

ConocoPhillips 2208 West Main Street Artesia, New Mexico 88210 www.conocophillips.com

August 23, 2021

Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Off Lease Measurement and Storage

Dear Mr. McClure,

COG Production LLC respectfully requests approval for off lease measurement and storage for the following wells:

Eata Fajita State 1H API# 30-025-40582 Triple X; Bone Spring, West Ut. M, Sec. 8-T24S-R33E Lea County, NM

Eata Fajita State 11H API# 30-025-42505 Triple X; Bone Spring, West Ut. M, Sec. 8-T24S-R33E Lea County, NM

Eata Fajita State 13H API# 30-025-42487 Triple X; Bone Spring, West Ut. N, Sec. 8-T24S-R33E Lea County, NM Eata Fajita State 2H API# 30-025-40570 Triple X; Bone Spring, West Ut. N, Sec. 8-T24S-R33E Lea County, NM

Eata Fajita State 12H API# 30-025-42506 Triple X; Bone Spring, West Ut. M, Sec. 8-T24S-R33E Lea County, NM

Oil Production:

The oil production from all wells will be measured separately by allocation meter prior to being commingled at the Central Tank Battery located in Ut. O, Sec. 8-T24S-R33E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

Received by OCD: 8/23/2021 4:11:06 PM

The gas production from all wells will be measured separately prior to being commingled and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery located On lease #VC0190-0 in unit O, Sec. 8-T24S-R33E.

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No owner notification is necessary. A letter from a certified Landman stating COG Production is 100% working interest owner is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for off lease measurement and storage, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and communization agreement application.

Thank you for your attention to this matter.

1 mills

Regulatory Coordinator



ConocoPhillips 2208 West Main Street Artesia, New Mexico 88210 www.conocophillips.com

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August 23, 2021

Certified Mail – Return Receipt Requested #7017-3040-0000-1205-2040

Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504-1148

Re: Lease Commingle

COG Production LLC respectfully requests approval for off-lease storage for the following wells:

Eata Fajita State 1H API# 30-025-40582 Triple X; Bone Spring, West Ut. M, Sec. 8-T24S-R33E Lea County, NM

Eata Fajita State 11H API# 30-025-42505 Triple X; Bone Spring, West Ut. M, Sec. 8-T24S-R33E Lea County, NM

Eata Fajita State 13H API# 30-025-42487 Triple X; Bone Spring, West Ut. N, Sec. 8-T24S-R33E Lea County, NM

Gentlemen:

Eata Fajita State 2H API# 30-025-40570 Triple X; Bone Spring, West Ut. N, Sec. 8-T24S-R33E Lea County, NM

Eata Fajita State 12H API# 30-025-42506 Triple X; Bone Spring, West Ut. M, Sec. 8-T24S-R33E Lea County, NM

Attached is a copy of COG Production LLC application for off-lease storage of production from the Eata Fajita State 1h-2H, 11H-13H wells. These wells are located in Sections 8, 17-T24S-R33E, Lea County, NM.

You are receiving this information per NMOCD's requirement to notify all parties owning an interest in the minerals affected by this application. Any objections to these proposals should be registered with the NMOCD within 20 days of the date of this letter.

If you have any questions regarding this application, please contact me at 575-748-6974 or by email at Jeanette.barron@conocophillips.com

Sincerely,

Jeanette Barron Regulatory Coordinator Enclosures

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Name and Address of the Owner, where
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NEW MEXICO OIL CONSERVATION DIVISION - Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505 ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDALORY FOR ALL ADMINISTRATIVE APPLICATION STOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SAMFA FE OPPLICANT; COG Production, LLC OGRID Number: 217955 DIVIDIDATE: SAMFA FE OGRID Nu	RECEIVED:	REVIEWER:	TYPE:	APP NO:	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE POPILICANT: COG Production, LLC BIT Name: Eata Fajita SL IH-2H & 11H-13H (please see attached) AP1; 30-025-40582 POOI Code: 96674 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW 1 TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (PROJECT AREA) NSP (PROMATION UNIT) B. Check one only for [1] or [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC OLS OLM [11] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WEXT PMX SWD IP1 EOR PPR FOR OCD ONLY Notification of Process holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.		- Geologic	O OIL CONSERVA cal & Engineering	TION DIVISION Bureau –	
Policant: COG Production, LLC	THIS C				TO DIVISION PULES AND
API; 30-025-40582 POOL Code: 96674 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication NSL NSP PROJECT AREA NSP PROPERTION INSP PROPERTION IN INSP					
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW 1 TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication NSL	• • • • • • • • • • • • • • • • • • • •			OGR	ID Number: 217955
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW 1 TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication NSL			olease see attached)		
INDICATED BELOW TYPE OF APPLICATION: Check those which apply for [A] A. Location - Spacing Unit - Simultaneous Dedication NSL	Triple X; Bone	Spring, West		Pool	Code: <u>96674</u>
A. Location – Spacing Unit – Simultaneous Dedication NSL	SUBMIT ACCURA	ATE AND COMPLETE INFO	-		THE TYPE OF APPLICATION
[1] Commingling – Storage – Measurement DHC CTB PLC PC OLS OLM [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Notification REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.	A. Location	– Spacing Uni <u>t</u> – Simulto	aneous Dedication		SD
NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owners C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or publication is attached, and/or, H. No notice required CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. **Substitute Division** **Note: Statement must be completed by an individual with managerial and/or supervisory capacity.** **Substitute Division** **Substitute Division** **Note: Statement must be completed by an individual with managerial and/or supervisory capacity.** **Substitute Division** **Substitute Division** **Note: Statement must be completed by an individual with managerial and/or supervisory capacity.** **Substitute Division** **Substitute Division** **Note: Statement must be completed by an individual with managerial and/or supervisory capacity.** **Substitute Division** **Substitute Division** **Note: Statement must be completed by an individual with managerial and/or supervisory capacity.** **Substitute Division** **Substitute Division** **Note: Statement must be completed by an individual with managerial and/or supervisory capacity.** **Substitute Division** **Substitute D	[1] Comi [[11] Injec	mingling – Storage – Me DHC DCTB DPL tion – Disposal – Pressur	C □PC ■OL re Increase – Enhar	nced Oil Recove	
administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Statement must be completed by an individual with managerial and/or supervisory capacity. Statement must be completed by an individual with managerial and/or supervisory capacity. Statement must be completed by an individual with managerial and/or supervisory capacity. Statement must be completed by an individual with managerial and/or supervisory capacity.	A. Offset B. Royalt C. Applic D. Notific E. Notific F. Surfac G. For all	operators or lease hold y, overriding royalty ow cation requires publishes cation and/or concurre cation and/or concurre se owner of the above, proof of	ders vners, revenue own d notice nt approval by SLC nt approval by BLM) 1	Notice Complete Application Content Complete
rint or Type Name 575-746-6974	administrative understand the	approval is accurate o at no action will be tak	and complete to the en on this applicati	e best of my kno	owledge. I also
rint or Type Name 575-746-6974	No	te: Statement must be complete	ed by an individual with m	nanagerial and/or sup	pervisory capacity.
rint or Type Name 575-746-6974				8/23/21	
575-746-6974	eanette Barron			Date 1	
	rint or Type Name			575-746-6974	
	1 -				

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jeanette.barron@conocophillips.com e-mail Address

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr. Santa Fe, NM

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

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OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	COG Production LLC				
OPERATOR ADDRESS:	2208 W Main Street, Artesia, N	New Mexico 88210			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease	Commingling Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE:	e 🛛 State 🔲 Fede	eral			
Is this an Amendment to exis	ting Order? Yes No If	"Yes", please include	the appropriate O	rder No.	
	magement (BLM) and State Land	d office (SLO) been no	tified in writing o	of the proposed comm	ingling
☐Yes ☐No					
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
·-					
		1			
		-			
		-			
		-			
(2)		<u> </u>			
	t top allowables? Yes No		Пу., Пи.		
• -	n notified by certified mail of the pro- letering Dther (Specify)	oposed comminging?	□Yes □No.		
(5) Will commingling decrease	e the value of production?	□No If "yes", descri	be why commingli	ng should be approved	
		_ ,	, ,	•	
		SE COMMINGLIN			
(1) Pool Name and Code.	Please attach sheet	ts with the following in	itormation		
` '	e source of supply? Yes N	lo			
	notified by certified mail of the proj		☐Yes ☐No	o	
	etering Other (Specify)		_		
				_	
	(0) 7007				
	* *	LEASE COMMIN			
(1) Complete Sections A and E		ts with the following in	HOTHIALION		
(1) Complete Sections A and I	<u> </u>				
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following			
(1) Is all production from same					
(2) Include proof of notice to a					
	(E) ADDITIONAL INFO	RMATION (for all	application ty	pes)	
		ts with the following in	formation		
· ·	cility, including legal location.	Same Book do C		. 1 1	
	es showing all well and facility locati Vell Numbers, and API Numbers.	ions. Include lease numbe	ers if Federal or Sta	te lands are involved.	
(5) Lease Haines, Lease allu W	on Numbers, and AFT Numbers.				
I hereby certify that the informati	parabove is true and complete to the	best of my knowledge an	d belief.	<u> </u>	
SIGNATURE:	Kanna	ITLE: Regulatory Coordin		_DATE: 8/23	21
TYPE OR PRINT NAME Jeanet	te Barron TELEPHONE NO.:	<u>575.748.6974</u>		1	
E-MAIL ADDRESS: _jeanette.b	агтоп@conocophillips.com				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St. Artesia, NM 88210 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	API Number	г		² Pool Code	:	³ Pool Name					
30-	-025-4058	25-40582 96674 Triple X; Bone Spring, West					Triple X; Bone Spring, West				
⁴ Property (Code		⁵ Property Name ⁶ Well Number								
39209					Eata Fajit	a State			1H		
⁷ OGRID	No.				⁸ Operator	Name			⁹ Elevation		
21795	5				COG Produc	tion LLC			3577' GR		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lit	ne County		
M	8	248	33E		190	South	660	West	Lea		
			11 Bo	ottom Ho	le Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ne County		
D	8	24S	33E		360 North 615 West Lea			Lea			
² Dedicated Acres	¹³ Joint o	r Infili 14 Co	nsolidation	Code 15 Or	der No.		L	I	1		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION
Comments of the Comments of th	BHL !			I hereby certify that the information contained herein is true and complete
	DILL			to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
l i i		-		location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division.
N DVS				Jeanette Barron 123/21
				Signature Date
	All as	Producing Area		Icanotto Parron
	经现代 克拉	11230-15549'		Jeanette Barron
				1
				jeanette.barron@conocophillips.com
				E-mail Address
				"SURVEYOR CERTIFICATION
	张 题 隐			"SURVETOR CERTIFICATION
			 	The state of the s
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
				, , ,
				Date of Survey
				Signature and Seal of Professional Surveyor:
	HEROTE STOP		 	
				REFER TO ORIGINAL PLAT
				Certificate Number
				Salatina
	SHL			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> ☐ AMENDED REPORT (As Drilled)

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Pool Code	³ Pool Name					
30-025-405	70	96674	Triple X; Bone Spring, V	Vest				
⁴ Property Code		⁵ Property Name						
39209		Eata	Fajita State	2H				
⁷ OGRID No.		* O	* Elevation					
217955		COG Pi	3589' GR					
10 - 0 - 0								

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	24S	33E		420	South	2105	West	Lea
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	248	33E		372	North	2056	West	Lea
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
160									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	6504656			17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
	BHL			to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling order
			i	heretofore entered by the division.
				Jeanette Barron 8/23/21
		1		Signature Date
		Producing Area		Jeanette Barron
		11255-15310'		Printed Name
				jeanette.barron@conocophillips.com
			ľ	
	· ·		,	E-mail Address
			-	*SURVEYOR CERTIFICATION
				BORVETOR CERTIFICATION
		<u></u>		I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				•
				me or under my supervision, and that the same is true
	1 i i			and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				REFER TO ORIGINAL PLAT
ĺ				REFER TO ORIGINAL FLAT
			i	
				Certificate Number
	SHL			
	<u> </u>			

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.1Y
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

160

13 Joint or Infill

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
(As Drilled)

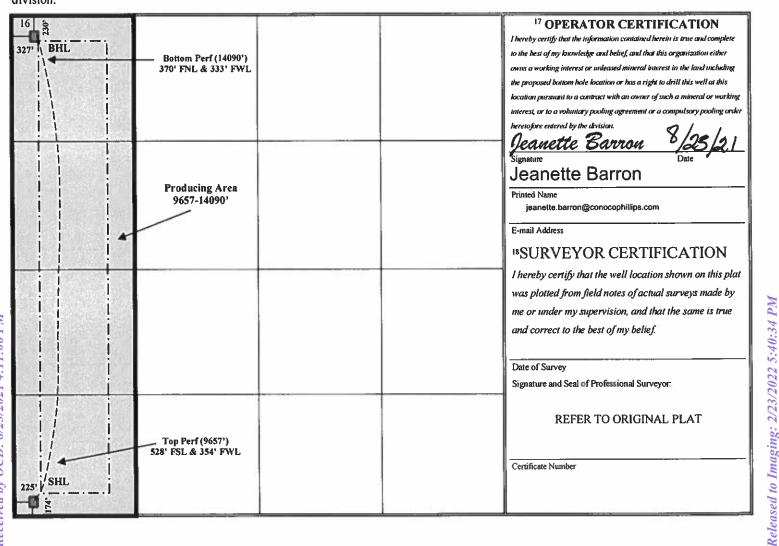
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-	-025-4250)5	5 96674			Triple X; Bone Spring, West					
4 Property (Code			⁵ Property Name							
39209	•				Eata Fajita	State			11H		
⁷ OGRID	No.				⁸ Operator	Name			⁹ Elevation		
21795	5	COG Production LLC 3576' GR							3576' GR		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	8	24S	33E		174	South	225	West	Lea		
	11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
D	8	24S	33E	33E 230 North 327 Wes					Lea		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

⁴ Consolidation Code



District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.11
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.117
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

(As Drilled)

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1,	API Number	r		² Pool Code ³ Pool Name						
30-	-025-4250	06		96674		Tı	riple X; Bone S	pring, W	est	
¹ Property (Code				5 Property	Name		7	⁶ Well Number	
39209)	Eata Fajita State 12H							12H	
OGRID 1	No.	⁸ Operator Name ⁹ Elevation							Elevation	
21795	5	COG Production LLC 3576' GR						576' GR		
			"		¹⁰ Surface	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
M	8	248	33E		174	South	275	Wes	st	Lea
	11 Bottom Hole Location If Different From Surface									

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County D 8 **24S** 33E 230 North 1190 West Lea ³ Joint or Infill 12 Dedicated Acres Consolidation Code ¹⁵ Order No. 160 NSL-7367

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1190' ភ្នំ	1		7.5%	17 OPERATOR CERTIFICATION
1	BHL I	666	i		I hereby certify that the information contained herein is true and complete
	DIL !				to the best of my knowledge and belief, and that this organization either
2500					owns a working interest or unleased mineral interest in the land including
336					the proposed bottom hole location or has a right to drill this well at this
331	i i				location pursuant to a contract with an owner of such a mineral or working
	i				interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
X III					
					 Jeanette Barron 8/25/21
					Signature Date/
			Producing Area		Jeanette Barron
			9807-13995'		Printed Name
					jeanette.barron@conocophitlips.com
		~	· 1		E-mail Address
					*SURVEYOR CERTIFICATION
泰蒙			44400000		I hereby certify that the well location shown on this plat
					was plotted from field notes of actual surveys made by
	-1 1				me or under my supervision, and that the same is true
	1 1				and correct to the best of my belief.
100	i i				, , ,
					Data (Constitution of the Constitution of the
920					Date of Survey
					 Signature and Seal of Professional Surveyor:
	# i				
0.000					REFER TO ORIGINAL PLAT
			8		
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					Certificate Number
2751	SHL		7		
-0			3		
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax. (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax. (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
(As Drilled)

Released to Imaging: 2/23/2022 5:40:34 PM

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	Pool Code	² Pool Code ³ Pool Name	
30-025-424	87 96674	Triple X; Bone Spring, W	/est
4 Property Code	⁵ Pro	⁶ Well Number	
39209	Eata ¹	Eata Fajita State	
⁷ OGRID No.	[†] Op	⁹ Elevation	
217955	COG Pr	COG Production LLC	

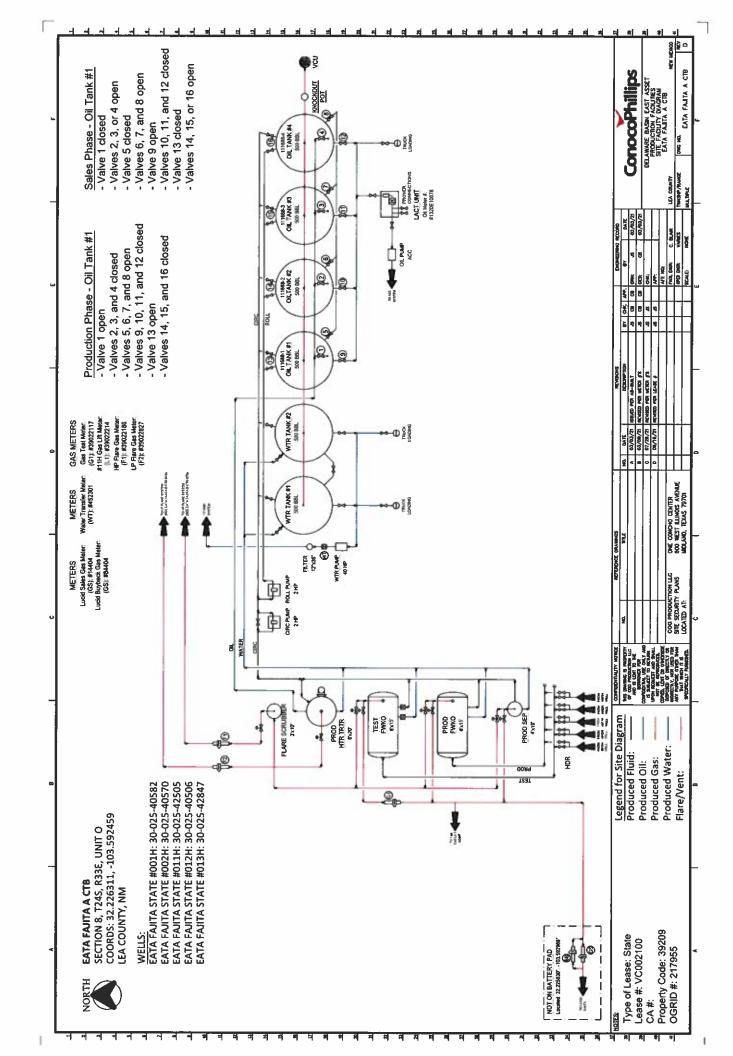
¹⁰ Surface Location

UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County									
N	8	24S	33E		180	South	1650	West	Lea	
11 Bottom Hole Location If Different From Surface										

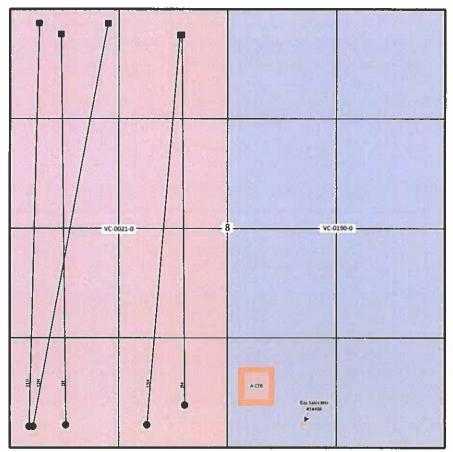
UL or lot no. Feet from the North/South line East/West line Section Township Range Lot Idn Feet from the County C 8 **24S** 230 33E North 2053 West Lea 12 Dedicated Acres ³ Joint or Infill 14 Consolidation Code ¹⁵ Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 ₂₀₅₃ ,	BHL n n		17 OPERATOR CERTIFICATION
	[· · · · · ·		I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
	i i		owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling order
			heretofore entered by the division.
	a nichara lagrant		Jeanette Barron 123/21
	i i	*	Signature Date
		Producing Area	Jeanette Barron
		9720-14131'	Printed Name
			jeanette.barron@conocophillips.com
	4		E-mail Address
			"OLIDAMONOD ODDITIESO ATIONI
0 2:220: 0			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
			me or under my supervision, and that the same is true
			and correct to the best of my belief.
	i i i		Date of Survey
			Signature and Seal of Professional Surveyor:
			1
			REFER TO ORIGINAL PLAT
		į.	
			1
			Certificate Number
	SHL		
1650'			



Eata Fajita State Wells



Sec. 5,8-T24S-R33E Lea County, NM

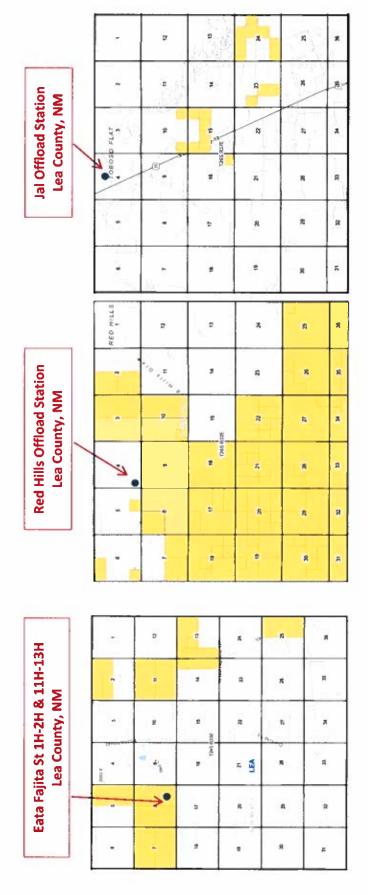
EATA FAJITA FED A CTB



Eata Fajita St 1H-2H & 11H-13H

જ

Red Hills and Jal Offload Station Map





NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

COG Operating LLC
Entn fajita State #6H
Vertical Extent: Bone Spring
Township: 24 South, Range: 33 Enst, NMPM
Section 5: W2E2
Section 8: W2E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated May 1, 2015, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

SSS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 7th day of August, 2015.

COMPRISSIONER OF PUBLIC LANDS

of the State of New Mexico

New Mexico State Land Office Oil, Gas, and Minerals Division ONLINE VERSION CONSOLIDATION OF STATE OIL AND GAS LEASES

COG Production LLC, Lessee, record title owner of State Oil and Gas Leases numbered V0-8314 and VC-0021. requests approval of lease consolidation affecting:

Sections 5 and 8: W2E/2, T24S, R33E, NMPM, Lea County, NM to establish a 320.0 acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective 5/1/15, and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

- (a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or
- (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production. and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

SZ 8 WW JE TAP SID

OPERATOR:

COG Production LLC

Mona D. Ables

Vice President of Land

MW My

ACKNOWLEDGEMENT

STATE OF TEXAS

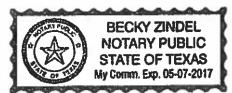
§

§ ss.

COUNTY OF MIDLAND

§

This instrument was acknowledged before me on _______, 2015, by Mona D. Ables, Vice President of Land, of COG Production LLC, a Delaware Limited Liability Company, on behalf of same.



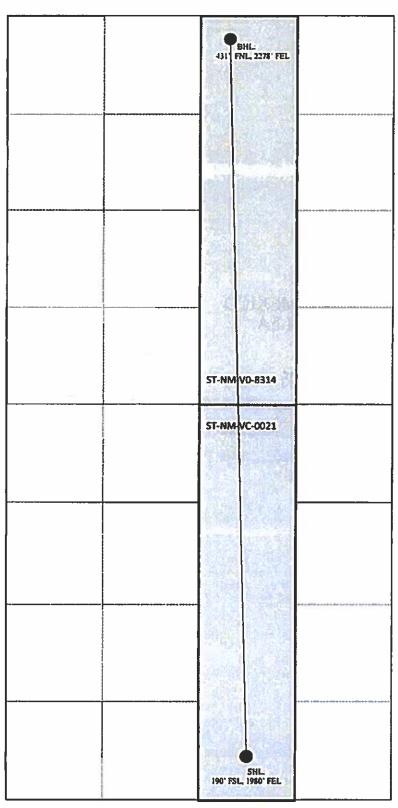
Notary Public in and for the State of Texas My Commission Expires 5/7/19

Received by OCD: 8/23/2021 4:11:06 PM

2

PLAT OF CONSOLIDATED AREA Township 24 South, Range 33 East, N.M.P.M.
Section 5: W/2E/2
Section 8: W/2E/2

Lea County, New Mexico



STATE OF NEW MEXICO COUNTY OF LEA FILED

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NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

COG Operating LLC Eata Fajita State #10H **Vertical Extent: Bone Spring** Township: 24 South, Range: 33 East, NMPM

Section 5: E2E2 Section 8 : E2E2 Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated May 1, 2015, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, remitten in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the efortegaid statutes.

WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of August, 2015.

COMMISSIONER OF PUBLIC LANDS

Released to Imaging: 2/23/2022 5:40:34 PM

of the State of New Mexico

New Mexico State Land Office Oil, Gas, and Minerals Division ONLINE VERSION CONSOLIDATION OF STATE OIL AND GAS LEASES

COG Production LLC, Lessee, record title owner of State Oil and Gas Leases numbered V0-8314 and VC-0021, requests approval of lease consolidation affecting:

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Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

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- (a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or
- (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

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Requesting approval of consolidation of NM state oil and gas leases

1912 1917 33 GW 8 25

OPERATOR:

COG Production LLC

Q. Ables MW Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

§ ss.

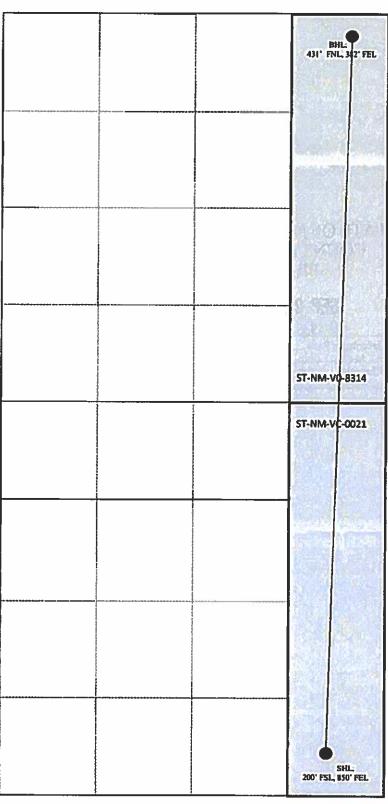
COUNTY OF MIDLAND

This instrument was acknowledged before me on July 14, 2015, by Mona D. Ables, Vice President of Land, of COG Production LLC, a Delaware Limited Liability Company, on behalf of same.



Notary Public in and for the State of Texas

My Commission Expires 5/7/17



STATE OF NEW MEXICO COUNTY OF LEA FILED

SEP 22 2015

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By	CHURI O	Deputy





ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701 www.conocophillips.com

8/17/2021

RE: Eata Fajita State 1H, 2H, 11H, 13H ownership

To Whom It Concerns,

I am the ConocoPhillips landman whose area of responsibility includes the following wells in T24S-R33E, Lea County, New Mexico.

I certify that COG Production LLC, a subsidiary of ConocoPhillips, owns 100% of the working interest in the captioned wells.

Sincerely,

Matt Solomon Staff Land Negotiator

matt.solomon@conocophillips.com

432-685-4352

			Eata Fajita St 1H-2H & 11H -13H	+				
Date Sent	Initials	Мате	Address	City	State	State ZipCode	Certified Return Receipt No.	Delivered
08.23.21	9f	015	P O Box 1148	Santa Fe	N	87504-1148	Santa Fe NM 87504-1148 7017 3040 0000 1205 2040	

From: Engineer, OCD, EMNRD

To: Barron, Jeanette

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Hawkins, James, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Dawson, Scott

Subject:Approved Administrative Order OLM-253Date:Wednesday, February 23, 2022 5:28:28 PM

Attachments: OLM253 Order.pdf

NMOCD has issued Administrative Order OLM-253 which authorizes COG Production, LLC (217955) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-40582	Eata Fajita State #1H	W/2 W/2	8-24S-33E	96674
30-025-40570	Eata Fajita State #2H	E/2 W/2	8-24S-33E	96674
30-025-42505	Eata Fajita State #11H	W/2 W/2	8-24S-33E	96674
30-025-42506	Eata Fajita State #12H	W/2 W/2	8-24S-33E	96674
30-025-42487	Eata Fajita State #13H	E/2 W/2	8-24S-33E	96674

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR OFF-LEASE MEASUREMENT SUBMITTED BY COG PRODUCTION, LLC

ORDER NO. OLM-253

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. COG Production, LLC ("Applicant") submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
- 2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
- 3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

- 4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
- 5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
- 6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
- 2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

Order No. OLM-253 Page 1 of 2

- 4. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 6. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 2/23/2022

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Worl	
ADRIENNE SANDOVAL	
DIRECTOR	

Order No. OLM-253 Page 2 of 2

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-253

Operator: COG Production, LLC (217955)

Central Tank Battery: Eata Fajita A Central Tank Battery

Central Tank Battery Location: Unit O, Section 8, Township 24 South, Range 33 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location: Unit O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: Unit D, Section 4, Township 26 South, Range 37 East Gas Title Transfer Meter Location: Unit O, Section 8, Township 24 South, Range 33 East

Pools

Pool Name Pool Code
TRIPLE X; BONE SPRING, WEST 96674

Leases as defined in 19.15.12.7(C) NMAC

 Lease
 UL or Q/Q
 S-T-R

 VC 00190000
 W/2
 8-24S-33E

	Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool		
30-025-40582	Eata Fajita State #1H	W/2 W/2	8-24S-33E	96674		
30-025-40570	Eata Fajita State #2H	E/2 W/2	8-24S-33E	96674		
30-025-42505	Eata Fajita State #11H	W/2 W/2	8-24S-33E	96674		
30-025-42506	Eata Fajita State #12H	W/2 W/2	8-24S-33E	96674		
30-025-42487	Eata Fajita State #13H	E/2 W/2	8-24S-33E	96674		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 43931

CONDITIONS

Operator:	OGRID:
COG PRODUCTION, LLC	217955
600 W. Illinois Ave	Action Number:
Midland, TX 79701	43931
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/23/2022