

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Antero 14 Fed Com 701H & Others **API:** 30-025-46524  
**Pool:** Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

04/06/2021

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

Lisa Trascher

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code. Bobcat Draw; Upper Wolfcamp [98094]  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 04/06/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	711H	300254663000X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	300254695300X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	300254652500S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	300254690700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	300254673700S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	300254682300S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	707H	300254652700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	300254695100X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	300254695200X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	300254652900X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	300254652800X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	300254652400S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	300254668600S1	NMNM108503	NMNM108503	EOG

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Antero\_14\_Fed\_Com\_20210406084911.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	711H	300254663000X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	300254695300X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	300254652500S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	300254690700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	300254673700S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	300254682300S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	707H	300254652700X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	300254695100X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	300254695200X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	300254652900X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	300254652800X1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	300254652400S1	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	300254668600S1	NMNM108503	NMNM108503	EOG

Field Representative

**Representative Name:** Lisa Trascher

**Street Address:** 5509 Champions Drive

**City:** Midland**State:** TX**Zip:** 79706

**Phone:** (432)247-6331

**Email address:** lisa\_trascher@eogresources.com

**APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 11 & 14 in Township 25 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1) i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*535	45	*1183	1325
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*544	45	*1173	1325
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*301	45	*677	1325
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*858	45	*1832	1325
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*918	45	*1742	1325
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3000	*45	*5700	*1325
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3600	*45	*6840	*1325
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1731	*45	*3289	*1325
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2805	*45	*5330	*1325
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2600	*45	*5987	*1325
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1047	*45	*2558	*1325
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*739	*45	*1875	*1325
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*997	*45	*1146	*1325

\*projected, pending completion

**GENERAL INFORMATION :**

- Federal lease NM NM 019859 covers 320 acres in the N2 of Section 11 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108503 covers 280 acres in the N2 of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 108505 covers 320 acres in the S2 of Section 11 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 124212 covers 40 acres in the NWNW of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NESW and NWSE of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108503.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505 and CA's E2 Wolfcamp and W2 Wolfcamp.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

### **PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (# 14116151) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (# 14116156) to the flare. If an individual well needed to

be flared for any operational reason, it will be manually routed through the individual well flare meter (# 14116157) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (# 14116186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

ANTERO 14 FED COM #701H gas allocation meter is an orifice meter (S/N 14116101)  
ANTERO 14 FED COM #702H gas allocation meter is an orifice meter (S/N 14116102)  
ANTERO 14 FED COM #703H gas allocation meter is an orifice meter (S/N 14116103)  
ANTERO 14 FED COM #704H gas allocation meter is an orifice meter (S/N 14116104)  
ANTERO 14 FED COM #705H gas allocation meter is an orifice meter (S/N 14116105)  
ANTERO 14 FED COM #708H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #710H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #713H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #715H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #721H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #724H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #727H gas allocation meter is an orifice meter (S/N \*1111111)  
ANTERO 14 FED COM #729H gas allocation meter is an orifice meter (S/N \*1111111)

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is sold out of the tanks through a Coriolis meter into a truck or a pipeline.

ANTERO 14 FED COM #701H oil allocation meter is a Coriolis meter (S/N 10-75316)  
ANTERO 14 FED COM #702H oil allocation meter is a Coriolis meter (S/N 10-75317)  
ANTERO 14 FED COM #703H oil allocation meter is a Coriolis meter (S/N 10-75318)  
ANTERO 14 FED COM #704H oil allocation meter is a Coriolis meter (S/N 10-75319)  
ANTERO 14 FED COM #705H oil allocation meter is a Coriolis meter (S/N 10-75320)  
ANTERO 14 FED COM #708H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #710H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #713H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #715H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #721H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #724H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #727H oil allocation meter is a Coriolis meter (S/N \*1111111)  
ANTERO 14 FED COM #729H oil allocation meter is a Coriolis meter (S/N \*1111111)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 6, 2021

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Antero 14 Fed Com 701H-705H, 708H, 710H, 713H, 715H, 721H, 724H, 727H and 729H

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46524	ANTERO 14 FED COM #701H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46686	ANTERO 14 FED COM #702H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46737	ANTERO 14 FED COM #703H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46823	ANTERO 14 FED COM #704H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46525	ANTERO 14 FED COM #705H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46528	ANTERO 14 FED COM #708H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46907	ANTERO 14 FED COM #710H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46951	ANTERO 14 FED COM #713H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46953	ANTERO 14 FED COM #715H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46630	ANTERO 14 FED COM #721H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46952	ANTERO 14 FED COM #724H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46527	ANTERO 14 FED COM #727H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED
30-025-46529	ANTERO 14 FED COM #729H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Reece Cook  
Senior Landman

4/6/2021

Date

Commingle Application for Antero 14 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
CMRRR

New Mexico Oil Conservation Division  
Attn: Mr. Paul Kautz  
1625 N. French Drive  
Hobbs, New Mexico 88240  
CMRRR

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

Kaiser Francis Oil Company  
Attn: David Hamilton  
PO Box 21468  
Tulsa, OK 74121-1468  
7019 1640 0001 1667 4429

Fortuna Resources III, LLC  
2 Greenway Plaza, Ste 240  
Houston, TX 77046-0000  
7019 1640 0001 1667 4436

GGM Exploration, Inc.  
PO Box 123610  
Fort Worth, TX 76121-0000  
7019 1640 0001 1667 4450

EOG Resources, Inc.  
P.O. Box 2267  
Midland, Texas 79702

The Beveridge Company  
4305 N Garfield St., Ste 261  
Midland, TX 79705-4343  
7019 1640 0001 1667 4443

Escondido Oil and Gas  
PO Box 395  
Roanoke, TX 76262-0000  
7019 1640 0001 1667 4467

Sydhon LP  
PO Box 92349  
Austin, TX 78709-0000  
7019 1640 0001 1667 4474

Armadillo Prego  
4305 N. Garfield, Ste 261  
Midland, TX 79705-4343  
7019 1640 0001 1667 4375

Montego Capital Fund 3, Ltd.  
PO Box 2640  
Midland, TX 79702-0000  
7019 1640 0001 1667 6232

Judith A. West  
PO Box 1948  
Cullman, AL 35056-0000  
7019 1640 0001 1667 6249

James H. Stone  
PO Box 554  
Menard, TX 76859-0554  
7019 1640 0001 1667 6256

TD Minerals, LLC  
8111 Westchester, Ste 900  
Dallas, TX 75225-0000  
7019 1640 0001 1667 6263

Linda E. McKnight  
3138 Quail Valley East Drive  
Missouri City, TX 77489-0000  
7019 1640 0001 1667 6270

Zia Enterprises  
PO Box 2160  
Hobbs, NM 88241-2160  
7019 1640 0001 1667 6287

Maven Royalty Fund, LP  
350 Texas St., Ste 300  
Shreveport, LA 71101-3548  
7019 1640 0001 1667 6294

Jaroslava Prossr Rev. Trust  
631 Chadbourne Ave.  
Millbrae, CA 94030-0000  
7019 1640 0001 1667 6300

Chisos Minerals, LLC  
PO Box 470788  
Fort Worth, TX 76147-0000  
7019 1640 0001 1667 6195

Fortis Minerals III, LLC  
1111 Bagby Street, Ste 2150  
Houston, TX 77002-0000  
7019 1640 0001 1667 6201

Tilden Capital Minerals, LLC  
PO Box 470857  
Fort Worth, TX 76147-0000  
7019 1640 0001 1667 4382

RPC Management, Ltd.  
108 Lunday Lane  
Burleson, TX 76028-0000  
7019 1640 0001 1667 4399


Pegasus Resources, LLC  
PO Box 733980  
Dallas, TX 75373-0000  
7019 1640 0001 1667 4405

McMullen Minerals, LLC  
PO Box 470857  
Fort Worth, TX 76147-0000  
7019 1640 0001 1667 6317

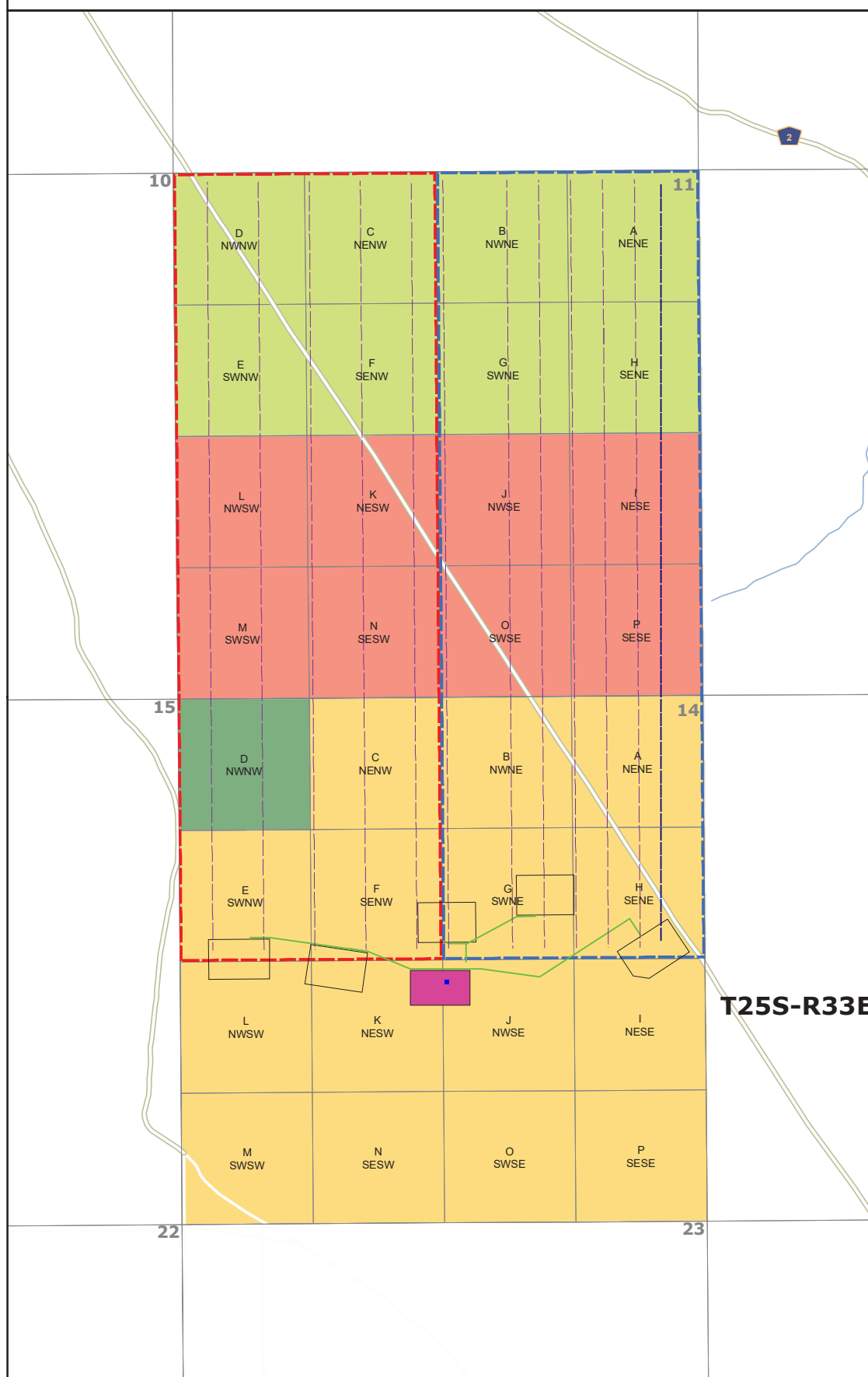
Commerce First Royalties, LLC  
14241 Dallas Pkwy, Ste 600  
Dallas, TX 75254-0000  
7019 1640 0001 1667 6324

Elizabeth Serba  
C/O Eureka Bank  
2751 4th Street  
Sana Rosa, CA 95405-0000  
7019 1640 0001 1667 4412

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before April 6th, 2021.

  
\_\_\_\_\_  
Lisa Trascher  
EOG Resources, Inc.

# ANTERO 14 FED COM SURFACE COMMINGLING PLAT



- NMNM 019859
- NMNM 108503
- NMNM 108505
- NMNM 124212
- Proposed Well Bore
- Flowlines
- ANTERO 14 FED COM CTB
- PAD
- E2 of Sec 11 and NE4 of Sec 14 - Wolfcamp
- W2 of Sec 11 and NW4 of Sec 14 - Wolfcamp
- FMP Location

API #	Well Name
30-025-46524	Antero 14 Fed Com 701H
30-025-46686	Antero 14 Fed Com 702H
30-025-46737	Antero 14 Fed Com 703H
30-025-46823	Antero 14 Fed Com 704H
30-025-46525	Antero 14 Fed Com 705H
30-025-46907	Antero 14 Fed Com 710H
30-025-46951	Antero 14 Fed Com 713H
30-025-46630	Antero 14 Fed Com 721H(711H)
30-025-46952	Antero 14 Fed Com 724H(714H)
30-025-46527	Antero 14 Fed Com 727H(707H)
30-025-46529	Antero 14 Fed Com 729H(709H)
30-025-46953	Antero 14 Fed Com 715H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 3/9/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
ANTERO 14 FED COM

Location:  
Section 14, T25S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: April 6, 2021

Re: Surface Lease Commingling Application; Antero 14 Fed Com 701H-705H, 708H, 710H, 713H, 715H, 721H, 724H, 727H and 729H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Antero 14 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NM NM 019859, NM NM 108503, NM NM 124212 and NM NM 108505 and CA's E2 Wolfcamp and W2 Wolfcamp.

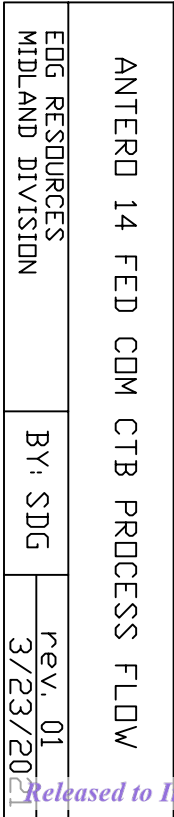
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist



## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for ANTERO 14 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*535	45	*1183	1325
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*544	45	*1173	1325
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*301	45	*677	1325
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*858	45	*1832	1325
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*918	45	*1742	1325
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3000	*45	*5700	*1325
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*3600	*45	*6840	*1325
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1731	*45	*3289	*1325
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2805	*45	*5330	*1325
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*2600	*45	*5987	*1325
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1047	*45	*2558	*1325
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*739	*45	*1875	*1325
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*997	*45	*1146	*1325

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
1,639.110Serial Number  
NMNM 019859

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 019859

Name & Address						Int Rel	% Interest
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS	TX	75202		OPERATING RIGHTS	0.000000000
PRONGHORN GROUP	3420 N LOVINGTON HWY	HOBBS	NM	882401024		OPERATING RIGHTS	0.000000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX	797062964		OPERATING RIGHTS	0.000000000
BABER WELL SERVICING	PO BOX 1772	HOBBS	NM	88241		OPERATING RIGHTS	0.000000000
KERR-MCGEE OG ONSHORE LP	1999 BROADWAY #3700	DENVER	CO	80202		OPERATING RIGHTS	0.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON	TX	750016721		OPERATING RIGHTS	0.000000000
BOVINA LTD LIABILITY	PO BOX 1772	HOBBS	NM	88241		OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE	OK	740057500		LESSEE	100.000000000
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON	TX	770460521		OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	797014882		OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 019859

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	001	ALIQ			SENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	LOTS			1;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	ALIQ			S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	LOTS			1-3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	ALIQ			S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	ALIQ			N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands**

Serial Number: NMNM-- - 019859

23	0250S	0330E	701	FF			SWNE,S2,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	701	FF			L 2, SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 019859

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/22/1973	387	CASE ESTABLISHED	PARCEL #63	
10/23/1973	888	DRAWING HELD		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMNM-- - 019859

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/04/1973	237	LEASE ISSUED		
01/01/1974	496	FUND CODE	05;145003	
01/01/1974	530	RLTY RATE - 12 1/2%		
01/01/1974	868	EFFECTIVE DATE		
09/05/1980	643	PRODUCTION DETERMINATION	/1/	
09/05/1980	650	HELD BY PROD - ACTUAL	/1/	
09/05/1980	658	MEMO OF 1ST PROD-ACTUAL	/1/	
02/02/1981	102	NOTICE SENT-PROD STATUS		
12/03/1981	932	TRF OPER RGTS FILED		
01/01/1982	933	TRF OPER RGTS APPROVED	EFF 01/01/82;	
07/14/1986	932	TRF OPER RGTS FILED		
09/16/1986	932	TRF OPER RGTS FILED		
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 08/01/86;	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 10/01/86;	
11/25/1986	932	TRF OPER RGTS FILED		
11/26/1986	963	CASE MICROFILMED/SCANNED	CNUM 103,234 GLC	
02/25/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
09/21/1987	817	MERGER RECOGNIZED	HNG OIL/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELCO DEV/ENRON OG	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH PETRO/ENRON	
09/21/1987	817	MERGER RECOGNIZED	BELNORTH ENE/ENRON OG	
05/05/1988	974	AUTOMATED RECORD VERIF	MLO/SG	
02/13/1989	932	TRF OPER RGTS FILED		
02/24/1989	909	BOND ACCEPTED	EFF 02/22/89;NM1573	
03/13/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/13/1989	974	AUTOMATED RECORD VERIF	RAO/MT	
04/05/1990	575	APD FILED	ORYX ENERGY CO CJ	
04/17/1990	576	APD APPROVED	GILA 4 DEEP COM NO 1	
11/21/1990	575	APD FILED	ORYX ENERGY CO CE	
12/10/1990	576	APD APPROVED	GILA 4 DEEP COM NO 2	
12/31/1990	932	TRF OPER RGTS FILED	PHILLIPS PETR/SUN OPR	
02/14/1991	933	TRF OPER RGTS APPROVED	EFF 01/01/91;	
02/14/1991	974	AUTOMATED RECORD VERIF	MRR/MT	
03/14/1991	909	BOND ACCEPTED	EFF 03/01/91;MT0735	
03/21/1991	932	TRF OPER RGTS FILED	SUN OPER LTD/A G HILL	
05/20/1991	933	TRF OPER RGTS APPROVED	EFF 04/01/91;	
05/20/1991	974	AUTOMATED RECORD VERIF	SSP/CG	
08/10/1992	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G	
10/27/1992	933	TRF OPER RGTS APPROVED	EFF 09/01/92;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/27/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
11/13/1992	932	TRF OPER RGTS FILED	(1)RODEN/HALLWOOD	
11/13/1992	932	TRF OPER RGTS FILED	(2)RODEN/HALLWOOD	
11/13/1992	932	TRF OPER RGTS FILED	(1)ENRON/HALLWOOD	
11/13/1992	932	TRF OPER RGTS FILED	(2)ENRON/HALLWOOD	
01/03/1993	246	LEASE COMMITTED TO CA	NMNM90984;	
01/03/1993	643	PRODUCTION DETERMINATION	/2/	
01/03/1993	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM90984;	
01/15/1993	932	TRF OPER RGTS FILED	SUN OPER/FLOYD OIL	
02/01/1993	933	TRF OPER RGTS APPROVED	(3)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	(4)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	(1)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	(2)EFF 12/01/92;	
02/01/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
02/01/1993	974	AUTOMATED RECORD VERIF	ANN/JS	
04/12/1993	932	TRF OPER RGTS FILED	FLOYD OIL/BABER WELL	
06/14/1993	932	TRF OPER RGTS FILED	PHILLIPS/ENRON O&G CO	
07/07/1993	933	TRF OPER RGTS APPROVED	EFF 05/01/93;	
07/07/1993	974	AUTOMATED RECORD VERIF	BCO/MV	
09/20/1993	933	TRF OPER RGTS APPROVED	EFF 07/01/93;	
09/20/1993	974	AUTOMATED RECORD VERIF	SSP/KRP	
09/27/1993	974	AUTOMATED RECORD VERIF	AR/MV	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
01/25/1995	575	APD FILED	1)ENRON OIL & GAS CO	
01/25/1995	575	APD FILED	2)ENRON OIL & GAS CO	
02/22/1995	576	APD APPROVED	1)3-HALLWOOD 1 FED	
02/22/1995	576	APD APPROVED	2)4-HALLWOOD 1 FED	
04/12/1995	932	TRF OPER RGTS FILED	HALLWOOD/ENRON OG	
04/12/1995	974	AUTOMATED RECORD VERIF	ANN	
07/11/1995	933	TRF OPER RGTS APPROVED	EFF 05/01/95;	
07/11/1995	974	AUTOMATED RECORD VERIF	LR	
07/14/1995	575	APD FILED	ENRON OIL & GAS CO	
07/18/1995	575	APD FILED	ENRON OIL & GAS CO	
08/17/1995	576	APD APPROVED	5-HALLWOOD 1 FED	
08/25/1995	576	APD APPROVED	6-HALLWOOD 1 FED	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
02/15/2000	940	NAME CHANGE RECOGNIZED	SUN/KERRMCGEEOG ON LP	
07/01/2000	700	LEASE SEGREGATED	INTO NMNM108502;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/16/2002	940	NAME CHANGE RECOGNIZED	HALLWOOD/HEC PETRO	
08/13/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	
03/31/2006	817	MERGER RECOGNIZED	HEC/PURE RES LP	
03/31/2006	940	NAME CHANGE RECOGNIZED	PURE/CHEVRON MIDCONT	
03/29/2007	817	MERGER RECOGNIZED	KERRMCGEE/WESTPORT;	
03/29/2007	940	NAME CHANGE RECOGNIZED	WESTPORT/KERRMCGEELP;	
02/27/2008	932	TRF OPER RGTS FILED	BABER WEL/BOVINA LT;1	
03/07/2008	933	TRF OPER RGTS APPROVED	EFF 03/01/08;	
03/07/2008	974	AUTOMATED RECORD VERIF	ANN	
04/15/2008	932	TRF OPER RGTS FILED	BOVINA/TRITEX ENERG;1	
06/27/2008	933	TRF OPER RGTS APPROVED	EFF 05/01/08;	
06/27/2008	974	AUTOMATED RECORD VERIF	ANN	
05/22/2009	932	TRF OPER RGTS FILED	A G HILL/BABER WELL;1	
10/14/2009	104	ADDTL INFO RQSTD	05/22/09 OR;	
10/14/2009	974	AUTOMATED RECORD VERIF	MV	
11/16/2009	103	ADDTL INFO RECD		
11/16/2009	933	TRF OPER RGTS APPROVED	EFF 06/01/2009;	
11/16/2009	974	AUTOMATED RECORD VERIF	MV	
01/29/2010	932	TRF OPER RGTS FILED	TRITEX EN/TRITEX EN;1	
03/22/2010	933	TRF OPER RGTS APPROVED	EFF 02/01/10;	
03/22/2010	974	AUTOMATED RECORD VERIF	TF/TF	
05/19/2010	932	TRF OPER RGTS FILED	TRITEX EN/PRONGHORN;1	
07/08/2010	933	TRF OPER RGTS APPROVED	EFF 06/01/2010;	
07/08/2010	974	AUTOMATED RECORD VERIF	JS	
02/17/2011	932	TRF OPER RGTS FILED	LYDA HILL/TRITEX EN;1	
02/17/2011	932	TRF OPER RGTS FILED	HILL LYDA/TRITEX EN;1	
07/07/2011	957	TRF OPER RGTS DENIED	LYDA HILL/TRITEX EN;1	
07/07/2011	957	TRF OPER RGTS DENIED	HILL LYDA/TRITEX EN;1	
07/07/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
01/02/2013	932	TRF OPER RGTS FILED	TRITEX EN/ENDURANCE;1	
07/18/2013	933	TRF OPER RGTS APPROVED	EFF 02/01/13;	
07/18/2013	974	AUTOMATED RECORD VERIF	ANN	
07/22/2013	932	TRF OPER RGTS FILED	PRONGHORN/ENDURANCE;1	
09/04/2013	933	TRF OPER RGTS APPROVED	EFF 08/01/13;	
09/04/2013	974	AUTOMATED RECORD VERIF	ANN	
11/22/2013	932	TRF OPER RGTS FILED	CONOCOPHI/COG OPERA;1	
02/14/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;	
02/14/2014	974	AUTOMATED RECORD VERIF	MJD	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2014	246	LEASE COMMITTED TO CA	/2/ NMNM133487;	
08/18/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM133487;#1H	
10/21/2014	643	PRODUCTION DETERMINATION	/2/NMNM133487;	
10/27/2014	932	TRF OPER RGTS FILED	ENDURANCE/OCCIDENTA;1	
11/06/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;	
11/06/2014	974	AUTOMATED RECORD VERIF	LBO	
03/10/2015	899	TRF OF ORR FILED	1	
03/10/2015	899	TRF OF ORR FILED	5	
03/10/2015	899	TRF OF ORR FILED	2	
03/10/2015	899	TRF OF ORR FILED	3	
03/10/2015	899	TRF OF ORR FILED	4	
05/04/2015	899	TRF OF ORR FILED	3	
05/04/2015	899	TRF OF ORR FILED	4	
05/04/2015	899	TRF OF ORR FILED	1	
05/04/2015	899	TRF OF ORR FILED	2	
05/04/2015	899	TRF OF ORR FILED	5	
11/01/2015	246	LEASE COMMITTED TO CA	NMNM135942;	
01/19/2016	899	TRF OF ORR FILED	1	
01/20/2016	899	TRF OF ORR FILED	1	
05/18/2016	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM135942;#3H	
06/16/2016	643	PRODUCTION DETERMINATION	/3/	
03/24/2017	932	TRF OPER RGTS FILED	ENDURANCE/COG OPERA;1	
04/10/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;	
04/10/2017	974	AUTOMATED RECORD VERIF	RCC	
10/02/2017	932	TRF OPER RGTS FILED	EOG RESOU/COG OPERA;1	
11/14/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;	
11/14/2017	974	AUTOMATED RECORD VERIF	LBO	
07/23/2018	899	TRF OF ORR FILED	1	
09/06/2019	899	TRF OF ORR FILED	1	
01/27/2020	932	TRF OPER RGTS FILED	RODEN ASS/DSD ENERG;1	
01/27/2020	932	TRF OPER RGTS FILED	RODEN PAR/DSD ENERG;1	
02/13/2020	932	TRF OPER RGTS FILED	DSD ENERG/FORTUNA I;1	
06/08/2020	957	TRF OPER RGTS DENIED	/1/RODEN NO OR INT	
06/08/2020	957	TRF OPER RGTS DENIED	/2/RODEN NO OR INT	
06/08/2020	974	AUTOMATED RECORD VERIF	KB	
08/21/2020	957	TRF OPER RGTS DENIED	DSD ENERG/FORTUNA I;1	
08/21/2020	974	AUTOMATED RECORD VERIF	AMV	

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
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Line Number	Remark Text	Serial Number: NMNM-- - 019859
0002	BONDED OPERATOR -	
0003	7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W;	
0004	OPERATOR BONDED - 03/07/2008	
0005	PRONGHORN MGMT CORP - NM1573 - S/W;	
0006	07/08/10 - CONOCOPHILLIPS BONDED LESSEE	
0007	ES0048 AND ES0085 - N/W	
0008	05/25/11 - CONOCOPHILLIPS BONDED LESSEE	
0009	ES0048 AND ES0085 - N/W	
0010	07/18/2013 - OPERATOR BONDED	
0011	ENDURANCE RESOURCES LLC - NMB000640 - S/W;	
0012	2/14/14 - COG OPERATING BONDED - NMB000740	
0013	11/06/14 BONDED OPERATOR	
0014	CHEVRON USA INC CA0329 NW/\$200K;	
0015	04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW	
0016	06/08/2020 /1//2/ RODEN NO OR INT	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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BUREAU OF LAND MANAGEMENT  
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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
1,480.000Serial Number  
NMNM 108503

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 108503

## Name &amp; Address

Int Rel

% Interest

EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON TX 77002	LESSEE	100.000000000
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Serial Number: NMNM-- - 108503

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	013		ALIQ			SW,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014		ALIQ			E2,E2W2,SWNW,W2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	023		ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108503

Serial Number: NMNM-- - 108503

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/23/1973	387	CASE ESTABLISHED		
12/01/1973	496	FUND CODE	05;145003	
12/01/1973	530	RLTY RATE - 12 1/2%		
12/01/1973	868	EFFECTIVE DATE		
07/01/2000	209	CASE CREATED BY SEGR	OUT OF NMNM19623;	
07/01/2000	235	EXTENDED	THRU 06/30/2002;	
08/14/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/29/2002	650	HELD BY PROD - ACTUAL	/1/	
10/29/2002	658	MEMO OF 1ST PROD-ACTUAL	/1/#5HVACA 24 FED;	
01/15/2003	963	CASE MICROFILMED/SCANNED		
08/03/2005	643	PRODUCTION DETERMINATION	/1/	
02/22/2011	246	LEASE COMMITTED TO CA	NMNM126316	
04/10/2011	643	PRODUCTION DETERMINATION	/2/	
04/10/2011	658	MEMO OF 1ST PROD-ACTUAL	/2/#5H-14;NMNM126316	
02/01/2013	246	LEASE COMMITTED TO CA	NMNM130555	

Line Number Remark Text

Serial Number: NMNM-- - 108503

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

**Run Date/Time:** 3/9/2021 8:54 AM

Page 2 Of 2

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/9/2021 8:52 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC226

Total Acres:  
600.000Serial Number  
NMNM 108505

Case Type 311111: O&amp;G LSE NONCOMP PUB LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 108505	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE		100.000000000
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	OPERATING RIGHTS		0.000000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX	797062964	OPERATING RIGHTS		0.000000000

								Serial Number: NMNM-- - 108505	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0330E	001	ALIQ				SWNW;	CARLSBAD FIELD OFFICE
23	0250S	0330E	011	ALIQ				S2;	CARLSBAD FIELD OFFICE
23	0250S	0340E	005	ALIQ				SE;	CARLSBAD FIELD OFFICE
23	0250S	0340E	006	ALIQ				E2SE;	CARLSBAD FIELD OFFICE
									County
									Mgmt Agency
									BUREAU OF LAND MGMT
									BUREAU OF LAND MGMT
									BUREAU OF LAND MGMT
									BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 108505

				Serial Number: NMNM-- - 108505	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/27/1977	387	CASE ESTABLISHED			
07/01/1977	496	FUND CODE	05;145003		
07/01/1977	530	RLTY RATE - 12 1/2%			
07/01/1977	868	EFFECTIVE DATE			
09/01/1983	246	LEASE COMMITTED TO CA	NMNM72365;RNM-066		
12/18/1990	643	PRODUCTION DETERMINATION	/1/		
12/18/1990	650	HELD BY PROD - ACTUAL	/1/		
12/18/1990	658	MEMO OF 1ST PROD-ACTUAL	/1/		
01/03/1993	246	LEASE COMMITTED TO CA	NMNM90984;		
01/03/1993	660	MEMO OF 1ST PROD-ALLOC	/3/NMNM90984;		
07/01/2000	209	CASE CREATED BY SEGR	OUT OF NMNM30400;		
08/12/2002	974	AUTOMATED RECORD VERIF	RAYO/RAYO		
03/31/2006	817	MERGER RECOGNIZED	HEC/PURE RES LP		
03/31/2006	940	NAME CHANGE RECOGNIZED	PURE/CHEVRON MIDCONT		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/9/2021 8:52 AM

Page 2 Of 2

Serial Number: NMNM-- - 108505

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2014	246	LEASE COMMITTED TO CA	NMNM133487;	
08/18/2014	658	MEMO OF 1ST PROD-ACTUAL	/4/#41848;NMNM133487	
10/21/2014	643	PRODUCTION DETERMINATION	/4/	
03/21/2018	932	TRF OPER RGTS FILED	CHEVRON M/EOG Y RES;1	
04/24/2018	933	TRF OPER RGTS APPROVED	EFF 04/01/18;	
04/24/2018	974	AUTOMATED RECORD VERIF	JA	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 108505
0002	04/24/2018 EOG RESOURCES NM2308 N/W	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/9/2021 8:53 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
40.000Serial Number  
NMNM 124212

Case Type 312021: O&amp;G LSE COMP PD -1987

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 124212

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	LESSEE	100.000000000

Serial Number: NMNM-- 124212

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	014		ALIQ			NWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 124212

Serial Number: NMNM-- 124212

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/04/2009	387	CASE ESTABLISHED	201001018;	
01/20/2010	143	BONUS BID PAYMENT RECD	\$80.00;	
01/20/2010	191	SALE HELD		
01/20/2010	267	BID RECEIVED	\$112000.00;	
01/26/2010	143	BONUS BID PAYMENT RECD	\$111920.00;	
02/18/2010	237	LEASE ISSUED		
02/18/2010	974	AUTOMATED RECORD VERIF		
02/18/2010	974	AUTOMATED RECORD VERIF	BTM	
03/01/2010	496	FUND CODE	05;145003	
03/01/2010	530	RLTY RATE - 12 1/2%		
03/01/2010	868	EFFECTIVE DATE		
03/02/2010	042	CASE SENT TO	RROMERO;	
02/14/2011	140	ASGN FILED	GONZALES/EOG RESOU;1	
02/22/2011	246	LEASE COMMITTED TO CA	NMNM126316;	
04/10/2011	651	HELD BY PROD - ALLOCATED	/1/	
04/10/2011	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM126316;	
05/18/2011	643	PRODUCTION DETERMINATION	/1/	
06/27/2011	139	ASGN APPROVED	EFF 03/01/11;	
06/27/2011	974	AUTOMATED RECORD VERIF	MV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/9/2021 8:53 AM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- 124212
02	STIPULATIONS ATTACHED TO LEASE:	
03	NM-11-LN SPECIAL CULTURAL RESOURCE	
04	SENM-S-22 PRAIRIE CHICKENS	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

<b>Production Summary Report</b> <b>API: 30-025-46524</b> <b>ANTERO 14 FEDERAL COM #701H</b> <b>Printed On: Tuesday, April 06 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	59932	119876	115623	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	27478	60051	48727	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	21724	44887	37310	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	17844	37229	30447	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46686</b> <b>ANTERO 14 FEDERAL COM #702H</b> <b>Printed On: Tuesday, April 06 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	68797	133373	103187	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	28861	59955	41188	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	23036	47600	28511	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	18897	38164	22403	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46737</b> <b>ANTERO 14 FEDERAL COM #703H</b> <b>Printed On: Tuesday, April 06 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	68653	127466	118484	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	29174	58665	50454	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	21471	42176	37305	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	17671	35060	31354	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46823</b> <b>ANTERO 14 FEDERAL COM #704H</b> <b>Printed On: Tuesday, April 06 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	75147	135002	106546	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	34796	69266	50847	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	26114	50074	38408	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	21612	42161	32547	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-46525</b> <b>ANTERO 14 FEDERAL COM #705H</b> <b>Printed On: Tuesday, April 06 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	85869	157734	116135	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	40791	80194	49821	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	32667	60463	38197	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	27326	53391	33035	31	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46524	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number #701H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3361'

<sup>10</sup>Surface Location

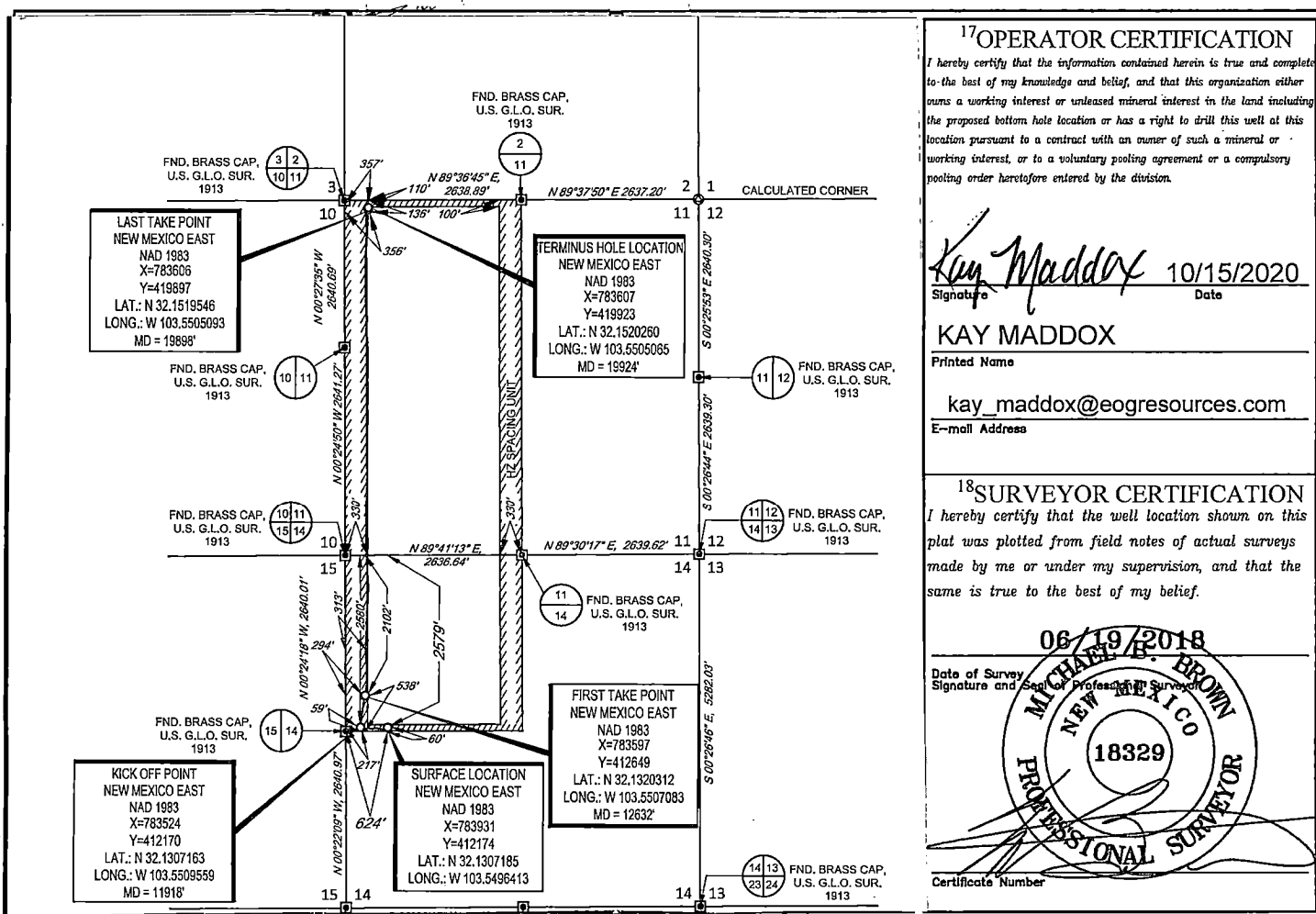
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	624'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	110'	NORTH	357'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\LO\_ANTERO\_14\_FED\_COM\_701H.DWG 9/8/2018 7:41:09 AM csmth5

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46686		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name BOBCAT DRAW, UPPER WOLFCAMP	
<sup>4</sup> Property Code 326481		<sup>5</sup> Property Name ANTERO 14 FED COM			<sup>6</sup> Well Number #702H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3361'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	657'	WEST	LEA

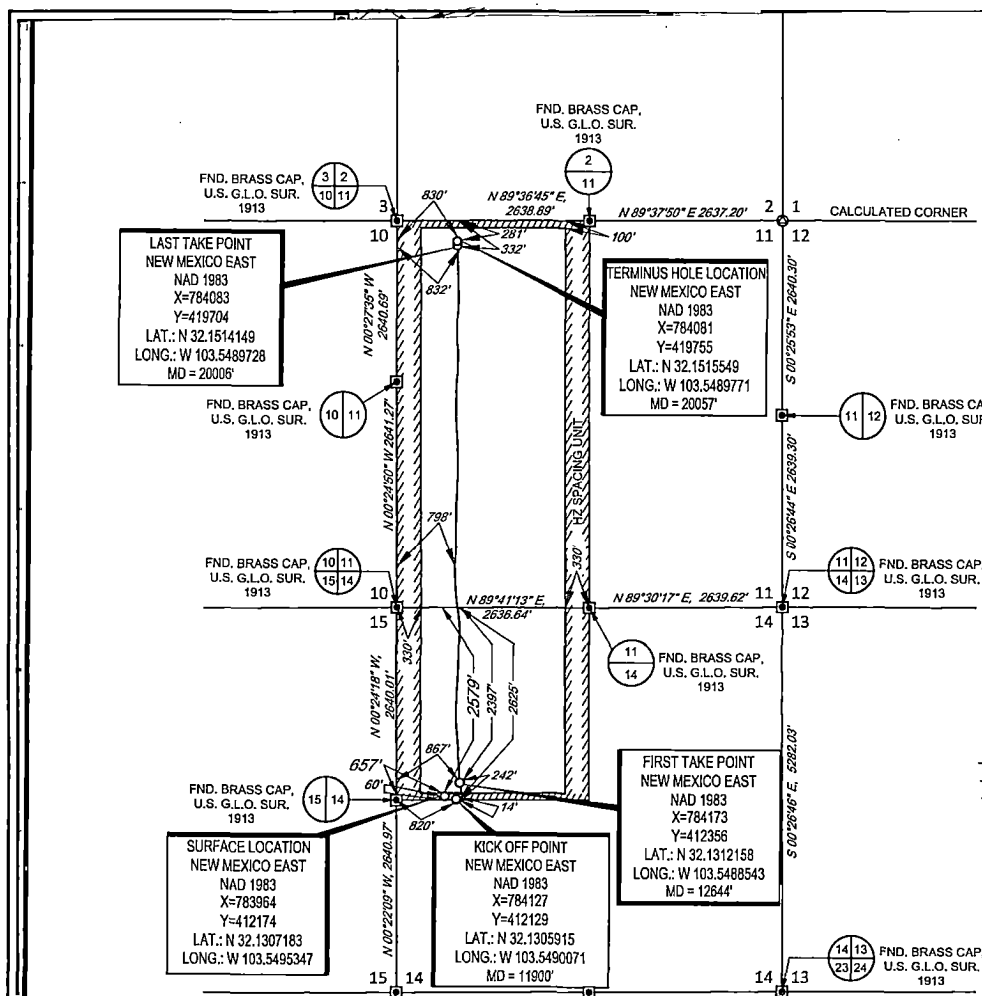
<sup>11</sup>Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	281'	NORTH	830'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 10/15/2020  
Signature Date

KAY MADDOX  
Printed Name

kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL E. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46737</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> GRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#703H</b>
		<sup>9</sup> Elevation <b>3362'</b>

<sup>10</sup>Surface Location

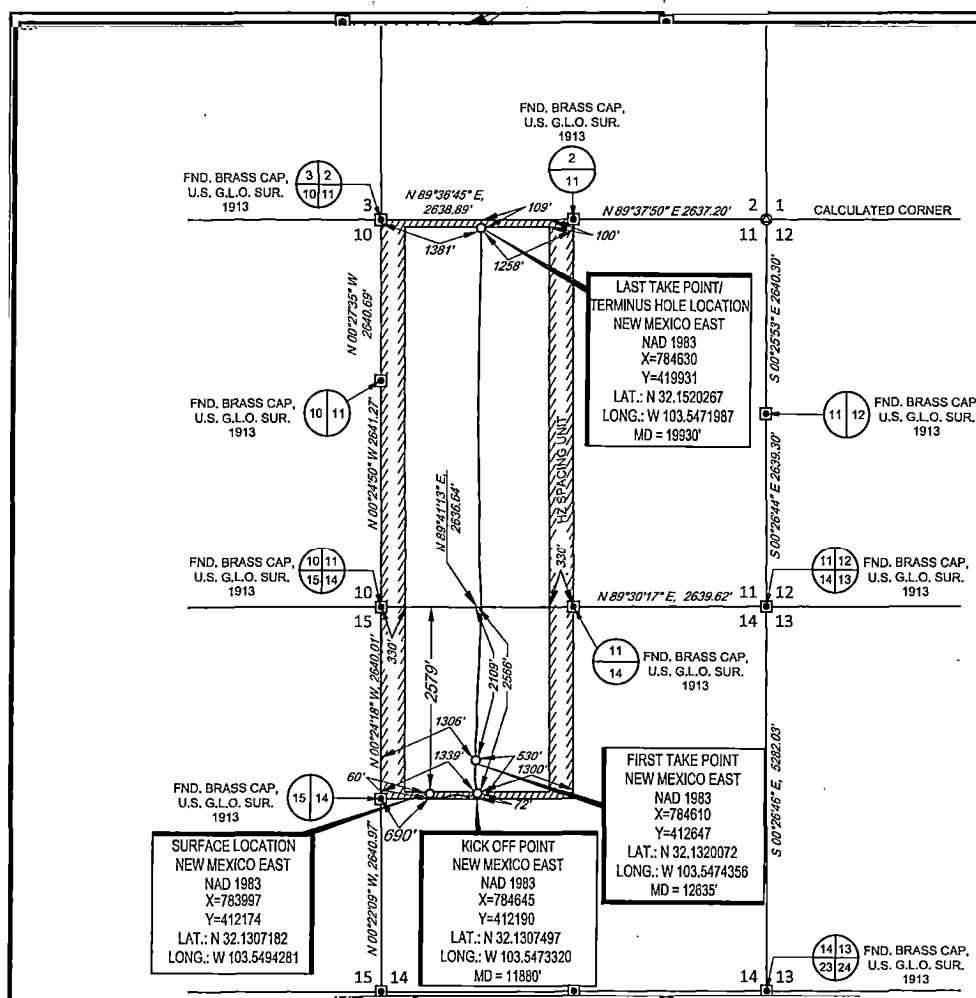
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2579'</b>	<b>NORTH</b>	<b>690'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>109'</b>	<b>NORTH</b>	<b>1381'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 10/15/2020  
Signature Date

KAY MADDUX

Printed Name

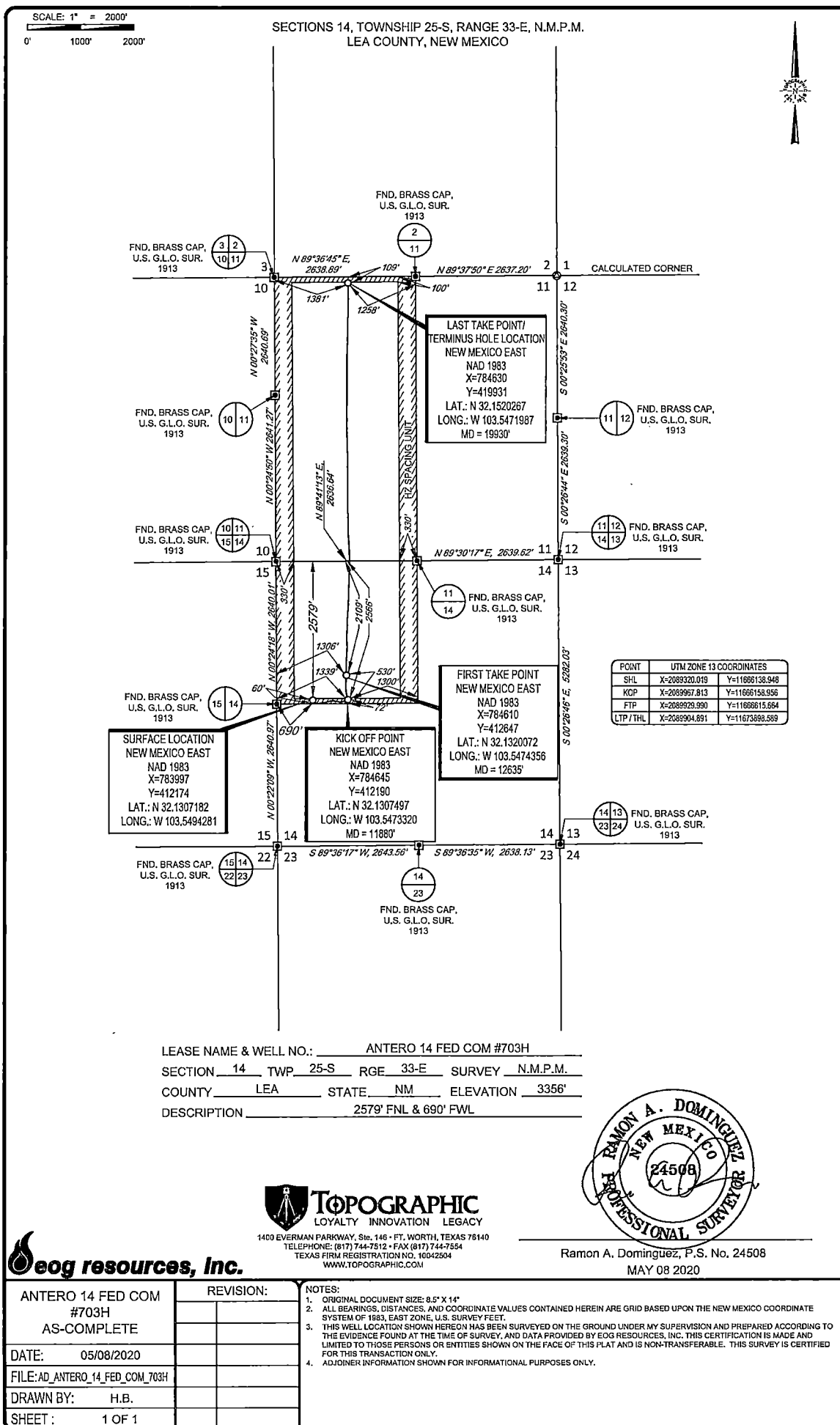
kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL E. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\ILO\_ANTERO\_14\_FED\_COM\_703H.DWG 9/8/2018 7:46:20 AM csmith5



REC'D 10/29/2020 - NMOCD



## **EOG Resources - Midland**

Lea County, NM (NAD 83 NME)

Antero 14 Fed Com

#703H

OH

Design: OH

## **Midland PVA**

16 March, 2020



**EOG Resources**  
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Antero 14 Fed Com				
Site Position:		Northing:	412,174.00 usft	Latitude:	32° 7' 50.590 N
From:	Map	Eastng:	783,931.00 usft	Longitude:	103° 32' 58.705 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.42 °

Well	#703H					
Well Position	+N/-S	0.0 usft	Northing:	412,174.00 usft	Latitude:	32° 7' 50.585 N
	+E/-W	0.0 usft	Eastng:	783,997.00 usft	Longitude:	103° 32' 57.938 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,362.0 usft	

Wellbore:	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	2/2/2020	6.65	59.95	47,615.3973855

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	4.46	

Survey Program	Date	3/16/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
169.1	19,930.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1



**EOG Resources**  
Midland PVA

Company: EOG Resources - Midland  
Project: Lea County, NM (NAD 83 NME)  
Site: Antero 14 Fed Com  
Well: #703H  
Wellbore: OH  
Design: OH

Local Co-ordinate Reference: Well #703H  
TVD Reference: KB = 22' @ 3384.0usft  
MD Reference: KB = 22' @ 3384.0usft  
North Reference: Grid  
Survey Calculation Method: Minimum Curvature  
Database: EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
169.1	1.30	288.00	169.0	0.6	-1.8	0.77	0.77	0.00	-1.9	0.0
320.0	2.60	280.40	319.9	1.7	-6.8	0.88	0.86	-5.03	-7.0	-0.5
411.0	3.30	276.90	410.8	2.4	-11.5	0.79	0.77	-3.85	-11.7	-1.0
603.0	1.20	232.90	602.6	1.9	-18.5	1.34	-1.09	-22.92	-13.7	-12.7
794.0	1.00	209.80	793.6	-0.8	-21.0	0.25	-0.10	-12.09	-11.1	-17.8
985.0	4.20	125.00	984.4	-6.2	-16.1	2.21	1.68	-44.40	9.6	-14.3
1,080.0	4.70	133.20	1,079.1	-10.9	-10.4	0.85	0.53	8.63	0.1	-15.0
1,271.0	8.40	135.30	1,268.8	-26.2	5.1	1.94	1.94	1.10	-22.2	-14.9
1,462.0	8.80	118.40	1,457.7	-43.0	27.8	1.33	0.21	-8.85	-40.5	-27.1
1,652.0	8.20	100.10	1,645.7	-52.3	53.9	1.45	-0.32	-9.63	-40.1	-45.8
1,843.0	8.00	88.80	1,834.8	-54.4	80.6	0.84	-0.10	-5.92	-33.9	-54.7
2,034.0	7.40	84.40	2,024.1	-53.0	106.2	0.44	-0.31	-2.30	-32.0	-55.7
2,224.0	7.00	85.60	2,212.6	-50.9	129.9	0.22	-0.21	0.63	-33.9	-52.8
2,415.0	6.50	81.10	2,402.2	-48.3	152.2	0.38	-0.26	-2.36	-29.1	-52.4
2,605.0	6.60	78.40	2,591.0	-44.5	173.5	0.17	0.05	-1.42	-25.7	-49.3
2,796.0	6.70	78.70	2,780.7	-40.1	195.2	0.06	0.05	0.16	-25.2	-44.4
2,986.0	6.90	73.80	2,969.4	-34.7	217.0	0.32	0.11	-2.58	-21.7	-40.6
3,177.0	8.40	75.20	3,158.7	-27.9	241.5	0.79	0.79	0.73	-25.6	-33.6
3,368.0	9.60	74.60	3,347.3	-20.2	270.4	0.63	0.63	-0.31	-32.8	-27.7
3,558.0	7.90	72.20	3,535.1	-12.0	298.1	0.91	-0.89	-1.26	-38.6	-22.4
3,749.0	8.50	84.70	3,724.2	-6.6	324.6	0.98	0.31	6.54	-46.3	-8.4
3,940.0	7.30	78.90	3,913.3	-3.0	350.6	0.75	-0.63	-3.04	-48.6	-9.8
4,131.0	5.40	99.20	4,103.2	-2.1	371.4	1.53	-0.99	10.63	-46.4	8.3
4,322.0	5.70	102.50	4,293.3	-5.6	389.5	0.23	0.16	1.73	-41.5	6.6
4,512.0	8.50	100.40	4,481.8	-10.2	412.5	1.48	1.47	-1.11	-42.3	0.8
4,703.0	9.60	109.60	4,670.4	-18.1	441.4	0.95	0.58	4.82	-49.6	2.1

4,894.0	9.40	97.30	4,858.8	-25.4	471.9	1.07	-0.10	-6.44	-57.0	-14.6
5,085.0	7.30	98.10	5,047.8	-29.1	499.4	1.10	-1.10	0.42	-61.9	-16.6
5,275.0	8.70	71.30	5,236.0	-26.2	525.0	2.07	0.74	-14.11	-51.3	-40.4
5,466.0	8.70	67.60	5,424.8	-16.0	552.0	0.29	0.00	-1.94	-56.0	-35.5
5,657.0	8.30	69.00	5,613.7	-5.6	578.2	0.24	-0.21	0.73	-63.5	-25.2
5,848.0	7.70	68.60	5,802.9	4.0	603.0	0.32	-0.31	-0.26	-68.3	-17.2
6,038.0	7.70	75.90	5,991.2	11.8	627.2	0.52	0.00	3.89	-72.8	-0.8
6,229.0	6.90	71.90	6,180.6	18.5	650.5	0.50	-0.42	-2.09	-74.8	0.7
6,419.0	6.50	70.00	6,369.3	25.7	671.5	0.24	-0.21	-1.00	-75.2	5.9
6,610.0	6.20	79.70	6,559.1	31.3	691.8	0.58	-0.16	5.08	-71.3	24.6
6,801.0	5.90	66.20	6,749.1	37.1	710.9	0.76	-0.16	-7.07	-73.9	14.4
6,992.0	3.70	48.90	6,939.4	45.1	724.5	1.37	-1.15	-9.06	-79.7	-1.7
7,183.0	0.10	46.10	7,130.3	48.2	729.3	1.88	-1.88	-1.47	-83.9	-4.1
7,278.0	0.20	106.70	7,225.3	49.3	729.5	0.18	0.11	63.79	-45.0	71.2
7,468.0	0.20	352.10	7,415.3	49.5	729.8	0.18	0.00	-60.32	-46.2	-70.8
7,659.0	0.30	248.30	7,606.3	49.6	729.3	0.21	0.05	-54.35	79.4	-28.3
7,727.6	0.51	240.71	7,674.9	49.4	728.8	0.32	0.31	-11.07	81.9	-17.6
7,850.0	0.90	236.20	7,797.3	48.6	727.6	0.32	0.32	-3.68	81.5	-11.1
8,041.0	0.50	224.70	7,988.3	47.2	725.7	0.22	-0.21	-6.02	79.8	5.0
8,232.0	0.80	219.80	8,179.2	45.6	724.3	0.16	0.16	-2.57	76.9	11.8
8,423.0	0.90	244.10	8,370.2	43.9	722.1	0.19	0.05	12.72	72.2	-20.4
8,613.0	1.30	231.50	8,560.2	41.9	719.1	0.24	0.21	-6.63	71.3	-4.5
8,804.0	1.50	243.30	8,751.1	39.4	715.1	0.18	0.10	6.18	64.3	-18.5
8,996.0	1.50	243.40	8,942.1	37.2	710.7	0.00	0.00	0.05	69.3	-18.6
9,186.0	1.60	246.30	9,132.0	35.0	706.0	0.07	0.05	1.53	63.1	-21.5
9,376.0	2.30	264.70	9,322.9	33.6	699.7	0.49	0.37	9.63	37.2	-36.3

Survey  
MD (usft)  
Inc (")  
Azi (azimuth)  
TVD (usft)  
N/S (usft)  
EW (usft)  
Dleg (usft)  
Build (usft)  
Turn (usft)  
High to Plan (usft)  
Right to Plan (usft)

Company: EOG Resources - Midland  
Project: Lea County, NM (NAD 83 NME)  
Site: Antero 14 Fed Com  
Well: #703H  
Wellbore: OH  
Design: OH

Local Co-ordinate Reference:  
Well #703H  
KB = 22' @ 3384.0usft  
KB = 22' @ 3384.0usft  
Gnd  
Minimum Curvature  
EDM

Survey Calculation Method:  
Database:  
North Reference:  
MD Reference:  
TVD Reference:

EOG Resources  
Midland PVA





EOG Resources  
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,567.0	3.10	269.00	9,513.7	33.1	690.8	0.43	0.42	2.25	25.4	-38.7
9,757.0	2.80	266.70	9,703.4	32.8	681.0	0.17	-0.16	-1.21	17.2	-37.9
9,853.0	3.10	263.20	9,799.3	32.3	676.1	0.36	0.31	-3.65	14.5	-36.9
9,948.0	3.50	255.30	9,894.1	31.3	670.7	0.64	0.42	-8.32	14.0	-34.9
10,138.0	2.20	271.00	10,083.9	29.9	661.5	0.79	-0.68	8.26	-5.2	-35.8
10,329.0	1.90	272.70	10,274.8	30.1	654.6	0.16	-0.16	0.89	-13.0	-35.5
10,520.0	0.80	279.80	10,465.7	30.5	650.2	0.58	-0.58	3.72	-21.8	-33.3
10,711.0	1.60	290.60	10,656.7	31.6	646.4	0.43	0.42	5.65	-31.6	-28.3
10,901.0	0.30	200.70	10,846.7	32.1	643.7	0.86	-0.68	-47.32	27.8	-34.3
10,997.0	1.00	185.40	10,942.6	31.0	643.5	0.74	0.73	-15.94	34.8	-25.9
11,092.0	1.40	234.70	11,037.6	29.5	642.5	1.12	0.42	51.89	1.4	-42.6
11,283.0	1.10	211.50	11,228.6	26.6	639.5	0.30	-0.16	-12.15	14.1	-39.5
11,473.0	1.80	175.80	11,418.5	22.1	638.9	0.58	0.37	-18.79	30.0	-25.0
11,664.0	1.80	107.00	11,609.5	18.2	642.0	1.06	0.00	-36.02	30.0	16.2
11,753.0	2.20	111.60	11,698.4	17.2	644.9	0.48	0.45	5.17	28.1	13.8
11,873.0	1.50	98.40	11,818.3	16.1	648.6	0.68	-0.58	-11.00	20.4	19.3
11,880.0	1.26	59.81	11,825.3	16.1	648.8	13.43	-3.40	-551.28	3.8	27.8
KOP, MD:11880.0, TVD:11825.3, N/S:16.1, E/W:648.8, INC:1.26										
11,968.0	12.00	341.20	11,912.7	25.3	646.7	13.43	12.20	-89.33	-35.8	8.4
11,998.3	16.88	342.47	11,942.0	32.5	644.3	16.13	16.09	4.20	-43.2	9.5
KOP(Ant 14 FC #703H)										
12,033.9	22.61	343.28	11,975.5	44.0	640.8	16.13	16.11	2.27	-54.5	10.5
FTP Crossing, MD:12033.9, TVD:11975.5, N/S:44.0, E/W:640.8, INC:22.61										
12,063.0	27.30	343.70	12,001.9	55.8	637.3	16.13	16.11	1.44	-64.6	11.8
12,159.0	37.50	341.00	12,082.8	104.7	621.6	10.73	10.62	-2.81	-98.1	15.4
12,254.0	45.60	352.80	12,154.0	165.9	607.9	11.83	8.53	12.42	-117.5	46.5



**EOG Resources**  
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	.OH	Survey Calculation Method:	Minimum Curvature
Design:	.OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,343.7	51.82	0.01	12,213.2	233.0	603.8	9.19	6.93	8.04	-125.6	61.2
FTP(Ant 14 FC #703H)										
12,349.0	52.20	0.40	12,216.4	237.2	603.9	9.19	7.16	7.28	-125.7	61.6
12,445.0	52.60	2.20	12,275.0	313.2	605.6	1.54	0.42	1.87	-118.5	61.5
12,540.0	56.00	3.90	12,330.4	390.3	609.7	3.86	3.58	1.79	-89.8	58.4
12,635.0	64.20	1.30	12,377.8	472.5	613.4	8.95	8.63	-2.74	-51.2	52.2
12,730.0	76.90	357.90	12,409.3	561.8	612.6	13.79	13.37	-3.58	-22.2	49.2
12,855.0	92.00	0.10	12,421.4	685.9	610.5	12.21	12.08	1.76	-10.1	50.3
12,921.0	90.30	3.50	12,420.1	751.8	612.6	5.76	-2.58	5.15	-11.3	47.7
13,016.0	88.40	4.30	12,421.2	846.6	619.0	2.17	-2.00	0.84	-9.8	40.6
13,111.0	87.50	1.70	12,424.6	941.4	624.0	2.89	-0.95	-2.74	-6.2	34.9
13,207.0	87.10	359.50	12,429.1	1,037.2	625.0	2.33	-0.42	-2.29	-1.5	33.2
13,302.0	87.70	358.90	12,433.4	1,132.1	623.7	0.89	0.63	-0.63	3.0	33.8
13,397.0	91.20	0.80	12,434.3	1,227.1	623.4	4.19	3.68	2.00	4.1	33.3
13,493.0	91.90	1.10	12,431.7	1,323.1	625.0	0.79	0.73	0.31	1.8	31.0
13,588.0	88.90	2.90	12,431.0	1,418.0	628.3	3.68	-3.16	1.89	1.4	27.0
13,684.0	90.80	2.90	12,431.3	1,513.9	633.2	1.98	1.98	0.00	1.8	21.4
13,783.0	92.60	2.00	12,428.4	1,612.7	637.4	2.03	1.82	-0.91	-0.9	16.5
13,878.0	90.40	4.70	12,425.9	1,707.5	643.0	3.67	-2.32	2.84	-3.1	10.2
13,974.0	88.20	2.30	12,427.0	1,803.3	648.8	3.39	-2.29	-2.50	-1.7	3.6
14,069.0	88.80	1.50	12,429.5	1,898.2	652.0	1.05	0.63	-0.84	1.0	-0.2
14,164.0	89.50	0.50	12,430.9	1,993.2	653.6	1.28	0.74	-1.05	2.6	-2.6
14,260.0	88.30	1.80	12,432.8	2,089.2	655.6	1.84	-1.25	1.35	4.7	-5.2
14,283.4	88.50	1.90	12,433.4	2,112.6	656.3	0.94	0.84	0.42	5.4	-6.2
TGT#1(Ant 14 FC #703H)										
14,355.0	89.10	2.20	12,434.9	2,184.1	658.9	0.94	0.84	0.42	7.3	-9.3
14,450.0	88.00	1.80	12,437.3	2,279.0	662.2	1.23	-1.16	-0.42	10.2	-13.3

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COMPASS 5000.15 Build 91



**EOG Resources**  
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,545.0	89.20	2.20	12,439.7	2,373.9	665.5	1.33	1.26	0.42	13.0	-17.3
14,641.0	90.20	2.80	12,440.2	2,469.8	669.7	1.21	1.04	0.62	14.0	-22.2
14,736.0	87.30	359.90	12,442.2	2,564.7	671.9	4.32	-3.05	-3.05	16.5	-25.2
14,832.0	89.40	357.40	12,445.0	2,660.7	669.7	3.40	2.19	-2.60	19.8	-23.6
14,927.0	92.00	357.40	12,443.8	2,755.5	665.4	2.74	2.74	0.00	19.1	-20.0
15,022.0	89.90	356.30	12,442.3	2,850.4	660.2	2.50	-2.21	-1.16	18.0	-15.5
15,118.0	90.60	356.30	12,441.8	2,946.2	654.0	0.73	0.73	0.00	18.1	-10.0
15,268.9	94.08	357.56	12,435.7	3,096.7	645.9	2.45	2.30	0.84	12.7	-3.1
TGT#2(Ant 14 FC #703H)										
15,309.0	95.00	357.90	12,432.5	3,136.7	644.3	2.45	2.30	0.84	9.8	-1.8
15,418.0	90.80	357.90	12,427.0	3,245.4	640.3	3.85	-3.85	0.00	5.2	1.4
15,500.0	89.30	359.50	12,426.9	3,327.4	638.5	2.67	-1.83	1.95	5.8	2.6
15,595.0	88.40	359.20	12,428.8	3,422.4	637.4	1.00	-0.95	-0.32	8.5	3.0
15,691.0	88.00	359.30	12,431.9	3,518.3	636.1	0.43	-0.42	0.10	12.2	3.5
15,786.0	88.10	359.60	12,435.1	3,613.3	635.2	0.33	0.11	0.32	16.2	3.7
15,882.0	88.00	359.90	12,438.4	3,709.2	634.8	0.33	-0.10	0.31	20.3	3.5
15,977.0	90.60	359.70	12,439.5	3,804.2	634.5	2.74	2.74	-0.21	22.2	3.1
16,073.0	92.30	359.80	12,437.1	3,900.1	634.0	1.77	1.77	0.10	20.6	2.8
16,168.0	92.10	0.10	12,433.4	3,995.1	634.0	0.38	-0.21	0.32	17.7	2.1
16,263.0	92.10	0.10	12,430.0	4,090.0	634.1	0.00	0.00	0.00	15.0	1.3
16,358.0	90.00	0.30	12,428.2	4,185.0	634.5	2.22	-2.21	0.21	14.0	0.2
16,454.0	88.50	359.10	12,429.5	4,281.0	634.0	2.00	-1.56	-1.25	16.0	0.0
16,509.3	88.33	358.69	12,431.0	4,336.3	632.9	0.80	-0.32	-0.74	18.0	0.7
TGT#3(Ant 14 FC #703H)										
16,549.0	88.20	358.40	12,432.2	4,375.9	631.9	0.80	-0.32	-0.74	19.3	1.4
16,644.0	88.80	358.90	12,434.7	4,470.9	629.6	0.82	0.63	0.53	21.8	2.9
16,740.0	89.80	358.90	12,435.9	4,566.8	627.8	1.04	1.04	0.00	22.9	4.0



**EOG Resources**  
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,835.0	89.40	359.00	12,436.5	4,661.8	626.1	0.43	-0.42	0.11	23.6	5.1
16,931.0	89.50	359.10	12,437.5	4,757.8	624.5	0.15	0.10	0.10	24.5	5.9
17,026.0	89.50	358.00	12,438.3	4,852.8	622.1	1.16	0.00	-1.16	25.3	7.6
17,122.0	89.20	357.60	12,439.4	4,948.7	618.4	0.52	-0.31	-0.42	26.4	10.6
17,217.0	88.30	357.90	12,441.4	5,043.6	614.7	1.00	-0.95	0.32	28.5	13.6
17,312.0	92.00	0.50	12,441.2	5,138.5	613.3	4.76	3.89	2.74	28.2	14.2
17,407.0	92.90	0.30	12,437.1	5,233.5	614.0	0.97	0.95	-0.21	24.1	12.9
17,503.0	90.20	359.50	12,434.5	5,329.4	613.8	2.93	-2.81	-0.83	21.5	12.3
17,578.9	91.16	359.98	12,433.6	5,405.3	613.5	1.41	1.26	0.63	20.6	12.1
TGT#4(Ano 14 FC #703H)										
17,598.0	91.40	0.10	12,433.2	5,424.4	613.5	1.41	1.26	0.63	20.2	11.9
17,693.0	93.40	0.50	12,429.2	5,519.3	614.0	2.16	2.11	0.42	16.0	10.7
17,789.0	90.20	1.00	12,426.2	5,615.2	615.2	3.37	-3.33	0.52	12.8	8.8
17,884.0	89.10	1.50	12,426.8	5,710.2	617.3	1.27	-1.16	0.53	13.2	6.0
17,979.0	87.30	359.50	12,429.8	5,805.2	618.1	2.83	-1.89	-2.11	15.9	4.4
18,075.0	87.70	359.30	12,434.0	5,901.1	617.1	0.47	0.42	-0.21	19.9	4.7
18,170.0	88.80	359.50	12,436.9	5,996.0	616.1	1.18	1.16	0.21	22.6	5.0
18,265.0	90.10	359.60	12,437.8	6,091.0	615.4	1.37	1.37	0.11	23.3	5.0
18,361.0	91.10	0.30	12,436.8	6,187.0	615.3	1.27	1.04	0.73	22.1	4.4
18,456.0	93.80	1.30	12,432.7	6,281.9	616.6	3.03	2.84	1.05	17.9	2.4
18,551.0	90.60	0.80	12,429.1	6,376.8	618.4	3.41	-3.37	-0.53	14.0	-0.1
18,647.0	90.90	2.10	12,427.8	6,472.7	620.8	1.39	0.31	1.35	12.5	-3.2
18,742.0	89.20	0.60	12,427.7	6,567.7	623.0	2.39	-1.79	-1.58	12.3	-6.2
18,838.0	88.10	0.80	12,430.0	6,663.7	624.2	1.16	-1.15	0.21	14.3	-8.1
18,933.0	88.10	0.40	12,433.1	6,758.6	625.2	0.42	0.00	-0.42	17.3	-9.8
19,028.0	88.40	0.10	12,436.0	6,853.6	625.6	0.45	0.32	-0.32	20.0	-10.9
19,123.0	88.90	0.50	12,438.3	6,948.5	626.1	0.67	0.53	0.42	22.0	-12.1



**EOG Resources**  
Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 22' @ 3384.0usft
Site:	Antero 14 Fed Com	MD Reference:	KB = 22' @ 3384.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,218.0	92.00	2.60	12,437.5	7,043.5	628.7	3.94	3.26	2.21	21.1	-15.3
19,362.0	91.30	2.40	12,433.4	7,187.3	635.0	0.51	-0.49	-0.14	16.6	-22.7
19,407.0	88.00	1.60	12,433.7	7,232.3	636.5	7.55	-7.33	-1.78	16.8	-24.6
19,502.0	88.30	1.40	12,436.7	7,327.2	639.0	0.38	0.32	-0.21	19.6	-27.8
19,598.0	86.70	358.50	12,440.9	7,423.1	638.9	3.45	-1.67	-3.02	23.6	-28.5
19,693.0	87.90	358.90	12,445.4	7,517.9	636.8	1.33	1.26	0.42	27.9	-27.0
19,788.0	89.40	359.30	12,447.6	7,612.9	635.3	1.63	1.58	0.42	29.9	-26.2
Last MWD Survey (MD=19788.0)										
19,930.0	89.40	359.30	12,449.1	7,754.9	633.6	0.00	0.00	0.00	31.1	-25.6
Projection to Bit (MD=19930.0) - PBHL(Ant 14 FC #703H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,880.0	11,825.3	16.1	648.8	KOP, MD:11880.0, TVD:11825.3, N/S:16.1, E/W:648.8, INC:1.26
12,033.9	11,975.5	44.0	640.8	FTP Crossing, MD:12033.9, TVD:11975.5, N/S:44.0, E/W:640.8, INC:22.61
19,788.0	12,447.6	7,612.9	635.3	Last MWD Survey (MD=19788.0)
19,930.0	12,449.1	7,754.9	633.6	Projection to Bit (MD=19930.0)

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 10/15/2020  
Signed Date



Lea County, NM (NAD 83 NME)

Antero 14 Fed Com #703H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone: New Mexico Eastern Zone  
 System Datum: Mean Sea Level

WELL DETAILS: #703H

KB = 22' @ 3384.0usft 3362.0  
 Northing 412174.00 Easting 783957.00 Latitude 32° 7' 50.585 N Longitude 109° 32' 57.538 W

Azimuths to Grid North  
 True North: -0.42°  
 Magnetic North: 5.23°  
 Magnetic Field  
 Strength: 47615.4nT  
 Dip Angle: 59.95°  
 Date: 2/2/2020  
 Model: IGRF2015

To convert a Magnetic Direction to a Grid Direction, Add 6.23°  
 To convert a Magnetic Direction to a True Direction, Add 6.65° East  
 To convert a True Direction to a Grid Direction, Subtract 0.42°

## SECTION DETAILS

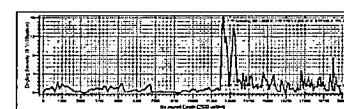
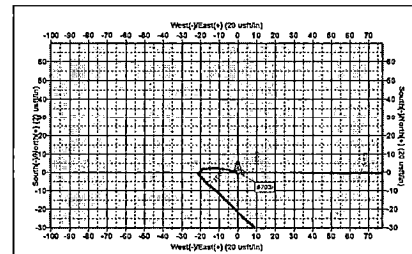
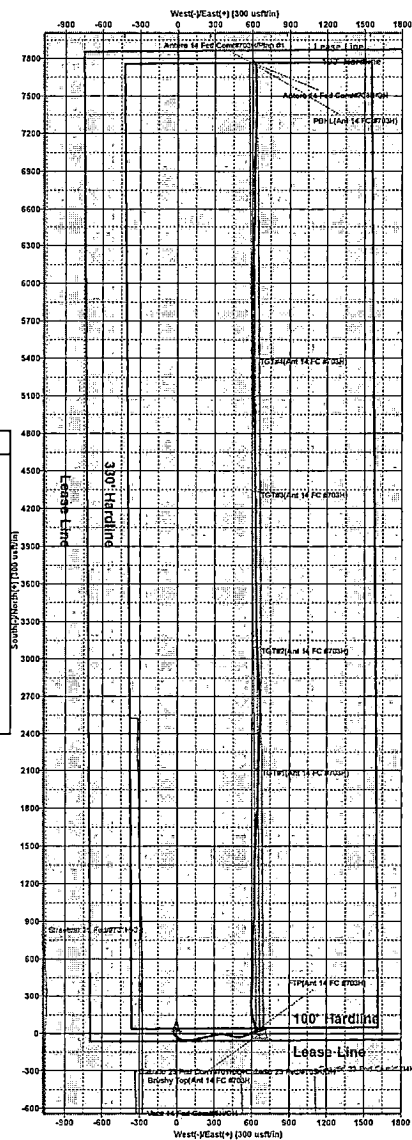
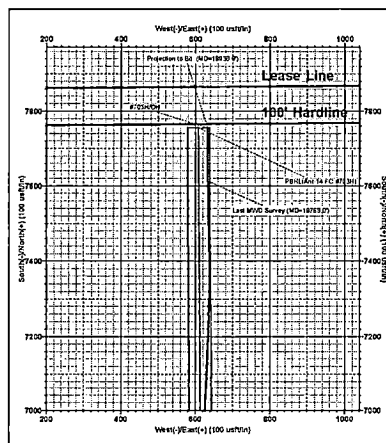
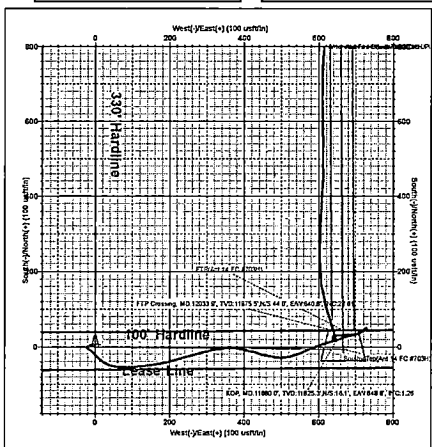
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1290.0	0.00	0.00	1290.0	0.0	0.0	0.00	0.00	0.0	
3	1640.1	7.00	90.52	1639.2	-0.2	21.4	2.00	90.52	1.5	
4	6753.8	7.00	90.52	6714.8	-5.8	644.6	0.00	0.00	44.6	
5	7103.9	0.00	0.00	7064.0	-6.0	666.0	2.00	180.00	46.1	
6	11994.4	0.00	0.00	11954.5	-6.0	666.0	0.00	0.00	46.1	
7	12745.5	90.14	359.57	12432.0	472.6	662.4	12.00	359.57	522.9	
8	14385.9	90.14	359.57	12428.0	2112.9	650.2	0.00	0.00	2157.2	TGT#1(Ant 14 FC #703H)
9	14393.5	90.29	359.57	12428.0	2120.6	650.1	2.00	0.00	2164.9	TGT#2(Ant 14 FC #703H)
10	15368.9	90.29	359.57	12423.0	3095.9	642.8	0.00	0.00	3136.7	TGT#3(Ant 14 FC #703H)
11	15377.4	90.46	359.57	12422.9	3104.4	642.8	2.00	0.00	3145.2	TGT#4(Ant 14 FC #703H)
12	16609.9	90.46	359.57	12413.0	4336.8	633.5	0.00	0.00	4373.0	
13	16633.3	89.99	359.57	12412.9	4360.2	633.4	2.00	-180.00	4396.3	
14	17678.2	89.99	359.57	12413.0	5405.1	625.6	0.00	0.00	5437.5	
15	17684.1	89.88	359.57	12413.0	5410.9	625.5	2.00	-180.00	5443.3	
16	20029.2	89.88	359.57	12418.0	7756.0	608.0	0.00	0.00	7779.8	PBHL(Ant 14 FC #703H)

## CASING DETAILS

No casing data is available

## WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Ant 14 FC #703H)	7674.0	-6.0	665.0	412169.00	784663.00
TGT#1(Ant 14 FC #703H)	12413.0	4336.8	633.5	415510.80	784630.55
TGT#2(Ant 14 FC #703H)	12413.0	5405.1	625.6	417679.10	784622.57
PBHL(Ant 14 FC #703H)	12418.0	7756.0	608.0	419939.00	784605.00
TGT#2(Ant 14 FC #703H)	12423.0	3095.9	642.8	415269.00	784639.82
TGT#1(Ant 14 FC #703H)	12428.0	2112.9	650.2	414286.00	784647.17
FTP(Ant 14 FC #703H)	12433.0	44.0	656.0	41218.00	784633.50



REC'D 10/29/2020 - NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46823	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP <b>KZ</b>
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number 704H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3358'

<sup>10</sup>Surface Location

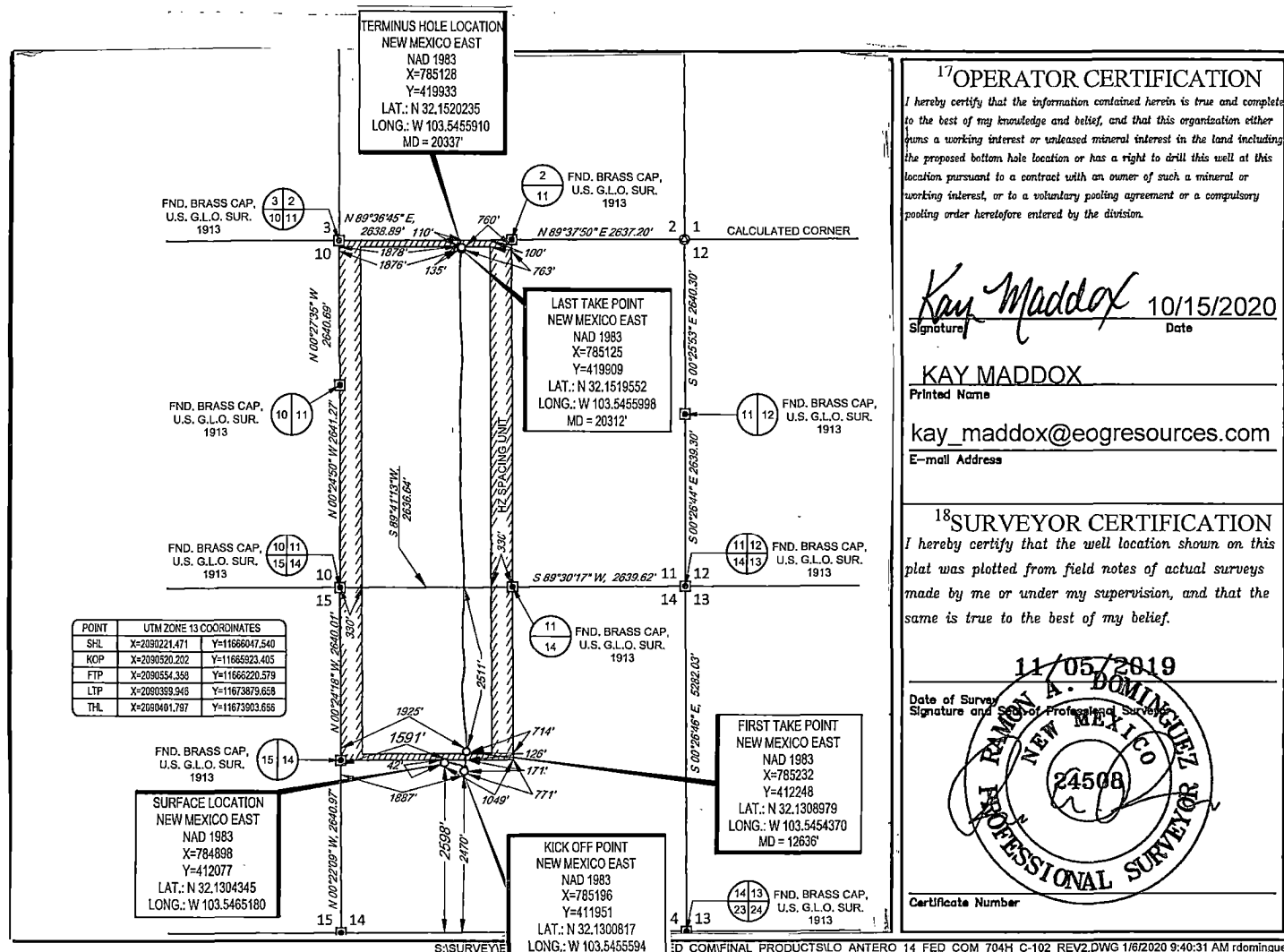
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2598'	SOUTH	1591'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	110'	NORTH	1878'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



REC'D 10/29/2020 - NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46525	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLF CAMP <b>KZ</b>
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number #705H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3357'

<sup>10</sup>Surface Location

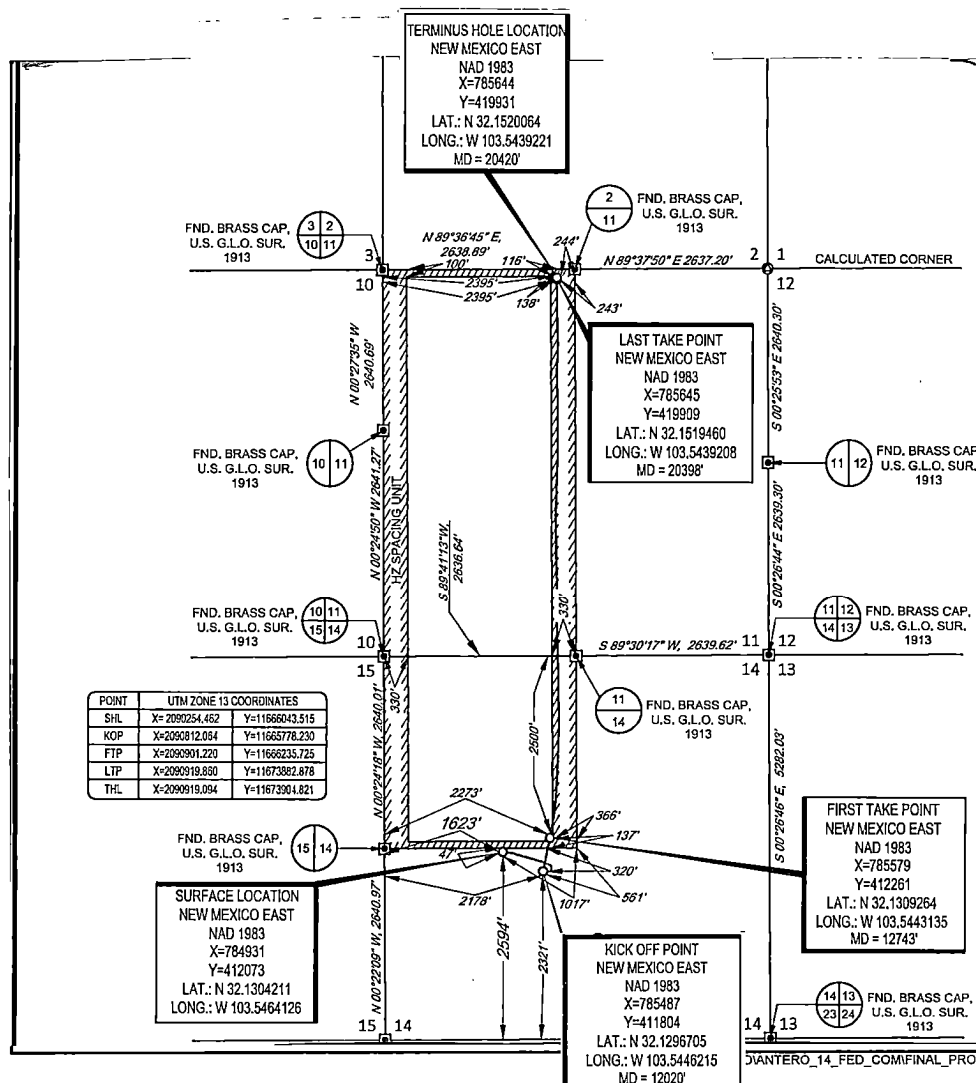
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2594'	SOUTH	1623'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	116'	NORTH	2395'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 10/15/2020  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
**MICHAEL E. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

J:\ANTERO\_14\_FED\_COM\FINAL\_PRODUCT\SILO\_ANTERO\_14\_FED\_COM\_705H.DWG 9/8/2018 7:55:30 AM csm:th5

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Arisala, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
NOV 22 2019

FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025- 46908</b>		Pool Code <b>98094</b>	Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
Property Code <b>726481</b>	Property Name <b>ANTERO 14 FED COM</b>		Well Number <b>#708H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>		Elevation <b>3358'</b>

<sup>10</sup>Surface Location

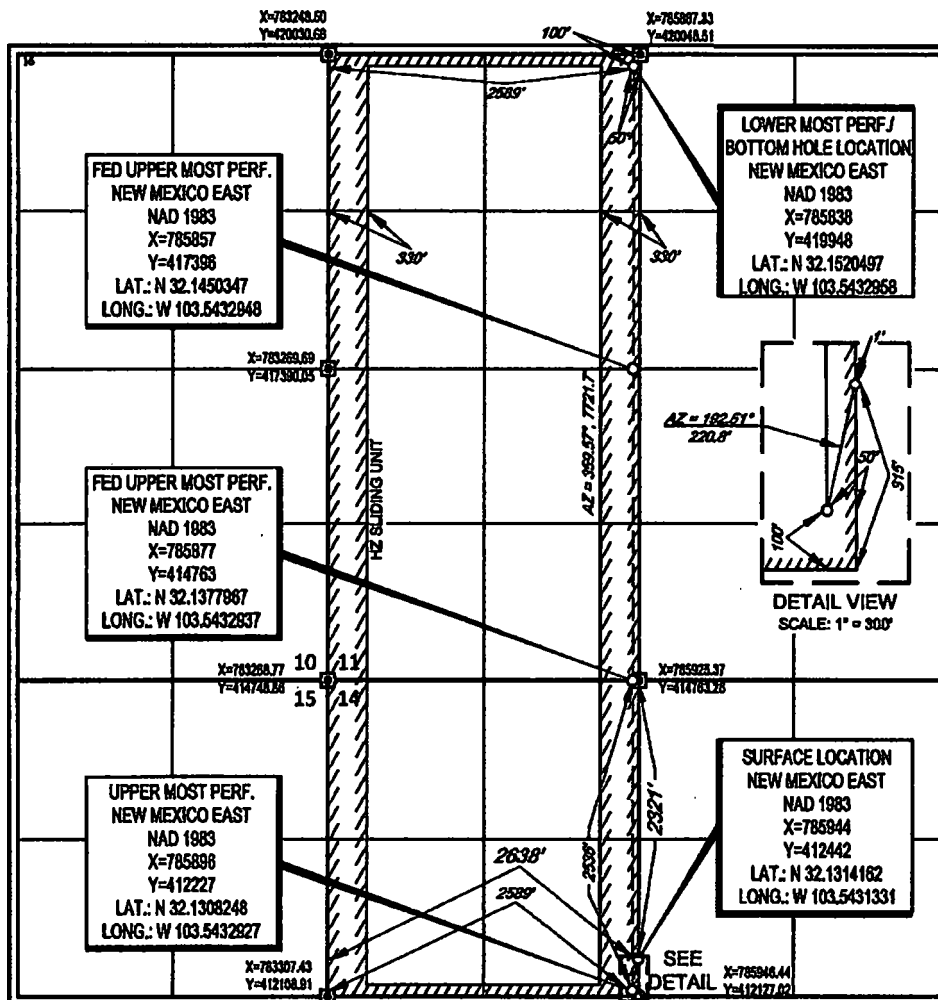
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2321'</b>	<b>NORTH</b>	<b>2638'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2589'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jayna K. Hobby* 6/26/19  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna.Hobby@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018

Date of Survey  
Signature and Seal of Professional Surveyor

**RAMON A. DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

8:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\ILO\_ANTERO\_14\_FED\_COM\_708H\_REV1.DWG 6/21/2019 8:44:27 AM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 46907</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>#710H</b>
<sup>7</sup> OGRID No. <b>7997</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3362'</b>

<sup>10</sup>Surface Location

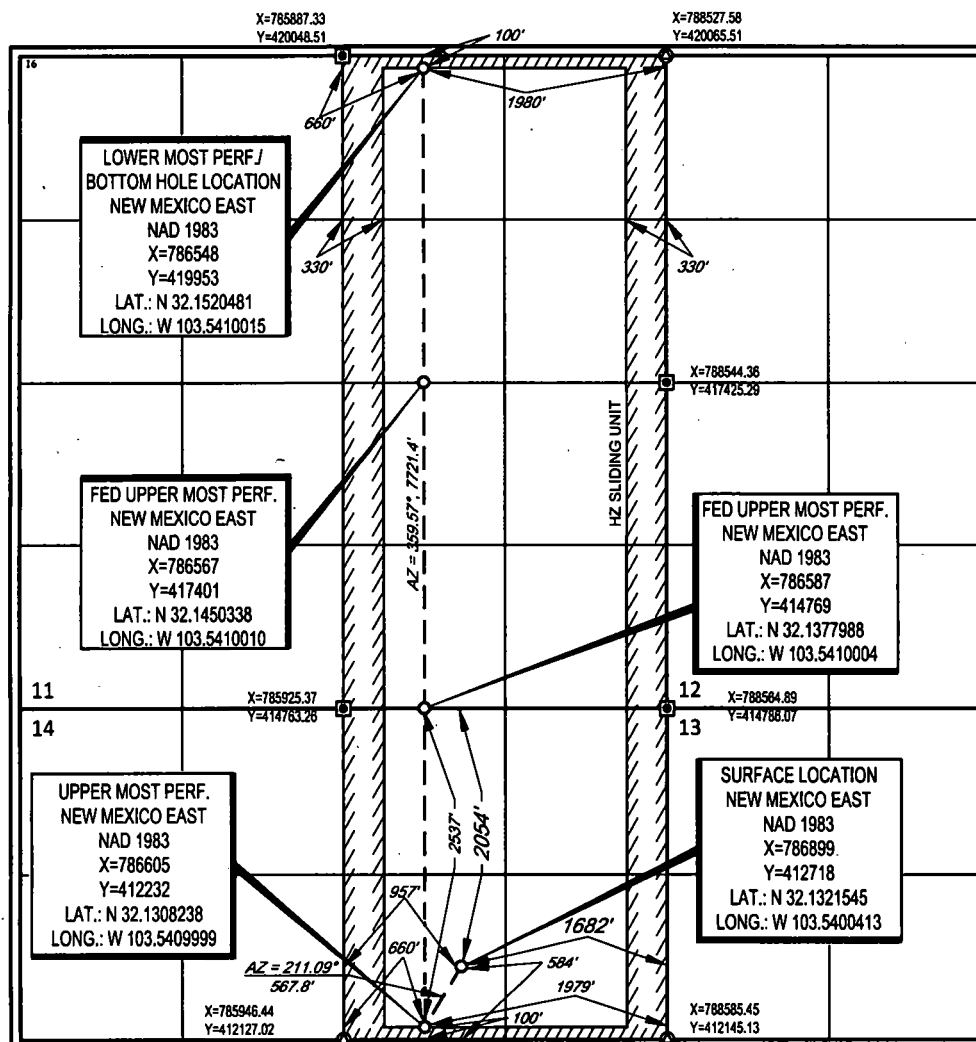
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2054'</b>	<b>NORTH</b>	<b>1682'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1980'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jayna K. Hobby* 6/26/19  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna\_Hobby@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018

Date of Survey  
Signature and Seal of Professional Surveyor  
Ramon A. Dominguez  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\LO\_ANTERO\_14\_FED\_COM\_710H\_REV1.DWG 6/21/2019 7:10:52 AM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-1280  
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1000 Rio Brazos Road, Aztec, NM 87401  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46951	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code 726481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number #713H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3355'

<sup>10</sup>Surface Location

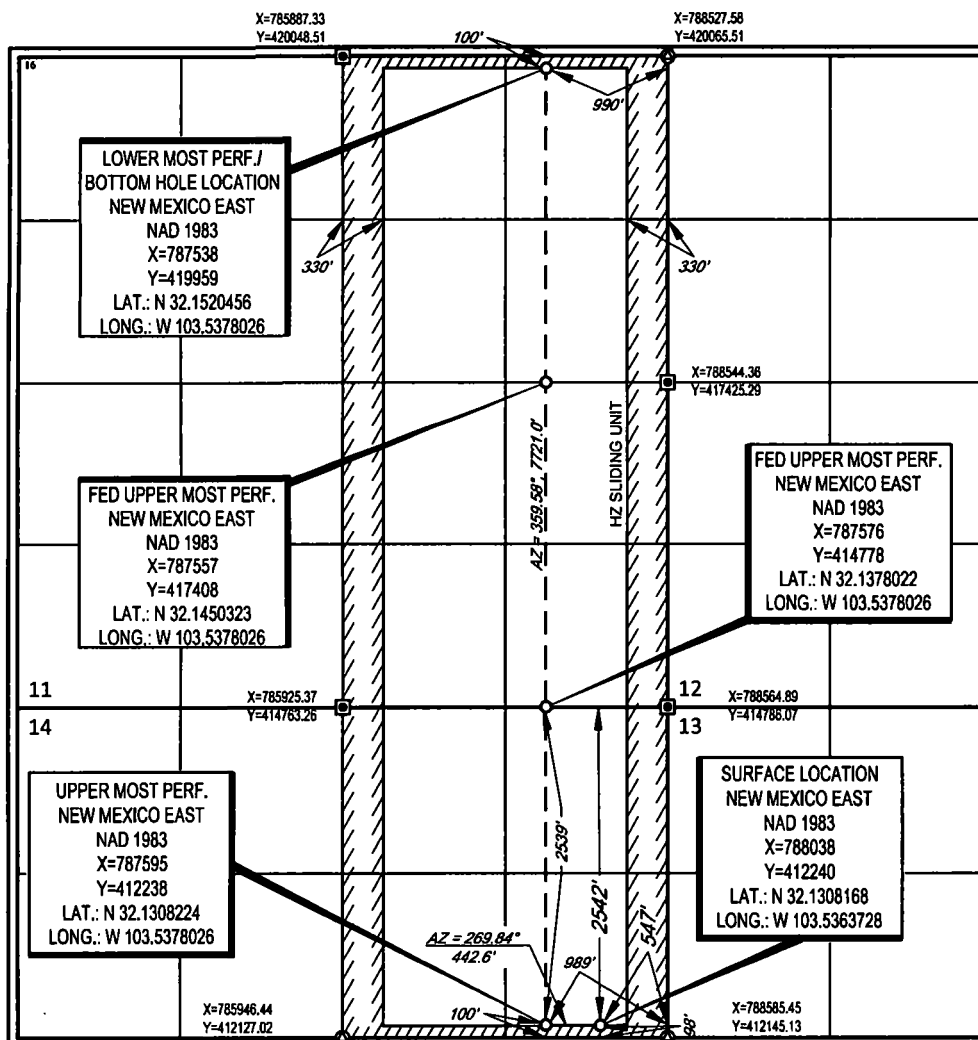
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	25-S	33-E	-	2542'	NORTH	547'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	100'	NORTH	990'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 3/6/2020  
Signature Date

Jayna K. Hobby  
Printed Name

Jayna\_Hobby@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\LO\_ANTERO\_14\_FED\_COM\_713H\_REV1.DWG 3/6/2020 7:43:19 AM tawert

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Santa Fe, NM 87505

FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46953	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code 32648	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number #715H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3355'

<sup>10</sup>Surface Location

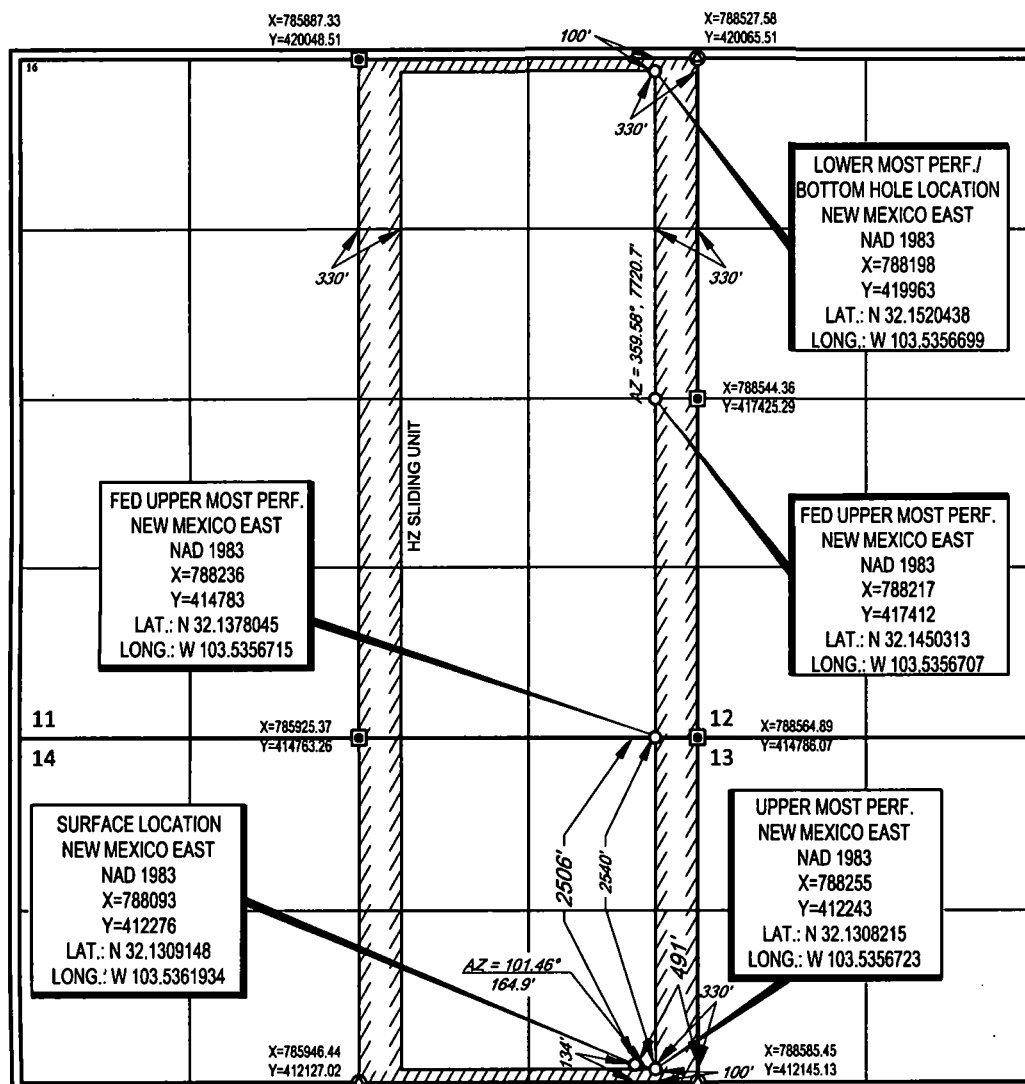
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	25-S	33-E	-	2506'	NORTH	491'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	100'	NORTH	330'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 6/25/19  
Signature Date

Star L Harrell  
Printed Name

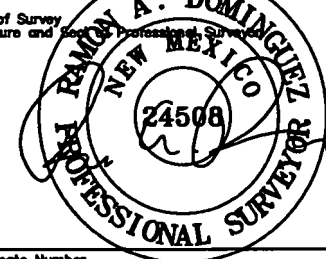
star.harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

Intent ☒ As Drilled ☐API #  
30-025-

Operator Name: EOG Resources, Inc.	Property Name: Antero 14 Fed Com	Well Number 715H
---------------------------------------	-------------------------------------	---------------------

## Kick Off Point (KOP)

UL H	Section 14	Township 25S	Range 33E	Lot	Feet 2590	From N/S North	Feet 330	From E/W East	County Lea
Latitude N 32.1306844					Longitude W -103.5356724			NAD 83	

## First Take Point (FTP)

UL H	Section 14	Township 25S	Range 33E	Lot	Feet 2540	From N/S North	Feet 330	From E/W East	County Lea
Latitude N 32.1308215					Longitude W -103.5356723			NAD 83	

## Last Take Point (LTP)

UL A	Section 11	Township 25S	Range 33E	Lot	Feet 100	From N/S North	Feet 330	From E/W East	County Lea
Latitude N 32.1520438					Longitude W -103.5356699			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ No

Is this well an infill well?

☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #  
30-025-

Operator Name: EOG Resources, Inc.	Property Name: Antero 14 Fed Com	Well Number 712H
---------------------------------------	-------------------------------------	---------------------

KZ 06/29/2018

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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811 S. First St., Artesia, NM 88210  
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State of New Mexico  
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Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025 46527	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW UPPER WOLFCAMP
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number 727H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3357'

<sup>10</sup>Surface Location

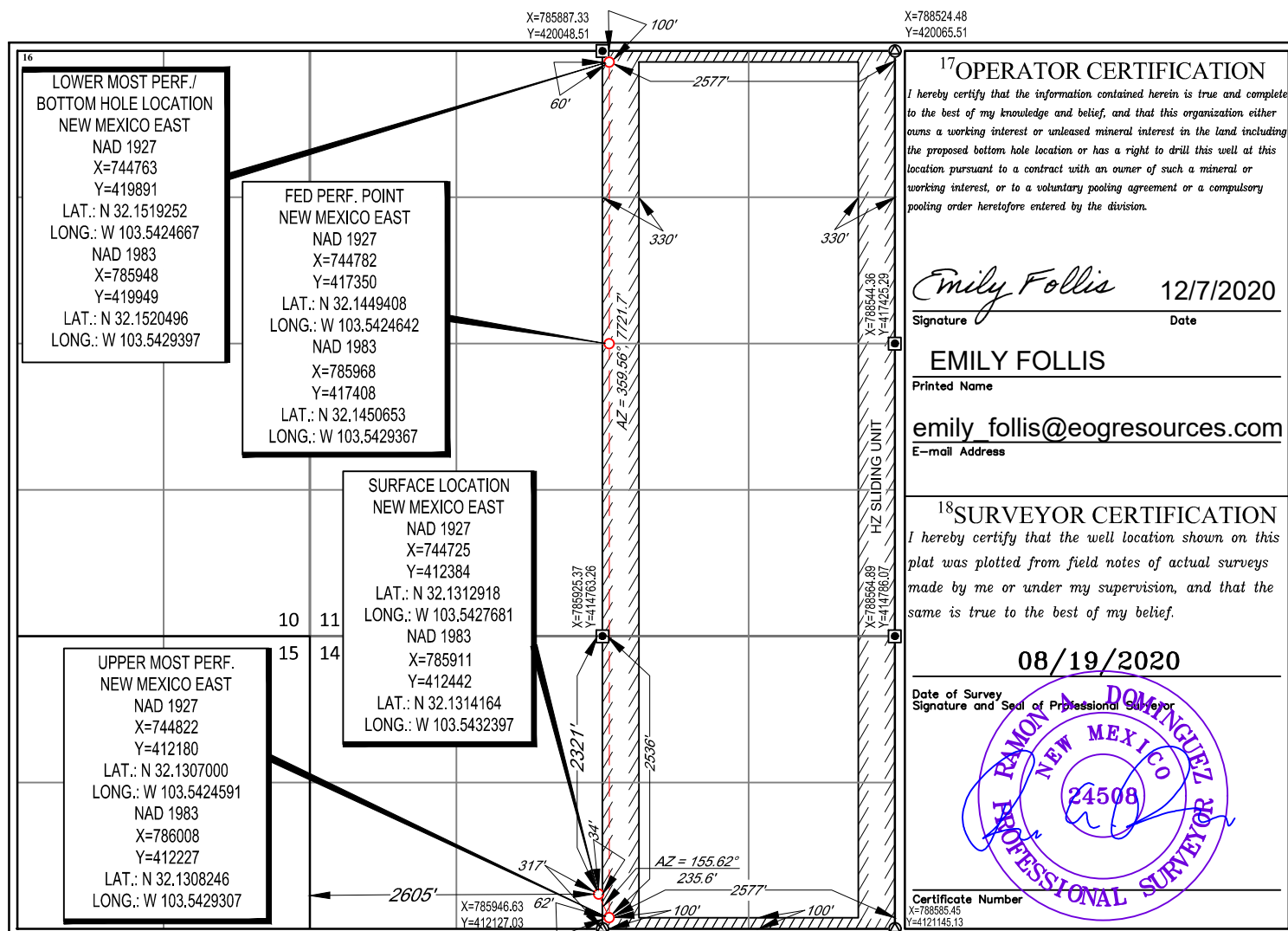
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	25-S	33-E	-	2321'	NORTH	2605'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	2577'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46630</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>721H</b>
		<sup>9</sup> Elevation <b>3361'</b>

<sup>10</sup>Surface Location

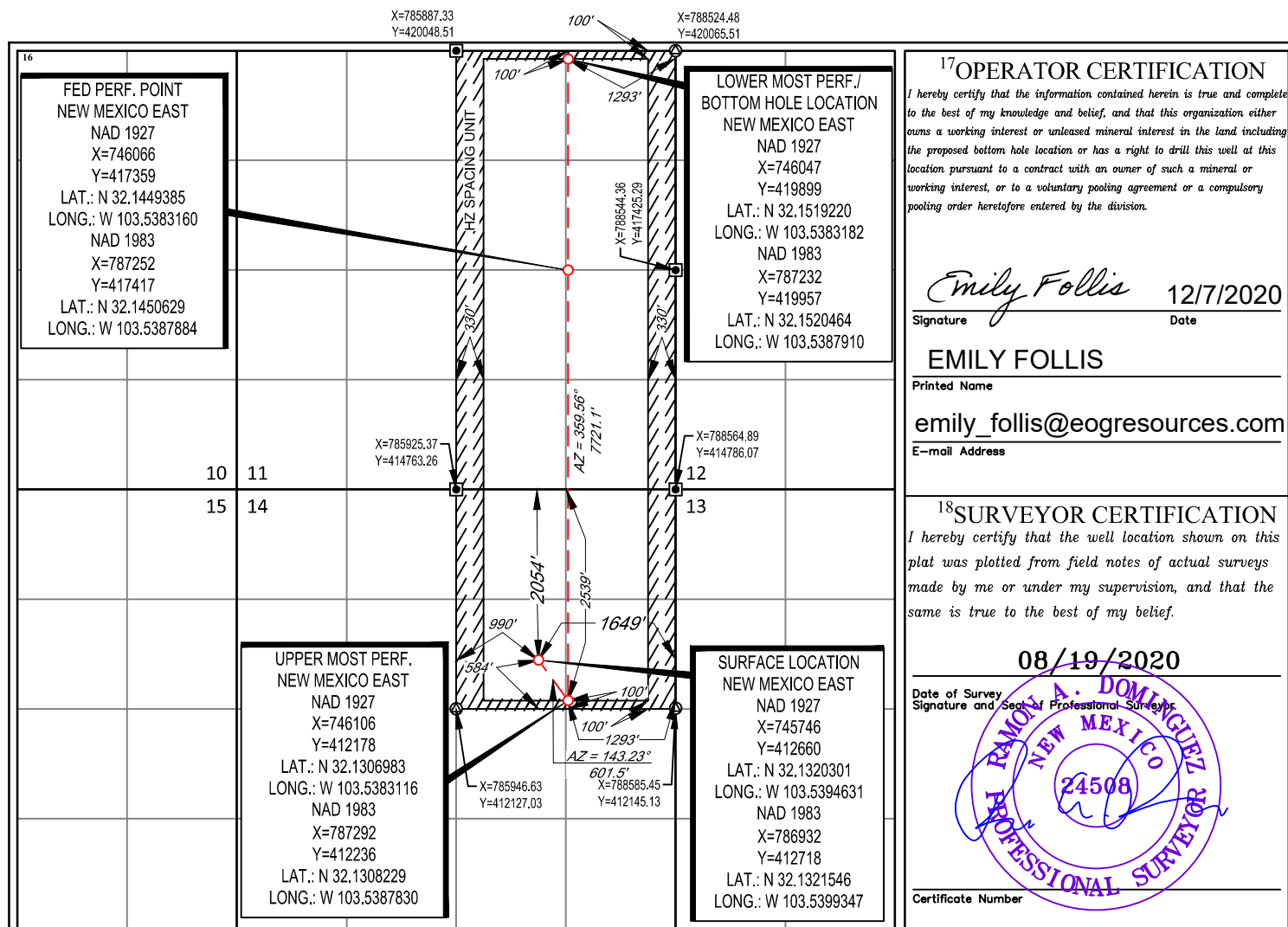
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2054'</b>	<b>NORTH</b>	<b>1649'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1293'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>724H</b>
		<sup>9</sup> Elevation <b>3355'</b>

<sup>10</sup>Surface Location

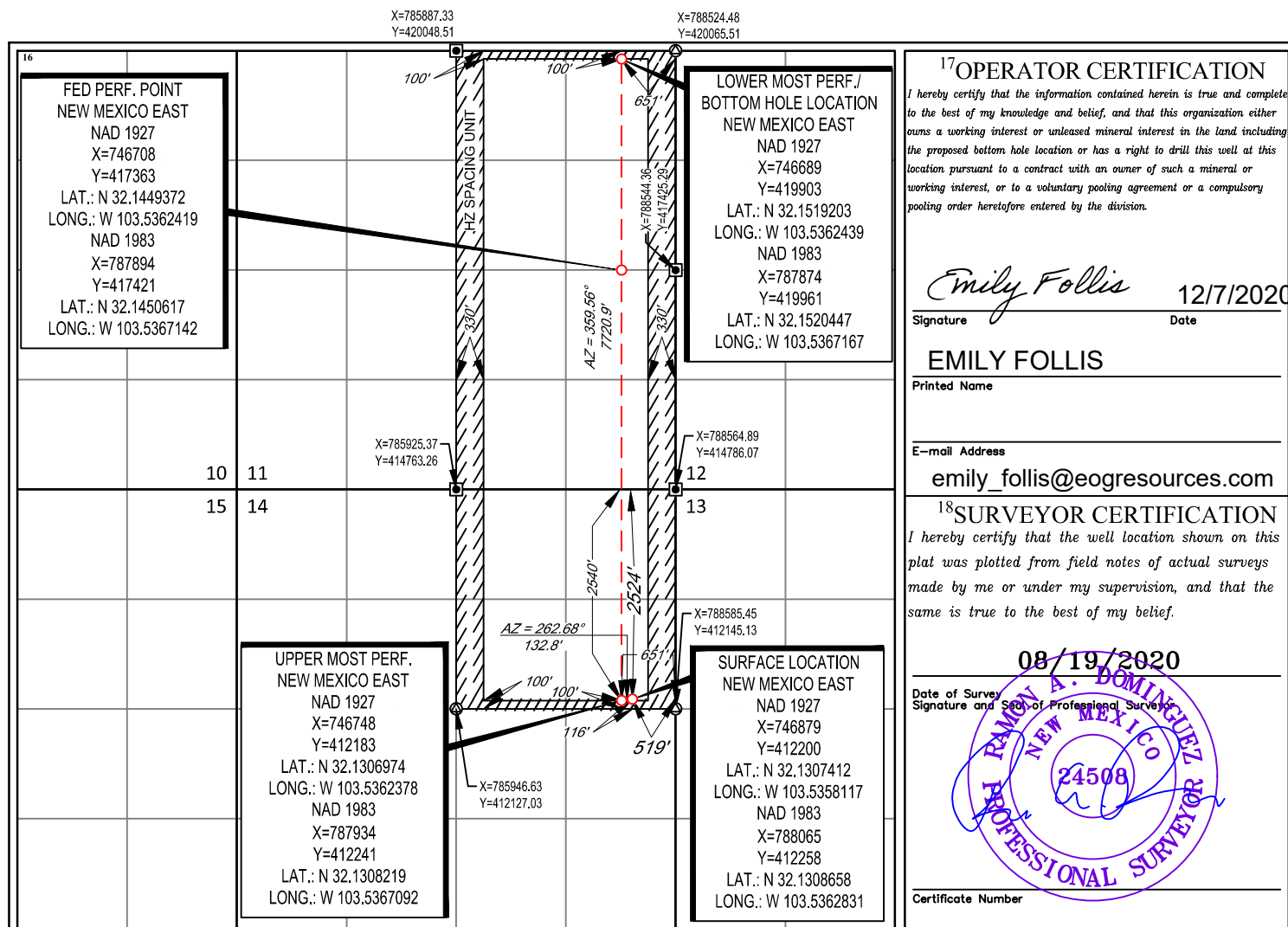
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2524'</b>	<b>NORTH</b>	<b>519'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>651'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025 46529	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW UPPER WOLFCAMP
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number 729H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3357'

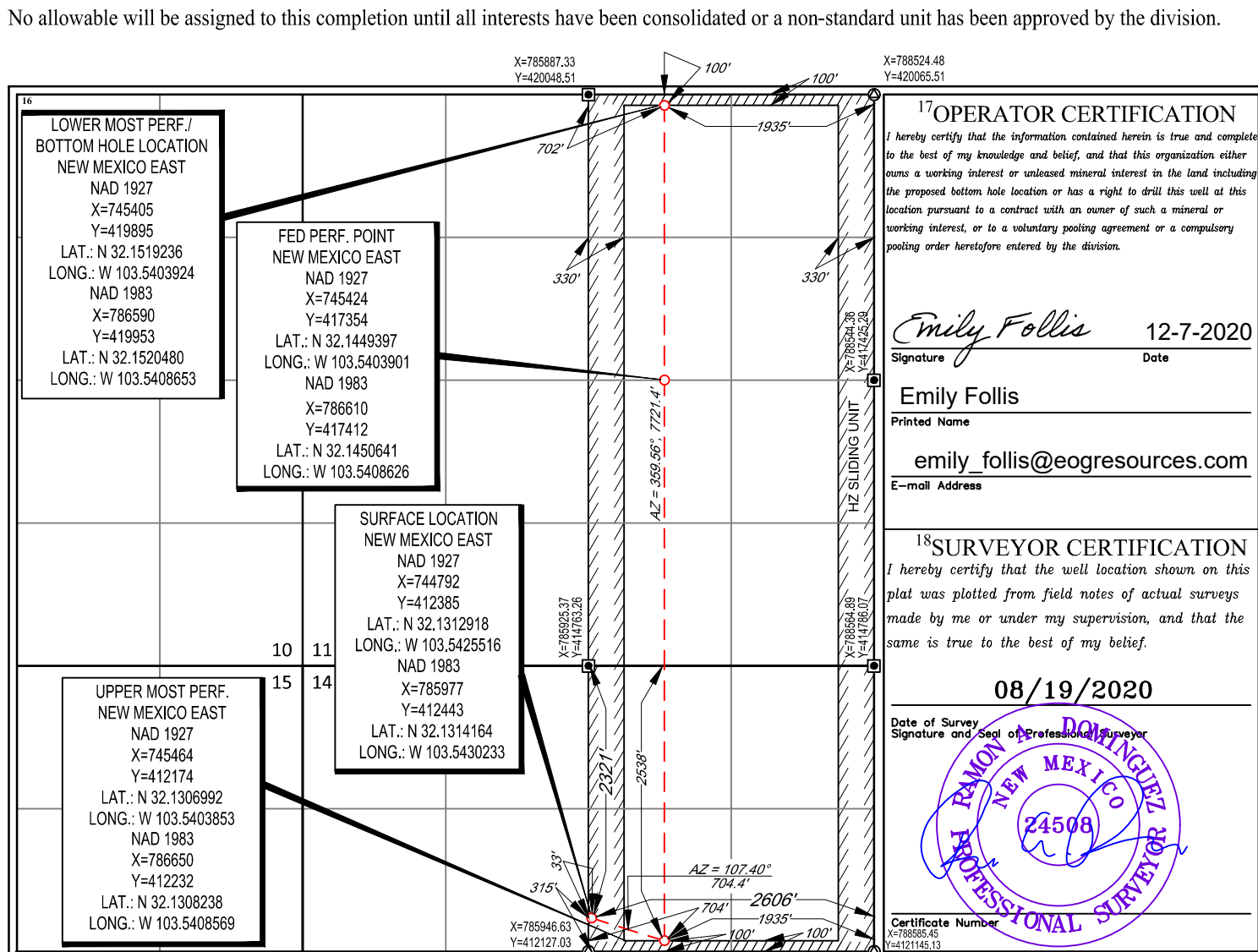
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2321'	NORTH	2606'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1935'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------



## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **February, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 33 East, Lea County New Mexico**

Section 11: E/2

Section 14: NE/4

Containing **480.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.


6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

  
\_\_\_\_\_  
Operator/Working Interest Owner

12-8-2020  
Date

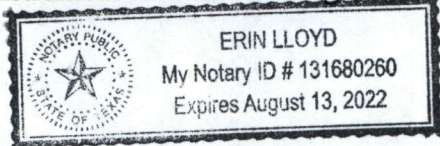
By: Matthew W. Smith as Agent & Attorney-In-Fact  
Agent & Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 8th day of December, 20 20, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022  
My Commission Expires

Erin Lloyd  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

12-8-2020  
Date

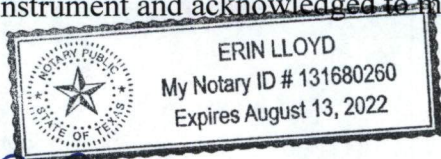
By: [Signature]  
Name: Matthew W. Smith u  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 8th day of December, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022  
My Commission Expires

[Signature]  
Notary Public

**RECORD TITLE OWNER**

ConocoPhillips Company

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of ConocoPhillips Company, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Judith A. West

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Judith A. West, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Kaiser-Francis Oil Company

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)

) ss.

COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Kaiser-Francis Oil Company, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Sydhan, LP

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Sydhan, LP, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Fortuna Resources, LLC

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Fortuna Resources, LLC, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public


SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_  (signature of officer)

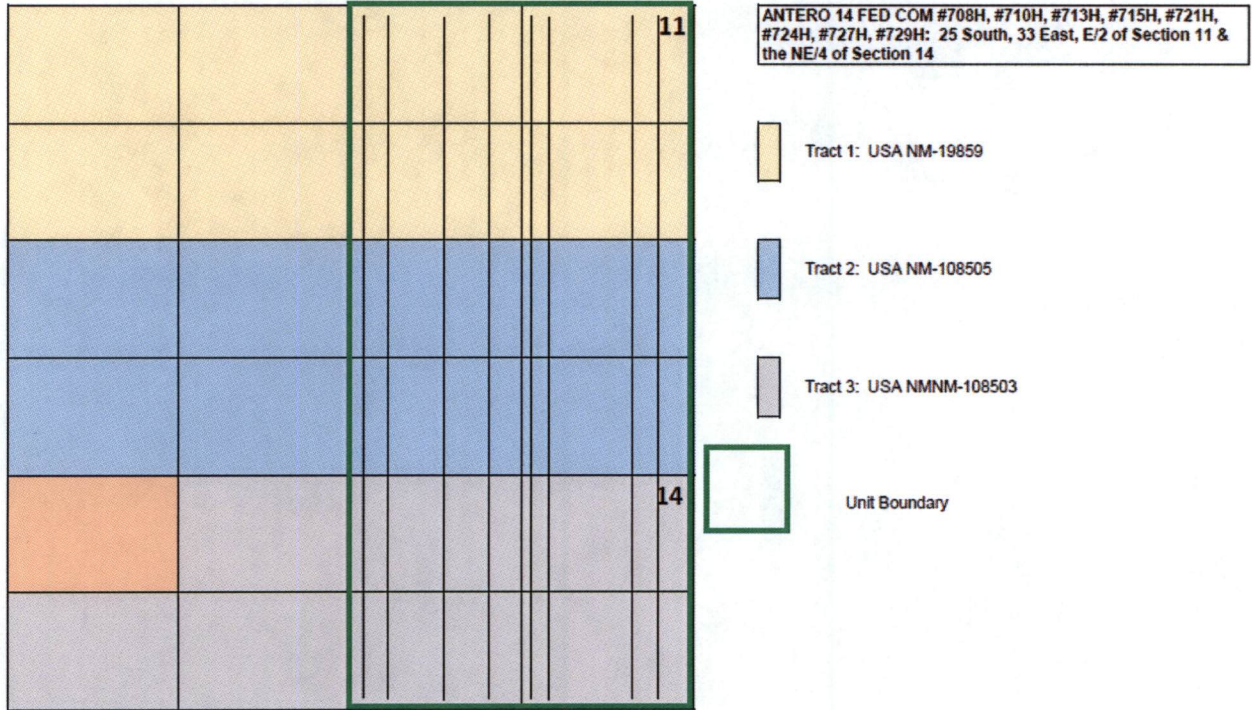
Printed: Matthew W. Smith 

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

**Exhibit A**

To Communitization Agreement dated February 1, 2020 embracing the E/2 of Section 11 and the NE/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico



**Exhibit B**

To Communitization Agreement dated February 1, 2020 embracing the E/2 of Section 11 and the NE/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.:	USA NM-19859
Lease Date:	January 1, 1974
Lease Term:	10 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	C. C. Bateman
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers the E/2N/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM
Number of Acres:	160.00
Name and Percent WI Owners:	EOG Resources, Inc. -----75.392562%
	Fortuna Permian III, LLC-----10.550795%
	Kaiser-Francis Oil Company----- 12.474463%
	Judith A. West-----1.265740%
	Sydhon, LP-----0.316440%
Name and Percent ORRI Owners:	EOG Resources, Inc.-----0.06250000
	Escondido Oil and Gas, LLC-----0.00056528
	Commerce First Royalties, LLC-----0.00113506
	TD Minerals, LLC-----0.00924000
	Maven Royalty Fund, LP-----0.00508750
	Fortis Minerals II, LLC-----0.02333333
	GGM Exploration, Inc.-----0.00231000
	Montego Capital Fund 3, Ltd-----0.00226111
	Chisos Minerals, LLC-----0.00791389
	Tilden Capital Minerals, LLC-----0.00157500

**TRACT NO. 2**

Lease Serial No.:	NM-108505
Lease Date:	August, 12, 2002
Lease Term:	10 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	Jaroslav O. Vrana and Robert Hora
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers the E/2S/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM
Number of Acres:	160.00
Name and Percent WI Owners:	EOG Resources, Inc.----- 81.731558%
	Kaiser-Francis Oil Company-----12.474463%
	Judith A. West-----1.265740%
	Fortuna Permian III, LLC-----4.211799%
	Sydhon, LP-----0.316440%
Name and Percent ORRI Owners:	Elizabeth Serba, Separate Property-----0.0300000
	Jaroslava, Prossr, Trustee of-----0.0300000
	Jaroslava Prossr Revocable Trust

**TRACT NO. 3**

Lease Serial No.: NM-108503  
 Lease Date: December 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: R. C. Beveridge  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4NE/4, E/2NW/4 of Section 14, T25S-R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 160.00  
 Name and Percent WI Owners: EOG Resources, Inc.-----100.00000000%  
 Name and Percent ORRI Owners: Zia Royalty, LLC-----0.03750000  
 The Beveridge Company-----0.01875000  
 Armadillo Prego-----0.01875000

**RECAPITULATION**

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	160.00	33.33333333%
Tract No.2	160.00	33.33333333%
Tract No.3	160.00	33.33333333%
Total	480.00	100.00000000%

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **February, 2020**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 33 East, Lea County New Mexico**

Section 11: W/2

Section 14: NW/4

Containing **480.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.


7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.



Operator/Working Interest Owner 

12-8-2020  
Date

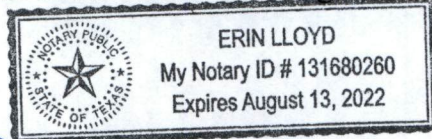
By: Matthew W. Smith as Agent & Attorney-In-Fact  
Agent & Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 8<sup>th</sup> day of December, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022  
My Commission Expires

Erin Lloyd  
Notary Public

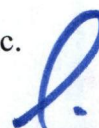
**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

12-8-2020  
Date

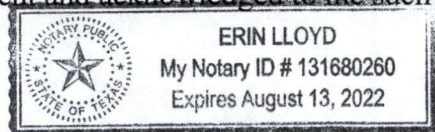
By:   
Name: Matthew W. Smith RC  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 8th day of December, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022  
My Commission Expires

  
Notary Public

**RECORD TITLE OWNER**

ConocoPhillips Company

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of ConocoPhillips Company, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Judith A. West

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Judith A. West, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Kaiser-Francis Oil Company

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)

) ss.

COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Kaiser-Francis Oil Company, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Sydhan, LP

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Sydhan, LP, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Fortuna Resources, LLC

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Fortuna Resources, LLC, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_  (signature of officer)

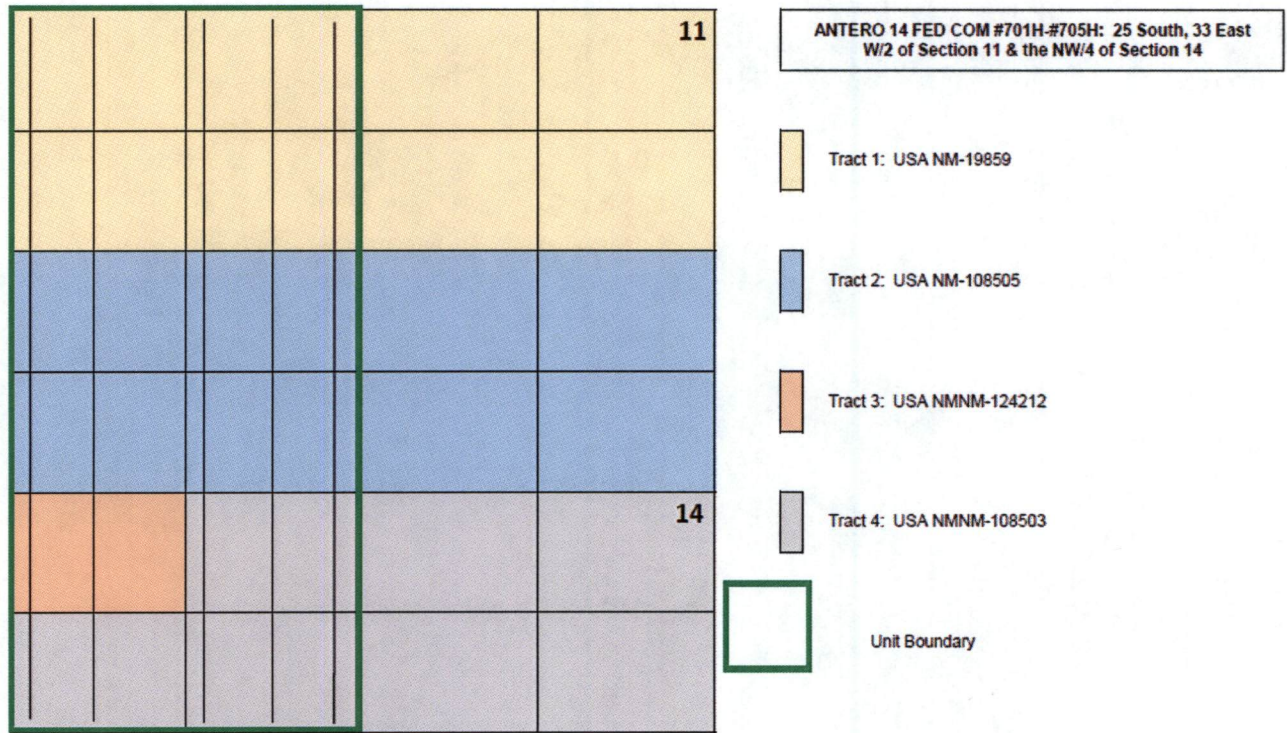
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

**Exhibit A**

To Communitization Agreement dated February 1, 2020 embracing the W/2 of Section 11  
and the NW/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico



**Exhibit B**

To Communitization Agreement dated February 1, 2020 embracing the W/2 of Section 11  
and the NW/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.: USA NM-19859  
 Lease Date: January 1, 1974  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: C. C. Bateman  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2N/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 160.00  
 Name and Percent WI Owners: EOG Resources, Inc. -----75.392562%  
 Fortuna Permian III, LLC-----10.550795%  
 Kaiser-Francis Oil Company----- 12.474463%  
 Judith A. West-----1.265740%  
 Sydhan, LP-----0.316440%  
 Name and Percent ORRI Owners: EOG Resources, Inc.-----0.06250000  
 Escondido Oil and Gas, LLC-----0.00056528  
 Commerce First Royalties, LLC-----0.00113506  
 TD Minerals, LLC-----0.00924000  
 Maven Royalty Fund, LP-----0.00508750  
 Fortis Minerals II, LLC-----0.02333333  
 GGM Exploration, Inc.-----0.00231000  
 Montego Capital Fund 3, Ltd-----0.00226111  
 Chisos Minerals, LLC-----0.00791389  
 Tilden Capital Minerals, LLC-----0.00157500

**TRACT NO. 2**

Lease Serial No.: NM-108505  
 Lease Date: August, 12, 2002  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Jaroslav O. Vrana and Robert Hora  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2S/2 of Section 11, T25S-R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 160.00  
 Name and Percent WI Owners: EOG Resources, Inc.----- 81.731558%  
 Kaiser-Francis Oil Company-----12.474463%  
 Judith A. West-----1.265740%  
 Fortuna Permian III, LLC-----4.211799%  
 Sydhan, LP-----0.316440%  
 Name and Percent ORRI Owners: Elizabeth Serba, Separate Property-----0.0300000  
 Jaroslava, Prossr, Trustee of-----0.0300000  
 Jaroslava Prossr Revocable Trust

**TRACT NO. 3**

Lease Serial No.: NM-124212  
 Lease Date: March 1, 2010  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Daniel E. Gonzales  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4NW/4 of Section 14, T25S-R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 40.00  
 Name and Percent WI Owners: EOG Resources, Inc.-----100.00%  
 Name and Percent ORRI Owners: N/A

**TRACT NO. 4**

Lease Serial No.: NM-108503  
 Lease Date: December 1, 1973  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: R. C. Beveridge  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers SW/4NW/4, E/2NW/4 of Section 14, T25S-R33E, N.M.P.M. Lea County, NM  
 Number of Acres: 120.00  
 Name and Percent WI Owners: EOG Resources, Inc.-----100.00000000%  
 Name and Percent ORRI Owners: Zia Royalty, LLC-----0.03750000  
 The Beveridge Company-----0.01875000  
 Armadillo Prego-----0.01875000

**RECAPITULATION**

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	160.00	33.33333333%
Tract No.2	160.00	33.33333333%
Tract No.3	40.00	8.33333333%
Tract No.4	120.00	25.00000000%
Total	480.00	100.00000000%

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ANTERO 14 FED COM 729H

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily\_follis@eogresources.com

9. API Well No.  
30-025-46529-00-X1

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

10. Field and Pool or Exploratory Area  
BOBCAT DRAW-UPR WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R33E SWNE 2321FNL 2606FEL  
32.131416 N Lat, 103.543022 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Change well number to 729H from 709H

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #539570 verified by the BLM Well Information System**  
**For EOG RESOURCES INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 12/08/2020 (21PP0778SE)**

Name (Printed/Typed) BEN HOCHER

Title REGULATORY ASSOC.

Signature (Electronic Submission)

Date 12/07/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 12/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #539570**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com  Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 729H Sec 14 T25S R33E 2321FNL 2606FEL	ANTERO 14 FED COM 729H Sec 14 T25S R33E SWNE 2321FNL 2606FEL 32.131416 N Lat, 103.543022 W Lon

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ANTERO 14 FED COM 721H9. API Well No.  
30-025-46630-00-X110. Field and Pool or Exploratory Area  
BOBCAT DRAW-UPR WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-DE-Mail: emily\_follis@eogresources.com

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R33E SWNE 2054FNL 1649FEL  
32.132156 N Lat, 103.539932 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Change well number to 721H

Change bottom hole location to T-25-S R-33-E Section 11 100 feet FNL 1293 feet FEL Lea Co, NM

Change casing and cement program to a 10-3/4 x 8-5/8 x 6 inch casing design

Retain previously permitted program as alternate design

ORIGINAL ES# 539563 DATED 12/7/2020

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #540704 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/15/2020 (21PP0855SE)

Name (Printed/Typed) BEN HOCHER

Title REGULATORY ASSOC.

Signature (Electronic Submission)

Date 12/14/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 12/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Revisions to Operator-Submitted EC Data for Sundry Notice #540704**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com  Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 721H Sec 14 T25S R33E 2054FNL 1649FEL	ANTERO 14 FED COM 721H Sec 14 T25S R33E SWNE 2054FNL 1649FEL 32.132156 N Lat, 103.539932 W Lon

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM108503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
ANTERO 14 FED COM 724H9. API Well No.  
30-025-46952-00-X110. Field and Pool or Exploratory Area  
BOBCAT DRAW-UPR WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: EMILY FOLLIS

EOG RESOURCES INCORPORATED-Email: emily\_follis@eogresources.com

3a. Address

PO BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R33E SENE 2524FNL 519FEL  
32.130867 N Lat, 103.536285 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

Change well number to 724H FROM 714H

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #539565 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/08/2020 (21PP0776SE)

Name (Printed/Typed) BEN HOCHER

Title REGULATORY ASSOC.

Signature (Electronic Submission)

Date 12/07/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 12/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Revisions to Operator-Submitted EC Data for Sundry Notice #539565**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM108503	NMNM108503
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com  Ph: 432-636-3600	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Cell: 432-556-7258 Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	98094 BOBCAT DRAW; UPPE	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	ANTERO 14 FED COM 724H Sec 14 T25S R33E 2524FNL 519FEL	ANTERO 14 FED COM 724H Sec 14 T25S R33E SENE 2524FNL 519FEL 32.130867 N Lat, 103.536285 W Lon

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXT] RE: surface commingling application CTB-992  
**Date:** Thursday, June 10, 2021 10:30:03 AM  
**Attachments:** [Antero 14 Fed Com #729 #\(709H\) sundry approved.pdf](#)  
[ANTERO 14 FED COM 721H Sundry approved.pdf](#)  
[ANTERO 14 FED COM 724H sundry approved.pdf](#)

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Hi Mr. McClure,

I apologize for the delayed response, several people have been in and out of the office lately.

As for the name changes the attached sundries are approved by the BLM and were submitted to the NMOCD shortly after, but I do not see that they have been uploaded to a particular well. I have resubmitted these and the sundry IDs are: 31297, 31309, 31310.

As for the addresses and tracking I have sent out new applications please find tracking below:

Montego – 7019 1640 0001 1667 6621  
Zia – 7019 1640 0001 1667 6805  
Fortis – 7019 1640 0001 1667 6799  
Pegasus – 7019 1640 0001 1667 6782  
Elizabeth – 7019 1640 0001 1667 6775

Please let me know if you have any questions.

Thank you,

**Lisa Trascher**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Friday, May 28, 2021 1:33 PM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** surface commingling application CTB-992

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-992 which involves the Antero 14 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

It looks like the following wells may be undergoing a name change; what is the status of this?

---

<b>30-025-46630</b>	<b>Antero 14 Federal Com #721H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>
<b>30-025-46952</b>	<b>Antero 14 Federal Com #724H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>
<b>30-025-46529</b>	<b>Antero 14 Federal Com #729H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>

Please confirm that the following persons have received notice of this application:

	<b>Montego Capital Fund 3, Ltd</b>	<b>7019 1640 0001 1667 6232</b>	<b>Returned</b>
	<b>Zia Enterprises</b>	<b>7019 1640 0001 1667 6287</b>	<b>Returned</b>
<b>4/13/2021</b>	<b>Fortis Minerals III, LLC</b>	<b>7019 1640 0001 1667 6201</b>	<b>In-Transit</b>
<b>4/12/2021</b>	<b>Pegasus Resources, LLC</b>	<b>7019 1640 0001 1667 4405</b>	<b>In-Transit</b>
<b>4/23/2021</b>	<b>Elizabeth Serba</b>	<b>7019 1640 0001 1667 4412</b>	<b>Returned</b>

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXT] RE: surface commingling application CTB-992  
**Date:** Thursday, June 24, 2021 10:15:34 AM

---

Hi Mr. McClure,

It looks like the following two aren't going through, I am resending these to new addresses we found, please see tracking below:

Pegasus – 7019 1640 0001 1667 4535

Fortis – 7019 1640 0001 1667 4559

Thank you,

**Lisa Trascher**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Sent:** Thursday, June 17, 2021 6:01 PM

**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>

**Subject:** RE: surface commingling application CTB-992

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Ms. Trascher,

Everything looks in order on the sundries and I see where they have been submitted as you reference.

Regarding the notice, currently 3 have not been delivered yet, but I will review it again 7/1/2021.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

---

**From:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>

**Sent:** Thursday, June 10, 2021 10:28 AM

**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Subject:** [EXT] RE: surface commingling application CTB-992

Hi Mr. McClure,

I apologize for the delayed response, several people have been in and out of the office lately.

As for the name changes the attached sundries are approved by the BLM and were submitted to the NMOCD shortly after, but I do not see that they have been uploaded to a particular well. I have resubmitted these and the sundry Ids are: 31297, 31309, 31310.

As for the addresses and tracking I have sent out new applications please find tracking below:

Montego – 7019 1640 0001 1667 6621

Zia – 7019 1640 0001 1667 6805

Fortis – 7019 1640 0001 1667 6799

Pegasus – 7019 1640 0001 1667 6782

Elizabeth – 7019 1640 0001 1667 6775

Please let me know if you have any questions.

Thank you,

**Lisa Trascher**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Sent:** Friday, May 28, 2021 1:33 PM

**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>

**Subject:** surface commingling application CTB-992

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-992 which involves the Antero 14 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

It looks like the following wells may be undergoing a name change; what is the status of this?

<b>30-025-46630</b>	<b>Antero 14 Federal Com #721H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>
<b>30-025-46952</b>	<b>Antero 14 Federal Com #724H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>
<b>30-025-46529</b>	<b>Antero 14 Federal Com #729H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>

Please confirm that the following persons have received notice of this application:

<b>Montego Capital Fund 3, Ltd</b>	<b>7019 1640 0001 1667 6232</b>	<b>Returned</b>
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	<b>Zia Enterprises</b>	<b>7019 1640 0001 1667 6287</b>	<b>Returned</b>
<b>4/13/2021</b>	<b>Fortis Minerals III, LLC</b>	<b>7019 1640 0001 1667 6201</b>	<b>In-Transit</b>
<b>4/12/2021</b>	<b>Pegasus Resources, LLC</b>	<b>7019 1640 0001 1667 4405</b>	<b>In-Transit</b>
<b>4/23/2021</b>	<b>Elizabeth Serba</b>	<b>7019 1640 0001 1667 4412</b>	<b>Returned</b>

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** Antero 14 Fed Com Commingle Application - CTB-942  
**Date:** Tuesday, August 31, 2021 2:05:04 PM

---

Good Morning McClure,

New updates on the Antero 14 Fed Com Commingle Application, CTB-942. All owners have been notified. The owner Elizabeth Serba is actually not an owner anymore, she had a small ORRI, but her estate was split into two different trusts and the interest were sold to McMullen Minerals and Pegasus Resources, both of which have already been notified in this application.

As for the changes in the sundries submitted all three have now been approved, 31297, 31309 and 31310.

I believe everything should be in order to be able to process this application.

Thank you,

**Lisa Trascher**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: surface commingling application CTB-992  
**Date:** Thursday, August 12, 2021 7:14:07 AM

---

Good Morning Mr. McClure,

Posted is the new tracking number for Elizabeth Serba 7021 0950 0001 9256 1134. As for the other 11 applications that are pending and some where owners have been notified, were you able to look at the email I sent on 7/1 and 8/3 mentioning these applications? If not, I've pasted it below and updated it.

1. Fearless 26 Fed Com Commingle Application – PLC-771 : All owners have been notified.
2. Ophelia 22 Fed Com Commingle Application – CTB-994 : Identical owners.
3. Frazier 27 State Com Commingle Application – PLC-738 : All owners have been notified.
4. Savage 2 State Com – All owners have been notified.
5. Philly 31 Fed Com Commingle Application – All owners have been notified.
6. Merciless 13 Fed Com – All owners have been notified.
7. Vaca 24 Fed Com – All owners have been notified.
8. Antero 14 Fed Com – CTB-942: Elizabeth Serba: 7021 0950 0001 9256 1134. Action Ids for name changes have been approved by BLM and approved/submitted to OCD. 31297-approved, 31309-submitted 6/10, 31310-submitted 6/10
9. Lakewood 28 Fed Com – PLC-737: All owners have been notified. Correct pool for 306 is in the process of being updated through action id: 25660 and the HSU changes are also in the process of being updated through sundry id: 2503641 and 2503646.
10. Resolute 12 Fed Com – New Notice to owners, due to not receiving:
  - a. PD III Exploration, Ltd. 7021 0950 0001 9256 1677 - Delivered
  - b. E.M. Thompson Corporation Profit Sharing Plan 7021 0950 0001 9256 1622 NEW: 7021 0950 0001 9256 1158
  - c. Montego Capital Fund 3 Ltd. 7021 0950 0001 9256 1639 - Delivered
  - d. JST Troschinetz Corporation Profit Sharing Plan 7021 0950 0001 9256 1646 - Delivered
11. Holyfield 9 Fed Com – New Notice to owners, due to not receiving:
  - a. Andrew Hampton Lawson 7021 0950 0001 9256 1653 - Delivered
  - b. E.M. Thompson Corporation 7021 0950 0001 9256 1585 NEW: 7021 0950 0001 956 1141
  - c. Energen Resource Corporation 7021 0950 0001 9256 1592 - Delivered
  - d. Viper Energy Partners, LLC 7021 0950 0001 9256 1608 - Delivered
  - e. Shantee Oil Company 7021 0950 0001 9256 1615 - Delivered
  - f. JST Troschinetz Corporation Profit Sharing Plan 7021 0950 0001 9256 1660 - Delivered
  - g. Alyena Pace 7021 0950 0001 9256 1684 - Delivered
  - h. Scott W. Tanberg, I mistakenly put the last 4 digits as 5845, but it was really 5846; 7019 1640 0001 1667 5846 and it has been delivered.
12. Driver 14 Fed Com – Waiting on notice to be sent to SLO and owners.

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331

Cell Phone (432) 241-1259  
Lisa\_trascher@eogresources.com

---

**From:** McClure, Dean, EMNRD <Dean.McClure@state.nm.us>  
**Sent:** Wednesday, August 11, 2021 6:37 PM  
**To:** Lisa Trascher <Lisa\_Trascher@eogresources.com>  
**Subject:** RE: surface commingling application CTB-992

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

Please confirm that the following person has received notice of this application:

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6/24/2021	Elizabeth Serba	7019 1640 0001 1667 6775	Returned
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Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Sent:** Thursday, July 1, 2021 6:11 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: surface commingling application CTB-992

Both of the below notices have been delivered.

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Thursday, June 24, 2021 11:29 AM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** RE: surface commingling application CTB-992

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Ms. Trascher,

Thank you, the new tracking numbers have been added to the admin file.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Sent:** Thursday, June 24, 2021 10:15 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** [EXT] RE: surface commingling application CTB-992

Hi Mr. McClure,

It looks like the following two aren't going through, I am resending these to new addresses we found, please see tracking below:

Pegasus – 7019 1640 0001 1667 4535

Fortis – 7019 1640 0001 1667 4559

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
Building 1, Room 3003  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Thursday, June 17, 2021 6:01 PM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** RE: surface commingling application CTB-992

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Hello Ms. Trascher,

Everything looks in order on the sundries and I see where they have been submitted as you reference.

Regarding the notice, currently 3 have not been delivered yet, but I will review it again 7/1/2021.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Sent:** Thursday, June 10, 2021 10:28 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** [EXT] RE: surface commingling application CTB-992

Hi Mr. McClure,

I apologize for the delayed response, several people have been in and out of the office lately.

As for the name changes the attached sundries are approved by the BLM and were submitted to the NMOCD shortly after, but I do not see that they have been uploaded to a particular well. I have resubmitted these and the sundry IDs are: 31297, 31309, 31310.

As for the addresses and tracking I have sent out new applications please find tracking below:

Montego – 7019 1640 0001 1667 6621  
Zia – 7019 1640 0001 1667 6805  
Fortis – 7019 1640 0001 1667 6799  
Pegasus – 7019 1640 0001 1667 6782  
Elizabeth – 7019 1640 0001 1667 6775

Please let me know if you have any questions.

Thank you,

**Lisa Trascher**  
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706  
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Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Friday, May 28, 2021 1:33 PM  
**To:** Lisa Trascher <[Lisa\\_Trascher@eogresources.com](mailto:Lisa_Trascher@eogresources.com)>  
**Subject:** surface commingling application CTB-992

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-992 which involves the Antero 14 Federal Com Central Tank Battery operated by EOG Resources, Inc. (7377).

It looks like the following wells may be undergoing a name change; what is the status of this?

---

<b>30-025-46630</b>	<b>Antero 14 Federal Com #721H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>
<b>30-025-46952</b>	<b>Antero 14 Federal Com #724H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>
<b>30-025-46529</b>	<b>Antero 14 Federal Com #729H</b>	<b>E/2 NE/4</b>	<b>11-25S-33E 14-25S-33E</b>	<b>98094</b>

Please confirm that the following persons have received notice of this application:

	<b>Montego Capital Fund 3, Ltd</b>	<b>7019 1640 0001 1667 6232</b>	<b>Returned</b>
	<b>Zia Enterprises</b>	<b>7019 1640 0001 1667 6287</b>	<b>Returned</b>
<b>4/13/2021</b>	<b>Fortis Minerals III, LLC</b>	<b>7019 1640 0001 1667 6201</b>	<b>In-Transit</b>
<b>4/12/2021</b>	<b>Pegasus Resources, LLC</b>	<b>7019 1640 0001 1667 4405</b>	<b>In-Transit</b>
<b>4/23/2021</b>	<b>Elizabeth Serba</b>	<b>7019 1640 0001 1667 4412</b>	<b>Returned</b>

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order CTB-992  
**Date:** Thursday, October 7, 2021 5:56:16 PM  
**Attachments:** [CTB992 Order.pdf](#)

NMOCD has issued Administrative Order CTB-992 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-46524	Antero 14 Federal Com #701H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46686	Antero 14 Federal Com #702H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46737	Antero 14 Federal Com #703H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46823	Antero 14 Federal Com #704H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46525	Antero 14 Federal Com #705H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46528	Antero 14 Federal Com #708H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46907	Antero 14 Federal Com #710H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46951	Antero 14 Federal Com #713H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46953	Antero 14 Federal Com #715H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46630	Antero 14 Federal Com #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	Antero 14 Federal Com #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46527	Antero 14 Federal Com #727H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46529	Antero 14 Federal Com #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Notice

**Order: CTB-992**

**Operator: EOG Resources, Inc. (7377)**

**Publication Date:**

**Initial Notice Date: 4/6/2021**

### Noticed Persons

Date	Person	Certified Tracking Number	Status
	BLM	Online	Delivered
4/12/2021	Kaiser Francis Oil Company	7019 1640 0001 1667 4429	Delivered
4/9/2021	Fortuna Resources III, LLC	7019 1640 0001 1667 4436	Delivered
4/8/2021	GGM Exploration, Inc	7019 1640 0001 1667 4450	Delivered
4/7/2021	The Beveridge Company	7019 1640 0001 1667 4443	Delivered
4/12/2021	Escondido Oil and Gas	7019 1640 0001 1667 4467	Delivered
4/10/2021	Sydhan LP	7019 1640 0001 1667 4474	Delivered
4/7/2021	Armadillo Prego	7019 1640 0001 1667 4375	Delivered
	Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6232	Returned
4/21/2021	Judith A. West	7019 1640 0001 1667 6249	Delivered
4/27/2021	James H. Stone	7019 1640 0001 1667 6256	Delivered
4/8/2021	TD Minerals, LLC	7019 1640 0001 1667 6263	Delivered
4/9/2021	Linda E. McKnight	7019 1640 0001 1667 6270	Delivered
	Zia Enterprises	7019 1640 0001 1667 6287	Returned
4/12/2021	Maven Royalty Fund, LP	7019 1640 0001 1667 6294	Delivered
4/9/2021	Jaroslava Prossr Rev. Trust	7019 1640 0001 1667 6300	Delivered
4/19/2021	Chisos Minerals, LLC	7019 1640 0001 1667 6195	Delivered
4/13/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6201	In-Transit
4/8/2021	Tilden Capital Minerals, LLC	7019 1640 0001 1667 4382	Delivered
4/14/2021	RPC Management, Ltd.	7019 1640 0001 1667 4399	Delivered
4/12/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4405	In-Transit
4/8/2021	McMullen Minerals, LLC	7019 1640 0001 1667 6317	Delivered
4/9/2021	Commerce First Royalties, LLC	7019 1640 0001 1667 6324	Delivered
4/23/2021	Elizabeth Serba	7019 1640 0001 1667 4412	Returned
Notice sent on or prior to 6/10/2021			
6/11/2021	Montego Capital Fund 3, Ltd	7019 1640 0001 1667 6621	Delivered
6/12/2021	Zia Enterprises	7019 1640 0001 1667 6805	Delivered
6/17/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 6799	In-Transit
6/15/2021	Pegasus Resources, LLC	7019 1640 0001 1667 6782	In-Transit
6/24/2021	Elizabeth Serba	7019 1640 0001 1667 6775	Returned
Notice sent on or prior to 6/24/2021			
6/30/2021	Pegasus Resources, LLC	7019 1640 0001 1667 4535	Delivered
6/28/2021	Fortis Minerals III, LLC	7019 1640 0001 1667 4559	Delivered
Notice sent on or prior to 8/12/2021			
9/23/2021	Elizabeth Serba	7021 0950 0001 9256 1134	Returned

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-992**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 10/07/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-992

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Antero 14 Federal Com Central Tank Battery

Central Tank Battery Location: Unit J K, Section 14, Township 25 South, Range 33 East  
Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
BOBCAT DRAW; UPPER WOLFCAMP	98094

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 019859	N/2	11-25S-33E
NMNM 108505	S/2	11-25S-33E
NMNM 124212	NW/4 NW/4	14-25S-33E
NMNM 108503	A B C E F G H	14-25S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46524	Antero 14 Federal Com #701H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46686	Antero 14 Federal Com #702H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46737	Antero 14 Federal Com #703H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46823	Antero 14 Federal Com #704H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46525	Antero 14 Federal Com #705H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46528	Antero 14 Federal Com #708H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46907	Antero 14 Federal Com #710H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46951	Antero 14 Federal Com #713H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46953	Antero 14 Federal Com #715H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46630	Antero 14 Federal Com #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	Antero 14 Federal Com #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46527	Antero 14 Federal Com #727H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46529	Antero 14 Federal Com #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **CTB-992**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	E/2	11-25S-33E	480	A
	NE/4	14-25S-33E		
CA Wolfcamp BLM	W/2	11-25S-33E	480	B
	NW/4	14-25S-33E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 019859	NE/4	11-25S-33E	160	A
NMNM 108505	SE/4	11-25S-33E	160	A
NMNM 108503	NE/4	14-25S-33E	160	A
NMNM 019859	NW/4	11-25S-33E	160	B
NMNM 108505	SW/4	11-25S-33E	160	B
NMNM 124212	NW/4 NW/4	14-25S-33E	40	B
NMNM 108503	C E F	14-25S-33E	120	B

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 23008

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 23008
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021