

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Date

Phone Number

e-mail Address



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

September 24, 2021

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool and lease commingling at the Norris Thornton 1/2 Tank Battery located in the NE/4 SE/4 (Unit I) of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, pursuant to 19.15.12.7 NMAC, at the **Norris Thornton 1/2 Tank Battery** of production from the Purple Sage; Wolfcamp (Gas) Pool (98220); Cass Draw; Bone Spring Pool (10380); and the Carlsbad; Morrow, South (Gas) (73960) pools from *all existing and future wells drilled in the following spacing units*:

(a) The 40-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220) and the Cass Draw Bone Spring Pool (Pool Code 10380) underlying the SE/4 SE/4 (Unit P) of Section 23. The spacing unit is currently dedicated to the **Norris-Thornton Com #1 well** (API No. 30-015-41920); and

(b) The 321.74-acre, more or less, spacing unit in the Carlsbad; Morrow, South (Gas) Pool (Pool code 73960) underlying S/2 of Section 23. The spacing unit is currently dedicated to the **Norris-Thornton Com #2 well** (API No. 30-015-42700); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future spacing units.

Oil and gas production from these spacing units will be commingled and sold at the **Norris Thornton 1/2 Tank Battery** located in the **NE/4 SE/4 (Unit I) of Section 23**. Prior to commingling, gas production from each spacing unit will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each spacing unit will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 SE/4 (Unit I) of Section 23.

Exhibit 2 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available six-month production reports.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Ownership is diverse between the above-described spacing units. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Finally, attached as **Exhibit 5** are the draft or approved communitization agreements for the acreage subject to this application.

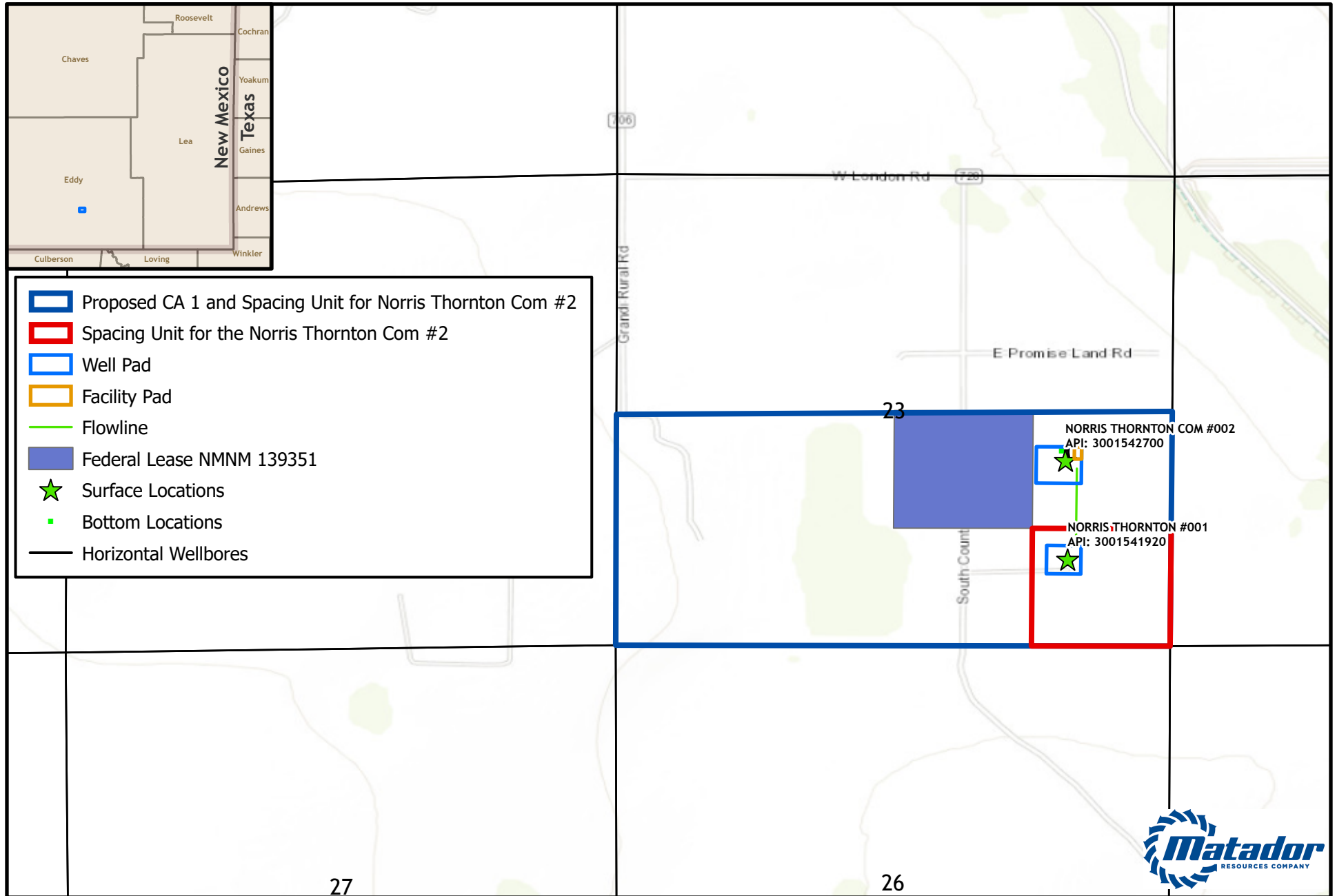
Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Kaitlyn A. Luck
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

Norris Thornton Commingling Plat



Southeast New Mexico

EXHIBIT 1

Map Prepared by: agreeen
Project: ComminglingPlat
Date: 9/21/2021
Coordinate System: GCS WGS 1984

EXHIBIT 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C-102

OCT 21 2019

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☒ AMENDED REPORT
(dedicated ac.)

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-41920	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 40311	⁵ Property Name NORRIS-THORNTON COM	⁶ Well Number #1
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3134'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	23-S	27-E	-	991'	SOUTH	990'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	-	-	-	-	-	-	-	-	-

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; padding: 5px; margin: 10px;"> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=555070 Y=467814 LAT.: N 32.2860112 LONG.: W 104.1551315 NAD 1983 X=596252 Y=467873 LAT.: N 32.2861310 LONG.: W 104.1556290</p> </div>	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sara Hartsfield</i> 10/17/19 Signature Date</p> <p>Sara Hartsfield Printed Name</p> <p>shartsfield@matadorresources.com E-mail Address</p>
	<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/13/2017 Date of Survey</p> <p>Signature and Seal of Licensed Surveyor</p> <p></p> <p>Certificate Number</p>

S:\SURVEY\MATADOR_RESOURCES\NORRIS-THORNTON_23-235-27E\FINAL_PRODUCTS\SILO_NORRIS_THORNTON_COM_1_REV1.DWG 10/9/2019 1:48:41 PM jlovall

Production Summary Report API: 30-015-41920 NORRIS THORNTON COM #001 Printed On: Tuesday, September 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2015	[10380] CASS DRAW;BONE SPRING	Apr	3554	7590	4148	30	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	May	3655	9890	7642	31	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Jun	3054	8883	6521	30	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Jul	3257	11212	7489	31	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Aug	2861	11051	6958	31	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Sep	2491	10316	6266	30	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Oct	2338	9900	5888	31	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Nov	2064	8690	4928	30	0	0	0	0	0
2015	[10380] CASS DRAW;BONE SPRING	Dec	1652	7368	4192	27	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Apr	127	271	148	30	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	May	131	353	273	31	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Jun	109	317	233	30	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Jul	116	400	267	31	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Aug	103	395	248	31	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Sep	89	368	224	30	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Oct	83	354	210	31	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Nov	73	311	176	30	0	0	0	0	0
2015	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Dec	59	263	150	27	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Jan	1977	7477	3843	27	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Feb	1663	7706	3992	29	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Mar	1624	7734	3788	31	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Apr	1604	9112	4859	30	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	May	1528	8671	4478	31	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Jun	1254	6885	3423	30	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Jul	1301	6062	3165	31	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Aug	1263	6005	3424	31	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Sep	1180	5587	2975	30	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Oct	1176	6671	2467	31	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Nov	775	4929	1383	30	0	0	0	0	0
2016	[10380] CASS DRAW;BONE SPRING	Dec	1142	5666	2015	24	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Jan	71	267	137	27	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Feb	60	275	143	29	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Mar	58	276	135	31	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Apr	57	325	174	30	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	May	55	310	160	31	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Jun	45	246	122	30	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Jul	46	216	113	31	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Aug	52	250	143	31	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Sep	50	233	124	30	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Oct	48	278	103	31	0	0	0	0	0
2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Nov	33	205	58	30	0	0	0	0	0

2016	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Dec	61	305	108	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Jan	1136	5329	2655	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Feb	1099	7203	3735	28	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Mar	1428	7112	3147	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Apr	784	3890	2082	30	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	May	948	5445	2574	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Jun	927	5349	3048	30	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Jul	892	5209	2878	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Aug	847	5085	2940	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Sep	566	4087	2512	30	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Oct	673	4603	3226	31	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Nov	584	4752	2845	30	0	0	0	0	0
2017	[10380] CASS DRAW;BONE SPRING	Dec	661	4624	2797	31	0	0	0	0	0
2017	[98125] WC-015 G-06 S232704H;UPPER WOLFCAMP	Jan	47	222	111	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	46	300	156	28	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	59	296	131	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	32	162	87	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	39	227	107	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	39	223	127	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	37	217	120	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	36	212	123	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	24	170	105	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	28	192	134	31	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	24	198	119	30	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	28	193	117	31	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Jan	661	4624	2797	31	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Feb	591	3441	2550	28	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Mar	438	3115	1109	28	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Apr	452	3198	1701	29	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	May	575	3859	2152	31	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Jun	521	0	1679	30	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Jul	496	0	1525	31	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Aug	356	0	381	31	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Sep	635	1783	101	30	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Oct	307	966	45	31	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Nov	415	1241	1191	30	0	0	0	0	0
2018	[10380] CASS DRAW;BONE SPRING	Dec	415	1241	1191	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	28	193	117	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	24	143	106	28	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	18	130	46	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	18	133	71	29	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	24	161	90	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	22	0	70	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	20	0	64	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	15	0	16	31	0	0	0	0	0

2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	27	74	4	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	12	40	2	31	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	17	52	50	30	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	17	52	50	30	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Jan	396	1953	1645	31	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Feb	312	1584	1025	28	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Mar	347	1679	913	31	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Apr	298	1645	526	30	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	May	396	1645	481	31	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Jun	284	1264	426	30	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Jul	276	1603	253	31	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Aug	430	1557	32	31	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Sep	229	1511	0	30	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Oct	254	1447	0	31	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Nov	418	1558	129	30	0	0	0	0	0
2019	[10380] CASS DRAW;BONE SPRING	Dec	288	1578	389	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	16	81	69	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	13	66	43	28	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	15	70	38	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	12	69	22	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	17	69	20	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	12	53	18	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	12	67	11	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	18	65	1	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	9	63	0	30	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	11	60	0	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	17	65	5	31	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	12	66	16	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Jan	362	1664	446	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Feb	302	1571	235	29	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Mar	324	1628	336	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Apr	309	1644	261	30	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	May	270	1656	376	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Jun	262	1396	252	30	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Jul	278	1469	178	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Aug	342	1561	324	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Sep	281	1535	419	30	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Oct	279	1524	183	31	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Nov	278	1473	667	30	0	0	0	0	0
2020	[10380] CASS DRAW;BONE SPRING	Dec	274	1495	0	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	16	69	19	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	12	65	10	29	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	14	68	14	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	13	68	11	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	12	69	16	31	0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	11	58	10	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	11	61	7	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	14	65	14	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	11	64	17	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	12	63	8	31	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	11	61	28	30	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	11	62	0	31	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	Jan	327	1510	0	29	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	Feb	177	1390	0	27	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	Mar	272	1563	0	31	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	Apr	275	1542	0	30	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	May	240	1566	0	31	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	Jun	226	1202	0	30	0	0	0	0	0
2021	[10380] CASS DRAW;BONE SPRING	Jul	396	1535	0	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	14	63	0	29	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	7	58	0	27	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	12	65	0	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	11	64	0	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	10	65	0	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	10	50	0	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	17	64	0	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FORM C-102

Revised August 1, 2011

MAY 21 2018

Submit one copy to appropriate

District Office

DISTRICT II-ARTESIA O.C.D.

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42700	² Pool Code 73960	³ Pool Name CARLSBAD;MORROW, SOUTH (GAS)
⁴ Property Code 320070	⁵ Property Name NORRIS-THORNTON COM	⁶ Well Number #2
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3135'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	23	23-S	27-E	-	2110'	SOUTH	992'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	-	-	-	-	-	-	-	-	-

¹¹ Dedicated Acres 321.74	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sara Hartsfield</i> 5/15/18 Signature Date</p> <p>Sara Hartsfield Printed Name</p> <p>shartsfield@matadorresources.com E-mail Address</p>
	<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/13/2017 Date of Survey</p> <p><i>Michael D. Brown</i> Signature and Seal of Professional Surveyor</p> <p>18329 Certificate Number</p>

S:\SURVEY\MATADOR_RESOURCES\NORRIS-THORNTON_COM_2\FINAL_PRODUCTS\LO_NORRIS_THORNTON_COM_2_REV1.DWG 11/28/2017 7:28:35 AM jswad

Production Summary Report API: 30-015-42700 NORRIS THORNTON COM #002 Printed On: Tuesday, September 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Mar	8	69179	62	31	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Apr	2	86149	58	30	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	May	17	86482	47	31	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jun	3	93323	28	23	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jul	0	74907	72	31	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Aug	0	58513	127	31	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Sep	0	42971	105	30	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Oct	0	36470	47	31	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Nov	0	26881	105	30	0	0	0	0	0
2018	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Dec	0	5297	1	31	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jan	0	20093	19	31	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Feb	0	28223	90	28	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Mar	0	6554	20	31	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Apr	0	15866	12	30	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	May	0	13944	35	25	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jun	0	16109	35	25	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jul	0	5509	2	31	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Aug	0	14805	13	31	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Sep	0	5639	0	30	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Oct	0	5158	0	31	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Nov	0	5597	0	30	0	0	0	0	0
2019	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Dec	0	12496	0	20	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jan	0	6409	20	31	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Feb	0	3708	0	29	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Mar	0	4798	0	31	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Apr	0	5233	25	30	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	May	0	3311	43	31	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jun	0	3310	0	30	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jul	0	3546	0	31	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Aug	0	3356	0	31	0	0	0	0	0

2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Sep	0	3304	0	30	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Oct	0	3476	15	31	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Nov	0	3104	0	30	0	0	0	0	0
2020	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Dec	0	896	0	31	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jan	0	0	0	29	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Feb	0	0	0	0	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Mar	0	0	0	0	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Apr	0	0	0	0	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	May	0	0	0	0	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jun	0	0	0	0	0	0	0	0	0
2021	[73960] CARLSBAD;MORROW, SOUTH (GAS)	Jul	0	0	0	2	0	0	0	0	0

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1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
CARLSBAD; MORROW SOUTH (GAS)	1030 BTU/CF	46.3° oil 1,096 BTU/Cf		\$50.47/bbl oil Deemed 40°/Sweet (Feb '2021 realized price)	0 bopd
CASS DRAW; BONE SPRING	1,227 BTU/CF			\$2.46/mcf (Dec '20 realized price)	100 Mcfd
					9.6 bopd
					48 Mcfd
PURPPLE SAGE;WOLFCAMP (GAS)	1258 BTU/CF				0.4 bopd
				2 Mcfd	

CFD

- (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Omar Enriquez

TITLE: Sr. Production Engineer

DATE: 09/17/2021

EXHIBIT 3

TYPE OR PRINT NAME Omar Enriquez TELEPHONE NO.: (972) 587-4638

E-MAIL ADDRESS: oenriquez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4638 • Fax 972.371.5201

oenriquez@matadorresources.com

Omar Enriquez
Sr. Production Engineer

September 17, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease and pool commingle) gas and oil production from the spacing units comprising the S2 of Section of 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Lands”)

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez

Digitally signed by Omar Enriquez
DN: cn=Omar Enriquez, o, ou,
email=oenriquez@matadorresources.com,
c=US
Date: 2021.09.17 15:49:05 -05'00'

Omar Enriquez
Sr. Production Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Ace Stern Vegas Fee 22 21 No. 203H
First Stage Separator
Spot Gas Sample @ 395 psig & 136 °F

Date Sampled: 11/22/2020

Job Number: 202985.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.987	
Carbon Dioxide	0.139	
Methane	76.271	
Ethane	12.423	3.402
Propane	5.973	1.685
Isobutane	0.765	0.256
n-Butane	1.767	0.570
2-2 Dimethylpropane	0.011	0.004
Isopentane	0.400	0.150
n-Pentane	0.439	0.163
Hexanes	0.330	0.139
Heptanes Plus	<u>0.495</u>	<u>0.210</u>
Totals	100.000	6.579

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.404 (Air=1)
Molecular Weight ----- 98.19
Gross Heating Value ----- 5205 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.756 (Air=1)
Compressibility (Z) ----- 0.9960
Molecular Weight ----- 21.80
Gross Heating Value
Dry Basis ----- 1332 BTU/CF
Saturated Basis ----- 1310 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) DF
Analyst: RG
Processor: RG
Cylinder ID: T-5325

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.987		1.268
Carbon Dioxide	0.139		0.281
Methane	76.271		56.132
Ethane	12.423	3.402	17.137
Propane	5.973	1.685	12.083
Isobutane	0.765	0.256	2.040
n-Butane	1.767	0.570	4.712
2,2 Dimethylpropane	0.011	0.004	0.036
Isopentane	0.400	0.150	1.324
n-Pentane	0.439	0.163	1.453
2,2 Dimethylbutane	0.005	0.002	0.020
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.033	0.014	0.130
2 Methylpentane	0.102	0.043	0.403
3 Methylpentane	0.054	0.023	0.213
n-Hexane	0.136	0.057	0.538
Methylcyclopentane	0.064	0.023	0.247
Benzene	0.010	0.003	0.036
Cyclohexane	0.078	0.027	0.301
2-Methylhexane	0.019	0.009	0.087
3-Methylhexane	0.021	0.010	0.097
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.058	0.026	0.264
n-Heptane	0.046	0.022	0.211
Methylcyclohexane	0.070	0.029	0.315
Toluene	0.014	0.005	0.059
Other C8's	0.062	0.030	0.313
n-Octane	0.013	0.007	0.068
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.006	0.002	0.029
O-Xylene	0.001	0.000	0.005
Other C9's	0.020	0.010	0.116
n-Nonane	0.004	0.002	0.024
Other C10's	0.006	0.004	0.039
n-Decane	0.001	0.001	0.007
Undecanes (11)	<u>0.001</u>	<u>0.001</u>	<u>0.007</u>
Totals	100.000	6.579	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.756	(Air=1)
Compressibility (Z) -----	0.9960	
Molecular Weight -----	21.80	
Gross Heating Value		
Dry Basis -----	1332	BTU/CF
Saturated Basis -----	1310	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Ace Stern Vegas Fee 22 21 No. 203H
 First Stage Separator
 Spot Gas Sample @ 395 psig & 136 °F

Date Sampled: 11/22/2020

Job Number: 202985.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.139		0.281
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.987		1.268
Methane	76.271		56.132
Ethane	12.423	3.402	17.137
Propane	5.973	1.685	12.083
Isobutane	0.765	0.256	2.040
n-Butane	1.778	0.575	4.748
Isopentane	0.400	0.150	1.324
n-Pentane	0.439	0.163	1.453
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.136	0.057	0.538
Cyclohexane	0.078	0.027	0.301
Other C6's	0.194	0.082	0.766
Heptanes	0.208	0.089	0.906
Methylcyclohexane	0.070	0.029	0.315
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.010	0.003	0.036
Toluene	0.014	0.005	0.059
Ethylbenzene	0.001	0.000	0.005
Xylenes	0.007	0.003	0.034
Octanes Plus	<u>0.107</u>	<u>0.054</u>	<u>0.574</u>
Totals	100.000	6.579	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.048 (Air=1)
 Molecular Weight ----- 116.76
 Gross Heating Value ----- 6121 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.756 (Air=1)
 Compressibility (Z) ----- 0.9960
 Molecular Weight ----- 21.80
 Gross Heating Value
 Dry Basis ----- 1332 BTU/CF
 Saturated Basis ----- 1310 BTU/CF

Name	Address	City, State, Zip	Address in Enertia (if different)	City, State, Zip in Enertia
1836 Royalty Partners LLC	306 W. Wall St. Suite 620	Midland, TX 79701	116 S FM 1187	Aledo, TX 76008
Big Three Energy Group LLC	P.O. Box 429	Roswell, NM 88202-0429		
Blind Side, LLC	P.O. Box 429	Roswell, NM 88202-0429		
Camarie Oil and Gas, LLC	2502 Camarie	Midland, TX 79705		
Featherstone Development Corp	P.O. Box 429	Roswell, NM 88202-0429		
Gumesinda Carrasco Onsurez Rev	P.O. Box 598	Loving, NM 88256		
Jubilee Royalty Holdings LLC	P.O. Box 192	New York, NY 10024		
Michael Price	5450 Governor Circle	Stockton, CA 95210		
MRC Permian Company	5400 LBJ Fwy, Suite 1500	Dallas, TX 75240		
MRC Permian LKE Company, LLC	5400 LBJ Fwy, Suite 1500	Dallas, TX 75240		
Office of Natural Resources	P.O. Box 25627	Denver, CO 80225		
Prospector LLC	P.O. Box 429	Roswell, NM 88202-0429		
Robert B Callison	1303 S. Country Club Circle	Carlsbad, NM 88220	406 Cimarron Trail	Carlsbad, NM 88220
Ross Duncan Properties LLC	P.O. Box 647	Artesia, NM 88211		
Sandra K Grant	9210 Dona Lugo Way	Stockton, CA 95210		
Tundra AD3 LP	2100 Ross Ave., Suite 1870	Dallas, TX 75201		
Valspark Oil and Gas, LLC	36 Positano Loop	Roswell, NM 88201		
XPLOR Resources LLC	1104 North Shore Drive	Carlsbad, NM 88220		
State Line Operating				
a.k.a. Flat Creek Resources, LLC	777 Main Street, Suite 3600	Fort Worth, TX 76102		
Bureau of Land Management	301 Dinosaur Trl	Santa Fe, New Mexico 87508		

EXHIBIT 4



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

September 24, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to authorize pool and lease commingling at the Norris Thornton 1/2 Tank Battery located in the NE/4 SE/4 (Unit I) of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck
ATTORNEY FOR
MATADOR PRODUCTION COMPANY



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador - Norris Thornton PLC C107B
CM# 83379.0001

Shipment Date: 09/24/2021

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	20
Total	20

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

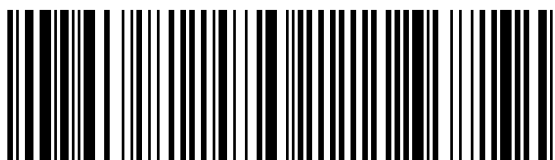
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0031 8970 05



Firm Mailing Book For Accountable Mail

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
1. 9214 8901 9403 8350 9947 61	1836 Royalty Partners LLC 306 W Wall St Suite 620 Midland TX 79701	0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85					
2. 9214 8901 9403 8350 9947 78	1836 Royalty Partners LLC 116 S FM 1187 Aledo TX 76008	0.53	3.75								1.85					
3. 9214 8901 9403 8350 9947 85	Big Three Energy Group LLC PO BOX 429 Roswell NM 88202-0429	0.53	3.75								1.85					
4. 9214 8901 9403 8350 9947 92	Blind Side LLC PO BOX 429 Roswell NM 88202-0429	0.53	3.75								1.85					
5. 9214 8901 9403 8350 9948 08	Camarie Oil and Gas LLC 2502 Camarie Midland TX 79705	0.53	3.75								1.85					
6. 9214 8901 9403 8350 9948 15	Featherstone Development Corp PO BOX 429 Roswell NM 88202-0429	0.53	3.75								1.85					
7. 9214 8901 9403 8350 9948 22	Gumesinda Carrasco Onsurez Rev PO BOX 598 Loving NM 88256	0.53	3.75								1.85					
8. 9214 8901 9403 8350 9948 39	Jubilee Royalty Holdings LLC PO BOX 192 New York NY 10024	0.53	3.75								1.85					
Total Number of Pieces Listed by Sender 20	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



Firm Mailing Book For Accountable Mail

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
9. 9214 8901 9403 8350 9948 46	Michael Price 5450 Governor Circle Stockton CA 95210	0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85					
10. 9214 8901 9403 8350 9948 53	MRC Permian Company 5400 LBJ Fwy Suite 1500 Dallas TX 75240	0.53	3.75									1.85				
11. 9214 8901 9403 8350 9948 60	MRC Permian LKE Company LLC 5400 LBJ Fwy Suite 1500 Dallas TX 75240	0.53	3.75									1.85				
12. 9214 8901 9403 8350 9948 77	Office of Natural Resources PO BOX 25627 Denver CO 80225	0.53	3.75									1.85				
13. 9214 8901 9403 8350 9948 84	Prospector LLC PO BOX 429 Roswell NM 88202-0429	0.53	3.75								1.85					
14. 9214 8901 9403 8350 9948 91	Robert B Callison 1303 S Country Club Circle Carlsbad NM 88220	0.53	3.75								1.85					
15. 9214 8901 9403 8350 9949 07	Robert B Callison 406 Cimarron Trail Carlsbad NM 88220	0.53	3.75								1.85					
16. 9214 8901 9403 8350 9949 14	Ross Duncan Properties LLC PO BOX 647 Artesia NM 88211	0.53	3.75								1.85					
Total Number of Pieces Listed by Sender 20	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Priority Mail		Affix Stamp Here <i>(for additional copies of this receipt).</i> Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17.	9214 8901 9403 8350 9949 21	Sandra K Grant 9210 Dona Lugo Way Stockton CA 95210		0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85			
18.	9214 8901 9403 8350 9949 38	Tundra AD3 LP 2100 Ross Ave Suite 1870 Dallas TX 75201		0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85			
19.	9214 8901 9403 8350 9949 45	Valspark Oil and Gas LLC 36 Positano Loop Roswell NM 88201		0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85			
20.	9214 8901 9403 8350 9949 52	XPLORE Resources LLC 1104 North Shore Drive Carlsbad NM 88220		0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85			
						Handling Charge - if Registered and over \$50,000 in value										
						Handling Charge - if Registered and over \$50,000 in value										
						Handling Charge - if Registered and over \$50,000 in value										
						Handling Charge - if Registered and over \$50,000 in value										
						Handling Charge - if Registered and over \$50,000 in value										
Total Number of Pieces Listed by Sender 20		Total Number of Pieces Received at Post Office		Postmaster, Per <i>(Name of receiving employee)</i>												



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador - Norris Thornton PLC C107B
CM# 83379.0001

Shipment Date: 09/24/2021

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	3
Total	3

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0031 8972 10



Firm Mailing Book For Accountable Mail

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
1. 9214 8901 9403 8350 9949 69	State Line Operating a k a Flat Creek Resources LLC 777 Main Street Sutie 3600 Fort Worth TX 76102	0.53	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85					
2. 9214 8901 9403 8350 9949 76	Bureau of Land Management 301 Dinosaur Trl Santa Fe NM 87508	0.53	3.75								1.85					
3. 9214 8901 9403 8350 9949 83	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	0.53	3.75								1.85					
									Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling	
Total Number of Pieces Listed by Sender 3	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Pecos District
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



IN REPLY REFER TO:
NM138621
3105.2 (P0220)

07/30/2018

Reference:
Communitization Agreement
Norris-Thornton Com 2
Section 23: S2
T. 23 S., R. 27 E.
Eddy County, NM

Matador Production Co.
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM138621 involving 280 acres of Fee land and 40 acres of Unleased Federal land, unleased lands account Serial Number NMNM138620, Eddy County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all gas and producible hydrocarbons from the Morrow formation beneath the S2 of Sec. 23, T. 23 S., R. 27 E., NMPM, Eddy County, NM, and is effective 01/02/2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

EXHIBIT 5

If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NM State Land Comm.

Determination - Approval - Certification

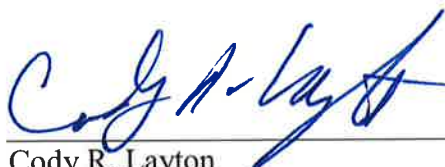
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2 of sec. 23, T. 23 S., R. 27 E., NMPM, as to all producible gas and hydrocarbons from the Morrow formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 07/30/2018



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

Effective: 01/02/2018

Contract No.: Com. Agr. NM138621

COMMUNITIZATION AGREEMENT

Contract No. NM/38621

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

S/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico

containing ^{320.00}~~321.74~~ acres, more or less, and this agreement shall include the **Morrow Formation** underlying said lands and the crude oil, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **January 2, 2018**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal

Norris Thornton Com #2

Township 23 South, Range 27 East, N.M.P.M

Section 23: S/2

Eddy County, New Mexico

lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 1-10-18

By: 

Name: Craig N. Adams

Title: Executive Vice President

*shh
DRA*

Norris Thornton Com #2
Township 23 South, Range 27 East, N.M.P.M
Section 23: S/2
Eddy County, New Mexico

CORPORATE ACKNOWLEDGEMENT**STATE OF TEXAS**

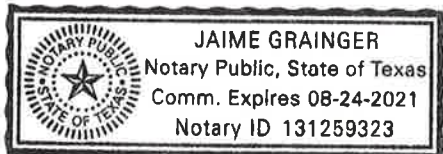
§

§

COUNTY OF DALLAS

§

The foregoing instrument was acknowledged before me this 18th day of January, 2018, by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.



My Commission Expires:

8-24-2021

 Notary Public, State of Texas
WORKING**INTEREST****OWNER/RECORD****TITLE****OWNER:****MRC Permian Company**Date: 1-18-18By: Name: Craig N. AdamsTitle: Executive Vice President**MRC Permian LKE Company**Date: 1-18-18By: Name: Craig N. AdamsTitle: Executive Vice PresidentNorris Thornton Com #2

Township 23 South, Range 27 East, N.M.P.M

Section 23: S/2

Eddy County, New Mexico

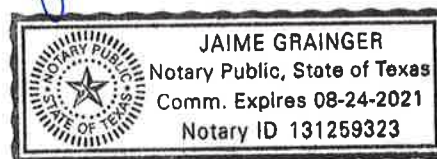
CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
 COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 18th day of January, 2018, by **Craig N. Adams, Executive Vice President** of MRC Permian Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
 Notary Public, State of Texas



STATE OF TEXAS §
 §
 COUNTY OF DALLAS §

The foregoing instrument was acknowledged before me this 18th day of January, 2018, by **Craig N. Adams, Executive Vice President** of MRC Permian LKE Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
 Notary Public, State of Texas

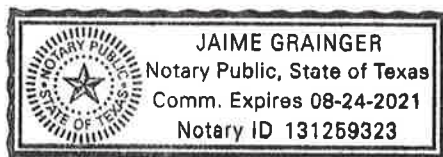
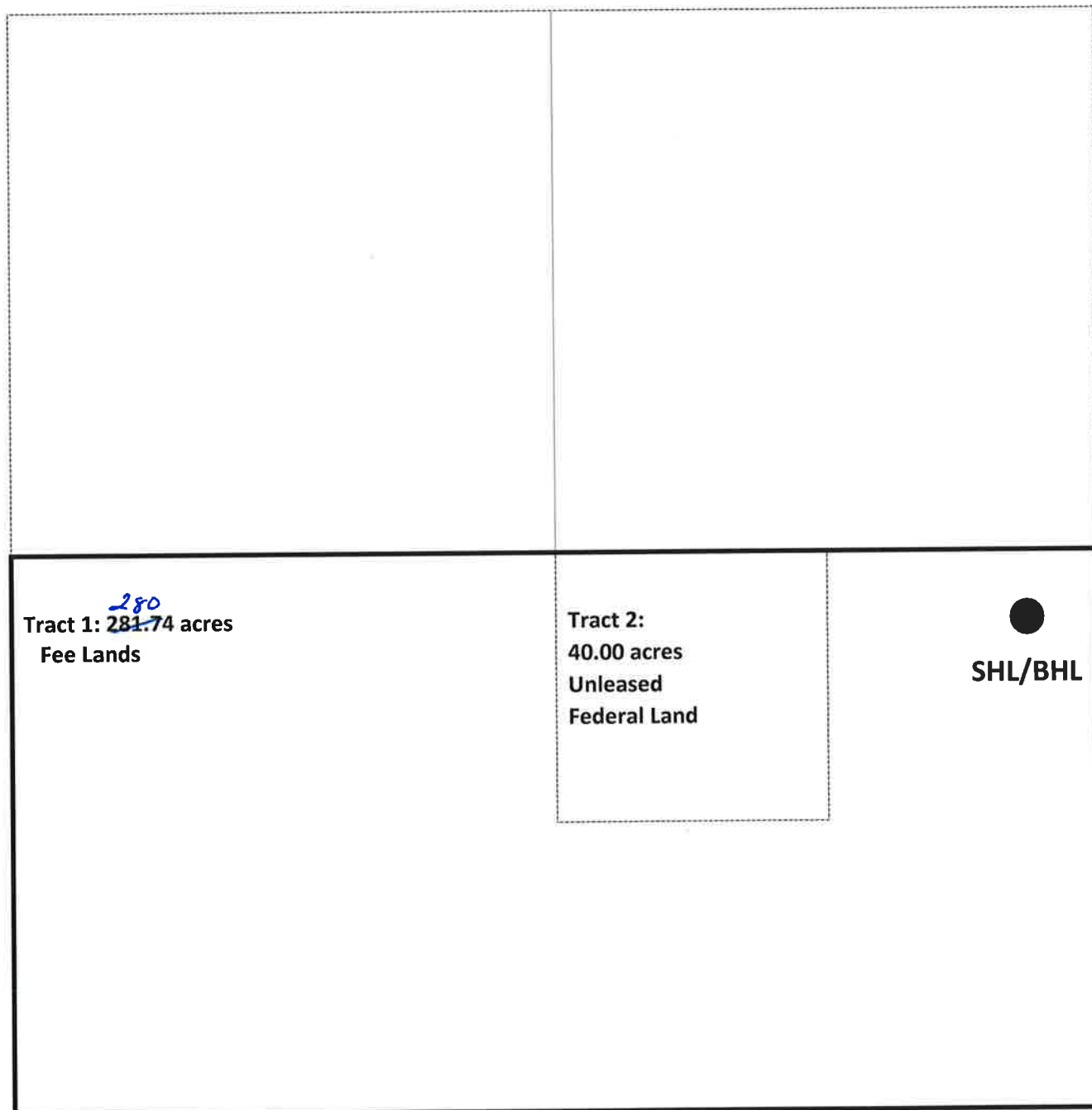


EXHIBIT "A"**PLAT OF COMMUNITIZED AREA COVERING THE S/2 OF SECTION 25,
TOWNSHIP 23 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO**Norris Thornton Com #2

Township 23 South, Range 27 East, N.M.P.M

Section 23: S/2

Eddy County, New Mexico

EXHIBIT "B"

ATTACHED TO AND MADE A PART OF THAT CERTAIN COMMUNITIZATION AGREEMENT DATED JANUARY 2, 2018, COVERING THE S/2 OF SECTION 23, TOWNSHIP 23 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1:**

Lessor: Fee Mineral Owners
 Lessee of Record: MRC Permian Company and MRC Permian LKE Company
 Description of Township 23 South, Range 27 East, N.M.P.M.
 Lands Committed: Section 23: SW/4, S/2SE/4 and NE/4SE/4
 Number of Acres: 281.74

Tract No. 1 Working Interest Owner:

MRC Permian Company	42.59246%
MRC Permian LKE Company	57.40754%
	100.0000%

Tract No. 2:

Lessor: United States of America
 Lessee of Record: UNLEASED
 Description of Township 23 South, Range 27 East, N.M.P.M.
 Lands Committed: Section 23: NW/4SE/4
 Number of Acres: 40.00

RECAPITULATION

<u>Tract No.</u>	<u>Acreage Committed</u>	<u>Percentage of Interest</u>
Tract 1	281.74 280	87.5676%
Tract 2	40.00	12.4324%
Total:	321.74 acres	100.0000%

Norris Thornton Com #2

Township 23 South, Range 27 East, N.M.P.M.

Section 23: S/2

Eddy County, New Mexico

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004932835

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504-2208

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/01/2021


Legal Clerk

Subscribed and sworn before me this October 1, 2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

Legal Notice (Publication)

To: All affected parties, including: 1836 Royalty Partners LLC; Big Three Energy Group LLC; Blind Side, LLC; Camarie Oil and Gas, LLC; Featherstone Development Corp; Gumesinda Carrasco Onsurez Rev; Jubilee Royalty Holdings LLC; Michael Price, his heirs and devisees; MRC Permian Company; MRC Permian LKE Company, LLC; Office of Natural Resources; Prospector LLC; Robert B Callison, his heirs and devisees; Ross Duncan Properties LLC; Sandra K Grant, her heirs and devisees; Tundra AD3 LP; Valspark Oil and Gas, LLC; XPLOR Resources LLC; State Line Operating a.k.a. Flat Creek Resources, LLC; and Bureau of Land Management

Application of Matador Production Company to authorize pool and lease commingling at the Norris Thornton 1/2 Tank Battery located in the NE/4 SE/4 (Unit I) of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Pursuant to 19.15.12.7 NMAC, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, at the Norris Thornton 1/2 Tank Battery of production from the Purple Sage; Wolfcamp (Gas) Pool (98220); Cass Draw; Bone Spring Pool (10380); and the Carlsbad; Morrow, South (Gas) (73960) pools from all existing and future wells drilled in the following spacing units:

(a) The 40-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (Pool code 98220) and the Cass Draw Bone Spring Pool (Pool Code 10380) underlying the SE/4 SE/4 (Unit P) of Section 23. The spacing unit is currently dedicated to the Norris-Thornton Com #1 well (API No. 30-015-41920); and

(b) The 321.74-acre, more or less, spacing unit in the Carlsbad; Morrow, South (Gas) Pool (Pool code 73960) underlying S/2 of Section 23. The spacing unit is currently dedicated to the Norris-Thornton Com #2 well (API No. 30-015-42700); and

(c) Pursuant to 19.15.12.10.C(4)(g) NMAC, future spacing units connected to this central tank battery with notice provided only to the interest owners within these future spacing units.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202, KPerkins@matadorresources.com.

Sept. 30, 2021

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004932835

PO #:

of Affidavits 1

This is not an invoice

From: [Engineer, OCD, EMNRD](#)
To: [Kaitlyn A. Luck](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-793
Date: Monday, December 20, 2021 4:06:50 PM
Attachments: [PLC793 Order.pdf](#)

NMOCD has issued Administrative Order PLC-793 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-41920	Norris Thornton Com #1	SE/4 SE/4	23-23S-27E	10380
				98220
30-015-42700	Norris Thornton Com #2	NE/4 SE/4	23-23S-27E	10380
		S/2	23-23S-27E	73960

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-793

Operator: Matador Production Company (228937)

Publication Date: 10/1/2021

Submittal Date: 9/24/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
11/26/2021	1836 Royalty Partners LLC 306 W Wall St Sui	9214 8901 9403 8350 9947 61	Delivered
10/19/2021	1836 Royalty Partners LLC 116 S FM 1187 Ale	9214 8901 9403 8350 9947 78	Delivered
9/29/2021	Big Three Energy Group LLC PO BOX 429 Ro	9214 8901 9403 8350 9947 85	Delivered
9/29/2021	Blind Side LLC PO BOX 429 Roswell NM 8820	9214 8901 9403 8350 9947 92	Delivered
9/27/2021	Camarie Oil and Gas LLC 2502 Camarie Midl	9214 8901 9403 8350 9948 08	Delivered
9/29/2021	Featherstone Development Corp PO BOX 429 J	9214 8901 9403 8350 9948 15	Delivered
9/28/2021	Gumesinda Carrasco Onsurez Rev PO BOX 59	9214 8901 9403 8350 9948 22	Delivered
9/28/2021	Jubilee Royalty Holdings LLC PO BOX 192 Ne	9214 8901 9403 8350 9948 39	Delivered
9/28/2021	Michael Price 5450 Governor Circle Stockton C	9214 8901 9403 8350 9948 46	Delivered
9/27/2021	MRC Permian Company 5400 LBJ Fwy Suite 1	9214 8901 9403 8350 9948 53	Delivered
9/27/2021	MRC Permian LKE Company LLC 5400 LBJ J	9214 8901 9403 8350 9948 60	Delivered
9/27/2021	Office of Natural Resources PO BOX 25627 De	9214 8901 9403 8350 9948 77	Delivered
9/29/2021	Prospector LLC PO BOX 429 Roswell NM 882	9214 8901 9403 8350 9948 84	Delivered
10/26/2021	Robert B Callison 1303 S Country Club Circle	9214 8901 9403 8350 9948 91	In-Transit
9/29/2021	Robert B Callison 406 Cimarron Trail Carlsba	9214 8901 9403 8350 9949 07	Delivered
9/30/2021	Ross Duncan Properties LLC PO BOX 647 Art	9214 8901 9403 8350 9949 14	Delivered
9/30/2021	Sandra K Grant 9210 Dona Lugo Way Stockto	9214 8901 9403 8350 9949 21	Delivered
9/27/2021	Tundra AD3 LP 2100 Ross Ave Suite 1870 Dall	9214 8901 9403 8350 9949 38	Delivered
9/27/2021	Valspark Oil and Gas LLC 36 Positano Loop R	9214 8901 9403 8350 9949 45	Delivered
9/27/2021	XPLOR Resources LLC 1104 North Shore Driv	9214 8901 9403 8350 9949 52	Delivered
9/30/2021	State Line Operating a k a Flat Creek Resourc	9214 8901 9403 8350 9949 69	Delivered
9/28/2021	Bureau of Land Management 301 Dinosaur Trl	9214 8901 9403 8350 9949 76	Unknown
9/28/2021	Bureau of Land Management 620 E Greene St	9214 8901 9403 8350 9949 83	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-793

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 12/20/21

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-793**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Norris Thornton 1/2 Tank Battery**

Central Tank Battery Location: **Unit I, Section 23, Township 23 South, Range 27 East**

Gas Title Transfer Meter Location: **Unit I, Section 23, Township 23 South, Range 27 East**

Pools

Pool Name	Pool Code
CASS DRAW; BONE SPRING	10380
CARLSBAD; MORROW, SOUTH (GAS)	73960
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Morrow NMNM 138621	S/2	23-23S-27E
Fee	I K L M N O P	23-23S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-41920	Norris Thornton Com #1	SE/4 SE/4	23-23S-27E	10380 98220
30-015-42700	Norris Thornton Com #2	NE/4 SE/4 S/2	23-23S-27E 23-23S-27E	10380 73960

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 51844

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 51844
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/20/2021