District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	ATION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)			
OPERATOR NAME: MACK ENERGY CORPORATION							
OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960							
APPLICATION TYPE:							
Pool Commingling X Lease	Commingling Pool and Lease Co	mmingling Off-Lease S	Storage and Measure	ement (Only if not Surface	Commingled)		
LEASE TYPE:		73.00					
	sting Order? Yes X No If				: 1:		
Have the Bureau of Land Ma X Yes □No	anagement (BLM) and State Land	d office (SLO) been not	ified in writing o	of the proposed comm	ingling		
		OL COMMINGLINGS with the following in					
	Gravities / BTU of	Calculated Gravities /		Calculated Value of			
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes		
(3) Has all interest owners be (4) Measurement type:	at top allowables?  Yes No en notified by certified mail of the properties X Other (Specify) the the value of production? Yes		Yes No.	ing should be approved			
	(D) I FA	SE COMMINGLIN	C				
		ts with the following in					
(1) Pool Name and Code. Fre							
	ne source of supply? X Yes \( \square\) N						
	n notified by certified mail of the pro etering X Other (Specify) Periodic		X Yes □No	)			
(4) Weasurement type.	etering A Outer (Speerry) I criodic	, wen test with anocation i	neters.				
		LEASE COMMIN					
		ts with the following in	nformation				
(1) Complete Sections A and	Е.						
	(D) OFF-LEASE ST	TORACE and MEA	SUPEMENT				
		ets with the following					
(1) Is all production from san	11.	lo .					
(2) Include proof of notice to	all interest owners.						
	(E) ADDITIONAL INFO	DMATION (for all	application to	mas)			
		ts with the following in		(pes)			
(1) A schematic diagram of fa	cility, including legal location.						
	es showing all well and facility locat	ions. Include lease number	ers if Federal or Sta	ate lands are involved.			
(3) Lease Names, Lease and V	Well Numbers, and API Numbers.						
I hereby certify that the informa	tion above is true and complete to the	e best of my knowledge an	d belief.				
SIGNATURE:	Shall T	ITLE:REGULATORY	SUPERVISOR	DATE:7/1	5/2021		
TYPE OR PRINT NAME_Jen	y W. Sherrell	Т	ELEPHONE NO.:	575-748-1288			
E-MAIL ADDRESS:jerrys@	mec.com						



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

July 15, 2021

Oil Conservation Division Attn: Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Nosler 24 Federal PM 1H 30-025-47400, Lease NMLC029415-B and our Partition Federal(well List attached) Lease NMLC029415-A. All wells produce from the Fren; Glorieta-Yeso pool (26770) and will be commingled at a central tank battery located in the SWNE Sec. 24 T17S R31E. Gas production will be sold through one of two sales points. We have sales meters for both DCP and Durango at the CTB site. This will allow us to prevent shutting in production or emergency flaring if one purchaser has a shut-in.

Allocation of production will be measured through well testing of individual wells on 7 day intervals. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

These leases have different working and override interest ownership. All affected parties have been notified of this application via certified mail.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell

Production Supervisor

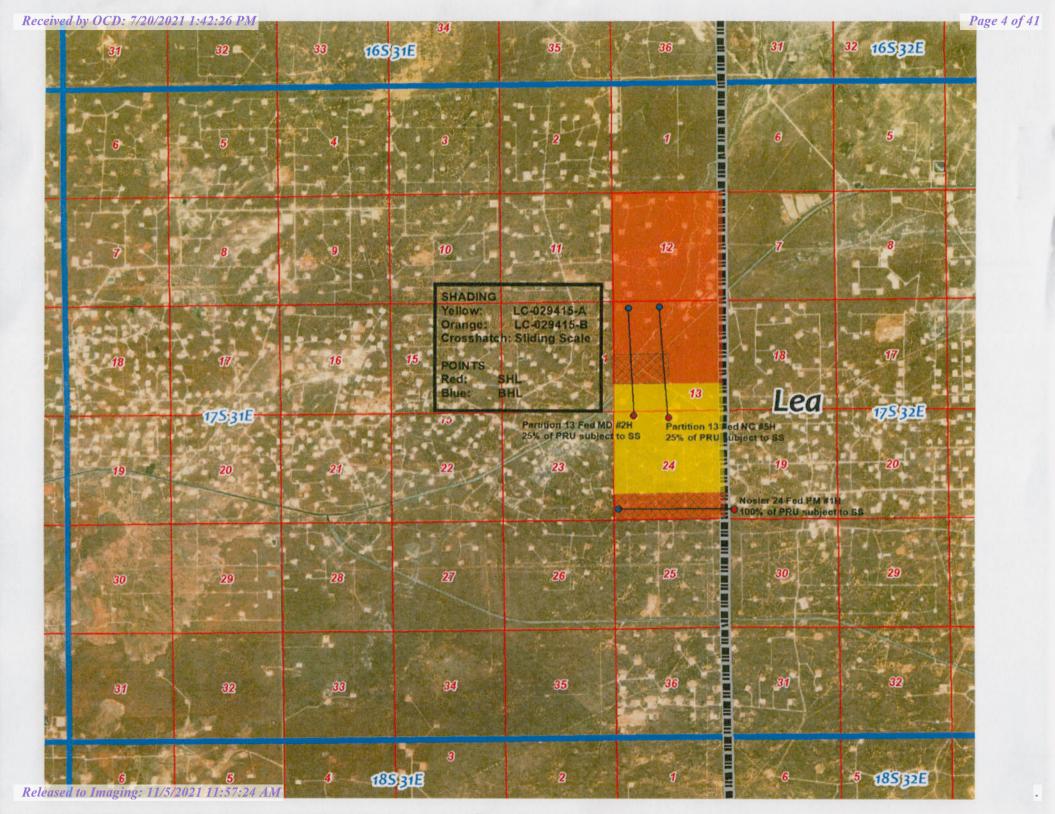
jerrys@mec.com

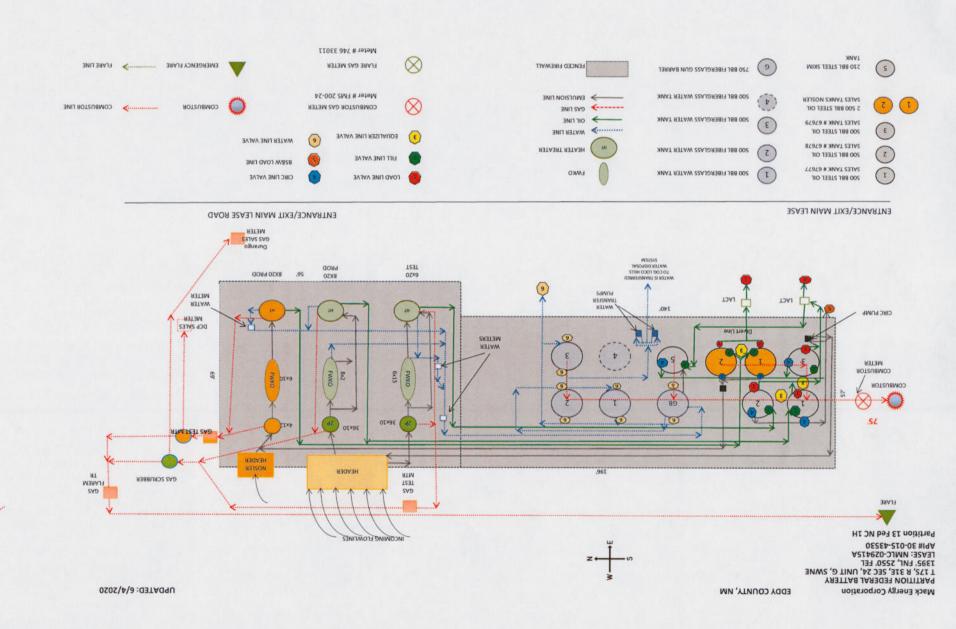
JWS/

**Enclosures** 

# CTB Well List

30-015-39061	
30-015-43530	CA- NMNM138464
30-015-43552	CA- NMNM139211
30-025-44903	
30-025-44931	
30-025-44932	
30-025-47400	
	30-015-43530 30-015-43552 30-025-44903 30-025-44931 30-025-44932





SAD RTM Mack Energy Corporation EODY COUNTY, NM PARTITION FEDERAL BATTERY T 175, R 31E, SEC 24, UNIT G, SWNE 1395' FNI, 2550' FEL LEASE: NMLC-029415A

#### ATTACHMENT TO SITE FACILITY DIAGRAM

General sealing of valves, sales by tank guage

Production Phase;

Load Line Valves sealed closed. Fill valve to tank that is in production will be open.

Equalizer valve to tank that is in production will be open. Circulation valves will be opened as necessary, then reseated.

BS&W Load Line valve will be sealed at all times, unless cleaning tanks, then resealed once tank maintenance is complete.

Sales Phase:

The tank from which sales are being made will be isolated by sealing closed the fill line valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale, the sales valve will be reseated. Sales by truck will be by tank gauge.

0	<u>VALVE</u> LOAD LINE VALVE	PRODUCTION PHASE CLOSED	<u>SALES PHASE</u> OPEN	CIRCULATING CLOSED	NOTE Sealed after Lact
•	PRODUCTION FILL LINE VALVE	OPEN OR CLOSED	CLOSED	CLOSED OR OPEN	
•	EQUALIZER LINE VALVE	OPEN	CLOSED	CLOSED OR OPEN	
0	CIRCULATING LINE VALVE	OPEN OR CLOSED	CLOSED	OPEN	
3	BS&W ŁOAD LINE VALVE	CLOSED	CLOSED	CLOSED	OPEN FOR TANK MAINTENANCE, RESEALED ONCE MAINTENANCE IS COMPLETE
<b>ⓒ</b>	WATER LINE	OPEN	NA	NA	WATER TANKS ARE ISOLATED FROM OIL PRODUCTION TANKS

PARTITION BATTERY

 Partition Federal 1
 30–015-39061

 Partition 13 Federal NC 5H
 30-015-43530

 Partition 13 Federal MD 2H
 30-015-43552

 Partition 24 Federal HE 4H
 30-025-44931

 Partition 24 Federal AD 3H
 30-025-44931

 Partition 24 Federal II 6H
 30-025-44932

NOSLER BATTERY

Nosler 24 Federal PM 1H 30-025-47400

# **Affidavit of Publication**

No.

25850

Publisher

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn sayes that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

# Legal Ad

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

Consecutive weeks/day on the same

day as follows:

First Publication

August 19, 2021

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

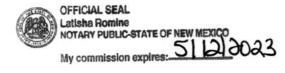
Subscribed and sworn before me this

19th

day of

August

2021



Laturha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Released to Imaging: 11/5/2021 11:57:24 AM

# **Copy of Publication:**

Legal Notice

Mack Energy Corporation, Post Office Box 960, Artesia, NM 88211-0960, has filed an Application with the New Mexico Oil Conservation Division seeking authorization to Surface Commingle production from Leases NMLC029415-B and Lease NMLC029415-A. All wells produce from the Fren; Glorieta-Yeso pool (26770) and will be commingled at a Central Tank Battery located in the SWNE Sec. 24 T17S R31E. Any interest owner with questions or comments may contact Jerry W Sherrell at 575-748-1288. Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within twenty days of the date of publication of this notice.

Published in the Artesia Daily Press, Artesia, N.M., Aug. 19, 2021 Legal No. 25850.

Partition 13 Federal Wells - Interest Owners

NMLC-029415-A

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners

NMLC-029415-B

	Interest		Interest		
Interest Owner	Type	Interest Owner	Type	Certified Mail #	Date Mailed
Office of Natural Resources Revenue	RI	Office of Natural Resources Revenue	RI	7019 1640 0002 0377 8733	7/16/2021
P.O. Box 25627		P.O. Box 25627			
Denver, CO 80225-0627		Denver, CO 80225-0627			
P A I, Incorporated	ORRI	P A I, Incorporated	ORRI	7019 1640 0002 0377 8993	7/19/2021
c/o Phillip M. Iverson		c/o Philip M. Iverson			
4437 Northwest 32nd Rd.		4437 Northwest 32nd Rd.			
Okłahoma City, OK 73112		Oklahoma City, OK 73112			
Moore & Shelton Co., Ltd.	ORRI	Moore & Shelton Co., Ltd.	ORRI	7019 1640 0002 0377 7842	7/19/2021
P.O. Box 3070		P.O. Box 3070			
Galveston, TX 77552-3070		Galveston, TX 77552-3070			
Delmar Hudson Lewis Liv Trust	ORRI	Delmar Hudson Lewis Liv Trust	ORRI	7019 1640 0002 0377 8849	7/16/2021
Bank of America NA, Trustee		Bank of America NA, Trustee			
P.O. Box 840738		P.O. Box 840738			
Dallas, TX 75284-0738		Dallas, TX 75284-0738			
Iverson III, Inc.	ORRI	iverson III, Inc.	ORRI	7019 1640 0002 0377 8979	7/16/2021
c/o Steve Iverson		c/o Steve Iverson			
3454 Zunis Ave.		3454 Zunis Ave.			
Tulsa, OK 74105-2727		Tulsa, OK 74105-2727			
P.I.P. 1990 Trust	ORRI	P.I.P. 1990 Trust	ORRI	7019 1640 0002 0377 9006	7/19/2021
Pamela J. Burke, Trustee		Pamela J. Burke, Trustee			
P.O. Box 10508		P.O. Box 10508			
Midland, TX 79702		Midland, TX 79702			
Lindy's Living Trust	ORRI	Lindy's Living Trust	ORRI	7019 1640 0002 0377 7811	7/19/2021
Francis H. Hudson, Trustee		Francis H. Hudson, Trustee			
c/o Will K. Stripling		c/o Will K. Stripling			

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners

NMLC-029415-B

Interest Owner	Interest Type	Interest Owner	Interest Type	Certified Mail #	Date Mailed
215 W. Bandera Rd., Suite 114-620 Boerne, TX 78006	- 1,,,,,	215 W. Bandera Rd., Suite 114-620 Boerne, TX 78006	.,,,-	COLLINE MININ	
Siegfried James Iverson III Revoc. Living Trust; Pamela J. Burke, Trustee P.O. Box 10508 Midland, TX 79702	ORRI	Siegfried James Iverson III Revoc. Living Trust; Pamela J. Burke, Trustee P.O. Box 10508 Midland, TX 79702	ORRI	7019 1640 0002 0377 9051	7/19/2021
Iverson Family Oil & Gas, LLC 3530 E. 31st Street, Suite B Tulsa, OK <b>7</b> 4135	ORRI	Iverson Family Oil & Gas, LLC 3530 E. 31st Street, Suite B Tulsa, OK 74135	ORRI	<b>7</b> 019 1640 0002 0377 8962	7/16/2021
T.I.G. Properties, LP P.O. Box 10508 Midland, TX 79702	ORRI	T.I.G. Properties, LP P.O. Box 10508 Midland, TX 79702	ORRI	7019 1640 0002 0377 9068	7/19/2021
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	ORRI	Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	ORRI	7019 1640 0002 0377 9112	7/19/2021
Edward R. Hudson Jr. 616 Texas Street Fort Worth, TX 76102	ORRI	Edward R. Hudson Jr. 616 Texas Street Fort Worth, TX 76102	ORRI	7019 1640 0002 0377 8887	7/16/2021
Ard Oil, Ltd. P.O. Box 101027 Fort Worth, TX 76185	ORRI	Ard Oil, Ltd. P.O. Box 101027 Fort Worth, TX 76185	ORRI	7019 1640 0002 0377 8726	7/16/2021
Ard Energy Group, Ltd. P.O. Box 101027 Fort Worth, TX 76185	ORRI	Ard Energy Group, Ltd. P.O. Box 101027 Fort Worth, TX 76185	ORRI	7019 1640 0002 0377 8719	7/16/2021

Partition 13 Federal Wells - Interest Owners

NMLC-029415-A

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners

NMLC-029415-B

Interest Owner	Interest Type	Interest Owner	Interest Type	Certified Mail #	Date Mailed
Javelina Partners 616 Texas Street Fort Worth, TX 76102	ORRI	Javelina Partners 616 Texas Street Fort Worth, TX 76102	ORRI	7019 1640 0002 0377 8986	7/16/2021
E. Randall Hudson III 616 Texas Street Fort Worth, TX 76102	ORRI	E. Randall Hudson III 616 Texas Street Fort Worth, TX 76102	ORRI	7019 1640 0002 0377 8863	7/16/2021
Elizabeth R. Baish 102 Logan Avenue Altoona, PA 16602	ORRI			7019 1640 0002 0377 8900	7/16/2021
Leigh T. Decker 5119 Rocking R. Drive Colorado Springs, CO 80915	ORRI			7019 1640 0002 0377 7804	7/19/2021
Margot Thompson 8316 North 72nd Place Scottsdale, AZ 88258	ORRI			7019 1640 0002 0377 7828	7/19/2021
Jennifer A. Thompson 7230 Metropolitan Street Colorado Springs, CO 80911-2811	ORRI			7019 1640 0002 0377 7774	7/1 <del>9/</del> 2021
Tom H. Thompson 9010 East Caley Way Centennial, CO 80111	ORRI			7019 1640 0002 0377 9082	7/19/2021
Nancy Nichols Weber 22126 Conquistador Drive	ORRI			7019 1640 0002 0377 7859	7/19/2021

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners NMLC-029415-B S/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Interest Owner	Interest Type	Interest Owner	Interest Type	Certified Mail #	Date Mailed
Crosby, TX 77532			···		
Hunter Wolflin Puckett 2801 Crockett Amarillo, TX 79109	ORRI			7019 1640 0002 0377 7873	7/16/2021
Pattilou Puckett Dawkins 2805 South Travis Amarillo, TX 79109	ORRI			7019 1640 0002 0377 9013	7/19/2021
Brenda Berry P.O. Box 551 Petersborough, NH 03458	ORRI			7019 1640 0002 0377 8740	7/16/2021
William Boggs 3165 Stone Station Rd. Sebastopol, CA 95472	ORRI			7019 1640 0002 0377 9099	7/ <b>1</b> 9/2021
Howard Boggs 5625 Claiborne Way Orangevale, CA 95662	ORRI			7019 1640 0002 0377 8955	7/16/2021
Jeanne Campbell P.O. Box 2984 Weaverville, CA 96093-2984	ORRI			7019 1640 0002 0377 7767	7/19/2021
Dorothy Asay 1111 Alvarado Ave., Apt. #232 Davis, CA 95616	ORRI			7019 1640 0002 0377 8856	7/16/2021
Wilma M. Orr Trust, Carol Lynn Schock &	ORRI				

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners NMLC-029415-B

	Interest		Interest		
Interest Owner	Type	Interest Owner	Туре	Certified Mail #	Date Mailed
Kathleen Ehlert, Co-Trustees P.O. Box 686 Pebble Beach, CA 93953				7019 1640 0002 0377 9105	7/19/2021
Deborah E. Masters 253 Slate Hill Road Chatham, NY 12037	ORRI			7019 1640 0002 0377 8832	7/16/2021
Claire Nobles 501 Slaters Lane, #115 Alexandria, VA 22314	ORRI			7019 1640 0002 0377 8788	7/16/2021
Charles B. Nobles 5 Secret VW Newport Coast, CA 92657-1636	ORRI			7019 1640 0002 0377 8764	7/16/2021
Edward B. Nobles 2701 Sinlite Amarillo, TX 79106	ORRI			7019 1640 0002 0377 8870	7/16/2021
Edwin B. Burgess 10908 Delavan Court Kansas City, KS 66109	ORRI			7019 1640 0002 0377 8894	7/16/2021
Anne Burgess Hall Trust Phoebe Hall Thorpe, Trustee 324 2nd Avenue South Sauk Rapids, MN 56379-1435	ORRI			7019 1640 0002 0377 8702	7/16/2021
Estate of Anne C. Israel John W. Israel, Independent Executor	ORRI			7019 1640 0002 0377 8931	7/16/2021

Partition 13 Federal Wells - Interest Owners

NMLC-029415-A

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners

NMLC-029415-B

	Interest		Interest		
Interest Owner	Туре	Interest Owner	Type	Certified Mail #	Date Mailed
2366 West Elm Mott Dr. Waco, TX 76705		•			
Estate of William Clifford Bond Leatha Lou Dieter, Independent Executrix 13901 Taylor Rd. Amarillo, TX 79119	ORRI			7019 1640 0002 0377 8948	7/16/2021
Dabney Anne Israel Blum 3400 Westbury Road Birmingham, AL 35223	ORRI			7019 1640 0002 0377 8818	7/16/2021
Clifford Winslow Israel c/o John Israel 3611 Dartmouth Ave. Dallas, TX 75205	ORRI			7019 1640 0002 0377 8795	7/16/2021
Karen Elaine Israel 1052 Greystone Cove Dr. Birmingham, AL 35242	ORRI			7019 1640 0002 0377 7781	7/19/2021
David A. Guest P.O. Box 3441 Edmond, OK 73083-3441	ORRI			7019 1640 0002 0377 8825	7/16/2021
Thomas Ben Thompson 43 Baxter Street Medford, MA 02155	ORRI			7019 1640 0002 0377 9075 -	7/19/202 <b>1</b>
Charles Zwischenberger c/o Sheila Zwischenberger	ORRI			7019 1640 0002 0377 8771	7/16/2021

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners NMLC-029415-B

	Interest	Interest			
Interest Owner	Type	Interest Owner	Туре	Certified Mail #	Date Mailed
1200 E. Kentucky Street Louisville, KY 40204					
Nicholas T Turner 2901 Harris Place S. Seattle, WZ 98144	ORRI			7019 1640 0002 0377 7866	7/19/2021
Rebeccah R Cutright 10180 E. Sweetleaf Drive Tucson, AZ 85748	ORRI			7019 1640 0002 0377 9037	7/19/2021
Paula J Strohmeyer 1525 N. Alamo Place Tucson, AZ 85712	ORRI			7019 1640 0002 0377 9020	7/19/2021
Eric S Strohmeyer 1525 N. Alamo Place Tucson, AZ 85712	ORRI			7019 1640 0002 0377 8924	7/16/2021
Michael J Strohmeyer 150 Piedra Loop Los Alamos, NM 87544	ORRI			7019 1640 0002 0377 7835	7/19/2021
Katelyn M Means 1525 N. Alamo Place Tucson, AZ 85712	ORRI			7019 1640 0002 0377 7798	7/19/2021
SEP Permian Holding Corporation P.O. Box 79840 Houston, TX 77279	ORRI			7019 1640 0002 0377 9044	7/19/2021

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosier 24 Federai PM #1H - Interest Owners

NMLC-029415-B

	Interest		Interest		
Interest Owner	Туре	Interest Owner	Type	Certified Mail #	Date Mailed
Burgess Royalty, LLC 8801 Worthington Court Indianapolis, IN 46278	ORRI			7019 1640 0002 0377 8757	7/16/2021
Crissa D Carter 1411 Lewis Rd. Artesia, NM 88210	WI	Crissa D Carter 1411 Lewis Rd. Artesia, NM 88210	WI	Signature Page	
Mark Brewer 2002 Briscoe Ave. Artesia, NM 88210	WI	Mark Brewer 2002 Briscoe Ave. Artesia, NM 88210	WI	Signature Page	
Staci Sanders 1306 Walnut Lane Artesia, NM 88210	WI	Staci Sanders 1306 Walnut Lane Artesia, NM 88210	WI	Signature Page	
Bradley D. Bartek P.O. Box 100625 Fort Worth, TX 76185	WI	Bradley D. Bartek P.O. Box 100625 Fort Worth, TX 76185	WI	Signature Page	
EMC Oil and Gas Ltd P.O. Box 470773 Fort Worth, TX 76147	WI	EMC Oil and Gas Ltd P.O. Box 470773 Fort Worth, TX 76147	WI	7019 1640 0002 0377 8917	7/16/2021
Cranz Credit Shelter Trust Rose Anne Toppin Cranz, Trustee 212 North Rivercrest Drive Fort Worth, TX 76107	WI	Cranz Credit Shelter Trust Rose Anne Toppin Cranz, Trustee 212 North Rivercrest Drive Fort Worth, TX 76107	WI	7019 1640 0002 0377 8801	7/16/2021
Sendero Energy LLC P.O. Box 556	WI	Sendero Energy LLC P.O. Box 556	WI	Signature Page	

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners NMLC-029415-B

	Interest		Interest		
Interest Owner	Туре	Interest Owner	Туре	Certified Mail #	Date Mailed
Artesia, NM 88211-0556		Artesia, NM 88211-0556			-
M Squared Energy LLC	WI	M Squared Energy LLC	WI	Signature Page	
P.O. Box 211		P.O. Box 211			
Artesia, NM 88211-0211		Artesia, NM 88211-0211			
Chase Oil Corporation	WI	Chase Oil Corporation	WI	Signature Page	
P.O. Box 1767		P.O. Box 1767			
Artesia, NM 88211-1767		Artesia, NM 88211-1767			
Robert C. Chase	WI	Robert C. Chase	WI	Signature Page	
P.O. Box 297		P.O. Box 297			
Artesia, NM 88211-0297		Artesia, NM 88211-0297			
Ventana Minerals LLC	WI	Ventana Minerals LLC	WI	Signature Page	
P.O. Box 359		P.O. Box 359			
Artesia, NM 88211-359		Artesia, NM 88211-359			
DiaKan Minerals LLC	WI	DiaKan Minerals LLC	WI	Signature Page	
P.O. Box 693		P.O. Box 693			
Artesia, NM 88211-0693		Artesia, NM 88211-0693			
Chance Chase Exempt Trust	wi	Chance Chase Exempt Trust	WI	Signature Page	
P.O. Box 297		P.O. Box 297			
Artesia, NM 88211-0297		Artesia, NM 88211-0297			
Kortney Chase Exempt Trust	WI	Kortney Chase Exempt Trust	WI	Signature Page	
P.O. Box 359		P.O. Box 359			
Artesia, NM 88211-0359		Artesia, NM 88211-0359			
Derek Chase Exempt Trust	WI	Derek Chase Exempt Trust	WI	Signature Page	

Partition 13 Federal Wells - Interest Owners

NMLC-029415-A

N/2, N/2S/2 Sec. 24, T17S-R31E, Eddy County, NM

Nosler 24 Federal PM #1H - Interest Owners

NMLC-029415-B

	Interest		Interest		
Interest Owner	Туре	Interest Owner	Туре	Certified Mail #	Date Mailed
P.O. Box 359		P.O. Box 359			<del></del>
Artesia, NM 88211-0359		Artesia, NM 88211-0359			

CENDEDO ENEDOVILO

### SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Nosler 24 Federal PM 1H 30-025-47400, Lease NMLC029415-B and our Partition Federal(well List attached) Lease NMLC029415-A. All wells produce from the Fren; Glorieta-Yeso pool (26770) and will be commingled at a central tank battery located in the SWNE Sec. 24 T17S R31E. Gas production will be sold through one of two sales points. We have sales meters for both DCP and Durango at the CTB site. This will allow us to prevent shutting in production or emergency flaring if one purchaser has a shut-in.

Allocation of production will be measured through well testing of individual wells on 7-day intervals. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

D	MHZ	Date: 4/2	eclan 21
By:	Matt Brewer, Managing Member	Date:	9/2021
M S	QUARED ENERGY LLC		
Ву:	W. Lee Livingston, Managing Member	Date: <u>4/2</u> 9	1/2021
By:	Crissa D. Carter	Date: Le/	29/21
Ву:	Mark T. Brewer	Date: _6/3	29/2021
Ву:	Staci D. Sanders	Date:	7/2021
Ву:	Bradley D. Bartek	Date:	
Ву:	Chase Oil Corporation	Date:	

By:		Date:
	Robert C. Chase	
By:	Chance Chase Exempt Trust	Date:
	Bradley D. Bartek, Trustee	
Ву: _	Kortney Chase Exempt Trust Crissa D. Carter, Trustee	Date: 6/29/21
	Clissa D. Carter, Trustee	
Ву: _	Crissa D. Carter, Trustee	Date: Le 29/21
Ву: _	Ventana Minerals LLC  Vaci D. Sanders, Attorney-in-Fact	Date: 7/7/202/
By: _	DiaKan Minerals LLC  Crissa D. Carter, Attorney-in-Fact	Date: 6/29/21

### SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Nosler 24 Federal PM 1H 30-025-47400, Lease NMLC029415-B and our Partition Federal(well List attached) Lease NMLC029415-A. All wells produce from the Fren; Glorieta-Yeso pool (26770) and will be commingled at a central tank battery located in the SWNE Sec. 24 T17S R31E. Gas production will be sold through one of two sales points. We have sales meters for both DCP and Durango at the CTB site. This will allow us to prevent shutting in production or emergency flaring if one purchaser has a shut-in.

Allocation of production will be measured through well testing of individual wells on 7-day intervals. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

SENDERO ENERGY LLC	. /
By: Matt Brewer, Managing Member	Date: 4/29/2021
M SQUARED ENERGY LLC	
By: W. Lee Livingston, Managing Member	Date: 4/29/2021
By: Crissa D. Carter	Date: 6/29/21
By: Mark T. Brewer	Date: 6/29/2021
By:Staci D. Sanders	Date:
By: Dl. Bartek  Bradley D. Bartek	Date: 6/29/2021
By:	Date:

By:_		Date:
	Robert C. Chase	
Ву:_	Chance Chase Exempt Trust  Bradley D. Bartek, Trustee	Date: 6/29/21
Ву:	Kortney Chase Exempt Trust Crissa D. Carter, Trustee	Date: 6/29/21
Ву:_	Dorck Chase Exempt Trust  Crissa D. Carter, Trustee	Date: 4/24/21
Ву:_	Ventana Minerals LLC  Staci D. Sanders, Attorney-in-Fact	Date:
Ву:_	DiaKan Minerals LLC Crissa D. Carter, Attorney-in-Fact	Date: 4/29/21

### SIGNATURE PAGE

The undersigned approves of Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Nosler 24 Federal PM 1H 30-025-47400, Lease NMLC029415-B and our Partition Federal(well List attached) Lease NMLC029415-A. All wells produce from the Fren; Glorieta-Yeso pool (26770) and will be commingled at a central tank battery located in the SWNE Sec. 24 T17S R31E. Gas production will be sold through one of two sales points. We have sales meters for both DCP and Durango at the CTB site. This will allow us to prevent shutting in production or emergency flaring if one purchaser has a shut-in.

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SENDERO ENERGY LLC	. ,
By: Matt Brewer, Managing Member	Date: 4/29/2021
M SQUARED ENERGY LLC	
By: W. Lee Livingston, Managing Member	Date: 4/29/2021
By: Crissa D. Carter	Date: 4/29/21
By: Mal J. Breno- Mark T. Brewer	Date: 6/29/2021
By: Staci D. Sanders  Staci D. Sanders	Date: 7/7/2021
By: Bradley D. Bartek	Date:
By: Poly (. Comparation	Date: 7/7/2021

By:	Robert Ca	
	Robert C. Chase	

Date: 7/7/2021

**Chance Chase Exempt Trust** 

By: \_ Bradley D. Bartek, Trustee Date:

Kortney Chase Exempt Trust

Date: 6/29/21

Dørek Chase Exempt Trust

By:

Ventana Minerals LLC

Staci D. Sanders, Attorney-in-Fact

DiaKan Minerals LLC



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: NOSLER 24 FED PM Well Location: T17S / R32E / SEC 19 /

LOT 4 / 32.8165416 / -103.8120573

County or Parish/State: LEA /

Well Number: 1H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC029405B.

NMLC029415B

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547400

Well Status: Drilling Well

Operator: MACK ENERGY

CORPORATION

### Notice of Intent

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/26/2021

Date proposed operation will begin: 07/26/2021

Type of Action Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:57

Procedure Description: Mack Energy Corporation is requesting approval of surface commingling of production on our Nosler 24 Federal PM 1H 30-025-47400, Lease NMLC029415-B and our Partition Federal(well List attached) Lease NMLC029415-A. All wells produce from the Fren; Glorieta-Yeso pool (26770) and will be commingled at a central tank battery located in the SWNE Sec. 24 T17S R31E. Gas production will be sold through one of two sales points. We have sales meters for both DCP and Durango at the CTB site. This will allow us to prevent shutting in production or emergency flaring if one purchaser has a shut-in. Allocation of production will be measured through well testing of individual wells on 7 day intervals. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter. All meters meet API specifications. This commingle will not negatively affect royalty revenue for the Federal Government. FMP will be off-Lease for the Nosler well. These leases have different working and override interest ownership. All affected parties have been notified of this application via certified mail. CTB Well List Partition Federal #1 30-015-39061 Partition 13 Federal NC 5H 30-015-43530 CA- NMNM138464 Partition 13 Federal MD 2H 30-015-43552 CA- NMNM139211 Partition 24 Federal HE 4H 30-025-44903 Partition 24 Federal AD 3H 30-025-44931 Partition 24 Federal IL 6H 30-025-44932 Nosler 24 Federal PM 1H 30-025-47400

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Department Submit of Submi

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

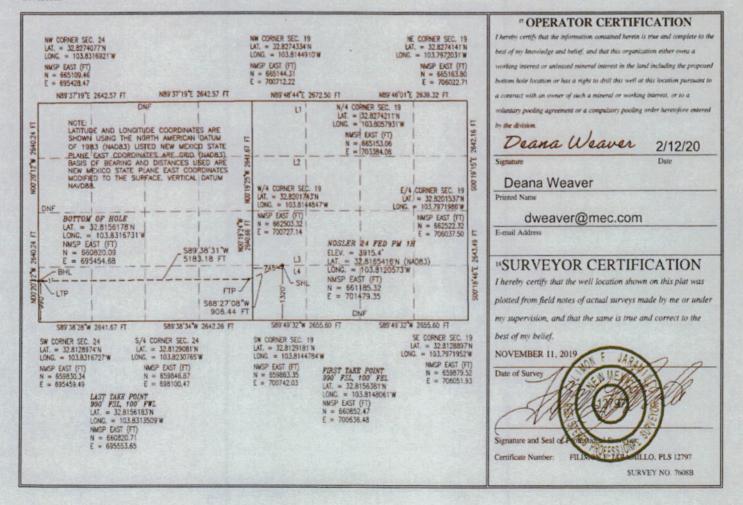
### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	³ Pool Nam	e
30-025-47400	26770	Fren; Glorieta - Yeso	
328511	NOS	Property Name LER 24 FED PM	* Well Number
†OGRID No. 13837	MACK ENI	Operator Name ERGY CORPORATION	*Elevation 3915.4

Surface Location

UL or lot no.	Section 19	Township 17 S	Range 32 E	Lot Idn	Feet from the 1320	North/South line SOUTH	Feet from the 745	East/West line WEST	County
			" B	ottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section 24	Township 17 S	Range 31 E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY
Dedicated Acre	s Doint	or Infill	Consolidation	n Code			<sup>18</sup> Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





				ler No.	ode 070	noilabilosn C	c Infill Co	o Jaiot	Dedicated Acres
County	East/West line	Feet from the	North/South line	Feet from the	abl fod	Kenke	Township	Section	JL or lot No.
		Sace	rent From Sur	stion If Diffe	Hole Loc	Bottom			
EDD/	MEST Mest Jine	- Feet-from-the	-North/South-line-	-Feet from the-	_not_tot_	21 E	S 71	21 Tuonses	M M
			noiti	Surface Loca					
	2902		noition	Operator Nam	Mack				03080
wper	Well Nu		a	Property Nam	/d				333795
		этай 1009 Дерен 473	EN (GloKi	ER	OLL Code	770	1901	1 - 36	510-08

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87505

IT CONSERVATION DIVISION

State of New Mexico Energy, Minerals and Natural Resources Department

II APPENUE. AFTERIA. WH. SHESTA. I O 2011

DISTRICT II

DISTRICT IV

DISTRICT III

Form C-102 Revised July 16, 2010 DISTRICT 1 BODS, NM 8622 1088 OCU

1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Ed., Aztec, NM 87410

Submit one copy to appropriate
District Office

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NMOCD-REC'D: 9/22/2020 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

### WELL LOCATION AND ACREAGE DEDICATION PLAT

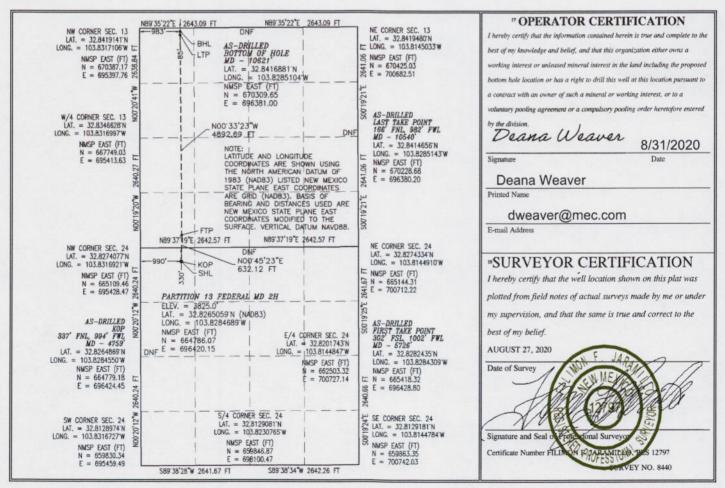
<sup>1</sup> API Number	<sup>2</sup> Pool Code	³ Pool Name	e
30-015-43552	26770	Fren; Glorieta-Yeso	
Property Code	PARTITIO	<sup>5</sup> Property Name ON 13 FEDERAL MD	<sup>6</sup> Well Number 2H
OGRID No. 13837		Operator Name ERGY CORPORATION	<sup>9</sup> Elevation 3825.0

<sup>10</sup> Surface Location

UL or lot no.	Section 24	Township 17 S	Range 31 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 990	East/West line WEST	County EDDY
			" B	ottom Ho	ole Location	If Different Fr	om Surface		

UL or lot no.	Section 13	Township 17 S	Range 31 E	Lot Idn	Feet from the 85	North/South line NORTH	Feet from the 983	East/West line WEST	County EDDY
Dedicated Acres	13 Joint	or Infill	14 Consolidatio	n Code			15 Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM \$8240
Phone: (575) 393-6161 Fax: (575) 393-0720
District, II
C11 S. Tau S., Artesia, NM \$5210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-342

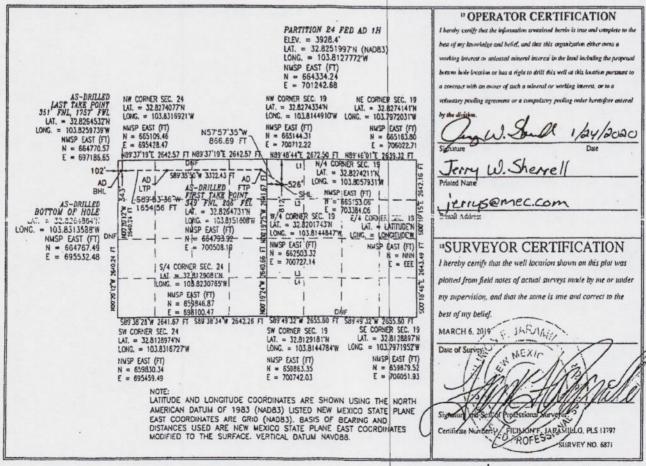
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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•		WI	ELL LC	CATIO	N AND ACE	REAGE DED	ICATION PLA	AT			
30-02	API Numbe 5-44		ó	Pool Cod 26770	· Fi	ren Glori	ieta Yeso	me			
Property 3227°				1	<sup>5</sup> Property				Well Number 3H		
'ogrid 1383'					*Operator Name K ENERGY CORPORATION				'Elevation 3928.4		
					" Surface	Location					
UL or lot no.	Section 19	Township 17S	Range 32E	Lot Idn	Feet from the 812	North/South line NORTH	Feet from the	East/West line WEST	County LEA		
			" B	ottom He	ole Location	If Different F	From Surface				
UL or lot no.	Section 24	Township 17S	Range 31E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 102	East/West line WEST	County		
Dedicated Acre	s B Joint	or Infill "C	Consolidation	n Code			<sup>11</sup> Order No.		1		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



BH in Eddy Co. surf Lealo, Rul 1-31-2020 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District\_II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

Released to Imaging: 11/5/2021 11:57:24 AM

State of New Mexico

OIL CONSERVATION DIVISIONS

1220 South St. Francis SEP 1 9 2019

Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Code 26770 Fren; Glorieta-Yeso Property Name Well Number

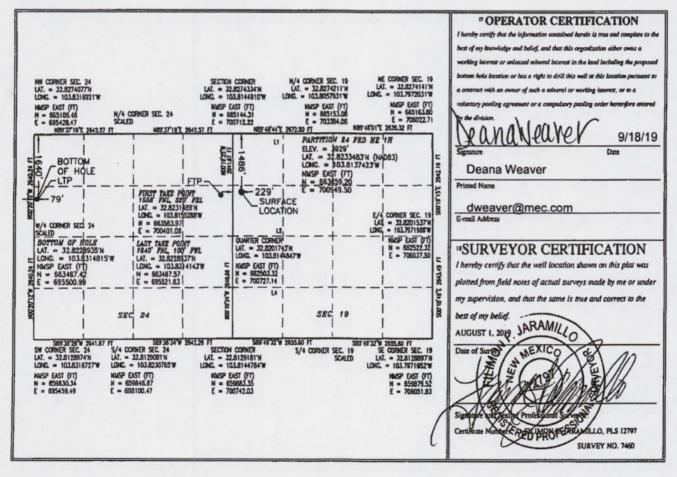
30-025-44903 Property Code 322793 **PARTITION 24 FED HE** 4H OGRID No. Operator Name Elevation 13837 MACK ENERGY CORPORATION 3929

 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County 19 175 32E 1486 NORTH 229 WEST LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section 24	Township 17S	Range 31E	Lot Idn	Feet from the 1640	North/South line NORTH	Feet from the	East/West line WEST	County EDDY
<sup>11</sup> Dedicated Acres	i Joint	or Infill	Consolidatio	n Code			<sup>15</sup> Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



4

Well Number

Eigration

County

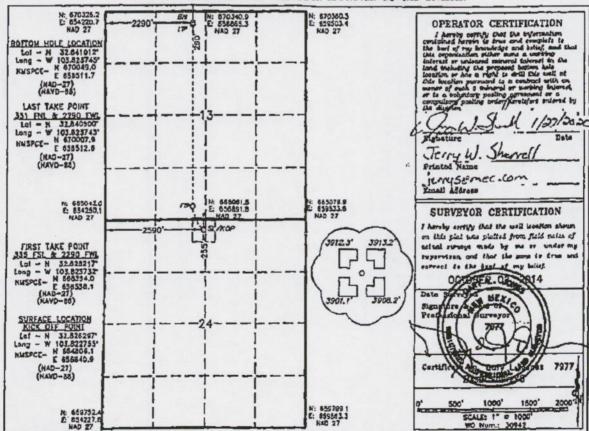
EDDY

County

EDDY

3907

EMNRD-OCD ARTESIA NM OIL CONSERVATION NMOCD Rec'd: 9/22/2020 ARTESIA DISTRICT DISTRICT I 1823 M. French Dr., Habbe, No. 862-40 Protect (670) 1800-514 Proc 1873 1800-0778 DISTRICT II 611 S. First St. Artesis, No. 25210 Paulo (870) 760-188 Proc (870) 940-573 REC'D: 05/05/2020 State of New Mexico SEP 18 2017 Revised Sugar Exergs. Minerals and Natural Resources Department Submit one enge to appropriate District Office OIL CONSERVATION DIVISION RECEIVED DISTRICT III 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 1000 Rio Drasos Rd., Axtec, MBf 87410 AS-DRILLED DISTRICT IV 1220 R. St. Francis Dr. Sants Fe. NS 17808 Phones (808) 676-8402 Page (808) 678-9462 IT AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-43530 FREN GLORIETA YESO 26770 Property Code Property Name 322791 PARTITION 13 Federal NC ogram No. Operator Name Mack Energy Corporation 013837 Surface Location UL or lot No. Section Township Range Lat Ido FEET from the | SOUTH/NORTH LINE FEET from the East/VEST LINE C 24 17 S 31 E 255 WEST NORTH 2590 Bottom Hole Location If Different From Surface Section Lot Idn FERT from the | SOUTH/NORTH LINE FEET from the UL or lot No. Township East/TEST EDIS 13 17 S 31 E 290 WEST NORTH 2290 Dedicated Arres | Joint or Infill Consolidation Code NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fac (575) 393-0720
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811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

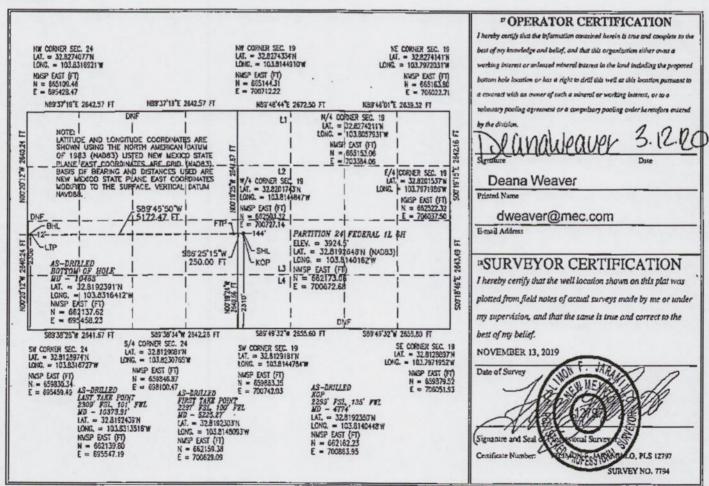
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WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-025-44932 26770 Fren Glorieta Yeso Property Code Property Name 321611 **PARTITION 24 FEDERAL IL** 6H OGRID No. Operator Name Elevation 13837 MACK ENERGY CORPORATION 3924.5 \* Surface Location

UL or lot no.	Section 19	Township 17 S	Range 32 E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the	East/West line WEST	County
			<sup>п</sup> В	ottom He	ole Location	If Different Fr	om Surface	SL	
UL or lot no.	Section 24	Township 17 S	Range 31 E	Lot Idn	Feet from the 2308	North/South line SOUTH	Feet from the	East/West line WEST	County
Dedicated Acre	s Joint	or Infill	14 Consolidation	Code			<sup>15</sup> Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD	DIVISION USE ONLY	
	- Geolog 1220 South St.	CO OIL CONSERV ical & Engineering Francis Drive, San	g Bureau – ta Fe, NM 87505	A DESCRIPTION OF THE PARTY OF T
THIS	ADMINIST CHECKLIST IS MANDATORY FOR	RATIVE APPLICAT		TO DIVISION RULES AND
		EQUIRE PROCESSING AT TH		
Applicant: Mack I	Energy Corporation		OGR	ID Number: 013837
Well Name: Nosle	r 24 Federal PM 1H, Partit	ion 24 Federal Wells		0-025-47400
Pool: Fren; Glorieta-Y	reso		Pool	Code: 26770
SUBMIT ACCURA	ATE AND COMPLETE IN	IFORMATION REQUI		THE TYPE OF APPLICATION
A. Location	LICATION: Check those - Spacing Unit - Similary NSL NSP(F	ultaneous Dedication	on _	SD
B. Check of	ne only for [I] or [II]			
[1] Com	mingling - Storage - DHC	Measurement PLC PC	ols 🗆 olm	
[II] Inje	ction - Disposal - Pres WFX PMX		hanced Oil Recove	FOR OCD ONLY
2) NOTIFICATION	REQUIRED TO: Che	ck those which appl	y.	Notice Complete
Name of the last o	operators or lease ho ty, overriding royalty			
	cation requires publis		viieis	Application Content
D. ☐ Notifi E. ☑ Notifi	cation and/or concur cation and/or concur	rent approval by S		Complete
G.⊠ For a	ce owner Il of the above, proof tice required	of notification or p	publication is attac	ched, and/or,
administrative understand th	ON: I hereby certify the approval is accurate at no action will be to re submitted to the D	and complete to aken on this applic	the best of my kn	
N	ote: Statement must be comp	oleted by an individual wi	th managerial and/or su	pervisory capacity.
			7/15/2021	
Jerry W. Sherrell			Date	
Print or Type Name				
			575-748-1288	
Jun Wo	Shall		Phone Number	
Signature			e-mail Address	OIII

From: Engineer, OCD, EMNRD

To: <u>Jerry Sherrell</u>

Cc: McClure, Dean, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher; Kautz, Paul, EMNRD

Subject: Approved Administrative Order CTB-1008

Date: Approved Administrative Order CTs-100

Friday, November 5, 2021 11:52:08 AM

Attachments: CTB1008 Order.pdf

NMOCD has issued Administrative Order CTB-1008 which authorizes Mack Energy Corporation (13837) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-39061	Partition Federal #1	M	13-17S-31E	26770
30-015-43530	Partition 13 Federal NC #5H	E/2 W/2	13-17S-31E	26770
30-015-43552	Partition 13 Federal MD #2H	W/2 W/2	13-17S-31E	26770
30-025-44903	Partition 24 Federal HE #4H	S/2 N/2	24-17S-31E	26770
30-025-44931	Partition 24 Federal AD #3H	N/2 N/2	24-17S-31E	26770
30-025-44932	Partition 24 Federal IL #6H	N/2 S/2	24-17S-31E	26770
30-025-47400	Nosler 24 Federal PM #1H	S/2 S/2	24-17S-31E	26770

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

# State of New Mexico Energy, Minerals and Natural Resources Department

# **Notice**

Order: CTB-1008

**Operator: Mack Energy Corporation (13837)** 

Publication Date: 8/19/2021 Submittal Date: 7/20/2021

Su	bmittal Date: 7/20/2021								
	Noticed Persons								
Date	Person	<b>Certified Tracking Number</b>	Status						
7/19/2021	Office of Natural Resources Revenue	7019 1640 0002 0377 8733	Delivered						
7/28/2021	PA I, Incorporated	7019 1640 0002 0377 8993	Delivered						
7/28/2021	Moore & Shelton Co., Ltd.	7019 1640 0002 0377 7842	Delivered						
7/18/2021	Delmar Hudson Lewis Liv Trust	7019 1640 0002 0377 8849	Delivered						
7/19/2021	Iverson III, Inc.	7019 1640 0002 0377 8979	Delivered						
7/29/2021	P.I.P. 1990 Trust	7019 1640 0002 0377 9006	Delivered						
7/22/2021	Lindy's Living Trust	7019 1640 0002 0377 7811	Delivered						
7/29/2021	Siegfried James Iverson III Revoc.	7019 1640 0002 0377 9051	Delivered						
7/22/2021	Iverson Family Oil & Gas, LLC	7019 1640 0002 0377 8962	In-Transit						
7/29/2021	T.I.G. Properties, LP	7019 1640 0002 0377 9068	Delivered						
7/26/2021	Zorro Partners, Ltd.	7019 1640 0002 0377 9112	In-Transit						
7/29/2021	Edward R. Hudson Jr.	7019 1640 0002 0377 8887	In-Transit						
7/21/2021	Ard Oil, Ltd.	7019 1640 0002 0377 8726	In-Transit						
7/21/2021	Ard Energy Group, Ltd.	7019 1640 0002 0377 8719	In-Transit						
7/22/2021	Javelina Partners	7019 1640 0002 0377 8986	In-Transit						
7/22/2021	E. Randall Hudson Ill	7019 1640 0002 0377 8863	<b>In-Transit</b>						
7/26/2021	Elizabeth R. Baish	7019 1640 0002 0377 8900	Delivered						
7/24/2021	Leigh T. Decker	7019 1640 0002 0377 7804	<b>In-Transit</b>						
8/13/2021	Margot Thompson	7019 1640 0002 0377 7828	Returned						
7/24/2021	Jennifer A. Thompson	7019 1640 0002 0377 7774	Delivered						
7/23/2021	Tom H. Thompson	7019 1640 0002 0377 9082	Delivered						
7/26/2021	Nancy Nichols Weber	7019 1640 0002 0377 7859	<b>Delivered</b>						
7/28/2021	HunterWolflin Puckett	7019 1640 0002 0377 7873	Delivered						
8/13/2021	Pattilou Puckett Dawkins	7019 1640 0002 0377 9013	<b>In-Transit</b>						
7/20/2021	Brenda Berry	7019 1640 0002 0377 8740	Delivered						
8/6/2021	William Boggs	7019 1640 0002 0377 9099	<b>Delivered</b>						
7/30/2021	Howard Boggs	7019 1640 0002 0377 8955	<b>Delivered</b>						
7/28/2021	Jeanne Campbell	7019 1640 0002 0377 7767	<b>Delivered</b>						
7/20/2021	<b>Dorothy Asay</b>	7019 1640 0002 0377 8856	<b>Delivered</b>						
7/23/2021	Wilma M. Orr Trust, Carol Lynn Schock &	7019 1640 0002 0377 9105	<b>Delivered</b>						
7/19/2021	Deborah E. Masters	7019 1640 0002 0377 8832	<b>Delivered</b>						
7/20/2021	Claire Nobles	7019 1640 0002 0377 8788	<b>Delivered</b>						
7/26/2021	Charles B. Nobles	7019 1640 0002 0377 8764	<b>In-Transit</b>						
7/28/2021	Edward B. Nobles	7019 1640 0002 0377 8870	Returned						
7/22/2021	Edwin B. Burgess	7019 1640 0002 0377 8894	Delivered						
7/19/2021	Anne Burgess Hall Trust	7019 1640 0002 0377 8702	Delivered						
7/21/2021	<b>Estate of Anne C. Israel</b>	7019 1640 0002 0377 8931	Delivered						
7/28/2021	<b>Estate of William Clifford Bond</b>	7019 1640 0002 0377 8948	Returned						
7/20/2021	Dabney Anne Israel Blum	7019 1640 0002 0377 8818	In-Transit						

7/20/2021	Clifford Winslow Israel	7019 1640 0002 0377 8795	Delivered
7/26/2021	Karen Elaine Israel	7019 1640 0002 0377 7781	In-Transit
7/19/2021	David A. Guest	7019 1640 0002 0377 8825	Delivered
7/23/2021	Thomas Ben Thompson	7019 1640 0002 0377 9075	<b>Delivered</b>
	Charles Zwischenberger	7019 1640 0002 0377 8771	Returned
7/22/2021	Nicholas T Turner	7019 1640 0002 0377 7866	Delivered
7/24/2021	Rebeccah R Cutright	7019 1640 0002 0377 9037	Delivered
7/23/2021	Paula J Strohmeyer	7019 1640 0002 0377 9020	Delivered
7/26/2021	Eric S Strohmeyer	7019 1640 0002 0377 8924	<b>In-Transit</b>
7/21/2021	Michael J Strohmeyer	7019 1640 0002 0377 7835	Delivered
7/23/2021	Katelyn M Means	7019 1640 0002 0377 7798	Delivered
7/28/2021	SEP Permian Holding Corporation	7019 1640 0002 0377 9044	Delivered
7/22/2021	<b>Burgess Royalty, LLC</b>	7019 1640 0002 0377 8757	Delivered
6/29/2021	Crissa D Carter	<b>Approval Letter</b>	Signed
6/29/2021	Mark Brewer	<b>Approval Letter</b>	Signed
7/7/2021	Staci Sanders	<b>Approval Letter</b>	Signed
6/29/2021	Bradley D. Bartek	<b>Approval Letter</b>	Signed
7/28/2021	EMC Oil and Gas Ltd	7019 1640 0002 0377 8917	Delivered
7/19/2021	Cranz Credit Shelter Trust	7019 1640 0002 0377 8801	Delivered
6/29/2021	Sendero Energy LLC	<b>Approval Letter</b>	Signed
6/29/2021	M Squared Energy LLC	<b>Approval Letter</b>	Signed
7/7/2021	Chase Oil Corporation	<b>Approval Letter</b>	Signed
7/7/2021	Robert C. Chase	<b>Approval Letter</b>	Signed
7/7/2021	Ventana Minerals LLC	<b>Approval Letter</b>	Signed
6/29/2021	DiaKan Minerals LLC	Approval Letter	Signed
6/29/2021	<b>Chance Chase Exempt Trust</b>	Approval Letter	Signed
6/29/2021	<b>Kortney Chase Exempt Trust</b>	Approval Letter	Signed
6/29/2021	Derek Chase Exempt Trust	Approval Letter	Signed
7/28/2021	BLM	Sundry	Submitted

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MACK ENERGY CORPORATION

**ORDER NO. CTB-1008** 

### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

# **FINDINGS OF FACT**

- 1. Mack Energy Corporation ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

# **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

Order No. CTB-1008 Page 1 of 4

- 10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

## **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
  - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
- 2. This Order supersedes Order OLM-235.
- 3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

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Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

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STATE OF NEW MEXICO	
OIL CONSERVATION DIVISIO	N

Woul	DATE:	10/29/2021	
ADRIENNE SANDOVAL			
DIRECTOR			

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# State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit A

Order: CTB-1008

**Operator: Mack Energy Corporation (13837)** 

**Central Tank Battery: Partition Federal Battery** 

Central Tank Battery Location: Unit G, Section 24, Township 17 South, Range 31 East Gas Title Transfer Meter Location: Unit G, Section 24, Township 17 South, Range 31 East

## **Pools**

Pool Name Pool Code FREN; GLORIETA-YESO 26770

# Leases as defined in 19.15.12.7(C) NMAC

neuses as defined in 1501201207 (e) 1 White							
Lease	UL or Q/Q	S-T-R					
CA Yeso NMNM 1384	164 E/2 W/2	13-17S-31E					
CA Yeso NMNM 1392	211 W/2 W/2	13-17S-31E					
NMLC 002941	S/2 S/2	13-17S-31E					
WILC 002941	N/2, N/2 S/2	24-17S-31E					
NMLC 002941	5B S/2 S/2	24-17S-31E					

# Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-39061	Partition Federal #1	M	13-17S-31E	26770
30-015-43530	Partition 13 Federal NC #5H	E/2 W/2	13-17S-31E	26770
30-015-43552	Partition 13 Federal MD #2H	W/2 W/2	13-17S-31E	26770
30-025-44903	Partition 24 Federal HE #4H	S/2 N/2	24-17S-31E	26770
30-025-44931	Partition 24 Federal AD #3H	N/2 N/2	24-17S-31E	26770
30-025-44932	Partition 24 Federal IL #6H	N/2 S/2	24-17S-31E	26770
30-025-47400	Nosler 24 Federal PM #1H	S/2 S/2	24-17S-31E	26770

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 37100

### **CONDITIONS**

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	37100
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

### CONDITIONS

Create	Condition	Condition
Ву		Date
dmcclu	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/5/2021