RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologi	ABOVE THIS TABLE FOR OCD CO OIL CONSERV Cal & Engineerin ancis Drive, Sant	<b>'ATION DIVISION</b> g Bureau –	OF NEW MARIA
	ADMINISTR	RATIVE APPLICAT	ION CHECKLIST	
THIS C	HECKLIST IS MANDATORY FOR A REGULATIONS WHICH RE		ATIONS FOR EXCEPTIONS TO E DIVISION LEVEL IN SANTA F	
	_			
Applicant: EOG				Number: <u>7377</u>
Well Name: Pytho		oring		0-025-46604
POOI: WC-025 G-07	S243225C; Lower Bone Sp	oring	P001 C	ode: <u>97964</u>
SUBMIT ACCURA	ATE AND COMPLETE INI	FORMATION REQUINDICATED BELO		HE TYPE OF APPLICATION
A. Location □N		taneous Dedicatio		D
[1] Comr	ne only for [1] or [11] mingling – Storage – M DHC □CTB <b>X</b> P tion – Disposal – Pressu WFX □PMX □S	LC □PC □( µre Increase – Enh	- · · — ·	y <u>FOR OCD ONLY</u>
A. Offset B. Royalt C. Applic D. Notific E. Notific F. Surfac G. For all	REQUIRED TO: Check operators or lease holy, overriding royalty of ation requires publisheation and/or concurrention and/or concurrent of the above, proof of tice required	ders wners, revenue ov ed notice ent approval by Sl ent approval by B	wners LO LM	Notice Complete  Application Content Complete
administrative understand that	I: I hereby certify that approval is accurate at no action will be tage submitted to the Div	and <b>complete</b> to ken on this applic	the best of my know	wledge. I also
No	te: Statement must be comple	eted by an individual wit	h managerial and/or supe	rvisory capacity.
			11/16/202	91
Lisa Trasch	er		Date	- 1
Print or Type Name			400 047 (	2004
			432-247-6	0331
1			Phone Number	
Lisa Tri	ischer		lisa_trascher(	@eogresources.com
Signature			e-mail Address	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME: EOG Reso	<u> </u>			,				
	x 2267 Midland,	Texas 79702						
APPLICATION TYPE:  □ Pool Commingling □ Lease Commingling □ Pool and Lease Commingling □ Off-Lease Storage and Measurement (Only if not Surface Commingled)								
	_	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)			
LEASE TYPE: Fee X State Federal  Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. <u>PLC-675A</u>								
Is this an Amendment to existing Orde.  Have the Bureau of Land Management	r? Nyes No If (BLM) and State Land	"Yes", please include t d office (SLO) been not	he appropriate ( ified in writing	Order No. <u>PLC-675A</u> of the proposed comm	ingling			
		OL COMMINGLIN ts with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
Please see attached								
	bles? Yes No							
<ul> <li>(2) Are any wells producing at top allowa</li> <li>(3) Has all interest owners been notified been described.</li> <li>(4) Measurement type: Metering.</li> <li>(5) Will commingling decrease the value.</li> </ul>	by certified mail of the property Other (Specify)			ing should be approved				
	, ,	SE COMMINGLIN ts with the following in						
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of</li> <li>Has all interest owners been notified by</li> <li>Measurement type:  Metering </li> </ol>	supply? Yes N	Io	□Yes □N	ío				
	(C) POOL and	LEASE COMMIN	GLING					
	Please attach sheet	ts with the following in	nformation					
(1) Complete Sections A and E.								
(1		ORAGE and MEA						
(1) Is all production from same source of		ets with the following	шогшаноп					
(2) Include proof of notice to all interest of								
(E) A		ORMATION (for all		ypes)				
(1) A schematic diagram of facility, inclu		ts with the following in	normation					
<ul> <li>(2) A plat with lease boundaries showing</li> <li>(3) Lease Names, Lease and Well Number</li> </ul>	all well and facility locat	ions. Include lease number	ers if Federal or St	ate lands are involved.				
I hereby certify that the information above i	s true and complete to the	e best of my knowledge an	d belief.					
SIGNATURE: Lisa Trasche	ri Ti	TLE: Regulatory Spe	ecialist	DATE:11/10	5/2021			
TYPE OR PRINT NAME_Lisa Trasche	-		TEL	EPHONE NO.: 432-34				
E-MAIL ADDRESS:_lisa_trascher@ed	gresources.com							

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 36 in Township 24 South, Range 32 East within the Wolfcamp and Bone Spring pools listed below, for Leases VB-1192-1 and V0-7711-3. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
PYTHON 36 STATE COM #701H	M-36-24S-32E	30-025-44337	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	72	47	419	1300
PYTHON 36 STATE COM #702H	M-36-24S-32E	30-025-44338	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	145	49	1328	1241
PYTHON 36 STATE COM #703H	N-36-24S-32E	30-025-45696	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	130	48	619	1281
PYTHON 36 STATE COM #704H	N-36-24S-32E	30-025-45739	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	124	48	589	1291
PYTHON 36 STATE #705H	O-36-24S-32E	30-025-45697	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	159	48	555	1284
PYTHON 36 STATE #706H	O-36-24S-32E	30-025-45740	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	163	48	639	1300
PYTHON 36 STATE #707H	P-36-24S-32E	30-025-45698	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	190	47	611	1290
PYTHON 36 STATE COM #743H	N-36-24S-32E	30-025-45742	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	83	48	685	1273
PYTHON 36 STATE #744H	O-36-24S-32E	30-025-45743	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	109	49	696	1267
PYTHON 36 STATE #745H	P-36-24S-32E	30-025-45744	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	49	1002	1262
PYTHON 36 STATE COM #501H	M-36-24S-32E	30-025-46604	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	95	47	504	1298
PYTHON 36 STATE COM #502H	M-36-24S-32E	30-025-46605	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	279	48	730	1277
PYTHON 36 STATE COM #503H	N-36-24S-32E	30-025-46606	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	144	45	740	1300
PYTHON 36 STATE COM #504H	N-36-24S-32E	30-025-46607	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	219	46	959	1276
PYTHON 36 STATE #505H	O-36-24S-32E	30-025-46608	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	150	47	480	1300
PYTHON 36 STATE #506H	O-36-24S-32E	30-025-46609	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	174	45	512	1285
PYTHON 36 STATE #507H	P-36-24S-32E	30-025-46610	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	134	47	402	1296
PYTHON 36 STATE #508H	P-36-24S-32E	30-025-46611	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	198	47	623	1284
PYTHON 36 STATE #708H	P-36-24S-32E	30-025-45741	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*2800	*48	*6500	*130 0
BASILISK BQS STATE COM #001H	N-36-24S-32E	30-025-40054	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	92	48	214	1258

### **GENERAL INFORMATION:**

- State Lease V0-7711-3 covers 160 acres including NW4 of Section 36 and in Township 24 South, Range 32 East, Lea County, New Mexico.
- State Lease VB-1192-1 covers 480 acres including S2 and NE4 of Section 36 and in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWSE of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico on State lease VB-1192-1.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule  $\underline{19.15.12.10}$  (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Wolfcamp and Bone Spring Pools (WC-025 G-07 S243225C; Lower Bone Spring [97964], WC-025 G-06 S253201M; Upper Bone Spring [97784] and WC-025 G-09 S253309P; Upper Wolfcamp) from Lease's VB-1192-1 and V0-7711-3 communitization agreements listed in this application.

### PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67636551) that serves as our lease production meter. Gas from the heated separator is measured and allocated back to the wells on an oil volume-based allocation meter (67636541, 67636542).

If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67636556) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67636557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67636586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
PYTHON 36 STATE COM #701H	67636501	10-74686
PYTHON 36 STATE COM #702H	67636502	10-74688
PYTHON 36 STATE COM #703H	67636503	10-76556
PYTHON 36 STATE COM #704H	67636504	10-76557
PYTHON 36 STATE #705H	67636505	10-76558
PYTHON 36 STATE #706H	67636506	10-76559
PYTHON 36 STATE #707H	67636507	10-76560
PYTHON 36 STATE COM #743H	67636508	10-76561
PYTHON 36 STATE #744H	67636509	10-76562
PYTHON 36 STATE #745H	67636510	10-76563
PYTHON 36 STATE COM #501H	67636511	10-140134
PYTHON 36 STATE COM #502H	67636512	10-140135
PYTHON 36 STATE COM #503H	67636513	10-140136
PYTHON 36 STATE COM #504H	67636514	10-140137
PYTHON 36 STATE #505H	67636515	10-140138
PYTHON 36 STATE #506H	67636518	10-140139
PYTHON 36 STATE #507H	67636516	10-140140
PYTHON 36 STATE #508H	67636517	10-140141
PYTHON 36 STATE #708H	*1111111	*11-11111
BASILIK BQS STATE COM #001H	90183028	*11-11111

<sup>\*</sup>Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: November 2, 2021

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Python 36 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44337	PYTHON 36 STATE COM #701H	M-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-44338	PYTHON 36 STATE COM #702H	M-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45696	PYTHON 36 STATE COM #703H	N-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45739	PYTHON 36 STATE COM #704H	N-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45697	PYTHON 36 STATE #705H	O-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45740	PYTHON 36 STATE #706H	O-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45698	PYTHON 36 STATE #707H	P-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45742	PYTHON 36 STATE COM #743H	N-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45743	PYTHON 36 STATE #744H	O-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45744	PYTHON 36 STATE #745H	P-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-46604	PYTHON 36 STATE COM #501H	M-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46605	PYTHON 36 STATE COM #502H	M-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46606	PYTHON 36 STATE COM #503H	N-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46607	PYTHON 36 STATE COM #504H	N-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46608	PYTHON 36 STATE #505H	O-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46609	PYTHON 36 STATE #506H	O-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46610	PYTHON 36 STATE #507H	P-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-46611	PYTHON 36 STATE #508H	P-36-24S-32E	[97964] WC-025 G-07 S243225C;LWR BONE SPRIN	PRODUCING
30-025-45741	PYTHON 36 STATE #708H	P-36-24S-32E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PERMITTED
30-025-40054	BASILISK BQS STATE COM #001H	N-36-24S-32E	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,	
EOG Resources, Inc.	
By: Matthew Gray	11/8/2021
Matthew Gray	Date
Senior Landman	

Commingling Application for Python 36 State Com EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online

OXY USA INC PO BOX 841803 Dallas, Texas 75284-1803 7021 0350 0000 2499 5102 New Mexico State Land Office Attn: Scott Dawson 310 Old Santa Fe Trail Santa Fe, NM 87501 7021 0350 0000 2499 5072

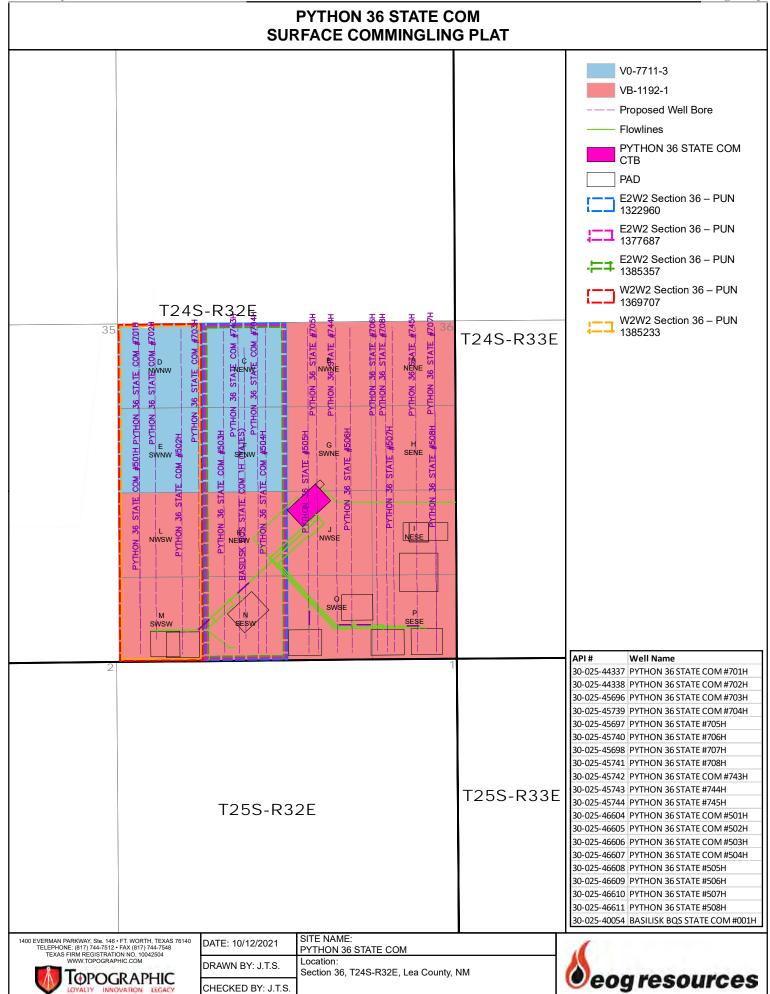
OXY Y-1 Company PO BOX 841803 Dallas, Texas 75284-1803 7021 0350 0000 2499 5096 Sharbro Energy, LLC PO BOX 840 Artesis, NM 88211-0840 7021 0350 0000 2499 5119

Copies of this application were mailed to the following individuals, companies, and organizations on or before November 16th, 2021.

Lisa Trascher

EOG Resources, Inc.

Lisa Trascher





P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: November 16, 2021

Re: Surface Pool Lease Commingling Application; Python 36 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Python 36 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the State Land Office (SLO) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule  $\underline{19.15.12.10}$  (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Wolfcamp and Bone Spring Pools (WC-025 G-07 S243225C; Lower Bone Spring [97964], WC-025 G-06 S253201M; Upper Bone Spring [97784] and WC-025 G-09 S253309P; Upper Wolfcamp) from Lease's VB-1192-1 and V0-7711-3 and communitization agreements listed in this application.

For questions regarding this application, please contact me at 432-247-6331 or <a href="mailto:lisa\_trascher@eogresources.com">lisa\_trascher@eogresources.com</a>

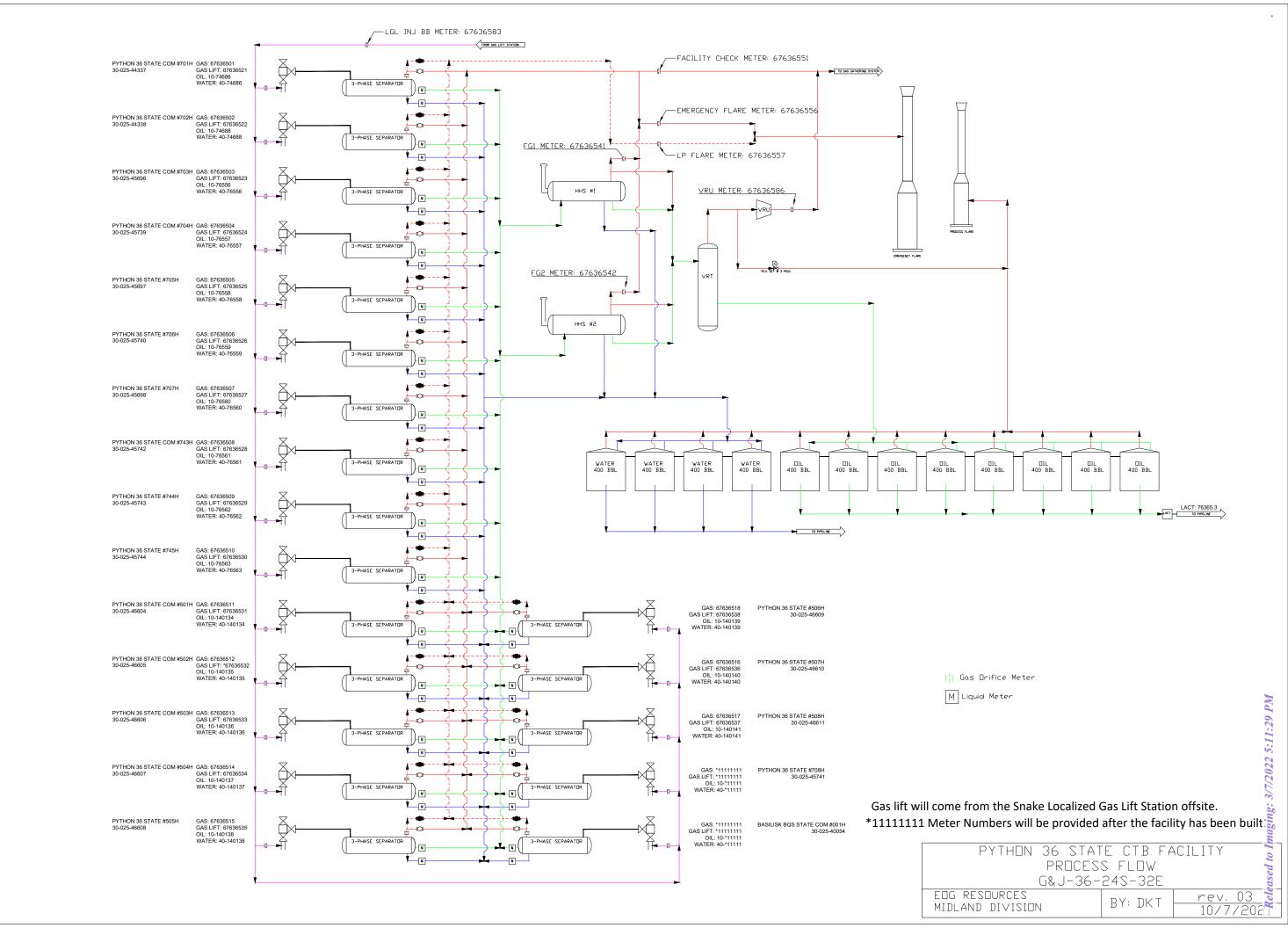
Kind regards,

EOG Resources, Inc.

By: Lisa Trascher

Lisa Trascher

Regulatory Specialist



### APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PYTHON 36 CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Leases V0-7711-3 & VB-1192-1

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
PYTHON 36 STATE COM #701H	M-36-24S-32E	30-025-44337	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	72	47	419	1300
PYTHON 36 STATE COM #702H	M-36-24S-32E	30-025-44338	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	145	49	1328	1241
PYTHON 36 STATE COM #703H	N-36-24S-32E	30-025-45696	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	130	48	619	1281
PYTHON 36 STATE COM #704H	N-36-24S-32E	30-025-45739	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	124	48	589	1291
PYTHON 36 STATE #705H	O-36-24S-32E	30-025-45697	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	159	48	555	1284
PYTHON 36 STATE #706H	O-36-24S-32E	30-025-45740	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	163	48	639	1300
PYTHON 36 STATE #707H	P-36-24S-32E	30-025-45698	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	190	47	611	1290
PYTHON 36 STATE COM #743H	N-36-24S-32E	30-025-45742	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	83	48	685	1273
PYTHON 36 STATE #744H	O-36-24S-32E	30-025-45743	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	109	49	696	1267
PYTHON 36 STATE #745H	P-36-24S-32E	30-025-45744	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	128	49	1002	1262
PYTHON 36 STATE COM #501H	M-36-24S-32E	30-025-46604	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	95	47	504	1298
PYTHON 36 STATE COM #502H	M-36-24S-32E	30-025-46605	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	279	48	730	1277
PYTHON 36 STATE COM #503H	N-36-24S-32E	30-025-46606	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	144	45	740	1300
PYTHON 36 STATE COM #504H	N-36-24S-32E	30-025-46607	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	219	46	959	1276
PYTHON 36 STATE #505H	O-36-24S-32E	30-025-46608	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	150	47	480	1300
PYTHON 36 STATE #506H	O-36-24S-32E	30-025-46609	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	174	45	512	1285
PYTHON 36 STATE #507H	P-36-24S-32E	30-025-46610	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	134	47	402	1296
PYTHON 36 STATE #508H	P-36-24S-32E	30-025-46611	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	198	47	623	1284
PYTHON 36 STATE #708H	P-36-24S-32E	30-025-45741	[97964] WC-025 G-07 S243225C;LWR BONE SPRING	*2800	*48	*6500	*1300
BASILISK BQS STATE COM #001H	N-36-24S-32E	30-025-40054	[97784] WC-025 G-06 S253201M;UPPER BONE SPR	92	48	214	1258

<sup>\*</sup>Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Download Printer Friendly Instructions Post a comment!

Communitization Name:

### PYTHON 36 STATE COM #503 & #504H

Current Operator:

Original Operator: EOG RESOURCES INC [Operator Details]

PUN: Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number

09-02-2020 Approval Date: Effective Date: 09-01-2020 Termination Date: 12-31-9999 Termination Reason: AMENDMENT

Remarks: COVERED BY CA#202977

Location:

County

Section Township Range STR Location

248 32E E2W2 [Land Details]

Acreage:

Fee: Indian: 0 State: 160 Federal: 0 Total: 160

### Leases in this agreement:

V0-7711-0003 [Lease Information] VB-1192-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002546606	503H	24S	32E	36	С		WC-025 G-07 S243225C;LWR BONE SPRIN	PYTHON 36 STATE COM
3002546607	504H	24S	32E	36	С		WC-025 G-07 S243225C;LWR BONE SPRIN	PYTHON 36 STATE COM

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Communitization Name:

### PYTHON 36 STATE COM #704 & 743H

**Current Operator:** 

Original Operator: EOG RESOURCES INC [Operator Details]

PUN: 1377687 Communitization Status Code: Approved

Comm Beneficiary Institution: OCD Order Number

02-27-2020 Approval Date: 05-01-2019 Effective Date: 12-31-9999 Termination Date: Termination Reason: AMENDMENT

WOLFCAMP FORMATION Remarks:

Location:

County

Section Township Range STR Location

248 32E E2W2 [Land Details]

Acreage:

Fee: Indian: 0 State: 160 Federal: 0 Total: 160

### Leases in this agreement:

V0-7711-0003 [Lease Information] VB-1192-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545739	704H	248	32E	36	С		WC-025 G-09 S253309P;UPR WOLFCAMP I	PYTHON 36 STATE COM
3002545742	743H	24S	32E	36	С		WC-025 G-09 S253309P:UPR WOLFCAMP	PYTHON 36 STATE COM

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Communitization Name:

### PYTHON 36 STATE COM #501-502H

Current Operator:

Original Operator: EOG RESOURCES INC [ Operator Details ]

PUN: 1385233 Communitization Status Code: Approved

Comm Beneficiary Institution: OCD Order Number

03-30-2020 Approval Date: 01-01-2020 Effective Date: Termination Date: 12-31-9999 Termination Reason: AMENDMENT

BONE SPRING FORMATION Remarks:

Location:

County

Section Township Range STR Location

248 32E W2W2 [Land Details]

Acreage:

Fee: Indian: 0 State: 160 Federal: 0 Total: 160

### Leases in this agreement:

V0-7711-0003 [Lease Information] VB-1192-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002548604	501H	24S	32E	36	D		WC-025 G-07 S243225C;LWR BONE SPRIN	PYTHON 36 STATE COM
3002546605	502H	24S	32E	36	D		WC-025 G-07 S243225C:LWR BONE SPRIN	PYTHON 36 STATE COM

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Communitization Name:

### PYTHON 36 STATE COM WELL #701H

Current Operator:

Original Operator: EOG RESOURCES INC [Operator Details]

PUN: Communitization Status Code: Approved

Comm Beneficiary Institution: OCD Order Number

07-18-2018 Approval Date: 02-01-2018 Effective Date: 12-31-9999 Termination Date: Termination Reason: AMENDMENT

WOLFCAMP FORMATION Remarks:

Location:

County

Section Township Range STR Location

248 32E W2W2 [Land Details]

Acreage:

Fee: Indian: 0 State: 160 Federal: 0 Total: 160

### Leases in this agreement:

V0-7711-0003 [Lease Information] VB-1192-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544337	701H	24S	32E	36	D		WC-025 G-09 S253309P;UPR WOLFCAMP	PYTHON 36 STATE COM
3002544338	702H	24S	32E	36	D		WC-025 G-09 S253309P;UPR WOLFCAMP	PYTHON 36 STATE COM
3002545696	703H	248	32E	36	D		WC-025 G-09 S253309P;UPR WOLFCAMP	PYTHON 36 STATE COM

Production Summary Report
API: 30-025-46604
PYTHON 36 STATE COM #501H

			Printea (	on: Tuesday	, November 16	2021						
				Production Injection								
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Apr	3014	18876	28053	30	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	May	3135	18356	27035	31	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Jun	2971	18430	25777	30	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Jul	2638	18892	25153	31	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Aug	2386	16634	22771	31	0	0	C	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Sep	2948	16177	21381	30	0	0	0	0	0	

			Pro	oduction Sur	nmary Report						
				API: 30-02	25-46605						
			PYT	HON 36 STA	TE COM #502H	l					
			Printed (	On: Tuesday,	November 16	2021					
				Production	on			Inj	ection		
Year	Year   Pool   Month   Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I   Water(BBLS)   Co2(MCF)   Gas(MCF)   Other   Pressure										
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Apr	10967	25454	24805	30	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	May	11152	26359	25428	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Jun	10550	25819	23432	30	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Jul	10049	25658	23343	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	21 SPRIN Aug 9444 23720 21372 31 0 0 0 0										
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Sep	7483	21220	18638	30	0	0	0	0	0

			Pro	duction Sur	mmary Report						
				API: 30-02	25-46606						
			PYT	HON 36 STA	TE COM #503H	l					
	Printed On: Tuesday, November 16 2021										
				Production	on			Inj	ection		
Year	Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure										Pressure
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Apr	7968	27974	32672	30	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	May	7585	27174	30738	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Jun	6684	24302	25708	30	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Jul	5774	23109	24493	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	1 SPRIN   Aug   5167  21516  22627  31  0  0  0  0  0										
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Sep	4710	20596	20864	30	0	0	0	0	0

Production Summary Report
API: 30-025-46607
PYTHON 36 STATE COM #504H
rinted On: Tuesday, November 16 2021

				22 29545 29470 30 0 0 0 54 29384 28164 31 0 0 0								
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Apr	8522	29545	29470	30	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	May	7954	29384	28164	31	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Jun	7078	26402	23974	30	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Jul	6532	26810	24012	31	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Aug	6257	28089	24579	31	0	0	0	0	0	
	[97964] WC-025 G-07 S243225C;LWR BONE											
2021	SPRIN	Sep	5604	27746	22966	30	0	0	0	0	0	

Production Summary Report
API: 30-025-46608
PYTHON 36 STATE #505H
Printed On: Tuesday, November 16 2021

			Production					Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Apr	6719	18427	21984	30	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	May	5500	17976	20814	31	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Jun	4537	17287	18671	30	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Jul	4755	17274	18527	31	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Aug	4474	17678	18617	31	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Sep	4108	15074	15091	30	0	0	0	0	0			

			Pro	oduction Sur	nmary Report								
				API: 30-02	25-46609								
	PYTHON 36 STATE #506H												
	Printed On: Tuesday, November 16 2021												
	Production Injection												
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
	[97964] WC-025 G-07 S243225C;LWR BONE												
2021	SPRIN	Apr	9660	26153	24287	30	0	0	0	0	0		
	[97964] WC-025 G-07 S243225C;LWR BONE												
2021	SPRIN	May	8723	27659	24429	31	0	0	0	0	C		
	[97964] WC-025 G-07 S243225C;LWR BONE												
2021	SPRIN	Jun	7286	26356	21735	30	0	0	0	0	C		
	[97964] WC-025 G-07 S243225C;LWR BONE												
2021	SPRIN	Jul	6250	25682	21256	31	0	0	0	0	C		
	[97964] WC-025 G-07 S243225C;LWR BONE												
2021	SPRIN	Aug	6328	22536	18827	31	0	0	0	0	c		
	[97964] WC-025 G-07 S243225C;LWR BONE												
2021	SPRIN	Sep	5472	17187	14434	30	0	0	0	0	0		

Production Summary Report
API: 30-025-46610
PYTHON 36 STATE #507H

Printed On: Tuesday, November 16 2021

				in racsaaj							
				Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Apr	6017	12784	19192	30	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	May	5558	13861	18326	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Jun	4700	12926	15963	30	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Jul	4530	12870	15703	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Aug	4872	12726	15268	31	0	0	0	0	0
	[97964] WC-025 G-07 S243225C;LWR BONE										
2021	SPRIN	Sep	4468	12087	13733	30	0	0	0	0	0

Production Summary Report
API: 30-025-46611
PYTHON 36 STATE #508H
Printed On: Tuesday, November 16 2021

			Production					Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Apr	8212	23587	22287	30	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	May	7967	23060	21152	31	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Jun	6061	20147	17592	30	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Jul	6171	20565	17537	31	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Aug	6205	20441	17250	31	0	0	0	0	0			
	[97964] WC-025 G-07 S243225C;LWR BONE													
2021	SPRIN	Sep	5753	15878	14876	30	0	0	0	0	0			

			Pre	oduction Sur	nmary Report							
				API: 30-02								
			PYT	HON 36 STA	TE COM #701H	l						
			Printed (	On: Tuesday,	November 16	2021						
				Production	on			lnj	ection			
Year	ar Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure											
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Apr	3041	12591	10864	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	May	2949	12874	10470	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jun	2972	12429	9491	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jul	3010	12698	9597	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Aug	2605	12222	9185	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Sep	2038	11951	8648	30	0	0	0	0	0	

	Production Summary Report												
			• • • • • • • • • • • • • • • • • • • •	API: 30-0									
	PYTHON 36 STATE COM #702H												
					, November 16								
				Producti				lnj	ection				
Year Pool Month   Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I   Water(BBLS)   Co2(MCF)   Gas(MCF)   Other   Pressure													
	[98180] WC-025 G-09 S253309P;UPR												
2021	2021 WOLFCAMP Apr 4921 39503 8066 30 0 0 0 0 0												
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	May	5009	39644	7996	31	0	0	0	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Jun	4808	38875	7337	30	0	0	0	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Jul	4788	40061	7538	31	0	0	0	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	021 WOLFCAMP   Aug   4786 39718 7372 31 0 0 0 0 0												
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Sep	4523	39261	7092	30	0	0	0	0	0		

		Production Summary Report											
				API: 30-02	25-45696								
			PYT	HON 36 STA	TE COM #703H								
			Printed 0	On: Tuesday,	November 16	2021							
				Production	on			Inj	ection				
Year	Year Pool Month   Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I   Water(BBLS)   Co2(MCF)   Gas(MCF)   Other   Pressure												
	[98180] WC-025 G-09 S253309P;UPR												
2021	021 WOLFCAMP Apr 3650 20886 10664 30 0 0 0 0												
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	May	3316	20142	10469	31	0	0	0	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Jun	4396	20657	10019	30	0	0	0	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Jul	4222	19922	9886	31	0	0	0	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	021 WOLFCAMP   Aug   3964 18729 9563 31 0 0 0 0 0												
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Sep	3429	16392	7906	30	0	0	0	0	0		

			Pro		mmary Report						
				API: 30-0							
			PYT	HON 36 STA	TE COM #704H	ł					
			Printed (	On: Tuesday	, November 16	2021					
				Producti	on			Inj	ection		
YearPoolMonthOil(BBLS)Gas(MCF)Water(BBLS)Days P/IWater(BBLS)Co2(MCF)Gas(MCF)O										Other	Pressure
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Apr	5840	20556	10329	30	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	May	5971	20569	10495	31	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Jun	5378	18935	9499	30	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Jul	5239	18745	9588	31	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	21 WOLFCAMP Aug 5317 19018 9667 31 0 0 0 0 0										
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Sep	4841	19171	9392	30	0	0	0	0	0

Production Summary Report
API: 30-025-45697
PYTHON 36 STATE #705H
Printed On: Tuesday, November 16 2021

				Producti	on			Inj	jection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Apr	5062	17648	9594	30	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	May	5241	18135	9809	31	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Jun	4445	17437	9072	30	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Jul	4172	17306	9219	31	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Aug	4007	17094	9565	31	0	0	0	0	0
	[98180] WC-025 G-09 S253309P;UPR										
2021	WOLFCAMP	Sep	3857	15793	9260	30	0	0	0	0	0

Production Summary Report
API: 30-025-45740
PYTHON 36 STATE #706H
Printed On: Tuesday, November 16 2021

	Timed on Tuesday, November 10 2021												
				Producti	on			Inj	ection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Apr	6806	19691	10453	30	0	0	C	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	May	6980	19782	10177	31	0	0	C	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Jun	6212	18744	9461	30	0	0	C	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Jul	6071	18200	9375	31	0	0	C	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Aug	5758	17214	9187	31	0	0	C	0	0		
	[98180] WC-025 G-09 S253309P;UPR												
2021	WOLFCAMP	Sep	5320	17369	9039	30	0	0	C	0	0		

			F	API: 30-02 PYTHON 36 S	mmary Report 25-45698 STATE #707H , November 16	2021					
				Producti	*			In	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6242	18415	10218	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5811	17751	7951	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5453	17862	10606	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jul	5380	18136	10628	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5265	19397	10750	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	4824	20191	10917	30	0	0	0	0	0

			Pro	oduction Su	mmary Report							
				API: 30-0	25-45742							
	PYTHON 36 STATE COM #743H											
	Printed On: Tuesday, November 16 2021											
				Producti	on			Inj	ection			
Year	Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure											
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Apr	2828	20038	12412	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	May	2781	19456	12069	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jun	2707	19422	11448	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jul	2845	20796	12174	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Aug	2692	20263	11787	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Sep	2520	19890	11213	30	0	0	0	0	0	

	Production Summary Report											
				API: 30-02	25-45743							
			F	YTHON 36 S	TATE #744H							
			Printed 0	On: Tuesday,	November 16	2021						
				Production	on			Inj	ection			
Year	Year Pool Month   Oil(BBLS)   Gas(MCF)   Water(BBLS)   Days P/I   Water(BBLS)   Co2(MCF)   Gas(MCF)   Other   Pressure											
	[98180] WC-025 G-09 S253309P;UPR											
2021	2021 WOLFCAMP Apr 2880 19413 14337 30 0 0 0 0 0											
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	May	2946	20437	13915	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jun	2816	20061	12669	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jul	2705	20310	12817	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021												
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Sep	2891	21648	12438	30	0	0	0	0	0	

			Pro	oduction Su	nmary Report							
				API: 30-0	25-45744							
			F	YTHON 36 S	TATE #745H							
			Printed (	On: Tuesday	November 16	2021						
				Producti	on			Inj	ection			
Year	Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure											
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Apr	2709	20854	13279	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	May	2601	21221	13184	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jun	2871	20743	11950	30	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Jul	2965	20850	11955	31	0	0	0	0	0	
	[98180] WC-025 G-09 S253309P;UPR											
2021	021 WOLFCAMP Aug 2567 19434 10977 31 0 0 0 0 0											
	[98180] WC-025 G-09 S253309P;UPR											
2021	WOLFCAMP	Sep	2296	17288	9602	30	0	0	0	0	0	

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

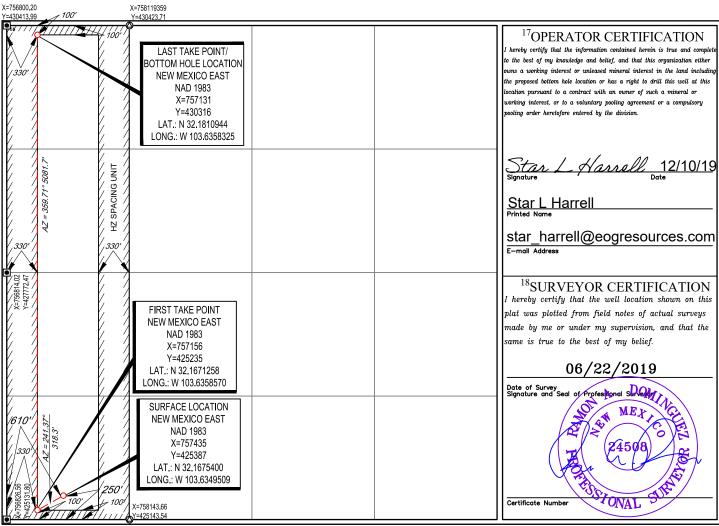
<sup>1</sup> API Numbe 30-025-466	-	<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-07 S243225C; Lower Bone Spring			
<sup>4</sup> Property Code 320555			operty Name 36 STATE COM	<sup>6</sup> Well Number 501H		
<sup>7</sup> OGRID No. 7377			perator Name SOURCES, INC.	<sup>9</sup> Elevation 3557'		

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	_	250'	SOUTH	610'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	_	100'	NORTH	330'	WEST	LEA
160.00	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Co	de <sup>15</sup> Ord	er No.				



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

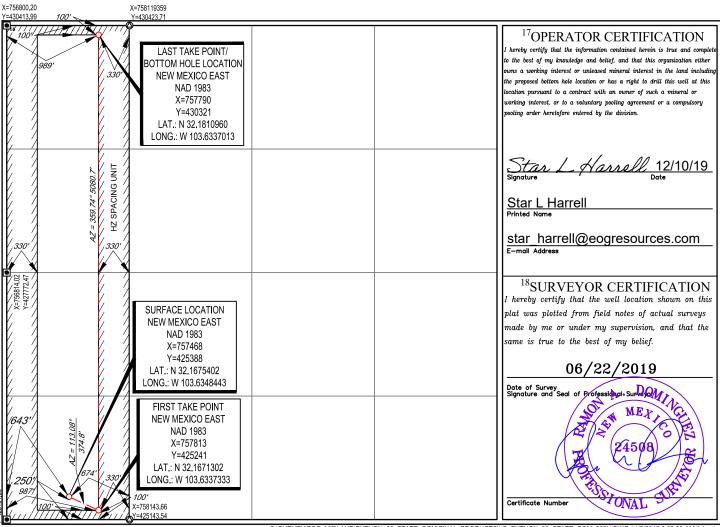
	<sup>1</sup> API Numbe 30-025- <sup>4</sup>	<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-09 S243225C; Lower Bone Spring			
ſ	<sup>4</sup> Property Code		operty Name	<sup>6</sup> Well Number		
L	320555		36 STATE COM	502H		
	<sup>7</sup> OGRID N₀.	•	perator Name	<sup>9</sup> Elevation		
1	7377	EOG RES	OURCES, INC.	3557'		

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	250'	SOUTH	643'	WEST	LEA

### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	_	100'	NORTH	989'	WEST	LEA
12Dedicated Acres	<sup>13</sup> Joint or I	nfill 14Co	onsolidation Co	de <sup>15</sup> Ord	er No.				
160.00									



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

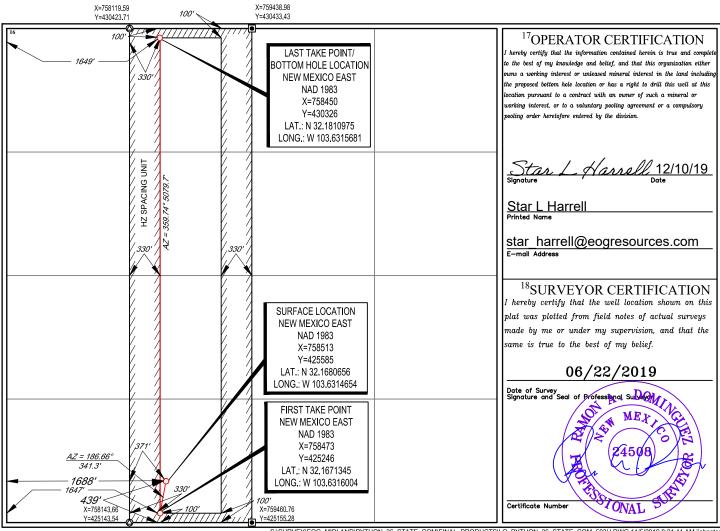
<sup>1</sup> API Numbe 30-025- 4	<sup>2</sup> Pool Code 97964	³РооЈ Name WC-025 G-09 S243225C; Lower Bone Spring			
<sup>4</sup> Property Code 320555		operty Name 36 STATE COM	<sup>6</sup> Well Number 503H		
<sup>7</sup> OGRID No. 7377	•	perator Name SOURCES, INC.	<sup>9</sup> Elevation 3559'		

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	_	439'	SOUTH	1688'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	100'	NORTH	1649'	WEST	LEA
12Dedicated Ac	res 13 Joint or	Infill 14Co	nsolidation Cod	le <sup>15</sup> Ord	er No.				
160.00	)								



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

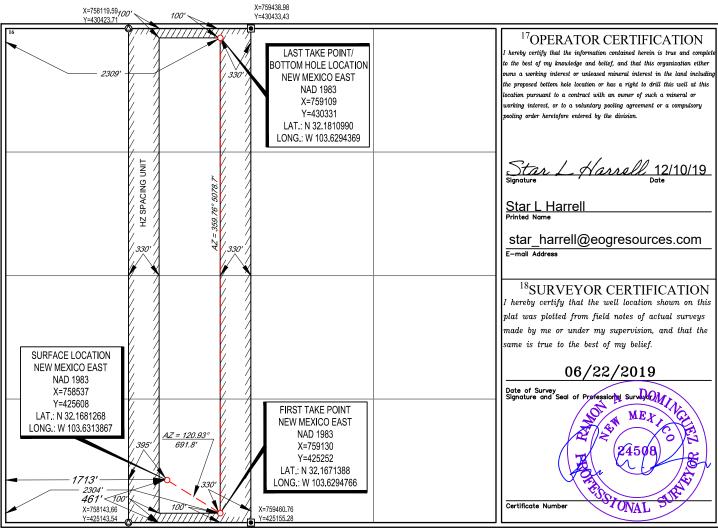
<sup>1</sup> API Numbe 30-025- 46	6607	<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-09 S243225C; Lower Bone Spring			
⁴Property Code 320555			roperty Name  36 STATE COM  504H			
<sup>7</sup> OGRID No. 7377			perator Name SOURCES, INC.	<sup>9</sup> Elevation 3559'		

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	461'	SOUTH	1713'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	_	100'	NORTH	2309'	WEST	LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or l	nfill 14Co	nsolidation Co	de <sup>15</sup> Ord	er No.				



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

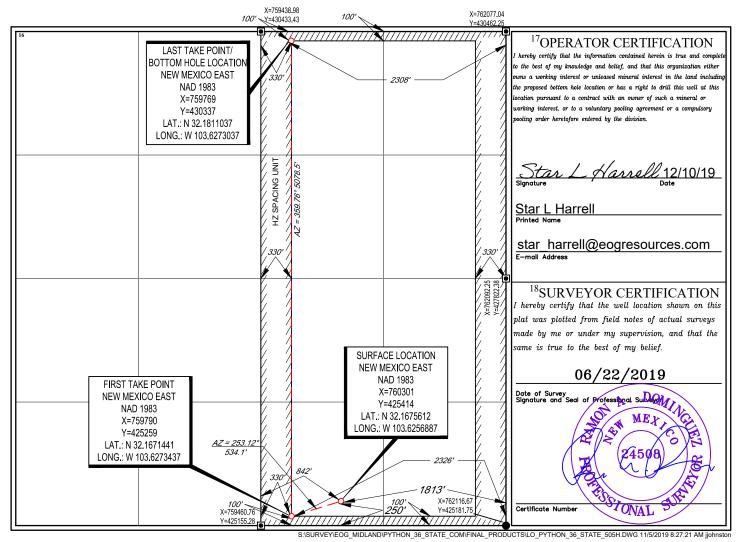
30	<sup>1</sup> API Number 30-025- 46608		<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-09 S243225C; Lower Bone Spring			
<sup>4</sup> Property 3205				operty Name N 36 STATE	<sup>6</sup> Well Number 505H		
<sup>7</sup> ogrii 737				perator Name SOURCES, INC.	<sup>9</sup> Elevation 3539'		

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	250'	SOUTH	1813'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	24-S	32-E	_	100'	NORTH	2308'	EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Co	de <sup>15</sup> Ord	er No.				



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

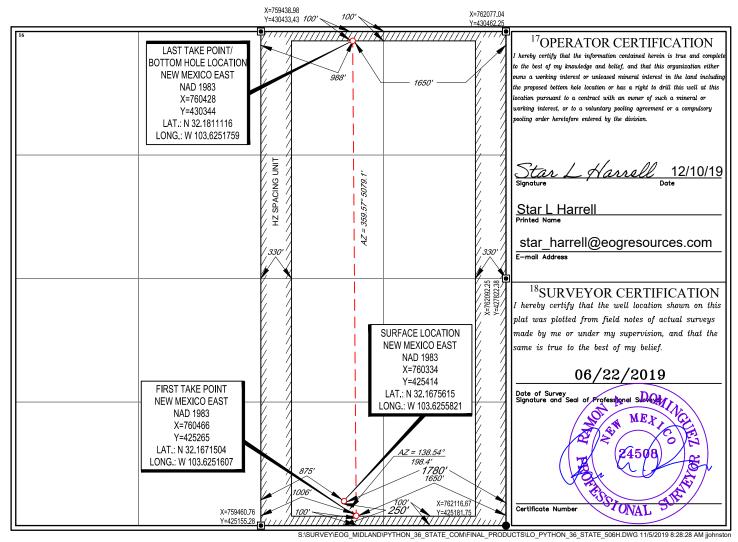
<sup>1</sup> API Numbe 30-025- 4	<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-07 S243225C; Lowe	er Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Pr	<sup>6</sup> Well Number	
320555	PYTHO	506H	
<sup>7</sup> OGRID No.	<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
7377	EOG RES	OURCES, INC.	3539'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	250'	SOUTH	1780'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	24-S	32-E	-	100'	NORTH	1650'	EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Co	de <sup>15</sup> Ord	er No.				



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### WELL LOCATION AND ACREAGE DEDICATION PLAT

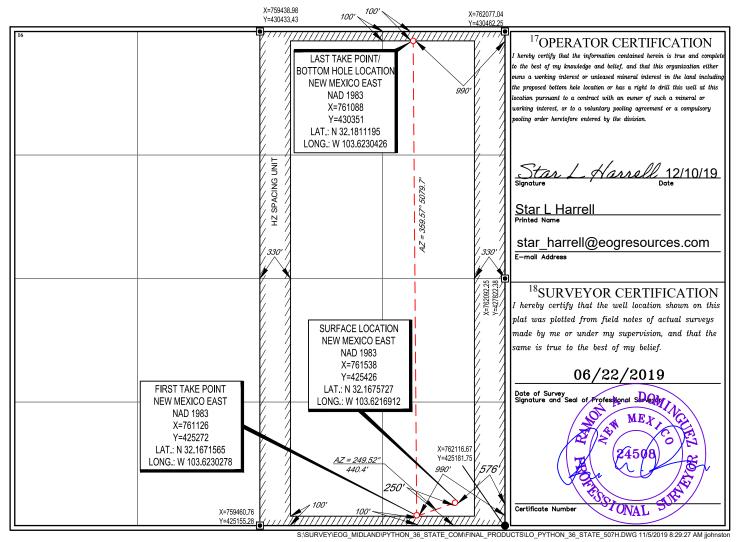
	<sup>1</sup> API Numbe	-	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
	30-025- 46610		97964	WC-025 G-09 S243225C; Lower Bone Spring			
Ī	<sup>4</sup> Property Code		<sup>5</sup> Pr	<sup>6</sup> Well Number			
	320555		PYTHON	N 36 STATE	507H		
ſ	<sup>7</sup> OGRID No.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation		
	7377		EOG RES	OURCES, INC.	3524'		

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	_	250'	SOUTH	576'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	_	100'	NORTH	990'	EAST	LEA
12Dedicated Acres	<sup>13</sup> Joint or I	nfill 14Co	nsolidation Co	de <sup>15</sup> Ord	er No.				
320.00									



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

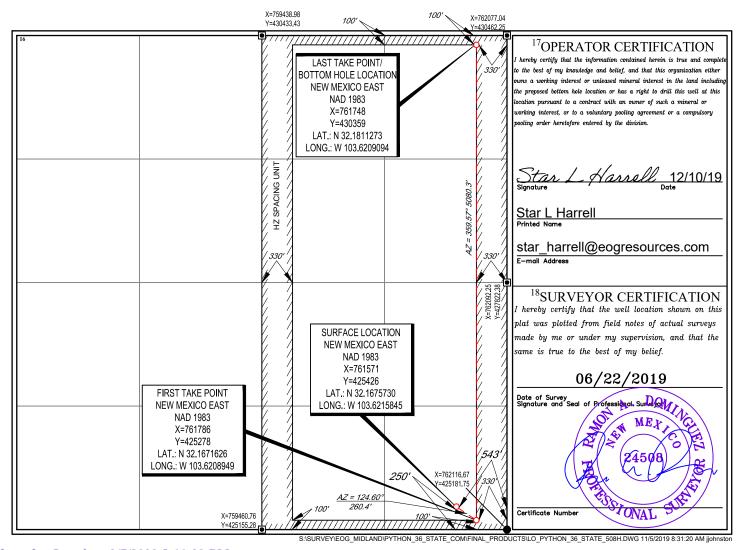
	<sup>1</sup> API Number 30-025- 46611		<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-09 S243225C; Lower Bone Spring				
Ī	⁴Property Code 320555			<sup>5</sup> Property Name PYTHON 36 STATE				
	<sup>7</sup> OGRID №. 7377			perator Name OURCES, INC.	<sup>9</sup> Elevation 3524'			

<sup>10</sup>Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	_	250'	SOUTH	543'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	_	100'	NORTH	330'	EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	nfill <sup>14</sup> Co	nsolidation Co	de <sup>15</sup> Ord	er No.				



**FORM C-102** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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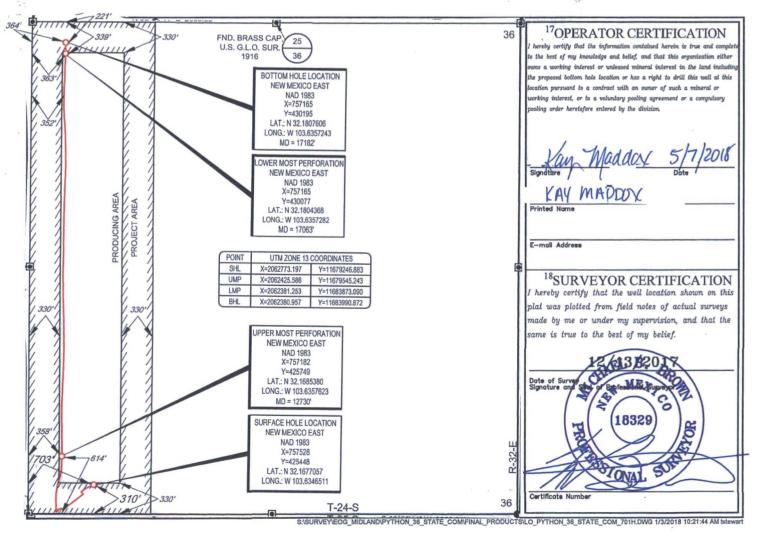
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb 30-025-44		<sup>2</sup> Pool Code 98180	WC025 G09 S25330	Pool Name	R WULFCAMP
<sup>4</sup> Property Code			operty Name		<sup>6</sup> Well Number
320555	,	PYTHON	36 STATE COM		#701H
OGRID No.		<sup>8</sup> O <sub>1</sub>	perator Name		<sup>9</sup> Elevation
7377		EOG RES	OURCES, INC.		3558'
		10~			

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	310'	SOUTH	703'	WEST	LEA

UL or lot no.	Section 36	Township 24-S	Range 32-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 34 4'	East/West line WEST	LEA
160.00	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Cod	le <sup>15</sup> Ord	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT
Pool Code

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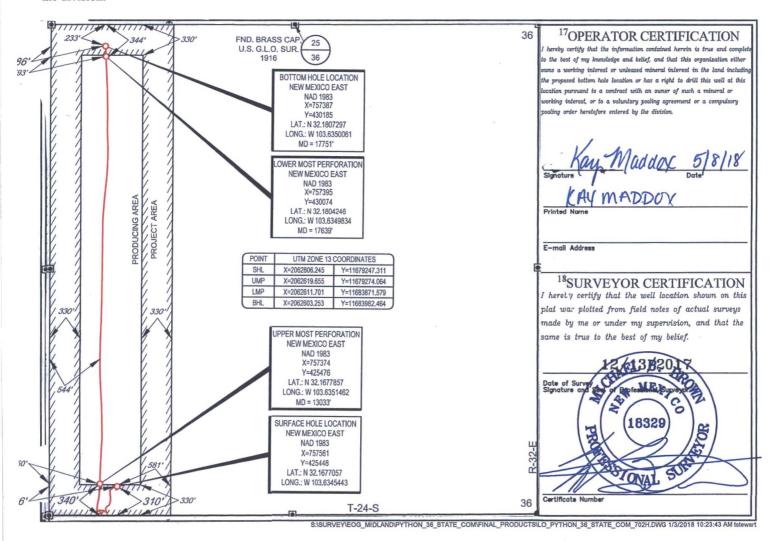
AMENDED REPORT

30-025- <b>44</b>	338	<sup>2</sup> Pool Code	WC-025 G-09 <b>5253 309A U</b> pper W	olfcamp
<sup>4</sup> Property Code		5P	roperty Name	<sup>6</sup> Well Number
320555		PYTHON	36 STATE COM	#702H
OGRID No.		<sup>8</sup> O	perator Name	<sup>9</sup> Elevation
7377		EOG RES	SOURCES, INC.	3557'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	310'	SOUTH	736'	WEST	LEA

UL or lot no.	Section 36	Township 24-S	32-E	Lot Idn	Feet from the 233	North/South line NORTH	Feet from the	East/West line WEST	LEA County
12Dedicated Acres 160.00	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Cod	e <sup>15</sup> Order	No.				



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

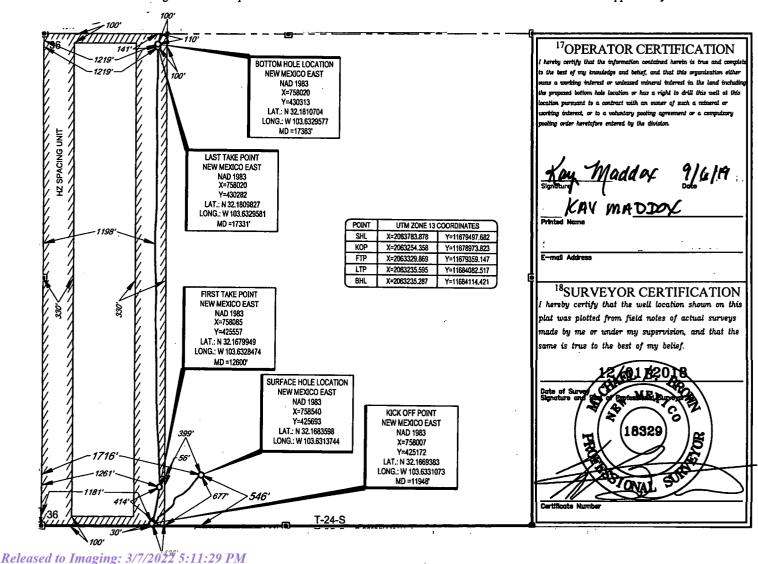
		***	DE ECCIMITOT TRIVE	TERESTEE DESCRIPTION TERM		
	<sup>1</sup> API Numb		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		1/1
	30-025-	45696	98180	W-025 G-09 S253309 <b>₽</b> Upp	er Wolfcamp	Y-90
i	Property Code		<sup>5</sup> Pro	perty Name	Well Number	
	320555		PYTHON 3	36 STATE COM	703H	
	OGRID No.		<sup>8</sup> Ope	erator Name	<sup>9</sup> Elevation	
	7377		EOG RES	OURCES, INC.	3559'	

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	<b>546'</b>	SOUTH	1716'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section 36	Township 24-S	Range 32-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 1219'	East/West line WEST	LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or l	infill 14Co	onsolidation Cod		<sup>No.</sup> NSL - 780	69			



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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP
CATION AND ACREAGE DEDICATE
Pool Code Energy, Minerals & Natural Resources

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATED

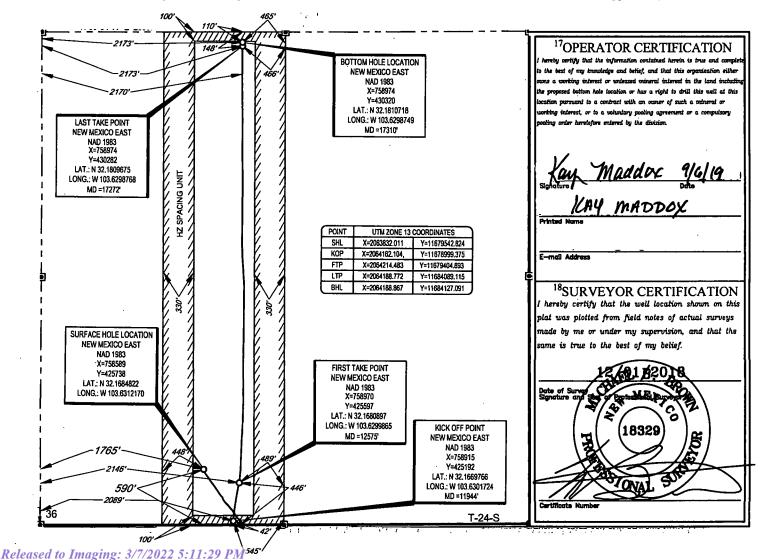
<sup>1</sup> API Number 30-025- <b>45739</b>	<sup>1</sup> Pool Code 98180	WC-025 G-09 S253309 <b>₽;</b> Upp	er Wolfcamp	13
Property Code 320555		perty Name  6 STATE COM	Well Number 704H	•
<sup>7</sup> OGRID №. 7377	•	rator Name DURCES, INC.	Elevation 3559'	

10 Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ı	N	36	24-S	32-E	_	590'	SOUTH	1765'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

C 36 24-S 32-E - 110' NORTH 2173'	WEST	LEA
		1
13 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.		



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<sup>2</sup>Dedicated Acres

320.00

Joint or Infill

Consolidation Code

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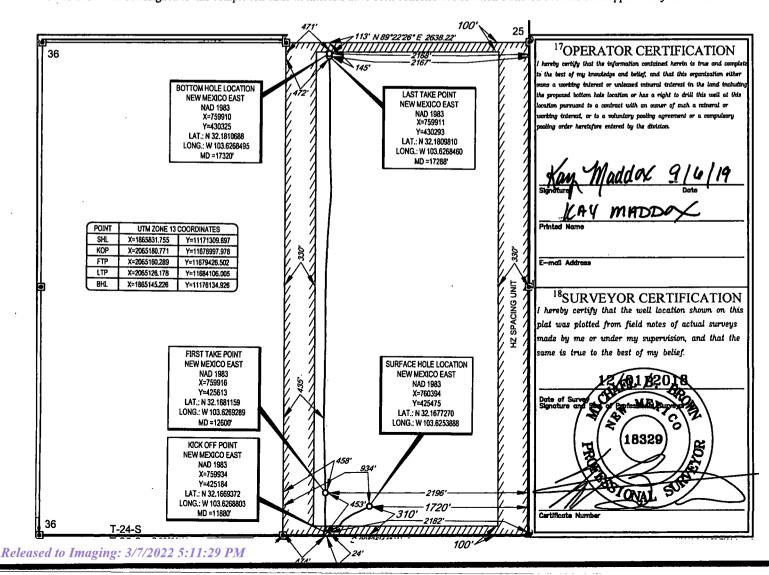
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		W	ELL LO	CATION	AND ACR	EAGE DEDI	CATION PLAT	Γ	/
30 -025 - 45697			9	Pool Code	WC	025 G09	Φ; υρρ	pper Wolfcamp	
325 10				Well Number 705H					
'OGRID' 73'				EOG		SElevation 3538'			
					<sup>10</sup> Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/V	Vest line County
0	36	24-S	32-E	-	310'	SOUTH	1720'	EAST	LEA
	•	•	<sup>11</sup> B	ottom Hole	Location If D	ifferent From S	urface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin		East/	Vest line County
В	36	24-S	32-E	_	:113'	NORTH	2168'	EAST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



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API Number

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Santa Fe, NM 87505

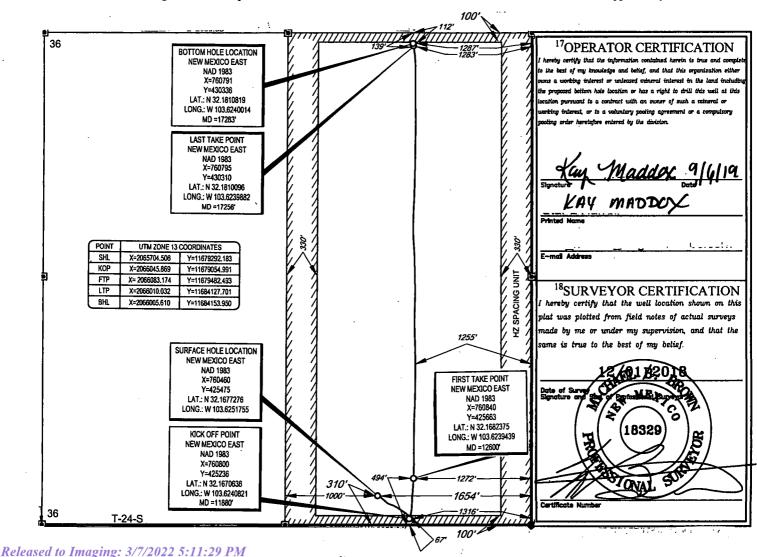
AMENDED REPORT RECEIVED

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	3	30-025	45740	)	98180		WC-025 G	-09 S253309.	Upper Wolfo	camp K	H
Ī	Property Code 325160				PYTHON 36 STATE					Well Number 706H	
Ī	70GRID №. 7377				*Operator Name EOG RESOURCES, INC.					SElevation 3538'	
		•	•			<sup>10</sup> Surface Lo	cation				_
Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1

0 SOUTH 1654 EAST LEA 11Bottom Hole Location If Different From Surface

UL or lot no.	Section 36	Township 24-S	Range 32-E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line EAST	County <b>LEA</b>
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	infill <sup>[14</sup> Co	nsolidation Cod	le <sup>IS</sup> Ord	er No.				



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320.00

State of New Mexi**HOBBS OCD** Energy, Minerals & Natural Resources

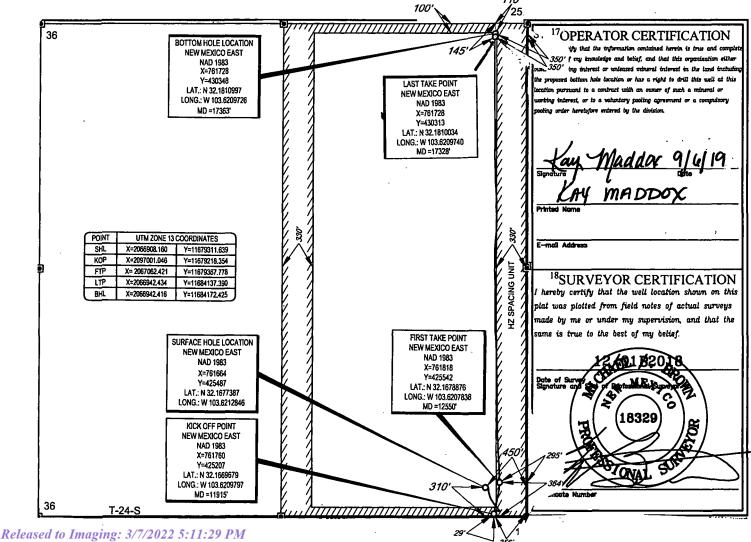
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#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-025- **45698** WC-025 G-09 S253309. \*\* Upper Wolfcamp 98180 Property Code Property Name 325140 PYTHON 36 STATE 707H OGRID No. Operator Name Elevation EOG RESOURCES, INC. 3521 7377 <sup>10</sup>Surface Location North/South line Feet from the East/West line County Township Range Lot Idn Feet from the UL or lot no. Section 36 24-S 32-E 310' SOUTH 450 EAST LEA P 11Bottom Hole Location If Different From Surface Lot Idr Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Rang 110' 350' 36 24-S 32-E NORTH **EAST** LEA A Dedicated Acres <sup>3</sup>Joint or Infill Consolidation Code Order No.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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Santa Fe, NM 87505

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98190 Energy, Minerals & Natural Resources

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WELL LOCATION AND ACREAGE DEDICAT

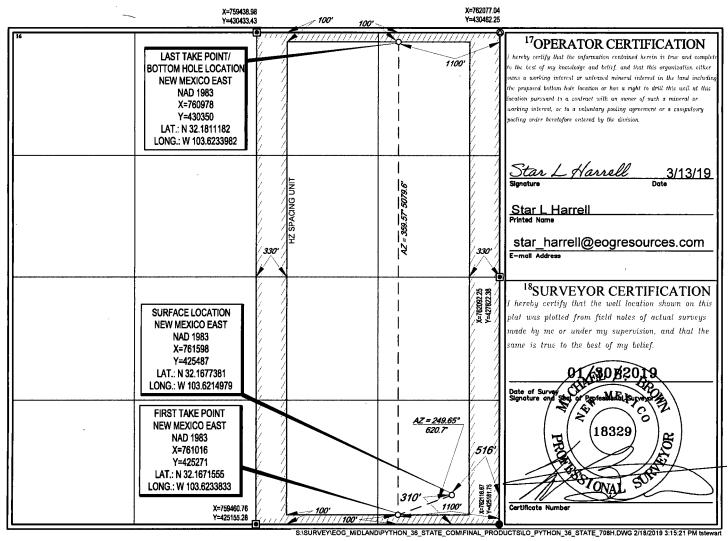
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-025- <i>4-174</i> 1	98180	WC-025 G-09 S253309A; Up	per Wolfcamp
*Property Code	5Prope	rty Name	<sup>6</sup> Well Number
32855 325160	PYTHON	36 STATE	708H
OGRID No.	<sup>8</sup> Opera	tor Name	<sup>9</sup> Elevation
7377	EOG RESO	URCES, INC.	3521'
	10 Surfac	a I ocation	

Surface Location

			<sup>11</sup> I	Bottom Ho	le Location If D	Different From Su	rface		
P	36	24-S	32-E	-	310'	SOUTH	516'	EAST	LEA
UL or lot no.	Section	1 ownship	Kange	Lot Idn	reet from the	North/South line	reet from the	East/ west tine	County

UL or lot no.	Section 36	Township 24-S	32-E	Lot Idn	100'	North/South line NORTH	Feet from the 1100'	East/West line EAST	LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	infill 14Co	onsolidation Co	de <sup>15</sup> Ord	ler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Numb 30-025	 <sup>2</sup> Pool Code 98180	³Pool 1 WC-025 G-09 S253	Name 309 P. Upper Wolfcamp	d
<sup>4</sup> Property Code 32055 <b>5</b>	<sup>5</sup> Prope	rty Name  S STATE COM	Well Number 743 H	
<sup>7</sup> OGRID No. 7377	- F	tor Name URCES, INC.	<sup>9</sup> Elevation 3558'	

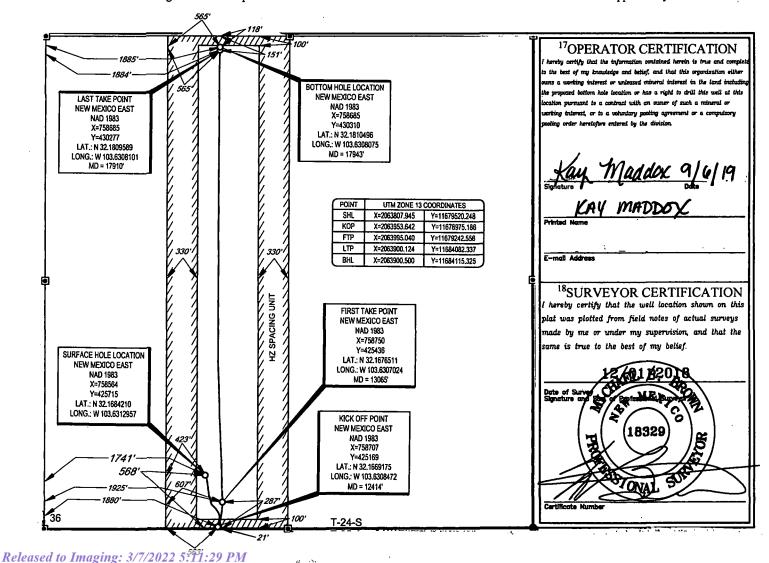
<sup>10</sup>Surface Location

UL or lot no. Section Township Range Lot Idn Feet from the North/Sout	line Feet from the	East/West line Coun
N 36 24-S 32-E - 568' SOUTH	1741'	WEST LEA

11 Bottom Hole Location If Different From Surface

ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ļ	С	36	24-S	32-E	_	118,	NORTH	1885'	WEST	LEA
Ì	<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or I	nfill 14C	onsolidation Co	de <sup>15</sup> Ord	er No.				
ļ	160.00									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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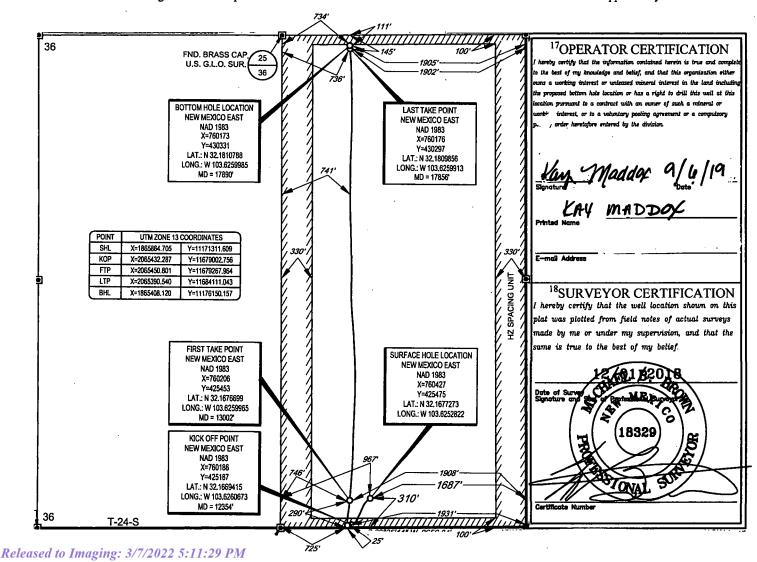
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe 30-025-	45743	3	<sup>2</sup> Pool Code 9818		WC-025 G	³Pool Na 9-09 S253309	ame D <b>O</b> :Upper Wolfc	amp .
Property (					<sup>5</sup> Property N PYTHON 36	STATE		. 1	Vell Number 744H
70GRID				E	OG RESOUR				Elevation 3538'
					<sup>10</sup> Surface Lo	cation			
UL or lot no.	Section 36	Township 24-S	32-E	Lot Id:	Feet from the 310'	North/South line SOUTH	Feet from the 1687'	East/West line EAST	County <b>LEA</b>
			11]	Bottom H	ole Location If D	ifferent From Sur	face		
UL or lot no.	Section 36	Township 24-S	Range 32-E	Lot Id	n Feet from the	North/South line NORTH	Feet from the	East/West line EAST	County LEA
12Dedicated Acres 320.00	<sup>13</sup> Joint or	Infill <sup>14</sup> Co	asolidation Cod	ie <sup>15</sup> Or	der No.	· · · ·	•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELLS CATION AND ACREAGE DEDICATION PLAT

'API Numbe 30-025-	45744	<sup>2</sup> Pool Code 98180	WC-025 G-09 S253309P; Up	oper Wolfcamp	Ka
<sup>1</sup> Property Code 325140			roperty Name N 36 STATE	*Well Number 745H	
<sup>7</sup> 0GRID №. 7377		•	perator Name SOURCES, INC.	Elevation 3521'	

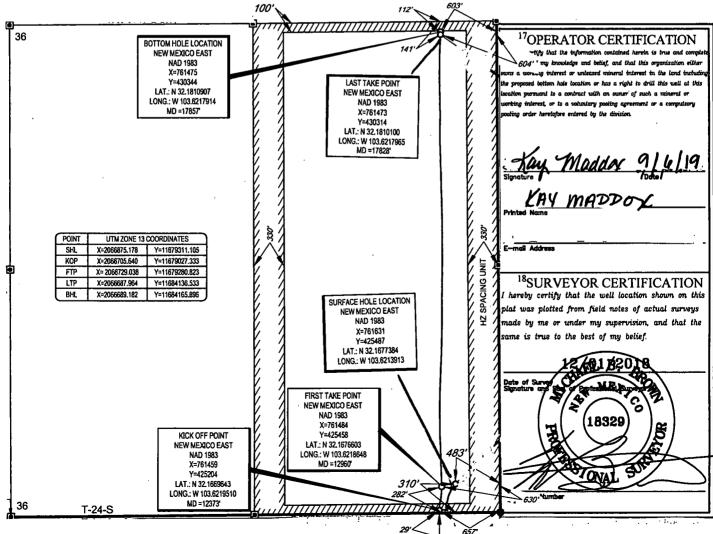
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	483'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section <b>36</b>	Township 24-S	32-E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line EAST	LEA
12Dedicated Acres 320.00	<sup>13</sup> Joint or	Infill [14C	onsolidation Cod	le I <sup>5</sup> Orde	r No.	-			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District III 811 S L rick St., Artesia, NM 88210 AOBBS OCD Energy, Minerals & Natural Resources Department Phone (575) 718-1283 Fax (575) 748-9720 District III

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**MANUAL REPORT** 

API Number	<sup>2</sup> Pool Code	EAGE DEDICATION PLAT  Pool Name	
30-025-40054	97784	Wildcat; Bone Spring	
<sup>4</sup> Property Code	<sup>5</sup> Property i	dame	4 Well Number
38470	Basilısk BQS S	tate Com	1H
OGRID No.	<sup>8</sup> Operator	Name	<sup>9</sup> Elevation
025575	Yates Petroleum	Corporation	3557'GR

UL or lot no	Section	Lownship	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	248	32E		330	South	1980	West	Lea
		J	" Bo	ttom Hol	e Location If	Different From	n Surface		
UL or lot no	Section	Lownship .	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	36	248	32E		375 49D	North 5	1976	West	Lea
Dedicated Acres	13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.				
160				İ					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(476'4)	3751N	,	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either awits a working interest or indeased material interest in the link including the proposed bottom hole location or has a right to drill this well at this location provident to a contract with an inviter of such a mineral or working interest, or to a voluntary leveling agreement or a compulsory pooling order heretofore emered by the division  January 11, 2012
	4a0516		Signature Date  Fina Huerta Printed Name  tinah@vatespetroleum.com E-mail Address  **SURVEYOR CERTIFICATION
	<u> </u>		Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief  Date of Survey
1430,m	336'5		Signature and Scal of Professional Surveyor  Certificate Number

From: Engineer, OCD, EMNRD

To: <u>Lisa Trascher</u>

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Hawkins, James, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Dawson, Scott

Subject: Approved Administrative Order PLC-675-B **Date:** Monday, March 7, 2022 4:27:04 PM

Attachments: PLC675B Order.pdf

NMOCD has issued Administrative Order PLC-675-B which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44337	Python 36 State Com #701H	W/2 W/2	36-24S-32E	98180
30-025-44338	Python 36 State Com #702H	W/2 W/2	36-24S-32E	98180
30-025-45696	Python 36 State Com #703H	W/2 W/2	36-24S-32E	98180
30-025-45739	Python 36 State Com #704H	E/2 W/2	36-24S-32E	98180
30-025-45697	Python 36 State #705H	E/2	36-24S-32E	98180
30-025-45740	Python 36 State #706H	E/2	36-24S-32E	98180
30-025-45698	Python 36 State #707H	E/2	36-24S-32E	98180
30-025-45742	Python 36 State Com #743H	E/2 W/2	36-24S-32E	98180
30-025-45743	Python 36 State #744H	E/2	36-24S-32E	98180
30-025-45744	Python 36 State #745H	E/2	36-24S-32E	98180
30-025-46604	Python 36 State Com #501H	W/2 W/2	36-24S-32E	97964
30-025-46605	Python 36 State Com #502H	W/2 W/2	36-24S-32E	97964
30-025-46606	Python 36 State Com #503H	E/2 W/2	36-24S-32E	97964
30-025-46607	Python 36 State Com #504H	E/2 W/2	36-24S-32E	97964
30-025-46608	Python 36 State #505H	E/2	36-24S-32E	97964
30-025-46609	Python 36 State #506H	E/2	36-24S-32E	97964
30-025-46610	Python 36 State #507H	E/2	36-24S-32E	97964
30-025-46611	Python 36 State #508H	E/2	36-24S-32E	97964
30-025-45741	Python 36 State #708H	E/2	36-24S-32E	98180
30-025-40054	Basilisk BQS State Com #1H	E/2 W/2	36-24S-32E	97784

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

**ORDER NO. PLC-675-B** 

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

# **FINDINGS OF FACT**

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

Order No. PLC-675-B Page 1 of 4

#### **CONCLUSIONS OF LAW**

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

- 2. This Order supersedes Order PLC-675-A.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

Order No. PLC-675-B Page 2 of 4

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

Order No. PLC-675-B Page 3 of 4

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Woul	
ADRIENNE SANDOVAL	
DIRECTOR	

DATE: 3/07/2022

Order No. PLC-675-B Page 4 of 4

# State of New Mexico Energy, Minerals and Natural Resources Department

# Exhibit A

Order: PLC-675-B

**Operator: EOG Resources, Inc. (7377)** 

Central Tank Battery: Python 36 State Central Tank Battery

Central Tank Battery Location: UL J, Section 36, Township 24 South, Range 32 East

**Gas Title Transfer Meter Location:** 

# **Pools**

	Pool Name	Pool Code
WC-025 G-06 S25320	IM; UPPER BONE SPR	97784
WC-025 G-07 S24322	5C; LWR BONE SPRIN	97964
WC-025 G-09 S2533	09P; UPR WOLFCAMP	98180

# Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO PUN 1385357	E/2 W/2	36-24S-32E
CA Wolfcamp NMSLO PUN 1377687	E/2 W/2	36-24S-32E
CA Bone Spring NMSLO PUN 1385233	W/2 W/2	36-24S-32E
 CA Wolfcamp NMSLO PUN 1369707	W/2 W/2	36-24S-32E
VB 11920001	E/2, SW/4	36-24S-32E

# Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44337	Python 36 State Com #701H	W/2 W/2	36-24S-32E	98180
30-025-44338	Python 36 State Com #702H	W/2 W/2	36-24S-32E	98180
30-025-45696	Python 36 State Com #703H	W/2 W/2	36-24S-32E	98180
30-025-45739	Python 36 State Com #704H	E/2 W/2	36-24S-32E	98180
30-025-45697	Python 36 State #705H	E/2	36-24S-32E	98180
30-025-45740	Python 36 State #706H	<b>E/2</b>	36-24S-32E	98180
30-025-45698	Python 36 State #707H	E/2	36-24S-32E	98180
30-025-45742	Python 36 State Com #743H	E/2 W/2	36-24S-32E	98180
30-025-45743	Python 36 State #744H	E/2	36-24S-32E	98180
30-025-45744	Python 36 State #745H	E/2	36-24S-32E	98180
30-025-46604	Python 36 State Com #501H	W/2 W/2	36-24S-32E	97964
30-025-46605	Python 36 State Com #502H	W/2 W/2	36-24S-32E	97964
30-025-46606	Python 36 State Com #503H	E/2 W/2	36-24S-32E	97964
30-025-46607	Python 36 State Com #504H	E/2 W/2	36-24S-32E	97964
30-025-46608	Python 36 State #505H	E/2	36-24S-32E	97964
30-025-46609	Python 36 State #506H	E/2	36-24S-32E	97964
30-025-46610	Python 36 State #507H	E/2	36-24S-32E	97964
30-025-46611	Python 36 State #508H	E/2	36-24S-32E	97964
30-025-45741	Python 36 State #708H	E/2	36-24S-32E	98180
30-025-40054	Basilisk BQS State Com #1H	E/2 W/2	36-24S-32E	97784

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 62180

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	62180
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/7/2022