and NM NM 136222. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
LAKEWOOD 28 FED COM #701H	P-28-25S-34E	30-025-43477	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #702H	P-28-25S-34E	30-025-43478	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #703H	P-28-25S-34E	30-025-43479	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #704H	P-28-25S-34E	30-025-43480	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #705H	O-28-25S-34E	30-025-44347	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #706H	O-28-25S-34E	30-025-44348	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #707H	O-28-25S-34E	30-025-44349	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #708H	P-28-25S-34E	30-025-44351	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #709H	N-28-25S-34E	30-025-44352	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #710H	N-28-25S-34E	30-025-44353	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #711H	N-28-25S-34E	30-025-45476	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #712H	N-28-25S-34E	30-025-45477	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #713H	M-28-25S-34E	30-025-45478	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #714H	M-28-25S-34E	30-025-47370	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #715H	M-28-25S-34E	30-025-47786	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #301H	P-28-25S-34E	30-025-46845	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #302H	P-28-25S-34E	30-025-47078	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #303H	O-28-25S-34E	30-025-46824	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #304H	N-28-25S-34E	30-025-46911	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #305H	N-28-25S-34E	30-025-46846	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #306H	M-28-25S-34E	30-025-47120	[97369] RED HILLS; BONE SPRING, EAST	2200	*43	3400	*1275

*projected, pending completion

GENERAL INFORMATION :

- Federal lease NM NM 094115 covers 640 acres Section 28 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 094109 covers 560 acres including Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 136222 covers 40 acres including Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 122625 covers 40 acres including Section 21 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S/2 of Section 28 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 094115.
- Notification to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Hardin Tank; Bone Spring [96661] and Red Hills; Bone Spring, East [97369]) from Lease's NM NM 094115, NM NM 094109, NM NM 136222 and NM NM 122625

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume

measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Lakewood 28 Fed Com #301H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #302H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #303H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #304H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #305H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #306H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #701H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #702H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #703H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #704H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #705H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #706H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #707H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #708H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #709H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #710H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #711H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #712H gas allocation meter is (S/N *11111111)

LAKEWOOD 28 FED COM #713H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #714H gas allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #715H gas allocation meter is (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

Lakewood 28 Fed Com #301H oil allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #302H oil allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #303H oil allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #304H oil allocation meter is (S/N *11111111)

Lakewood 28 Fed Com #305H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #306H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #701H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #702H oil allocation meter is (S/N *11111111)
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Lakewood 28 Fed Com #711H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #712H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #713H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #714H oil allocation meter is (S/N *11111111)
Lakewood 28 Fed Com #715H oil allocation meter is (S/N *11111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#*11111111) that serves as our lease production meter. If

the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (*11111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system downstream of the lease production meter.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: December 5, 2020

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Lakewood 28 Fed Com 701H-715H, 301H-306H

To whom it may concern

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-43477	LAKEWOOD 28 FED COM	701H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-43478	LAKEWOOD 28 FED COM	702H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-43479	LAKEWOOD 28 FED COM	703H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-43480	LAKEWOOD 28 FED COM	704H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44347	LAKEWOOD 28 FED COM	705H	O-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44348	LAKEWOOD 28 FED COM	706H	O-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44349	LAKEWOOD 28 FED COM	707H	O-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44351	LAKEWOOD 28 FED COM	708H	P-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44352	LAKEWOOD 28 FED COM	709H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-44353	LAKEWOOD 28 FED COM	710H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-45476	LAKEWOOD 28 FED COM	711H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-45477	LAKEWOOD 28 FED COM	712H	N-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-45478	LAKEWOOD 28 FED COM	713H	M-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-47370	LAKEWOOD 28 FED COM	714H	M-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-47786	LAKEWOOD 28 FED COM	715H	M-28-25S-34E	[98094] BOBCAT DRAW; UPPER WOLFCAMP	PERMITTED
30-025-46845	LAKEWOOD 28 FED COM	301H	P-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-47078	LAKEWOOD 28 FED COM	302H	P-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-46824	LAKEWOOD 28 FED COM	303H	O-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-46911	LAKEWOOD 28 FED COM	304H	N-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-46846	LAKEWOOD 28 FED COM	305H	N-28-25S-34E	[96661] HARDIN TANK; BONE SPRING	PERMITTED
30-025-47120	LAKEWOOD 28 FED COM	306H	M-28-25S-34E	[97369] RED HILLS; BONE SPRING, EAST	PERMITTED

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Riker Everett
Senior Landman

Commingle Application for Lakewood 28 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7019 1640 0001 1667 4726

New Mexico Oil Conservation Division
Attn: Mr. Paul Kautz
1625 N. French Drive
Hobbs, New Mexico 88240
Via OCD

Bureau of Land Management
Attn: Mr. Dylan Rossmango
620 E. Green Street
Carlsbad, NM 88220
Via BLM WIS

Crown Oil Partners IV
Employees Holdings, LLC
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4733

CEP Minerals, LLC
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4740

Zunis Energy, LLC
15 E. 5th Street, Suite 3300
Tulsa, OK 74103
7019 1640 0001 1667 4757

Crown Oil Partners, LP
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4764

Gerard G. Vavrek
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4771

Post Oak Crown IV-B, LLC
34 S. Wynden Drive
Houston, TX 77056
7019 1640 0001 1667 4788

Russell T. Rudy Energy, LLC
5701 Woodway, Suite 346
Houston, TX 77057
7019 1640 0001 1667 4795

Post Oak Crown IV, LLC
34 S. Wynden Drive
Houston, TX 77056
7019 1640 0001 1667 4801

MCT Energy, Ltd.
550 W. Texas Ave., Suite 945
Midland, TX 79710
7019 1640 0001 1667 4818

Crown Oil Partners IV Management, LP
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4825

Collins & Jones Investments, LLC
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4832

Crown Ventures III, LLC
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4849

Jesse A. Faught, Jr.
P.O. Box 52603
Midland, TX 79710
7019 1640 0001 1667 4856

H. Jason Wacker
5601 Hillcrest
Midland, TX 79707
7019 1640 0001 1667 4863

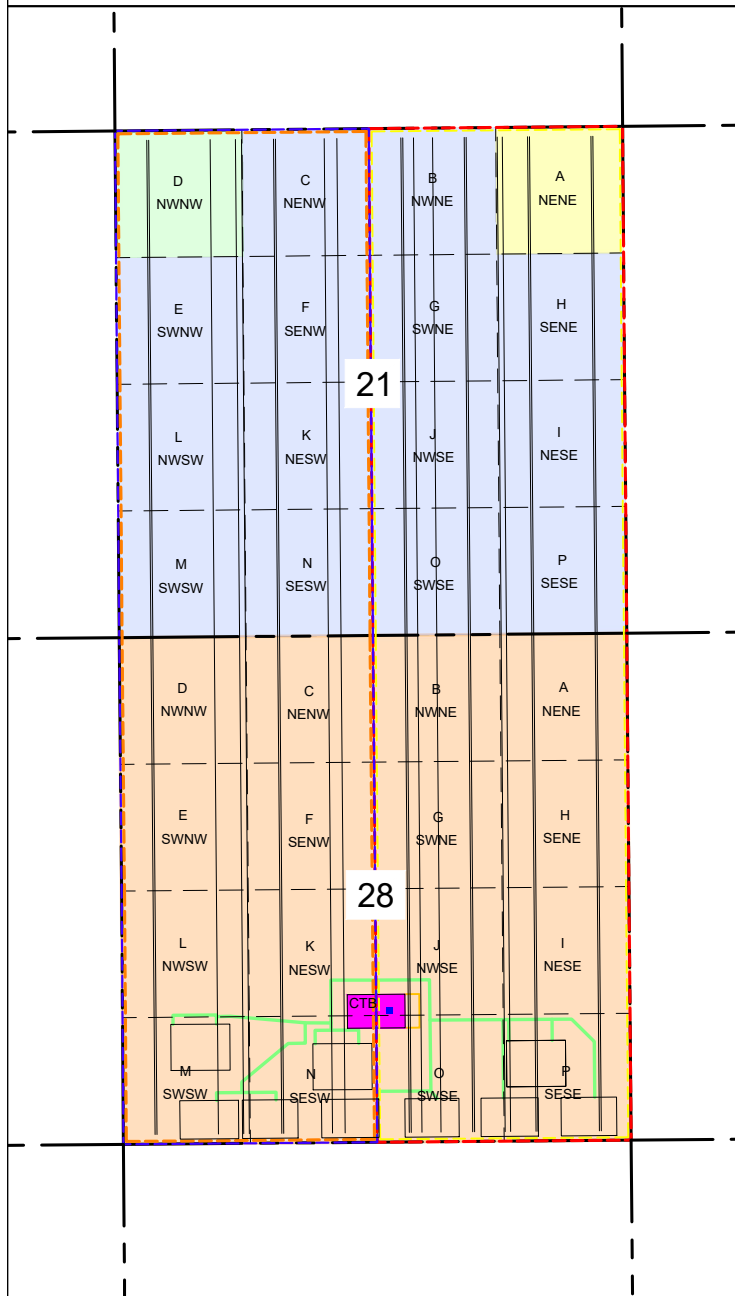
David W. Cromwell
P.O. Box 50820
Midland, TX 79710
7019 1640 0001 1667 4870

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702






Copies of this application were mailed to the following individuals, companies, and organizations
on or before December 14th., 2020.

Lisa Trascher
Lisa Trascher
EOG Resources, Inc.



LAKEWOOD 28 FED COM SURFACE COMMINGLING PLAT



LEASE

-  USA NMNM-136222
-  USA NMNM-94109
-  USA NMNM-122625
-  USA NMNM-94115
-  FMP LOCATION

SPACING UNIT

-  LAKEWOOD 28 FED COM E/2 BONE SPRING
-  LAKEWOOD 28 FED COM E/2 WOLFCAMP
-  LAKEWOOD 28 FED COM W/2 BONE SPRING
-  LAKEWOOD 28 FED COM W/2 WOLFCAMP
-  LAKEWOOD 28 FED COM CTB

API	Well Name
30-025-43477	LA KEWOOD 28 FED COM 701H
30-025-43478	LA KEWOOD 28 FED COM 702H
30-025-43479	LA KEWOOD 28 FED COM 703H
30-025-43480	LA KEWOOD 28 FED COM 704H
30-025-44347	LA KEWOOD 28 FED COM 705H
30-025-44348	LA KEWOOD 28 FED COM 706H
30-025-44349	LA KEWOOD 28 FED COM 707H
30-025-44351	LA KEWOOD 28 FED COM 708H
30-025-44352	LA KEWOOD 28 FED COM 709H
30-025-44353	LA KEWOOD 28 FED COM 710H
30-025-45476	LA KEWOOD 28 FED COM 711H
30-025-45477	LA KEWOOD 28 FED COM 712H
30-025-45478	LA KEWOOD 28 FED COM 713H
30-025-47370	LA KEWOOD 28 FED COM 714H
30-025-47786	LA KEWOOD 28 FED COM 715H
30-025-46845	LA KEWOOD 28 FED COM 301H
30-025-47078	LA KEWOOD 28 FED COM 302H
30-025-46824	LA KEWOOD 28 FED COM 303H
30-025-46911	LA KEWOOD 28 FED COM 304H
30-025-46846	LA KEWOOD 28 FED COM 305H
30-025-47120	LA KEWOOD 28 FED COM 306H



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: February 9, 2021

Re: Surface/Pool Lease Commingling Application; Lakewood 28 Fed Com 701H-715H, 301H-306H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Lakewood 28 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Hardin Tank; Bone Spring [96661] and Red Hills; Bone Spring, East [97369]) from Lease's NM NM 094115, NM NM 094109, NM NM 136222 and NM NM 122625

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the BLM and NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



LAKEWOOD 28 FED CDM CTB PROCESS FLOW	BY: SDG	rev. 01 11/23/2002
EDG RESOURCES MIDLAND DIVISION		

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for LAKEWOOD 28 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
LAKEWOOD 28 FED COM #301H	P-28-25S-34E	30-025-46845	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #302H	P-28-25S-34E	30-025-47078	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #303H	O-28-25S-34E	30-025-46824	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #304H	N-28-25S-34E	30-025-46911	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #305H	N-28-25S-34E	30-025-46846	[96661] HARDIN TANK; BONE SPRING	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #306H	M-28-25S-34E	30-025-47120	[97369] RED HILLS; BONE SPRING, EAST	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #701H	P-28-25S-34E	30-025-46847	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #702H	P-28-25S-34E	30-025-46848	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #703H	P-28-25S-34E	30-025-46849	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #704H	P-28-25S-34E	30-025-46825	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #705H	O-28-25S-34E	30-025-46850	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #706H	O-28-25S-34E	30-025-46851	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #707H	O-28-25S-34E	30-025-46852	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #708H	P-28-25S-34E	30-025-46853	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #709H	N-28-25S-34E	30-025-46854	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #710H	N-28-25S-34E	30-025-46650	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #711H	N-28-25S-34E	30-025-46651	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #712H	N-28-25S-34E	30-025-46687	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #713H	M-28-25S-34E	30-025-46652	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #714H	M-28-25S-34E	30-025-46855	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275
LAKEWOOD 28 FED COM #715H	M-28-25S-34E	30-025-46653	[98094] BOBCAT DRAW; UPPER WOLFCAMP	2200	*43	3400	*1275

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

FEB 04 2020

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46847	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3323'

¹⁰Surface Location

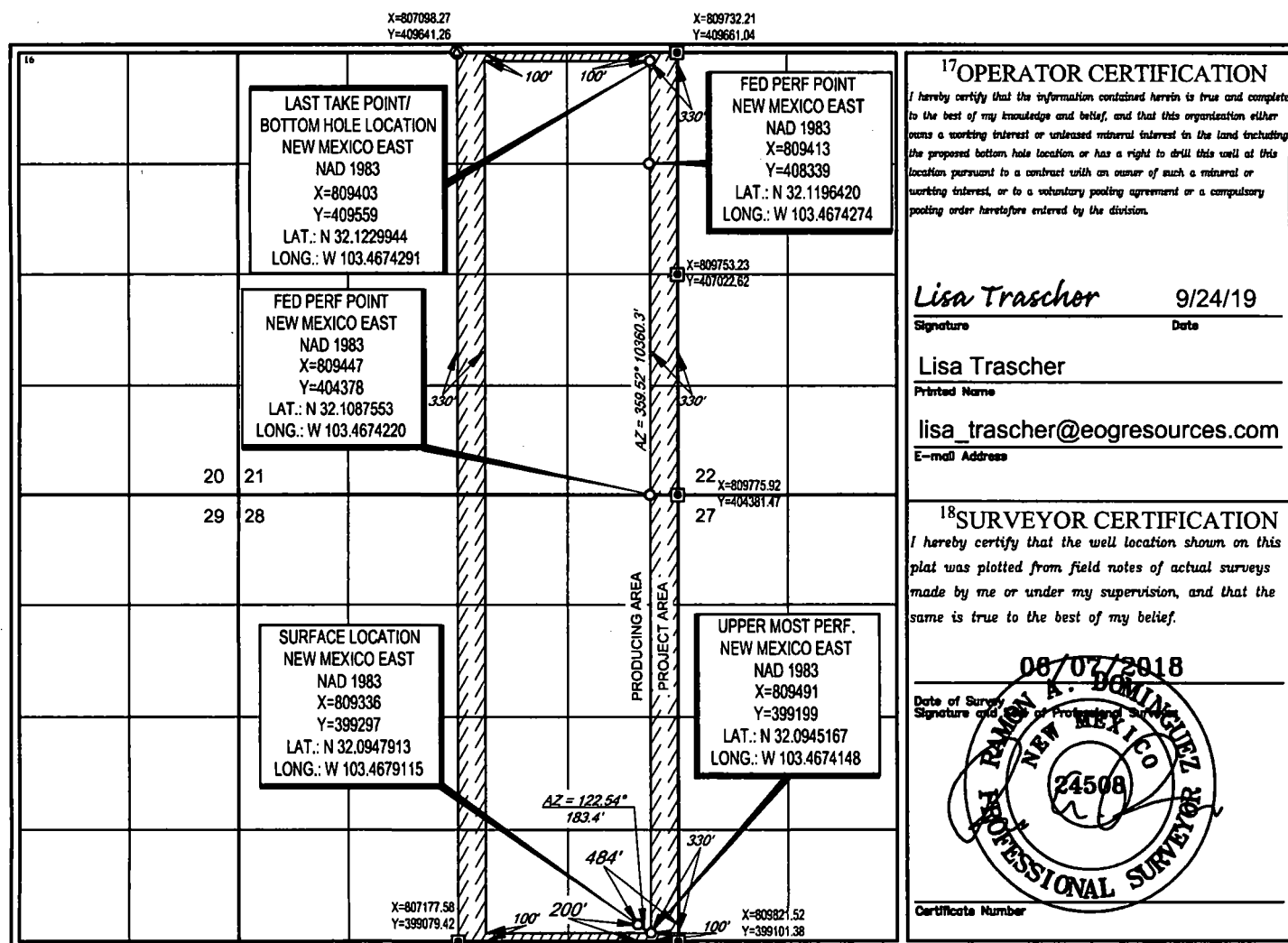
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	—	200'	SOUTH	484'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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State of New Mexico
Energy, Minerals & Natural Resources
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1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
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RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED ☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46848	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #702H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3323'

¹⁰Surface Location

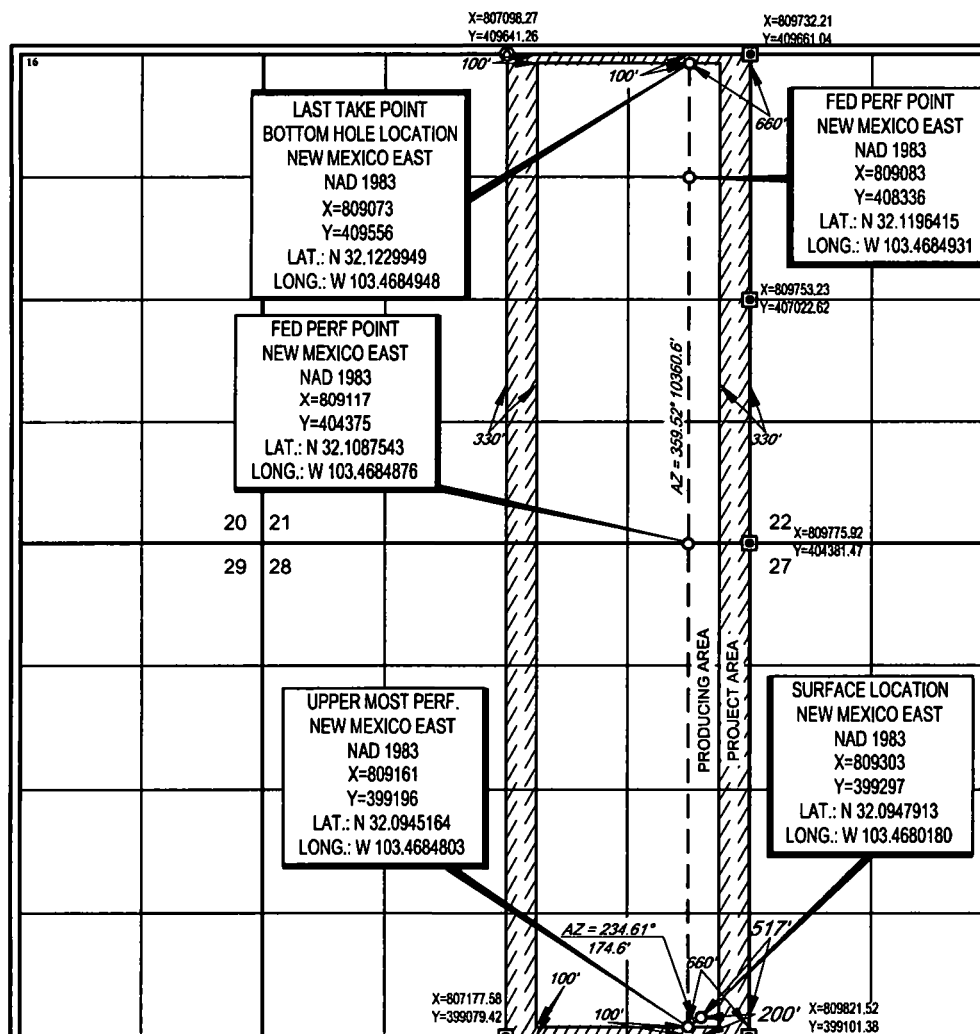
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	517'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	660'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 9/24/19

Signature _____ Date _____

Lisa Trascher

Printed Name _____

lisa_trascher@eogresources.com

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018

Date of Survey _____
Signature and Seal of Professional Surveyor _____

101-102-103-104-105-106-107-108-109-110-111-112-113-114-115-116-117-118-119-120-121-122-123-124-125-126-127-128-129-130-131-132-133-134-135-136-137-138-139-140-141-142-143-144-145-146-147-148-149-150-151-152-153-154-155-156-157-158-159-160-161-162-163-164-165-166-167-168-169-170-171-172-173-174-175-176-177-178-179-180-181-182-183-184-185-186-187-188-189-190-191-192-193-194-195-196-197-198-199-200-201-202-203-204-205-206-207-208-209-210-211-212-213-214-215-216-217-218-219-220-221-222-223-224-225-226-227-228-229-230-231-232-233-234-235-236-237-238-239-240-241-242-243-244-245-246-247-248-249-250-251-252-253-254-255-256-257-258-259-260-261-262-263-264-265-266-267-268-269-270-271-272-273-274-275-276-277-278-279-280-281-282-283-284-285-286-287-288-289-290-291-292-293-294-295-296-297-298-299-300-301-302-303-304-305-306-307-308-309-310-311-312-313-314-315-316-317-318-319-320-321-322-323-324-325-326-327-328-329-330-331-332-333-334-335-336-337-338-339-340-341-342-343-344-345-346-347-348-349-350-351-352-353-354-355-356-357-358-359-360-361-362-363-364-365-366-367-368-369-370-371-372-373-374-375-376-377-378-379-380-381-382-383-384-385-386-387-388-389-390-391-392-393-394-395-396-397-398-399-400-401-402-403-404-405-406-407-408-409-410-411-412-413-414-415-416-417-418-419-420-421-422-423-424-425-426-427-428-429-430-431-432-433-434-435-436-437-438-439-440-441-442-443-444-445-446-447-448-449-450-451-452-453-454-455-456-457-458-459-460-461-462-463-464-465-466-467-468-469-470-471-472-473-474-475-476-477-478-479-480-481-482-483-484-485-486-487-488-489-490-491-492-493-494-495-496-497-498-499-500-501-502-503-504-505-506-507-508-509-510-511-512-513-514-515-516-517-518-519-520-521-522-523-524-525-526-527-528-529-530-531-532-533-534-535-536-537-538-539-540-541-542-543-544-545-546-547-548-549-550-551-552-553-554-555-556-557-558-559-560-561-562-563-564-565-566-567-568-569-570-571-572-573-574-575-576-577-578-579-580-581-582-583-584-585-586-587-588-589-590-591-592-593-594-595-596-597-598-599-600-601-602-603-604-605-606-607-608-609-610-611-612-613-614-615-616-617-618-619-620-621-622-623-624-625-626-627-628-629-630-631-632-633-634-635-636-637-638-639-640-641-642-643-644-645-646-647-648-649-650-651-652-653-654-655-656-657-658-659-660-661-662-663-664-665-666-667-668-669-670-671-672-673-674-675-676-677-678-679-680-681-682-683-684-685-686-687-688-689-690-691-692-693-694-695-696-697-698-699-700-701-702-703-704-705-706-707-708-709-710-711-712-713-714-715-716-717-718-719-720-721-722-723-724-725-726-727-728-729-730-731-732-733-734-735-736-737-738-739-740-741-742-743-744-745-746-747-748-749-750-751-752-753-754-755-756-757-758-759-760-761-762-763-764-765-766-767-768-769-770-771-772-773-774-775-776-777-778-779-780-781-782-783-784-785-786-787-788-789-790-791-792-793-794-795-796-797-798-799-800-801-802-803-804-805-806-807-808-809-810-811-812-813-814-815-816-817-818-819-820-821-822-823-824-825-826-827-828-829-830-831-832-833-834-835-836-837-838-839-840-841-842-843-844-845-846-847-848-849-850-851-852-853-854-855-856-857-858-859-860-861-862-863-864-865-866-867-868-869-870-871-872-873-874-875-876-877-878-879-880-881-882-883-884-885-886-887-888-889-890-891-892-893-894-895-896-897-898-899-900-901-902-903-904-905-906-907-908-909-910-911-912-913-914-915-916-917-918-919-920-921-922-923-924-925-926-927-928-929-930-931-932-933-934-935-936-937-938-939-940-941-942-943-944-945-946-947-948-949-950-951-952-953-954-955-956-957-958-959-960-961-962-963-964-965-966-967-968-969-970-971-972-973-974-975-976-977-978-979-980-981-982-983-984-985-986-987-988-989-990-991-992-993-994-995-996-997-998-999-1000-1001-1002-1003-1004-1005-1006-1007-1008-1009-1010-1011-1012-1013-1014-1015-1016-1017-1018-1019-1020-1021-1022-1023-1024-1025-1026-1027-1028-1029-1030-1031-1032-1033-1034-1035-1036-1037-1038-1039-1040-1041-1042-1043-1044-1045-1046-1047-1048-1049-1050-1051-1052-1053-1054-1055-1056-1057-1058-1059-1060-1061-1062-1063-1064-1065-1066-1067-1068-1069-1070-1071-1072-1073-1074-1075-1076-1077-1078-1079-1080-1081-1082-1083-1084-1085-1086-1087-1088-1089-1090-1091-1092-1093-1094-1095-1096-1097-1098-109

Certificate Number

BLM/F/F

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 46849	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #703H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3321'

¹⁰Surface Location

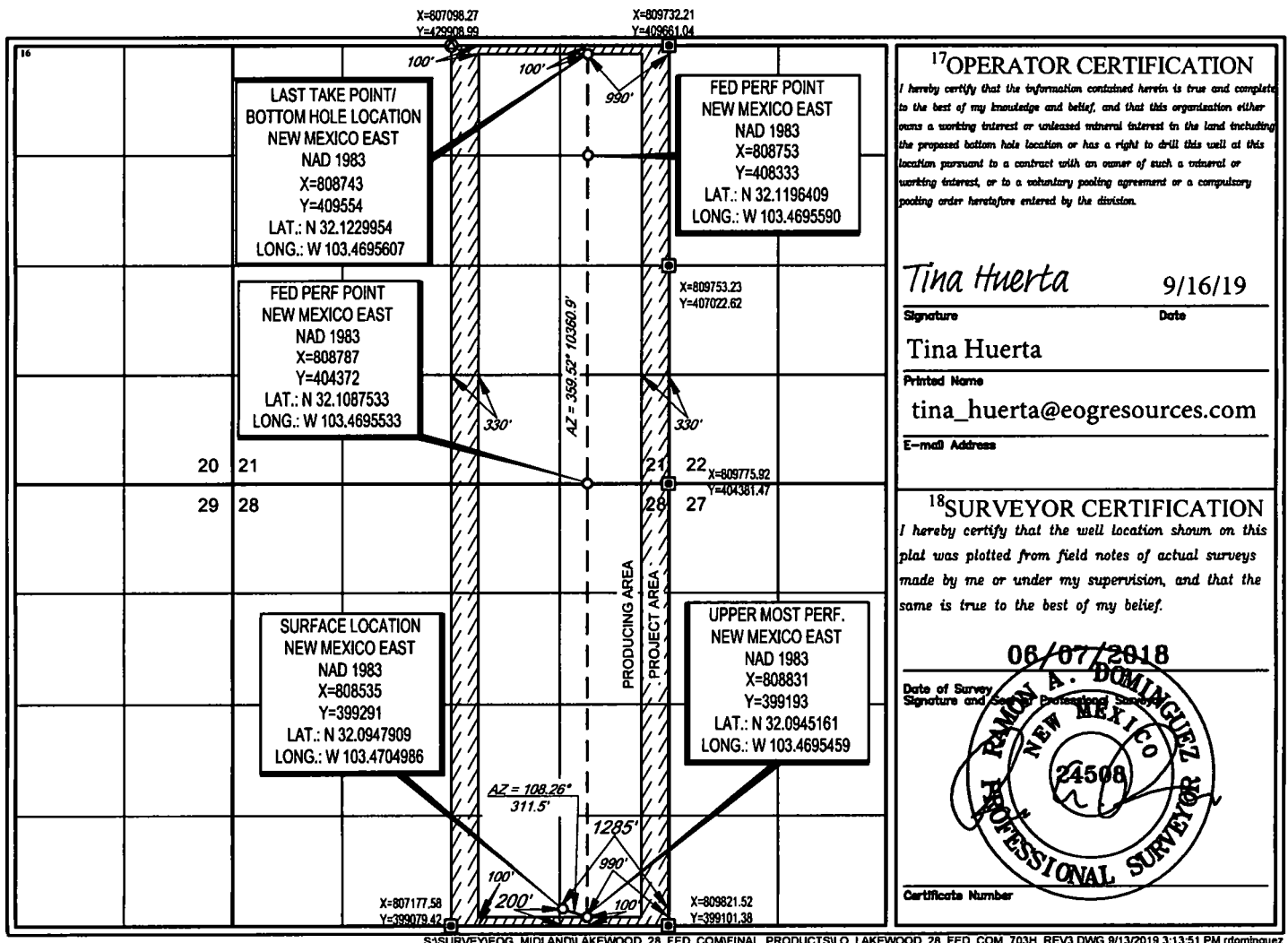
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1285'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\SILO_LAKEWOOD_28_FED_COM_703H_REV3.DWG 8/13/2019 3:13:51 PM rdominguez

PLAN/F/P

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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HOBBS OCD

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46825	Pool Code 96994 98094	Pool Name POPCAT DRAW; LIPR WOLF CAMP
Property Code 726767	Property Name LAKEWOOD 28 FED COM	Well Number #704H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3322'

¹⁰Surface Location

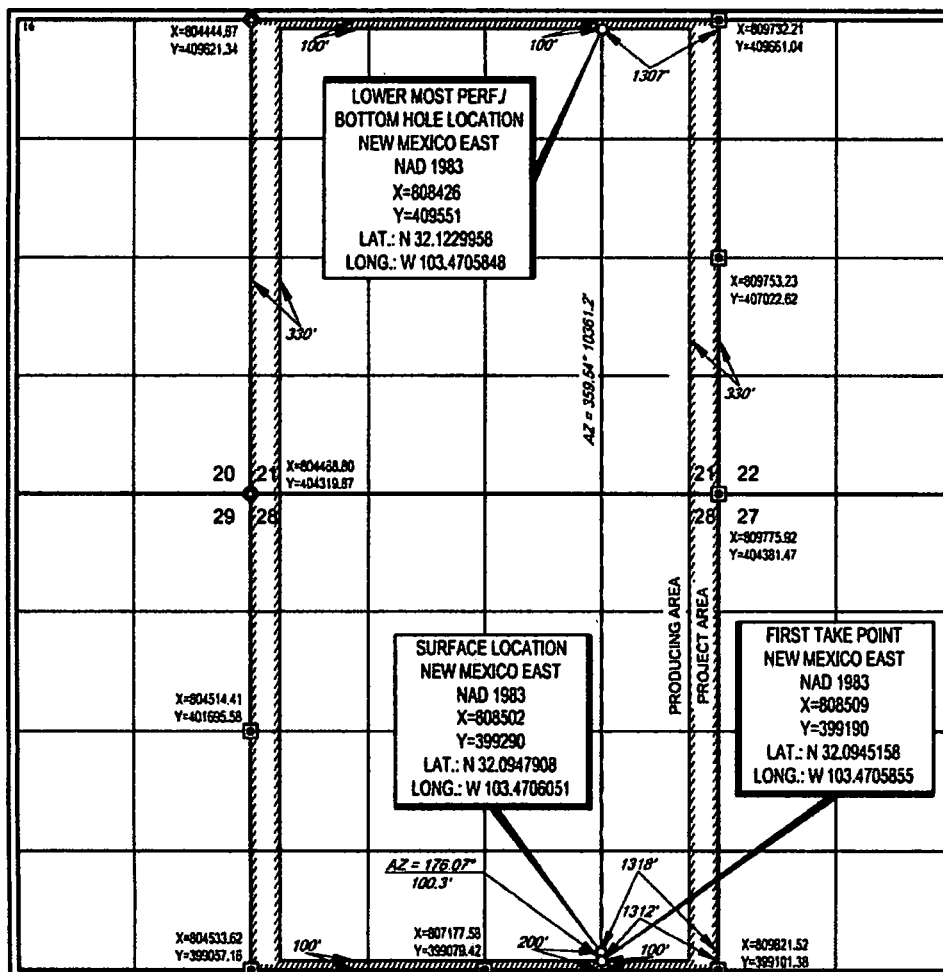
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1318'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	1307'	EAST	LEA

Dedicated Acres 1280.00	Joint or Infill	Consolidation Code	Order No.
-----------------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 3/13/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018
Date of Survey
Signature of Surveyor
MACHADO BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCT\SLO_LAKEWOOD_28_FED_COM_704H_REV1.DWG 6/14/2018 12:15:14 PM kmhomy

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-024-46850	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326867	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3321'

¹⁰Surface Location

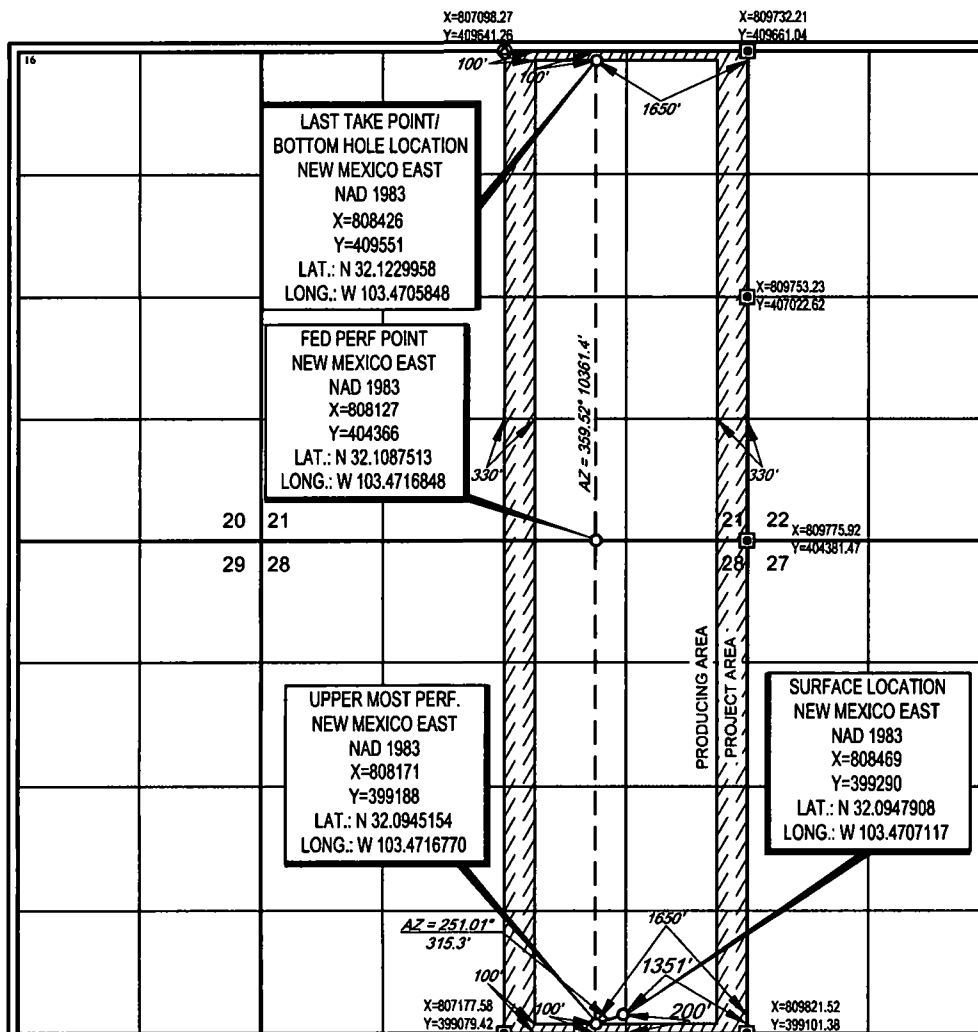
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	1351'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tina Huerta 9/16/19

Signature Date

Tina Huerta

Printed Name

tina_huerta@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018

Date of Survey Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46851	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326807	⁵ Property Name LAKEWOOD 28 FED COM	
⁶ Well Number #706H	⁷ Elevation 3316'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

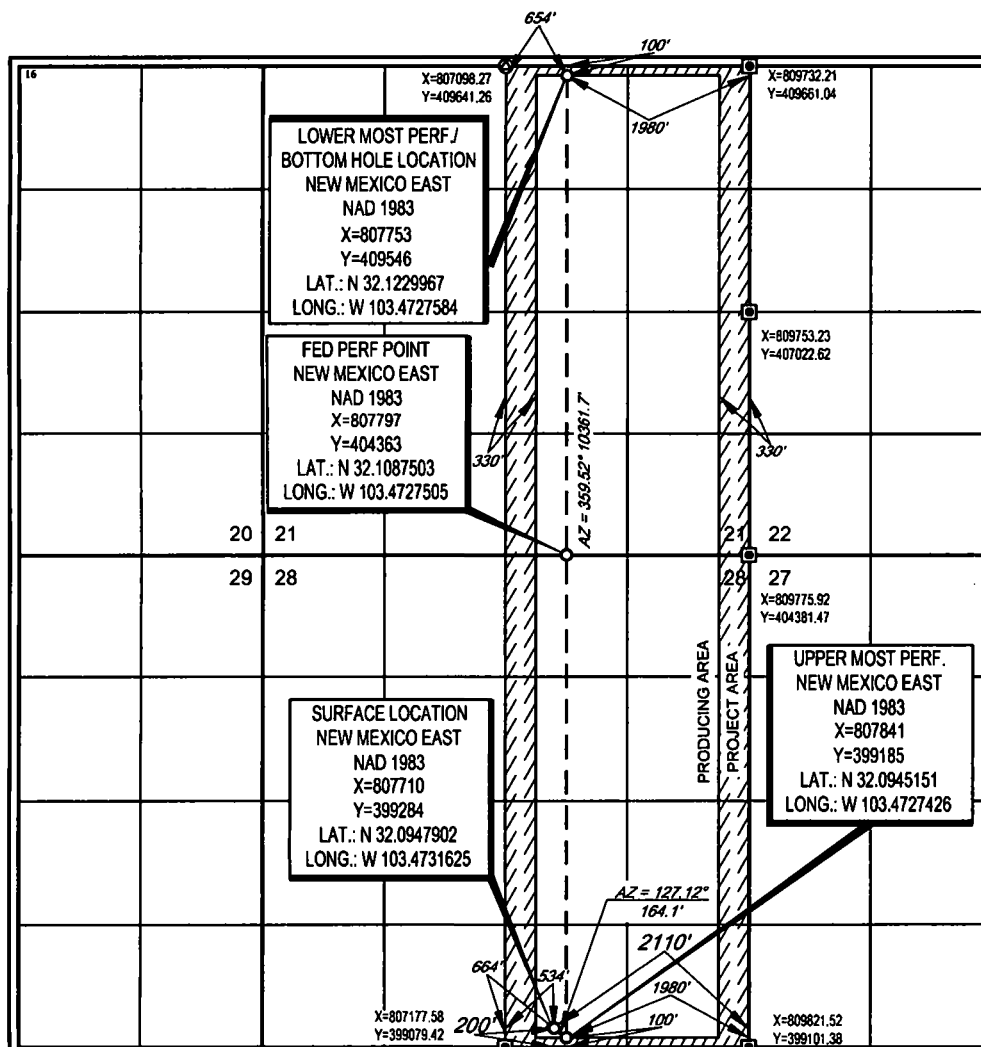
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	2110'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	1980'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 9/24/19
Signature Date

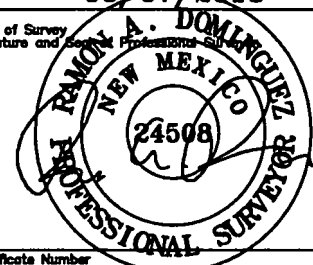
Lisa Trascher
Printed Name
lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018

Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46852	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3317'

¹⁰Surface Location

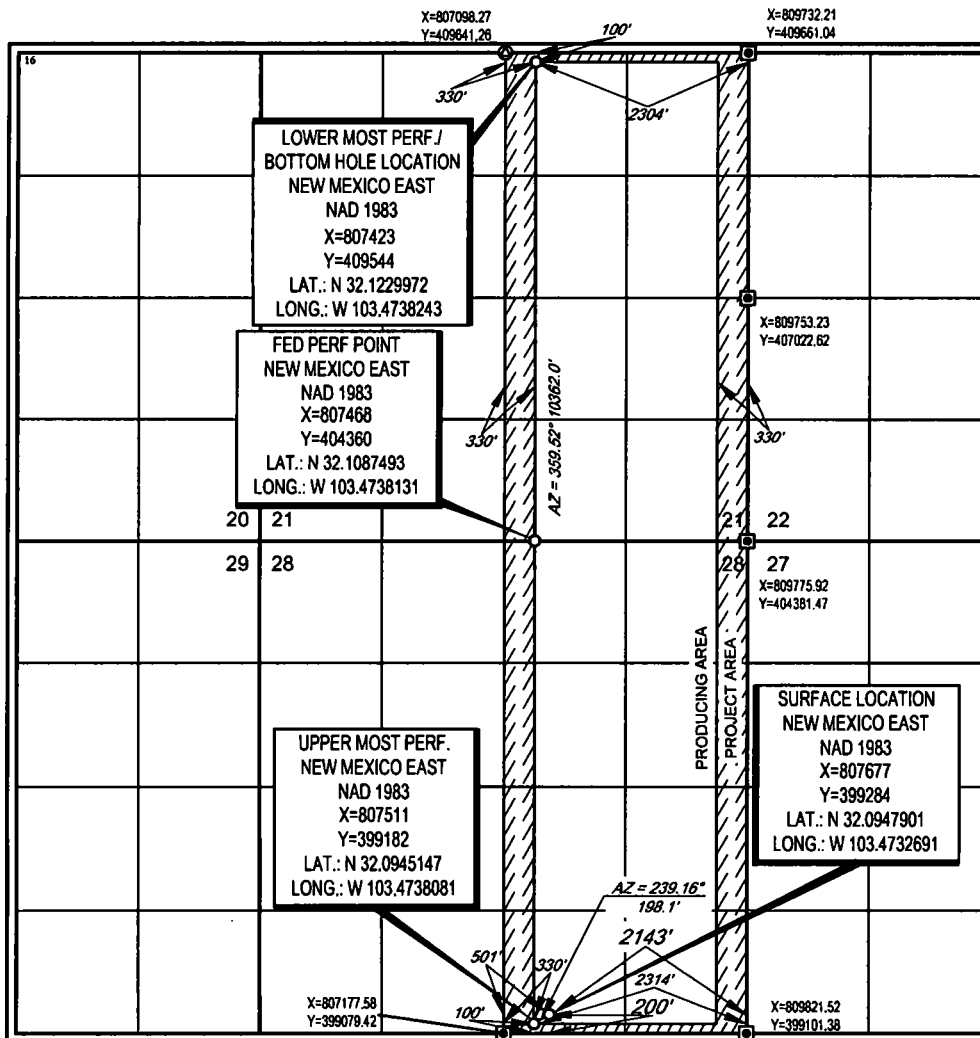
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	200'	SOUTH	2143'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	2310'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 9/24/19
Signature Date

Lisa Trascher
Printed Name

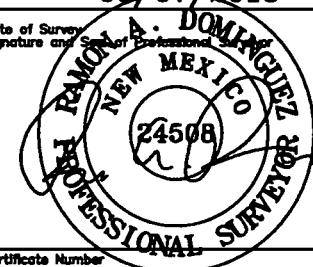
lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

OLM/P/F

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46853	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁶ Well Number #708H	⁷ Elevation 3316'	
⁸ GRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

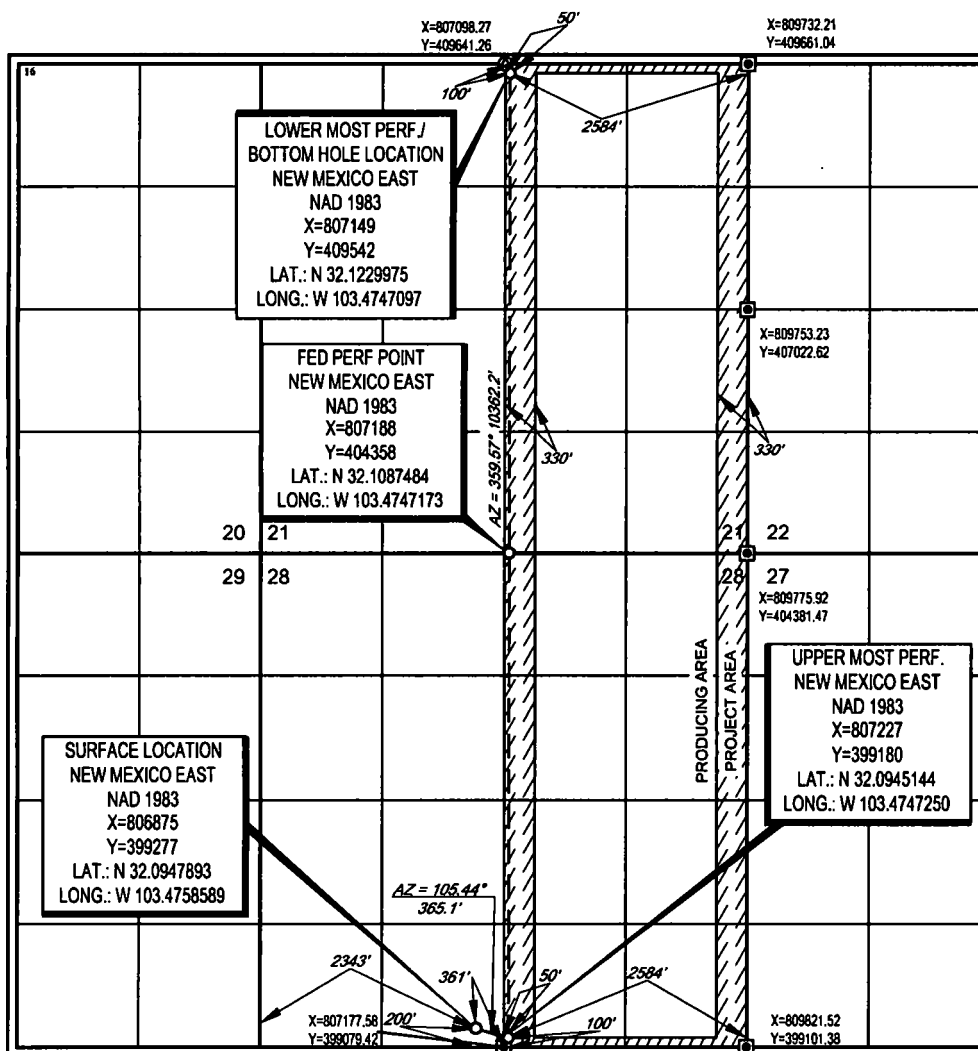
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	2343'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	2584'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Lisa Trascher 9/24/19
Signature Date

Lisa Trascher
Printed Name

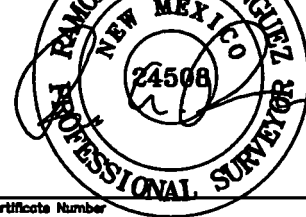
lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2018

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\SLO_LAKEWOOD_28_FED_COM_708H_REV3.DWG 8/13/2019 3:32:31 PM rdominguez

HOBBS OCD

B2M / R / R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46854	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #709H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3315'

¹⁰Surface Location

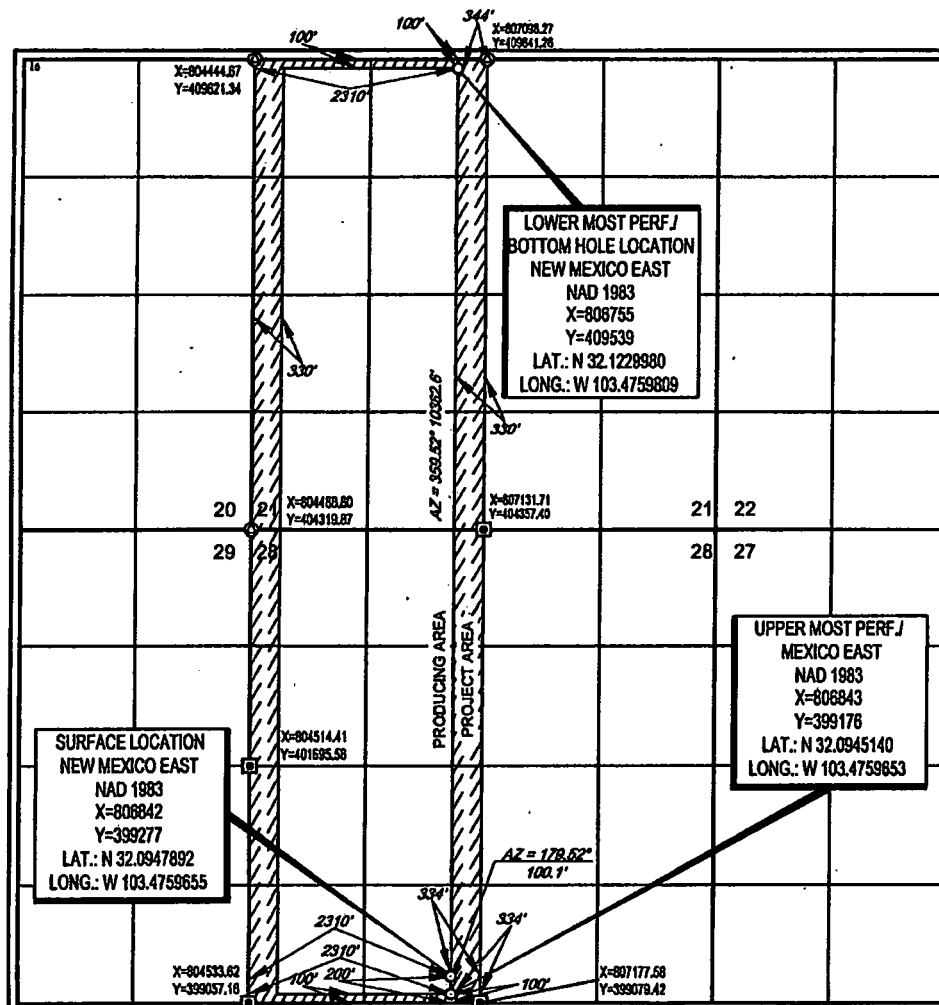
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	2310'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25-S	34-E	-	100'	NORTH	2310'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well if this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature Date

Tina Huerta

Printed Name _____

tina_huerta@eogresources.com

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018

Date of Survey _____
Signature and Seal of Professional Surveyor _____

NEW

PH/ 18329

~~CONFIDENTIAL~~

~~CONFIDENTIAL~~

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025 46650	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	
⁶ Well Number #710H	⁷ Elevation 3316'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

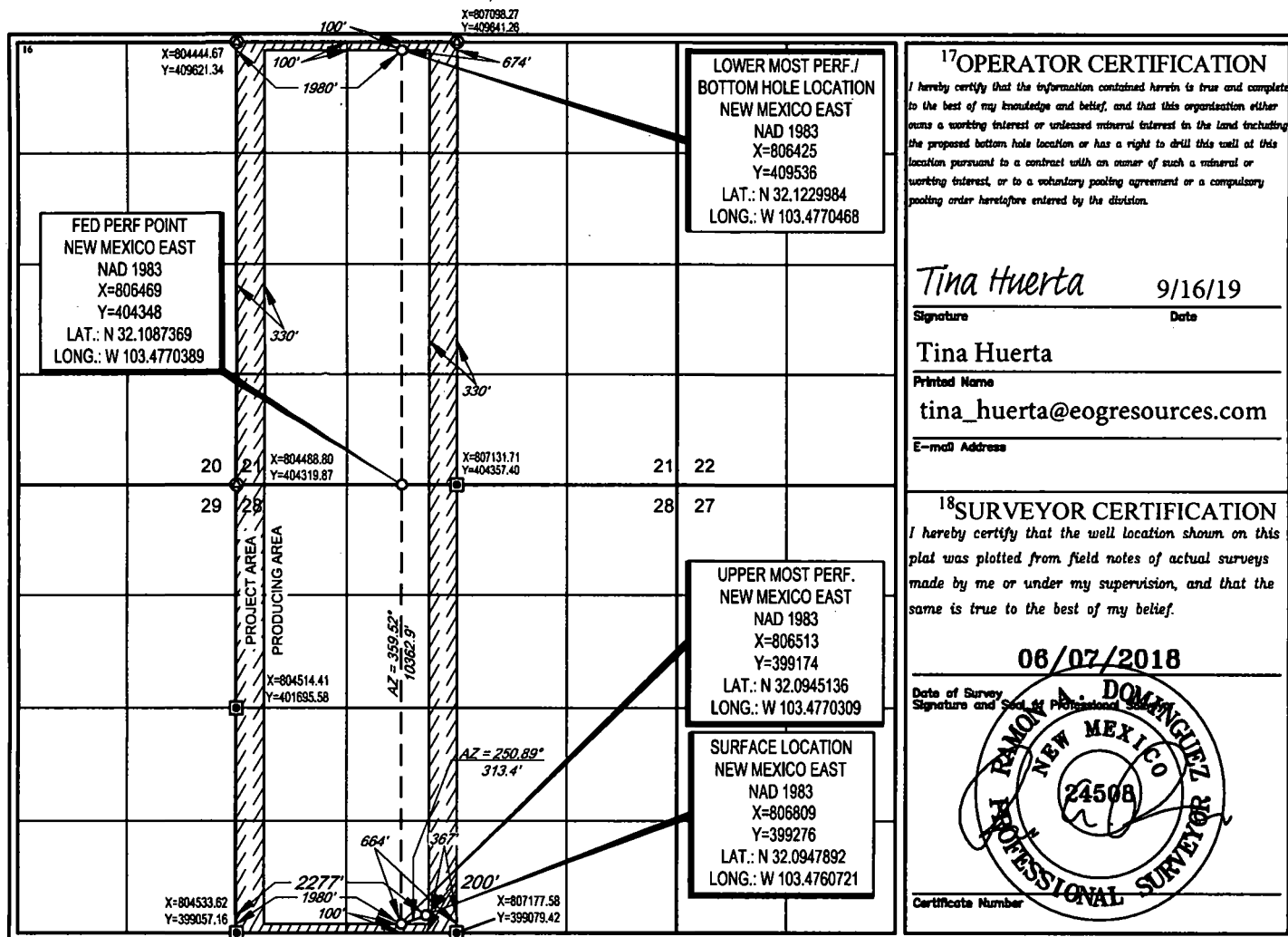
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	2277'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25-S	34-E	-	100'	NORTH	1980'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\ILO_LAKEWOOD_28_FED_COM_710H_REV3.DWG 9/13/2019 3:23:23 PM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-4665	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #711H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3318'

¹⁰Surface Location

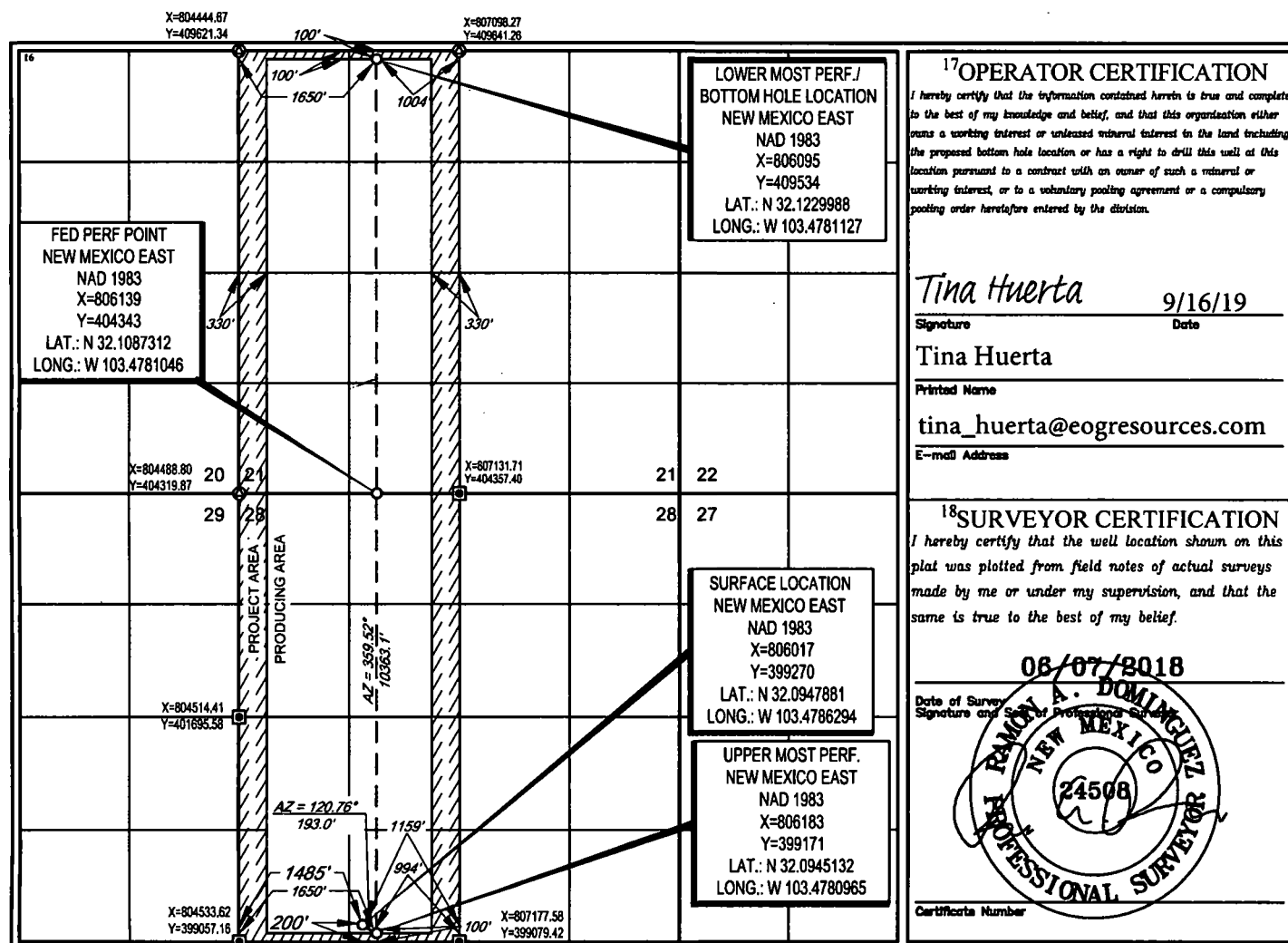
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	1485'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25-S	34-E	-	100'	NORTH	1650'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46687	² Pool Code 96994	³ Pool Name BOBCAT DRAW; UPR WC
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #712H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3316'

¹⁰Surface Location

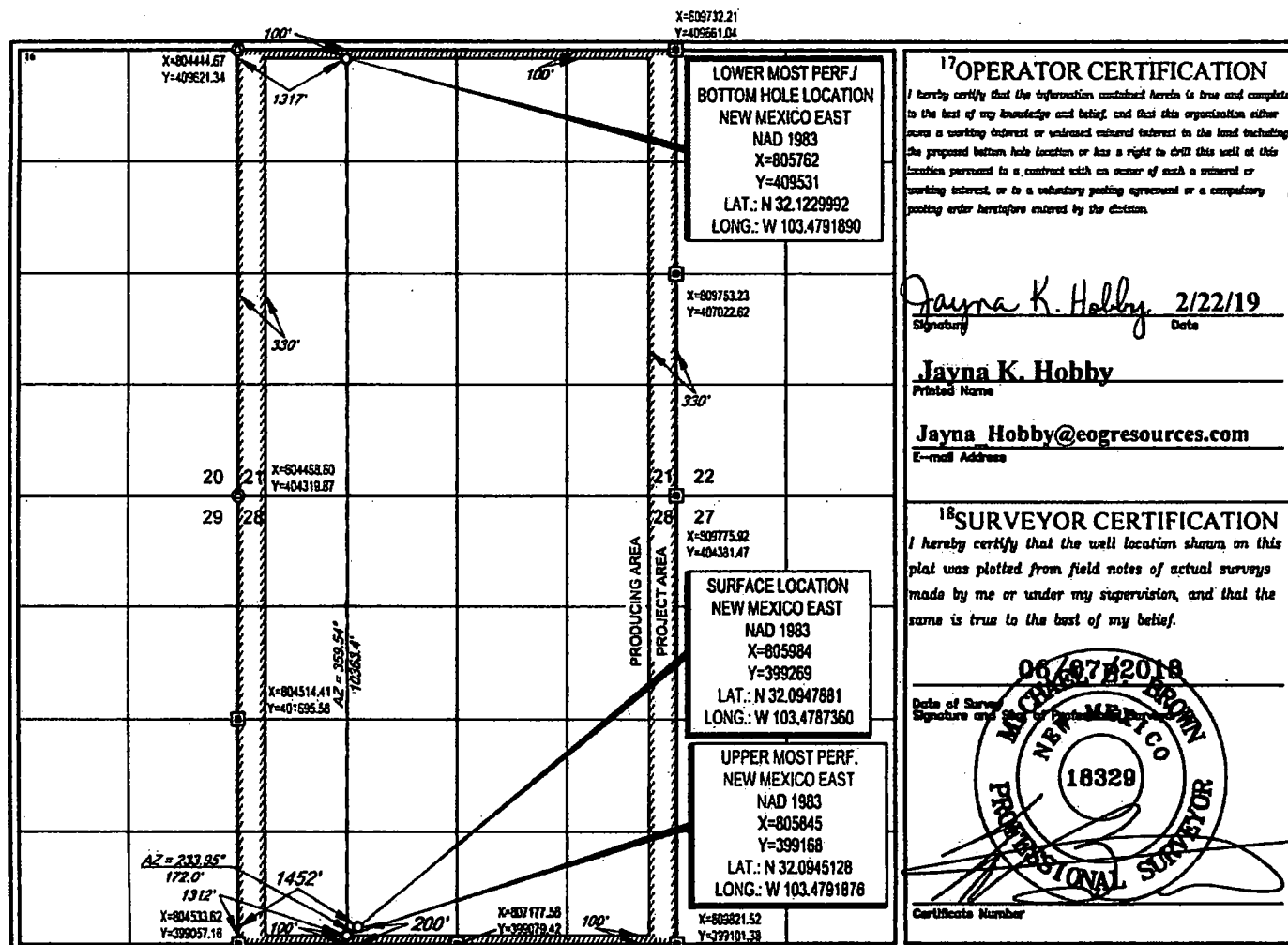
UL or lot no. N	Section 28	Township 25-S	Range 34-E	Lot Ida -	Feet from the 200'	North/South line SOUTH	Feet from the 1452'	East/West line WEST	County LEA
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------	----------------------------------	-------------------------------	-------------------------------	----------------------

¹¹Bottom Hole Location If Different From Surface

UL or lot no. D	Section 21	Township 25-S	Range 34-E	Lot Ida -	Feet from the 100'	North/South line NORTH	Feet from the 1317'	East/West line WEST	County LEA
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------	----------------------------------	-------------------------------	-------------------------------	----------------------

¹² Dedicated Acres 1280.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\LAKEWOOD_28_FED_COM_712H_REV1.DWG 9/14/2018 12:37:47 PM kashyong

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 46652	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 826767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #713H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3320'

¹⁰Surface Location

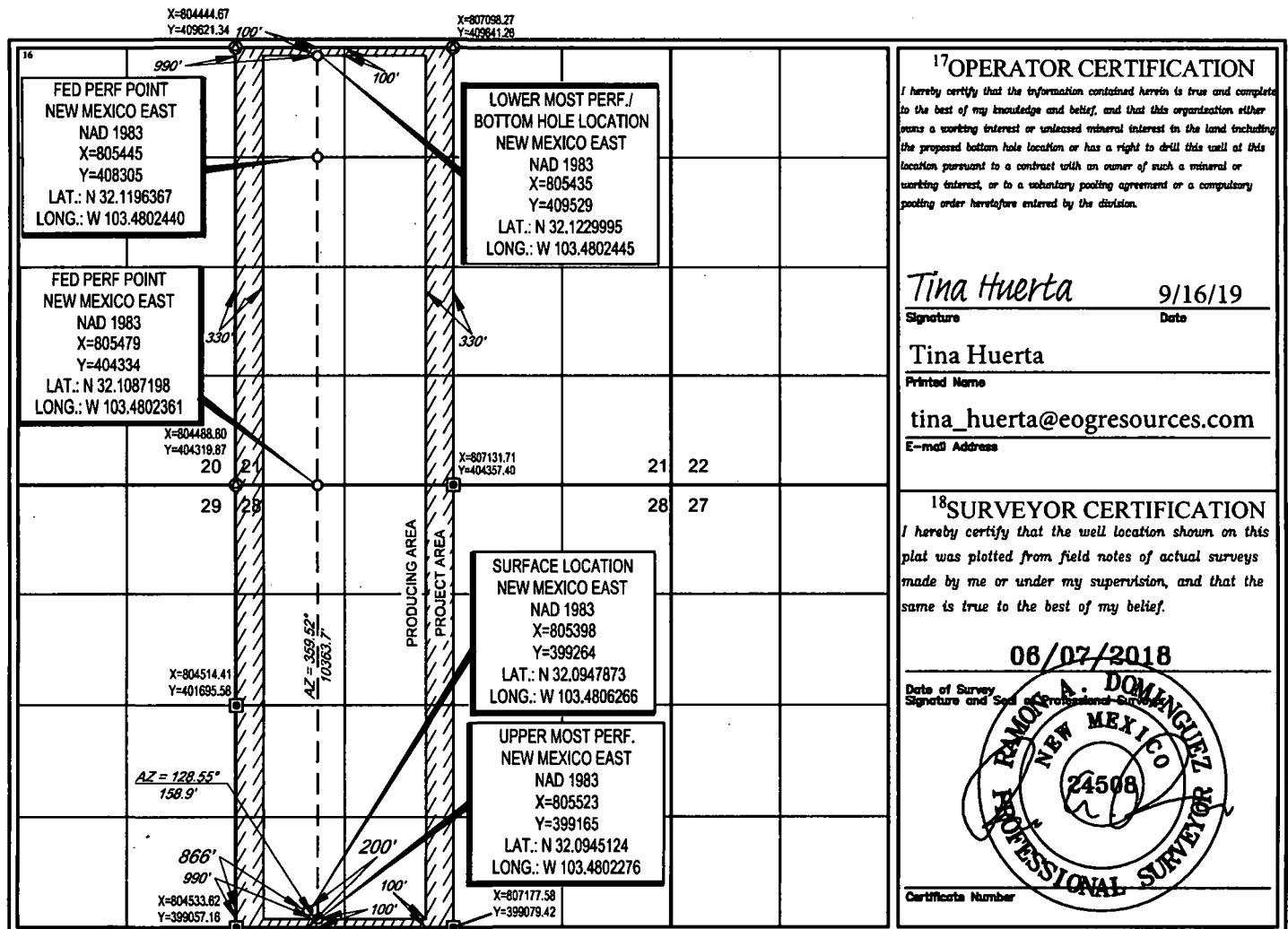
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	200'	SOUTH	866'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	990'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46844	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #714H
		⁹ Elevation 3320'

¹⁰Surface Location

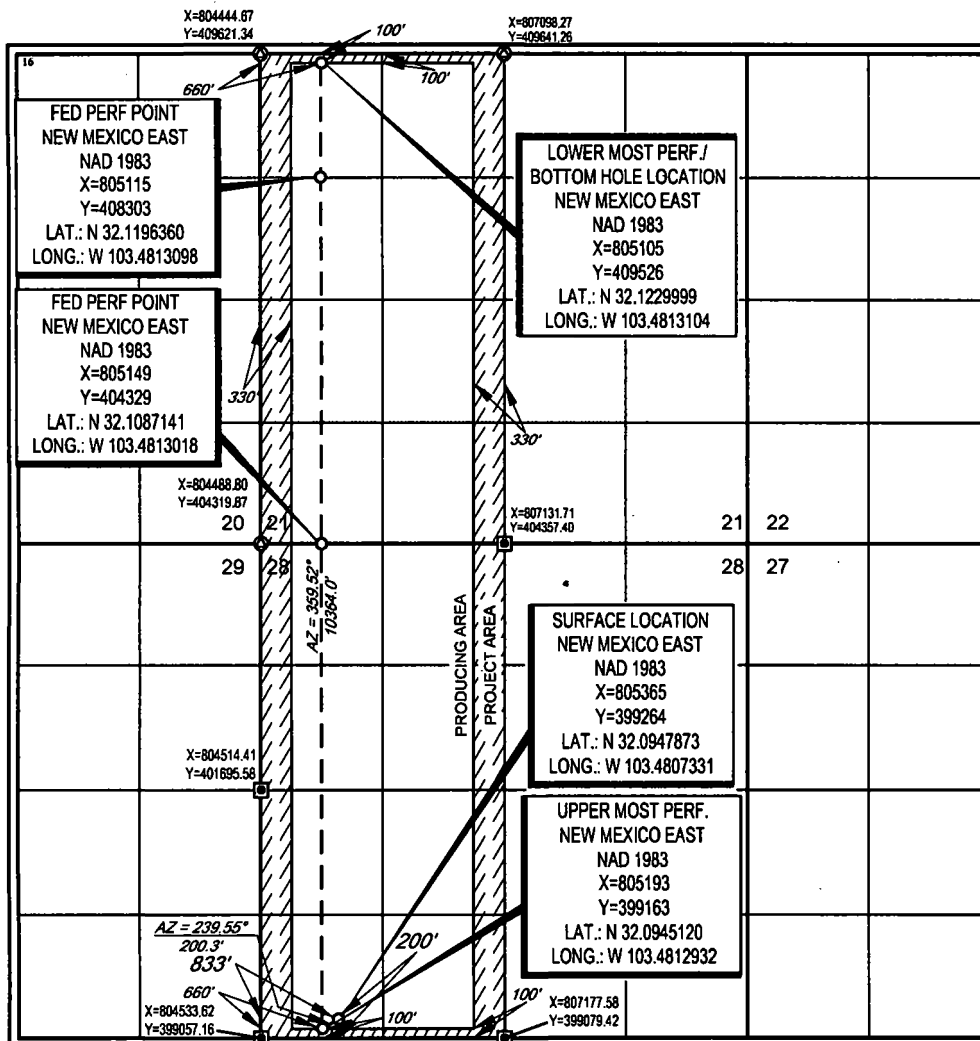
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	200'	SOUTH	833'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	660'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 9/24/19

Signature Date

Lisa Trascher

Printed Name

lisa_trascher@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/07/2018
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\LO_LAKEWOOD_28_FED_COM_714H_REV3.DWG 8/13/2019 3:21:33 PM rdominguez

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46653	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #715H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3321'

¹⁰Surface Location

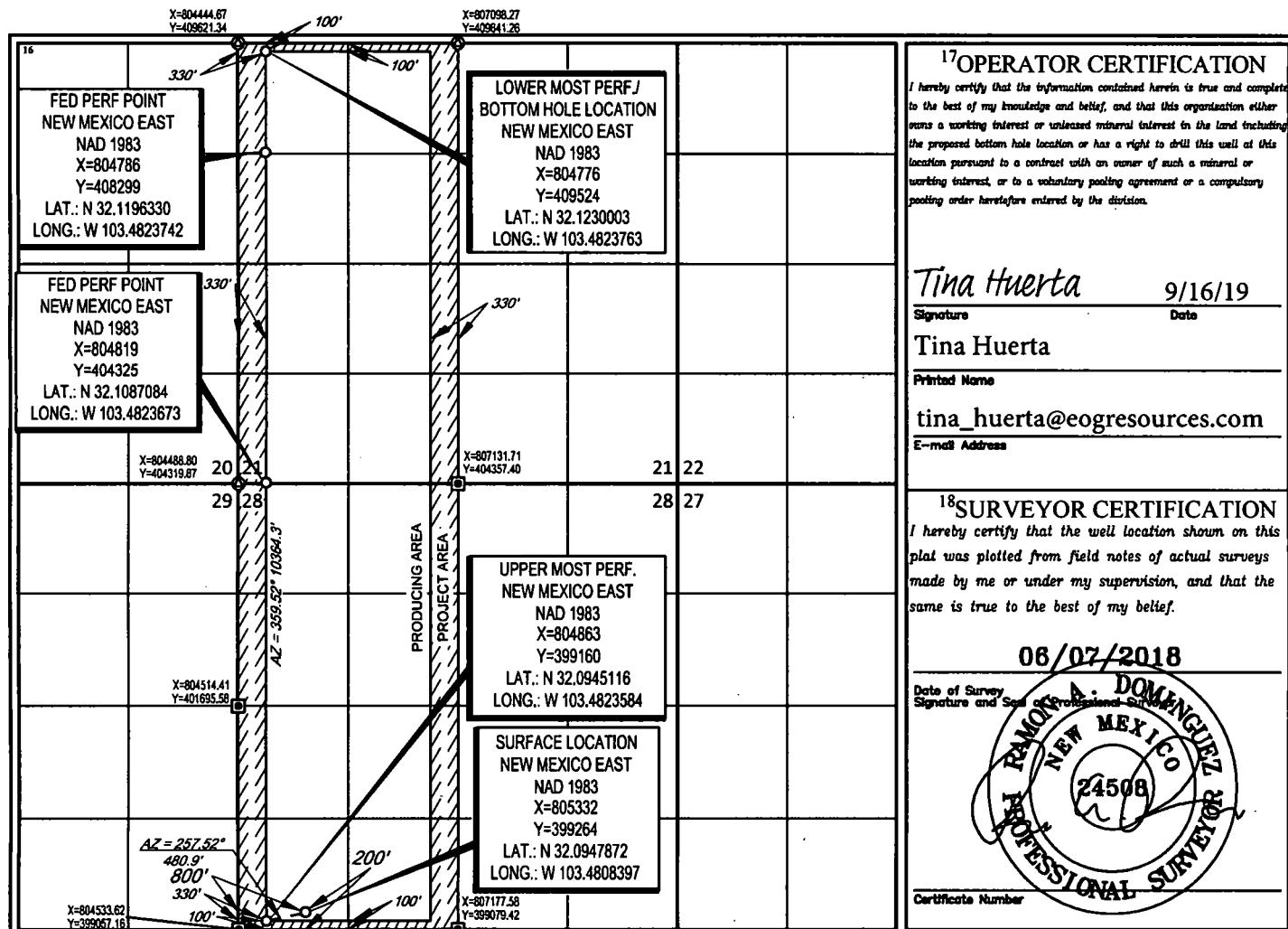
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	200'	SOUTH	800'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\LO_LAKEWOOD_28_FED_COM_715H_REV3.DWG 9/13/2019 3:18:40 PM rdominguez

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46845	² Pool Code 97369 96661	³ Pool Name HARDIN TANK Red Hills; Bone Spring East
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number 301H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3321'

¹⁰Surface Location

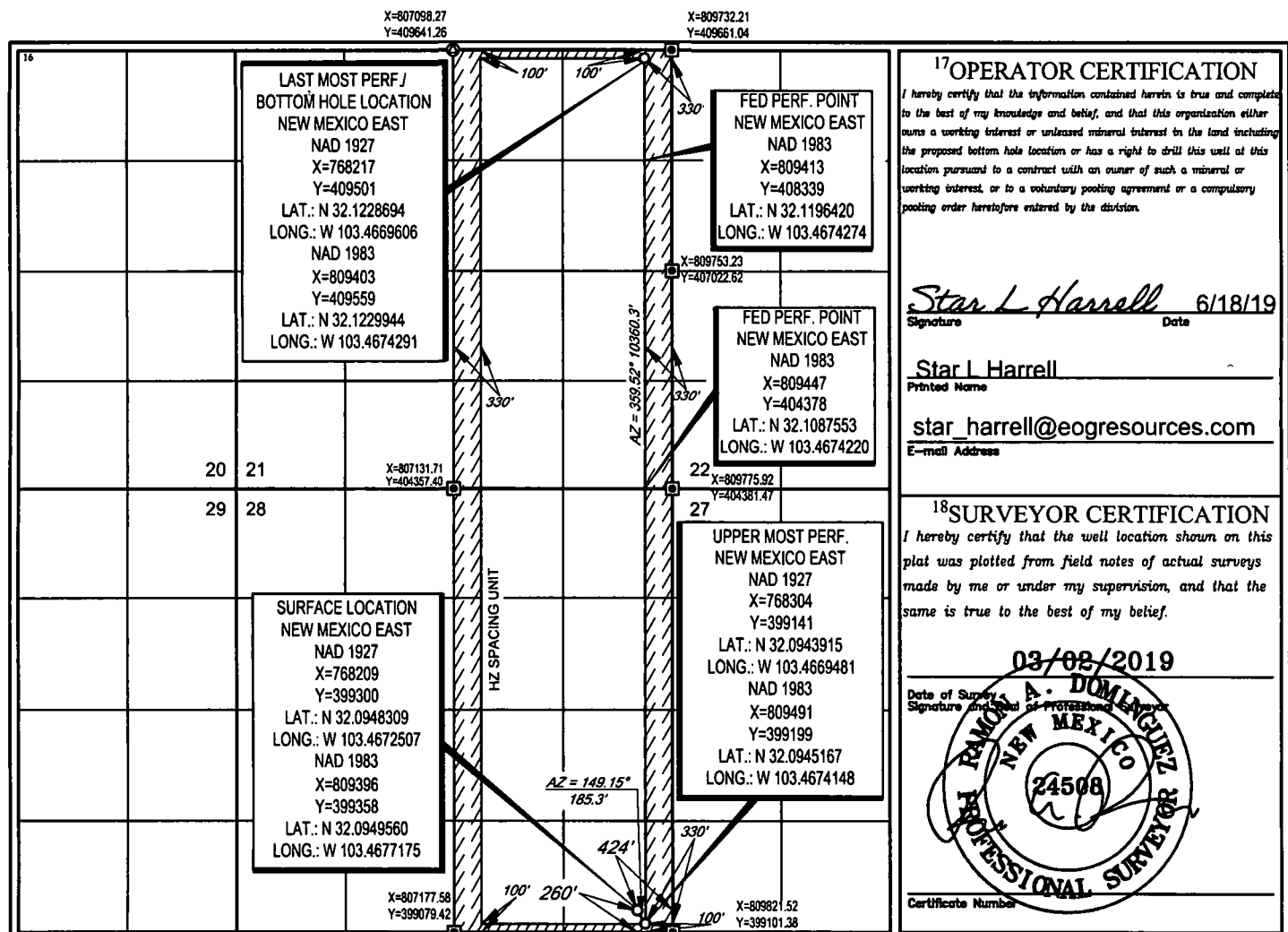
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	260'	SOUTH	424'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47078	² Pool Code 96661	³ Pool Name HARDIN TANK; BONE SPRING
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 302H ⁹ Elevation 3322'

¹⁰Surface Location

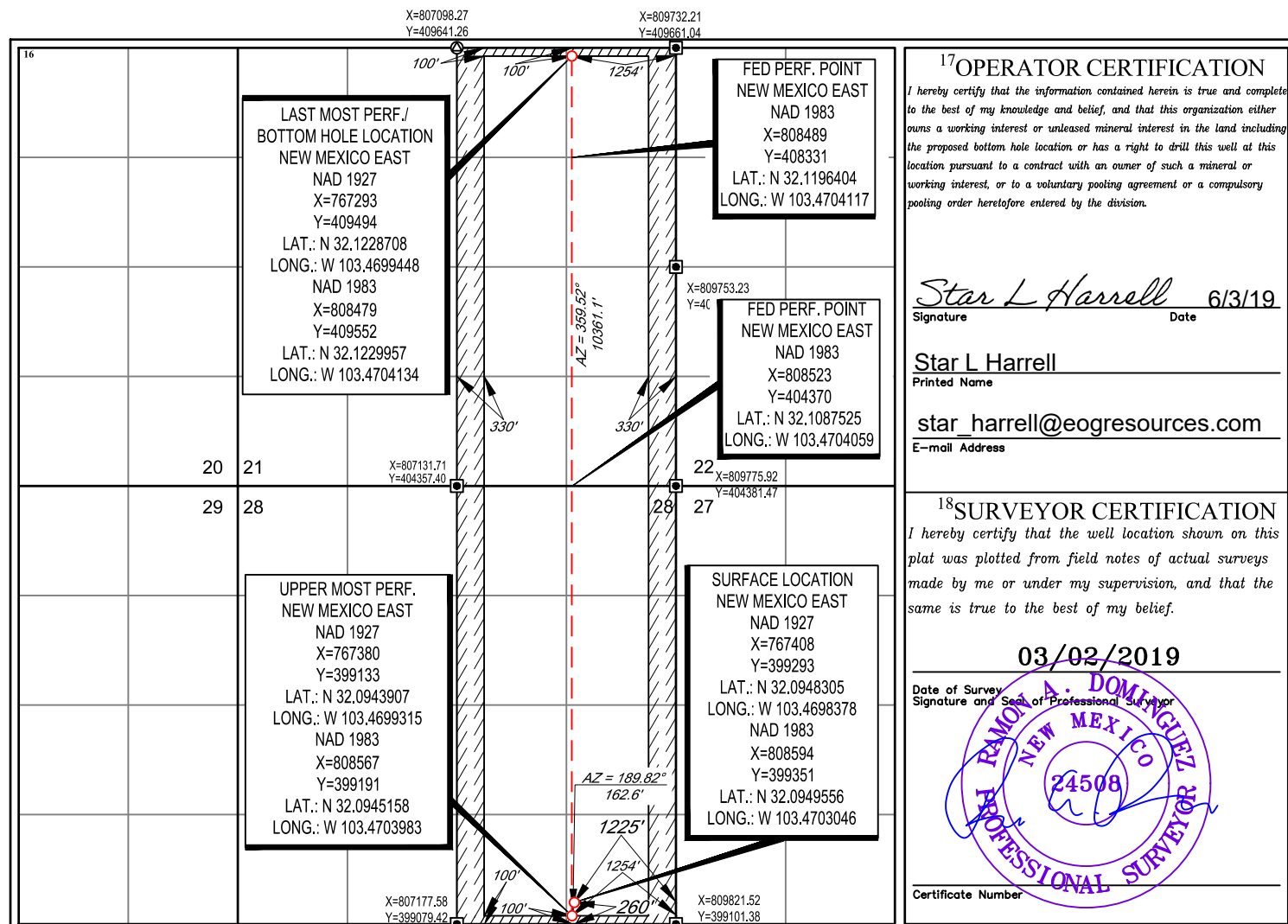
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	260'	SOUTH	1225'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	1254'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46829	² Pool Code 9236976661	³ Pool Name HARDIN TANK Red Hills; Bone Spring East.
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number 303H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3315'

¹⁰Surface Location

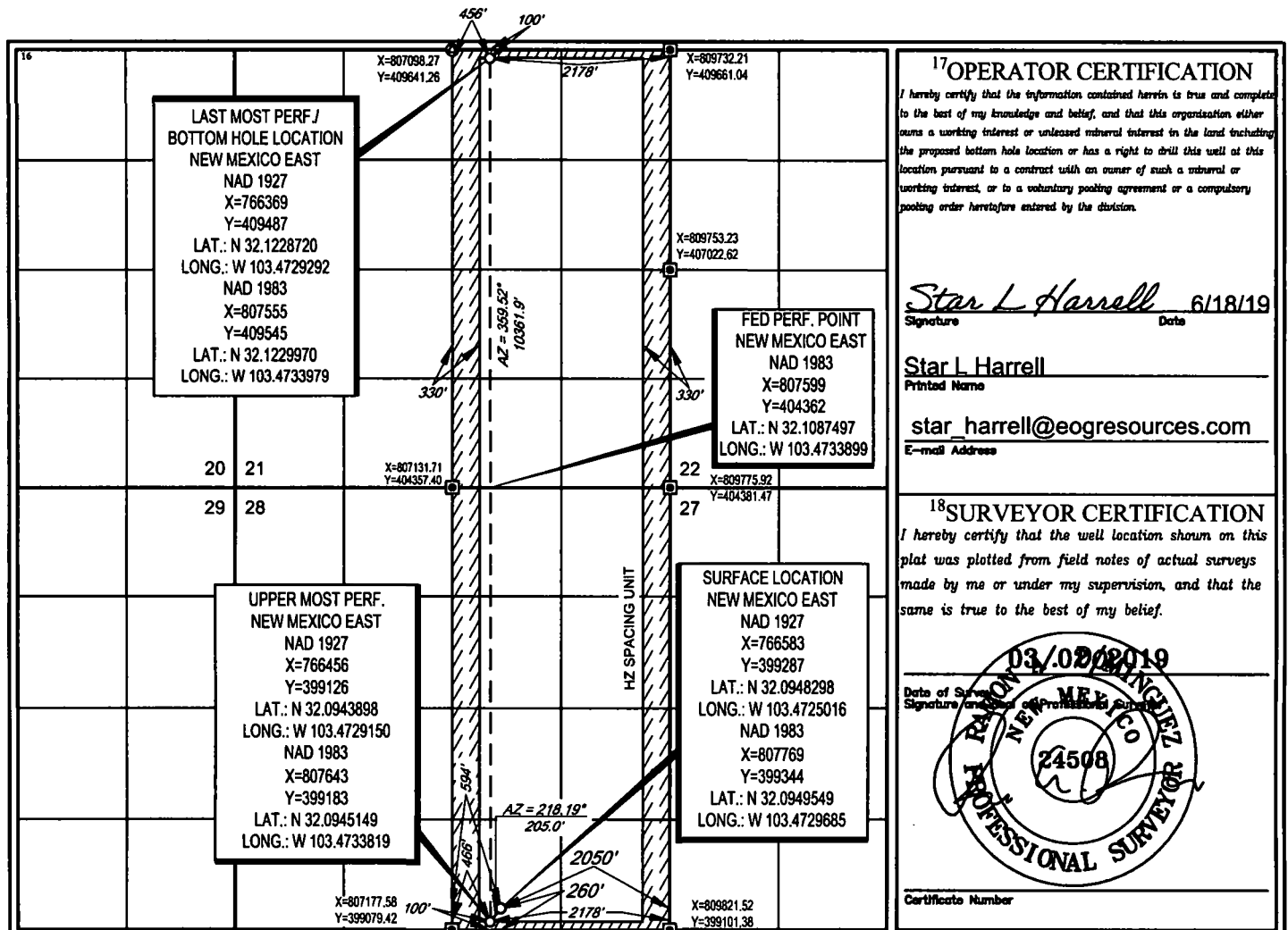
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	25-S	34-E	-	260'	SOUTH	2050'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	25-S	34-E	-	100'	NORTH	2178'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\LO_LAKEWOOD_28_FED_COM_303H_REV1.DWG 5/28/2019 3:57:13 PM rdominguez

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46911	² Pool Code 97369 96661	³ Pool Name HARLAN TANK Red Hills; Bone Spring East
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number 304H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3314'

¹⁰Surface Location

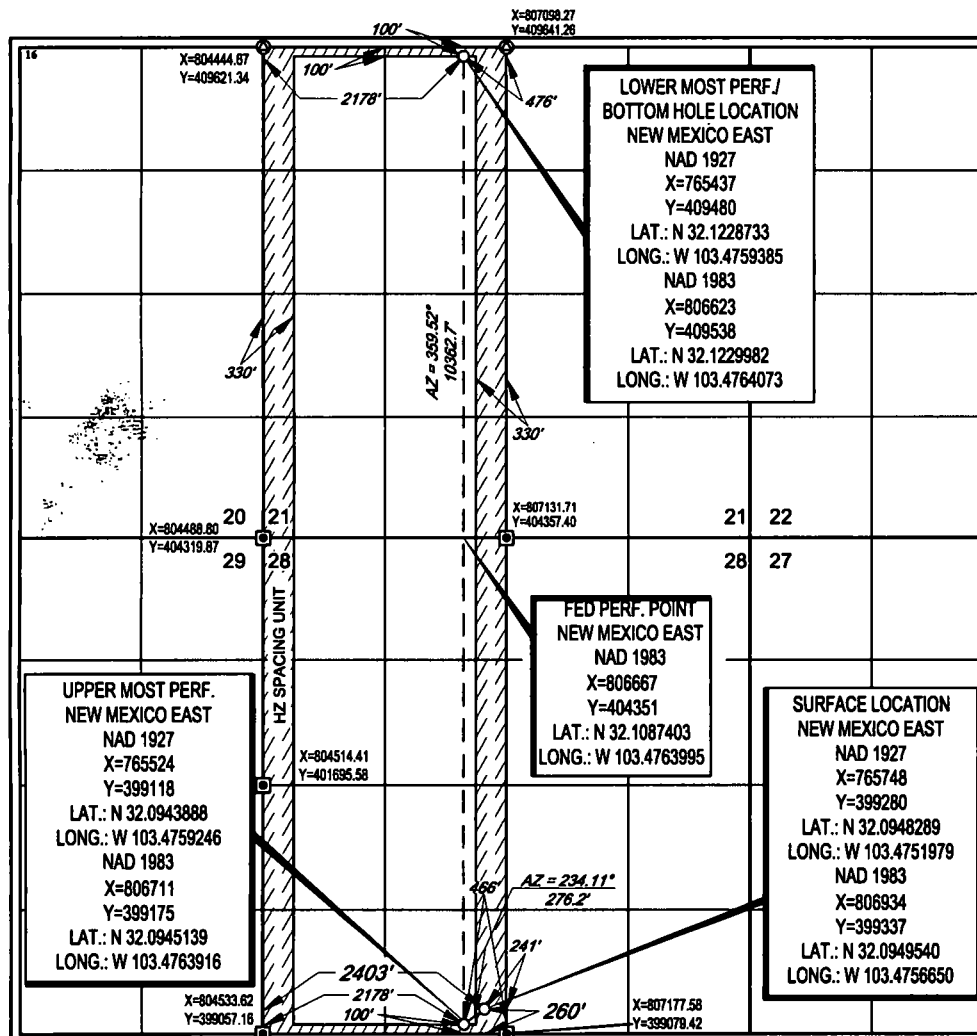
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	260'	SOUTH	2403'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	25-S	34-E	-	100'	NORTH	2178'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 6/18/19
Signature Date

Star L Harrell
Printed Name

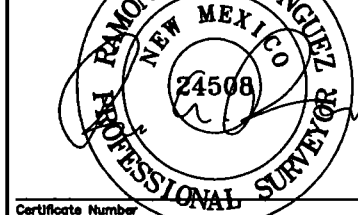
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/02/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG_MIDLAND\LAKEWOOD_28_FED_COM\FINAL_PRODUCTS\LO_LAKEWOOD_28_FED_COM_304H_REV1.DWG 5/28/2019 3:59:51 PM rdominguez

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46846	² Pool Code 973697661	³ Pool Name HARDIN TANK Red Hills; Bone Spring East
⁴ Property Code 726767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number 305H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3317'

¹⁰Surface Location

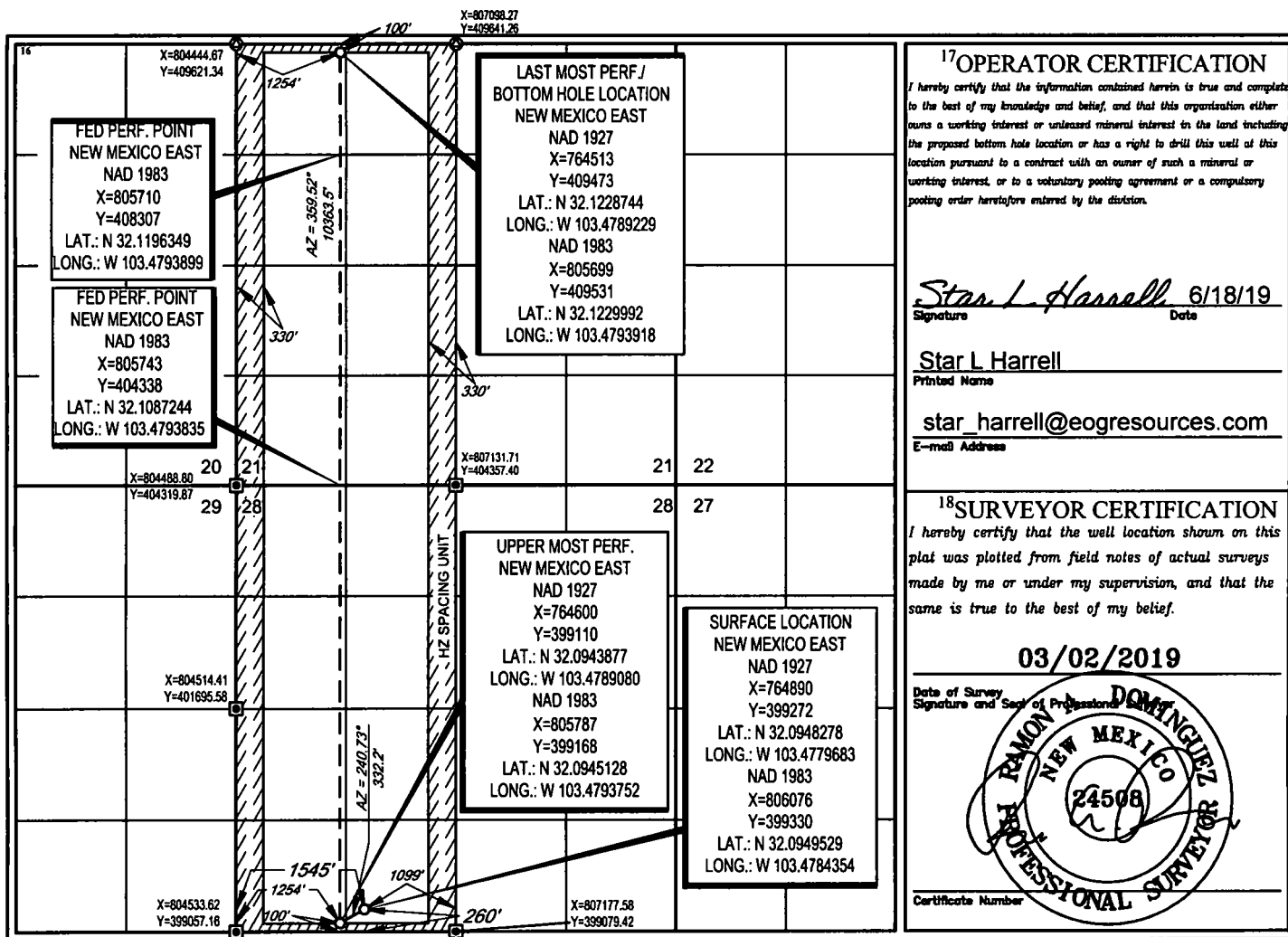
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	260'	SOUTH	1545'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1254'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47120	² Pool Code 97369	³ Pool Name Red Hills; Bone Spring East
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number 306H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3319'

¹⁰Surface Location

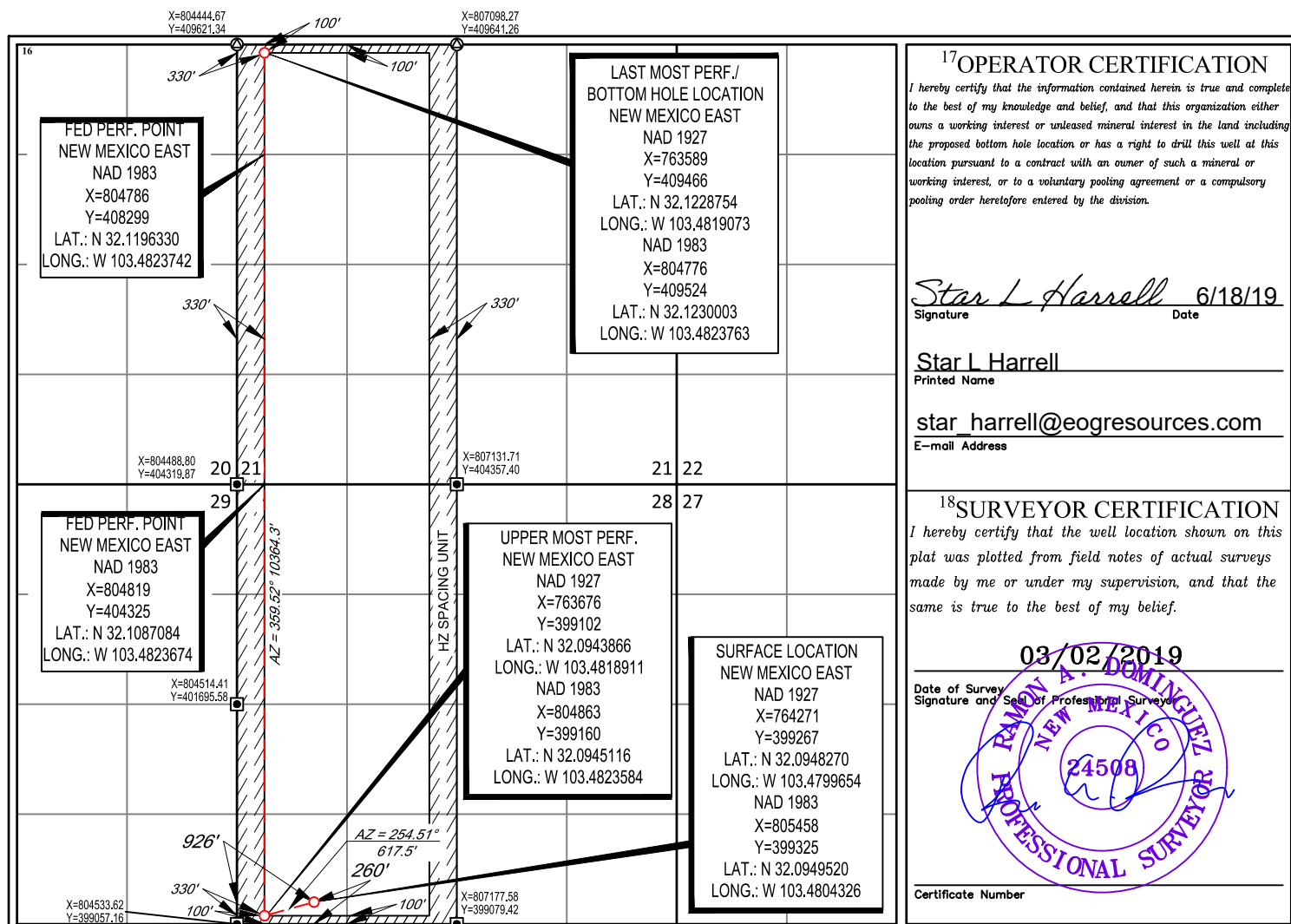
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	260'	SOUTH	926'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M

Section 21: E/2

Section 28: E/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC.(Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Marathon Oil Permian, LLC
(Record Title Only)

By: _____

Its: _____

Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§

COUNTY OF _____ §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of Marathon Oil Permian, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

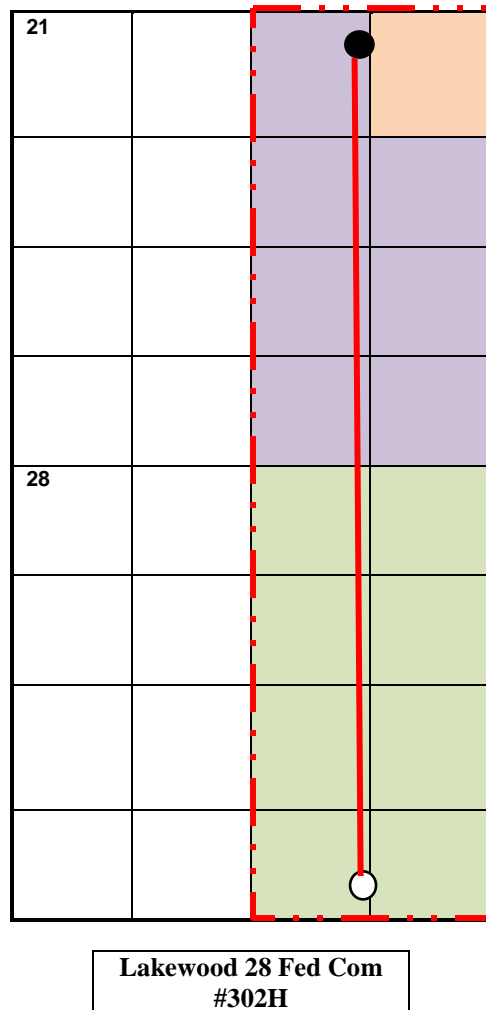
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.




 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: NMNM-94109

 Tract 2: NMNM-136222


 Tract 3: NMNM-94115

Exhibit B

To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28,
T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: NMNM-94109
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 280.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. – 100%
 ORRI: N/A

TRACT NO. 2

Lease Serial No.: NMNM-136222
 Lease Date: May 1, 2017
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Crown Oil Partners V, LP
 Present Lessee: Marathon Oil Permian LLC
 Description of Lands Committed: Insofar and only insofar as said lease covers the NE/4NE/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. - 100%
 ORRI: Post Oak Crown IV, LLC - 0.00253742
 Post Oak Crown IV-B, LLC - 0.00544277
 Russell T. Rudy Energy, LLC - 0.00324790
 Crown Oil Partners, LP - 0.01439431
 Crown Oil Partners IV Management, LP - 0.00247399
 Collins & Jones Investments, LLC - 0.00192965
 MCT Energy, Ltd. - 0.00032164
 Gerard G. Vavrek - 0.00034636
 Jesse A. Faight, Jr. - 0.00023446
 H. Jason Wacker - 0.00022203
 David W. Cromwell - 0.00022203
 Crown Ventures III, LLC - 0.00009148
 Crown Oil Partners IV Employees Holdings LLC – 0.00178596

CEP Minerals, LLC - 0.03325000
 Zunis Energy, LLC - 0.02850000

TRACT NO. 3

Lease Serial No.: NMNM-94115
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Enron Oil and Gas Company
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 320.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. - 100%
 ORRI: N/A

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	280.00	43.7500
2	40.00	6.2500
3	320.00	50.0000
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M

Section 21: E/2

Section 28: E/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC.(Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Marathon Oil Permian, LLC
(Record Title Only)

By: _____

Its: _____

Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

§

COUNTY OF _____ §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of Marathon Oil Permian, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

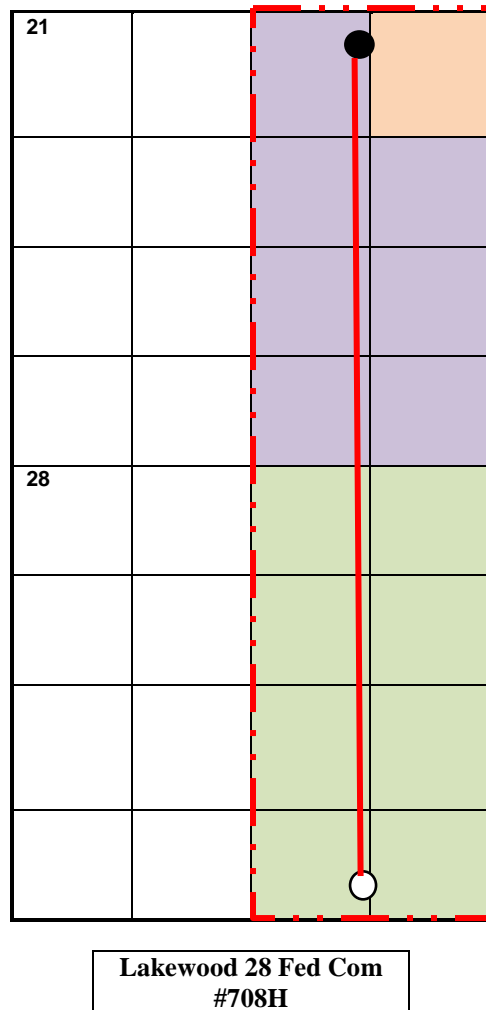
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.




 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: NMNM-94109

 Tract 2: NMNM-136222


 Tract 3: NMNM-94115

Exhibit B

To Communitization Agreement dated January 1, 2020 embracing the E/2 of Sections 21 and 28,
T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: NMNM-94109
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 280.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. – 100%
 ORRI: N/A

TRACT NO. 2

Lease Serial No.: NMNM-136222
 Lease Date: May 1, 2017
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Crown Oil Partners V, LP
 Present Lessee: Marathon Oil Permian LLC
 Description of Lands Committed: Insofar and only insofar as said lease covers the NE/4NE/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. - 100%
 ORRI: Post Oak Crown IV, LLC - 0.00253742
 Post Oak Crown IV-B, LLC - 0.00544277
 Russell T. Rudy Energy, LLC - 0.00324790
 Crown Oil Partners, LP - 0.01439431
 Crown Oil Partners IV Management, LP - 0.00247399
 Collins & Jones Investments, LLC - 0.00192965
 MCT Energy, Ltd. - 0.00032164
 Gerard G. Vavrek - 0.00034636
 Jesse A. Faight, Jr. - 0.00023446
 H. Jason Wacker - 0.00022203
 David W. Cromwell - 0.00022203
 Crown Ventures III, LLC - 0.00009148
 Crown Oil Partners IV Employees Holdings LLC – 0.00178596

CEP Minerals, LLC - 0.03325000
 Zunis Energy, LLC - 0.02850000

TRACT NO. 3

Lease Serial No.: NMNM-94115
 Lease Date: December 1, 1994
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Enron Oil and Gas Company
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 320.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. - 100%
 ORRI: N/A

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	280.00	43.7500
2	40.00	6.2500
3	320.00	50.0000
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M

Section 21: W/2

Section 28: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC. (Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

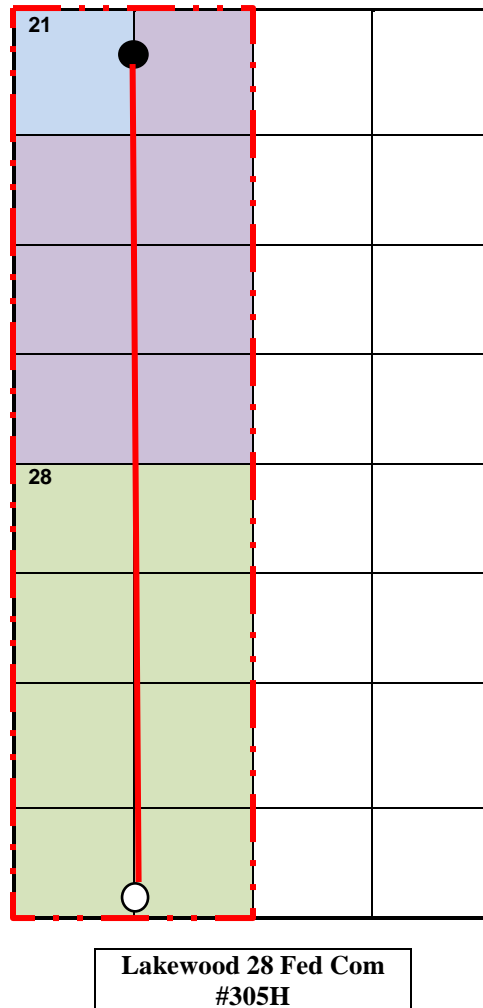
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.




 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: NMNM-122625

 Tract 2: NMNM-94109


 Tract 3: NMNM-94115

Exhibit B

To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28,
T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: NMNM-122625
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Daniel E. Gonzales
Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NW/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
Number of Acres: 40.00
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. – 100%
ORRI: N/A

TRACT NO. 2

Lease Serial No.: NMNM-94109
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Daniel E. Gonzales
Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
Number of Acres: 280.0
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. – 100%
ORRI: N/A

TRACT NO. 3

Lease Serial No.: NMNM-94115
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Enron Oil and Gas Company

Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM
Number of Acres: 320.0
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. - 100%
ORRI: N/A

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	40.00	6.2500
2	280.00	43.7500
3	320.00	50.0000
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 34 East, Lea County New Mexico, N.M.P.M

Section 21: W/2

Section 28: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC. (Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

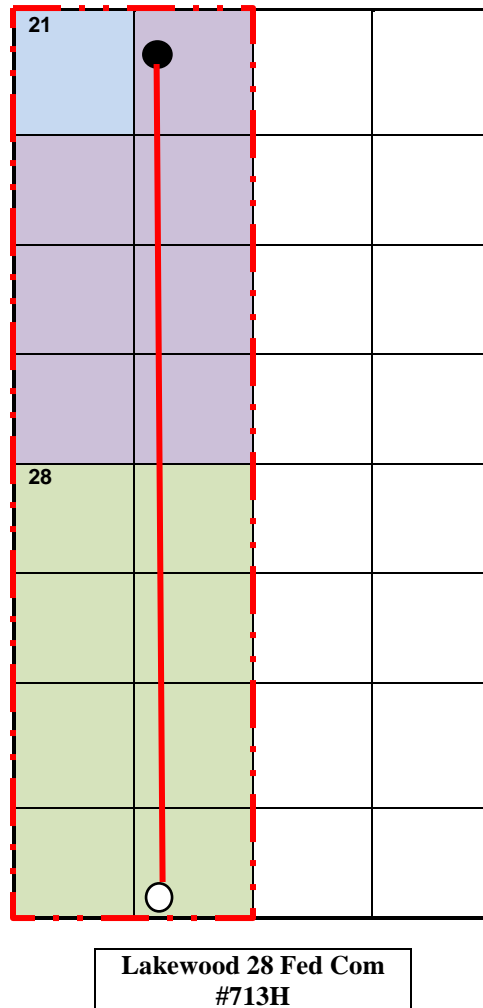
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28 of T25S, R34E, N.M.P.M., Lea County, New Mexico.




 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: NMNM-122625

 Tract 2: NMNM-94109


 Tract 3: NMNM-94115

Exhibit B

To Communitization Agreement dated January 1, 2020 embracing the W/2 of Sections 21 and 28,
T25S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: NMNM-122625
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Daniel E. Gonzales
Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NW/4 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
Number of Acres: 40.00
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. – 100%
ORRI: N/A

TRACT NO. 2

Lease Serial No.: NMNM-94109
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Daniel E. Gonzales
Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NE/4, NE/4NW/4, S/2N/2, & the S/2 of Section 21, T25S, R34E, N.M.P.M. Lea County, NM
Number of Acres: 280.0
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. – 100%
ORRI: N/A

TRACT NO. 3

Lease Serial No.: NMNM-94115
Lease Date: December 1, 1994
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Enron Oil and Gas Company

Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers All of Section 24, T25S, R33E, N.M.P.M. Lea County, NM
Number of Acres: 320.0
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. - 100%
ORRI: N/A

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	40.00	6.2500
2	280.00	43.7500
3	320.00	50.0000
Total	640.00	100.0000%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 47120	² Pool Code 96661	³ Pool Name Hardin Tank; Bone Spring
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 306H
		⁹ Elevation 3319'

¹⁰Surface Location

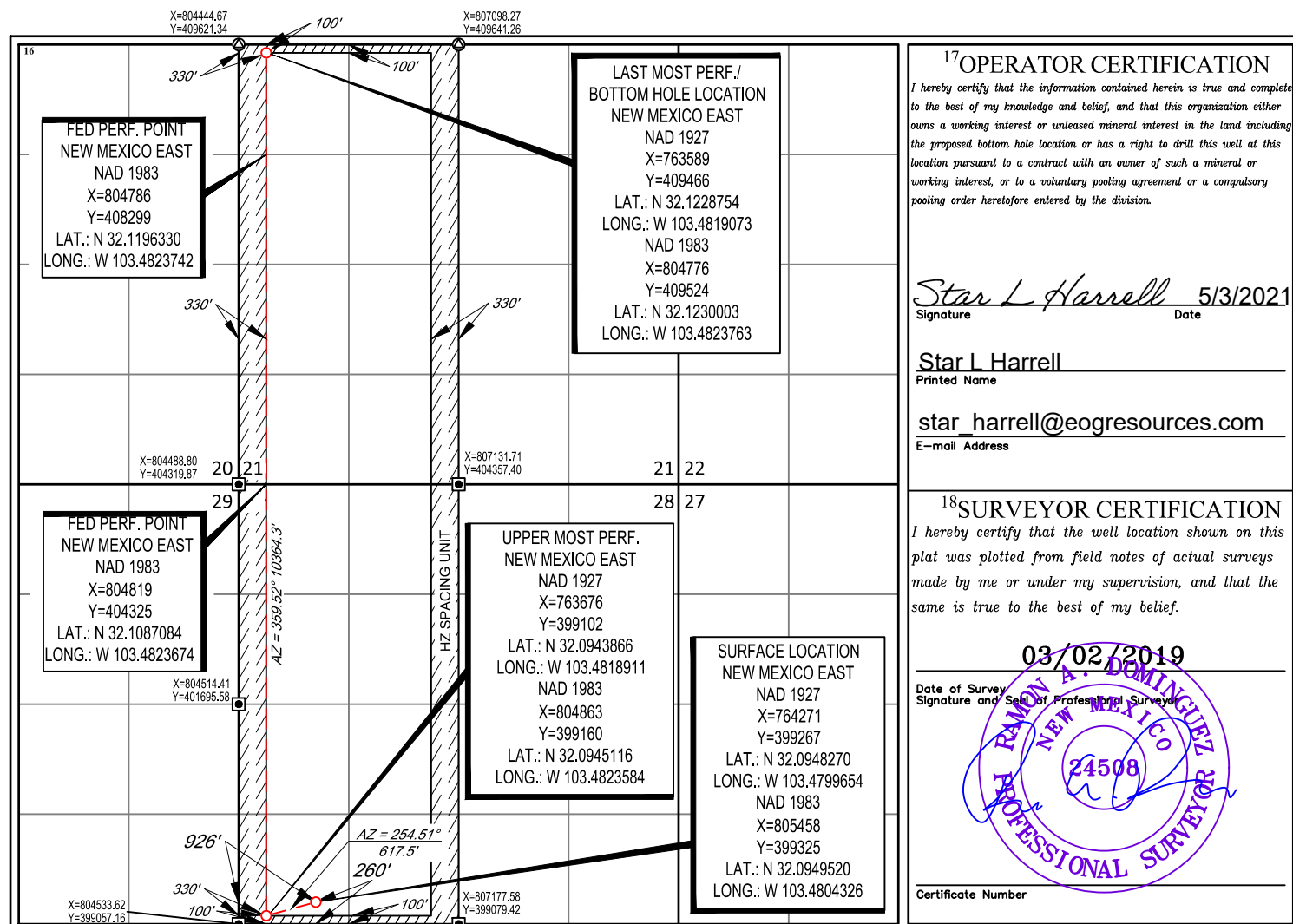
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	25-S	34-E	-	260'	SOUTH	926'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	—	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46825	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3322'

¹⁰Surface Location

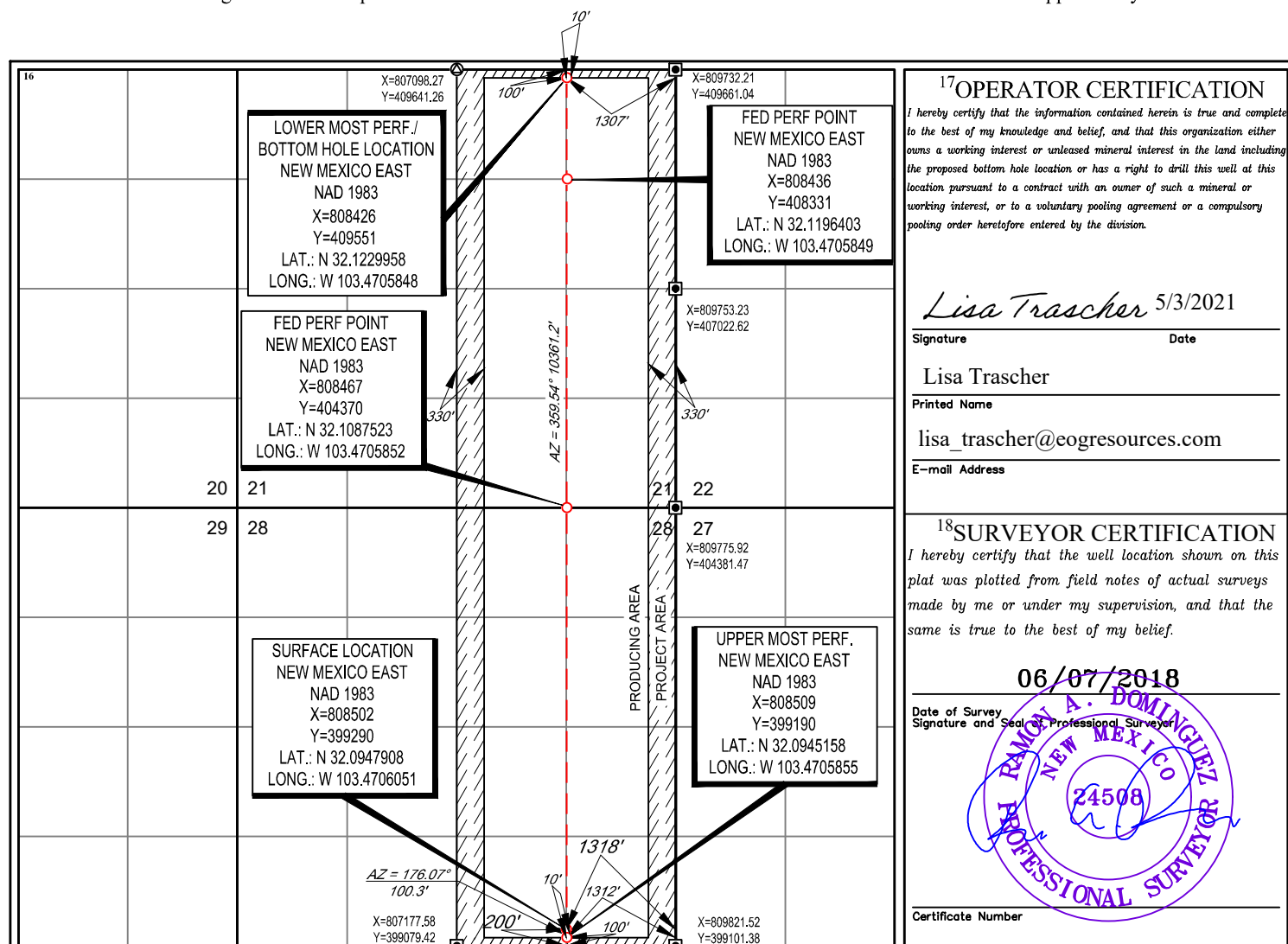
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1318'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	1307'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 5/3/2021

Signature Date

Lisa Trascher

Printed Name

lisa_trascher@egoresources.com

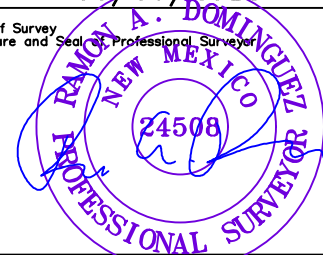
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

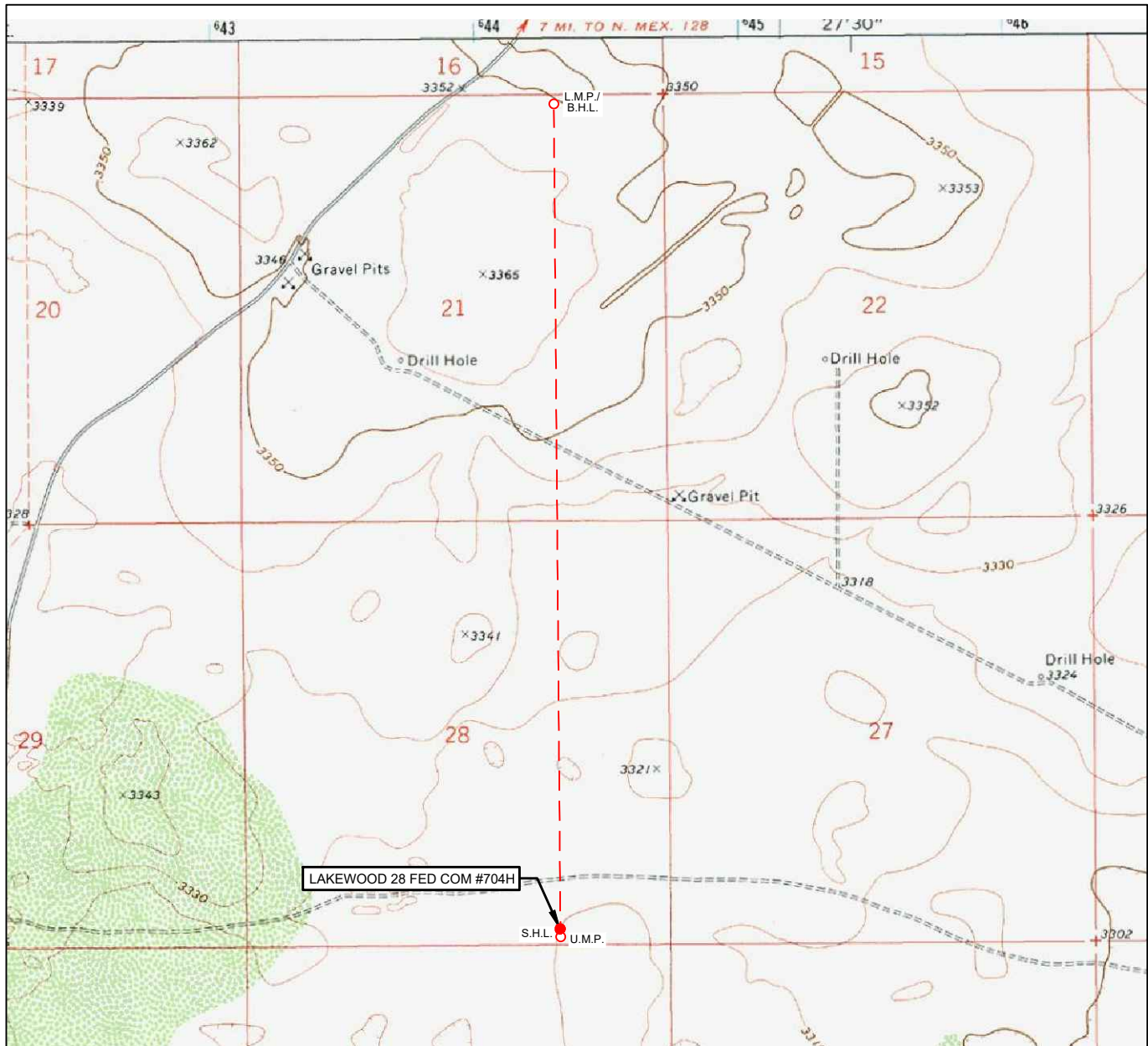
06/07/2018

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3322'
 DESCRIPTION 200' FSL & 1318' FEL

LATITUDE N 32.0947908 LONGITUDE W 103.4706051



SCALE: 1" = 2000'
 0' 1000' 2000'

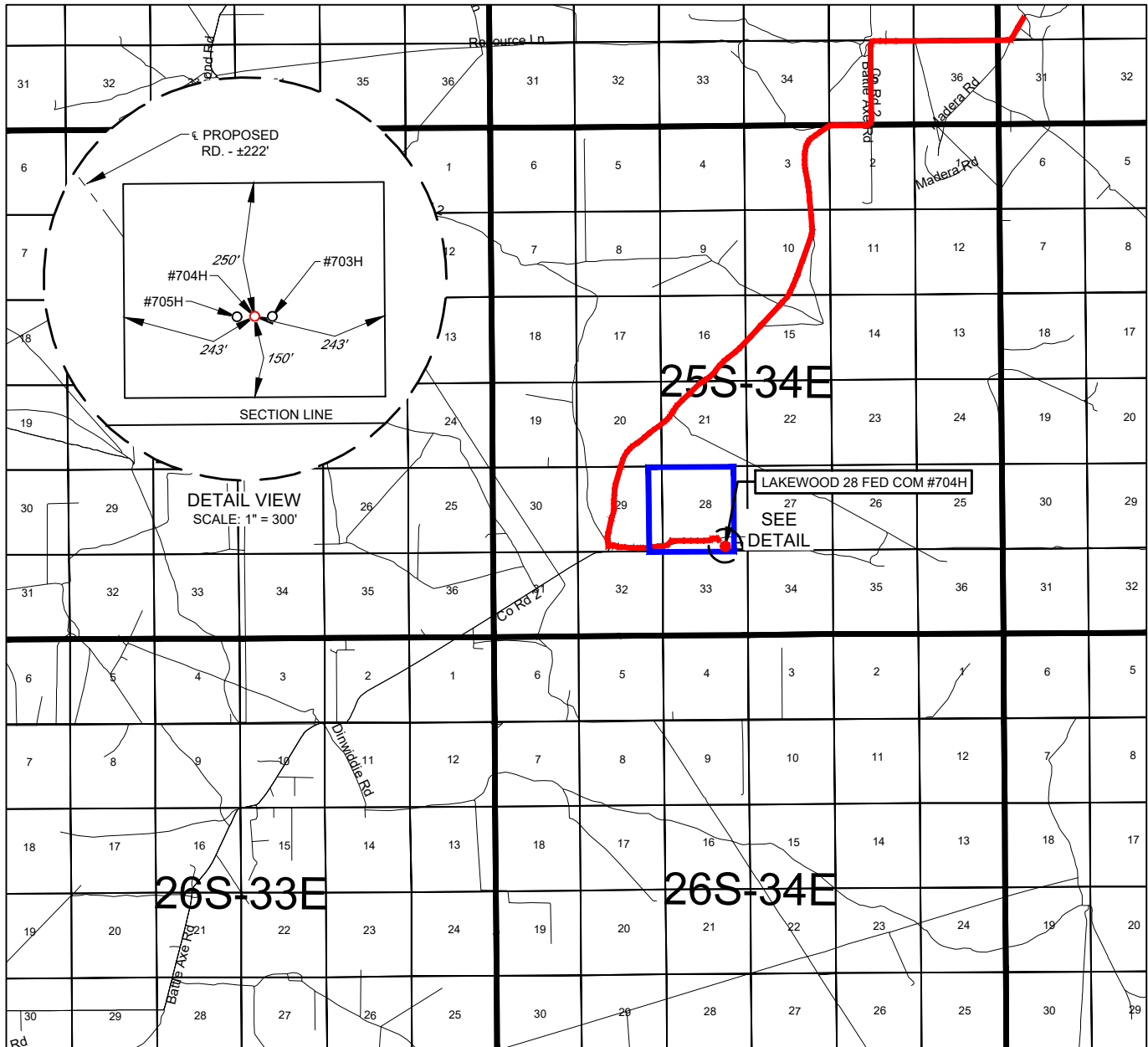
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

EXHIBIT 2
VICINITY MAP

LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 200' FSL & 1318' FEL

DISTANCE & DIRECTION

FROM INT. OF NM-18 N. & NM-128. GO WEST ON NM-128 ± 14.1 MILES.
THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ± 9.4 MILES, THENCE
EAST (LEFT) ON PROPOSED RD. ± 7271 FEET, THENCE SOUTH (RIGHT)
ON PROPOSED RD. ± 222 FEET TO A POINT ± 285 FEET NORTHWEST OF
THIS LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY
SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA
PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR
ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS
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ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW
MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



SCALE: 1" = 10000'
0' 5000' 10000'



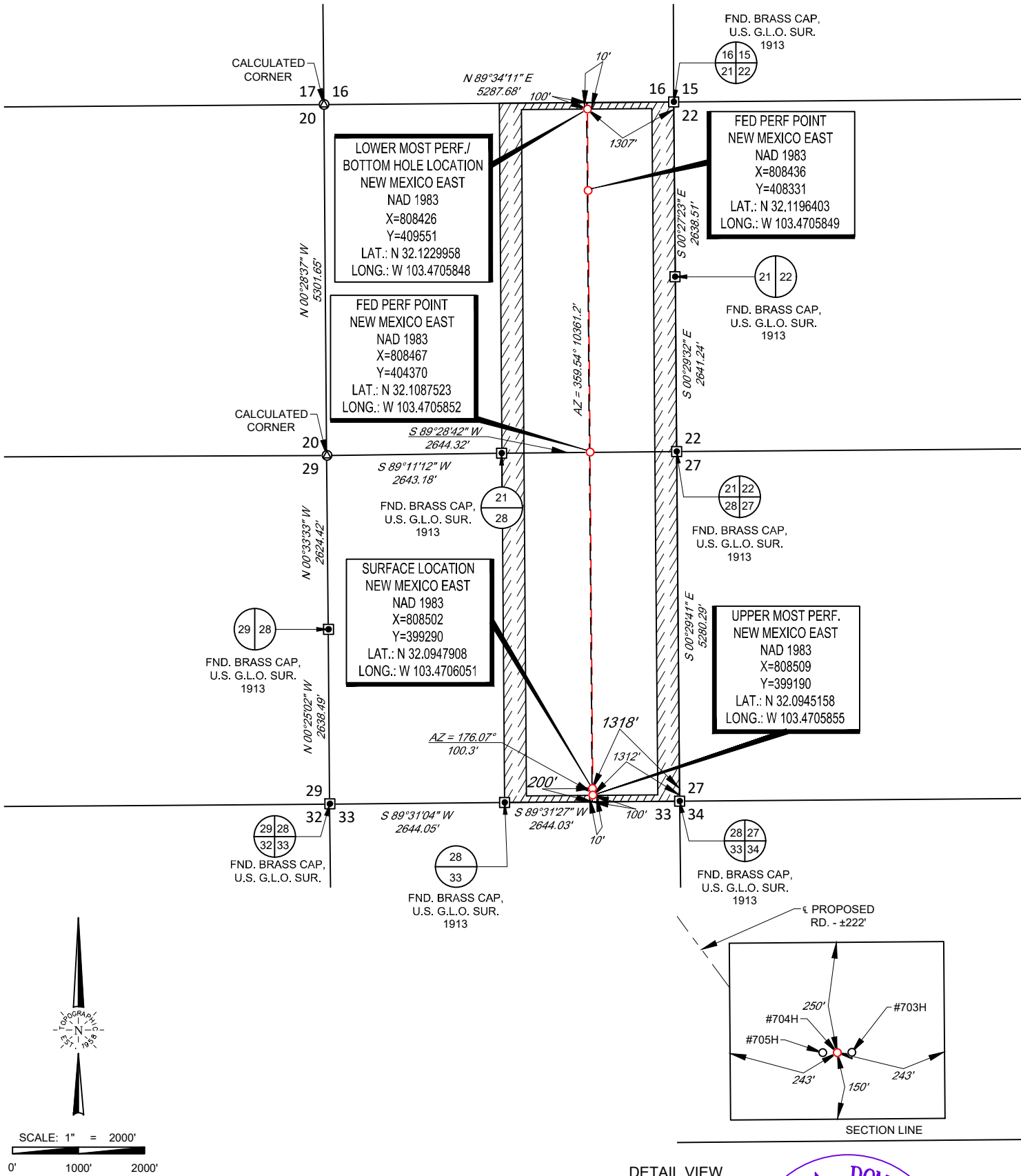
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LOYALTY INNOVATION LEGACY

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WWW.TOPOGRAPHIC.COM



EXHIBIT 2A

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 200' FSL & 1318' FEL

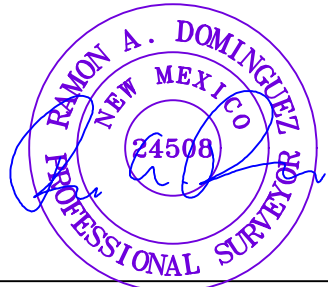
DISTANCE & DIRECTION

FROM INT. OF NM-18 N. & NM-128, GO WEST ON NM-128 ±14.1 MILES, THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES, THENCE EAST (LEFT) ON PROPOSED RD. ±7271 FEET, THENCE SOUTH (RIGHT) ON PROPOSED RD. ±222 FEET TO A POINT ±285 FEET NORTHWEST OF THIS LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DETAIL VIEW
SCALE: 1" = 300'



Ramon A. Dominguez, PS No. 24508

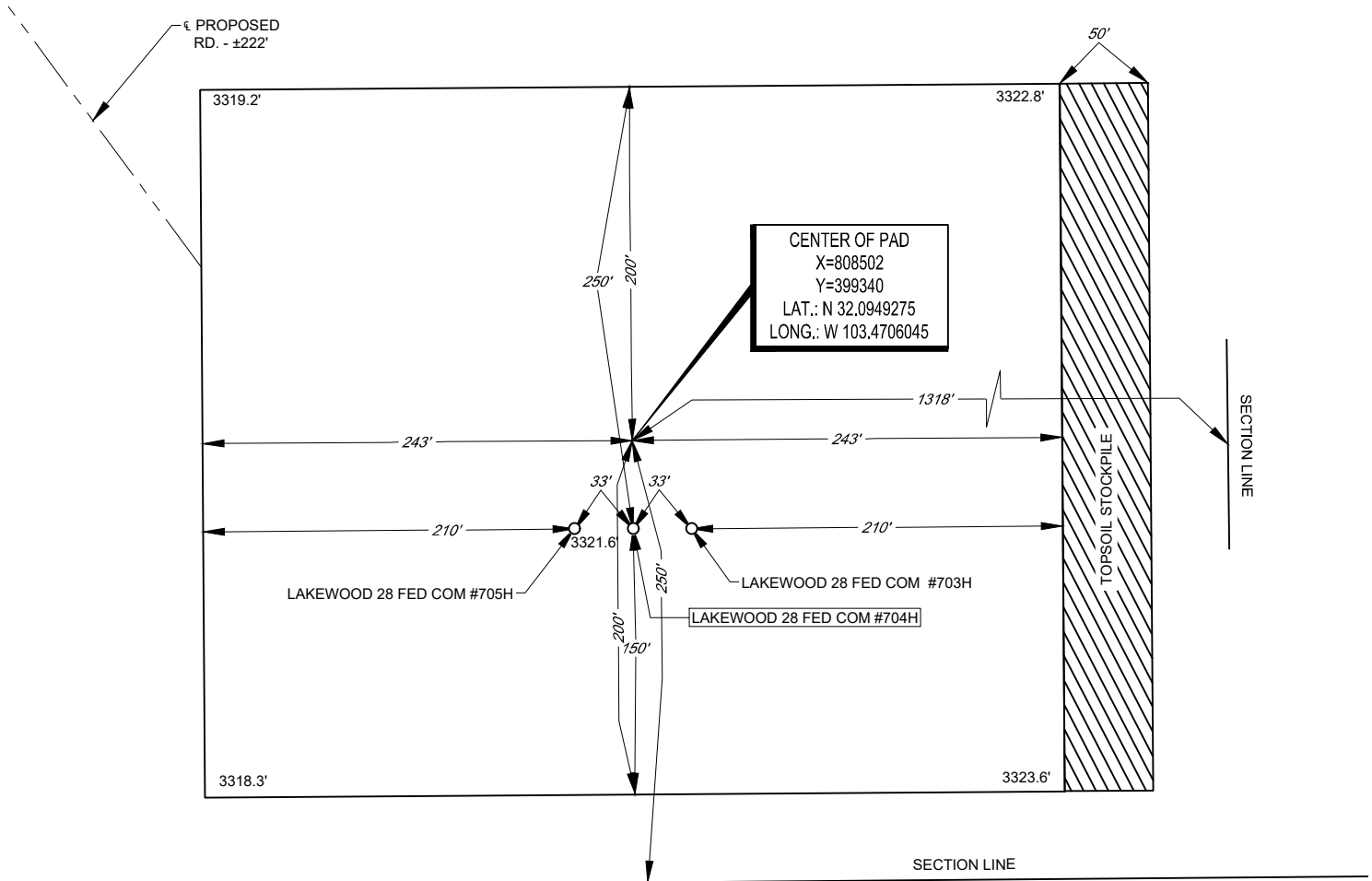
TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H
#704H LATITUDE N 32.0947908 #704H LONGITUDE W 103.4706051

LEGEND

SECTION LINE
PROPOSED ROAD

CENTER OF PAD IS 250' FSL & 1318' FEL



SCALE: 1" = 100'
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



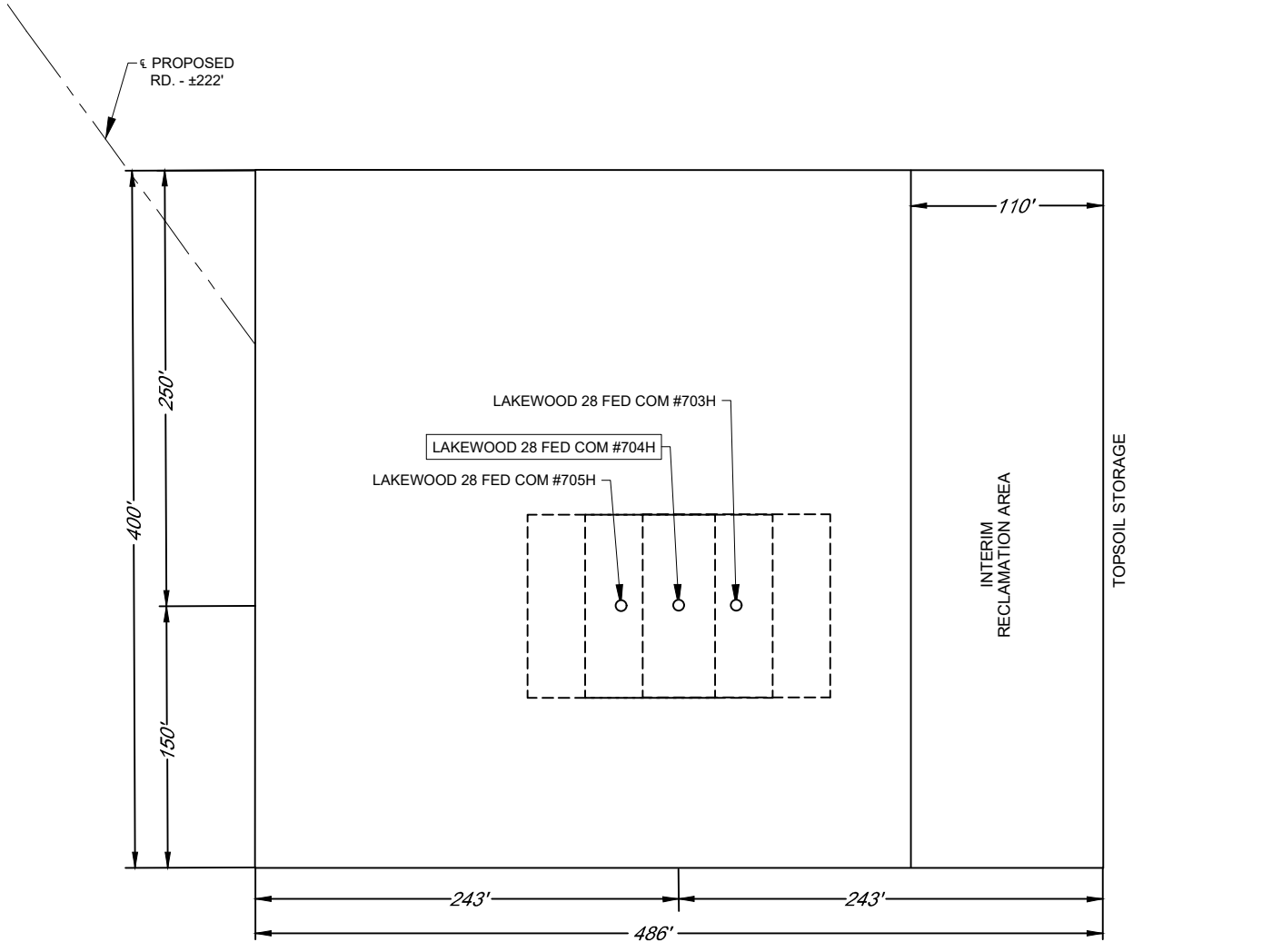
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EXHIBIT 2C

RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

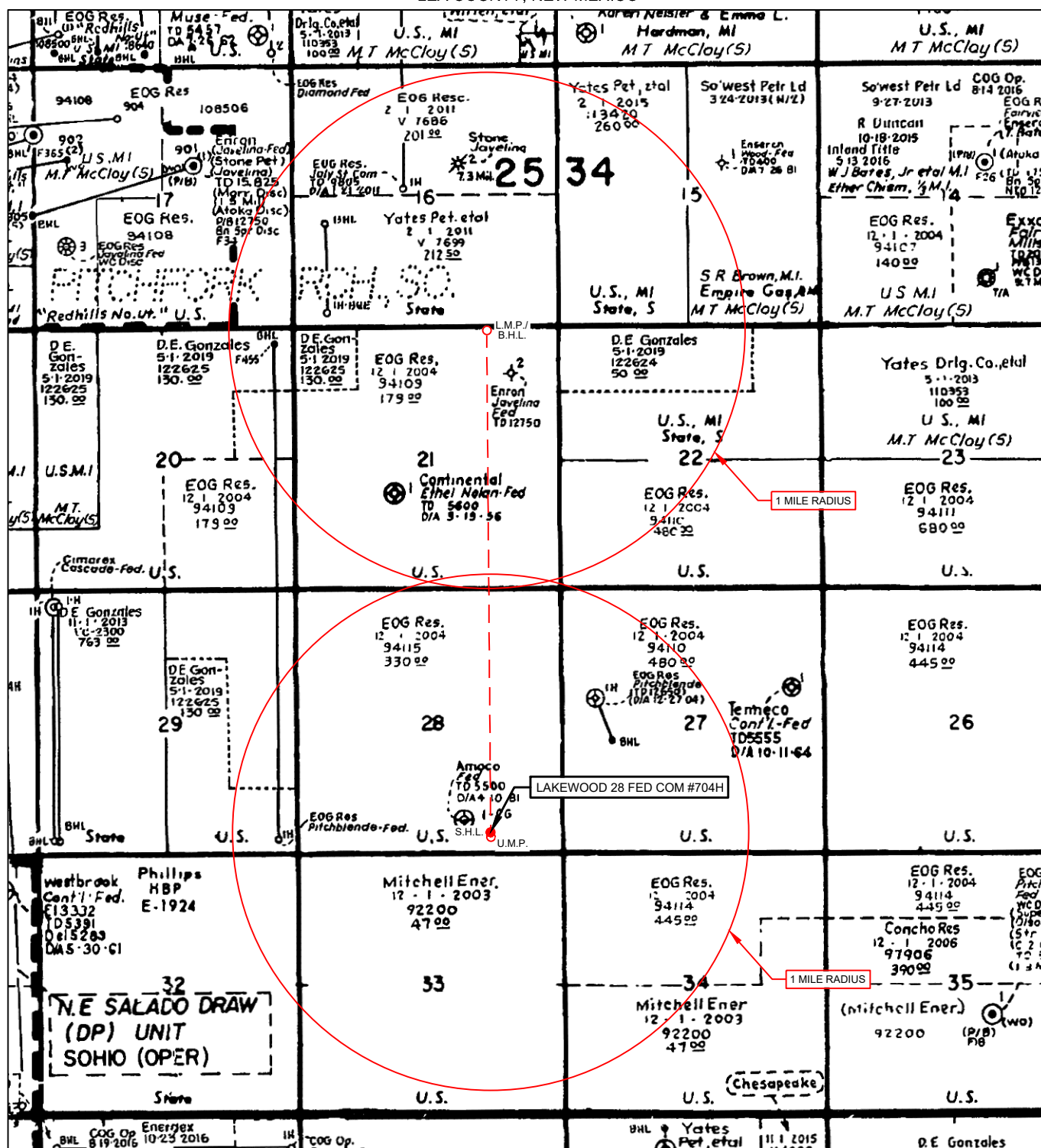
DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H
#704H LATITUDE N 32.0947908 #704H LONGITUDE W 103.4706051

EXHIBIT 3

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #704H

SCALE: NTS

#704H LATITUDE N 32.0947908

#704H LONGITUDE W 103.4706051

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FEET

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46687	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #712H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3316'

¹⁰Surface Location

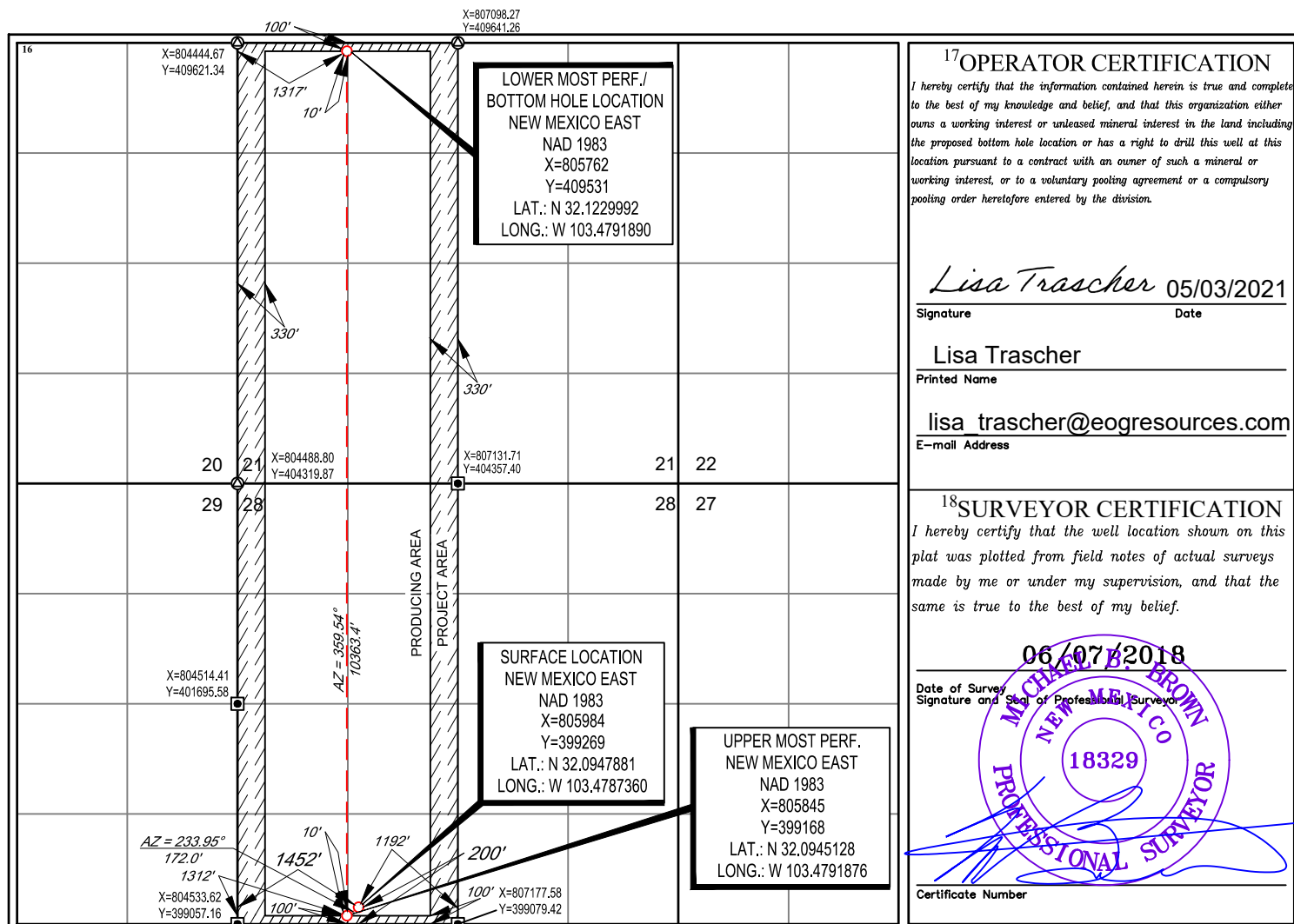
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	1452'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

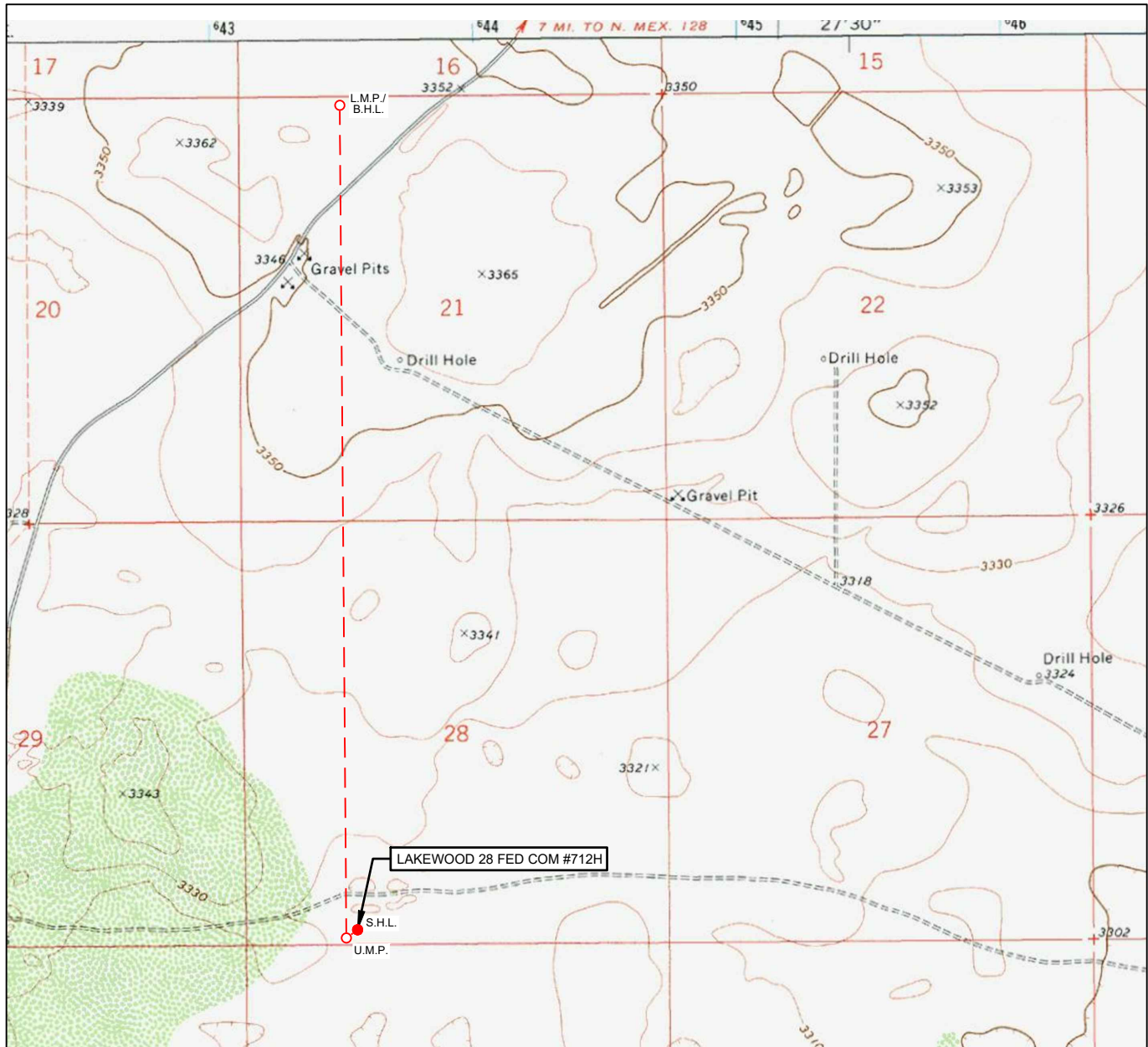
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1317'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3316'
 DESCRIPTION 200' FSL & 1452' FWL

LATITUDE N 32.0947880 LONGITUDE W 103.4787360



SCALE: 1" = 2000'
 0' 1000' 2000'

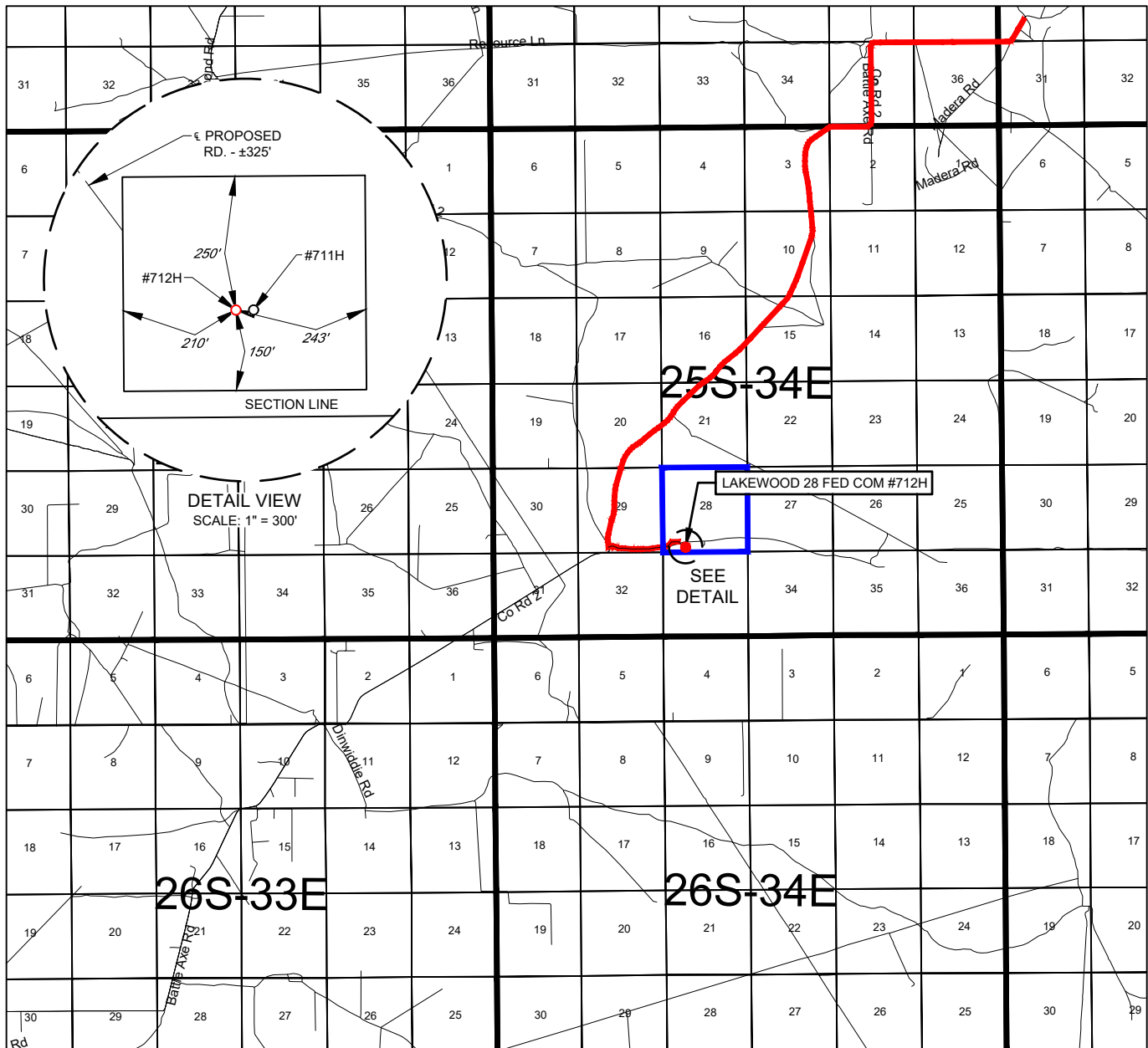
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TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

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 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

EXHIBIT 2
VICINITY MAP

LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.

COUNTY LEA STATE NM

DESCRIPTION 200' FSL & 1452' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-18 N. & NM-128. GO WEST ON NM-128 ±14.1 MILES.
 THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES, THENCE
 EAST (LEFT) ON PROPOSED RD. ±4581 FEET, THENCE SOUTH (RIGHT)
 ON PROPOSED RD. ±325 FEET TO A POINT ±258 FEET NORTHWEST OF
 THIS LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY
 SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA
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SCALE: 1" = 10000'
 0' 5000' 10000'



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140

TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

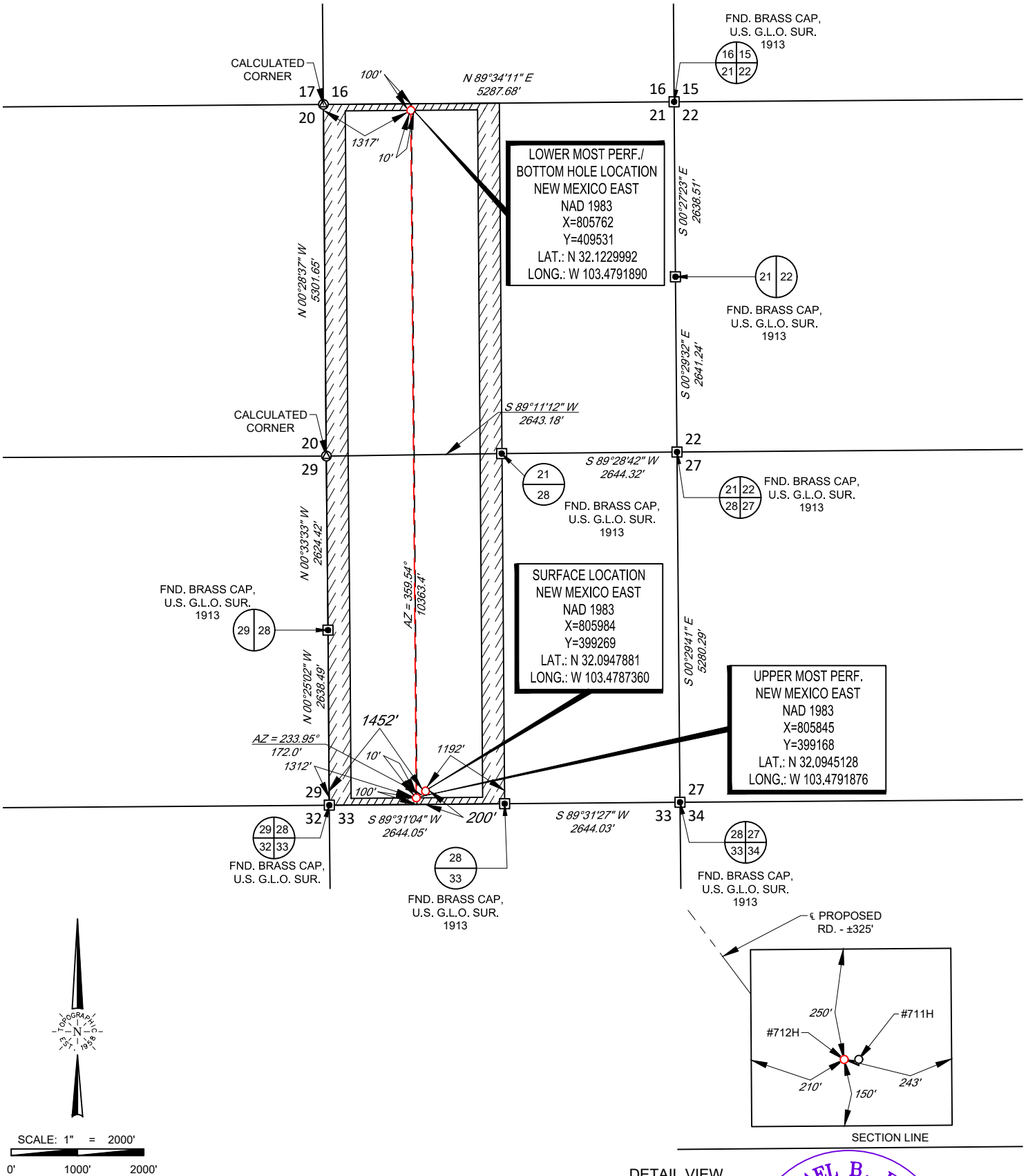
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



EXHIBIT 2A

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H

SECTION 28 TWP 25-S RGE 34-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 200' FSL & 1452' FWL

DISTANCE & DIRECTION
FROM INT. OF NM-18 N. & NM-128, GO WEST ON NM-128 ±14.1 MILES.
THENCE SOUTHWEST (LEFT) ON BATTLE AXE RD. ±9.4 MILES, THENCE
EAST (LEFT) ON PROPOSED RD. ±4581 FEET, THENCE SOUTH (RIGHT)
ON PROPOSED RD. ±325 FEET TO A POINT ±258 FEET NORTHWEST OF
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FEET.

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UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF
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Michael Blake Brown, P.S. No. 18329
NOVEMBER 15, 2018

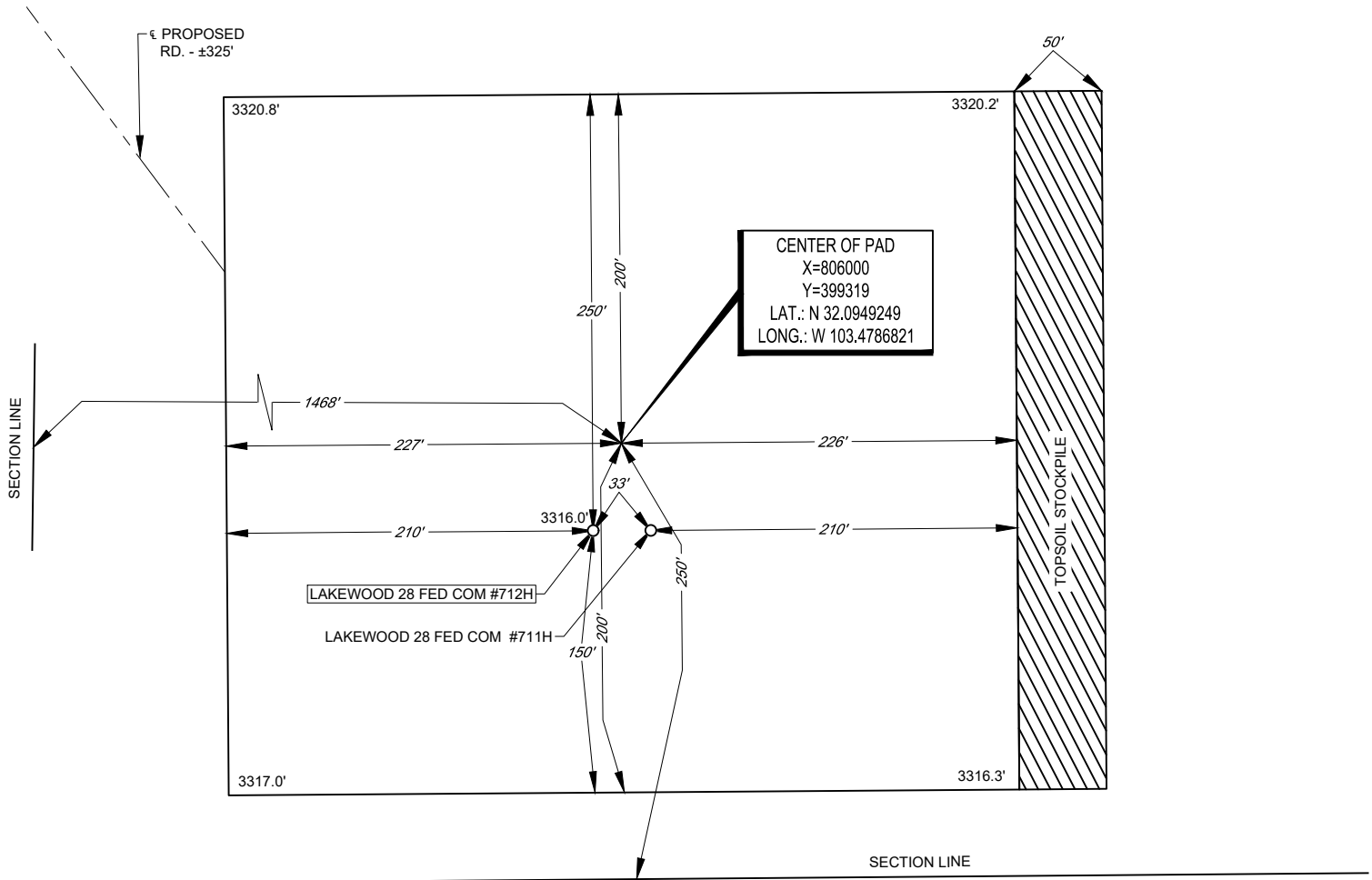
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EXHIBIT 2B

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H
#712H LATITUDE N 32.0947880 #712H LONGITUDE W 103.4787360

LEGEND

SECTION LINE
PROPOSED ROAD

CENTER OF PAD IS 250' FSL & 1468' FWL



SCALE: 1" = 100'
0' 50' 100'

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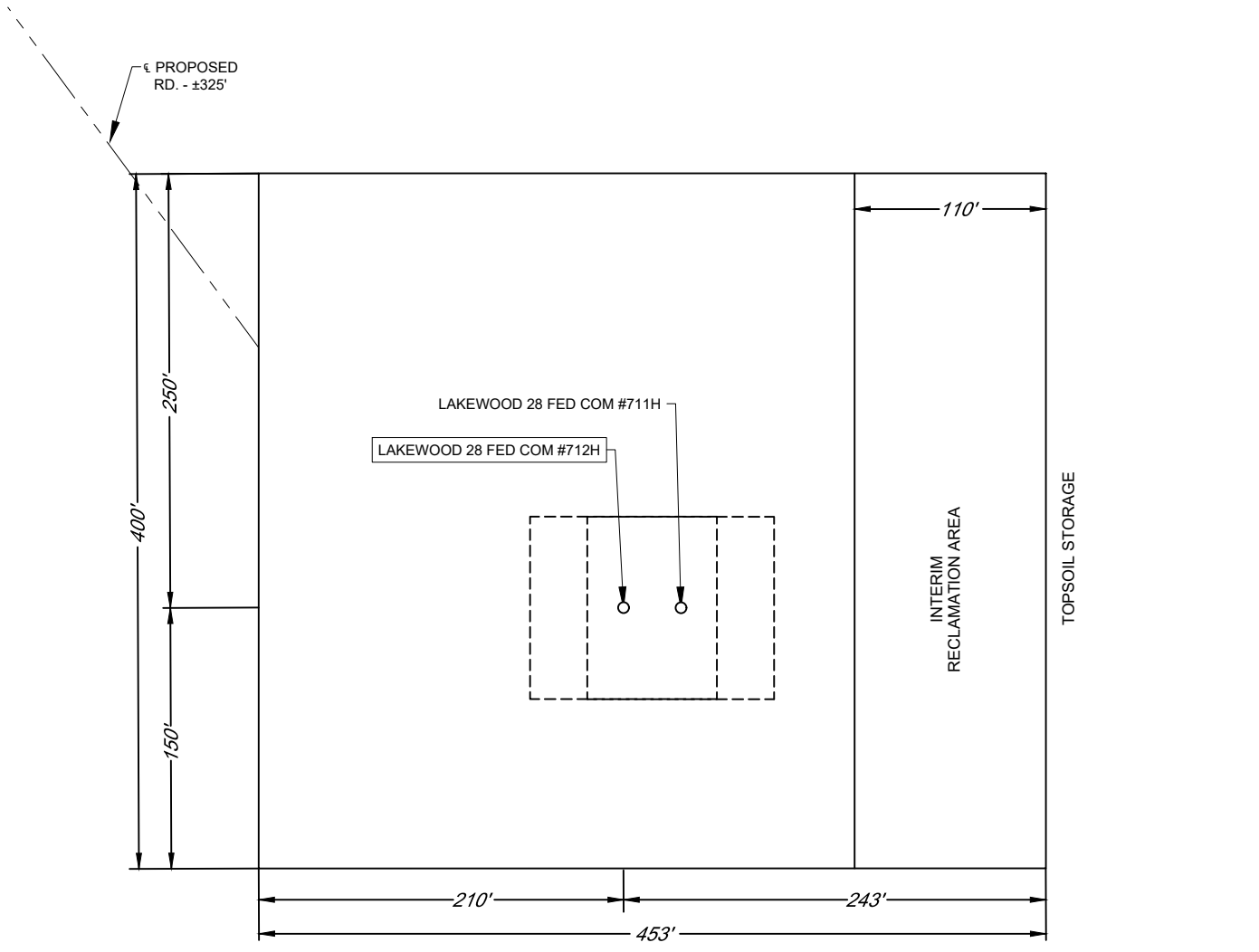
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EXHIBIT 2C

RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

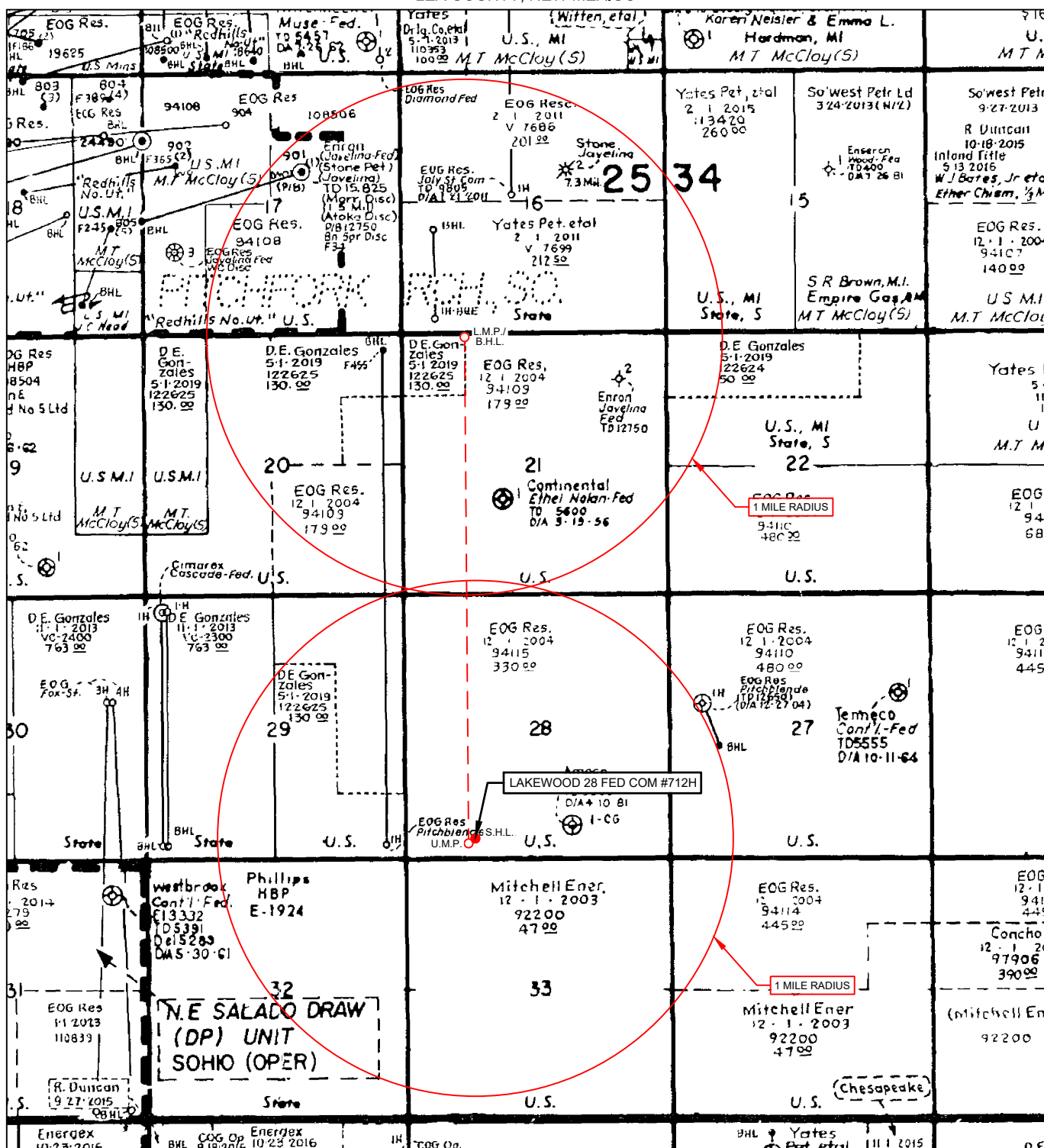
SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H
#712H LATITUDE N 32.0947880 #712H LONGITUDE W 103.4787360

EXHIBIT 3

SECTION 28, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: LAKEWOOD 28 FED COM #712H

SCALE: NTS

#712H LATITUDE N 32.0947880

#712H LONGITUDE W 103.4787360

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Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46825
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. NA
3. Address of Operator P.O. Box 2267, Midland, TX 79702		7. Lease Name or Unit Agreement Name Lakewood 28 Fed Com
4. Well Location Unit Letter <u>P</u> : <u>200</u> feet from the <u>South</u> line and <u>1318</u> feet from the <u>East</u> line Section <u>28</u> Township <u>25S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number <u>704H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 7377
10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully requests to update the spacing unit to 640 acres, as seen on the plat attached for well, Lakewood 28 Fed Com 704H. Please see attached approval from BLM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 10/06/2021

Type or print name Lisa Trascher E-mail address: lisa_trascher@eogresources.com PHONE: 432-347-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46825	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3322'

¹⁰Surface Location

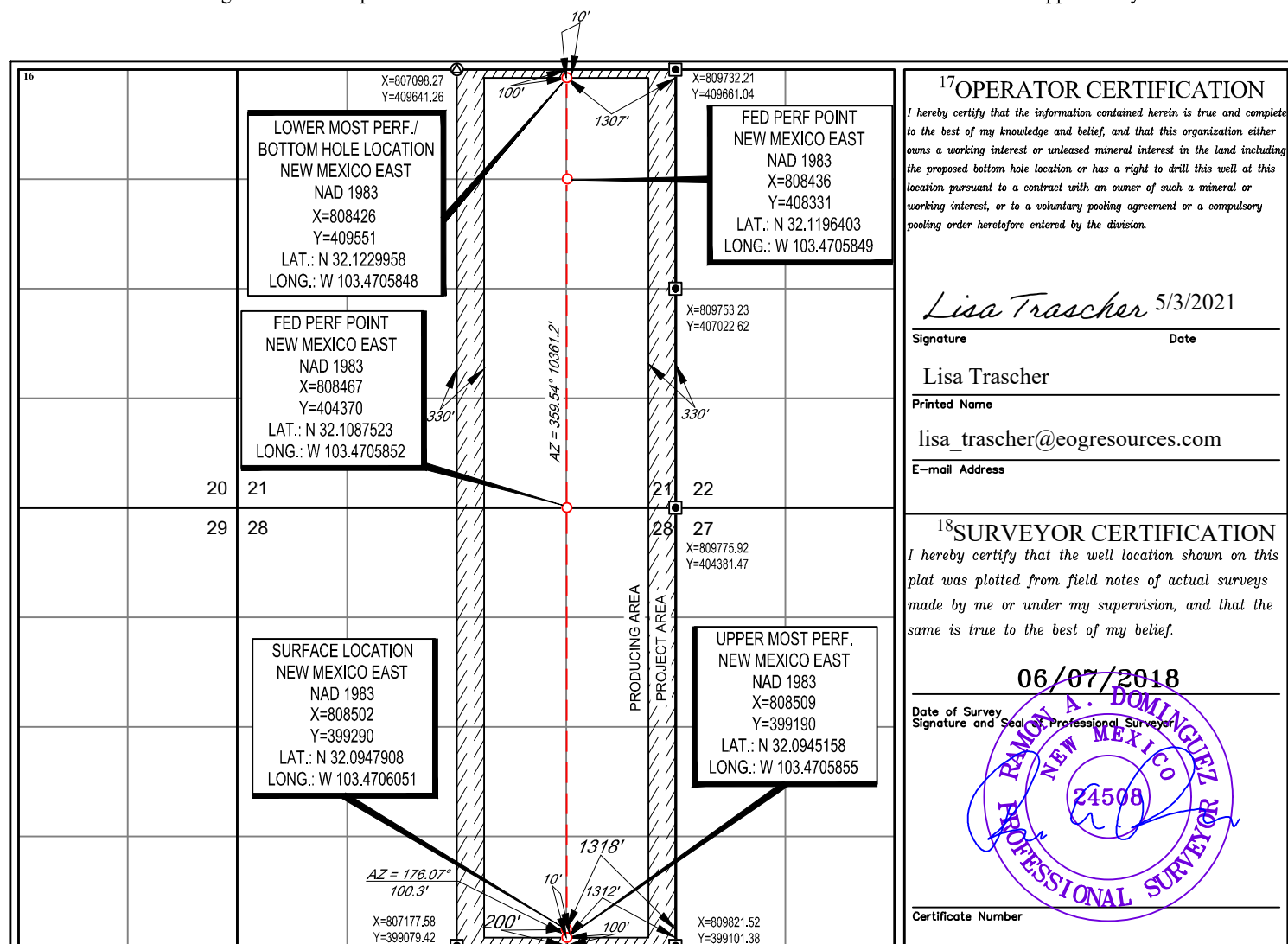
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	34-E	-	200'	SOUTH	1318'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E	-	100'	NORTH	1307'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 5/3/2021

Signature Date

Lisa Trascher

Printed Name

lisa_trascher@egoresources.com

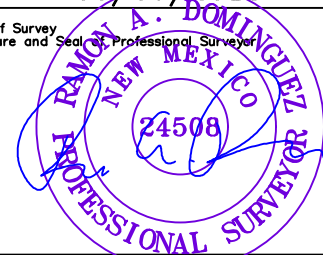
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/07/2018

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

Well Name: LAKEWOOD 28 FED COM	Well Location: T25S / R34E / SEC 28 / SESE / 32.0947908 / -103.4706051	County or Parish/State: LEA / NM
Well Number: 704H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94115	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254682500X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2503641

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 06/16/2021	Time Sundry Submitted: 07:13
Date proposed operation will begin: 06/15/2021	

Procedure Description: Please update the spacing unit to 640 acres, as seen on the plat attached for well, Lakewood 28 Fed com 704H.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

704_Updated_20210616071311.pdf

Well Name: LAKEWOOD 28 FED COM	Well Location: T25S / R34E / SEC 28 / SESE / 32.0947908 / -103.4706051	County or Parish/State: LEA / NM
Well Number: 704H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94115	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254682500X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER	Signed on: JUN 16, 2021 07:13 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 247-6331	
Email address: lisa_trascher@eogresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 10/05/2021
Signature: Chris Walls	

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46687
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. NA
3. Address of Operator P.O. Box 2267, Midland, TX 79702		7. Lease Name or Unit Agreement Name Lakewood 28 Fed Com
4. Well Location Unit Letter <u>N</u> : <u>200</u> feet from the <u>South</u> line and <u>1452</u> feet from the <u>West</u> line Section <u>28</u> Township <u>25S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number <u>712H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 7377
10. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully requests to update the spacing unit to 640 acres, as seen on the plat attached for well, Lakewood 28 Fed Com 712H. Please see attached approval from BLM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 10/06/2021

Type or print name Lisa Trascher E-mail address: lisa_trascher@eogresources.com PHONE: 432-347-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46687	² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp
⁴ Property Code 326767	⁵ Property Name LAKEWOOD 28 FED COM	⁶ Well Number #712H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3316'

¹⁰Surface Location

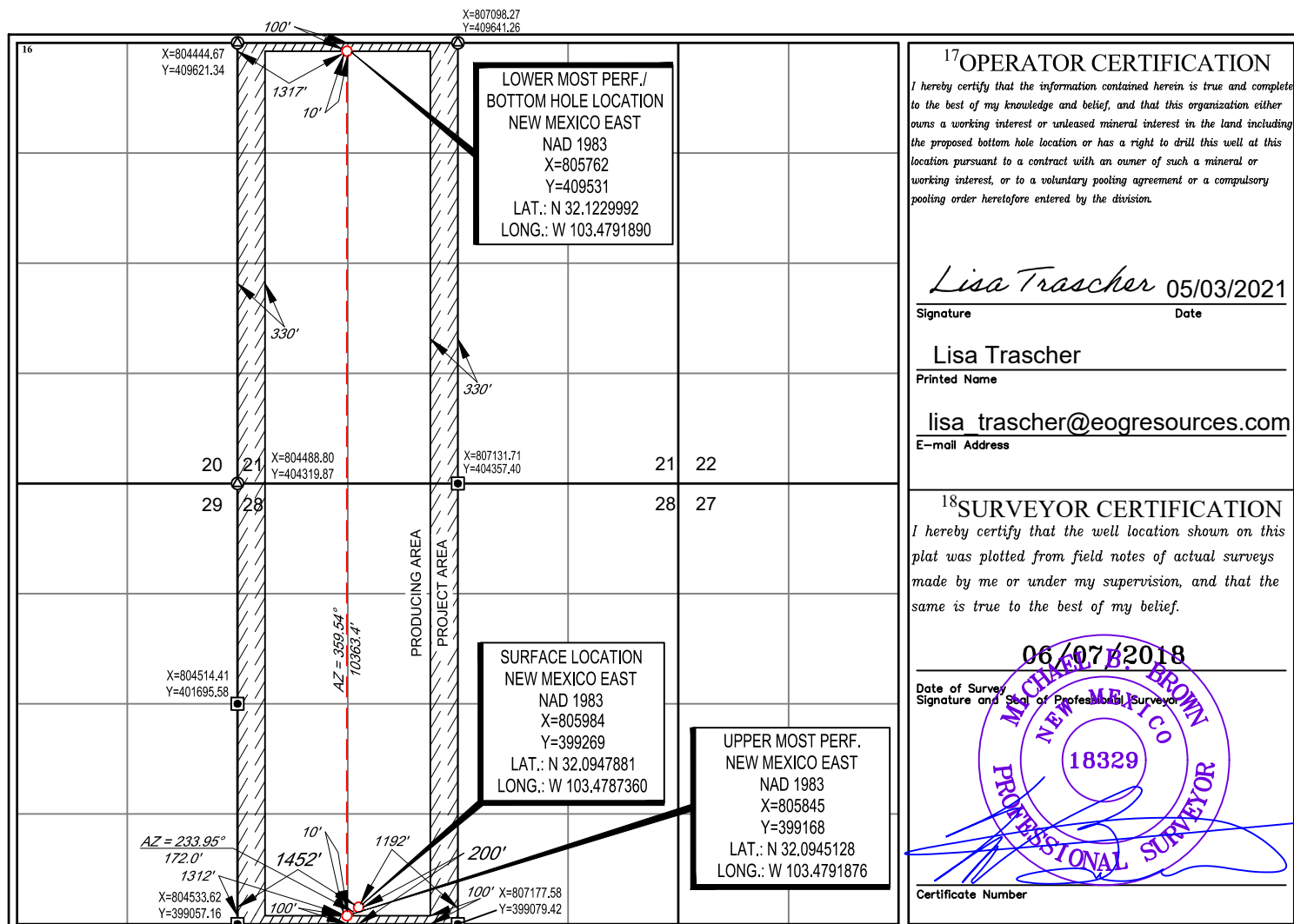
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	28	25-S	34-E	-	200'	SOUTH	1452'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	25-S	34-E	-	100'	NORTH	1317'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Well Name: LAKEWOOD 28 FED COM	Well Location: T25S / R34E / SEC 28 / SESW / 32.0947881 / -103.478736	County or Parish/State: LEA / NM
Well Number: 712H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94115	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254668700X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2503646

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 06/16/2021	Time Sundry Submitted: 07:17
Date proposed operation will begin: 06/15/2021	

Procedure Description: Please update the spacing unit to be 640 acres, as seen in the plat attached for well, Lakewood 28 Fed Com 712H.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

712_Updated_20210616071611.pdf

Well Name: LAKEWOOD 28 FED COM	Well Location: T25S / R34E / SEC 28 / SESW / 32.0947881 / -103.478736	County or Parish/State: LEA / NM
Well Number: 712H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94115	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254668700X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER	Signed on: JUN 16, 2021 07:16 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 247-6331	
Email address: lisa_trascher@eogresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 10/05/2021
Signature: Chris Walls	

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-737
Date: Wednesday, October 6, 2021 9:23:42 AM
Attachments: [C103_704H_54365.pdf](#)
[C103_712H_54362.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

Please see the attached. Yesterday I received BLM approval on the spacing unit correction, today I submitted it to the NMOCD under action ID 54365 and 54362. The attachments for those action ids are attached.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, October 1, 2021 7:52 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: FW: surface commingling application PLC-737

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

Please provide an update regarding the spacing unit correction for Lakewood 28 Federal Com #704H (30-025-46825).

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>
Sent: Monday, May 3, 2021 12:48 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: surface commingling application PLC-737

Mr. McClure,

The new notices are being mailed out today as well as the notices for the Frazier application, PLC-738.

As for the 704H and 712H, we are in the process of updating the APDs to reflect the spacing units in those C102s. Tomorrow when Star is in, who submits the sundries, I will ask her what the status of these are, or if they are some of the wells where we have to receive verbal approval for now, due to the system problems.

Thank you,

Lisa Trascher

Regulatory Specialist



eogresources

5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Monday, May 3, 2021 1:08 PM

To: Lisa Trascher <Lisa_Trascher@eogresources.com>

Subject: RE: surface commingling application PLC-737

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

When were the new notices referenced below mailed out?

Regarding 704H and 712H, is EOG in the process of updating the APDs to reflect the spacing units within the C-102s you included below? If so, what is the status of that process?

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>

Sent: Monday, May 3, 2021 8:06 AM

To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Subject: [EXT] RE: surface commingling application PLC-737

Mr. McClure,

The attached have been submitted to change the pool code, they are filed under action Id 26550.

Thank you

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: Lisa Trascher
Sent: Monday, May 3, 2021 8:34 AM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: surface commingling application PLC-737

Mr. McClure,

Please see the updated C102s for the 712H and 704H.

As for the pool code change, I have reached out to Paul to confirm that 96661 is the correct pool code and will then send in a sundry to change the pool code.

As for the certified mail, please see the updated tracking information:

CEP Minerals, LLC	7019 1640 0001 1667 6515
Crown Oil Partners, LP	7019 1640 0001 1667 6522
Crown Oil Partners IV Management, LP	7019 1640 0001 1667 6539
Collins & Jones Investments, LLC	7019 1640 0001 1667 6546
Crown Ventures III, LLC	7019 1640 0001 1667 6553

As soon as I hear back from Paul I will send you the submitted sundry, and updated plat, due to the amount of time it takes to get sundries approved.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, April 26, 2021 4:10 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application PLC-737

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-737 which involves the Lakewood 28 Fed Com Central Tank Battery operated by EOG Resources, Inc. (7377).

Please confirm the spacing unit for the following 2 wells; the C-102s reflect the entirety of sec 21 & 28 while the rest of the wells and the CAs are E/2 or W/2:

30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094

Please submit an approved sundry and C-102 changing the pool for the following well from 97369 to 96661:

30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	97369
---------------------	--------------------------------------	---------------------	--------------

Please confirm that notice of this application was received by the following persons:

2/16/2021	CEP Minerals, LLC	7019 1640 0001 1667 4740	In-Transit
2/16/2021	Crown Oil Partners, LP	7019 1640 0001 1667 4764	In-Transit
2/16/2021	Crown Oil Partners IV Management, LP	7019 1640 0001 1667 4825	In-Transit
2/16/2021	Collins & Jones Investments, LLC	7019 1640 0001 1667 4832	In-Transit
2/16/2021	Crown Ventures III, LLC	7019 1640 0001 1667 4849	In-Transit

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-737
Date: Thursday, October 7, 2021 5:43:57 PM
Attachments: [PLC737 Order.pdf](#)

NMOCD has issued Administrative Order PLC-737 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094
30-025-46850	Lakewood 28 Federal Com #705H	O-28-25S-34E	98094
30-025-46848	Lakewood 28 Federal Com #702H	P-08-25S-34E	98094
30-025-47078	Lakewood 28 Federal Com #302H	P-28-25S-34E	96661
30-025-46652	Lakewood 28 Federal Com #713H	M-28-25S-34E	98094
30-025-46853	Lakewood 28 Federal Com #708H	N-28-25S-34E	98094
30-025-46911	Lakewood 28 Federal Com #304H	N-28-25S-34E	96661
30-025-46854	Lakewood 28 Federal Com #709H	N-28-25S-34E	98094
30-025-46851	Lakewood 28 Federal Com #706H	O-28-25S-34E	98094
30-025-46651	Lakewood 28 Federal Com #711H	N-28-25S-34E	98094
30-025-46846	Lakewood 28 Federal Com #305H	N-28-25S-34E	96661
30-025-46849	Lakewood 28 Federal Com #703H	P-28-25S-34E	98094
30-025-46847	Lakewood 28 Federal Com #701H	P-28-25S-34E	98094
30-025-46824	Lakewood 28 Federal Com #303H	O-28-25S-34E	96661
30-025-46650	Lakewood 28 Federal Com #710H	N-28-25S-34E	98094
30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	96661
30-025-46845	Lakewood 28 Federal Com #301H	P-28-25S-34E	96661
30-025-46653	Lakewood 28 Federal Com #715H	M-28-25S-34E	98094
30-025-46855	Lakewood 28 Federal Com #714H	M-28-25S-34E	98094
30-025-46852	Lakewood 28 Federal Com #707H	O-28-25S-34E	98094
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: surface commingling application PLC-737
Date: Monday, May 3, 2021 8:09:55 AM
Attachments: [image001.gif](#)
[306H.pdf](#)
[C103 306H.pdf](#)

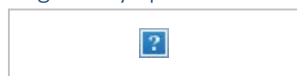
Mr. McClure,

The attached have been submitted to change the pool code, they are filed under action Id 26550.

Thank you

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: Lisa Trascher
Sent: Monday, May 3, 2021 8:34 AM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: surface commingling application PLC-737

Mr. McClure,

Please see the updated C102s for the 712H and 704H.

As for the pool code change, I have reached out to Paul to confirm that 96661 is the correct pool code and will then send in a sundry to change the pool code.

As for the certified mail, please see the updated tracking information:

CEP Minerals, LLC	7019 1640 0001 1667 6515
Crown Oil Partners, LP	7019 1640 0001 1667 6522
Crown Oil Partners IV Management, LP	7019 1640 0001 1667 6539
Collins & Jones Investments, LLC	7019 1640 0001 1667 6546
Crown Ventures III, LLC	7019 1640 0001 1667 6553

As soon as I hear back from Paul I will send you the submitted sundry, and updated plat, due to the amount of time it takes to get sundries approved.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
 Building 1, Room 3003
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Sent: Monday, April 26, 2021 4:10 PM

To: Lisa Trascher <Lisa_Trascher@eogresources.com>

Subject: surface commingling application PLC-737

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-737 which involves the Lakewood 28 Fed Com Central Tank Battery operated by EOG Resources, Inc. (7377).

Please confirm the spacing unit for the following 2 wells; the C-102s reflect the entirety of sec 21 & 28 while the rest of the wells and the CAs are E/2 or W/2:

30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094

Please submit an approved sundry and C-102 changing the pool for the following well from 97369 to 96661:

30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	97369
---------------------	--------------------------------------	---------------------	--------------

Please confirm that notice of this application was received by the following persons:

2/16/2021	CEP Minerals, LLC	7019 1640 0001 1667 4740	In-Transit
2/16/2021	Crown Oil Partners, LP	7019 1640 0001 1667 4764	In-Transit
2/16/2021	Crown Oil Partners IV Management, LP	7019 1640 0001 1667 4825	In-Transit
2/16/2021	Collins & Jones Investments, LLC	7019 1640 0001 1667 4832	In-Transit
2/16/2021	Crown Ventures III, LLC	7019 1640 0001 1667 4849	In-Transit

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-47120
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. NA
3. Address of Operator P.O. Box 2267, Midland, TX 79702		7. Lease Name or Unit Agreement Name Lakewood 28 Fed Com
4. Well Location Unit Letter <u>M</u> : <u>260</u> feet from the <u>South</u> line and <u>926</u> feet from the <u>West</u> line Section <u>28</u> Township <u>25S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number 306H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3319		9. OGRID Number 7377
		10. Pool name or Wildcat Hardin Tank; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Updated Pool Code <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. ("EOG") respectfully request to update the pool code to show; 96661, Hardin Tank; Bone Spring for the well Lakewood 28 Fed Com 306H.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 5/3/2021

Type or print name Lisa Trascher E-mail address: lisa_trascher@eogresources.com PHONE: 432-347-6331

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **PLC-737**

Operator: **EOG Resources, Inc. (7377)**

Publication Date:

Date Sent:

Noticed Persons

Date	Person	Certified Tracking Number	Status
2/16/2021	CEP Minerals, LLC	7019 1640 0001 1667 4740	In-Transit
2/16/2021	Crown Oil Partners, LP	7019 1640 0001 1667 4764	In-Transit
2/16/2021	Crown Oil Partners IV Management, LP	7019 1640 0001 1667 4825	In-Transit
2/16/2021	Collins & Jones Investments, LLC	7019 1640 0001 1667 4832	In-Transit
2/16/2021	Crown Ventures III, LLC	7019 1640 0001 1667 4849	In-Transit
2/16/2021	Commissioner of Public Lands	7019 1640 0001 1667 4726	Delivered
	Bureau of Land Management	Online	
2/24/2021	Crown Oil Partners IV	7019 1640 0001 1667 4733	Delivered
2/17/2021	Zunis Energy, LLC	7019 1640 0001 1667 4757	Delivered
3/1/2021	Gerard G. Vavrek	7019 1640 0001 1667 4771	Delivered
2/22/2021	Post Oak Crown IV-B, LLC	7019 1640 0001 1667 4788	Delivered
2/22/2021	Russell T. Rudy Energy, LLC	7019 1640 0001 1667 4795	Delivered
2/22/2021	Post Oak Crown IV, LLC	7019 1640 0001 1667 4801	Delivered
2/13/2021	MCT Energy, Ltd.	7019 1640 0001 1667 4818	Delivered
2/19/2021	Jesse A. Faught, Jr.	7019 1640 0001 1667 4856	Delivered
2/18/2021	H. Jason Wacker	7019 1640 0001 1667 4863	Delivered
2/19/2021	David W. Cromwell	7019 1640 0001 1667 4870	Delivered
Notice Sent on 05/03/2021			
5/6/2021	CEP Minerals, LLC	7019 1640 0001 1667 6515	Delivered
5/6/2021	Crown Oil Partners, LP	7019 1640 0001 1667 6522	Delivered
5/6/2021	Crown Oil Partners IV Management, LP	7019 1640 0001 1667 6539	Delivered
5/6/2021	Collins & Jones Investments, LLC	7019 1640 0001 1667 6546	Delivered
5/6/2021	Crown Ventures III, LLC	7019 1640 0001 1667 6553	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-737

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 10/07/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-737

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Lakewood 28 Fed Com Central Tank Battery

Central Tank Battery Location (NMPM): Units J K N O Sec 28, Township 25 South, Range 34 East

Gas Custody Transfer Meter Location (NMPM):

Pools

Pool Name	Pool Code
HARDIN TANK; BONE SPRING	96661
BOBCAT DRAW; UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)
NMNM 94109	All minus NW/4 NW/4 and NE/4 NE/4 Sec 21-T25S-R34E
NMNM 136222	NE/4 NE/4 Sec 21-T25S-R34E
NMNM 122625	NW/4 NW/4 Sec 21-T25S-R34E
NMNM 94115	All Sec 28-T25S-R34E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-46687	Lakewood 28 Federal Com #712H	N-28-25S-34E	98094	
30-025-46850	Lakewood 28 Federal Com #705H	O-28-25S-34E	98094	
30-025-46848	Lakewood 28 Federal Com #702H	P-08-25S-34E	98094	
30-025-47078	Lakewood 28 Federal Com #302H	P-28-25S-34E	96661	
30-025-46652	Lakewood 28 Federal Com #713H	M-28-25S-34E	98094	
30-025-46853	Lakewood 28 Federal Com #708H	N-28-25S-34E	98094	
30-025-46911	Lakewood 28 Federal Com #304H	N-28-25S-34E	96661	
30-025-46854	Lakewood 28 Federal Com #709H	N-28-25S-34E	98094	
30-025-46851	Lakewood 28 Federal Com #706H	O-28-25S-34E	98094	
30-025-46651	Lakewood 28 Federal Com #711H	N-28-25S-34E	98094	
30-025-46846	Lakewood 28 Federal Com #305H	N-28-25S-34E	96661	
30-025-46849	Lakewood 28 Federal Com #703H	P-28-25S-34E	98094	
30-025-46847	Lakewood 28 Federal Com #701H	P-28-25S-34E	98094	
30-025-46824	Lakewood 28 Federal Com #303H	O-28-25S-34E	96661	
30-025-46650	Lakewood 28 Federal Com #710H	N-28-25S-34E	98094	
30-025-47120	Lakewood 28 Federal Com #306H	M-28-25S-34E	96661	
30-025-46845	Lakewood 28 Federal Com #301H	P-28-25S-34E	96661	
30-025-46653	Lakewood 28 Federal Com #715H	M-28-25S-34E	98094	
30-025-46855	Lakewood 28 Federal Com #714H	M-28-25S-34E	98094	
30-025-46852	Lakewood 28 Federal Com #707H	O-28-25S-34E	98094	
30-025-46825	Lakewood 28 Federal Com #704H	P-28-25S-34E	98094	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-737**

Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM	E/2	Sec 21-T25S-R34E	640	A
	E/2	Sec 28-T25S-R34E		
CA WC BLM	E/2	Sec 21-T25S-R34E	640	B
	E/2	Sec 28-T25S-R34E		
CA BS BLM	W/2	Sec 21-T25S-R34E	640	C
	W/2	Sec 28-T25S-R34E		
CA WC BLM	W/2	Sec 21-T25S-R34E	640	D
	W/2	Sec 28-T25S-R34E		

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 94109	E/2 minus NE/4 NE/4	Sec 21-T25S-R34E	280	A
NMNM 136222	NE/4 NE/4	Sec 21-T25S-R34E	40	A
NMNM 94115	E/2	Sec 28-T25S-R34E	320	A
NMNM 94109	E/2 minus NE/4 NE/4	Sec 21-T25S-R34E	280	B
NMNM 136222	NE/4 NE/4	Sec 21-T25S-R34E	40	B
NMNM 94115	E/2	Sec 28-T25S-R34E	320	B
NMNM 122625	NW/4 NW/4	Sec 21-T25S-R34E	40	C
NMNM 94109	W/2 minus NW/4 NW/4	Sec 21-T25S-R34E	280	C
NMNM 94115	W/2	Sec 28-T25S-R34E	320	C
NMNM 122625	NW/4 NW/4	Sec 21-T25S-R34E	40	D
NMNM 94109	W/2 minus NW/4 NW/4	Sec 21-T25S-R34E	280	D
NMNM 94115	W/2	Sec 28-T25S-R34E	320	D

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17479

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 17479
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmccure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021