

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Andele 16 State Com 702H & others **API:** 30-025-42744
Pool: Pitchfork Ranch; Wolfcamp, South **Pool Code:** 96994

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

09/15/2021

Date

432-247-6331

Phone Number

lisa_trascher@egoresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 9/15/2021
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 16 in Township 25 South, Range 34 East within the Wolfcamp pool listed below, for Leases V0-7686-2 and V0-7699-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANDELE 16 STATE COM #702H	M-16-25S-34E	30-025-42755	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	218	44	256	1281
ANDELE 16 STATE COM #703H	M-16-25S-34E	30-025-43904	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	89	44	193	1347
ANDELE 16 STATE COM #704H	M-16-25S-34E	30-025-43905	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	191	44	185	1321
ANDELE 16 STATE COM #705H	O-16-25S-34E	30-025-48564	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1700	*44	*2550	*1300
ANDELE 16 STATE COM #706H	O-16-25S-34E	30-025-48565	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1650	*44	*2475	*1300
ANDELE 16 STATE COM #707H	O-16-25S-34E	30-025-48566	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1500	*44	*2250	*1300

GENERAL INFORMATION :

- State Lease V0-7686-2 covers 320 acres including N2 of Section 16 and in Township 25 South, Range 34 East, Lea County, New Mexico.
- State lease V0-7699-1 covers 320 acres including S2 of Section 16 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSE of Section 16 in Township 25 South, Range 34 East, Lea County, New Mexico on State lease V0-7699-1.
- Notification to commingle production from the subject wells is being submitted to the SLO (7021 0350 0000 2499 9209) and has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Pitchfork Ranch; Wolfcamp, South [96994] and any other Wolfcamp pools that may be named within this area) from Lease’s V0-7686-2 and V0-7699-1 and the Communitization Agreements listed in this application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (60389017) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (60387070) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (60387071) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (60385049). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
ANDELE 16 STATE COM #702H	660381139	10-73002
ANDELE 16 STATE COM #703H	60381210	10-74296
ANDELE 16 STATE COM #704H	60381211	10-74297
ANDELE 16 STATE COM #705H	*1111111	*1111111
ANDELE 16 STATE COM #706H	*1111111	*1111111
ANDLEL 16 STATE COM #707H	*1111111	*1111111

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: September 13, 2021
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; Andele 16 State com 702H-707H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-42755	ANDELE 16 STATE COM 702H	M-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PRODUCING
30-025-43904	ANDELE 16 STATE COM 703H	M-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PRODUCING
30-025-43905	ANDELE 16 STATE COM 704H	M-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PRODUCING
30-025-48564	ANDELE 16 STATE COM 705H	O-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PERMITTED
30-025-48565	ANDELE 16 STATE COM 706H	O-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PERMITTED
30-025-48566	ANDELE 16 STATE COM 707H	O-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

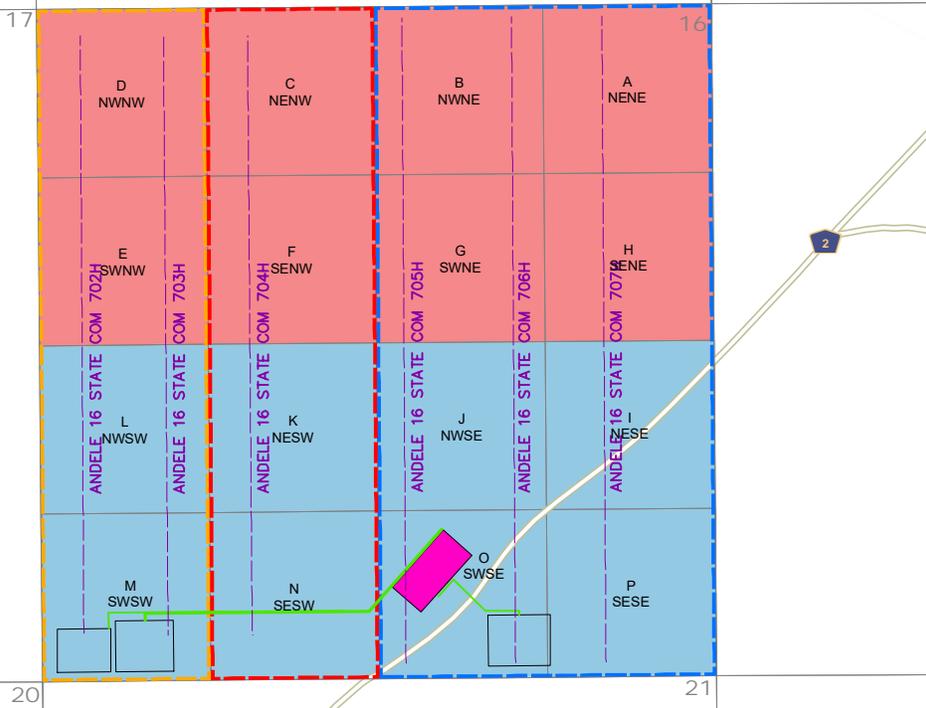
Laci Stretcher
Senior Landman

9/13/2021

Date _____

ANDELE 16 STATE COM SURFACE COMMINGLING PLAT

- V0-7686-2
- V0-7699-1
- Proposed Well Bore
- Flowlines
- ANDELE 16 STATE COM CTB
- PAD
- E2 of Section 16
- E2W2 of Section 16 – PUN 1366421
- W2W2 of Section 16 – PUN 1352206



T25S-R34E

API #	Well Name
30-025-42755	Andele 16 State Com 702H
30-025-43904	Andele 16 State Com 703H
30-025-43905	Andele 16 State Com 704H
30-025-48564	Andele 16 State Com 705H
30-025-48565	Andele 16 State Com 706H
30-025-48566	Andele 16 State Com 707H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 9/10/2021

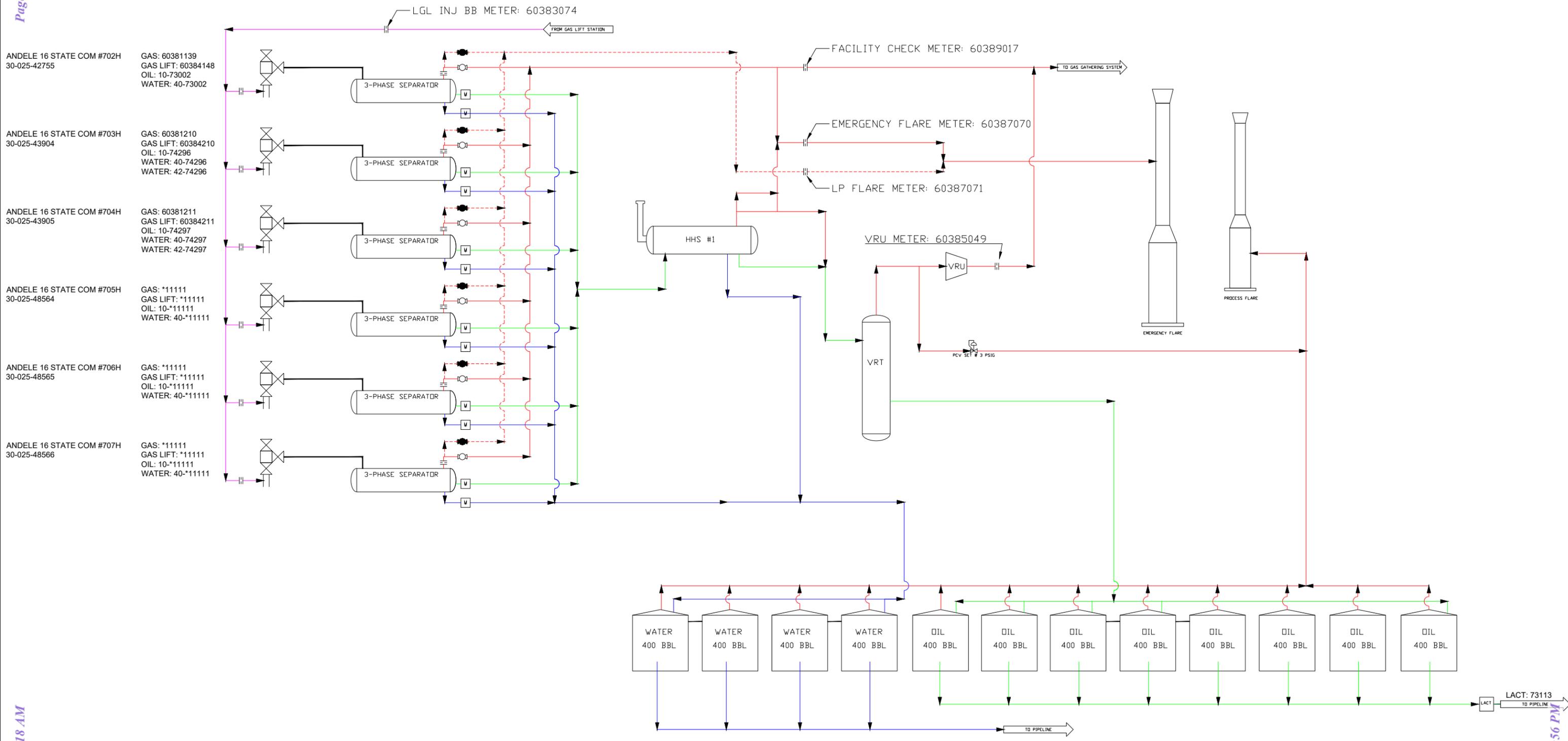
DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
ANDELE 16 STATE COM

Location:
Section 16, T25S-R34E, Lea County, NM





Gas Orifice Meter
 Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.
 *11111111 Meter Numbers will be provided after the facility has been built.

ANDELE 16 STATE COM CTB PROCESS FLOW 0-16-25S-34E		
EDG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 09/09/2021

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ANDELE 16 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease V0-7686-2 & V0-7699-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANDELE 16 STATE COM #702H	M-16-25S-34E	30-025-42755	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	218	44	256	1281
ANDELE 16 STATE COM #703H	M-16-25S-34E	30-025-43904	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	89	44	193	1347
ANDELE 16 STATE COM #704H	M-16-25S-34E	30-025-43905	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	191	44	185	1321
ANDELE 16 STATE COM #705H	O-16-25S-34E	30-025-48564	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1700	*44	*2550	*1300
ANDELE 16 STATE COM #706H	O-16-25S-34E	30-025-48565	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1650	*44	*2475	*1300
ANDELE 16 STATE COM #707H	O-16-25S-34E	30-025-48566	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1500	*44	*2250	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

ANDELE 16 STATE COM WELL #702H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1352206

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-17-2015

Effective Date: 09-01-2015

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

16 25S 34E W2W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 160

Federal: 0

Total: 160

Leases in this agreement:

V0-7686-0002 [\[Lease Information \]](#)

V0-7699-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002542755	702H	25S	34E	16	D		PITCHFORK RANCH;WOLFCAMP, SOUTH	ANDELE 16 STATE COM
3002543904	703H	25S	34E	16	D		PITCHFORK RANCH;WOLFCAMP, SOUTH	ANDELE 16 STATE COM

Communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

ANDELE 16 STATE COM WELL #704H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details\]](#)

PUN: 1366421

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 12-01-2017

Effective Date: 10-01-2017

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

16 25S 34E E2W2 [\[Land Details\]](#)

Acreage:

Fee: 0

Indian: 0

State: 160

Federal: 0

Total: 160

Leases in this agreement:

V0-7686-0002 [\[Lease Information\]](#)

V0-7699-0001 [\[Lease Information\]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543905	704H	25S	34E	16	C		PITCHFORK RANCH;WOLFCAMP, SOUTH	ANDELE 16 STATE COM

Production Summary Report											
API: 30-025-42755											
ANDELE 16 STATE COM #702H											
Printed On: Wednesday, September 15 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	1516	1925	2497	27	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	2442	4126	4547	27	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	2284	3824	4635	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	May	2467	4680	4574	31	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jun	2336	4853	4017	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	2456	5393	4115	31	0	0	0	0	0

Production Summary Report											
API: 30-025-43904											
ANDELE 16 STATE COM #703H											
Printed On: Wednesday, September 15 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	1796	2292	4527	28	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	3043	4962	6595	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	2875	4208	7747	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	May	2905	4978	7970	31	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jun	2761	5121	7148	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	2763	5174	6631	31	0	0	0	0	0

Production Summary Report											
API: 30-025-43905											
ANDELE 16 STATE COM #704H											
Printed On: Wednesday, September 15 2021											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	2187	2928	3928	28	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	2902	4308	6881	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	3059	3602	4061	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	May	3038	4240	3468	31	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jun	2853	4306	3986	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	2931	4378	4592	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD

JUN 20 2016

RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 42755		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 315169		⁵ Property Name ANDELE 16 STATE COM			⁶ Well Number #702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3354'

¹⁰Surface Location

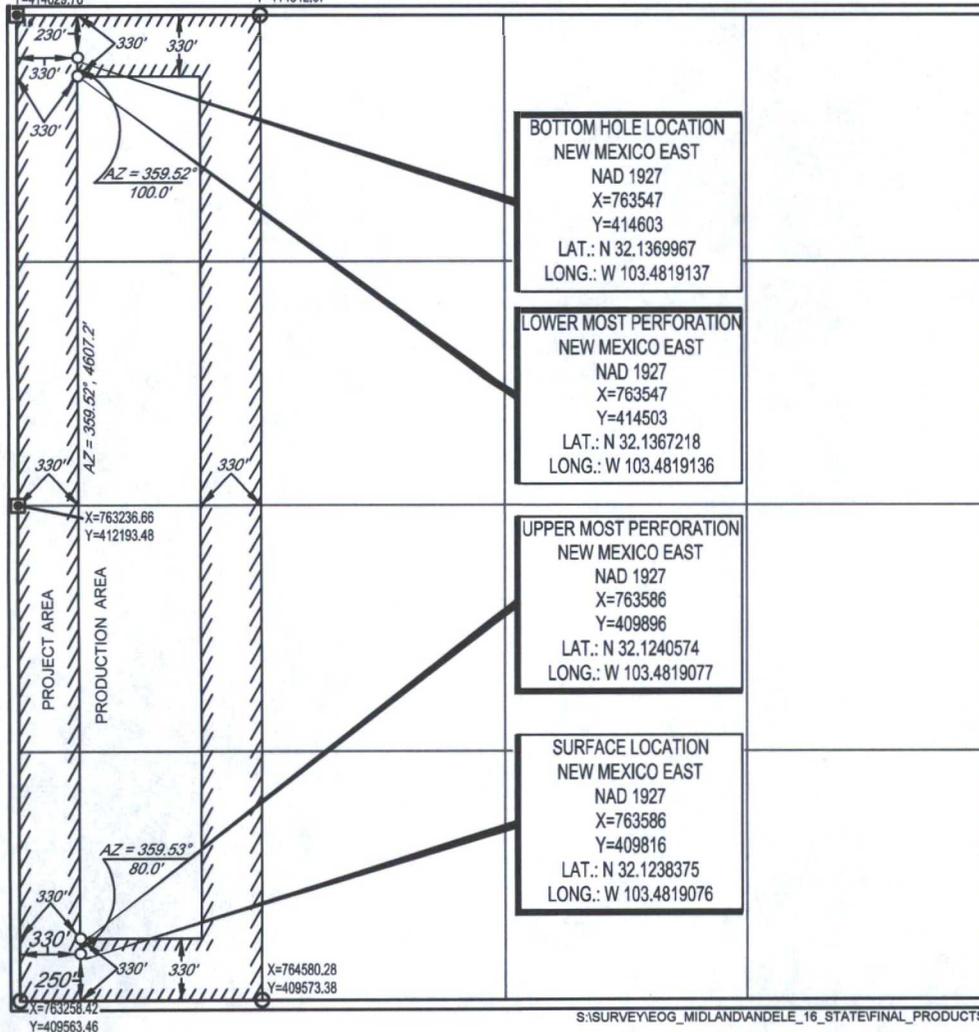
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25-S	34-E	-	250'	SOUTH	330'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	25-S	34-E	-	230'	NORTH	321'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=763214.72
Y=414829.78
X=764539.13
Y=414842.67



BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=763547
Y=414603
LAT.: N 32.1369967
LONG.: W 103.4819137

LOWER MOST PERFORATION
NEW MEXICO EAST
NAD 1927
X=763547
Y=414503
LAT.: N 32.1367218
LONG.: W 103.4819136

UPPER MOST PERFORATION
NEW MEXICO EAST
NAD 1927
X=763586
Y=409896
LAT.: N 32.1240574
LONG.: W 103.4819077

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=763586
Y=409816
LAT.: N 32.1238375
LONG.: W 103.4819076

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 8/26/15
Signature Date

Stan Wagner
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/20/2015
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

HOBBS OCD
NOV 02 2017
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43904	² Pool Code 96994	³ Pool Name Pitchfork Ranch; Wolfcamp, South
⁴ Property Code 315169	⁵ Property Name ANDELE 16 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #703H
		⁹ Elevation 3353'

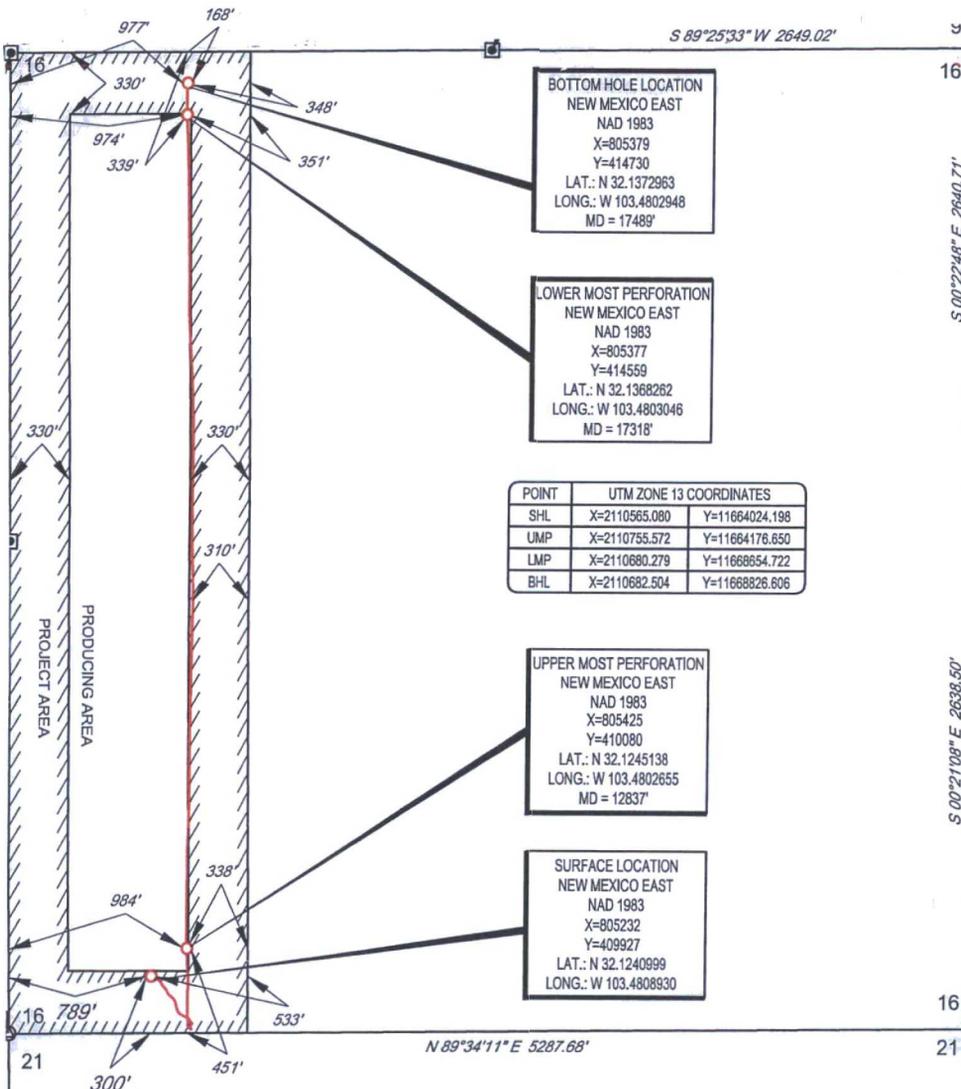
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25-S	34-E	-	300'	SOUTH	789'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	25-S	34-E	-	168	NORTH	977'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: **10/25/17**

Printed Name: **KAY MADDOX**

E-mail Address: **Kay-Maddox@eogresources.com**

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **07/14/2017**
Signature and Seal of Professional Surveyor: *Michael Brown*

Certificate Number: **18329**

Professional Surveyor Seal: **MICHAEL BROWN NEW MEXICO PROFESSIONAL SURVEYOR 18329**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

HOBBS OCD
NOV 02 2017
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43905		² Pool Code 96994	³ Pool Name Pitchfork Ranch; Wolfcamp, South
⁴ Property Code 315169	⁵ Property Name ANDELE 16 STATE COM		⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3354'

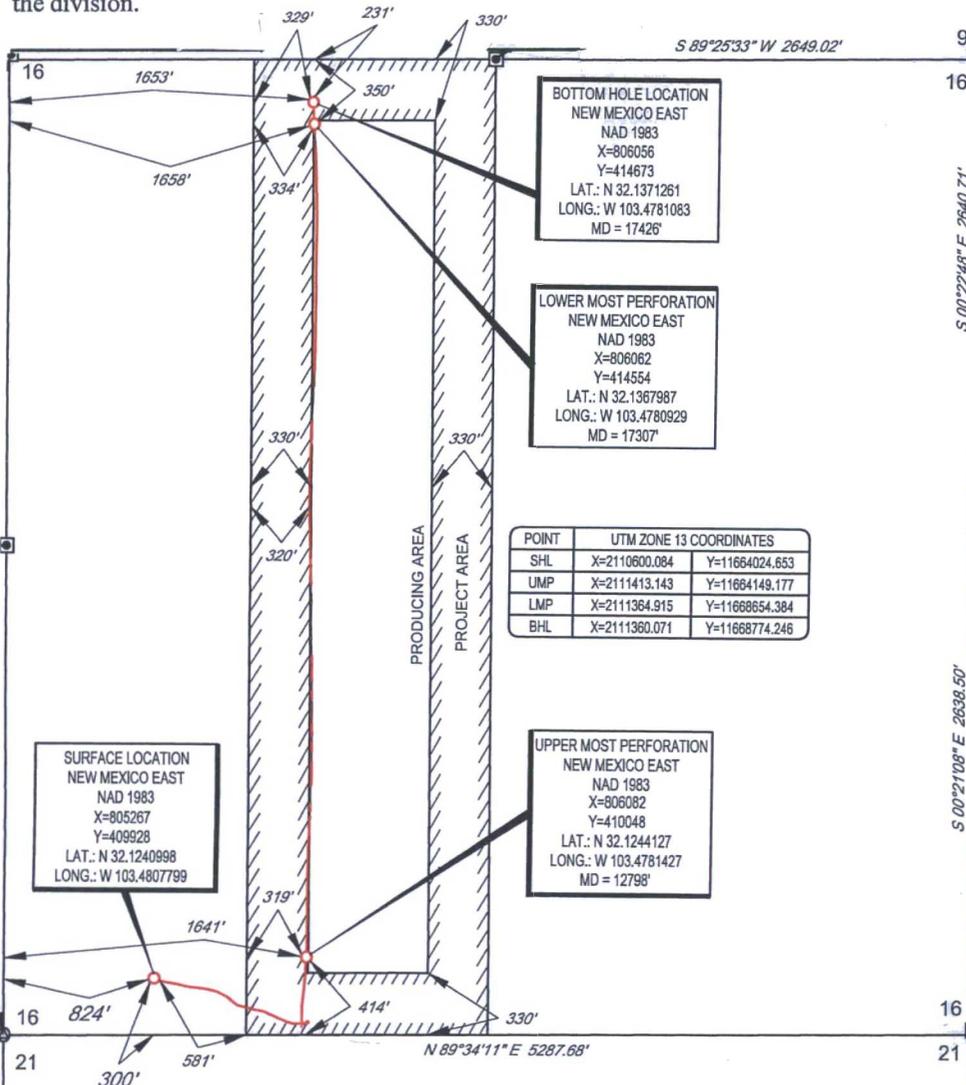
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25-S	34-E	-	300'	SOUTH	824'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	25-S	34-E	-	231	NORTH	1453	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 10/26/2017
Printed Name: **KAY MADDOX**
E-mail Address: *Kay_maddox@eogresources.com*

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 07/14/2017
Signature and Title of Professional Surveyor: *Michael Brown*
MICHAEL BROWN
NEW MEXICO PROFESSIONAL SURVEYOR
18329

Certificate Number: ANDELE16STATECOM_704H_REV1.DWG 7/17/2017 2:16:02 PM tstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48564		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 315169		⁵ Property Name ANDELE 16 STATE COM			⁶ Well Number #705H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3349

¹⁰Surface Location

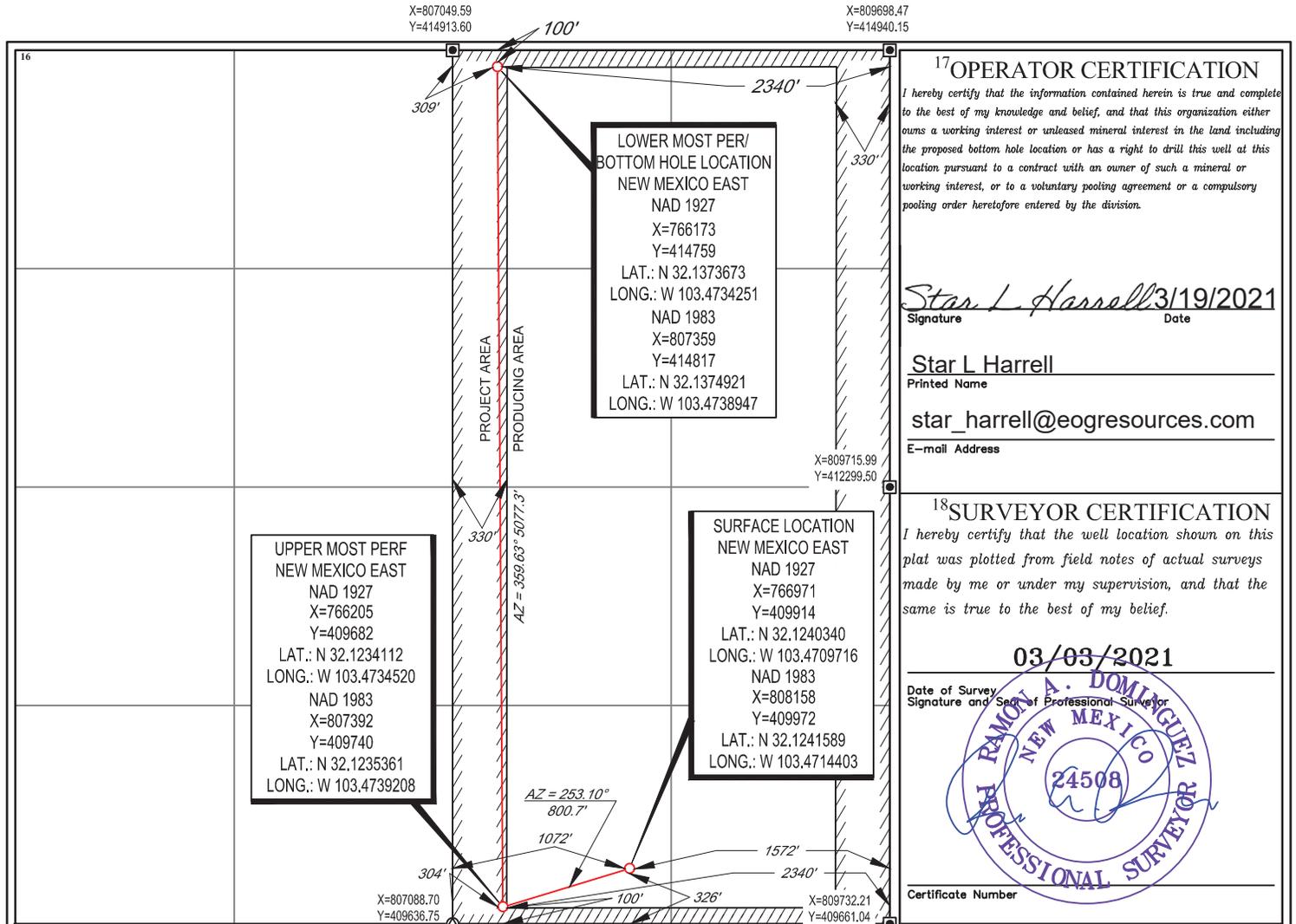
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	-	326'	SOUTH	1572'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	-	100'	NORTH	2340'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/19/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/03/2021
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48565		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 315169		⁵ Property Name ANDELE 16 STATE COM			⁶ Well Number #706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3348'

¹⁰Surface Location

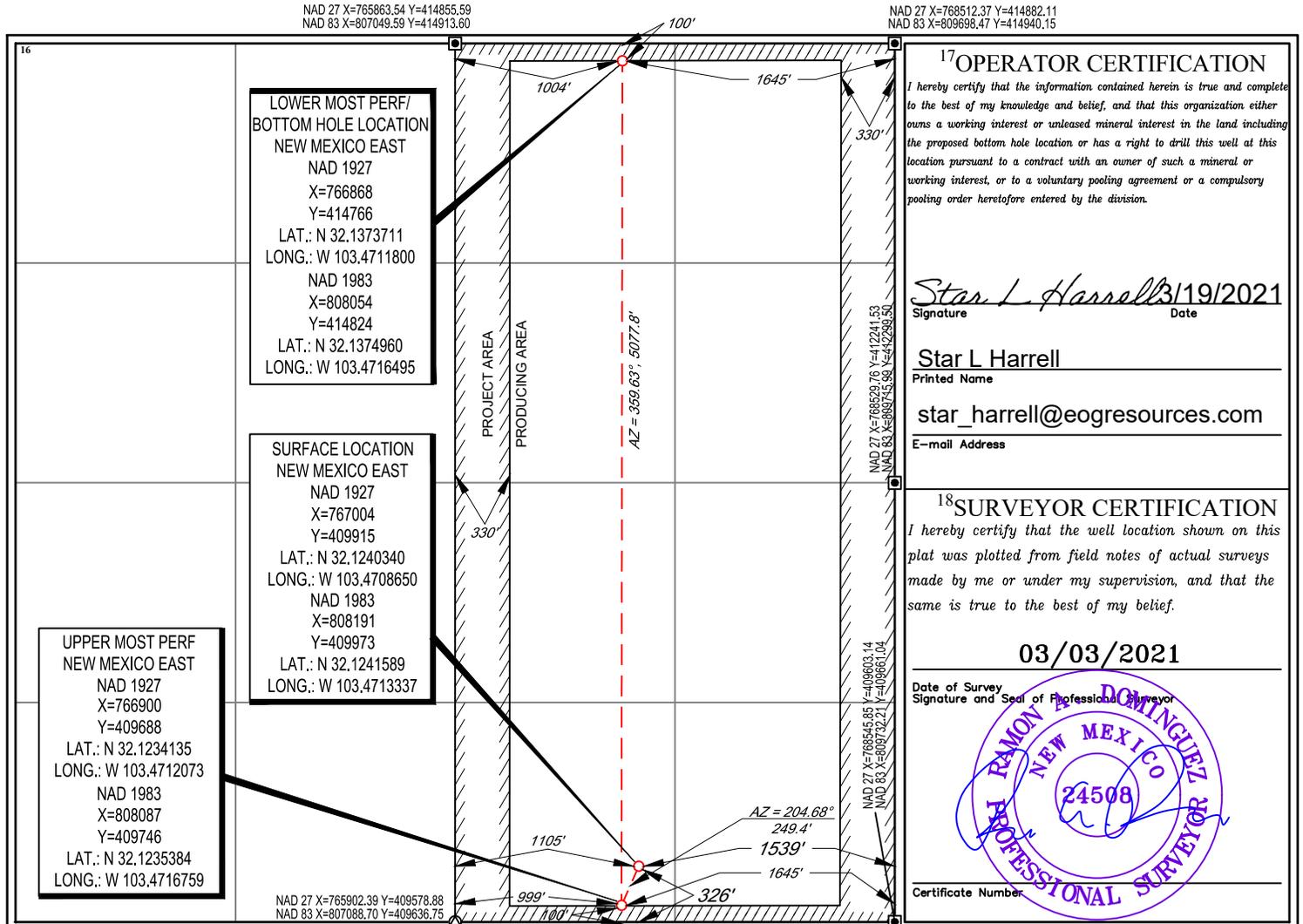
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	-	326'	SOUTH	1539'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	-	100'	NORTH	1645'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/19/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/03/2021
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48566		² Pool Code 96994		³ Pool Name Pitchfork Ranch; Wolfcamp, South	
⁴ Property Code 315169		⁵ Property Name ANDELE 16 STATE COM			⁶ Well Number #707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3348

¹⁰Surface Location

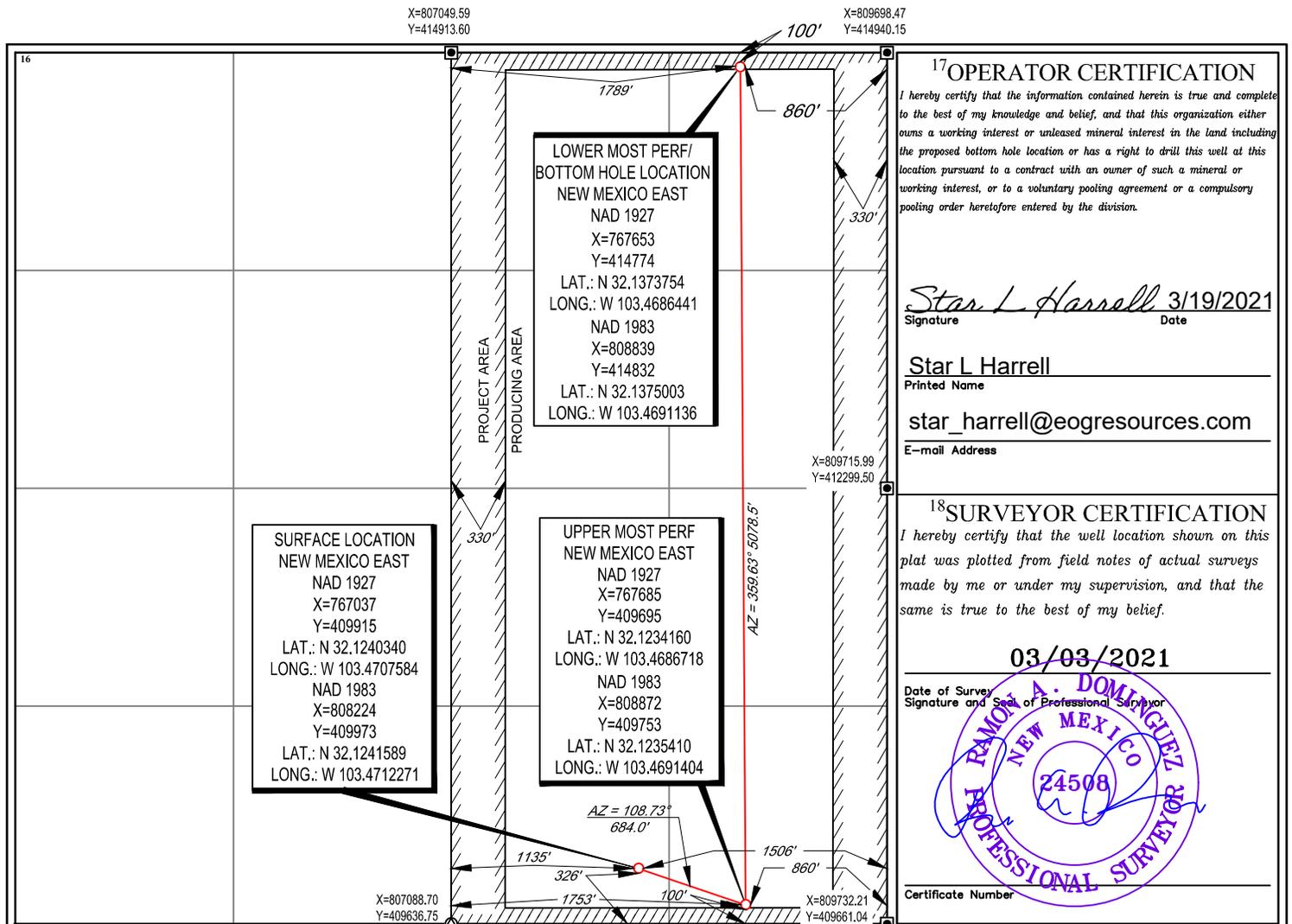
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	-	326'	SOUTH	1506'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	-	100'	NORTH	860'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/19/2021
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/03/2021
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Elizabeth Castillo
EOG Resources Inc
PO Box 2267
Midland, TX 79702

July 16th, 2021

Re: Communitization Agreement Approval
Andele 16 State Com Well #705H-707H
Vertical Extent: Wolfcamp
Township: 25 South, Range 34 East, NMPM
Section 16: E2
Lea County, New Mexico

Dear Ms Castillo,

The Commissioner of Public Lands has this date approved the Andele 16 State Com Well #705H-707H Communitization Agreement for the Wolfcamp formation effective 3/1/2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjan Khalsa at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

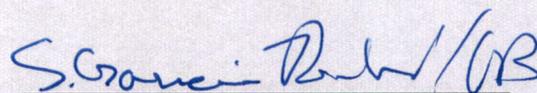
**EOG Resources Inc
Andele 16 State Com Well #705H-707H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 34 East, NMPM
Section 16 : E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of July, 2021**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

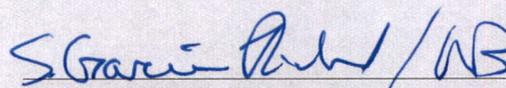
**EOG Resources Inc
Andele 16 State Com Well #705H-707H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 34 East, NMPM
Section 16 : E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of July, 2021**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**EOG Resources Inc
Andele 16 State Com Well #705H-707H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 34 East, NMPM
Section 16 : E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16th day of July, 2021**.

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Mineral Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **V0-7686-2** and **V0-7699-1**, requests approval of lease consolidation affecting: Subdivisions **E/2 of Section 16, T25S, R34E, N.M.P.M. Lea County, NM** to establish a 320 acre proration unit in the **Wolfcamp** formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **March 1, 2021**, and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

ONLINE version

Revised December 2014

Consolidation of leases

1

Matthew W. Smith as Agent & Attorney-In-Fact for EOG Resources, Inc.

Signature

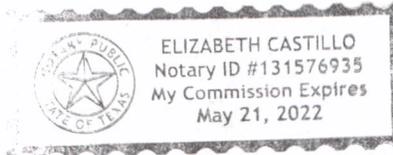
[Handwritten signature]
JS

Acknowledgment in Representative Capacity:

State of Texas

County of Midland

ss)



This instrument was acknowledged before me on March 18th, 2021
by Matthew W. Smith, Agent & Attorney-In-Fact on behalf of EOG Resources, Inc., a
Delaware corporation on behalf of said corporation.

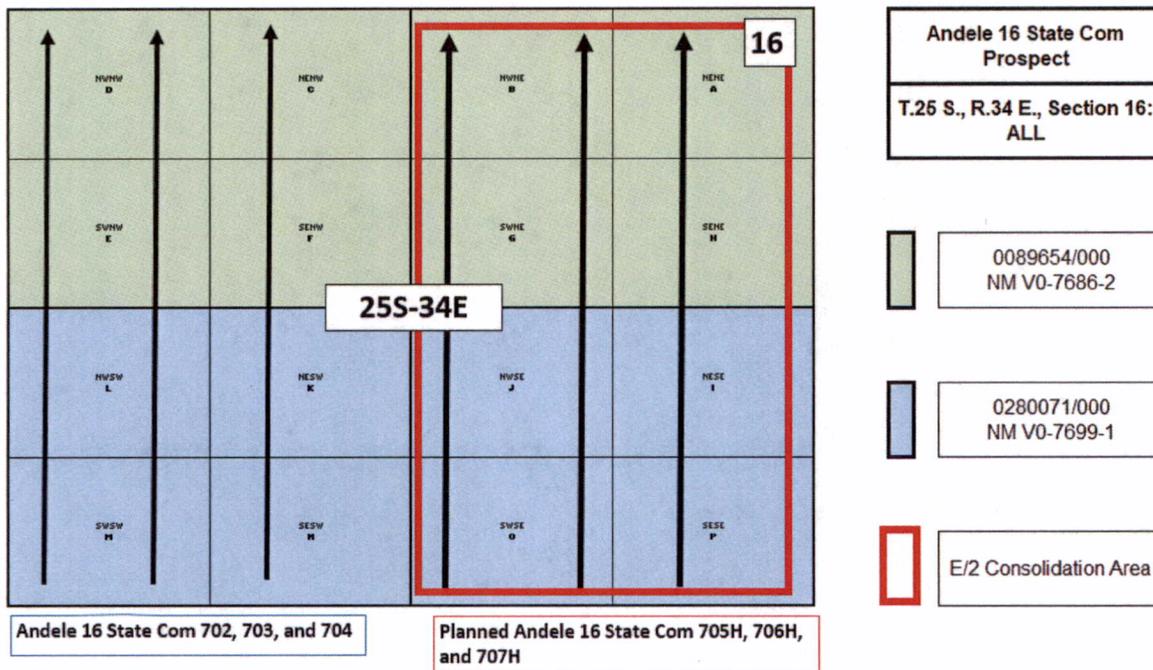
[Handwritten signature]
My commission expires: 5/21/22

Note: When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt

2021 MAR 23 PM 0:11

EXHIBIT A

ATTACHED TO THAT CERTAIN CONSOLIDATION OF STATE OIL AND GAS LEASES COVERING THE WOLFCAMP FORMATION IN THE E2 OF SECTION 16, T25S-R34E, LEA COUNTY, NEW MEXICO



2021 JUN 09 09:01:11

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1 (V0-7686-2)	160.00	50.0%
Tract No.2 (V0-7699-1)	160.00	50.0%
Total	320.00	100.000000%

2021 MAR 03 AM 9:11

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1024
Date: Monday, March 7, 2022 4:42:41 PM
Attachments: [CTB1024 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1024 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42755	Andele 16 State Com #702H	W/2 W/2	16-25S-34E	96994
30-025-43904	Andele 16 State Com #703H	W/2 W/2	16-25S-34E	96994
30-025-43905	Andele 16 State Com #704H	E/2 W/2	16-25S-34E	96994
30-025-48564	Andele 16 State Com #705H	E/2	16-25S-34E	96994
30-025-48565	Andele 16 State Com #706H	E/2	16-25S-34E	96994
30-025-48566	Andele 16 State Com #707H	E/2	16-25S-34E	96994

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1024

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 3/07/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1024

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Andele 16 State Com Central Tank Battery

Central Tank Battery Location: Unit O, Section 16, Township 25 South, Range 34 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
PITCHFORK RANCH; WOLFCAMP, SOUTH	96994

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMSLO PUN 1352206	W/2 W/2	16-25S-34E
CA Wolfcamp NMSLO PUN 1366421	E/2 W/2	16-25S-34E
CA Wolfcamp NMSLO	E/2	16-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42755	Andele 16 State Com #702H	W/2 W/2	16-25S-34E	96994
30-025-43904	Andele 16 State Com #703H	W/2 W/2	16-25S-34E	96994
30-025-43905	Andele 16 State Com #704H	E/2 W/2	16-25S-34E	96994
30-025-48564	Andele 16 State Com #705H	E/2	16-25S-34E	96994
30-025-48565	Andele 16 State Com #706H	E/2	16-25S-34E	96994
30-025-48566	Andele 16 State Com #707H	E/2	16-25S-34E	96994

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 48832

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 48832
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/7/2022