

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr. Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: P O BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-580B

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam

TITLE: REGULATORY ENGINEER

DATE: 07/27/2021

TYPE OR PRINT NAME: SANDRA MUSALLAM

TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC.OGRID Number: 16696Well Name: REFRIED BEANS CC 15\_16 STATE COM 12H & MULTIPLEAPI: 30-015-45215 & MULTIPLEPool: PIERCE CROSSING; BONE SPRING, EAST & MULTIPLEPool Code: 96473 & MULTIPLE

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM**AMENDMENT TO PLC 580B**

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete☐ Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

07/27/2021

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

Signature

# APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE

## Commingling proposal for oil production at the Whomping Willow Battery Train 1

OXY USA INC requests to amend PLC-580B to add Cedar Canyon 16 State 1H, 7H, 8H, 9H, 10H, 11H, 33H and 34H to the Whomping Willow Battery Train 1 (F-15-T24S-R29E, LAT 32.13556, LONG -103.583394). Cedar Canyon 16-1 Battery (D-16-T24S-R29E, LAT 32.22383, LONG -103.995892) sales point will be removed from the commingle permit.

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

### Wells to be added to Whomping Willow Battery Train 1

WELL	API	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY API	MSCFD	BTU/CF	BWPD
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STATE LEASE NO. VA-0836-0001

POOL: CEDAR CANYON; DELAWARE (11540)

Cedar Canyon 16 State 11H	30-015-42062	C-16-T24S-R29E	Apr-2015	38	44.9	51	1264	328
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POOL: PIERCE CROSSING; BONE SPRING, EAST (96473)

Cedar Canyon 16 State 01H	30-015-39856	D-16-T24S-R29E	Sep-2012	38	44.9	419	1239	67
Cedar Canyon 16 State 07H	30-015-41251	E-15-T24S-R29E	Aug-2013	32	44.9	48	1255	60
Cedar Canyon 16 State 08H	30-015-41596	A-16-T24S-R29E	Oct-2014	50	44.9	106	1312	129
Cedar Canyon 16 State 09H	30-015-42061	D-16-T24S-R29E	Sep-2015	59	44.9	132	1264	519
Cedar Canyon 16 State 10H	30-015-42055	C-16-T24S-R29E	Dec-2014	48	44.9	313	1266	307

POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220)

Cedar Canyon 16 State 33H	30-015-43844	A-16-T24S-R29E	Dec-2016	78	44.9	319	1256	308
Cedar Canyon 16 State 34H	30-015-43843	A-16-T24S-R29E	Dec-2016	62	44.9	236	1281	232

### Wells currently approved to be sent to Whomping Willow Battery Train 1 per PLC-580B

WELL	API	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY API	MSCFD	BTU/CF	BWPD
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POOL: CEDAR CANYON; DELAWARE (11540)

Harroun 10 001	30-015-30375	N-10-24S-29E	Feb-2001	10	44.4	5	1263	81
Harroun 10 002	30-015-31709	M-10-24S-29E	Aug-2003	3	44.4	18	1263	31
Harroun 10 003	30-015-32617	L-10-24S-29E	Oct-2004	5	44.4	14	1263	29
Harroun 15 002	30-015-29763	D-15-24S-29E	Oct-1997	0	44.4	14	1290	1
Harroun 15 007	30-015-29987	C-15-24S-29E	Jun-1998	0	44.4	0	1263	0
Harroun 15 008	30-015-30253	F-15-24S-29E	Dec-1998	4	44.4	5	1263	45
Harroun 15 014	30-015-32620	D-15-24S-29E	Mar-2003	3	44.4	5	1263	18
Harroun 15 005	30-015-29310	B-15-24S-29E	May-1997	0	44.4	0	1255	0
Cedar Canyon 15 001H	30-015-39857	M-15-24S-29E	Oct-2012	13	44.4	27	1263	196
Harroun 22 001	30-015-28639	D-22-24S-29E	Feb-1997	4	44.4	0	1281	98

POOL: CORRAL DRAW; BONE SPRING (96238)

Cedar Canyon 17 Fee 001H	30-015-42058	A-17-24S-29E	Aug-2014	21	44.4	40	1275	91
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POOL: PIERCE CROSSING; BONE SPRING, EAST (96473)

Harroun 15 015	30-015-33317	E-15-24S-29E	Oct-2004	4	44.4	49	1242	20
Harroun 15 016A	30-015-33823	L-15-24S-29E	May-2005	0	44.4	0	1263	0
Harroun 15 017	30-015-33822	M-15-24S-29E	Sep-2006	6	44.4	44	1263	16
Harroun 10 004	30-015-32618	K-10-24S-29E	Dec-2003	12	44.4	8	1263	3
Harroun 22 003	30-015-33821	A-22-24S-29E	Mar-2006	10	44.4	5	1263	4
Cedar Canyon 15 002H	30-015-41032	M-15-24S-29E	Aug-2013	10	44.4	36	1263	35
Cedar Canyon 15 003H	30-015-41594	L-15-24S-29E	Sep-2014	13	44.4	100	1246	36
Cedar Canyon 22 002H	30-015-41327	D-22-24S-29E	Aug-2013	15	44.4	166	1259	50
Cedar Canyon 15 004H	30-015-41291	E-15-24S-29E	Aug-2013	42	44.4	251	1253	232
Harroun 9 001	30-015-34997	P-09-24S-29E	Jul-2006	24	44.4	85	1308	1
Harroun 9 003H	30-015-41488	P-09-24S-29E	Feb-2014	31	44.4	156	1260	104

WELL	API	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY API	MSCFD	BTU/CF	BWPD
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CA PUN# 1377568

POOL: PIERCE CROSSING; BONE SPRING, EAST (96473)

Refried Beans CC 15_16 State Com 12H	30-015-45215	H-15-24S-29E	Aug-2019	60	44.4	1310	1246	349
Refried Beans CC 15_16 State Com 13H	30-015-45216	H-15-24S-29E	Jul-2019	35	44.4	1186	1259	205

CA PUN# 1377584

POOL: PIERCE CROSSING; BONE SPRING, EAST (96473)

Refried Beans CC 15_16 State Com 14H	30-015-45217	I-15-24S-29E	Jul-2019	68	44.4	1387	1214	403
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CA PUN# 1377397

POOL: PURPLE SAGE; WOLFCAMP (GAS) (98220)

Whomping Willow CC 15_16 State Com 44H	30-015-45218	I-15-24S-29E	Jul-2019	149	44.4	1284	1255	504
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WELL	API	SURFACE LOCATION	DATE ONLINE	BOPD	OIL GRAVITY API	MSCFD	BTU/CF	BWPD
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STATE LEASE NO. VA-0836-0001

POOL: PIERCE CROSSING; BONE SPRING, EAST (96473)

Cedar Canyon 16 State 02H	30-015-41024	P-16-24S-29E	Jun-2013	6	44.9	62	1241	27
Cedar Canyon 16 State 06H	30-015-41595	L-15-24S-29E	Oct-2014	29	44.9	124	1290	104
Cedar Canyon 16 State 12H	30-015-42683	M-15-24S-29E	Mar-2015	41	44.9	398	1283	500
H Buck State 03	30-015-33820	A-16-24S-29E	Jun-2005	14	44.4	225	1249	182
H Buck State 04	30-015-34444	H-16-24S-29E	Feb-2006	4	44.4	54	1261	15
H Buck State 05	30-015-35042	L-15-24S-29E	Dec-2006	2	44.4	0	1255	84
H Buck State 10	30-015-34695	P-16-24S-29E	May-2006	3	44.4	12	1255	1

## PROCESS DESCRIPTION

Production from all wells will be sent through two 6' x 20' production separators. After separation, oil production is sent through a line heater then an 8' X 20' heater-treater. It then flows through a 36" vapor recovery tower before flowing to an oil storage tank. From the tank, the oil is pumped through a LACT meter which serves as the point of royalty payment.

Oil production is allocated back to each well based on well test. For testing purposes, the battery is equipped with 4' X 10' and 6' X 20' three-phase test separators. Each vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter. Wells are tested according to Hearing Order R-14299. All wells have been on production for at least two years and are in Range 3 of decline. They are tested at least once per month.

Gas production is metered at each production and test separator through sales quality orifice meters (BLM gas FMP equivalent). These meters are summed to determine the total gas production at Train 1. This volume is allocated back to each well in Train 1 based on well test, with frequency described above. After leaving the Whomping Willow Battery, gas flows to the Cedar Canyon area gas sales meter and is commingled per PLC 750.

All water from the Whomping Willow Battery is sent to the Cedar Canyon Water Disposal Distribution system.

## Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

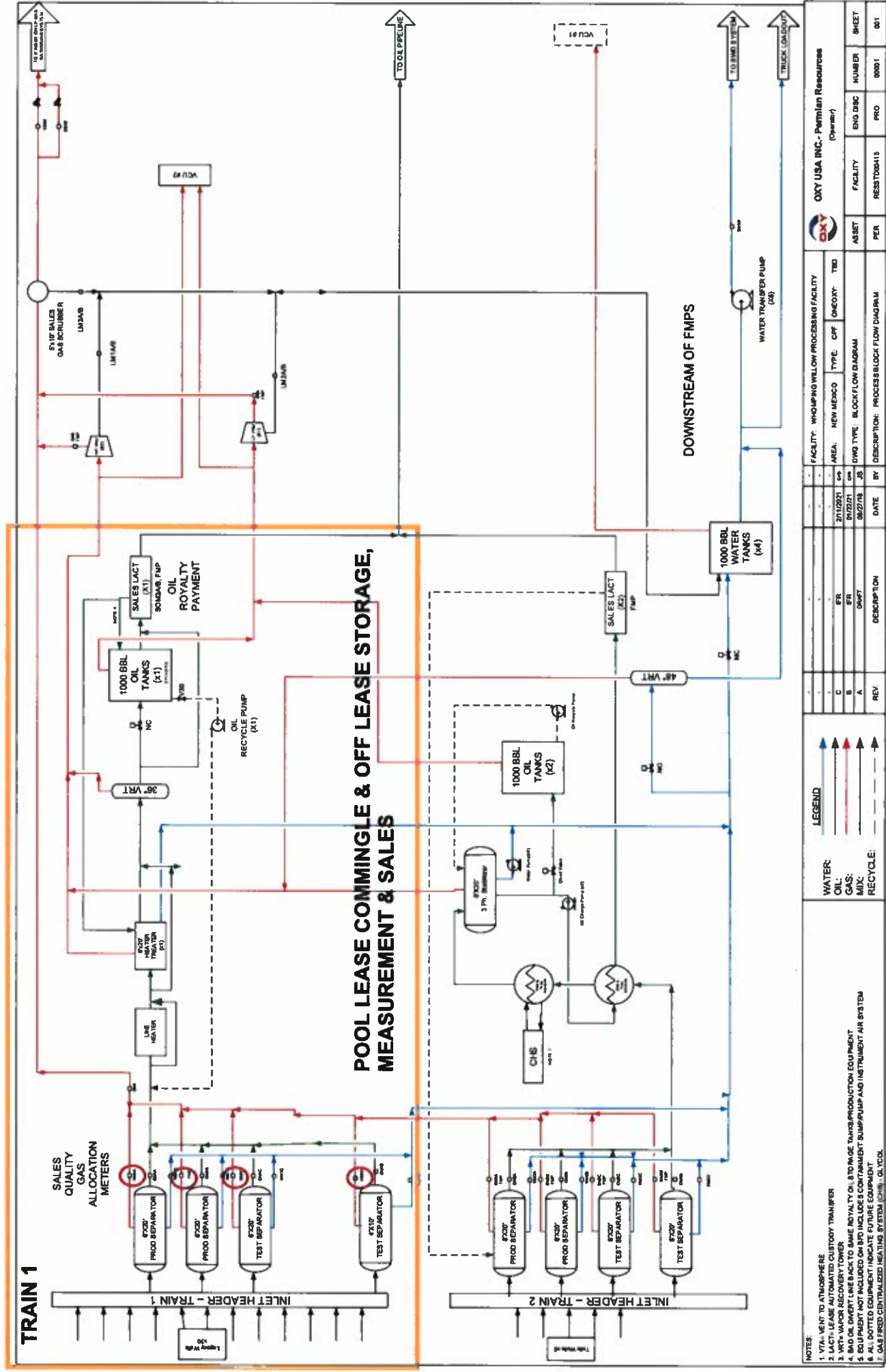
The gas meters are calibrated on a regular basis per API, BLM and NMOCD specifications.

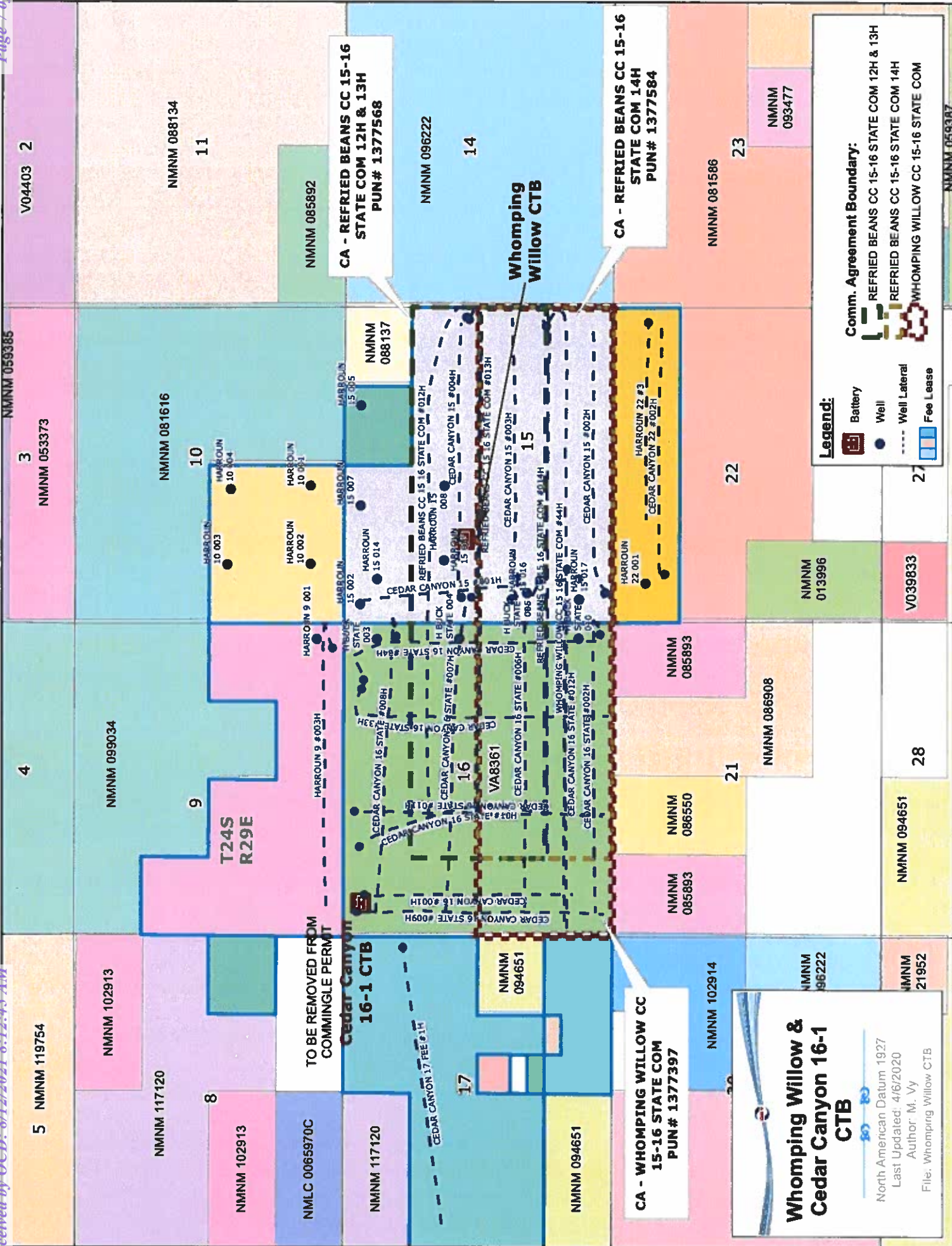
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, BLM and SLO regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

July 28, 2021

**Re:** Application for Amendment to Pool and Lease Commingle Permit and Off-lease Measurement, Sales, & Storage for Oil Production at the Whomping Willow Battery in Eddy County, New Mexico.

**Dear Interest Owner:**

This is to advise you that OXY USA INC is filing an amendment to Order PLC-580B for surface commingling of oil production at the Whomping Willow Battery. The request includes existing and future wells within the same pools and leases/CAs listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in blue ink, appearing to read "S Musallam".

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer – Compliance Lead  
Sandra\_Musallam@oxy.com

MAILED 07/28/2021

To Company Name	To Name	To Address Line 1	To Address Line2	To City	To State	To ZIP	Tracking
ANDREW VOGT & JANET VOGT TTEES	ALAN R HANNIFIN	P O BOX 20129	OMB 1545-0115	SARASOTA	FL	34276	9414811898765807776701
ANDREW AND JANET VOGT TRUST	ANDREW AND JANET VOGT TRUST	13404 PIEDRA GRANDE PLACE NE		ALBUQUERQUE	NM	87111	9414811898765807776787
ANNETTE O WAMBAUGH	ANNETTE O WAMBAUGH	6203 ALDEN BRIDGE RD APT 2209		THE WOODLANDS	TX	77382	9414811898765807776732
APACHE CORPORATION	APACHE CORPORATION	P O BOX 840133		DALLAS	TX	75284	9414811898765807776770
AVALANCHE ROYALTY PARTNERS LLC	AVALANCHE ROYALTY PARTNERS LLC	100 SAINT PAUL ST	SUITE 305	DENVER	CO	80206	9414811898765807776916
USA PALERMO FORTSON TRUSTEE	BEN J FORTSON III CHILDRENS TRUST	P O BOX 29		FORT WORTH	TX	76101	9414811898765807776961
BLACK SHALE MINERAL LLC	BLACK SHALE MINERAL LLC	PO BOX 2243		LONGVIEW	TX	75606	9414811898765807776923
WILLIAM K BURTON - TRUSTEE	CCB 1998 TRUST	5 WESTOVER RD		FORT WORTH	TX	76107	9414811898765807776909
CHISOS LTD	CHISOS LTD	1331 LAMAR ST STE 1077		HOUSTON	TX	77010	9414811898765807776992
COLLINS & WARE INC	COLLINS & WARE INC	145 E 57TH ST 11TH FL		NEW YORK	NY	10022	9414811898765807776947
EDNA I ANDERSON	CURTIS A ANDERSON AND	9314 CHERRY BROOK LANE		FRISCO	TX	75033	9414811898765807776985
WILLIAM K BURTON - TRUSTEE	DCB 1998 TRUST	5 WESTOVER RD		FORT WORTH	TX	76107	9414811898765807776930
FIRST NATL BK SANTA FE TRUSTEE	DOROTHY S HARROUN IRREV TRUST	PO BOX 3480		OMAHA	NE	68103	9414811898765807776978
ERIC D BOYT	ERIC D BOYT	P O BOX 2602		MIDLAND	TX	79702	9414811898765807776619
FFF INC	FFF INC	P O BOX 20129		SARASOTA	FL	34276	9414811898765807776657
HARROUN ENERGY LLC	HARROUN ENERGY LLC	320 GOLD AVENUE	STE 200	ALBUQUERQUE	NM	87102	9414811898765807776664
HERMAN CLIFFORD WALKER III	HERMAN CLIFFORD WALKER III	PO BOX 8508		MIDLAND	TX	79708	9414811898765807776626
JEFFERY AND K FRANCES NEAL TTEE	J F NEAL REVOCABLE TRUST	1311 DOEPP DRIVE		CARLSBAD	NM	88220	9414811898765807776602
J M MINERAL & LAND CO INC	J M MINERAL & LAND CO INC	P O BOX 1015		MIDLAND	TX	79702	9414811898765807776695
JOHN & THERESA HILLMAN FAM PROPS LP	JOHN & THERESA HILLMAN FAM PROPS LP	PO BOX 50187		MIDLAND	TX	79710	9414811898765807776640
JOSEPH E AND JUDITH N HANTTULA	JOSEPH E AND JUDITH N HANTTULA	3996 MARBLE HILLS RD		FRISCO	TX	75034	9414811898765807776688
KIMBELL ART FOUNDATION	KIMBELL ART FOUNDATION	301 COMMERCE ST SUITE 2300		FORT WORTH	TX	76102	9414811898765807776633
LOWE ROYALTY PARTNERS LP	LOWE ROYALTY PARTNERS LP	P O BOX 4887	DEPT 4	HOUSTON	TX	77210	9414811898765807776514
MAGNOLIA ROYALTY COMPANY INC	MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703		MIDLAND	TX	79702	9414811898765807776512
MANIX ROYALTY LTD	MANIX ROYALTY LTD	PO BOX 2818		MIDLAND	TX	79702	9414811898765807776121
MAP 98A-OK	MAP 98A-OK	P O BOX 268988		OKLAHOMA CITY	OK	73126	9414811898765807776107
C/O MINERAL ACQUIS PARTNERS INC	MAP00-NET TX GENERAL PARTNERSHIP	PO BOX 268946		OKLAHOMA CITY	OK	73126	9414811898765807776190
MAP98B-NET	MAP98B-NET	P O BOX 268984		OKLAHOMA CITY	OK	73126	9414811898765807776145
MCNULLEN MINERALS LLC	MCNULLEN MINERALS LLC	PO BOX 470857		FORT WORTH	TX	76147	9414811898765807776183
MICHELLE R SANDOVAL	MICHELLE R SANDOVAL	1395 RAVEAN CT		ENCINITAS	CA	92024	9414811898765807776138
MMW OIL INVESTMENT COMPANY INC	MMW OIL INVESTMENT COMPANY INC	PO BOX 350010		WESTMINSTER	CO	80035	9414811898765807776176
MWB 1998 TRUST	MWB 1998 TRUST	5 WESTOVER RD		FORT WORTH	TX	76107	9414811898765807776312
PEGASUS RESOURCES LLC	PEGASUS RESOURCES LLC	PO BOX 733980		DALLAS	TX	75373	9414811898765807776350
PENROC OIL CORPORATION	PENROC OIL CORPORATION	P O BOX 2769		HOBBS	NM	88241	9414811898765807776329
ROACH FOUNDATION INC	ROACH FOUNDATION INC	777 TAYLOR ST PH-J		FORT WORTH	TX	76102	9414811898765807776305
ROBERT C GRABLE	ROBERT C GRABLE	201 MAIN STREET	SUITE 2500	FORT WORTH	TX	76102	9414811898765807776398
RUTTER & WILBANKS CORPORATION	RUTTER & WILBANKS CORPORATION	PO BOX 3186		MIDLAND	TX	79701	9414811898765807776343
S & E ROYALTY LLC	S & E ROYALTY LLC	8470 WEST 4TH AVENUE		DENVER	CO	80226	9414811898765807776336
SHAWN & FRANCES HANNIFIN JTWS	SHAWN & FRANCES HANNIFIN JTWS	PO BOX 13128		LAS CRUCES	NM	88013	9414811898765807776374
SOFTSEARCH INVESTMENT LP	SOFTSEARCH INVESTMENT LP	P O BOX 89		ABILENE	TX	79604	9414811898765807776015
SOFTVEST MANAGEMENT LP	SOFTVEST MANAGEMENT LP	P O BOX 89		ABILENE	TX	79604	9414811898765807776053
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148		SANTA FE	NM	87504	9414811898765807776060

To Company Name	To Name	To Address Line 1	To Address Line2	To City	To State	To ZIP	Tracking
	SUNDANCE MINERALS I	P O BOX 17744		FORT WORTH	TX	76102	9414811898765807776022
	TAUBER EXPL & PRODUCTION CO	55 WAUGH DRIVE SUITE 600		HOUSTON	TX	77007	9414811898765807776008
FORTSON OIL COMPANY - AGENT	WILLIAM K BURTON	5 WESTOVER RD		FORT WORTH	TX	76107	9414811898765807776091
	XTO HOLDINGS LLC	PO BOX 840780		DALLAS	TX	75284	9414811898765807776046

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004842587

This is not an invoice

OXY USA INC

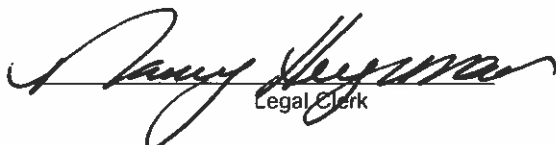
5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

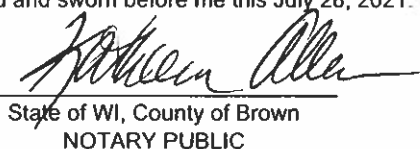
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

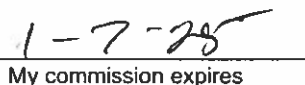
07/28/2021

Notice of Application for Surface Commingling  
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOC to commingle production at the Whomping Willow Battery. The facility is located in Eddy County in Section 15 T24S R29E. Wells going to this battery are located in Sections 9, 10, 15, 16, 17 and 22 in T24S R29E in Eddy County. Production is from the Cedar Canyon; Delaware, Corral Draw; Bone Spring, Pierce Crossing; Bone Spring East and Purple Sage; Wolfcamp Gas pools. Pursuant to Statewide Rule 19.15 12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOC may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #4842587, Current Argusm July 28, 2021

  
Legal Clerk

Subscribed and sworn before me this July 28, 2021:

  
State of WI, County of Brown  
NOTARY PUBLIC

  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0004842587

PO #: Application for Surface Commingling  
# of Affidavits 1

This is not an invoice

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
DISTRICT III  
1000 Rio Brazos Road, Artesia, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
NM OIL CONSERVATION DISTRICT  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate District Office  
APR 06 2015  
RECEIVED  
AMENDED REPORT  
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42062	Pool Code 11540	Pool Name Cedar Canyon Delaware
Property Code 39668	Property Name CEDAR CANYON 16 STATE	Well Number 11H
OGRID No. 16696	Operator Name OXY U.S.A. INC.	Elevation 2927'

Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24-S	29-E		260	NORTH	2060	WEST	EDDY

Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	24-S	29-E		330' 169'	SOUTH	1980' 2002'	WEST	EDDY

Penetration Point Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24-S	29-E		975' 759'	NORTH	2047.8' 2059'	WEST	EDDY

Dedicated Acres 160	Joint or Infill N	Consolidation Code	Order No. TD- 169' FSL 2002' FNL BP- 331' FSL 2006' FNL TP- 759' FNL 2059' FNL
------------------------	----------------------	--------------------	---

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GRID AZ = 180°38'12" HORIZ. DIST. = 114.9'</p> <p>GRID AZ = 180°38'12" HORIZ. DIST. = 3986.3'</p> <p>CORNER COORDINATES TABLE</p> <table><tr><td>A</td><td>- Y=445644.1 N, X=605160.0 E</td></tr><tr><td>B</td><td>- Y=445651.9 N, X=605482.7 E</td></tr><tr><td>C</td><td>- Y=440342.2 N, X=608516.2 E</td></tr><tr><td>D</td><td>- Y=440335.2 N, X=605192.3 E</td></tr></table>	A	- Y=445644.1 N, X=605160.0 E	B	- Y=445651.9 N, X=605482.7 E	C	- Y=440342.2 N, X=608516.2 E	D	- Y=440335.2 N, X=605192.3 E	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=445388.5 N X=605398.2 E</p> <p>LAT. = 32.224026° N LONG. = 103.990886° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>David Stewart</i> Date: 2/10/14 Printed Name: David Stewart Sr. Reg. Adv. E-mail Address: david.stewart@oxy.com</p>
	A	- Y=445644.1 N, X=605160.0 E								
	B	- Y=445651.9 N, X=605482.7 E								
	C	- Y=440342.2 N, X=608516.2 E								
D	- Y=440335.2 N, X=605192.3 E									
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 20, 2013</p> <p>Date of Survey Signature &amp; Seal of Professional Surveyor: <i>David E. Eddison</i> 12641 3239</p>								
	<p>BOTTOM HOLE LOCATION NAD 27 NME</p> <p>Y=440588.5 N X=605845.9 E</p> <p>LAT. = 32.211107° N LONG. = 103.991104° W</p>									
		<p>ACK REL W.O. 13/11/14 FWBC W.O. 14/12/0070</p>								

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-6720

**DISTRICT II**  
811 E. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1600 Rio Grande Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**NM OIL CONSERVATION**  
State of New Mexico  
Energy, Minerals & Natural Resources Department  
**FEB 16 2017**  
**CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate District Office  
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-015-39856		Pool Code 96473	Pool Name Pierce Crossing; Bone Spring, East
Property Code <b>39668</b>	Property Name <b>CEDAR CANYON 16 State</b>		Well Number 1H
OCRID No. 16696	Operator Name <b>OXY U.S.A. INC.</b>		Elevation 2927'

**Surface Location**

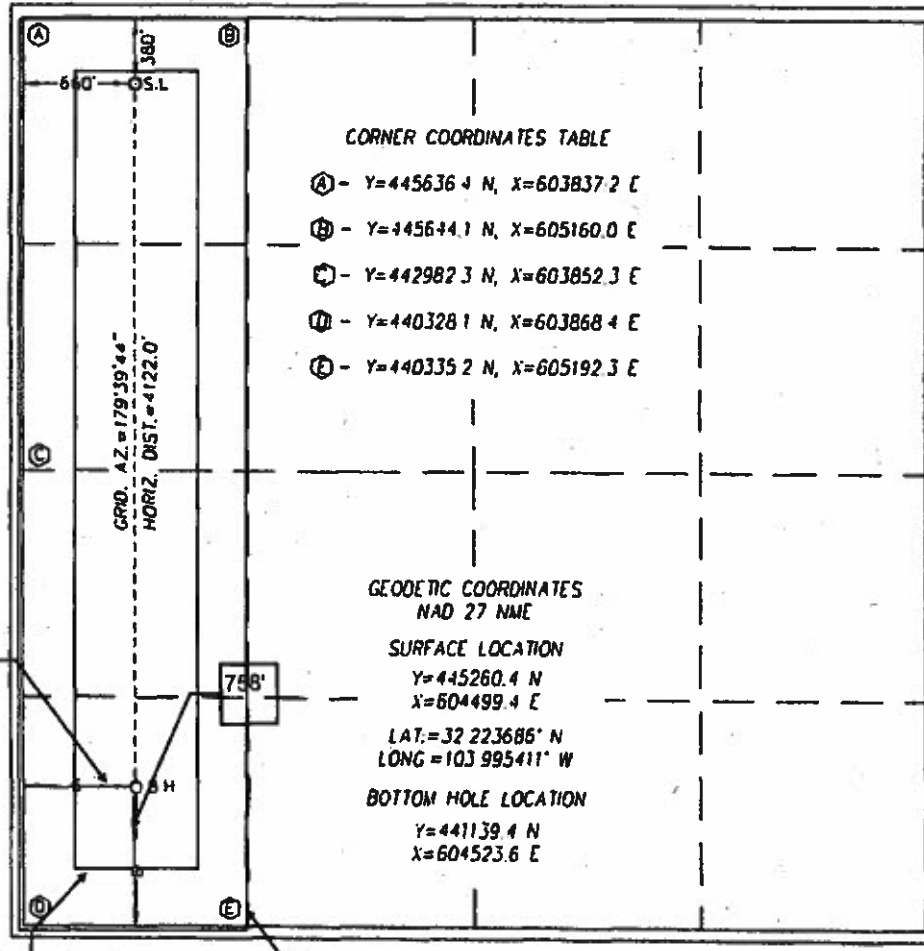
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	24-S	29-E		380	NORTH	660	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24-S	29-E		758	SOUTH	683	WEST	EDDY

Dedicated Acres 160	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in this land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Sarah Mitchell* 2/9/17  
Signature Date

Sarah Mitchell  
Printed Name

sarah\_mitchell@oxy.com  
E-mail Address

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**MARCH 21, 2012**

Date of Survey  
Signature *Ronald E. Eidsen* Surveyor

**RONALD E. EIDSEN**  
NEW MEXICO  
3239

12641  
3239  
AF TWBC W.O.: 12.11.0614

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SEP 03 2013

DISTRICT I  
25 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (505) 334-6178

DISTRICT II  
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Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
1000 Rio Pecos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## NMOCD ARTESIA

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-41251</b>	Pool Code <b>96473</b>	Pool Name <b>Pierce Crossing Bone Springs, East</b>
Property Code <b>39668</b>	Property Name <b>CEDAR CANYON 16 STATE</b>	Well Number <b>7H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY U.S.A. INC.</b>	Elevation <b>2926</b>

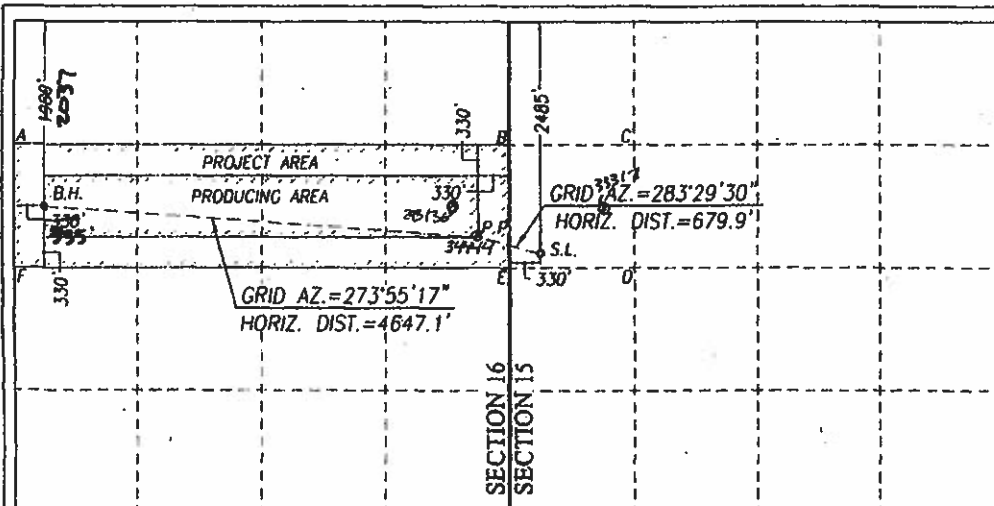
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>15</b>	<b>24-S</b>	<b>29-E</b>		<b>2485</b>	<b>NORTH</b>	<b>330</b>	<b>WEST</b>	<b>EDDY</b>

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>16</b>	<b>24-S</b>	<b>29-E</b>		<b>1080</b> <b>2037</b>	<b>NORTH</b>	<b>330</b> <b>335</b>	<b>WEST</b>	<b>EDDY</b>
Dedicated Acres <b>160</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No. <b>Top Prod Int. 388 FEL 2302 FNL H - Sec 15</b>						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE: 1"=2000'

#### CORNER COORDINATES TABLE

A - Y=444309.4 N, X=603845.0 E  
B - Y=444340.2 N, X=609137.2 E  
C - Y=444338.8 N, X=610463.2 E  
D - Y=443011.9 N, X=610470.4 E  
E - Y=443013.2 N, X=609146.1 E  
F - Y=442982.3 N, X=603852.8 E

PENETRATION POINT  
Y=443341.1 N  
X=608813.9 E  
LAT.=32.218372° N  
LONG.=103.981479° W

#### GEODETIC COORDINATES NAD 27 NME

SURFACE LOCATION  
Y=443182.6 N  
X=609474.9 E  
LAT.=32.217930° N  
LONG.=103.979344° W

BOTTOM HOLE LOCATION  
Y=443658.9 N  
X=604178.8 E  
LAT.=32.219286° N  
LONG.=103.996464° W

#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *David Stewart* Date: **4/5/13**  
Printed Name: **David Stewart**  
E-mail Address: **david.stewart@oxy.com**

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 1, 2013

Date of Survey  
Signature & Seal of Professional Surveyor:

**GARY G. EIDSON**  
NEW MEXICO  
12641  
Certification Number: **Gary Eidson 12641**  
Signature: *Gary Eidson* Date: **4/5/13**  
BKL. WSC W.O. 13.11.0315

Page 14 of 31  
Received by OGD-8/12/2021 8:12:45 AM  
Released to Imaging: 11/5/2021 11:58:42 AM

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION  
ARTESIA DISTRICT  
Energy, Minerals & Natural Resources Department

NM OIL CONSERVATION  
ARTESIA DISTRICT

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
RECEIVED 220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-41596</b>	Pool Code <b>96473</b>	Pool Name <b>PIERCE CROSSING BONE SPRING, E.</b>
Property Code <b>39668</b>	Property Name <b>CEDAR CANYON 16 STATE</b>	Well Number <b>8H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY U.S.A. INC.</b>	Elevation <b>2927'</b>

#### Surface Location

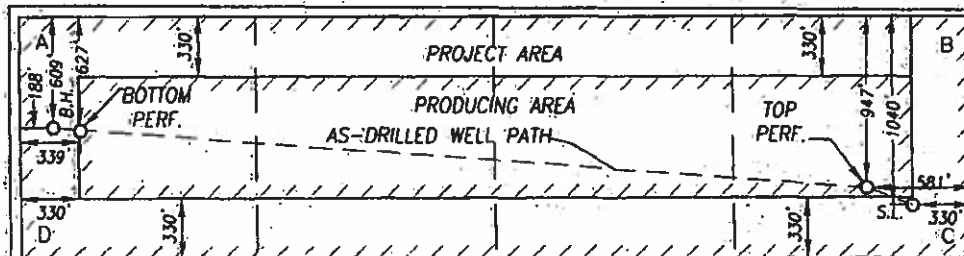
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>16</b>	<b>24-S</b>	<b>29-E</b>		<b>1040</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>EDDY</b>

#### As-Drilled Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>16</b>	<b>24-S</b>	<b>29-E</b>		<b>609</b>	<b>NORTH</b>	<b>188</b>	<b>WEST</b>	<b>EDDY</b>

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
<b>160</b>	<b>N</b>		<b>TP- 947 FNL 581 FEL (A) BP- 607 FNL 339 FNL (D)</b>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location of has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: **11/2/14**  
Printed Name: **Jaralyn Mendiola**  
Email Address: **jaralyn\_mendiola@oxy.com**

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 1, 2013

Date of Survey  
Signature: *[Signature]* Professional Surveyor

RONALD EIDSON  
NEW MEXICO  
3239  
RECEIVED  
11/07/2014  
Certificate No. 12641  
JWSC W.O. 14 13 1224

#### CORNER COORDINATES TABLE

A - Y=445636.4 N, X=603837.2 E  
B - Y=445667.3 N, X=609128.3 E  
C - Y=444340.2 N, X=609137.2 E  
D - Y=444309.4 N, X=603845.0 E

NOTE: AS-DRILLED BOTTOM HOLE  
DATA PLOTTED FROM OXY PERMIAN  
SCIENTIFIC DRILLING, INT'L SURVEY REPORT  
JULY 14, 2014

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
8715 First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1230 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

SEP 25

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

**AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-42061</b>	Pool Code <b>96473</b>	Pool Name <b>PIERCE CROSSING BONE SPRING, EAST</b>
Property Code <b>39668</b>	Property Name <b>CEDAR CANYON 16 STATE</b>	Well Number <b>9H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY U.S.A. INC.</b>	Elevation <b>2927'</b>

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>16</b>	<b>24-S</b>	<b>29-E</b>		<b>224</b>	<b>NORTH</b>	<b>350</b>	<b>WEST</b>	<b>EDDY</b>

**AS-Drilled Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>16</b>	<b>24-S</b>	<b>29-E</b>		<b>124.7</b>	<b>SOUTH</b>	<b>335.6</b>	<b>WEST</b>	<b>EDDY</b>

**Penetration Point Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>160</b>	Joint or Infill <b>Y</b>	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NOTE: AS-DRILLED PATH, T.P., B.P. &amp; B.H. POINTS PLOTTED FROM SCIENTIFIC DRILLING STANDARD MWD SURVEY REPORT: AUGUST 3, 2015</p> <p>AS-DRILLED WELL PATH</p>	<p><b>GEODETIC COORDINATES</b> NAD 27 NME SURFACE LOCATION Y=445414.5 N X=604188.4 E LAT.=32.224113° N LONG.=103.996415° W</p>	<p><b>OPERATOR CERTIFICATION</b> I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> <b>9/21/15</b> Signature Date <b>Jana Mendida</b> Printed Name <b>jardyn-mendida@oxy.com</b> Email Address</p>
	<p><b>TOP PERF</b> NAD 27 NME Y=444848.7 N X=604207.7 E LAT.=32.222557° N LONG.=103.996358° W</p>	
	<p><b>CORNER COORDINATES TABLE</b> NAD 27 NME A - Y=445636.4 N, X=603837.2 E B - Y=445644.1 N, X=605160.0 E C - Y=440335.2 N, X=605192.3 E D - Y=440328.1 N, X=603868.4 E</p>	
	<p><b>BOTTOM PERF</b> NAD 27 NME Y=440676.0 N X=604213.7 E LAT.=32.211086° N LONG.=103.996381° W</p>	
	<p><b>AS-DRILLED BOTTOM HOLE LOCATION</b> NAD 27 NME Y=440454.6 N X=604203.2 E LAT.=32.210478° N LONG.=103.996417° W</p>	<p><b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>SEPTEMBER 18, 2013</b></p> <p>Date of Survey Signature of Professional Surveyor: <i>[Signature]</i> <b>RONALD J. EIDSON</b> NEW MEXICO REGISTERED SURVEYOR 3239 Certificate Number: SSN Gary G. Eidson 12641 Ronald J. Eidson 3239 LSL REL. W.O.: 15.11.1056 JWSC W.O.: 15.13.0883</p>

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 20 2015

Revised August 1, 2011

Submit one copy to appropriate

District Office

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☒ AMENDED REPORT

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1423 N. Francis Dr., Hobbs, NM 88240  
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District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42055	Pool Code 96473	Pool Name PIERCE CROSSING BONE SPRING, EAST
Property Code 39668	Property Name CEDAR CANYON "16" STATE	Well Number 10H
OGRID No. 16698	Operator Name OXY USA INC.	Elevation 2926.9'

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24 SOUTH	29 EAST, N.M.P.M.		260'	NORTH	1470'	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	24 SOUTH	29 EAST, N.M.P.M.		184'	SOUTH	2018'	WEST	EDDY

Dedicated Acres 160	Joint or Infill YES	Consolidation Code	Order No. TP- 982 FNL 1746 FWL DP- 514 FSL 2045 FWL
------------------------	------------------------	--------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature: <i>Jana Mendicha</i> Date: 1/15/15 Printed Name: Jana Mendicha E-mail Address: jana.mendicha@oxy.com</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the survey information shown on this plat was obtained from a true and correct survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: DECEMBER 4, 2013 Signature and Seal of Professional Surveyor: <i>Terry J. Asel</i> 1/9/2015 Certificate Number: 15079</p>

WOF 131204ML-e (Rev. A) (04)

☒ **AMENDED REPORT**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-6720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720

**District III**  
1000 Rio Puerco Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6160

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

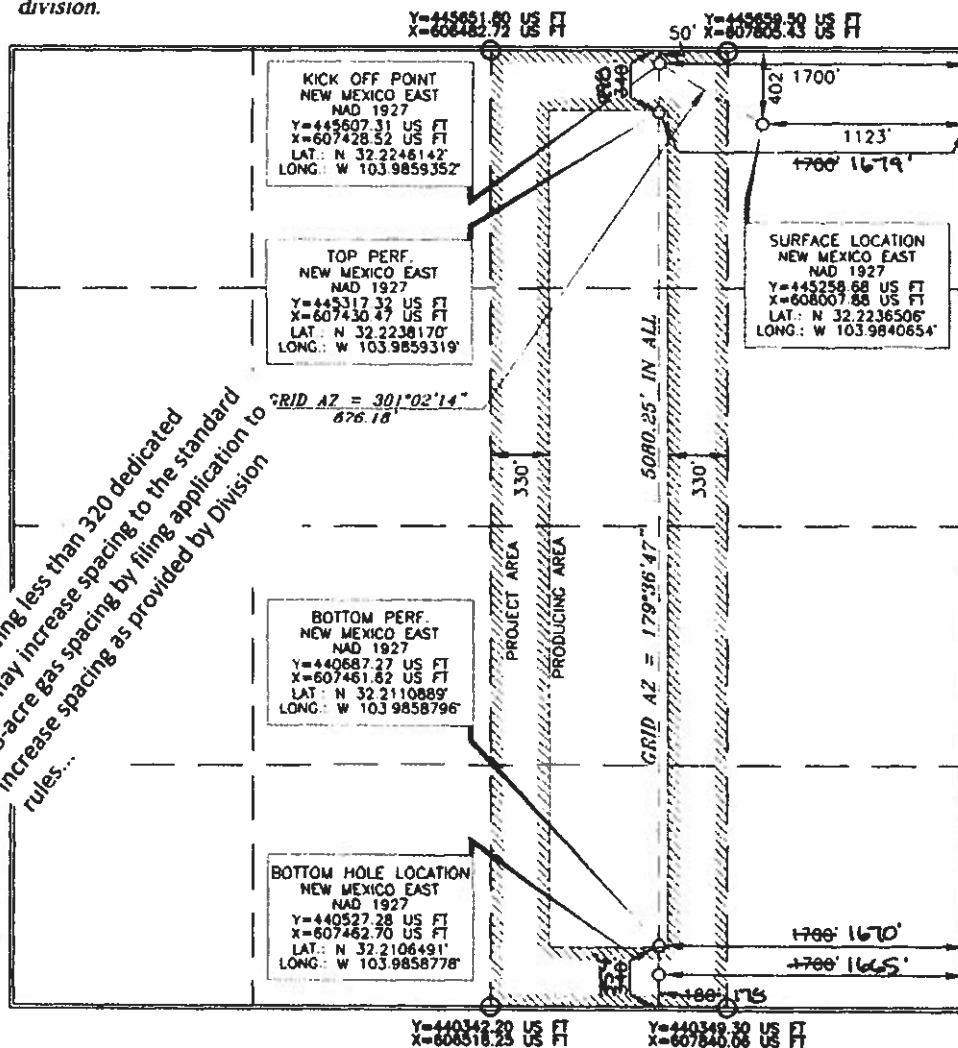
API Number 30-015-43044	Pool Code 90220	Pool Name Purple Sage Wolfcamp
Property Code 39668	Property Name CEDAR CANYON "16" STATE	Well Number 33H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2927.3'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	24 SOUTH	29 EAST, N.M.P.M.		402'	NORTH	1123'	EAST	EDDY

U/I. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	16	24 SOUTH	29 EAST, N.M.P.M.		100' 178	SOUTH	1700' 1665	EAST	EDDY

Dedicated Acres 1600	Joint or Infill N	Consolidation Code	Order No. Bottom Panel - 354 FSL 1670 FEL Top Panel - 498 FNL 1679 FEL
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*No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*



### OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well, or this interest pertains to a contract with an owner of such a mineral or working interest or is a voluntary pooling agreement or a compulsory pooling under legislation enacted by the division.*

Signature David Stewart Date 2/27/17  
Printed Name David Stewart SR. Reg. Adm.  
Email Address david\_stewart@oxy.com

### SURVEYOR CERTIFICATION

I hereby certify that the wall location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079  
APRIL 19, 2016  
Date of Survey  
Signature and Seal of Professional Land Surveyor  
Terry J. Paul 5/23/2011  
Certificate Number 15079

WFO# 150419WL-a-XY (KA)

...wells having less than 320 dedicated acres may increase spacing to the standard 320-acre gas spacing by filing application to increase spacing as provided by Division rules...

**Musallam, Sandra C**

---

**From:** Dawson, Scott <sdawson@slo.state.nm.us>  
**Sent:** Thursday, July 29, 2021 4:14 PM  
**To:** Musallam, Sandra C  
**Subject:** [EXTERNAL] RE: Whomping Willow Battery Commingle Application

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

O.K. Sandra,

Thanks again – I appreciate it.

**\*\*Due to the Coronavirus, State Land Office facilities are closed to the public until further notice. Business operations remain open and our staff can be reached at (505) 827–5760 or <https://www.nmstatelands.org/about/staff-directory/>**

*Scott Dawson*  
Petroleum Specialist Advanced  
Units Manager/Geologist  
Oil, Gas and Minerals Division  
505.827.5791  
New Mexico State Land Office  
310 Old Santa Fe Trail  
P.O. Box 1148  
Santa Fe, NM 87504-1148  
sdawson@slo.state.nm.us  
[@nmstatelands.org](https://www.nmstatelands.org)  
[@NMLandOffice](https://www.nmstatelands.org)



.....  
**CONFIDENTIALITY NOTICE** - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is **STRICTLY PROHIBITED**. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

---

**From:** Musallam, Sandra C [mailto:Sandra\_Musallam@oxy.com]  
**Sent:** Thursday, July 29, 2021 2:37 PM  
**To:** Dawson, Scott <sdawson@slo.state.nm.us>  
**Subject:** [EXTERNAL] Whomping Willow Battery Commingle Application

Hello Scott,  
OXY is submitting a commingle permit for the Whomping Willow Battery. A check is being prepared, and it will be mailed along with the application via USPS tracking 9414 8118 9876 5807 7760 60. Attached is a copy of the application for your review.

Thank you,

Sandra Musallam  
Regulatory Engineer – Compliance Lead  
713-366-5106 (office)  
713-504-8577 (cell)

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For more information please visit <http://www.symanteccloud.com>

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For more information please visit <http://www.symanteccloud.com>

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**From:** [Musallam, Sandra C](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXTERNAL] RE: surface commingling application PLC-580-D  
**Date:** Tuesday, October 19, 2021 7:17:18 AM

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,  
Harroun 15 #7 and 15 #5 have both been plugged and abandoned. Please remove them from both PLC 580D and PLC 750B.

Thank you,

Sandra Musallam  
Regulatory Engineer – Compliance Lead  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** McClure, Dean, EMNRD <Dean.McClure@state.nm.us>  
**Sent:** Monday, October 18, 2021 7:33 PM  
**To:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>  
**Subject:** [EXTERNAL] surface commingling application PLC-580-D

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS,  
particularly with links and attachments.**

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Ms. Musallam,

I am reviewing surface commingling application PLC-580-D which involves the Whomping Willow Battery (Train 1) operated by Oxy USA, Inc. (16696).

Please confirm whether the following wells are being plugged and should be removed from this application:

<b>30-015-29987</b>	<b>Harroun 15 #7</b>	<b>C</b>	<b>15-24S-29E</b>	<b>11540</b>
<b>30-015-29310</b>	<b>Harroun 15 #5</b>	<b>B</b>	<b>15-24S-29E</b>	<b>11540</b>

Further, if so please confirm that they should also be removed from PLC-750-B.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Schenkel, Beth V](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PLC-580-D  
**Date:** Friday, November 5, 2021 11:47:04 AM  
**Attachments:** [PLC580D Order.pdf](#)

NMOCD has issued Administrative Order PLC-580-D which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2 F G H I J K	15-24S-29E 16-24S-29E	96473
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2 SE/4, E/2 SW/4	15-24S-29E 16-24S-29E	96473
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2 S/2	15-24S-29E 16-24S-29E	98220
30-015-30375	Harroun 10 #1	N	10-24S-29E	11540
30-015-31709	Harroun 10 #2	M	10-24S-29E	11540
30-015-32617	Harroun 10 #3	L	10-24S-29E	11540
30-015-30253	Harroun 15 #8	F	15-24S-29E	11540
30-015-32620	Harroun 15 #14	D	15-24S-29E	11540
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	96238
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	96473
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	96473
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	96473
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	96473
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	96473
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	96473
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	96473
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	96473
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	96473
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	96473
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	96473
30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	96473
30-015-33820	H Buck State #3	A B C	16-24S-29E	96473
30-015-34444	H Buck State #4	F G H	16-24S-29E	96473
30-015-32618	Harroun 10 #4	K	10-24S-29E	96473
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	96473
30-015-35042	H Buck State #5	I J K	16-24S-29E	96473
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	96473
30-015-29763	Harroun 15 #2	M	15-24S-29E	11540
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	11540
30-015-28639	Harroun 22 #1	D	22-24S-29E	11540
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	11540
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	96473
30-015-41251	Cedar Canyon 16 State #7H	S/2 N/2	16-24S-29E	96473
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	96473
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	96473
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	96473
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	98220
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-580-D**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-580-C.
3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 10/29/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-580-D**  
Operator: **Oxy USA, Inc. (16696)**  
Central Tank Battery: **Whomping Willow Battery (Train 1)**  
Central Tank Battery Location: **Unit D, Section 15, Township 24 South, Range 29 East**  
Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
CEDAR CANYON; DELAWARE	11540
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 1377568	S/2 N/2, N/2 S/2	15-24S-29E
	F G H I J K	16-24S-29E
CA Bone Spring NMSLO 1377584	S/2	15-24S-29E
	SE/4, E/2 SW/4	16-24S-29E
CA Wolfcamp NMSLO 1377397	S/2	15-24S-29E
	S/2	16-24S-29E
VA 8361	All	16-24S-29E
Fee	A B E F G H L K P E/2 NW/4 SE/4	17-24S-29E
	W/2 SW/4 SE/4 SE/4 SW/4 SE/4 S/2 NE/4 SW/4	
Fee	E I K L M N O P	9-24S-29E
Fee	SW/4	10-24S-29E
Fee	All minus A B	15-24S-29E
Fee	NW/4 NE/4	15-24S-29E
	NE/4 SE/4	8-24S-29E
Fee	N/2 N/2	22-24S-29E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45215	Refried Beans CC 15 16 State Com #12H	S/2 N/2, N/2 S/2	15-24S-29E	96473
		F G H I J K	16-24S-29E	
30-015-45216	Refried Beans CC 15 16 State Com #13H	S/2 N/2, N/2 S/2	15-24S-29E	96473
		F G H I J K	16-24S-29E	
30-015-45217	Refried Beans CC 15 16 State Com #14H	S/2	15-24S-29E	96473
		SE/4, E/2 SW/4	16-24S-29E	
30-015-45218	Whomping Willow CC 15 16 State Com #44H	S/2	15-24S-29E	98220
		S/2	16-24S-29E	

30-015-30375	Harroun 10 #1	N	10-24S-29E	11540
30-015-31709	Harroun 10 #2	M	10-24S-29E	11540
30-015-32617	Harroun 10 #3	L	10-24S-29E	11540
30-015-30253	Harroun 15 #8	F	15-24S-29E	11540
30-015-32620	Harroun 15 #14	D	15-24S-29E	11540
30-015-42058	Cedar Canyon 17 #1H	S/2 N/2	17-24S-29E	96238
30-015-33317	Harroun 15 #15	E F G	15-24S-29E	96473
30-015-33823	Harroun 15 #16A	J K L	15-24S-29E	96473
30-015-33822	Harroun 15 #17	M N O	15-24S-29E	96473
30-015-41032	Cedar Canyon 15 #2H	S/2 S/2	15-24S-29E	96473
30-015-41594	Cedar Canyon 15 #3H	N/2 S/2	15-24S-29E	96473
30-015-41327	Cedar Canyon 22 #2H	N/2 N/2	22-24S-29E	96473
30-015-41291	Cedar Canyon 15 #4H	S/2 N/2	15-24S-29E	96473
30-015-34997	Harroun 9 #1	N O P	9-24S-29E	96473
30-015-41488	Harroun 9 #3H	S/2 S/2	9-24S-29E	96473
30-015-41024	Cedar Canyon 16 State #2H	S/2 S/2	16-24S-29E	96473
30-015-41595	Cedar Canyon 16 State #6H	N/2 S/2	16-24S-29E	96473
30-015-42683	Cedar Canyon 16 State #12H	S/2 S/2	16-24S-29E	96473
30-015-33820	H Buck State #3	A B C	16-24S-29E	96473
30-015-34444	H Buck State #4	F G H	16-24S-29E	96473
30-015-32618	Harroun 10 #4	K	10-24S-29E	96473
30-015-33821	Harroun 22 #3	A B C	22-24S-29E	96473
30-015-35042	H Buck State #5	I J K	16-24S-29E	96473
30-015-34695	H Buck State #10	S/2 S/2	16-24S-29E	96473
30-015-29763	Harroun 15 #2	M	15-24S-29E	11540
30-015-39857	Cedar Canyon 15 #1H	W/2 W/2	15-24S-29E	11540
30-015-28639	Harroun 22 #1	D	22-24S-29E	11540
30-015-42062	Cedar Canyon 16 State #11H	E/2 W/2	16-24S-29E	11540
30-015-39856	Cedar Canyon 16 State #1H	W/2 W/2	16-24S-29E	96473
30-015-41251	Cedar Canyon 16 State #7H	S/2 N/2	16-24S-29E	96473
30-015-41596	Cedar Canyon 16 State #8H	N/2 N/2	16-24S-29E	96473
30-015-42061	Cedar Canyon 16 State #9H	W/2 W/2	16-24S-29E	96473
30-015-42055	Cedar Canyon 16 State #10H	E/2 W/2	16-24S-29E	96473
30-015-43844	Cedar Canyon 16 State #33H	W/2 E/2	16-24S-29E	98220
30-015-43843	Cedar Canyon 16 State #34H	E/2 E/2	16-24S-29E	98220

**District I**  
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**District IV**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 41554

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 41554
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/5/2021