

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Franklin Mountain Energy, LLC
OPERATOR ADDRESS: 44 Cool Street, Suite 1000, Denver, CO 80206
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98185] WC-025 G-09 S253502B; LWR BONE SPRING	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD
[98187] WC-025 G-09 S253502D; UPR WOLFCAMP	43.2° / 1347 BTU/CF	43.2° / 1234 BTU/CF		\$50/bbl oil \$1.00/MCF	330 BOPD 400 MCFD

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

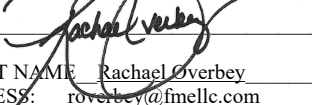
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Director Ops Planning & Regulatory DATE: 8/10/2021
TYPE OR PRINT NAME: Rachael Overbey TELEPHONE NO.: 720-414-6878
E-MAIL ADDRESS: roverbey@fmellc.com



August 10, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

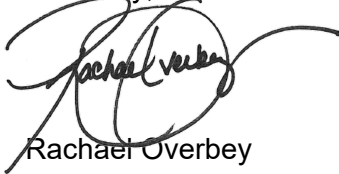
Re: C-107B Application for Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

To Whom It May Concern:

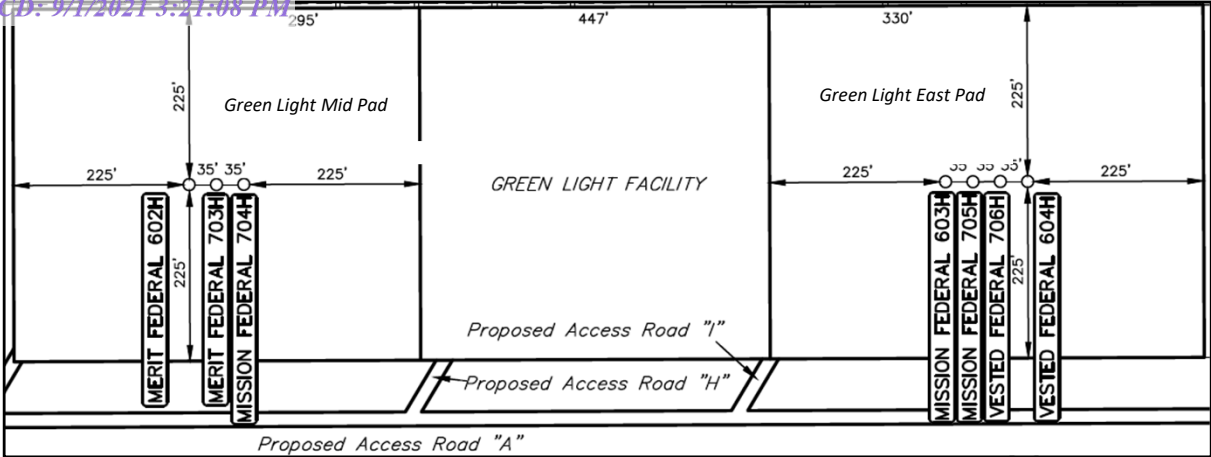
Franklin Mountain Energy, LLC, OGRID No. 373910, requests to commingle future oil and gas production from 10 wells. Production would come from multiple Federal leases and zones (pool numbers 98185 and 98187). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Sincerely,

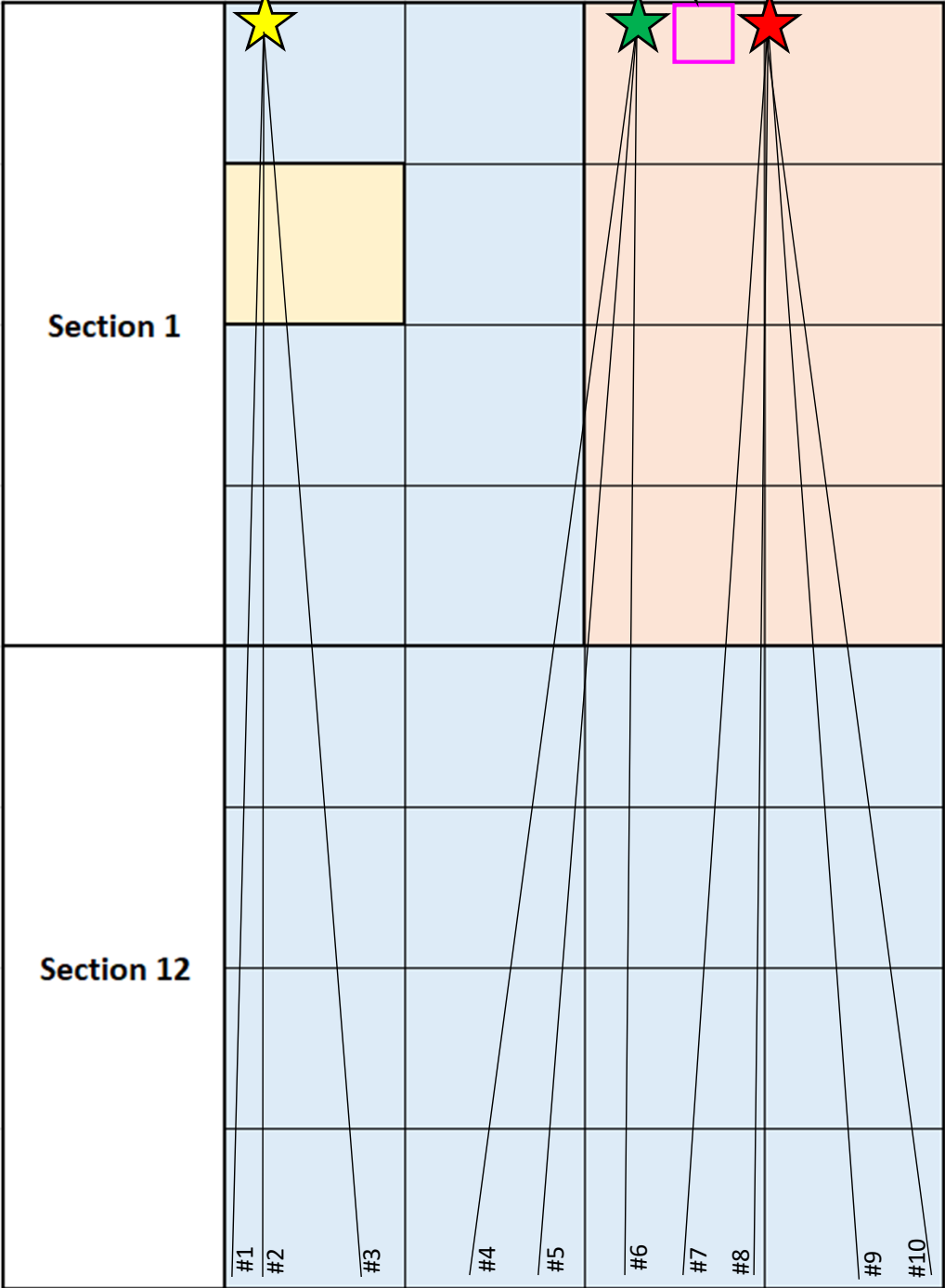


Rachael Overbey
Director Operations Planning and Regulatory
roverbey@fmcenergy.com
Main: 720-414-7868
Mobile: 303-570-4057



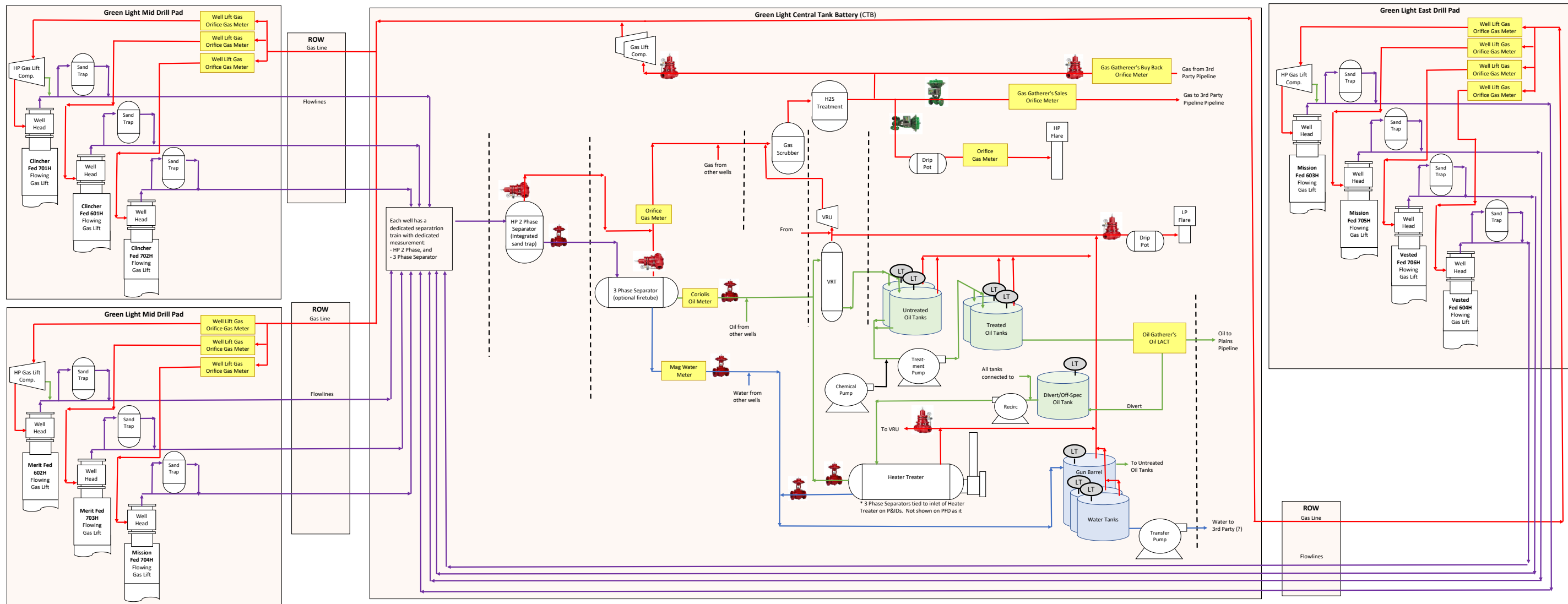
- ★ Green Light West Pad
 - Clincher Fed Com 601H
 - Clincher Fed Com 701H
 - Clincher Fed Com 702H
- ★ Green Light Mid Pad
 - Merit Federal 602H
 - Merit Federal 703H
 - Mission Fed Com 704H
- ★ Green Light East Pad
 - Mission Fed Com 603H
 - Mission Fed Com 705H
 - Vested Fed Com 604H
 - Vested Fed Com 706H
- Green Light CTB

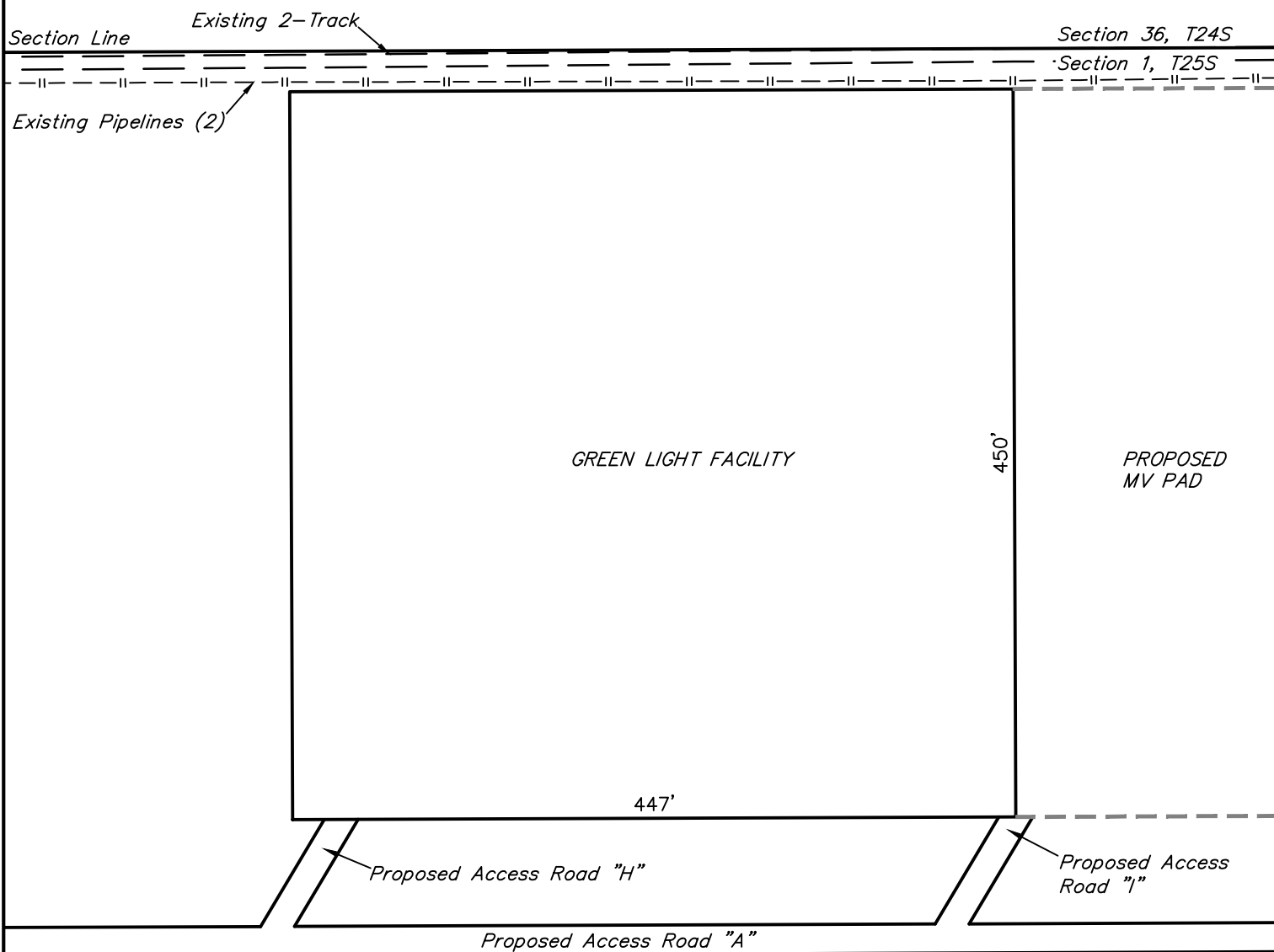
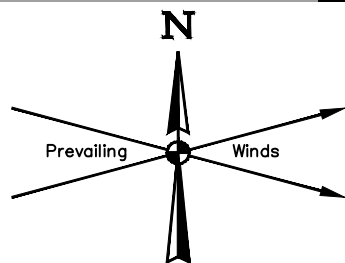
Section 1	FEE
Section 12	NM-45706
Section 1 & 12	NM-138897



Plat No.	Well Names	Formation	Unit Description	Unit Acres	NMOCD Pooling Order
1	Clincher Fed Com 701H	Wolfcamp	Lot 4, SW/4NW/4, W/2SW/4 Sec 1, 25S-35E Lot 1, SE/4NE/4, E/2SE/4 Sec 2, 25S-35E E/2E/2 Sec 11, 25S-35E W/2W/2 Sec 12, 25S-35E	641.51	R-21646
2	Clincher Fed Com 601H	Bone Spring	Lot 4, SW/4NW/4, W/2SW/4 Sec 1, 25S-35E W/2W/2 Sec 12, 25S-35E	320.7	R-21645
3	Clincher Fed Com 702H	Wolfcamp	Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E	641.2	R-21647
4	Merit Federal 602H	Bone Spring	Lot 3, SE/4NW/4, E/2SW/4 Sec 1, 25S-35E E/2W/2 Sec 12, 25S-35E	320.5	N/A
5	Merit Federal 703H	Wolfcamp	Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E	641.2	R-21647
6	Mission Fed Com 704H	Wolfcamp	Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E	640.4	R-21714
7	Mission Fed Com 603H	Bone Spring	Lot 2, SW/4NE/4, W/2SE/4 Sec 1, 25S-35E W/2E/2 Sec 12, 25S-35E	320.3	R-21715
8	Mission Fed Com 705H	Wolfcamp	Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E	640.4	R-21714
9	Vested Fed Com 706H	Wolfcamp	Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E	640.4	R-21714
10	Vested Fed Com 604H	Bone Spring	Lot 1, SE/4NE/4, E/2SE/4 Sec 1, 25S-35E E/2E/2 Sec 12, 25S-35E	320.1	R-21713

Green Light CTB
June 2021





FRANKLIN MOUNTAIN ENERGY LLC

GREEN LIGHT FACILITY PAD
LOT 2, SECTION 1, T25S, R35E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	A.H., T.P.	02-13-20	SCALE
DRAWN BY	T.A.	02-24-20	1" = 100'
SITE PLAN			

BEGINNING AT THE INTERSECTION OF HIGHWAY 18 & HIGHWAY 128 IN JAL, NEW MEXICO PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION ALONG HIGHWAY 128 APPROXIMATELY 9.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD "A" TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 3,123' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD "H" TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 87' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM JAL, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 11.9 MILES.

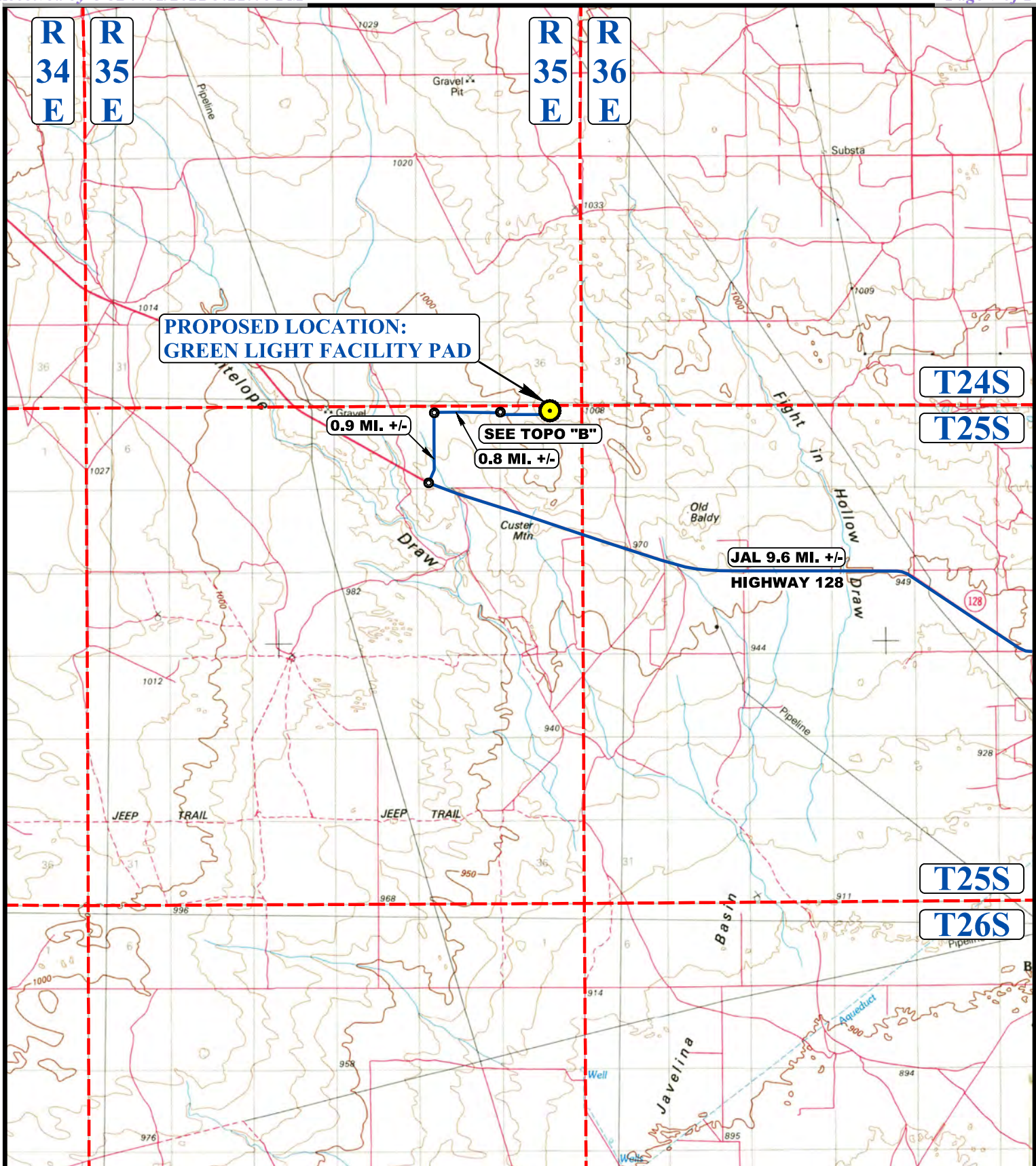
FRANKLIN MOUNTAIN ENERGY LLC

GREEN LIGHT FACILITY PAD
LOT 2, SECTION 1, T25S, R35E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	A.H., T.P.	02-13-20	
DRAWN BY	S.T.O.	02-26-20	
ROAD DESCRIPTION			



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

**LEGEND:**

 **PROPOSED LOCATION**

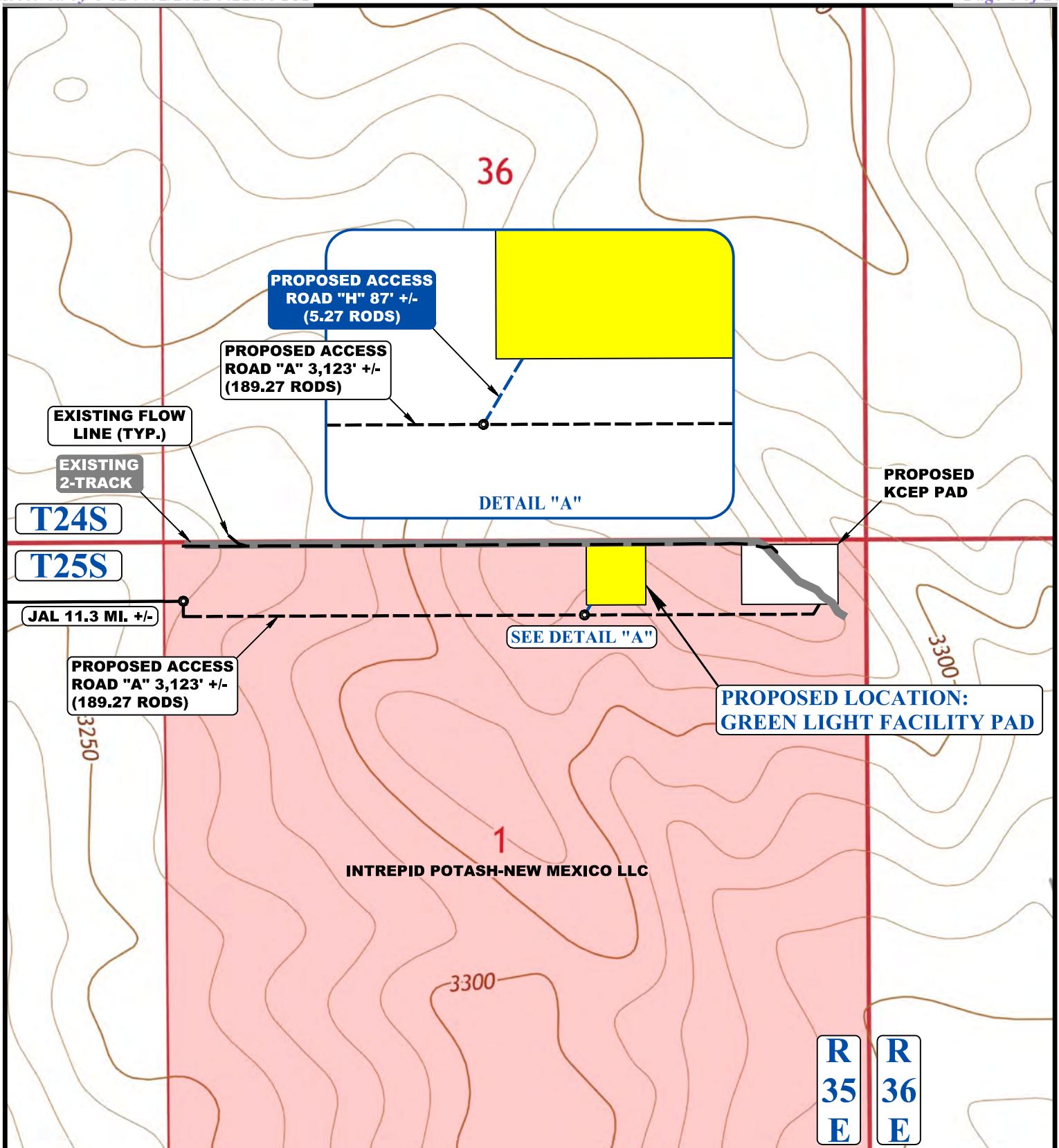
**FRANKLIN MOUNTAIN ENERGY LLC**

GREEN LIGHT FACILITY PAD
LOT 2, SECTION 1, T25S, R35E, N.M.P.M.
LEA COUNTY, NEW MEXICO



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	A.H., T.P.	02-13-20	SCALE
DRAWN BY	S.T.O.	02-26-20	1 : 100,000
ACCESS ROAD MAP			TOPO A



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- - - PROPOSED ROAD
- - - PROPOSED ROAD (SERVICING OTHER WELLS)
- - - EXISTING 2-TRACK
- - - EXISTING FLOW LINE



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



FRANKLIN MOUNTAIN ENERGY LLC

GREEN LIGHT FACILITY PAD
LOT 2, SECTION 1, T25S, R35E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SURVEYED BY	A.H., T.P.	02-13-20	SCALE
DRAWN BY	S.T.O.	02-26-20	1 : 12,000
ACCESS ROAD MAP			TOPO B



August 19, 2021

SENT VIA CERTIFIED MAIL

RE: Notice of C-107B Application
Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

Dear Sir/Madam:

For notice purposes, enclosed please find Franklin Mountain Energy, LLC's application filed with the New Mexico Oil Conservation Division ("NMOCD") to commingle production from the following wells in which you may own an interest in the production:

Well Name: CLINCHER FED COM 701H
Pool: WC-025 G-09 S253502D; UPR WOLFCAMP [98187]
API: 30-025-48809
Location: SHL: D- Section 1-25S-35E, BHL: M-Section 12-25S-35E

Well Name: CLINCHER FED COM 601H
Pool: WC-025 G-09 S253502B; LWR BONE SPRING [98185]
API: 30-025-48808
Location: SHL: D- Section 1-25S-35E, BHL: M-Section 12-25S-35E

Well Name: CLINCHER FED COM 702H
Pool: WC-025 G-09 S253502D; UPR WOLFCAMP [98187]
API: 30-025-48810
Location: SHL: D- Section 1-25S-35E, BHL: M-Section 12-25S-35E

Well Name: MERIT FEDERAL 602H
Pool: WC-025 G-09 S253502B; LWR BONE SPRING [98185]
API: 30-025-48619
Location: SHL: B- Section 1-25S-35E, BHL: N-Section 12-25S-35E

Well Name: MERIT FEDERAL 703H
Pool: WC-025 G-09 S253502D; UPR WOLFCAMP [98187]
API: 30-025-48620
Location: SHL: B- Section 1-25S-35E, BHL: N-Section 12-25S-35E

Well Name: MISSION FED COM 704H
Pool: WC-025 G-09 S253502D; UPR WOLFCAMP [98187]
API: 30-025-48622
Location: SHL: B- Section 1-25S-35E, BHL: O-Section 12-25S-35E



Well Name: MISSION FED COM 603H
Pool: WC-025 G-09 S253502B; LWR BONE SPRING [98185]
API: 30-025-48621
Location: SHL: B- Section 1-25S-35E, BHL: O-Section 12-25S-35E

Well Name: MISSION FED COM 705H
Pool: WC-025 G-09 S253502D; UPR WOLFCAMP [98187]
API: 30-025-48623
Location: SHL: B- Section 1-25S-35E, BHL: O-Section 12-25S-35E

Well Name: VESTED FED COM 706H
Pool: WC-025 G-09 S253502D; UPR WOLFCAMP [98187]
API: 30-025-48624
Location: SHL: B- Section 1-25S-35E, BHL: P-Section 12-25S-35E

Well Name: VESTED FED COM 604H
Pool: WC-025 G-09 S253502B; LWR BONE SPRING [98185]
API: 30-025-48812
Location: SHL: B- Section 1-25S-35E, BHL: P-Section 12-25S-35E

Franklin Mountain Energy, LLC's specific plans under this application are as follows:

Franklin Mountain Energy, LLC, OGRID No. 373910, will commingle future oil and gas production from the aforementioned ten (10) wells. Production will come from multiple Federal leases and zones (pool numbers 98185 and 98187). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.



Pursuant to Rule 19.15.12.10(C)(4)(c), any objection or requests for a hearing regarding this application must be submitted to the NMOCD Santa Fe office in writing within 20 days from the date the OCD received the application. The NMOCD will receive our application in its entirety on or before August 24, 2021.

Pursuant to Rule 19.15.12.10(C)(4)(g) NMAC, Franklin also requests the option to include additional pools and/or leases within defined parameters set forth in the order for future additions.

Should you have any questions, please contact the undersigned at the contact information provided below.

Respectfully,

Franklin Mountain Energy, LLC



Shelly Albrecht

Director of Land

salbrecht@fmellc.com

Direct: (720) 414-7855

Mobile: (720) 630-0544

Enclosures

Owner Name	Interest Type	Address	Certified Mail Tracking No.	Date Mailed
Starboard Permian Resources, LLC	WI	5528 Vickery Blvd. Dallas, TX 75206	9414 7116 9900 0013 3795 49	8/19/2021
Max Permian, LLC	WI	P.O. Box 9287 Salt Lake City, UT 84109	9414 7116 9900 0013 3740 32	8/19/2021
Ameredev New Mexico, LLC	WI	2901 Via Fortuna, Ste 600 Austin, TX 78746	9414 7116 9900 0013 3755 34	8/19/2021
ConocoPhillips Company	WI	925 N Eldridge Pkwy Houston, TX 77079	9414 7116 9900 0013 3725 57	8/19/2021
Occidental Permian, Ltd.	WI	5 Greenway Plaza, Ste 110, Houston, TX 77046-0521	9414 7116 9900 0013 3788 01	8/19/2021
CRP XII, LLC	WI	6301 Waterford Blvd., Suite 215 Oklahoma City, OK 73118	9414 7116 9900 0013 3773 61	8/19/2021
HOG BG WI, LLC	WI	P. O. Box 526412 Salt Lake City, UT 84152	9414 7116 9900 0013 3718 26	8/19/2021
ASH Oil & Gas, LLC	WI	P. O. Box 95285 South Jordan, UT 84095	9414 7116 9900 0013 3996 84	8/19/2021
KMM - Permian, LLC	WI	P. O. Box 171195 Salt Lake City, UT 84117	9414 7116 9900 0013 3931 01	8/19/2021
Burlington Resources Oil and Gas Company, LP	RI	925 N Eldridge Pkwy Houston, TX 77079	9414 7116 9900 0013 3984 65	8/19/2021
ConocoPhilips Company	RI	925 N Eldridge Pkwy Houston, TX 77079	9414 7116 9900 0013 3964 92	8/19/2021
Heirs and Devisees of John Everett Kennan, Deceased, C/O of William C. Kennann, Trustee of the Kennann Family Trust	RI	1110 Darlene Dr Santa Cruz, CA 95062	9414 7116 9900 0013 3241 43	8/19/2021
Bobby Aaron Skates	UNL/WI	474 W University Dr North Platte, NE 69101	9414 7116 9900 0013 3254 54	8/19/2021
Anna Beth Carder McIntyre	UNL/WI	12305 County Road 1206 Tyler, TX 75703-6715	9414 7116 9900 0013 3203 29	8/19/2021
Anna Beth Carder McIntyre, Trustee of the Ida Bell Hunt Trust	UNL/WI	12305 County Road 1206 Tyler, TX 75703-6715	9414 7116 9900 0013 3281 96	8/19/2021
Phillip Julian Erickson	UNL/WI	303 Northern Blvd St. James, NY 11780	9414 7116 9900 0013 3271 82	8/19/2021
Mary Ellen (Marellie) Littlefield f/k/a Mary Elinor Erickson f/k/a Mary Elinor Erickson Knox	UNL/WI	3645 S Atlanta Place Tulsa, OK 74105	9414 7116 9900 0013 3265 81	8/19/2021
BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC	RI	PO Box 3499 Tulsa, OK 74101	9414 7116 9900 0013 3598 86	8/19/2021
BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC	RI	PO Box 3499 Tulsa, OK 74101	9414 7116 9900 0013 3535 70	8/19/2021
BOKF, NA, as Agent for Alicia Ritts Orrick	RI	PO Box 3499 Tulsa, OK 74101	9414 7116 9900 0013 3551 78	8/19/2021
BOKF, NA, as Agent for James B. Ritts	RI	PO Box 3499 Tulsa, OK 74101	9414 7116 9900 0013 3526 89	8/19/2021
BOKF, NA, as Agent for Susan R. Stoltz	RI	PO Box 3499 Tulsa, OK 74101	9414 7116 9900 0013 3503 57	8/19/2021

Heirs and Devisees of Odella N. Clark C/O Walker Royalty, LP	UNL/WI	4925 Greenville Ave, Ste. 500 Dallas TX 75206-4031	9414 7116 9900 0013 3560 45	8/19/2021
St. Joseph's Residence, Inc.	UNL/WI	330 W Pembroke Ave Dallas, TX 75208	9414 7116 9900 0013 3513 85	8/19/2021
Richard L. Cromartie	UNL/WI	155 Ocean Lane Dr, Apt. 509 Key Biscayne, FL 33149	9414 7116 9900 0013 3699 22	8/19/2021
Richard L. Cromartie, Jr.	UNL/WI	15001 Julia Mae Ct Tallahassee, FL 32312	9414 7116 9900 0013 3639 99	8/19/2021
Heirs and Devisees of Lillian Smith Ward, C/O Joseph Carl Ward III	UNL/WI	9113 Storrington Way Raleigh, NC 27615	9414 7116 9900 0013 3675 15	8/19/2021
Heirs and Devisees of Lillian Smith Ward, C/O John Richard Ward	UNL/WI	502 21st Ave N North Myrtle Beach, SC 29582	9414 7116 9900 0013 3612 16	8/19/2021
Heirs and Devisees of Jack Wooten	UNL/WI	93 14th Street Garden City, NY 11530	9414 7116 9900 0013 3895 17	8/19/2021
Heirs and Devisees of Mary C. Smith	UNL/WI	355 Chelsea Circle, NE Atlanta, GA 30307	9414 7116 9900 0013 3849 32	8/19/2021
Mary Frances Orr Gibbs	UNL/WI	1130 Bragdon Rd Lake City, SC 29560	9414 7116 9900 0013 3859 08	8/19/2021
Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996	UNL/WI	5816 S 67th East Ave, Apt 67 Tulsa, OK 74145	9414 7116 9900 0013 3829 76	8/19/2021
Heirs, Devisees, and Assigns of Mildred Smith Rawls C/O Shamrock Royalty, LP	UNL/WI	200 W. Hwy 6, Suite 320 Woodway, TX 76712	9414 7116 9900 0013 3861 72	8/19/2021
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O James L. Bowers	UNL/WI	631 N. Central Ave. Chicago, IL 60644	9414 7116 9900 0013 3813 44	8/19/2021
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Edward A. Bowers	UNL/WI	4405 Bradley Ln. Arlington TX 76017	9414 7116 9900 0013 3091 95	8/19/2021
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Ellen Blandford	UNL/WI	4335 Branley Ln. Arlington TX 76017	9414 7116 9900 0013 3031 93	8/19/2021
Heirs, Devisees, and Assigns of Mary Smith Bowers, C/O Brenda Bowers	UNL/WI	HC 67 Box 218 Nogal, NM 88341	9414 7116 9900 0013 3040 46	8/19/2021
Heirs and Devisees of David Lynch, C/O Lynette Lough	UNL/WI	3312 Linda Lane Canton, TX 79015	9414 7116 9900 0013 3028 20	8/19/2021
Heirs and Devisees of Edward D. Smith, C/O Ramona Nadine Garrett	UNL/WI	6808 Illinois Hobbs, NM 88240	9414 7116 9900 0013 3007 10	8/19/2021
Medlin and Charlotte Lynch, Joint Tenants	UNL/WI	3312 Linda Lane Canton, TX 79015	9414 7116 9900 0013 3087 30	8/19/2021
Richard A. Whittington	UNL/WI	561 Nightingale Dr Indialantic, FL 32903	9414 7116 9900 0013 2340 08	8/19/2021
Dudley M. Smith	UNL/WI	1922 Ferry Rd Havelock, NC 28532 or 905 Saltwood Ln Wilmington, NC 28411	9414 7116 9900 0013 2329 05 9414 7116 9900 0013 2324 93	8/19/2021

Elsie Heard McAdoo	UNL/WI	1213 Denbigh Lane Radnor, PA 19087	9414 7116 9900 0013 2384 19	8/19/2021
Barbara Ellen Gerloff	RI	13702 Wilderness Creek San Antonio, TX 78231	9414 7116 9900 0013 2362 00	8/19/2021
Susan Dian Bourque	RI	104 Strassle Dr Whitehouse, TN 37188	9414 7116 9900 0013 2364 60	8/19/2021
James Wesley Burch II	RI	407 Alex Dr Coppell, TX 75019	9414 7116 9900 0013 2310 90	8/19/2021
Colleen Peterman	RI	36 Will Dr Fenton, MO 63026	9414 7116 9900 0013 2195 00	8/19/2021
Robert Crane	RI	4650 Stout Rd Midlothian, TX 76065	9414 7116 9900 0013 2134 61	8/19/2021
Charles Kenn Crane	RI	310 Indian Mound Road Clinton, MS 39056	9414 7116 9900 0013 2156 94	8/19/2021
Carolyn Thompson	RI	104 E 17th St Portales, NM 88130	9414 7116 9900 0013 2126 24	8/19/2021
George Crane	RI	11839 Sagamore Dr Yukon, OK 73099-6601	9414 7116 9900 0013 2109 72	8/19/2021
Shirley Terry	RI	P.O. Box 1535 Afton, WY 83110	9414 7116 9900 0013 2559 73	8/19/2021
Stanley Rogers	RI	15501 N FM 179 Shallowater, TX 79363	9414 7116 9900 0013 2501 07	8/19/2021
Billie Dixon	RI	1061 New Mexico 267 Portales, NM 88130	9414 7116 9900 0013 2572 05	8/19/2021
Roberta Hunt Wilson	RI	438 South R Rd Y Portales, NM 88130	9414 7116 9900 0013 2514 63	8/19/2021
Marietta Perkins	RI	1724 Curry Rd 15 Clovis, NM 88130	9414 7116 9900 0013 2632 06	8/19/2021
Donna Moore Blystone	RI	20511 Oak Farm San Antonio, TX 78258	9414 7116 9900 0013 2647 60	8/19/2021
Barbara Moore Garcia	RI	140 La Mirada Circle El Paso, TX 79932	9414 7116 9900 0013 2652 79	8/19/2021
Charles Kenneth Moore	UNL/WI	18326 East San Ignacio Ct Gold Canyon, AZ 85118	9414 7116 9900 0013 2622 61	8/19/2021
Helen Campsey	RI	21550 Valley View Rd Canyon, TX 79015	9414 7116 9900 0013 2625 06	8/19/2021
Christopher Daniel Kennann	RI	3502 Shoreline Bluff Lane San Diego, CA 92120	9414 7116 9900 0013 2604 65	8/19/2021
Mitchell Zinck	RI	7419 Tacoma Dr. Amarillo, TX 79118	9414 7116 9900 0013 2683 24	8/19/2021
James Gregory	RI	12617 N C Rd 1400 Shallowater, TX 79363	9414 7116 9900 0013 2674 64	8/19/2021
Clifford D. Gregory	RI	4506 Black Hickory Woods San Antonio, TX 78249	9414 7116 9900 0013 2660 78	8/19/2021
Cheryl Landon	RI	6201 W Cemetery Rd Canyon, TX 79015	9414 7116 9900 0013 2610 66	8/19/2021

William Benton McDowell	RI	P.O. Box 93 Elmendorf, TX 78112	9414 7116 9900 0013 2893 98	8/19/2021
Bessie Marie McDowell	RI	702 Osborn Rd. Clyde, TX 79510	9414 7116 9900 0013 2831 98	8/19/2021
Sharon Bernita Phillips	RI	PO Box 303 Sanford, TX 79078	9414 7116 9900 0013 2846 07	8/19/2021
Megan Shaughnessy, Executor of the Estate of Elinor C. Shaughnessy	UNL/WI	5927 Morningside Ave Dallas, TX 75206	9414 7116 9900 0013 2850 00	8/19/2021
Archie D. Smith, Jr., Trustee of The Archie D. and Clarabelle B. Smith Trust	RI	713 Vista Verde Way Bakersfield, CA 93309	9414 7116 9900 0013 2807 15	8/19/2021
William F. Smith	UNL/WI	2405 Gulf Ave Midland, TX 79705	9414 7116 9900 0013 2887 04	8/19/2021
Elizabeth Wilson	UNL/WI	2409 Seaboard Ave Midland, TX 79705	9414 7116 9900 0013 2863 28	8/19/2021
Rheiner Holdings, LLC	RI	P.O Box 980552, Houston, TX 77098	9414 7116 9900 0013 2816 37	8/19/2021
Cayuga Royalties, LLC	UNL/WI	P.O. Box 540711 Houston, TX 77254	9414 7116 9900 0013 2097 09	8/19/2021
Prevail Energy, LLC	UNL/WI	521 Dexter St. Denver, Colorado 80220	9414 7116 9900 0013 2095 70	8/19/2021
Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust	RI	P.O. Box 830308 Dallas, TX 75283	9414 7116 9900 0013 2048 65	8/19/2021
Cherokee Legacy Minerals, Ltd.	RI	P.O. Box 3217 Albany, TX 77019	9414 7116 9900 0013 2045 75	8/19/2021
Bon Vivant, LLC	RI	P.O. Box 2630 Hobbs, NM 88241	9414 7116 9900 0013 2053 50	8/19/2021
A&P Family LP	RI	P.O. Box 1046 Eunice, NM 88231	9414 7116 9900 0013 2023 59	8/19/2021
Wilmoth Virginia Howard a/k/a Wilma Virginia Howard	RI	5241 S 68th East Pl Tulsa, OK 74145	9414 7116 9900 0013 2000 89	8/19/2021
Frank Gideon Landram, Jr.	RI	23681 Hix Rd Canyon, TX 79015	9414 7116 9900 0013 2083 37	8/19/2021
Barbara Juanita Crane	RI	6246 B Quat Rd, Z5 San Jon, NM 88434	9414 7116 9900 0013 2060 12	8/19/2021
Clyde Smith	RI	355 Chelsea Circle, NE Atlanta, GA 30307	9414 7116 9900 0013 2011 85	8/19/2021
Annie Lee Orr	RI	124 Kensington Dr. Spartanburg, SC 29306	9414 7116 9900 0013 5399 43	8/19/2021
Priscilla Johnson Gannicott	RI	P.O. Box 39 Evergreen, VA 23939	9414 7116 9900 0013 5336 20	8/19/2021
Debra Y. Counts fka Debra Y. Thompson	RI	3160 Cascades Dr., Unit 16-E Prescott, AZ 86301	9414 7116 9900 0013 5341 22	8/19/2021
Betty Amonte	RI	4832 St. Andrews Ave. Leesburg, FL 34748	9414 7116 9900 0013 5359 83	8/19/2021

Meridian 102 LP	RI	16400 Dallas Parkway, Suite 400 Dallas, TX 75248	9414 7116 9900 0013 5329 99	8/19/2021
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008	RI	P.O. Box 471458 Fort Worth, TX 76147	9414 7116 9900 0013 5300 70	8/19/2021
Ryan Moore, Trustee of the Ryan Moore SSMTT GST Nonexempt Trust as revised and restated on December 22, 2008	RI	P.O. Box 471458 Fort Worth, TX 76147	9414 7116 9900 0013 5380 21	8/19/2021
Michael Harrison Moore	RI	P.O. Box 51570 Midland, TX 79710	9414 7116 9900 0013 5371 16	8/19/2021
Arthur Leroy Burch	RI	4329 FM 753 Athens, TX 75751	9414 7116 9900 0013 5369 97	8/19/2021
Arvest Bank, Trustee of the O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent	RI	15 W. 6th St., Suite 2700 Tulsa, OK 74119	9414 7116 9900 0013 5319 23	8/19/2021
Carol Bearly Cleveland individually and as Successor Trustee of the James H. Bearly Revocable Trust dated March 3, 1996	RI	104302 S. Ridgewood Dr. Meeker, OK 74885	9414 7116 9900 0013 5196 31	8/19/2021
Monticello Minerals, LLC	RI	5528 Vickery Blvd. Dallas, TX 75206	9414 7116 9900 0013 5131 65	8/19/2021
Mary Ann Prall	RI	904 S. Erie Ave. Tulsa, OK 74112-4337	9414 7116 9900 0013 5147 42	8/19/2021
Mid-Brook Royalty LLC	RI	P.O. Box 700180 Tulsa, OK 74170	9414 7116 9900 0013 5152 68	8/19/2021
Candlewood Resources, LLC	RI	P.O. Box 2402 Midland, TX 79702	9414 7116 9900 0013 5125 19	8/19/2021
Patch Energy LLC	RI	P.O. Box 51068 Midland, TX 79710	9414 7116 9900 0013 5188 01	8/19/2021
Linda Louise Burgess	RI	757 W. Summerland Place San Pedro, CA 90731	9414 7116 9900 0013 5185 28	8/19/2021
Alanson Gregory Burgess	RI	280 Ember Dr. Sparks, NV 89436	9414 7116 9900 0013 5170 33	8/19/2021
Charles Eggleston	RI	7875 SW Fairway Dr. Wilsonville, OR 97070	9414 7116 9900 0013 5169 75	8/19/2021
Joann Eggleston Rutheford	RI	8449 Rice Lake Rd. Maple Grove, MN 55369	9414 7116 9900 0013 5110 86	8/19/2021
John A Dittmer & Velma M Dittmer Revocable Trust	RI	4105 Tyne Dr. Durham, NC 27703	9414 7116 9900 0013 5437 42	8/19/2021
Charmanie S. Dittmer Reeve	RI	317 Pinetree Ct. Richland, WA 99352	9414 7116 9900 0013 5448 86	8/19/2021
Terry Elizabeth Dittmer Eshelman	RI	1081 Liberty Ave. Fallon, NV 89406	9414 7116 9900 0013 5453 19	8/19/2021
Timothy W. Dittmer	RI	2126 Melton St. Shelby Township, MI 48317	9414 7116 9900 0013 5420 35	8/19/2021
United States of America	RI	301 Dinosaur Trail Santa Fe, NM 87508	9414 7116 9900 0013 5403 38	8/19/2021
State of New Mexico	RI	310 Old Santa Fe Trail, Santa Fe, NM 87501	9414 7116 9900 0013 5485 94	8/19/2021

Cojeen Camden, LLC	RI	P. O. Box 3627 Tulsa, OK 74101-3627	9414 7116 9900 0013 5462 24	8/19/2021
H. Winfield Smith, Jr.	UNL/WI	4634 Parmele Rd Castle Hayne, NC 28429	9414 7116 9900 0013 5410 52	8/19/2021
William C. Kennann, Trustee of the Kennann Family Trust	RI	1110 Darlene Drive Santa Cruz, CA 95062	9414 7116 9900 0013 5794 68	8/19/2021
Robert L. Hunt Wilson	RI	438 South R Rd Y Portales, NM 88130	9414 7116 9900 0013 5734 28	
Encanto Minerals, LLC	ORRI	2929 Allen Parkway, Suite 200 Houston, TX 77254	9414 7116 9900 0013 5740 67	
Tierra Royalties, LLC	ORRI	c/o Carnelian Energy Capital Managements, LP 2229 San Felipe St., Suite 1450 Houston, TX 77019	9414 7116 9900 0013 5755 38	8/19/2021
Bryan Bell Family LLC	ORRI	1331 Third Street, New Orleans, LA 70130 & 213 20th Street, New Orleans, LA 70124- 1235	9414 7116 9900 0013 5724 83 9414 7116 9900 0013 5706 87	8/19/2021
DMA, Inc	ORRI	P.O. Box 1496, Roswell, NM 88202	9414 7116 9900 0013 5778 91	8/19/2021
Morris E. Schertz	ORRI	P.O. Drawer 2588 Roswell, NM 88202-2588	9414 7116 9900 0013 5769 24	8/19/2021
Nuevo Seis, LP	ORRI	P.O. Box 2588 Roswell, NM 88202-2588	9414 7116 9900 0013 5935 63	8/19/2021
Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999	ORRI	P.O. Box 2431 Santa Fe, NM 87504	9414 7116 9900 0013 5950 93	8/19/2021
Charmar, LLC	ORRI	4815 Vista Del Oso Court, N.E., Albuquerque, NM 87109-2557	9414 7116 9900 0013 5980 18	8/19/2021
Jetstream Royalty Partners, LP	ORRI	P.O. Box 471396 Fort Worth, TX 76147	9414 7116 9900 0013 5968 54	8/19/2021
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015	ORRI	465 Camino Manzano Santa Fe, NM 87505	9414 7116 9900 0013 5916 13	8/19/2021
MLE, LLC	ORRI	P.O. Box 1683 Santa Fe, NM 87504	9414 7116 9900 0013 5291 11	8/19/2021
Richard C. Deason	ORRI	P.O. Box 1301 N. Havenhurst #217, West Hollywood, CA 90046	9414 7116 9900 0013 5234 85	8/19/2021
Thomas D. Deason	ORRI	6402 County Road 7420 Lubbock, TX 79424-8410	9414 7116 9900 0013 5245 81	8/19/2021
Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992	ORRI	P.O. Box 2391 Roswell, NM 88202	9414 7116 9900 0013 5254 41	8/19/2021
SAP, LLC	ORRI	4901 Whitney Lane Roswell, NM 88203	9414 7116 9900 0013 5224 64	8/19/2021
Howard A. Rubin, Inc.	ORRI	P.O. Box 58 El Rito, NM 87530	9414 7116 9900 0013 5203 85	8/19/2021

Rubie Crosby Bell Family, LLC	ORRI	1331 Third Street New Orleans, LA 70130 & 213 20th Street New Orleans, LA 70124-1235	9414 7116 9900 0013 5280 46 9414 7116 9900 0013 5277 04	 8/19/2021
CrownRock Minerals, L.P.	ORRI	P.O. Box 51933 Midland, TX 79710	9414 7116 9900 0013 5266 22	8/19/2021
Foundation Minerals, LLC	ORRI	P.O. Box 50820 Midland, TX 79710	9414 7116 9900 0013 5216 65	8/19/2021
Mavros Minerals II, LLC	ORRI	P.O. Box 50820 Midland, TX 79710	9414 7116 9900 0013 5532 60	8/19/2021
Oak Valley Minerals and Land, LP	ORRI	P.O. Box 50820 Midland, TX 79710	9414 7116 9900 0013 5547 62	8/19/2021

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 26, 2021
and ending with the issue dated
August 26, 2021.



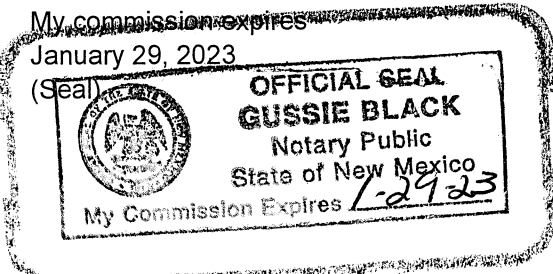
Publisher

Sworn and subscribed to before me this
26th day of August 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
LEGAL NOTICE August 26, 2021	
Application of Franklin Mountain Energy, LLC for approval of surface commingling, Lea County, New Mexico. Notice to all affected parties, as well as the heirs and devisees of: NMTX Mineral Fund, LLC; John Warren Erickson; Heirs of Margaret Bearly Marlow; Heirs and Devisees of Jane Cromartie Williams; Heirs and Devisees of Harry E. Smith; Heirs and Devisees of Eva W. Graham; Katie Smith Hazelhurst; Heirs and Devisees of Eugene D. Smith; Heirs and Devisees of David Lynch; Heirs or devisees of Cassius L. Smith; Steven R. Fine; Heirs and Devisees of Kathleen A. Smith; T. Wooten, Jr.; Issue of Harry Eldon Smith, deceased; Cayuga Royalties, LLC; Richard John Shaughnessy; Mary McSparren Sutton; Margaret Ann Shaughnessy; Julie Ann Erickson; Rudy Ellis, LTD; William F. Smith; Elizabeth Wilson; Heirs, Devisees, and Assigns of Odella N. Clark; Heirs and Devisees of Lillian Smith Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Mary C. Smith; Heirs, Devisees, and Assigns of Mildred Smith Rawls; Heirs or devisees of Mary Smith Bowers; Heirs or devisees of Edward D. Smith; Heirs, Devisees and Assigns of Elsie Heard McAdoo; HERV Oil, LLC; Shamrock Royalty, LP, Walker Royalty, LP; United States of America, BLM of Franklin Mountain Energy, LLC's application for surface commingling. Franklin Mountain Energy, LLC, 44 Cook Street, Suite 1000, Denver, Colorado, 80206, has filed an application with the New Mexico Oil Conservation Division seeking administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the Clincher Fed Com 601H well, Merit Federal 602H well, Mission Fed Com 603H well and Vested Fed Com 604H well, all located in the WC-025 G-09 S253502B; LWR BONE SPRING pool (98185) with the Clincher Fed Com 701H well, Clincher Fed Com 702H well, Merit Federal 703H well, Mission Fed Com 704H well, Mission Fed Com 705H well and Vested Fed Com 706H well all located in the WC-025 G-09 S253502D; UPR WOLFCAMP pool (98187), all located in Sections 1 & 12, T25S-R35E, Lea County, New Mexico. Any objection or requests for a hearing regarding this application must be submitted to the Division's Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20 days of this publication. Any interested party with questions or comments may contact Rachael Overbey, 720-414-6878, roverbey@fmellc.com . #36788	

67116598

00257700

JESSICA GREY
FRANKLIN MOUNTAIN ENERGY
44 COOK STREET, SUITE 1000
DENVER, CO 80206

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48808	² Pool Code 98185	³ Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
⁴ Property Code 330789	⁵ Property Name CLINCHER FEDERAL	⁶ Well Number 601H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3273.6'

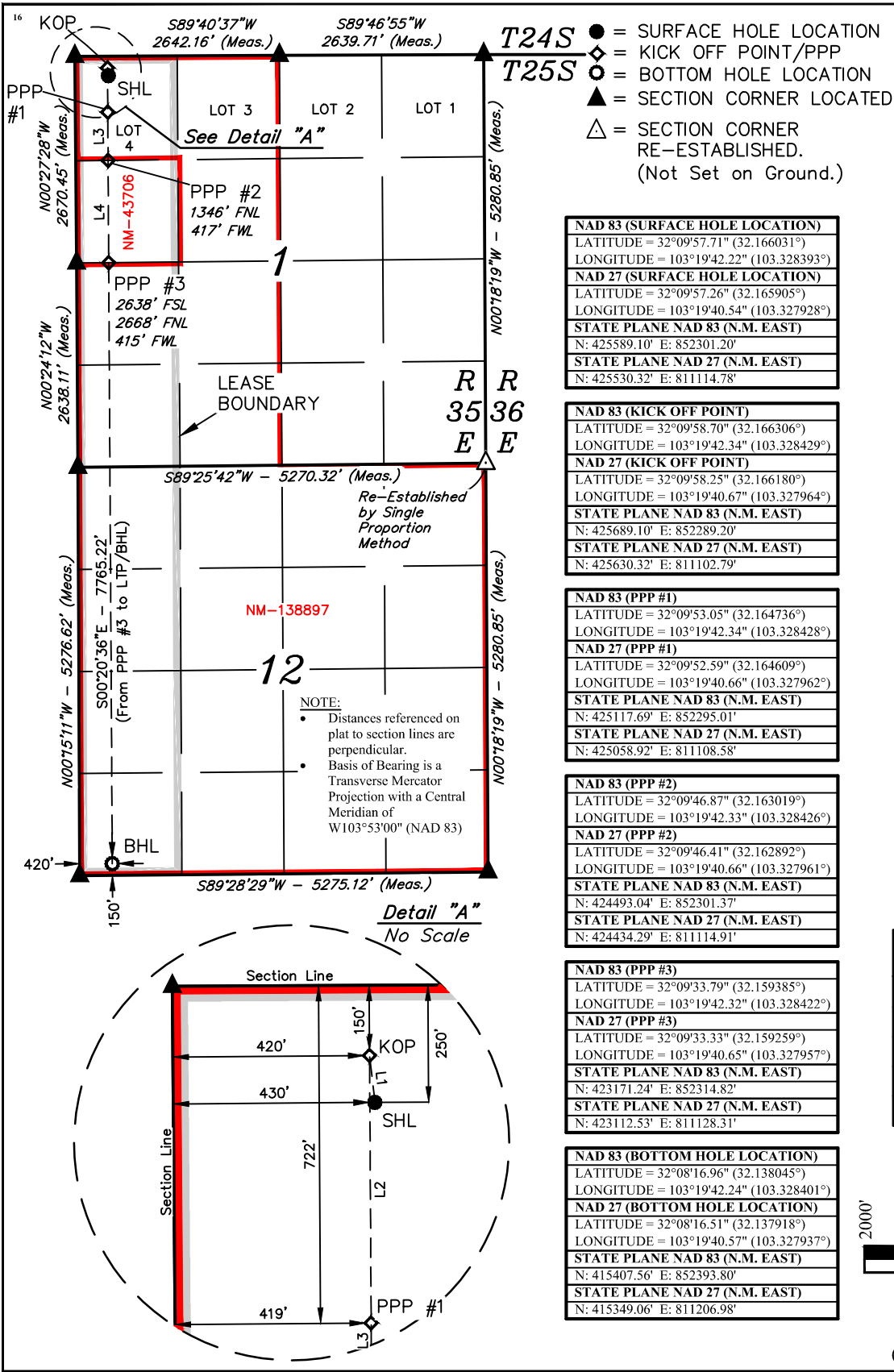
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25S	35E		250	NORTH	430	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25S	35E		150	SOUTH	420	WEST	LEA
¹² Dedicated Acres 320.7	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- T24S** ● = SURFACE HOLE LOCATION
T25S ◆ = KICK OFF POINT/PPP
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.71" (32.166031°) LONGITUDE = 103°19'42.22" (103.328393°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.26" (32.165905°) LONGITUDE = 103°19'40.54" (103.327928°) STATE PLANE NAD 83 (N.M. EAST) N: 425589.10' E: 852301.20' STATE PLANE NAD 27 (N.M. EAST) N: 425530.32' E: 811114.78'

NAD 83 (KICK OFF POINT) LATITUDE = 32°09'58.70" (32.166306°) LONGITUDE = 103°19'42.34" (103.328429°) NAD 27 (KICK OFF POINT) LATITUDE = 32°09'58.25" (32.166180°) LONGITUDE = 103°19'40.67" (103.327964°) STATE PLANE NAD 83 (N.M. EAST) N: 425689.10' E: 852289.20' STATE PLANE NAD 27 (N.M. EAST) N: 425630.32' E: 811102.79'

NAD 83 (PPP #1) LATITUDE = 32°09'53.05" (32.164736°) LONGITUDE = 103°19'42.34" (103.328428°) NAD 27 (PPP #1) LATITUDE = 32°09'52.59" (32.164609°) LONGITUDE = 103°19'40.66" (103.327962°) STATE PLANE NAD 83 (N.M. EAST) N: 425117.69' E: 852295.01' STATE PLANE NAD 27 (N.M. EAST) N: 425058.92' E: 811108.58'

NAD 83 (PPP #2) LATITUDE = 32°09'46.87" (32.163019°) LONGITUDE = 103°19'42.33" (103.328426°) NAD 27 (PPP #2) LATITUDE = 32°09'46.41" (32.162892°) LONGITUDE = 103°19'40.66" (103.327961°) STATE PLANE NAD 83 (N.M. EAST) N: 424493.04' E: 852301.37' STATE PLANE NAD 27 (N.M. EAST) N: 424434.29' E: 811114.91'

NAD 83 (PPP #3) LATITUDE = 32°09'33.79" (32.159385°) LONGITUDE = 103°19'42.32" (103.328422°) NAD 27 (PPP #3) LATITUDE = 32°09'33.33" (32.159259°) LONGITUDE = 103°19'40.65" (103.327957°) STATE PLANE NAD 83 (N.M. EAST) N: 423171.24' E: 852314.82' STATE PLANE NAD 27 (N.M. EAST) N: 423112.53' E: 811128.31'

NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'16.96" (32.138045°) LONGITUDE = 103°19'42.24" (103.328401°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'16.51" (32.137918°) LONGITUDE = 103°19'40.57" (103.327937°) STATE PLANE NAD 83 (N.M. EAST) N: 415407.56' E: 852393.80' STATE PLANE NAD 27 (N.M. EAST) N: 415349.06' E: 811206.98'

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021

Shelly Albrecht
Printed Name
salbrecht@fmellc.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N06°36'07"W	100.73'
L2	S00°20'36"E	571.52'
L3	S00°20'36"E	624.77'
L4	S00°20'36"E	1322.06'



S C A L E
DRAWN BY: S.F. 02-24-20
REV: 2 A.T. 07-21-21
(UPDATE DEDICATED ACRES)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48809		² Pool Code 98187	³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP
⁴ Property Code 330789	⁵ Property Name CLINCHER FEDERAL		⁶ Well Number 701H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC		⁹ Elevation 3273.4'

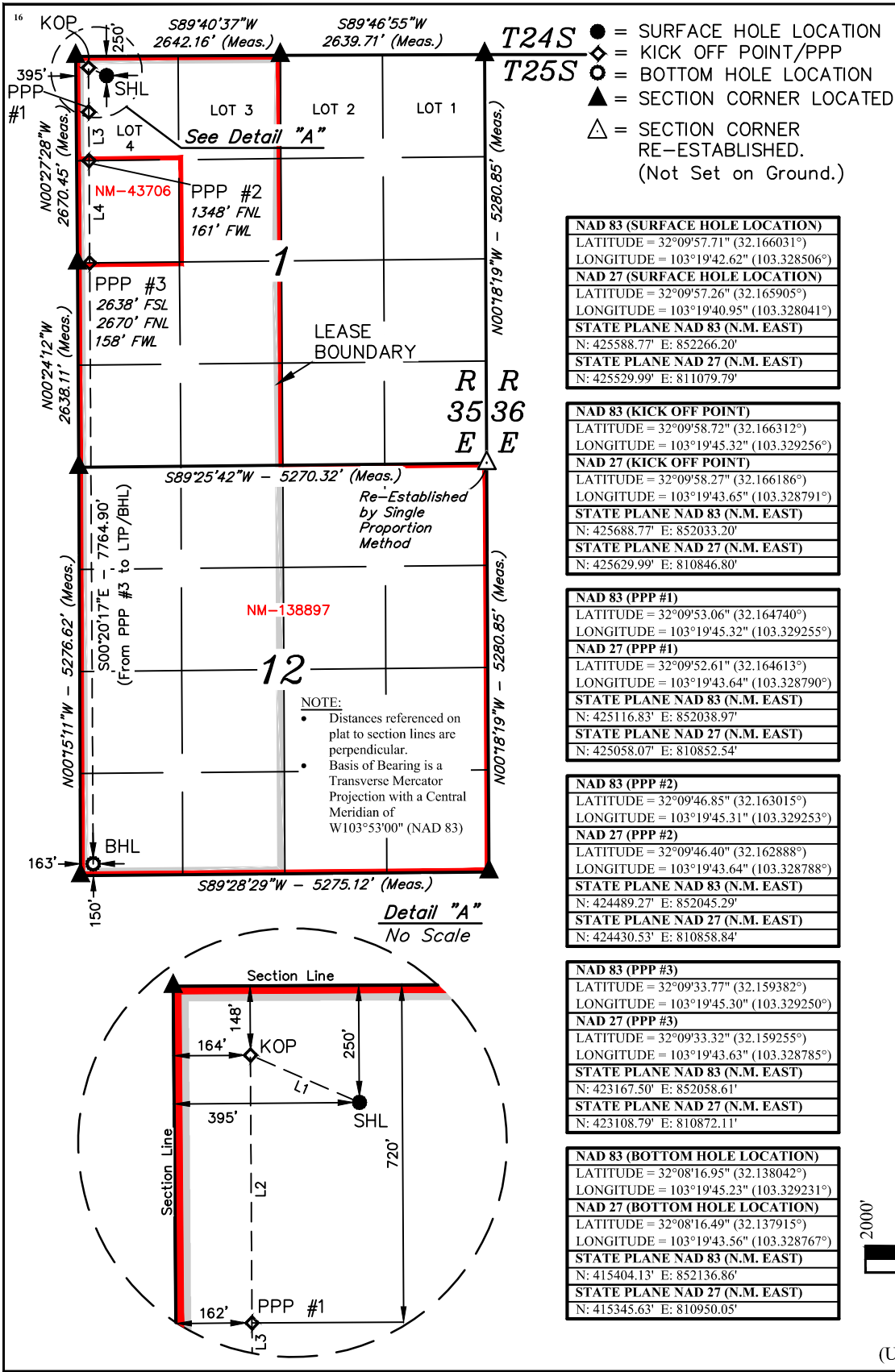
¹⁰ Surface Location

UL or lot no. 4	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 395	East/West line WEST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 163	East/West line WEST	County LEA
¹² Dedicated Acres 641.51		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021

Printed Name: Shelly Albrecht

salbrecht@fmellc.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey

Signature and Seal of Professional Surveyor:

Paul Buchele

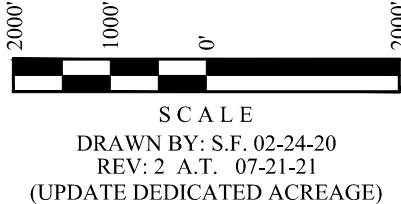
23782

07-21-21

PROFESSIONAL SURVEYOR

Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N66°31'57"W	253.59'
L2	S00°20'16"E	572.05'
L3	S00°20'17"E	627.68'
L4	S00°20'17"E	1322.03'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48810		² Pool Code 98187		³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP	
⁴ Property Code 330789		⁵ Property Name CLINCHER FEDERAL			⁶ Well Number 702H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3273.8'

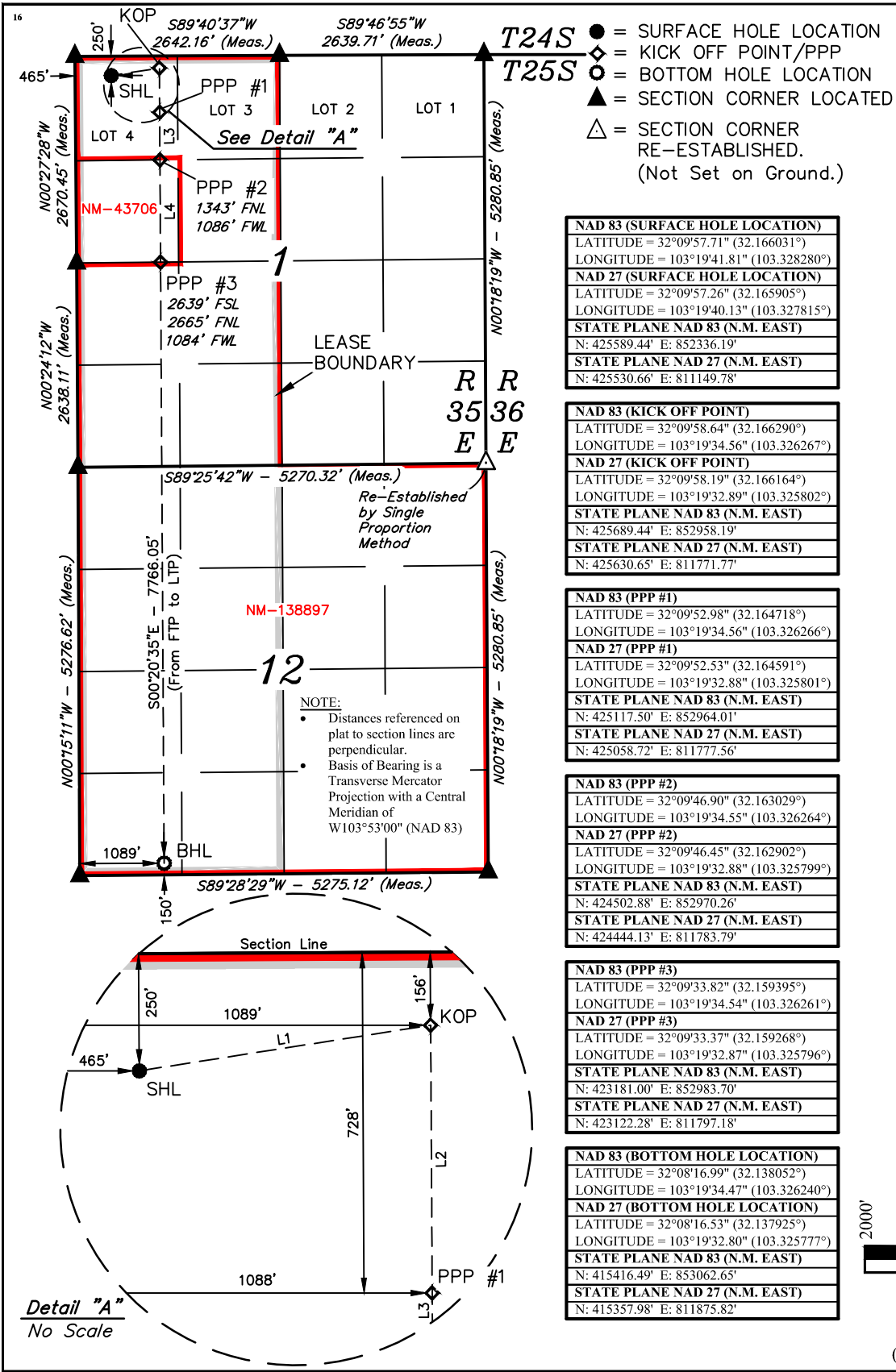
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25S	35E		250	NORTH	465	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25S	35E		150	SOUTH	1089	WEST	LEA
¹² Dedicated Acres 641.2		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- = SURFACE HOLE LOCATION
◆ = KICK OFF POINT/PPP
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'57.71" (32.166031°)	
LONGITUDE = 103°19'41.81" (103.328280°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'57.26" (32.165905°)	
LONGITUDE = 103°19'40.13" (103.327815°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 425589.44' E: 852336.19'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425530.66' E: 811149.78'	

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°09'58.64" (32.166290°)	
LONGITUDE = 103°19'34.56" (103.326267°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°09'58.19" (32.166164°)	
LONGITUDE = 103°19'32.89" (103.325802°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 425689.44' E: 852958.19'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425630.65' E: 811771.77'	

NAD 83 (PPP #1)	
LATITUDE = 32°09'52.98" (32.164718°)	
LONGITUDE = 103°19'34.56" (103.326266°)	
NAD 27 (PPP #1)	
LATITUDE = 32°09'52.53" (32.164591°)	
LONGITUDE = 103°19'32.88" (103.325801°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 425117.50' E: 852964.01'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425058.72' E: 811777.56'	

NAD 83 (PPP #2)	
LATITUDE = 32°09'46.90" (32.163029°)	
LONGITUDE = 103°19'34.55" (103.326264°)	
NAD 27 (PPP #2)	
LATITUDE = 32°09'46.45" (32.162902°)	
LONGITUDE = 103°19'32.88" (103.325799°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 424502.88' E: 852970.26'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 424444.13' E: 811783.79'	

NAD 83 (PPP #3)	
LATITUDE = 32°09'33.82" (32.159395°)	
LONGITUDE = 103°19'34.54" (103.326261°)	
NAD 27 (PPP #3)	
LATITUDE = 32°09'33.37" (32.159268°)	
LONGITUDE = 103°19'32.87" (103.325796°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 423181.00' E: 852983.70'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 423122.28' E: 811797.18'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'16.99" (32.138052°)	
LONGITUDE = 103°19'34.47" (103.326240°)	
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'16.53" (32.137925°)	
LONGITUDE = 103°19'32.80" (103.325777°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 415416.49' E: 853062.65'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415357.98' E: 811875.82'	

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021

Printed Name: Shelly Albrecht

E-mail Address: salbrecht@fmellc.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N81°06'21"E	630.08'
L2	S00°20'35"E	572.06'
L3	S00°20'35"E	614.73'
L4	S00°20'35"E	1322.14'



S C A L E
DRAWN BY: S.F. 02-24-20
REV: 2 A.T. 07-21-21
(UPDATE DEDICATED ACRES)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48619	² Pool Code 98185	³ Pool Name WC-025 G-09 S253502B; LWR BONE SPRING
⁴ Property Code 330442	⁵ Property Name MERIT FED COM	⁶ Well Number 602H
⁷ OGRID No. 393710	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3326.0'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	2409	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 1920	East/West line WEST	County LEA
¹² Dedicated Acres 320.5		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N77°55'56"W	975.86'
L2	S00°20'43"E	568.07'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'57.72" (32.166034°)
LONGITUDE = 103°19'13.82" (103.320504°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'57.27" (32.165907°)
LONGITUDE = 103°19'12.14" (103.320039°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425612.89' E: 854742.44'
STATE PLANE NAD 27 (N.M. EAST)
N: 425554.08' E: 813555.98'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°09'59.33" (32.166608°)
LONGITUDE = 103°19'24.90" (103.323584°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°09'59.33" (32.166481°)
LONGITUDE = 103°19'23.23" (103.323119°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425812.89' E: 853787.44'
STATE PLANE NAD 27 (N.M. EAST)
N: 425754.09' E: 812601.01'

NAD 83 (PPP #1)
LATITUDE = 32°09'54.17" (32.165047°)
LONGITUDE = 103°19'24.90" (103.323583°)
NAD 27 (PPP #1)
LATITUDE = 32°09'53.71" (32.164920°)
LONGITUDE = 103°19'23.22" (103.323118°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425244.94' E: 853793.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 425186.15' E: 812666.78'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'17.02" (32.138061°)
LONGITUDE = 103°19'24.80" (103.323556°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'16.56" (32.137934°)
LONGITUDE = 103°19'23.13" (103.323093°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415427.58' E: 853893.47'
STATE PLANE NAD 27 (N.M. EAST)
N: 415369.06' E: 812706.62'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = SURFACE HOLE LOCATION
 ◆ = KICK OFF POINT/PPP
 ○ = BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED
 △ = SECTION CORNER
 RE-ESTABLISHED.
 (Not Set on Ground.)



SCALE
DRAWN BY: T.A. 02-24-20
REV: 2 07-21-21 A.T.
(UPDATE DEDICATED ACRES)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature [Signature] Date 7/22/2021

Shelly Albrecht
Printed Name

salbrecht@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number:

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48620		² Pool Code 98187	³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP	
⁴ Property Code 330442		⁵ Property Name MERIT FED COM		⁶ Well Number 703H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC		⁹ Elevation 3324.9'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	2374	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 2265	East/West line WEST	County LEA
¹² Dedicated Acres 641.2		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N72°30'28"W	674.44'
L2	S00°20'23"E	567.56'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'57.72" (32.166034°)
LONGITUDE = 103°19'13.41" (103.320391°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°09'57.26" (32.165907°)
LONGITUDE = 103°19'11.73" (103.319926°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425613.17' E: 854777.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 425554.36' E: 813590.97'

NAD 83 (KICK OFF POINT)
LATITUDE = 32°09'59.30" (32.166600°)
LONGITUDE = 103°19'20.88" (103.322466°)
NAD 27 (KICK OFF POINT)
LATITUDE = 32°09'59.30" (32.166473°)
LONGITUDE = 103°19'19.20" (103.322001°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425813.17' E: 854133.43'
STATE PLANE NAD 27 (N.M. EAST)
N: 425754.37' E: 812946.99'

NAD 83 (PPP #1)
LATITUDE = 32°09'54.14" (32.165040°)
LONGITUDE = 103°19'20.87" (103.322465°)
NAD 27 (PPP #1)
LATITUDE = 32°09'53.69" (32.164914°)
LONGITUDE = 103°19'19.20" (103.322000°)
STATE PLANE NAD 83 (N.M. EAST)
N: 425245.72' E: 854139.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 425186.94' E: 812952.71'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'17.03" (32.138065°)
LONGITUDE = 103°19'20.79" (103.322442°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'16.58" (32.137938°)
LONGITUDE = 103°19'19.12" (103.321978°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415432.18' E: 854238.39'
STATE PLANE NAD 27 (N.M. EAST)
N: 415373.66' E: 813051.54'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

- = SURFACE HOLE LOCATION
 ◆ = KICK OFF POINT/PPP
 ○ = BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED
 △ = SECTION CORNER
 RE-ESTABLISHED.
 (Not Set on Ground.)



SCALE
DRAWN BY: T.A. 02-24-20
REV: 2 07-21-21 A.T.
(UPDATE DEDICATED ACRES)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature July 22, 2021 Date

Shelly Albrecht
Printed Name

salbrecht@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48621		² Pool Code 98185		³ Pool Name WC-025 G-09 S253502B: LWR BONE SPRING	
⁴ Property Code 330443		⁵ Property Name MISSION FED COM			⁶ Well Number 603H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3328.7'

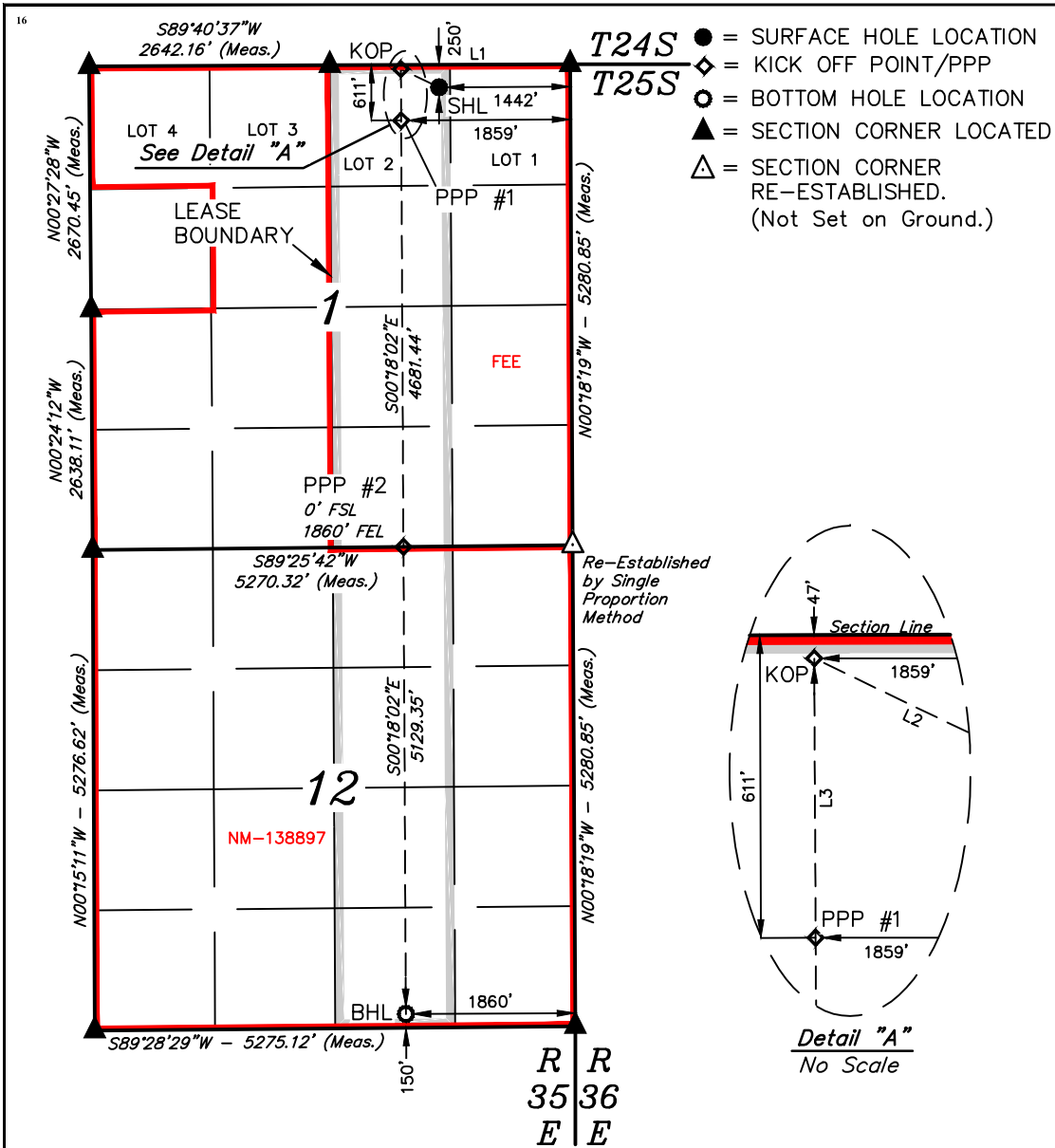
¹⁰ Surface Location

UL or lot no. 2	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 1442	East/West line EAST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 1860	East/West line EAST	County LEA
¹² Dedicated Acres 320.3		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.71" (32.166030°) LONGITUDE = 103°19'02.57" (103.317380°)	NAD 83 (KICK OFF POINT) LATITUDE = 32°09'59.73" (32.166590°) LONGITUDE = 103°19'07.42" (103.318728°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.25" (32.165903°) LONGITUDE = 103°19'00.89" (103.316915°)	NAD 27 (KICK OFF POINT) LATITUDE = 32°09'59.27" (32.166464°) LONGITUDE = 103°19'05.75" (103.318263°)
STATE PLANE NAD 83 (N.M. EAST) N: 425620.61' E: 855709.27'	STATE PLANE NAD 83 (N.M. EAST) N: 425820.61' E: 855290.27'
STATE PLANE NAD 27 (N.M. EAST) N: 425561.80' E: 814522.79'	STATE PLANE NAD 27 (N.M. EAST) N: 425761.79' E: 814103.81'

NAD 83 (PPP #1) LATITUDE = 32°09'54.14" (32.165040°) LONGITUDE = 103°19'07.42" (103.318728°)	NAD 83 (PPP #2) LATITUDE = 32°09'07.83" (32.152174°) LONGITUDE = 103°19'07.42" (103.318728°)
NAD 27 (PPP #1) LATITUDE = 32°09'53.69" (32.164913°) LONGITUDE = 103°19'05.75" (103.318263°)	NAD 27 (PPP #2) LATITUDE = 32°09'07.37" (32.152047°) LONGITUDE = 103°19'05.75" (103.318264°)
STATE PLANE NAD 83 (N.M. EAST) N: 425256.46' E: 855295.59'	STATE PLANE NAD 83 (N.M. EAST) N: 420575.91' E: 855339.72'
STATE PLANE NAD 27 (N.M. EAST) N: 425197.66' E: 814109.10'	STATE PLANE NAD 27 (N.M. EAST) N: 420517.24' E: 814153.05'

NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'17.08" (32.138077°) LONGITUDE = 103°19'07.42" (103.318728°)	NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'16.62" (32.137951°) LONGITUDE = 103°19'05.75" (103.318264°)
STATE PLANE NAD 83 (N.M. EAST) N: 415447.53' E: 855388.07'	STATE PLANE NAD 83 (N.M. EAST) N: 415389.00' E: 814201.20'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021

Printed Name: Shelly Albrecht

E-mail Address: salbrecht@fmellc.com

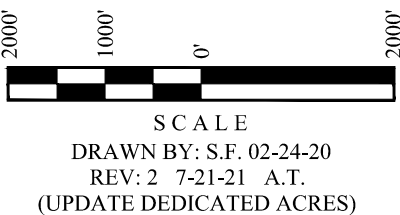
¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°46'55"W	2639.71'
L2	N64°14'40"W	464.35'
L3	S00°18'02"E	564.25'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48622	² Pool Code 98187	³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP
⁴ Property Code 330443	⁵ Property Name MISSION FED COM	⁶ Well Number 704H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3323.4'

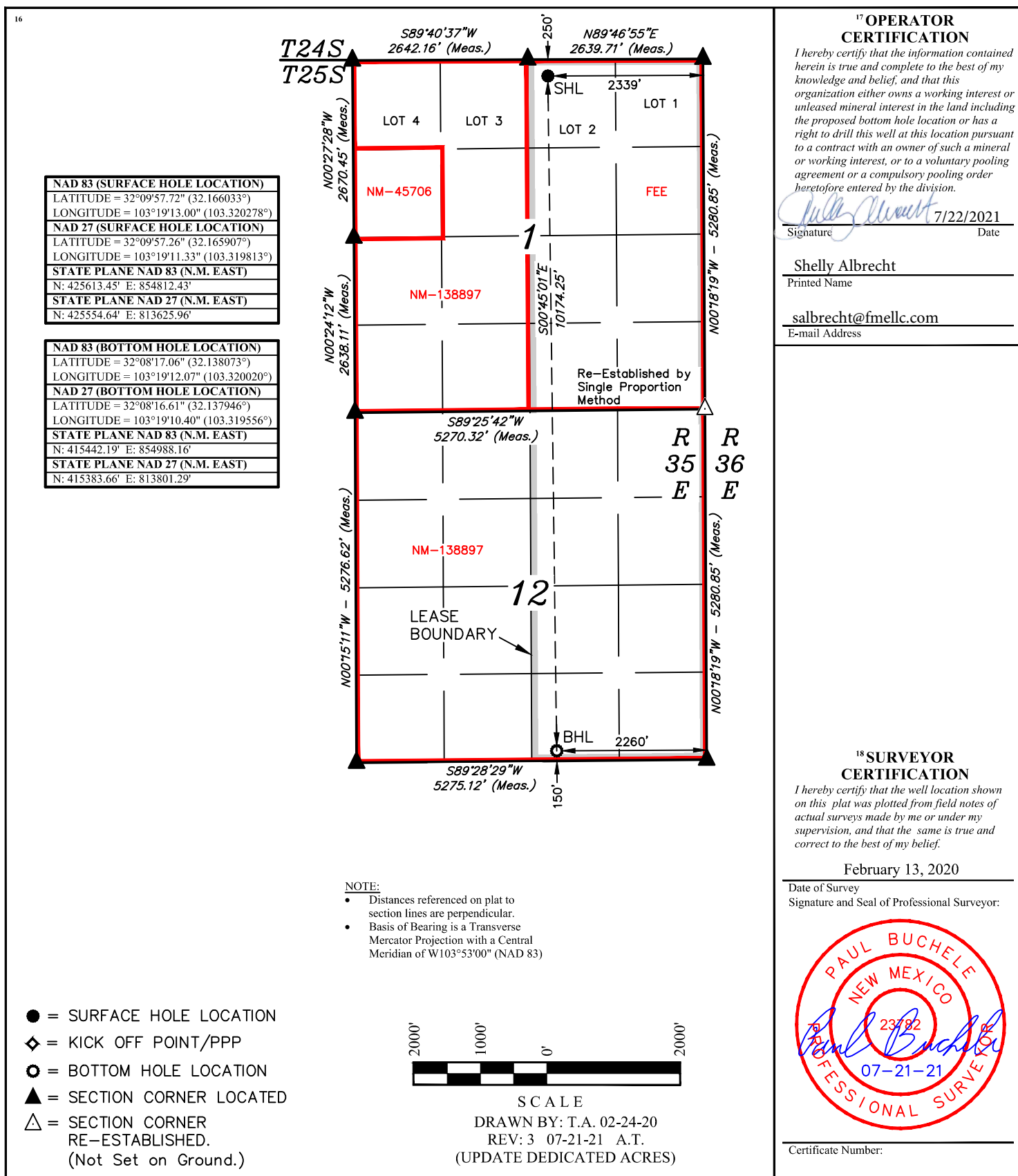
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	2339	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 2260	East/West line EAST	County LEA
¹² Dedicated Acres 640.4		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48623	² Pool Code 98187	³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP
⁴ Property Code 330443	⁵ Property Name MISSION FED COM	⁶ Well Number 705H
⁷ OGRID No. 373910	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC	⁹ Elevation 3329.1'

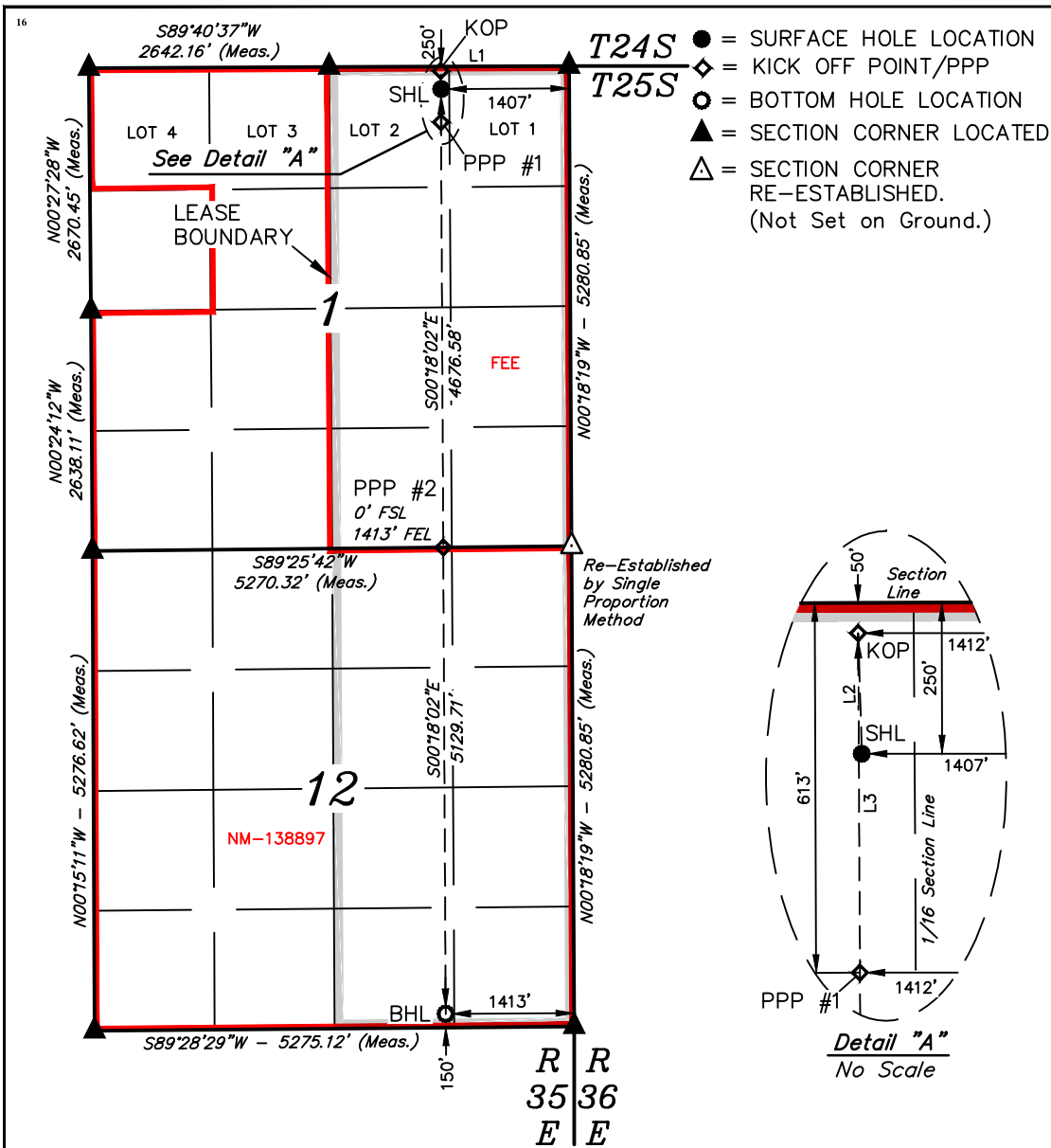
¹⁰ Surface Location

UL or lot no. 2	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 1407	East/West line EAST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 1413	East/West line EAST	County LEA
¹² Dedicated Acres 640.4		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature July 22, 2021 Date

Shelly Albrecht
Printed Name

salbrecht@fmellc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°46'55"W	2639.71'
L2	N01°45'58"W	200.15'
L3	S00°18'03"E	563.07'

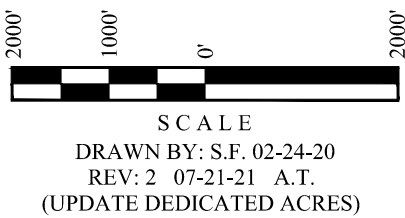
NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

NAD 83 (SURFACE HOLE LOCATION)	NAD 83 (KICK OFF POINT)
LATITUDE = 32°09'57.71" (32.166030°)	LATITUDE = 32°09'59.69" (32.166580°)
LONGITUDE = 103°19'02.16" (103.317267°)	LONGITUDE = 103°19'02.22" (103.317283°)
NAD 27 (SURFACE HOLE LOCATION)	NAD 27 (KICK OFF POINT)
LATITUDE = 32°09'57.25" (32.165903°)	LATITUDE = 32°09'59.23" (32.166453°)
LONGITUDE = 103°19'00.49" (103.316802°)	LONGITUDE = 103°19'00.55" (103.316819°)
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 425620.89' E: 855744.26'	N: 425820.89' E: 855737.26'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 425562.08' E: 814557.78'	N: 425762.07' E: 814550.79'

NAD 83 (PPP #1)	NAD 83 (PPP #2)
LATITUDE = 32°09'54.12" (32.165032°)	LATITUDE = 32°09'07.85" (32.152180°)
LONGITUDE = 103°19'02.22" (103.317283°)	LONGITUDE = 103°19'02.22" (103.317284°)
NAD 27 (PPP #1)	NAD 27 (PPP #2)
LATITUDE = 32°09'53.66" (32.164905°)	LATITUDE = 32°09'07.39" (32.152053°)
LONGITUDE = 103°19'00.55" (103.316819°)	LONGITUDE = 103°19'00.55" (103.316820°)
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 425257.93' E: 855742.57'	N: 420582.24' E: 855786.64'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 425199.13' E: 814556.07'	N: 420523.56' E: 814599.96'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'17.10"N (32.138082°)
LONGITUDE = 103°19'02.22"W (103.317284°)
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 32°08'16.64" (32.137955°)
LONGITUDE = 103°19'00.55" (103.316820°)
STATE PLANE NAD 83 (N.M. EAST)
N: 415453.50' E: 855834.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 415394.96' E: 814648.09'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48812		² Pool Code 98185		³ Pool Name WC-025 G-09 S253502B; LWR BONE SPRING	
⁴ Property Code 330443		⁵ Property Name VESTED FED COM			⁶ Well Number 604H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3329.7'

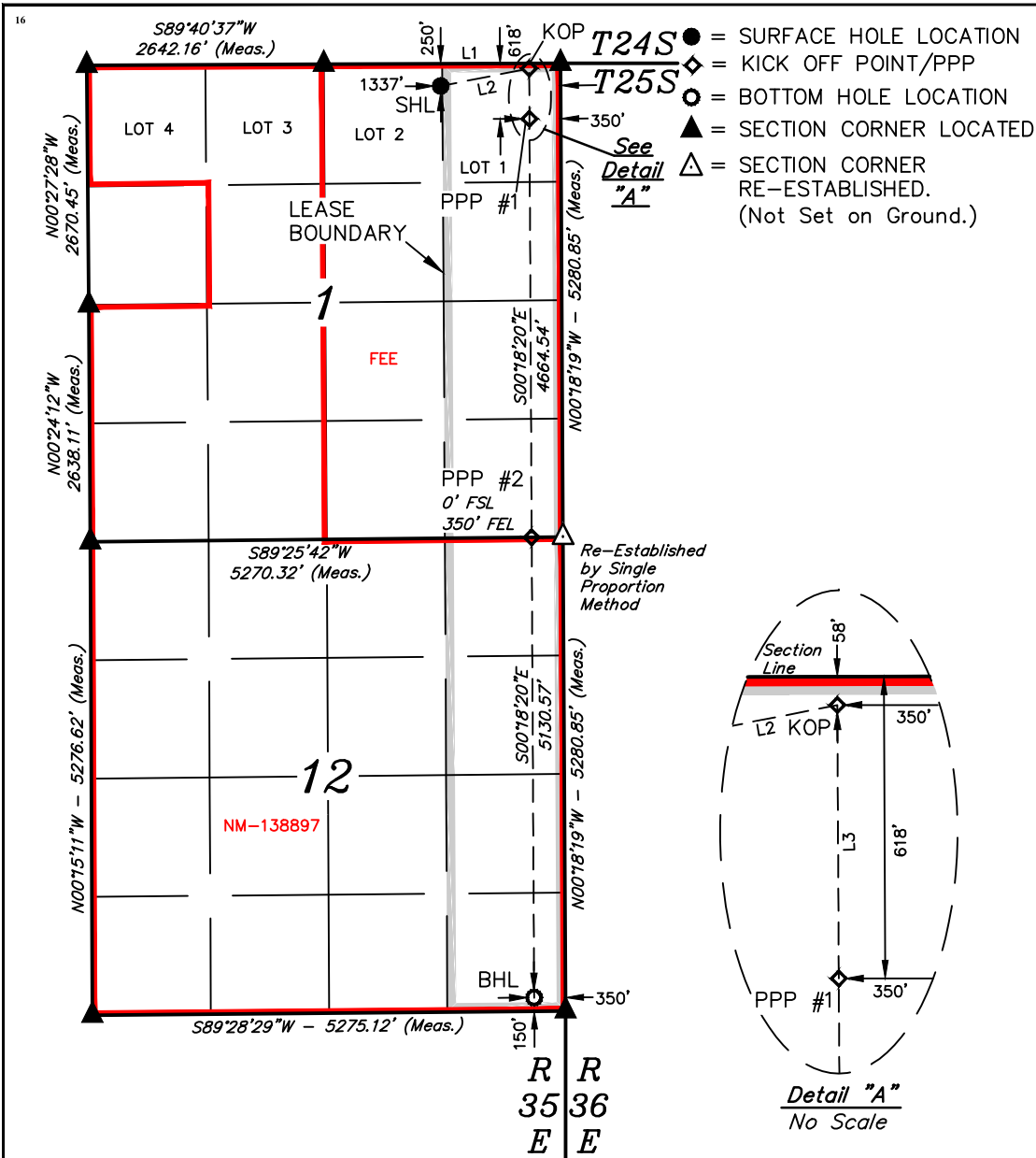
¹⁰ Surface Location

UL or lot no. 2	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 1337	East/West line EAST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. P	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 350	East/West line EAST	County LEA
¹² Dedicated Acres 320.1		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021
Printed Name: Shelly Albrecht
E-mail Address: salbrecht@fmellc.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

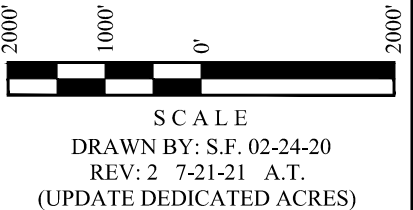
February 13, 2020
Date of Survey
Signature and Seal of Professional Surveyor:
Paul Buchele
PAUL BUCHELE
NEW MEXICO
23782
07-21-21
PROFESSIONAL SURVEYOR

Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°46'55"W	2639.71'
L2	N78°45'44"E	1005.24'
L3	S00°18'19"E	560.63'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.71" (32.166029°) LONGITUDE = 103°19'01.35" (103.317041°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.25" (32.165903°) LONGITUDE = 103°18'59.67" (103.316576°) STATE PLANE NAD 83 (N.M. EAST) N: 425621.45' E: 855814.25' STATE PLANE NAD 27 (N.M. EAST) N: 425562.64' E: 814627.77'	NAD 83 (KICK OFF POINT) LATITUDE = 32°09'59.59" (32.166554°) LONGITUDE = 103°18'49.87" (103.313852°) NAD 27 (KICK OFF POINT) LATITUDE = 32°09'59.14" (32.166427°) LONGITUDE = 103°18'48.19" (103.313387°) STATE PLANE NAD 83 (N.M. EAST) N: 425821.45' E: 856799.25' STATE PLANE NAD 27 (N.M. EAST) N: 425762.62' E: 815612.76'	NAD 83 (PPP #1) LATITUDE = 32°09'54.05" (32.165013°) LONGITUDE = 103°18'49.87" (103.313852°) NAD 27 (PPP #1) LATITUDE = 32°09'53.59" (32.164886°) LONGITUDE = 103°18'48.19" (103.313387°) STATE PLANE NAD 83 (N.M. EAST) N: 425260.93' E: 856804.58' STATE PLANE NAD 27 (N.M. EAST) N: 425202.11' E: 815618.06'
NAD 83 (PPP #2) LATITUDE = 32°09'07.90" (32.152194°) LONGITUDE = 103°18'49.86" (103.313851°) NAD 27 (PPP #2) LATITUDE = 32°09'07.44" (32.152067°) LONGITUDE = 103°18'48.19" (103.313387°) STATE PLANE NAD 83 (N.M. EAST) N: 420597.28' E: 856848.94' STATE PLANE NAD 27 (N.M. EAST) N: 420538.59' E: 815662.24'	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'17.14" (32.138094°) LONGITUDE = 103°18'49.86" (103.313850°) NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'16.68" (32.137967°) LONGITUDE = 103°18'48.19" (103.313387°) STATE PLANE NAD 83 (N.M. EAST) N: 415467.68' E: 856897.72' STATE PLANE NAD 27 (N.M. EAST) N: 415409.13' E: 815710.83'	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48624		² Pool Code 98187		³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP	
⁴ Property Code 330444		⁵ Property Name VESTED FED COM			⁶ Well Number 706H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3329.3'

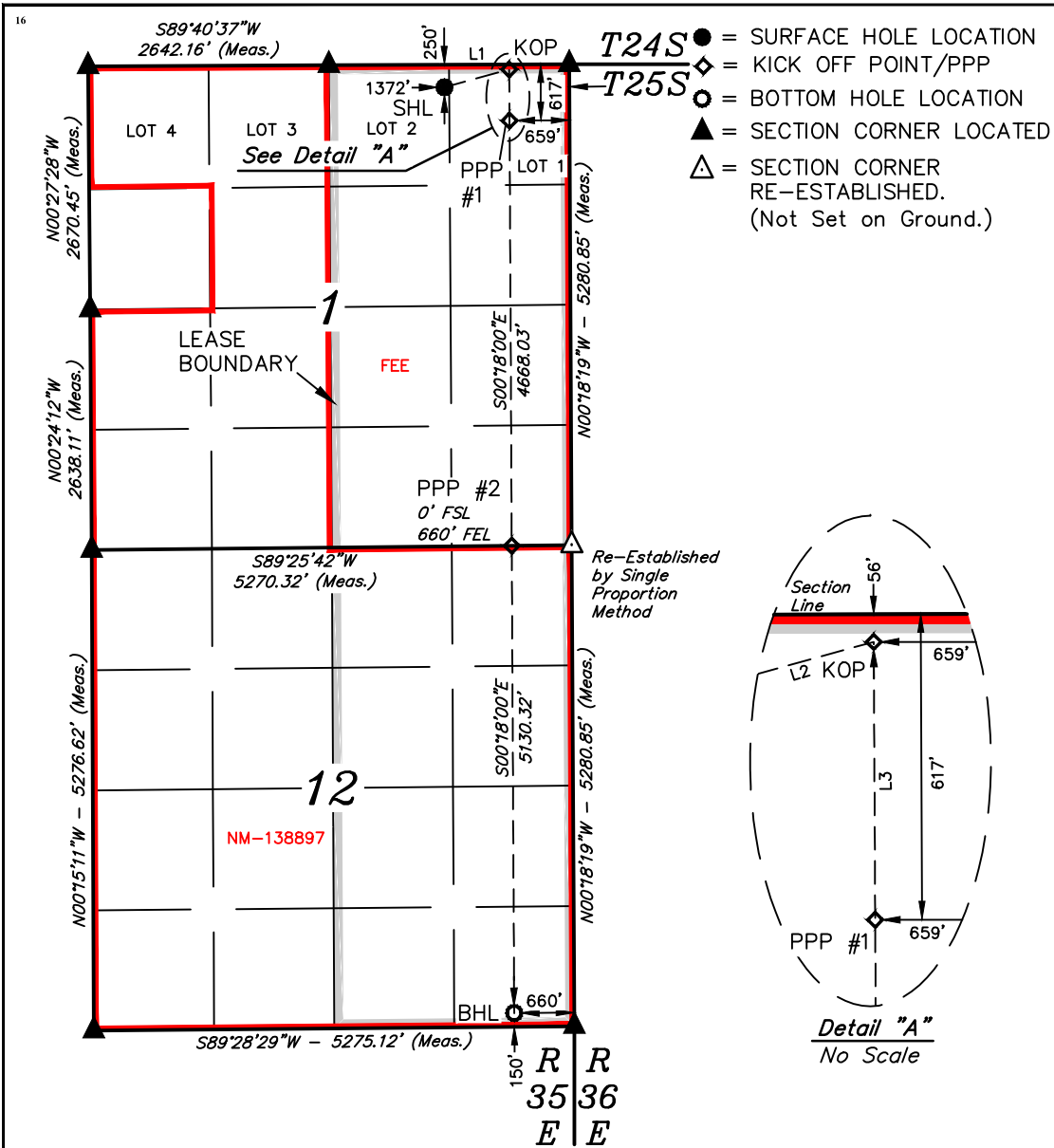
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25S	35E		250	NORTH	1372	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	25S	35E		150	SOUTH	660	EAST	LEA
¹² Dedicated Acres 640.4		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021
Printed Name: Shelly Albrecht
E-mail Address: salbrecht@fmellc.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020
Date of Survey
Signature and Seal of Professional Surveyor: *Paul Buchele*

Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°46'55"W	2639.71'
L2	N74°31'44"E	738.70'
L3	S00°17'58"E	561.23'

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.71" (32.166030°) LONGITUDE = 103°19'01.75" (103.317154°)	NAD 83 (KICK OFF POINT) LATITUDE = 32°09'59.62" (32.166561°) LONGITUDE = 103°18'53.46" (103.314850°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.25" (32.165903°) LONGITUDE = 103°19'00.08" (103.316689°)	NAD 27 (KICK OFF POINT) LATITUDE = 32°09'59.16" (32.166434°) LONGITUDE = 103°18'51.79" (103.314386°)
STATE PLANE NAD 83 (N.M. EAST) N: 425621.17' E: 855779.26'	STATE PLANE NAD 83 (N.M. EAST) N: 425821.17' E: 856490.26'
STATE PLANE NAD 27 (N.M. EAST) N: 425562.36' E: 814592.78'	STATE PLANE NAD 27 (N.M. EAST) N: 425762.34' E: 815303.77'
NAD 83 (PPP #1) LATITUDE = 32°09'54.07" (32.165018°) LONGITUDE = 103°18'53.46" (103.314850°)	NAD 83 (PPP #2) LATITUDE = 32°09'07.88" (32.152190°) LONGITUDE = 103°18'53.46" (103.314851°)
NAD 27 (PPP #1) LATITUDE = 32°09'53.61" (32.164892°) LONGITUDE = 103°18'51.79" (103.314386°)	NAD 27 (PPP #2) LATITUDE = 32°09'07.43" (32.152063°) LONGITUDE = 103°18'51.79" (103.314387°)
STATE PLANE NAD 83 (N.M. EAST) N: 425600.05' E: 856495.54'	STATE PLANE NAD 83 (N.M. EAST) N: 420592.90' E: 856539.49'
STATE PLANE NAD 27 (N.M. EAST) N: 425201.24' E: 815309.03'	STATE PLANE NAD 27 (N.M. EAST) N: 420534.21' E: 815352.80'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'17.13" (32.138090°) LONGITUDE = 103°18'53.47" (103.314852°)	NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°08'16.67" (32.137963°) LONGITUDE = 103°18'51.80" (103.314388°)
STATE PLANE NAD 83 (N.M. EAST) N: 415463.55' E: 856587.79'	STATE PLANE NAD 27 (N.M. EAST) N: 415405.00' E: 815400.91'

2000'
1000'
0
1000'
2000'

SCALE
DRAWN BY: S.F. 02-24-20
REV: 2 07-21-21 A.T.
(UPDATE DEDICATED ACRES)

Well Name: CLINCHER FED COM	Well Location: T25S / R35E / SEC 1 / LOT 4 /	County or Parish/State:
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138897	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548809	Well Status: Approved Application for Permit to Drill	Operator: FRANKLIN MOUNTAIN ENERGY LLC

Subsequent Report

Sundry ID: 2649790

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/21/2021

Date Operation Actually Began: 12/21/2021

Type of Action: Other

Time Sundry Submitted: 08:08

Actual Procedure: Franklin Mountain Energy, LLC (FME), Operator of the above captioned well, respectfully submits the attached, updated, C-102 for BLM record.

SR Attachments

Actual Procedure

C_102_CLINCHER_FED_COM_701H_R_21646_20211221080749.pdf

Well Name: CLINCHER FED COM	Well Location: T25S / R35E / SEC 1 / LOT 4 /	County or Parish/State:
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138897	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548809	Well Status: Approved Application for Permit to Drill	Operator: FRANKLIN MOUNTAIN ENERGY LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RACHAEL OVERBEY	Signed on: DEC 21, 2021 08:08 AM
Name: FRANKLIN MOUNTAIN ENERGY LLC	
Title: Director – Operations Planning and Regulatory	
Street Address: 2401 E 2nd Avenue, Suite 300	
City: Denver	State: CO
Phone: (720) 414-7868	
Email address: roverbey@fmellc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48809		² Pool Code 98187		³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP	
⁴ Property Code 330789		⁵ Property Name CLINCHER FED COM			⁶ Well Number 701H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3273.4'

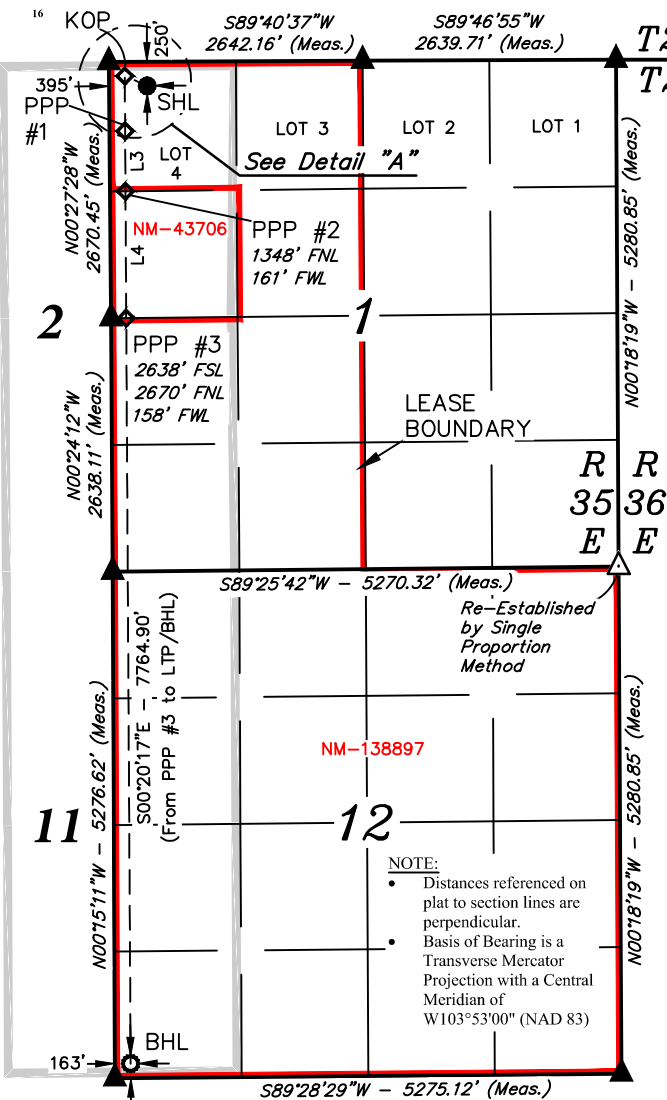
¹⁰ Surface Location

UL or lot no. 4	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 395	East/West line WEST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 163	East/West line WEST	County LEA
¹² Dedicated Acres 641.51		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- T24S** ● = SURFACE HOLE LOCATION
T25S ◆ = KICK OFF POINT/PPP
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'57.71" (32.166031°)	
LONGITUDE = 103°19'42.62" (103.328506°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'57.26" (32.165905°)	
LONGITUDE = 103°19'40.95" (103.328041°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 425588.77' E: 852266.20'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425529.99' E: 811079.79'	

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°09'58.72" (32.166312°)	
LONGITUDE = 103°19'45.32" (103.329256°)	
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°09'58.27" (32.166186°)	
LONGITUDE = 103°19'43.65" (103.328791°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 425688.77' E: 852033.20'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425629.99' E: 810846.80'	

NAD 83 (PPP #1)	
LATITUDE = 32°09'53.06" (32.164740°)	
LONGITUDE = 103°19'45.32" (103.329255°)	
NAD 27 (PPP #1)	
LATITUDE = 32°09'52.61" (32.164613°)	
LONGITUDE = 103°19'43.64" (103.328790°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 425116.83' E: 852038.97'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 425058.07' E: 810852.54'	

NAD 83 (PPP #2)	
LATITUDE = 32°09'46.85" (32.163015°)	
LONGITUDE = 103°19'45.31" (103.329253°)	
NAD 27 (PPP #2)	
LATITUDE = 32°09'46.40" (32.162888°)	
LONGITUDE = 103°19'43.64" (103.328788°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 424489.27' E: 852045.29'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 424430.53' E: 810858.84'	

NAD 83 (PPP #3)	
LATITUDE = 32°09'33.77" (32.159382°)	
LONGITUDE = 103°19'45.30" (103.329250°)	
NAD 27 (PPP #3)	
LATITUDE = 32°09'33.32" (32.159255°)	
LONGITUDE = 103°19'43.63" (103.328785°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 423167.50' E: 852058.61'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 423108.79' E: 810872.11'	

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'16.95" (32.138042°)	
LONGITUDE = 103°19'45.23" (103.329231°)	
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°08'16.49" (32.137915°)	
LONGITUDE = 103°19'43.56" (103.328767°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 415404.13' E: 852136.86'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415345.63' E: 810950.05'	

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date 7/22/2021

Shelly Albrecht
Printed Name
salbrecht@fmellc.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N66°31'57"W	253.59'
L2	S00°20'16"E	572.05'
L3	S00°20'17"E	627.68'
L4	S00°20'17"E	1322.03'



S C A L E

DRAWN BY: S.F. 02-24-20
REV: 2 A.T. 07-21-21
(UPDATE DEDICATED ACREAGE)

Well Name: MISSION FED COM	Well Location: T25S / R35E / SEC 1 / LOT 2 / 32.16603 / -103.317267	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138897	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548623	Well Status: Drilling Well	Operator: FRANKLIN MOUNTAIN ENERGY LLC

Subsequent Report

Sundry ID: 2509346

Type of Submission: Subsequent Report	Type of Action: Other
Date Sundry Submitted: 07/22/2021	Time Sundry Submitted: 06:22
Date Operation Actually Began: 07/01/2021	

Actual Procedure: Franklin Mountain Energy, LLC (FME), Operator of the above captioned well, respectfully submits the attached, updated, C-102 for BLM record.

SR Attachments

Actual Procedure

C_102_Mission_Fed_Com_705H_7_22_2021_20210722182155.pdf

Well Name: MISSION FED COM	Well Location: T25S / R35E / SEC 1 / LOT 2 / 32.16603 / -103.317267	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138897	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548623	Well Status: Drilling Well	Operator: FRANKLIN MOUNTAIN ENERGY LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RACHAEL OVERBEY	Signed on: JUL 22, 2021 06:21 PM
Name: FRANKLIN MOUNTAIN ENERGY LLC	
Title: Director – Operations Planning and Regulatory	
Street Address: 2401 E 2nd Avenue, Suite 300	
City: Denver	State: CO
Phone: (720) 414-7868	
Email address: roverbey@fmellc.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48623		² Pool Code 98187		³ Pool Name WC-025 G-09 S253502D; UPR WOLFCAMP	
⁴ Property Code 330443		⁵ Property Name MISSION FED COM			⁶ Well Number 705H
⁷ OGRID No. 373910		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC			⁹ Elevation 3329.1'

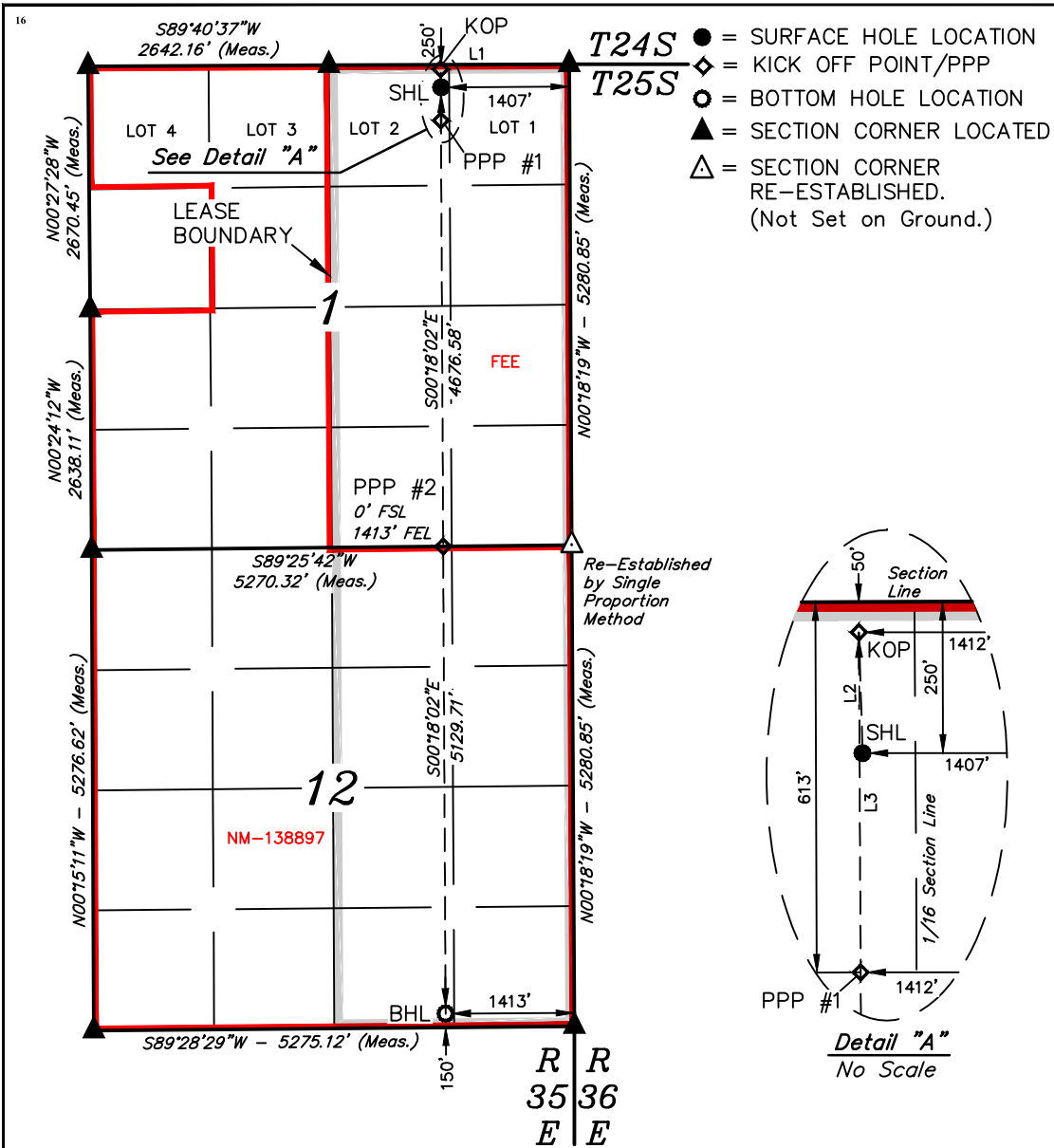
¹⁰ Surface Location

UL or lot no. 2	Section 1	Township 25S	Range 35E	Lot Idn	Feet from the 250	North/South line NORTH	Feet from the 1407	East/West line EAST	County LEA
--------------------	--------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 12	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/South line SOUTH	Feet from the 1413	East/West line EAST	County LEA
¹² Dedicated Acres 640.4		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Shelly Albrecht* Date: 7/22/2021

Printed Name: Shelly Albrecht

E-mail Address: salbrecht@fmellc.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 13, 2020

Date of Survey: February 13, 2020

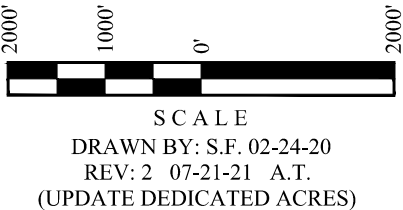
Signature and Seal of Professional Surveyor: *Paul Buchele*

Certificate Number: 23782

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.71" (32.166030°) LONGITUDE = 103°19'02.16" (103.317267°)	NAD 83 (KICK OFF POINT) LATITUDE = 32°09'59.69" (32.166580°) LONGITUDE = 103°19'02.22" (103.317283°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°09'57.25" (32.165903°) LONGITUDE = 103°19'00.49" (103.316802°)	NAD 27 (KICK OFF POINT) LATITUDE = 32°09'59.23" (32.166453°) LONGITUDE = 103°19'00.55" (103.316819°)
STATE PLANE NAD 83 (N.M. EAST) N: 425620.89' E: 855744.26'	STATE PLANE NAD 83 (N.M. EAST) N: 425820.89' E: 855737.26'
STATE PLANE NAD 27 (N.M. EAST) N: 425562.08' E: 814557.78'	STATE PLANE NAD 27 (N.M. EAST) N: 425762.07' E: 814550.79'
NAD 83 (PPP #1) LATITUDE = 32°09'54.12" (32.165032°) LONGITUDE = 103°19'02.22" (103.317283°)	NAD 83 (PPP #2) LATITUDE = 32°09'07.85" (32.152180°) LONGITUDE = 103°19'02.22" (103.317284°)
NAD 27 (PPP #1) LATITUDE = 32°09'53.66" (32.164905°) LONGITUDE = 103°19'00.55" (103.316819°)	NAD 27 (PPP #2) LATITUDE = 32°09'07.39" (32.152053°) LONGITUDE = 103°19'00.55" (103.316820°)
STATE PLANE NAD 83 (N.M. EAST) N: 425257.93' E: 855742.57'	STATE PLANE NAD 83 (N.M. EAST) N: 420582.24' E: 855786.64'
STATE PLANE NAD 27 (N.M. EAST) N: 425199.13' E: 814556.07'	STATE PLANE NAD 27 (N.M. EAST) N: 420523.56' E: 814599.96'

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°46'55"W	2639.71'
L2	N01°45'58"W	200.15'
L3	S00°18'03"E	563.07'



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
FRANKLIN MOUNTAIN ENERGY, LLC**

**CASE NO. 21808
ORDER NO. R-21645**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on April 8, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

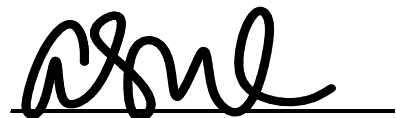
well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read 'AS', is written over a horizontal line.

ADRIENNE SANDOVAL
DIRECTOR

AES/kms

Date: 4/13/2021

CASE NO. 21808
ORDER NO. R-21645

Page 5 of 9

Exhibit "A"

Received by OCD: 4/6/2021 4:19:40 PM

Page 3 of 49

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21808	APPLICANT'S RESPONSE
Date April 8, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Clincher
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-09 S253502B, Lower Bone Spring, Pool Code 98185
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 W/2 of Sections 1 and 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	

Released to Imaging: 4/6/2021 4:55:17 PM



CASE NO. 21808
ORDER NO. R-21645

Page 6 of 9

Received by OCD: 4/6/2021 4:19:40 PM

Page 4 of 49

Well Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibits B, 3, 6
Well #1	Clincher Fed Com 601H SHL: 250 feet from the North line and 430 feet from the West line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 420 feet from the West line, Section 12, Township 25 South, Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 11,854' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Proposed first take point: 150' FNL and 420' FWL Proposed last take point: 150' FSL and 420' FWL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000: See also Proposal Letter Exhibit C
Production Supervision/Month \$	\$700: See also Proposal Letter Exhibit C
Justification for Supervision Costs	See AFE Exhibit 7.
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6

Released to Imaging: 4/6/2021 4:55:17 PM

CASE NO. 21808
ORDER NO. R-21645

Page 7 of 9

Received by OCD: 4/6/2021 4:19:40 PM

Page 5 of 49

Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9


Released to Imaging: 4/6/2021 4:55:17 PM

CASE NO. 21808
ORDER NO. R-21645

Page 8 of 9

Received by OCD: 4/6/2021 4:19:40 PM

Page 6 of 49

Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	
Date:	April 6, 2021

Released to Imaging: 4/6/2021 4:55:17 PM

CASE NO. 21808
ORDER NO. R-21645

Page 9 of 9

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
FRANKLIN MOUNTAIN ENERGY, LLC**

**CASE NO. 21807
ORDER NO. R-21646**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on April 8, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 4/13/2021

CASE NO. 21807
ORDER NO. R-21646

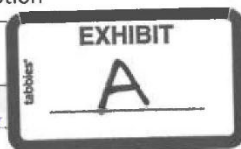
Page 5 of 9

Exhibit "A"

Received by OCD: 4/6/2021 4:15:45 PM

Page 3 of 49

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21807	APPLICANT'S RESPONSE
Date April 8, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Clincher
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-09 S253502D, Upr Wolfcamp, Pool Code 98187
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	640 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 W/2 of Sections 1 and 12, and E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes, the proposed completed internal is 164' (less than 330') from the section line between the W/2 W/2 of Sections 1 and 12, and E/2 E/2 of Sections 2 and 11, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. See Exhibit C for C-102.
Proximity Defining Well: if yes, description	Clincher Fed Com 701H, see Well #1 below
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	



CASE NO. 21807
ORDER NO. R-21646

Page 6 of 9

Received by OCD: 4/6/2021 4:15:45 PM

Page 4 of 49

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibits B, 3, 6
Well #1	Clincher Fed Com 701H SHL: 250 feet from the North line and 395 feet from the West line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 163 feet from the West line, Section 12, Township 25 South, Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 12,065' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Proposed first take point: 148' FNL and 164' FWL Proposed last take point: 150' FSL and 163' FWL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000: See also Proposal Letter Exhibit C
Production Supervision/ Month \$	\$700: See also Proposal Letter Exhibit C
Justification for Supervision Costs	See AFE Exhibit 7.
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6

Released to Imaging: 4/6/2021 4:40:03 PM

CASE NO. 21807
ORDER NO. R-21646

Page 7 of 9

Received by OCD: 4/6/2021 4:15:45 PM

Page 5 of 49

Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9


Released to Imaging: 4/6/2021 4:40:03 PM

CASE NO. 21807
ORDER NO. R-21646

Page 8 of 9

Received by OCD: 4/6/2021 4:15:45 PM

Page 6 of 49

Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	
Date:	April 6, 2021

Released to Imaging: 4/6/2021 4:40:03 PM

CASE NO. 21807
ORDER NO. R-21646

Page 9 of 9

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
FRANKLIN MOUNTAIN ENERGY, LLC**

**CASE NO. 21806
ORDER NO. R-21647**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on April 8, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/kms

Date: 4/13/2021

CASE NO. 21806
ORDER NO. R-21647

Page 5 of 9

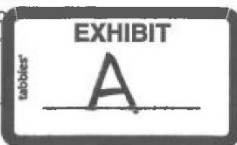
Exhibit "A"

Received by OCD: 4/6/2021 4:13:48 PM

Page 3 of 51

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21806	APPLICANT'S RESPONSE
Date April 8, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Clincher
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-09 S253502D, Upr Wolfcamp, Pool Code 98187
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	640 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 Sections 1 and 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes, the proposed completed internal is 231' (less than 330') from the section line between the W/2 W/2 of Sections 1 and 12, and E/2 W/2 of Sections 1 and 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico. See Exhibit C for C-102.
Proximity Defining Well: if yes, description	Clincher Fed Com 702H, see Well #1 below
Applicant's Ownership in Each Tract	Exhibit 4.

Released to Imaging: 4/6/2021 4:36:04 PM



CASE NO. 21806
ORDER NO. R-21647

Page 6 of 9

Received by OCD: 4/6/2021 4:13:48 PM

Page 4 of 51

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibits B, 3, 6
Well #1	<p>Clincher Fed Com 702H SHL: 250 feet from the North line and 465 feet from the West line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 1089 feet from the West line, Section 12, Township 25 South, Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 11,943' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102</p>
Well #2	<p>Merit Federal 703H SHL: 250 feet from the North line and 2374 feet from the West line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 2265 feet from the West line, Section 12, Township 25 South, Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 12,001' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102</p>
Horizontal Well First and Last Take Points	<p>Clincher Fed Com 702H Proposed first take point: 148' FNL and 164' FWL Proposed last take point: 150' FSL and 163' FWL See also Exhibit 3 for C-102</p> <p>'Merit Federal 703H Proposed first take point: 250' FNL and 2374' FEL Proposed last take point: 150' FSL and 2265' FEL See also Exhibit 3 for C-102</p>
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.

Released to Imaging: 4/6/2021 4:36:04 PM

CASE NO. 21806
ORDER NO. R-21647

Page 7 of 9

~~Received by OCD: 4/6/2021 4:13:48 PM~~~~Page 5 of 51~~

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7000: See also Proposal Letter Exhibit C
Production Supervision/Month \$	\$700: See also Proposal Letter Exhibit C
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A


~~Released to Imaging: 4/6/2021 4:36:04 PM~~

CASE NO. 21806
ORDER NO. R-21647

Page 8 of 9

Received by OCD: 4/6/2021 4:13:48 PM

Page 6 of 51

Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	
Date:	April 6, 2021

Released to Imaging: 4/6/2021 4:36:04 PM

CASE NO. 21806
ORDER NO. R-21647

Page 9 of 9

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
FRANKLIN MOUNTAIN ENERGY, LLC**

**CASE NO. 21803
ORDER NO. R-21713**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 20, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the

election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 6/07/2021

CASE NO. 21803
ORDER NO. R-21713

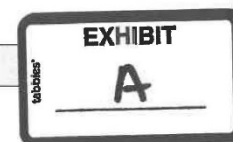
Page 4 of 7

Exhibit A

Received by OCD: 5/18/2021 5:47:46 PM

Page 3 of 68

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21803	APPLICANT'S RESPONSE
Date May 20, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Max Permian, LLC; Starboard Permian Resources LLC; and Burlington Resources Oil and Gas Company, LP
Well Family	Vested
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-09 S253502B; LRW BONE SPRING, Pool Code 98185
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lot 1, the SE/4NE/4 and the E/2SE/4 of Section 1, and the E/2E/2 of Section 12, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	



Released to Imaging: 5/19/2021 8:18:28 AM

CASE NO. 21803
ORDER NO. R-21713

Page 5 of 7

Received by OCD: 5/18/2021 5:47:46 PM

Page 4 of 68

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibits B, 3, 6
Well #1	Vested Fed Com 604H SHL: 250 feet from the North line and 1337 feet from the East line, Section 1, Township 25 South, Range 35 East, NMPM. BHL: 150 feet from the South line and 350 feet from the East line, Section 12, Township 25 South, Range 35 East, NMPM. Completion Target: Third Bone Spring Sand at approximate 11,552' TVD. Well Orientation: North/South Completion location: Expected to be standard. See also Exhibit 3 for C-102
Horizontal Well First and Last Take Points	Proposed first take point: 618' FNL and 350' FEL Proposed last take point: 150' FSL and 350' FEL See also Exhibit 3 for C-102
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4


Released to Imaging: 5/19/2021 8:18:28 AM

CASE NO. 21803
ORDER NO. R-21713

Page 6 of 7

Received by OCD: 5/18/2021 5:47:46 PM

Page 5 of 68

Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	
Date:	May 18, 2021

Released to Imaging: 5/19/2021 8:18:28 AM

CASE NO. 21803
ORDER NO. R-21713

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
FRANKLIN MOUNTAIN ENERGY, LLC**

**CASE NO. 21804
ORDER NO. R-21714**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 20, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the

CASE NO. 21804
ORDER NO. R-21714

Page 2 of 7

election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 6/07/2021

CASE NO. 21804
ORDER NO. R-21714

Page 4 of 7

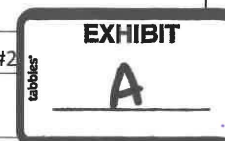
Exhibit A

Received by OCD: 5/18/2021 5:48:47 PM

Page 3 of 72

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21804	APPLICANT'S RESPONSE
Date May 20, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Max Permian, LLC; Starboard Permian Resources LLC; and Burlington Resources Oil and Gas Company, LP
Well Family	Mission and Vested
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-09 S253502D, Pool Code 98187
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	640 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lots 1 and 2, the S/2NE/4 and the SE/4 of Section 1, and the E/2 of Section 12, Township 25 South, Range 35 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Yes, the proposed completed internal of Mission Fed Com 705H is 93' (less than 330') from the section line between the E/2 E/2 of Sections 1 and 12, and W/2 E/2 of Sections 1 and 12, Township 25 South, Range 35 East, NMPPM, Lea County, New Mexico. See Exhibit C for C-102.
Proximity Defining Well: if yes, description	Mission Fed Com 705H, see Well #2
Applicant's Ownership in Each Tract	Exhibit 4.

Released to Imaging: 5/19/2021 8:19:07 AM



CASE NO. 21804
ORDER NO. R-21714

Page 5 of 7

Received by OCD: 5/18/2021 5:48:47 PM

Page 4 of 72

Horizontal Well First and Last Take Points	<p>Mission Fed Com 704H 'Proposed first take point: 616' FNL and 2338' FEL Proposed last take point: 150' FSL and 2339' FEL See also Exhibit 3 for C-102</p> <p>Mission Fed Com 705H 'Proposed first take point: 613' FNL and 1412' FEL Proposed last take point: 150' FSL and 1413' FEL See also Exhibit 3 for C-102</p> <p>Vested Fed Com 706H 'Proposed first take point: 617' FNL and 659' FEL Proposed last take point: 150' FSL and 660' FEL See also Exhibit 3 for C-102</p>
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7500:
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts
Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6

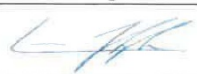
Released to Imaging: 5/19/2021 8:19:07 AM

CASE NO. 21804
ORDER NO. R-21714

Page 6 of 7

Received by OCD: 5/18/2021 5:48:47 PM

Page 5 of 72

Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	
Date:	May 18, 2021

Released to Imaging: 5/19/2021 8:19:07 AM

CASE NO. 21804
ORDER NO. R-21714

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
FRANKLIN MOUNTAIN ENERGY, LLC**

**CASE NO. 21805
ORDER NO. R-21715**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 20, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the

CASE NO. 21805
ORDER NO. R-21715

Page 2 of 7

election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 6/07/2021

CASE NO. 21805
ORDER NO. R-21715

Page 4 of 7

Exhibit A

Received by OCD: 5/18/2021 5:49:48 PM

Page 3 of 68

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21805	APPLICANT'S RESPONSE
Date May 20, 2021	
Applicant	Franklin Mountain Energy, LLC
Designated Operator & OGRID (affiliation if applicable)	Franklin Mountain Energy, LLC (373910)
Applicant's Counsel:	Modrall Sperling (Deana Bennett, Lance Hough)
Case Title:	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Max Permian, LLC; Starboard Permian Resources LLC; and Burlington Resources Oil and Gas Company, LP
Well Family	Mission
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-09 S253502B; LRW BONES SPRING, Pool Code 98185
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	Lot 2, the SW/4NE/4 and the W/2SE/4 of Section 1, and the W/2E/2 of Section 12, Township 25 South, Range 35 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N
Applicant's Ownership in Each Tract	Exhibit 4.
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Exhibits B, 3, 6



CASE NO. 21805
ORDER NO. R-21715

Page 5 of 7

Received by OCD: 5/18/2021 5:49:48 PM

Page 4 of 68

Well #1	<p>Mission Fed Com 603H</p> <p>SHL: 250 feet from the North line and 1442 feet from the East line, Section 1, Township 25 South, Range 35 East, NMPM.</p> <p>BHL: 150 feet from the South line and 1860 feet from the East line, Section 12, Township 25 South, Range 35 East, NMPM.</p> <p>Completion Target: Third Bone Spring Sand at approximate 11,660' TVD.</p> <p>Well Orientation: North/South</p> <p>Completion location: Expected to be standard. See also Exhibit 3 for C-102</p>
Horizontal Well First and Last Take Points	<p>Proposed first take point: 611' FNL and 1859' FEL</p> <p>Proposed last take point: 150' FSL and 1860' FEL See also Exhibit 3 for C-102</p>
Completion Target (Formation, TVD and MD)	See Proposal Letter Exhibit 6.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7500:
Production Supervision/Month \$	\$750:
Justification for Supervision Costs	See AFE Exhibit 7
Requested Risk Charge	200%: See also Proposal Letter Exhibit 6
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 8
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 4
Tract List (including lease numbers and owners)	Exhibit 4
Pooled Parties (including ownership type)	Exhibit 4
Unlocatable Parties to be Pooled	Exhibit 4
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
Chronology of Contact with Non-Joined Working Interests	See Exhibit 5 for Summary of Contacts


Released to Imaging: 5/19/2021 8:19:45 AM

CASE NO. 21805
ORDER NO. R-21715

Page 6 of 7

Received by OCD: 5/18/2021 5:49:48 PM

Page 5 of 68

Overhead Rates In Proposal Letter	Proposal Letter Exhibit 6
Cost Estimate to Drill and Complete	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate to Equip Well	Proposal Letter Exhibit 6; AFE Exhibit 7.
Cost Estimate for Production Facilities	Proposal Letter Exhibit 6; AFE Exhibit 7.
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibit 10, Exhibit 11-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 10, Exhibit 11-A
Well Orientation (with rationale)	Exhibit C, Exhibit 12
Target Formation	Exhibit 10, Exhibit 11-A through 11-D
HSU Cross Section	Exhibit 11-B and 11-C.
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 3
Tracts	Exhibit 4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 4
General Location Map (including basin)	Exhibit 9
Well Bore Location Map	Exhibit 9
Structure Contour Map - Subsea Depth	Exhibit 11-A
Cross Section Location Map (including wells)	Exhibit 11-B
Cross Section (including Landing Zone)	Exhibit 11-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance D. Hough
Signed Name (Attorney or Party Representative):	
Date:	May 18, 2021

Released to Imaging: 5/19/2021 8:19:45 AM

CASE NO. 21805
ORDER NO. R-21715

Page 7 of 7

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rachael Overbey

Print or Type Name

Signature

Director Ops Planning and Regulatory 8/10/2021

Title
roverbey@fmellc.com

Date

e-mail Address

From: [Engineer, OCD, EMNRD](#)
To: [Rachael Overbey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-791
Date: Wednesday, December 22, 2021 5:08:11 PM
Attachments: [PLC791 Order.pdf](#)

NMOCD has issued Administrative Order PLC-791 which authorizes Franklin Mountain Energy, LLC (373910) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-48809	Clincher Federal Com #701H	W/2 W/2	1-25S-35E	98187
		E/2 E/2	2-25S-35E	
		E/2 E/2	11-25S-35E	
		W/2 W/2	12-25S-35E	
30-025-48808	Clincher Federal Com #601H	W/2 W/2	1-25S-35E	98185
		W/2 W/2	12-25S-35E	
30-025-48810	Clincher Federal Com #702H	W/2	1-25S-35E	98187
		W/2	12-25S-35E	
30-025-48619	Merit Federal #602H	E/2 W/2	1-25S-35E	98185
		E/2 W/2	12-25S-35E	
30-025-48620	Merit Federal #703H	W/2	1-25S-35E	98187
		W/2	12-25S-35E	
30-025-48622	Mission Federal Com #704H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	
30-025-48621	Mission Federal Com #603H	W/2 E/2	1-25S-35E	98185
		W/2 E/2	12-25S-35E	
30-025-48623	Mission Federal Com #705H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	
30-025-48624	Vested Federal Com #706H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	
30-025-48812	Vested Federal Com #604H	E/2 E/2	1-25S-35E	98185
		E/2 E/2	12-25S-35E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Rachael Overbey](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B
Date: Tuesday, December 21, 2021 9:41:41 AM
Attachments: [image001.png](#)
[Clincher Fed Com 701H C-102 Update Submitted For Record.pdf](#)
[Mission Fed Com 705H C-102 Update Submitted For Record.pdf](#)

Please see attached sundries that have been submitted to the BLM.

Rachael

From: Rachael Overbey
Sent: Tuesday, December 21, 2021 9:31 AM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] RE: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B

Rachael

From: Rachael Overbey
Sent: Monday, December 20, 2021 4:10 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] RE: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B

Mr. McClure,

I will investigate the sundry for the Mission Federal Com #705H. We filed that correction with the BLM but I do not have an approval in my files.

We do intend to allocate per the CA's you referenced (orders: R-21646 and R-21714).

Thank you!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, December 20, 2021 2:37 PM
To: Rachael Overbey <roverbey@fmccl.com>
Subject: RE: [EXTERNAL] RE: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B

Ms. Overbey,

It looks like a sundry was not submitted for the Mission Federal Com #705H correcting its spacing to match R-21714 and the proposed CA NMNM 143835. Is it Franklin's intent to do so?

Does Franklin no longer wish to allocate the Clincher Federal Com #701H per R-21646 and the proposed CA NMNM 143718?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>
Sent: Monday, December 20, 2021 10:21 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXTERNAL] RE: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. McClure,

I am writing to check on the status of a C-107B that was submitted by Franklin Mountain Energy [OGRID 373910] on 9/1/2021; E7CXI-210901-C-107B. We anticipate completion operations will commence on this unit the first week of January. I haven't seen an update since our last communication so, I just wanted to check in and make sure that you have everything you need to process the application. Please let me know if you require any additional information and I will get it to you ASAP.

Thank you!!

Rachael

From: Rachael Overbey
Sent: Friday, December 3, 2021 12:23 PM
To: McClure, Dean, EMNRD Dean.McClure@state.nm.us
Subject: RE: [External] surface commingling application PLC-791

Mr. McClure,

We have finally received BLM sundry approvals and have submitted them under the action ID's below:

64930
64931
64933
64935
64936
64950

Thank you so much for your patience as I pushed these through.

Rachael

From: Rachael Overbey
Sent: Monday, November 15, 2021 4:33 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [External] surface commingling application PLC-791

Mr. McClure,

Thank you for the quick reply, appreciated.

I submitted those sundries to the BLM back in July. Let me follow up on the status. Will get back with you ASAP.

Thank you!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, November 15, 2021 1:43 PM
To: Rachael Overbey <roverbey@fmellc.com>
Subject: [External] surface commingling application PLC-791

Ms. Overbey,

I am reviewing surface commingling application PLC-791 which involves the Green Light Central Tank Battery operated by Franklin Mountain Energy, LLC (373910).

Please confirm that the intended spacing units for the below wells are correct:

30-025-48809	Clincher Federal Com #701H	W/2 W/2	1-25S-35E	98187
		E/2 E/2	2-25S-35E	
		E/2 E/2	11-25S-35E	
		W/2 W/2	12-25S-35E	
30-025-48808	Clincher Federal Com #601H	W/2 W/2	1-25S-35E	98185
		W/2 W/2	12-25S-35E	
30-025-48810	Clincher Federal Com #702H	W/2	1-25S-35E	98187
		W/2	12-25S-35E	
30-025-48619	Merit Federal #602H	E/2 W/2	1-25S-35E	98185
		E/2 W/2	12-25S-35E	
30-025-48621	Mission Federal Com #603H	W/2 E/2	1-25S-35E	98185
		W/2 E/2	12-25S-35E	
30-025-48623	Mission Federal Com #705H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	

If these spacing units are correct, then they will need to be corrected with the OCD as currently the dedicated spacing units are incorrect due to incorrect C-102s included with the APDs. You will need to

submit sundries to the BLM with the correct spacing and once approved submit those sundries to the OCD on form C-103 submitted as C-103a. Once submitted please email me with the action IDs. If the BLM has not yet approved the sundries as we get closer to the desired time to begin operations, please touch base with me again.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Rachael Overbey
Sent: Monday, November 15, 2021 9:34 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B

Mr. McClure,

I am writing to check on the status of a C-107B that was submitted by Franklin Mountain Energy [OGRID 373910] on 9/1/2021; E7CXI-210901-C-107B. We anticipate completion operations will commence on this unit ~12/15/2021. I haven't heard or seen any recent updates, so I just wanted to check in and make sure that you have everything you need to process the application. Please let me know if you require any additional information and I will get it to you ASAP.

Thank you!!

Rachael

From: Rachael Overbey
Sent: Monday, October 25, 2021 12:45 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: Franklin Mountain Energy, LLC - E7CXI-210901-C-107B

Mr. McClure,

I am writing to check on the status of a C-107B that was submitted by Franklin Mountain Energy [OGRID 373910] on 9/1/2021; E7CXI-210901-C-107B. We have some time before we need the approval in hand but I hadn't heard or seen any recent updates so I just wanted to check in and make sure that you have everything you need to process the application. Please let me know if you require any additional information and I will get it to you ASAP.

Thank you!!

Rachael Overbey
Director - Operations Planning & Regulatory
Franklin Mountain Energy LLC
44 Cook Street, Suite 1000

Denver, CO 80206
Main: 720.414.7868
Mobile: 303.570.4057
roverbey@fmellc.com



State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-791

Operator: Franklin Mountain Energy, LLC (373910)

Publication Date: 8/26/2021

Submittal Date: 9/1/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
8/23/2021	Starboard Permian Resources, LLC	9414 7116 9900 0013 3795 49	Delivered
8/23/2021	Max Permian, LLC	9414 7116 9900 0013 3740 32	Delivered
8/23/2021	Ameredev New Mexico, LLC	9414 7116 9900 0013 3755 34	Delivered
8/23/2021	ConocoPhillips Company	9414 7116 9900 0013 3725 57	Delivered
8/23/2021	Occidental Permian, Ltd.	9414 7116 9900 0013 3788 01	Delivered
8/23/2021	CRP XII, LLC	9414 7116 9900 0013 3773 61	Delivered
8/23/2021	HOG BG WI, LLC	9414 7116 9900 0013 3718 26	Delivered
8/27/2021	ASH Oil & Gas, LLC	9414 7116 9900 0013 3996 84	Delivered
8/23/2021	KMM - Permian, LLC	9414 7116 9900 0013 3931 01	Delivered
8/23/2021	Burlington Resources Oil and Gas Company, L	9414 7116 9900 0013 3984 65	Delivered
8/23/2021	ConocoPhillips Company	9414 7116 9900 0013 3964 92	Delivered
8/23/2021	Heirs and Devisees of John Everett Kennan, De	9414 7116 9900 0013 3241 43	Delivered
8/23/2021	Bobby Aaron Skates	9414 7116 9900 0013 3254 54	Delivered
8/23/2021	Anna Beth Carder McIntyre	9414 7116 9900 0013 3203 29	Delivered
8/23/2021	Anna Beth Carder McIntyre, Trustee of the Id:	9414 7116 9900 0013 3281 96	Delivered
8/24/2021	Phillip Julian Erickson	9414 7116 9900 0013 3271 82	Delivered
8/25/2021	Mary Ellen (Marellie) Littlefield f/k/a Mary Eli	9414 7116 9900 0013 3265 81	Delivered
8/27/2021	BOKF, NA, as Agent for Leonard R. Woods, Sr	9414 7116 9900 0013 3598 86	Delivered
8/27/2021	BOKF, NA, as Agent for Marcia Melinda Woo	9414 7116 9900 0013 3535 70	Delivered
8/27/2021	BOKF, NA, as Agent for Alicia Ritts Orrick	9414 7116 9900 0013 3551 78	Delivered
8/27/2021	BOKF, NA, as Agent for James B. Ritts	9414 7116 9900 0013 3526 89	Delivered
8/27/2021	BOKF, NA, as Agent for Susan R. Stoltz	9414 7116 9900 0013 3503 57	Delivered
8/23/2021	Heirs and Devisees of Odella N. Clark C/O Wal	9414 7116 9900 0013 3560 45	Delivered
8/23/2021	St. Joseph's Residence, Inc.	9414 7116 9900 0013 3513 85	Delivered
8/23/2021	Richard L. Cromartie	9414 7116 9900 0013 3699 22	Delivered
8/23/2021	Richard L. Cromartie, Jr.	9414 7116 9900 0013 3639 99	Delivered
8/28/2021	Heirs and Devisees of Lillian Smith Ward, C/O	9414 7116 9900 0013 3675 15	Delivered
8/23/2021	Heirs and Devisees of Lillian Smith Ward, C/O	9414 7116 9900 0013 3612 16	Delivered
8/23/2021	Heirs and Devisees of Jack Wooten	9414 7116 9900 0013 3895 17	Delivered
8/24/2021	Heirs and Devisees of Mary C. Smith	9414 7116 9900 0013 3849 32	Delivered
10/4/2021	Mary Frances Orr Gibbs	9414 7116 9900 0013 3859 08	In-Transit
8/27/2021	Jane L. Rule, Trustee under the Jane L. Rule F	9414 7116 9900 0013 3829 76	In-Transit
8/23/2021	Heirs, Devisees, and Assigns of Mildred Smith]	9414 7116 9900 0013 3861 72	Delivered
10/25/2021	Heirs, Devisees, and Assigns of Mary Smith Bo	9414 7116 9900 0013 3813 44	In-Transit
8/23/2021	Heirs, Devisees, and Assigns of Mary Smith Bo	9414 7116 9900 0013 3091 95	Delivered
8/23/2021	Heirs, Devisees, and Assigns of Mary Smith Bo	9414 7116 9900 0013 3031 93	Delivered
9/10/2021	Heirs, Devisees, and Assigns of Mary Smith Bo	9414 7116 9900 0013 3040 46	In-Transit
8/23/2021	Heirs and Devisees of David Lynch, C/O Lynet	9414 7116 9900 0013 3028 20	Delivered
8/23/2021	Heirs and Devisees of Edward D. Smith, C/O R	9414 7116 9900 0013 3007 10	Delivered

8/23/2021	Medlin and Charlotte Lynch, Joint Tenants	9414 7116 9900 0013 3087 30	Delivered
8/27/2021	Richard A. Whittington	9414 7116 9900 0013 2340 08	Delivered
8/25/2021	Dudley M. Smith	9414 7116 9900 0013 2329 05	Delivered
8/27/2021	Dudley M. Smith	9414 7116 9900 0013 2324 93	Delivered
8/24/2021	Elsie Heard McAdoo	9414 7116 9900 0013 2384 19	Delivered
8/24/2021	Barbara Ellen Gerloff	9414 7116 9900 0013 2362 00	Delivered
9/9/2021	Susan Dian Bourque	9414 7116 9900 0013 2364 60	Delivered
8/23/2021	James Wesley Burch II	9414 7116 9900 0013 2310 90	Delivered
8/26/2021	Colleen Peterman	9414 7116 9900 0013 2195 00	In-Transit
8/24/2021	Robert Crane	9414 7116 9900 0013 2134 61	Delivered
8/23/2021	Charles Kenn Crane	9414 7116 9900 0013 2156 94	Delivered
8/23/2021	Carolyn Thompson	9414 7116 9900 0013 2126 24	Delivered
8/23/2021	George Crane	9414 7116 9900 0013 2109 72	Delivered
8/23/2021	Shirley Terry	9414 7116 9900 0013 2559 73	Delivered
8/23/2021	Stanley Rogers	9414 7116 9900 0013 2501 07	Delivered
8/23/2021	Billie Dixon	9414 7116 9900 0013 2572 05	Delivered
8/25/2021	Robertta Hunt Wilson	9414 7116 9900 0013 2514 63	Delivered
8/23/2021	Marietta Perkins	9414 7116 9900 0013 2632 06	Delivered
8/23/2021	Donna Moore Blystone	9414 7116 9900 0013 2647 60	Delivered
9/8/2021	Barbara Moore Garcia	9414 7116 9900 0013 2652 79	In-Transit
8/25/2021	Charles Kenneth Moore	9414 7116 9900 0013 2622 61	Delivered
9/21/2021	Helen Campsey	9414 7116 9900 0013 2625 06	In-Transit
	Christopher Daniel Kennann	9414 7116 9900 0013 2604 65	Returned
8/24/2021	Mitchell Zinck	9414 7116 9900 0013 2683 24	In-Transit
8/25/2021	James Gregory	9414 7116 9900 0013 2674 64	Delivered
8/23/2021	Clifford D. Gregory	9414 7116 9900 0013 2660 78	Delivered
8/26/2021	Cheryl Landon	9414 7116 9900 0013 2610 66	Delivered
10/2/2021	William Benton McDowell	9414 7116 9900 0013 2893 98	In-Transit
8/24/2021	Bessie Marie McDowell	9414 7116 9900 0013 2831 98	Delivered
8/23/2021	Sharon Bernita Phillips	9414 7116 9900 0013 2846 07	Delivered
8/23/2021	Megan Shaughnessy, Executor of the Estate of	9414 7116 9900 0013 2850 00	Delivered
8/23/2021	Archie D. Smith, Jr., Trustee of The Archie D. S	9414 7116 9900 0013 2807 15	Delivered
8/24/2021	William F. Smith	9414 7116 9900 0013 2887 04	Delivered
8/24/2021	Elizabeth Wilson	9414 7116 9900 0013 2863 28	Delivered
8/25/2021	Rheiner Holdings, LLC	9414 7116 9900 0013 2816 37	Delivered
9/30/2021	Cayuga Royalties, LLC	9414 7116 9900 0013 2097 09	In-Transit
8/21/2021	Prevail Energy, LLC	9414 7116 9900 0013 2095 70	Delivered
8/25/2021	Bank of America, Trustee of the William E. an	9414 7116 9900 0013 2048 65	Delivered
8/30/2021	Cherokee Legacy Minerals, Ltd.	9414 7116 9900 0013 2045 75	Delivered
8/25/2021	Bon Vivant, LLC	9414 7116 9900 0013 2053 50	Delivered
8/25/2021	A&P Family LP	9414 7116 9900 0013 2023 59	Delivered
8/24/2021	Wilmoth Virginia Howard a/k/a Wilma Virgini	9414 7116 9900 0013 2000 89	Delivered
9/21/2021	Frank Gideon Landram, Jr.	9414 7116 9900 0013 2083 37	In-Transit
8/23/2021	Barbara Juanita Crane	9414 7116 9900 0013 2060 12	Delivered
8/24/2021	Clyde Smith	9414 7116 9900 0013 2011 85	Delivered
10/29/2021	Annie Lee Orr	9414 7116 9900 0013 5399 43	In-Transit
8/27/2021	Priscilla Johnson Gannicott	9414 7116 9900 0013 5336 20	Delivered
8/31/2021	Debra Y. Counts fka Debra Y. Thompson	9414 7116 9900 0013 5341 22	Delivered
8/31/2021	Betty Amonte	9414 7116 9900 0013 5359 83	Delivered

8/24/2021	Meridian 102 LP	9414 7116 9900 0013 5329 99	Delivered
8/31/2021	Ryan Moore, Trustee of the Ryan Moore SSM1	9414 7116 9900 0013 5300 70	Delivered
8/31/2021	Ryan Moore, Trustee of the Ryan Moore SSM1	9414 7116 9900 0013 5380 21	Delivered
8/23/2021	Michael Harrison Moore	9414 7116 9900 0013 5371 16	Delivered
8/24/2021	Arthur Leroy Burch	9414 7116 9900 0013 5369 97	Delivered
8/24/2021	Arvest Bank, Trustee of the O.W. Skirvin Testa	9414 7116 9900 0013 5319 23	Delivered
8/23/2021	Carol Bearly Cleveland individually and as Suc	9414 7116 9900 0013 5196 31	Delivered
8/23/2021	Monticello Minerals, LLC	9414 7116 9900 0013 5131 65	Delivered
8/24/2021	Mary Ann Prall	9414 7116 9900 0013 5147 42	Delivered
9/7/2021	Mid-Brook Royalty LLC	9414 7116 9900 0013 5152 68	Delivered
8/25/2021	Candlewood Resources, LLC	9414 7116 9900 0013 5125 19	Delivered
8/23/2021	Patch Energy LLC	9414 7116 9900 0013 5188 01	Delivered
8/24/2021	Linda Louise Burgess	9414 7116 9900 0013 5185 28	Delivered
8/23/2021	Alanson Gregory Burgess	9414 7116 9900 0013 5170 33	Delivered
9/2/2021	Charles Eggleston	9414 7116 9900 0013 5169 75	In-Transit
8/23/2021	Joann Eggleston Rutheford	9414 7116 9900 0013 5110 86	Delivered
8/30/2021	John A Dittmer & Velma M Dittmer Revocabl	9414 7116 9900 0013 5437 42	Delivered
9/8/2021	Charmanie S. Dittmer Reeve	9414 7116 9900 0013 5448 86	Delivered
8/23/2021	Terry Elizabeth Dittmer Eshelman	9414 7116 9900 0013 5453 19	Delivered
8/23/2021	Timothy W. Dittmer	9414 7116 9900 0013 5420 35	Delivered
8/23/2021	United States of America	9414 7116 9900 0013 5403 38	Delivered
8/23/2021	State of New Mexico	9414 7116 9900 0013 5485 94	Delivered
8/25/2021	Cojeen Camden, LLC	9414 7116 9900 0013 5462 24	Delivered
8/23/2021	H. Winfield Smith, Jr.	9414 7116 9900 0013 5410 52	Delivered
8/30/2021	William C. Kennann, Trustee of the Kennann I	9414 7116 9900 0013 5794 68	Delivered
8/25/2021	Robert L. Hunt Wilson	9414 7116 9900 0013 5734 28	Delivered
9/3/2021	Encanto Minerals, LLC	9414 7116 9900 0013 5740 67	In-Transit
8/25/2021	Tierra Royalties, LLC	9414 7116 9900 0013 5755 38	In-Transit
9/22/2021	Bryan Bell Family LLC	9414 7116 9900 0013 5724 83	In-Transit
8/24/2021	Bryan Bell Family LLC	9414 7116 9900 0013 5706 87	Delivered
9/3/2021	DMA, Inc	9414 7116 9900 0013 5778 91	In-Transit
8/25/2021	Morris E. Schertz	9414 7116 9900 0013 5769 24	Delivered
8/25/2021	Nuevo Seis, LP	9414 7116 9900 0013 5935 63	Delivered
10/16/2021	Robert N. Enfield Trustee of the Robert N. Enf	9414 7116 9900 0013 5950 93	Returned
8/21/2021	Charmar, LLC	9414 7116 9900 0013 5980 18	Delivered
8/25/2021	Jetstream Royalty Partners, LP	9414 7116 9900 0013 5968 54	Delivered
8/24/2021	Lisa M. Enfield, Trustee of the Lisa M. Enfield	9414 7116 9900 0013 5916 13	Delivered
8/27/2021	MLE, LLC	9414 7116 9900 0013 5291 11	Delivered
8/23/2021	Richard C. Deason	9414 7116 9900 0013 5234 85	Delivered
9/18/2021	Thomas D. Deason	9414 7116 9900 0013 5245 81	In-Transit
9/10/2021	Ronald H. Mayer, Trustee of the Ronald H. Ma	9414 7116 9900 0013 5254 41	Delivered
8/23/2021	SAP, LLC	9414 7116 9900 0013 5224 64	Delivered
9/1/2021	Howard A. Rubin, Inc.	9414 7116 9900 0013 5203 85	In-Transit
9/26/2021	Rubie Crosby Bell Family, LLC.	9414 7116 9900 0013 5280 46	In-Transit
8/26/2021	Rubie Crosby Bell Family, LLC.	9414 7116 9900 0013 5277 04	In-Transit
8/23/2021	CrownRock Minerals, L.P.	9414 7116 9900 0013 5266 22	Delivered
8/23/2021	Foundation Minerals, LLC	9414 7116 9900 0013 5216 65	Delivered
8/23/2021	Mavros Minerals II, LLC	9414 7116 9900 0013 5532 60	Delivered
8/23/2021	Oak Valley Minerals and Land, LP	9414 7116 9900 0013 5547 62	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLC

ORDER NO. PLC-791

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the

approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'Adrienne'.

**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 12/22/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-791**

Operator: **Franklin Mountain Energy, LLC (373910)**

Central Tank Battery: **Green Light Central Tank Battery**

Central Tank Battery Location: **Unit B, Section 1, Township 25 South, Range 35 East**

Gas Title Transfer Meter Location: **Unit B, Section 1, Township 25 South, Range 35 East**

Pools

Pool Name	Pool Code
WC-025 G-09 S253502B; LWR BONE SPRIN	98185
WC-025 G-09 S253502D; UPR WOLFCAMP	98187

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 21170003	E/2 E/2	2-25S-35E
NMNM 101608	E/2 E/2	11-25S-35E
NMNM 138897	W/2 minus E	1-25S-35E
	All	12-25S-35E
NMNM 045706	E	1-25S-35E
Fee	E/2	1-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48809	Clincher Federal Com #701H	W/2 W/2	1-25S-35E	98187
		E/2 E/2	2-25S-35E	
		E/2 E/2	11-25S-35E	
		W/2 W/2	12-25S-35E	
30-025-48808	Clincher Federal Com #601H	W/2 W/2	1-25S-35E	98185
		W/2 W/2	12-25S-35E	
30-025-48810	Clincher Federal Com #702H	W/2	1-25S-35E	98187
		W/2	12-25S-35E	
30-025-48619	Merit Federal #602H	E/2 W/2	1-25S-35E	98185
		E/2 W/2	12-25S-35E	
30-025-48620	Merit Federal #703H	W/2	1-25S-35E	98187
		W/2	12-25S-35E	
30-025-48622	Mission Federal Com #704H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	
30-025-48621	Mission Federal Com #603H	W/2 E/2	1-25S-35E	98185
		W/2 E/2	12-25S-35E	
30-025-48623	Mission Federal Com #705H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	
30-025-48624	Vested Federal Com #706H	E/2	1-25S-35E	98187
		E/2	12-25S-35E	
30-025-48812	Vested Federal Com #604H	E/2 E/2	1-25S-35E	98185
		E/2 E/2	12-25S-35E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-791**
Operator: **Franklin Mountain Energy, LLC (373910)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 143718	W/2 W/2	1-25S-35E	641.51	A
	E/2 E/2	2-25S-35E		
	E/2 E/2	11-25S-35E		
	W/2 W/2	12-25S-35E		
CA Wolfcamp NMNM 143719	W/2	1-25S-35E	641.2	B
	W/2	12-25S-35E		
CA Wolfcamp NMNM 143835	E/2	1-25S-35E	640.4	C
	E/2	12-25S-35E		
CA Bone Spring NMNM 143720	W/2 W/2	1-25S-35E	320.7	D
	W/2 W/2	12-25S-35E		
CA Bone Spring NMNM 143834	W/2 E/2	1-25S-35E	320.3	E
	W/2 E/2	12-25S-35E		
CA Bone Spring NMNM 143888	E/2 E/2	1-25S-35E	320.1	F
	E/2 E/2	12-25S-35E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 138897	Lot 1 L M	1-25S-35E	280.7	A
	W/2 W/2	12-25S-35E		
NMNM 045706	E	1-25S-35E	40	A
VB 21170003	E/2 E/2	2-25S-35E	160.81	A
NMNM 101608	E/2 E/2	11-25S-35E	160	A
NMNM 138897	W/2 minus E	1-25S-35E	601.2	B
	W/2	12-25S-35E		
NMNM 045706	E	1-25S-35E	40	B
Fee	E/2	1-25S-35E	320.4	C
NMNM 138897	E/2	12-25S-35E	320	C
NMNM 138897	Lot 1 L M	1-25S-35E	280.7	D
	W/2 W/2	12-25S-35E		
NMNM 045706	E	1-25S-35E	40	D
Fee	W/2 E/2	1-25S-35E	160.3	E
NMNM 138897	W/2 E/2	12-25S-35E	160	E
Fee	E/2 E/2	1-25S-35E	160.1	F
NMNM 138897	E/2 E/2	12-25S-35E	160	F

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45919

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street Denver, CO 80206	OGRID: 373910
	Action Number: 45919
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/22/2021