

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Peachtree 24 Fed Com & others **API:** 30-025-44831  
**Pool:** Sanders Tank; Upper Wolfcamp **Pool Code:** 98097

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

10/12/2021  
Date

432-247-6331  
Phone Number

lisa\_trascher@eogresources.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.  
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 10/12/2021  
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331  
E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PEACHTREE 24	704H	3002544834	NMNM122622	NMNM122622	EOG
PEACHTREE 24	709H	3002544753	NMNM0002965A	NMNM0002965A	EOG
PEACHTREE 24	702H	3002544832	NMNM122622	NMNM122622	EOG
PEACHTREE 24	707H	3002544756	NMNM122622	NMNM122622	EOG
PEACHTREE 24	710H	3002544754	NMNM0002965A	NMNM0002965A	EOG
PEACHTREE 24	703H	3002544833	NMNM122622	NMNM122622	EOG
PEACHTREE 24	701H	3002544831	NMNM122622	NMNM122622	EOG
PEACHTREE 24	706H	3002544752	NMNM122622	NMNM122622	EOG
PEACHTREE 24	708H	3002544755	NMNM122622	NMNM122622	EOG
PEACHTREE 24	705H	3002544751	NMNM122622	NMNM122622	EOG

**Notice of Intent**

**Sundry ID:** 2638489

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 10/12/2021

**Time Sundry Submitted:** 03:41

**Date proposed operation will begin:** 11/01/2021

**Procedure Description:** Due to the field office batching issue, please batch this sundry with sundry Id: 2638490 EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 13 and 24 in Township 26 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 122621, NM NM 122622 and NM NM 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Peachtree\_24\_Fed\_Com\_20211012153551.pdf

**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** OCT 12, 2021 03:41 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field Representative**

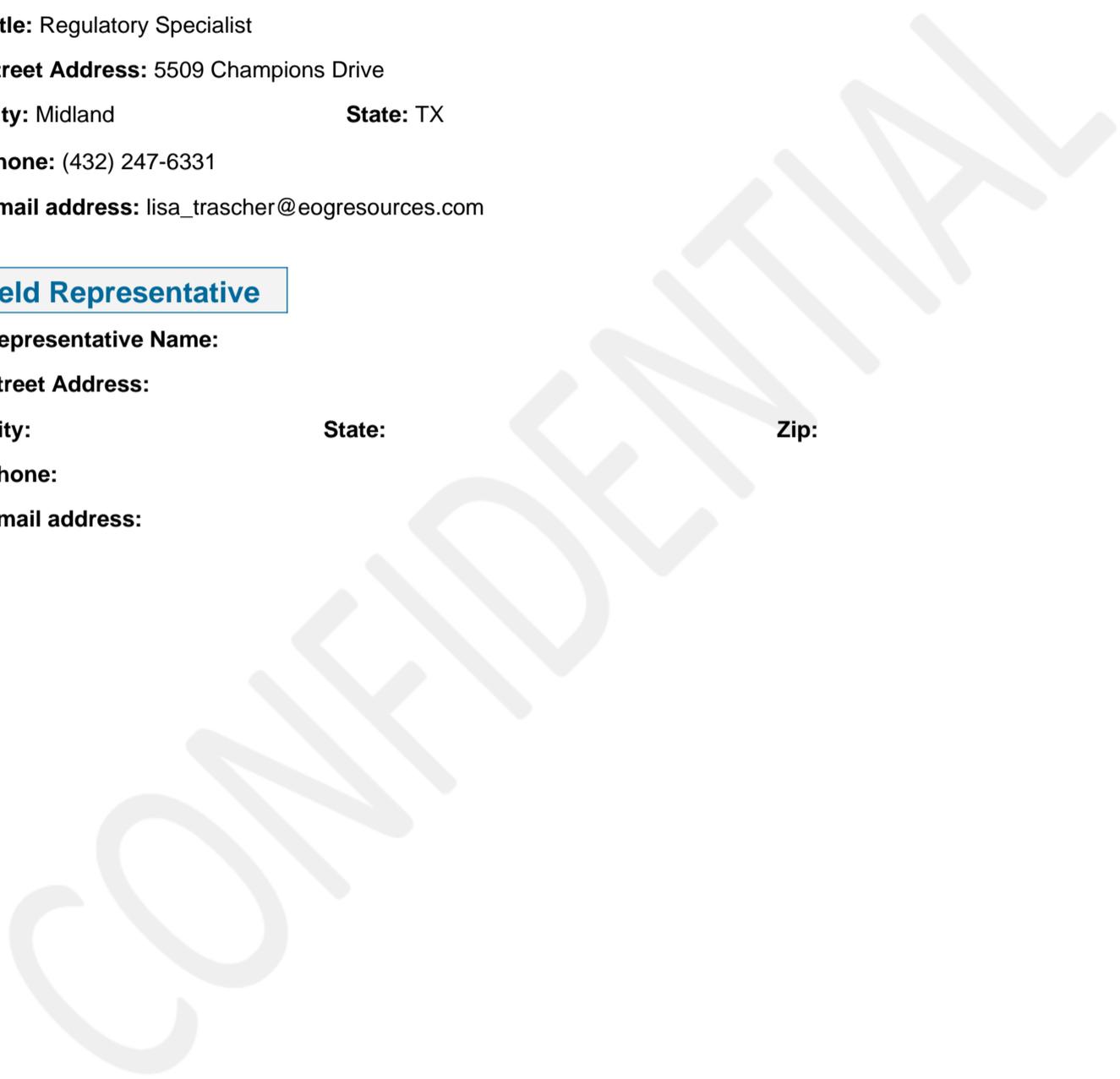
**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PEACHTREE 25	749H	3002549163	NMNM122622	NMNM122622	EOG
PEACHTREE 25	751H	3002549058	NMNM0002965a	NMNM0002965a	EOG
PEACHTREE 25	753H	3002549059	NMNM0002965a	NMNM0002965a	EOG
PEACHTREE 25	758H	3002549371	NMNM122622	NMNM122622	EOG
PEACHTREE 25	756H	3002549061	NMNM122622	NMNM122622	EOG
PEACHTREE 25	745H	3002549060	NMNM0002965a	NMNM0002965a	EOG
PEACHTREE 25	747H	3002549370	NMNM122622	NMNM122622	EOG
PEACHTREE 25	744H	3002549369	NMNM0002965a	NMNM0002965a	EOG
PEACHTREE 25	742H		NMNM0002965a	NMNM0002965a	EOG

**Notice of Intent**

**Sundry ID:** 2638490

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 10/12/2021

**Time Sundry Submitted:** 03:40

**Date proposed operation will begin:** 10/31/2021

**Procedure Description:** Due to the field office batching issue, please batch this sundry with sundry Id: 2638489 EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 13 and 24 in Township 26 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 122621, NM NM 122622 and NM NM 0002965A. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Peachtree\_24\_Fed\_Com\_20211012153951.pdf

**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** OCT 12, 2021 03:39 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

CONFIDENTIAL

### APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 13 and 24 in Township 26 South, Range 33 East within the Wolfcamp pool listed below, for Leases NM NM 122621, NM NM 122622 and NM NM 0002965A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Peachtree 24 Fed Com 701H	P-24-26S-33E	30-025-44831	Sanders Tank; Upper Wolfcamp [98097]	304	46	743	1325
Peachtree 24 Fed Com 702H	P-24-26S-33E	30-025-44832	Sanders Tank; Upper Wolfcamp [98097]	185	43	365	1324
Peachtree 24 Fed Com 703H	O-24-26S-33E	30-025-44833	Sanders Tank; Upper Wolfcamp [98097]	208	44	504	1341
Peachtree 24 Fed Com 704H	O-24-26S-33E	30-025-44834	Sanders Tank; Upper Wolfcamp [98097]	162	44	263	1315
Peachtree 24 Fed Com 705H	N-24-26S-33E	30-025-44751	Sanders Tank; Upper Wolfcamp [98097]	449	45	850	1367
Peachtree 24 Fed Com 706H	N-24-26S-33E	30-025-44752	Sanders Tank; Upper Wolfcamp [98097]	267	45	1130	1347
Peachtree 24 Fed Com 707H	N-24-26S-33E	30-025-44756	Sanders Tank; Upper Wolfcamp [98097]	257	47	398	1362
Peachtree 24 Fed Com 708H	M-24-26S-33E	30-025-44755	Sanders Tank; Upper Wolfcamp [98097]	266	47	641	1333
Peachtree 24 Fed Com 709H	M-24-26S-33E	30-025-44753	Sanders Tank; Upper Wolfcamp [98097]	242	46	938	1320
Peachtree 24 Fed Com 710H	M-24-26S-33E	30-025-44754	Sanders Tank; Upper Wolfcamp [98097]	213	46	535	1358
Peachtree 25 Fed Com 742H	D-25-26S-33E	30-025-49430	Sanders Tank; Upper Wolfcamp [98097]	*1956	*44	*4436	*1350
Peachtree 25 Fed Com 744H	C-25-26S-33E	30-025-49369	Sanders Tank; Upper Wolfcamp [98097]	*2119	*44	*4805	*1350
Peachtree 25 Fed Com 745H	B-25-26S-33E	30-025-49060	Sanders Tank; Upper Wolfcamp [98097]	*3874	*44	*8854	*1350
Peachtree 25 Fed Com 747H	B-25-26S-33E	30-025-49370	Sanders Tank; Upper Wolfcamp [98097]	*1956	*44	*4436	*1350
Peachtree 25 Fed Com 749H	A-25-26S-33E	30-025-49163	Sanders Tank; Upper Wolfcamp [98097]	*2119	*44	*4805	*1350
Peachtree 25 Fed Com 751H	D-25-26S-33E	30-025-49058	Sanders Tank; Upper Wolfcamp [98097]	*1739	*44	*3944	*1350
Peachtree 25 Fed Com 753H	C-25-26S-33E	30-025-49059	Sanders Tank; Upper Wolfcamp [98097]	*1956	*44	*4436	*1350
Peachtree 25 Fed Com 756H	B-25-26S-33E	30-025-49061	Sanders Tank; Upper Wolfcamp [98097]	*2119	*44	*4805	*1350
Peachtree 25 Fed Com 758H	A-25-26S-33E	30-025-49371	Sanders Tank; Upper Wolfcamp [98097]	*1868	*44	*4253	*1350

#### GENERAL INFORMATION :

- Federal lease NM NM 122621 covers 1280 acres including 640 acres in Section 13 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 122622 covers 1640 acres including 320 acres in E2 of Section 24 in Township 26 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 0002965A covers 2174.12 acres including 320 acres in W2 of Section 24 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSE of Section 24 in Township 26 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 122622.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Sanders Tank; Wolfcamp [98097]) from Lease's NMNM 122621, NMNM 122622 and NMNM 0002965A and CA's listed in application.

### **PROCESS FLOW AND DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67344151) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67344156) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67344157) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67344186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
PEACHTREE 24 FED COM #701H	67344101	10-73411
PEACHTREE 24 FED COM #702H	67344102	10-73412
PEACHTREE 24 FED COM #703H	67344103	10-73413
PEACHTREE 24 FED COM #704H	67344104	10-73414
PEACHTREE 24 FED COM #705H	67344105	10-73415
PEACHTREE 24 FED COM #706H	67344106	10-73416
PEACHTREE 24 FED COM #707H	67344107	10-73417
PEACHTREE 24 FED COM #708H	67344108	10-73418
PEACHTREE 24 FED COM #709H	67344109	10-73812
PEACHTREE 24 FED COM #710H	67344110	10-73813
PEACHTREE 25 FED COM #742H	*11111111	*11-11111
PEACHTREE 25 FED COM #744H	*11111111	*11-11111
PEACHTREE 25 FED COM #745H	*11111111	*11-11111
PEACHTREE 25 FED COM #747H	*11111111	*11-11111
PEACHTREE 25 FED COM #749H	*11111111	*11-11111
PEACHTREE 25 FED COM #751H	*11111111	*11-11111
PEACHTREE 25 FED COM #753H	*11111111	*11-11111
PEACHTREE 25 FED COM #756H	*11111111	*11-11111
PEACHTREE 25 FED COM #758H	*11111111	*11-11111

**Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: October 11, 2021  
To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division  
Re: Surface Lease Commingling Application; Peachtree 24/25 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44831	Peachtree 24 Fed Com 701H	P-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44832	Peachtree 24 Fed Com 702H	P-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44833	Peachtree 24 Fed Com 703H	O-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44834	Peachtree 24 Fed Com 704H	O-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44751	Peachtree 24 Fed Com 705H	N-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44752	Peachtree 24 Fed Com 706H	N-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44756	Peachtree 24 Fed Com 707H	N-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44755	Peachtree 24 Fed Com 708H	M-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44753	Peachtree 24 Fed Com 709H	M-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44754	Peachtree 24 Fed Com 710H	M-24-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-49430	Peachtree 25 Fed Com 742H	D-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49369	Peachtree 25 Fed Com 744H	C-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49060	Peachtree 25 Fed Com 745H	B-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49370	Peachtree 25 Fed Com 747H	B-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49163	Peachtree 25 Fed Com 749H	A-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49058	Peachtree 25 Fed Com 751H	D-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49059	Peachtree 25 Fed Com 753H	C-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49061	Peachtree 25 Fed Com 756H	B-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED
30-025-49371	Peachtree 25 Fed Com 758H	A-25-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Reece Cook  
Senior Landman

10/11/2021

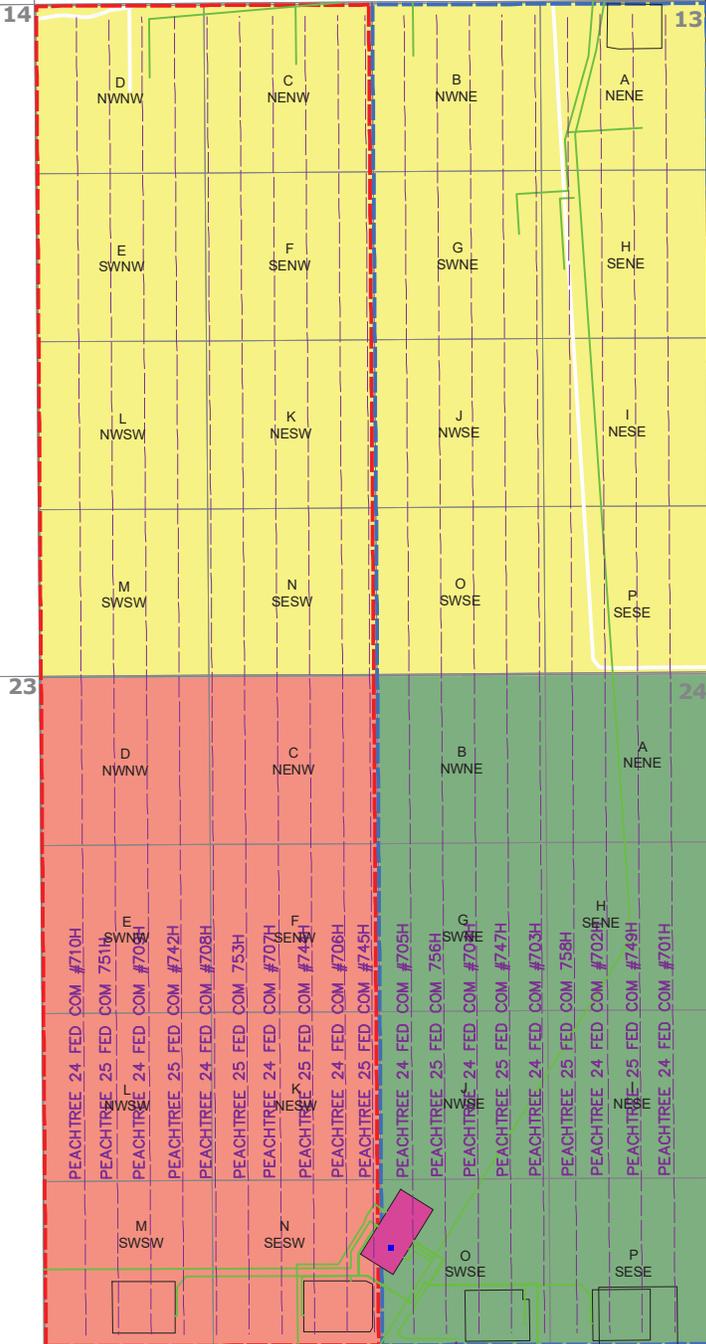
Date

# PEACHTREE 24 FED COM SURFACE COMMINGLING PLAT

## T26S-R33E

## T26S-R34E

- NMNM 122621
- NMNM 122622
- NMNM 0002965A
- Proposed Well Bore
- Flowlines
- PEACHTREE 24 FED COM CTB
- PAD
- NMNM 142947
- W2 Wolfcamp
- FMP Location



API #	Well Name
30-025-48831	Peachtree 24 Fed Com 701H
30-025-48832	Peachtree 24 Fed Com 702H
30-025-48833	Peachtree 24 Fed Com 703H
30-025-48834	Peachtree 24 Fed Com 704H
30-025-44751	Peachtree 24 Fed Com 705H
30-025-44752	Peachtree 24 Fed Com 706H
30-025-44756	Peachtree 24 Fed Com 707H
30-025-44755	Peachtree 24 Fed Com 708H
30-025-44753	Peachtree 24 Fed Com 709H
30-025-44754	Peachtree 24 Fed Com 710H
30-025-49430	Peachtree 25 Fed Com 742H
30-025-49369	Peachtree 25 Fed Com 744H
30-025-49060	Peachtree 25 Fed Com 745H
30-025-49370	Peachtree 25 Fed Com 747H
30-025-49163	Peachtree 25 Fed Com 749H
30-025-49058	Peachtree 25 Fed Com 751H
30-025-49059	Peachtree 25 Fed Com 753H
30-025-49061	Peachtree 25 Fed Com 756H
30-025-49371	Peachtree 25 Fed Com 758H

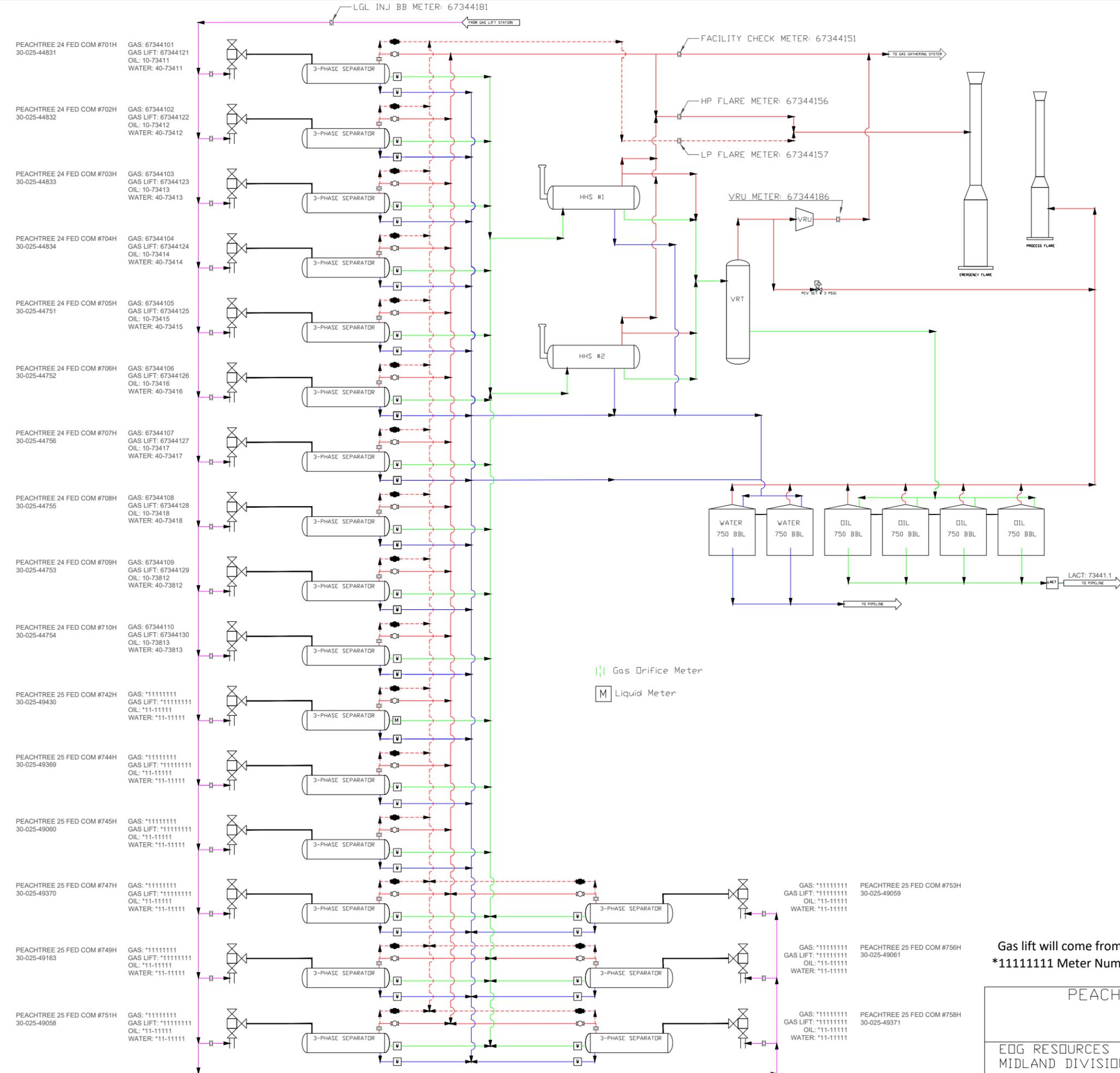
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 10/12/2021  
 DRAWN BY: J.T.S.  
 CHECKED BY: J.T.S.

SITE NAME:  
 PEACHTREE 24 FED COM  
 Location:  
 Section 13, T26S-R33E, Lea County, NM





PEACHTREE 24 FED COM #701H 30-025-44831	GAS: 67344101 GAS LIFT: 67344121 OIL: 10-73411 WATER: 40-73411
PEACHTREE 24 FED COM #702H 30-025-44832	GAS: 67344102 GAS LIFT: 67344122 OIL: 10-73412 WATER: 40-73412
PEACHTREE 24 FED COM #703H 30-025-44833	GAS: 67344103 GAS LIFT: 67344123 OIL: 10-73413 WATER: 40-73413
PEACHTREE 24 FED COM #704H 30-025-44834	GAS: 67344104 GAS LIFT: 67344124 OIL: 10-73414 WATER: 40-73414
PEACHTREE 24 FED COM #705H 30-025-44751	GAS: 67344105 GAS LIFT: 67344125 OIL: 10-73415 WATER: 40-73415
PEACHTREE 24 FED COM #706H 30-025-44752	GAS: 67344106 GAS LIFT: 67344126 OIL: 10-73416 WATER: 40-73416
PEACHTREE 24 FED COM #707H 30-025-44756	GAS: 67344107 GAS LIFT: 67344127 OIL: 10-73417 WATER: 40-73417
PEACHTREE 24 FED COM #708H 30-025-44755	GAS: 67344108 GAS LIFT: 67344128 OIL: 10-73418 WATER: 40-73418
PEACHTREE 24 FED COM #709H 30-025-44753	GAS: 67344109 GAS LIFT: 67344129 OIL: 10-73812 WATER: 40-73812
PEACHTREE 24 FED COM #710H 30-025-44754	GAS: 67344110 GAS LIFT: 67344130 OIL: 10-73813 WATER: 40-73813
PEACHTREE 25 FED COM #742H 30-025-49430	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
PEACHTREE 25 FED COM #744H 30-025-49369	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
PEACHTREE 25 FED COM #745H 30-025-49060	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
PEACHTREE 25 FED COM #747H 30-025-49370	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
PEACHTREE 25 FED COM #749H 30-025-49163	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111
PEACHTREE 25 FED COM #751H 30-025-49058	GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111

GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111	PEACHTREE 25 FED COM #753H 30-025-49059
GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111	PEACHTREE 25 FED COM #756H 30-025-49061
GAS: *11111111 GAS LIFT: *11111111 OIL: *11-11111 WATER: *11-11111	PEACHTREE 25 FED COM #758H 30-025-49371

Gas lift will come from the Snake Localized Gas Lift Station offsite.  
\*11111111 Meter Numbers will be provided after the facility has been built.

PEACHTREE 24 FED COM CTB PROCESS FLOW N&O-24-26S-33E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 10/12/2021

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PEACHTREE 24 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Leases NMNM 122621, NMNM 122622, NMNM 0002965A**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PEACHTREE 24 FED COM #701H	P-24-26S-33E	30-025-44831	[98097] SANDERS TANK;UPPER WOLFCAMP	304	46	743	1325
PEACHTREE 24 FED COM #702H	P-24-26S-33E	30-025-44832	[98097] SANDERS TANK;UPPER WOLFCAMP	185	43	365	1324
PEACHTREE 24 FED COM #703H	O-24-26S-33E	30-025-44833	[98097] SANDERS TANK;UPPER WOLFCAMP	208	44	504	1341
PEACHTREE 24 FED COM #704H	O-24-26S-33E	30-025-44834	[98097] SANDERS TANK;UPPER WOLFCAMP	162	44	263	1315
PEACHTREE 24 FED COM #705H	N-24-26S-33E	30-025-44751	[98097] SANDERS TANK;UPPER WOLFCAMP	449	45	850	1367
PEACHTREE 24 FED COM #706H	N-24-26S-33E	30-025-44752	[98097] SANDERS TANK;UPPER WOLFCAMP	267	45	1130	1347
PEACHTREE 24 FED COM #707H	N-24-26S-33E	30-025-44756	[98097] SANDERS TANK;UPPER WOLFCAMP	257	47	398	1362
PEACHTREE 24 FED COM #708H	M-24-26S-33E	30-025-44755	[98097] SANDERS TANK;UPPER WOLFCAMP	266	47	641	1333
PEACHTREE 24 FED COM #709H	M-24-26S-33E	30-025-44753	[98097] SANDERS TANK;UPPER WOLFCAMP	242	46	938	1320
PEACHTREE 24 FED COM #710H	M-24-26S-33E	30-025-44754	[98097] SANDERS TANK;UPPER WOLFCAMP	213	46	535	1358
PEACHTREE 25 FED COM #742H	D-25-26S-33E	30-025-49430	[98097] SANDERS TANK;UPPER WOLFCAMP	*1956	*44	*4436	*1350
PEACHTREE 25 FED COM #744H	C-25-26S-33E	30-025-49369	[98097] SANDERS TANK;UPPER WOLFCAMP	*2119	*44	*4805	*1350
PEACHTREE 25 FED COM #745H	B-25-26S-33E	30-025-49060	[98097] SANDERS TANK;UPPER WOLFCAMP	*3874	*44	*8854	*1350
PEACHTREE 25 FED COM #747H	B-25-26S-33E	30-025-49370	[98097] SANDERS TANK;UPPER WOLFCAMP	*1956	*44	*4436	*1350
PEACHTREE 25 FED COM #749H	A-25-26S-33E	30-025-49163	[98097] SANDERS TANK;UPPER WOLFCAMP	*2119	*44	*4805	*1350
PEACHTREE 25 FED COM #751H	D-25-26S-33E	30-025-49058	[98097] SANDERS TANK;UPPER WOLFCAMP	*1739	*44	*3944	*1350
PEACHTREE 25 FED COM #753H	C-25-26S-33E	30-025-49059	[98097] SANDERS TANK;UPPER WOLFCAMP	*1956	*44	*4436	*1350
PEACHTREE 25 FED COM #756H	B-25-26S-33E	30-025-49061	[98097] SANDERS TANK;UPPER WOLFCAMP	*2119	*44	*4805	*1350
PEACHTREE 25 FED COM #758H	A-25-26S-33E	30-025-49371	[98097] SANDERS TANK;UPPER WOLFCAMP	*1868	*44	*4253	*1350

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 15:03 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181  
 Case Type 318310: O&G COMMUNITIZATION AGRMT  
 Commodity 459: OIL & GAS  
 Case Disposition: PENDING

Total Acres:  
 640.000

Serial Number  
 NMNM 142947

Case File Juris: CARLSBAD FIELD OFFICE

							Serial Number: NMNM-- - 142947	
Name & Address							Int Rel	% Interest
BLM NMSO		301 DINOSAUR TRL		SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC		5509 CHAMPIONS DR		MIDLAND	TX	797062843	OPERATOR	100.000000000

									Serial Number: NMNM-- - 142947		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	013		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 142947

					Serial Number: NMNM-- - 142947	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
03/01/2019	387	CASE ESTABLISHED				
03/01/2019	516	FORMATION	WOLFCAMP;			
12/10/2020	580	PROPOSAL RECEIVED	CA RECD;			

Line Number	Remark Text	Serial Number: NMNM-- - 142947
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 15:01 PM

Page 1 Of 6

01 02-25-1920;041STAT0437;30USC226  
 Case Type 311111: O&G LSE NONCOMP PUB LAND  
 Commodity 459: OIL & GAS  
 Case Disposition: AUTHORIZED

Total Acres:  
 2,174.120

Serial Number  
 NMNM 0002965A

Case File Juris:

						Serial Number: NMNM-- 0 002965A	
Name & Address				Int Rel	% Interest		
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE	OK	740057500	LESSEE	100.000000000	
MEWBOURNE OIL CO	3620 OLD BULLARD RD	TYLER	TX	757018644	OPERATING RIGHTS	0.000000000	
RULLA LOREN J	PO BOX 10165	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000	
SILVER CREEK OIL & GAS LLC	PO BOX 1499	GAINESVILLE	TX	762411499	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS	0.000000000	
WILLIAMSON RALPH E	PO BOX 994	MIDLAND	TX	797020994	OPERATING RIGHTS	0.000000000	
SOUTHWEST ROYALTIES INC	200 N LORAIN ST STE 400	MIDLAND	TX	797014735	OPERATING RIGHTS	0.000000000	
GARDNER RANDAL J	PO BOX 3844	SAN ANGELO	TX	76902	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- 0 002965A			
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	014	ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	015	ALIQ			NE,E2NW,N2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	021	ALIQ			SW,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	022	ALIQ			NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	023	ALIQ			SENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024	ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	026	ALIQ			E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	033	ALIQ	01		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	ALIQ	01		N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	034	LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 002965A

				Serial Number: NMNM-- 0 002965A	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/31/1952	387	CASE ESTABLISHED			
04/01/1952	496	FUND CODE	05;145003		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 10/12/2021 15:01 PM

Page 2 Of 6

Serial Number: NMNM-- 0 002965A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/01/1952	530	RLTY RATE - 12 1/2%		
04/01/1952	868	EFFECTIVE DATE		
06/07/1954	553	CASE CREATED BY ASGN	OUT OF NMNM02965;	
03/31/1960	235	EXTENDED	03/31/62;	
02/09/1962	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
02/09/1962	510	KMA CLASSIFIED		
02/09/1962	650	HELD BY PROD - ACTUAL		
02/09/1962	658	MEMO OF 1ST PROD-ACTUAL		
04/18/1962	102	NOTICE SENT-PROD STATUS		
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
04/29/1981	512	KMA EXPANDED		
10/26/1981	932	TRF OPER RGTS FILED		
06/15/1983	933	TRF OPER RGTS APPROVED	EFF 11/01/81;	
06/22/1983	940	NAME CHANGE RECOGNIZED	GAS PROD/COASTAL OG	
06/22/1983	940	NAME CHANGE RECOGNIZED	COASTAL ST/VALERO ENE	
07/01/1983	932	TRF OPER RGTS FILED		
10/05/1983	933	TRF OPER RGTS APPROVED	EFF 08/01/83;	
07/17/1984	500	GEOGRAPHIC NAME	EL MAR SALADO FLD;	
07/17/1984	512	KMA EXPANDED		
07/30/1984	909	BOND ACCEPTED	EFF 07/27/84;NM0243	
01/22/1985	963	CASE MICROFILMED/SCANNED	CNUM 103,304 GLC	
08/01/1985	932	TRF OPER RGTS FILED		
07/01/1986	676	SUS OPS & PROD/NO PMT	MARGINAL WELL;	
09/19/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/85;	
11/01/1986	678	SUSP LIFTED		
06/10/1987	932	TRF OPER RGTS FILED	(1)	
06/10/1987	932	TRF OPER RGTS FILED	(2)	
06/10/1987	932	TRF OPER RGTS FILED	(3)	
06/10/1987	932	TRF OPER RGTS FILED	(4)	
09/21/1987	140	ASGN FILED	BERGSTEIN/BERGSTEIN	
11/23/1987	567	ASGN RETURNED UNAPPROVED	BERGSTEIN/BERGSTEIN	
11/23/1987	933	TRF OPER RGTS APPROVED	EFF 07/01/87;1	
11/23/1987	933	TRF OPER RGTS APPROVED	EFF 07/01/87;2	
11/23/1987	933	TRF OPER RGTS APPROVED	EFF 07/01/87;3	
11/23/1987	933	TRF OPER RGTS APPROVED	EFF 07/01/87;4	
03/22/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;	
07/05/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
08/19/1988	932	TRF OPER RGTS FILED		

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 10/12/2021 15:01 PM

Page 3 Of 6

Serial Number: NMNM-- 0 002965A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/01/1988	974	AUTOMATED RECORD VERIF	JAM/JAM	
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;	
09/23/1988	974	AUTOMATED RECORD VERIF	RAO/MT	
08/30/1989	932	TRF OPER RGTS FILED	NAT'L ET AL/MANZANO	
08/30/1989	933	TRF OPER RGTS APPROVED	EFF 09/01/89;	
08/30/1989	974	AUTOMATED RECORD VERIF	GLC/MT	
12/14/1989	932	TRF OPER RGTS FILED	HENDRIX ETAL/WILLIAMS	
12/14/1989	932	TRF OPER RGTS FILED	HENDRIX CORP/WILLIAMS	
12/18/1989	932	TRF OPER RGTS FILED	COASTAL OG/CONOCO	
01/25/1990	933	TRF OPER RGTS APPROVED	EFF 01/01/90;	
01/25/1990	974	AUTOMATED RECORD VERIF	TF/MT	
01/31/1990	933	TRF OPER RGTS APPROVED	EFF 01/01/90;	
01/31/1990	974	AUTOMATED RECORD VERIF	RAO/MT	
04/16/1990	932	TRF OPER RGTS FILED	CONOCO/R E WILLIAMSON	
05/01/1990	933	TRF OPER RGTS APPROVED	EFF 05/01/90;	
06/21/1990	974	AUTOMATED RECORD VERIF	MRR/ML	
10/21/1991	932	TRF OPER RGTS FILED	CONOCO INC/WILLIAMSON	
02/19/1992	933	TRF OPER RGTS APPROVED	EFF 11/01/91;	
02/19/1992	974	AUTOMATED RECORD VERIF	AR/KRP	
06/11/1992	974	AUTOMATED RECORD VERIF	DGT/JLV	
01/19/1993	625	RLTY REDUCTION APPV	/1/	
09/23/1993	974	AUTOMATED RECORD VERIF	ANN	
02/23/1994	913	CONFORMED TO SRVY/RESRVY	EFF 04/01/1994	
02/23/1994	974	AUTOMATED RECORD VERIF	LO/MV	
09/15/1994	974	AUTOMATED RECORD VERIF	TF/TF	
10/07/1994	932	TRF OPER RGTS FILED	MANZANO/SW ROYALATIES	
02/15/1995	933	TRF OPER RGTS APPROVED	EFF 11/01/94;	
02/15/1995	974	AUTOMATED RECORD VERIF	MV/MV	
07/31/1995	932	TRF OPER RGTS FILED	SOUTHWEST/GARDNER	
07/31/1995	932	TRF OPER RGTS FILED	SOUTHWEST/RULLA	
09/13/1995	933	TRF OPER RGTS APPROVED	EFF 08/01/95;1	
09/13/1995	933	TRF OPER RGTS APPROVED	EFF 08/01/95;2	
09/13/1995	974	AUTOMATED RECORD VERIF	MV/MV	
06/10/1996	932	TRF OPER RGTS FILED	D HUMPHREY/HEP OIL	
06/10/1996	932	TRF OPER RGTS FILED	NATIONSBANK/HEP	
06/10/1996	932	TRF OPER RGTS FILED	JOANNE NOR/HEP OIL	
10/07/1996	933	TRF OPER RGTS APPROVED	EFF 07/01/96;1	
10/07/1996	933	TRF OPER RGTS APPROVED	EFF 07/01/96;2	
10/07/1996	933	TRF OPER RGTS APPROVED	EFF 07/01/96;3	

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 10/12/2021 15:01 PM

Page 4 Of 6

Serial Number: NMNM-- 0 002965A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/07/1996	974	AUTOMATED RECORD VERIF	LR	
04/23/2001	940	NAME CHANGE RECOGNIZED	HEP OIL/HEP OIL C LTD	
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	
02/01/2006	630	RLTY REDUCTION LIFTED		
09/17/2010	940	NAME CHANGE RECOGNIZED	BRAMMER/HEP OIL LTD	
09/17/2010	940	NAME CHANGE RECOGNIZED	HEP OIL LTD/HEP LLC	
09/17/2010	974	AUTOMATED RECORD VERIF	BTM	
05/20/2013	940	NAME CHANGE RECOGNIZED	HEP OIL/SILVER CREEK	
03/25/2014	932	TRF OPER RGTS FILED	CHEVRON U/EOG RESOU;1	
04/25/2014	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
06/05/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;	
06/05/2014	974	AUTOMATED RECORD VERIF	ANN	
08/06/2014	933	TRF OPER RGTS APPROVED	EFF 04/01/14;	
08/06/2014	974	AUTOMATED RECORD VERIF	DME	
10/01/2014	246	LEASE COMMITTED TO CA	NMNM134236;	
01/08/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/ NMNM134236;#1H	
03/10/2015	643	PRODUCTION DETERMINATION	/2/	
08/25/2015	246	LEASE COMMITTED TO CA	NMNM135731;	
11/28/2015	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM135731;#3H	
12/01/2015	246	LEASE COMMITTED TO CA	NMNM135756;	
03/01/2016	246	LEASE COMMITTED TO CA	NMNM135754;	
04/07/2016	643	PRODUCTION DETERMINATION	/3/	
04/13/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM135756;#701H	
05/01/2016	246	LEASE COMMITTED TO CA	NMNM136548;	
05/10/2016	899	TRF OF ORR FILED	1	
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
05/16/2016	643	PRODUCTION DETERMINATION	/4/	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	
06/15/2016	974	AUTOMATED RECORD VERIF	JA	
06/23/2016	932	TRF OPER RGTS FILED	EOG RESOU/MEWBOURNE;1	
07/18/2016	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM135754;#703H	
07/27/2016	933	TRF OPER RGTS APPROVED	EFF 07/01/16;	
07/27/2016	974	AUTOMATED RECORD VERIF	DME	
09/23/2016	643	PRODUCTION DETERMINATION	/5/	
09/30/2016	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM136548;#703H	
12/01/2016	246	LEASE COMMITTED TO CA	NMNM137016;	
12/01/2016	246	LEASE COMMITTED TO CA	NMNM137021;	
12/05/2016	643	PRODUCTION DETERMINATION	/6/	
04/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/7/NMNM137016;#707H	

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 15:01 PM

Page 5 Of 6

Serial Number: NMNM-- 0 002965A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/23/2017	658	MEMO OF 1ST PROD-ACTUAL	/8/NMNM137021;#708H	
05/15/2017	643	PRODUCTION DETERMINATION	/7/	
05/15/2017	643	PRODUCTION DETERMINATION	/8/	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM138719;	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM138718;	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM139194;	
03/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/12/NMNM139194;#703H	
03/22/2018	658	MEMO OF 1ST PROD-ACTUAL	/13/NMNM138718;#701H	
03/26/2018	658	MEMO OF 1ST PROD-ACTUAL	/14/NMNM138719;#704Y	
03/31/2018	522	CA TERMINATED	NMNM135731;	
04/01/2018	246	LEASE COMMITTED TO CA	NMNM139035;	
04/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/9/NMNM139035;#4H	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139119;	
07/01/2018	246	LEASE COMMITTED TO CA	NMNM139118;	
09/21/2018	643	PRODUCTION DETERMINATION	/9/	
10/12/2018	658	MEMO OF 1ST PROD-ACTUAL	/10/NMNM139119;#711H	
10/14/2018	658	MEMO OF 1ST PROD-ACTUAL	/11/NMNM139118;#715H	
02/25/2019	643	PRODUCTION DETERMINATION	/10/	
02/25/2019	643	PRODUCTION DETERMINATION	/11/	
02/28/2019	974	AUTOMATED RECORD VERIF	SD	
04/01/2019	246	LEASE COMMITTED TO CA	NMNM140038;	
04/01/2019	246	LEASE COMMITTED TO CA	NMNM140037;	
04/08/2019	643	PRODUCTION DETERMINATION	/12/	
04/11/2019	974	AUTOMATED RECORD VERIF	KB	
05/01/2019	658	MEMO OF 1ST PROD-ACTUAL	/15/NMNM140038;#703H	
07/24/2019	643	PRODUCTION DETERMINATION	/13/	
07/24/2019	643	PRODUCTION DETERMINATION	/14/	
11/23/2019	658	MEMO OF 1ST PROD-ACTUAL	/16/NMNM140037;#744H	
03/22/2020	643	PRODUCTION DETERMINATION	/16/	
03/22/2020	643	PRODUCTION DETERMINATION	/15/	

Serial Number: NMNM-- 0 002965A

Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES :
0003	10/07/1996 - WILLIAMSON RALPH E NM0425 SW/NM
0004	06/06/2014 - SOUTHWEST ROYALTIES INC NM1936 S/W
0005	06/14/2016 - EOG RESOURCES NM2308 N/W
0006	07/27/2016 - MEWBOURNE OIL CO NMB000919 SW-NM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

**Run Date/Time:** 10/12/2021 15:01 PM

Page 6 Of 6

---

**NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM**

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 14:58 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ  
 Case Type 312021: O&G LSE COMP PD -1987  
 Commodity 459: OIL & GAS  
 Case Disposition: AUTHORIZED

Total Acres:  
 1,280.000

Serial Number  
 NMNM 122621

Case File Juris:

							Serial Number: NMNM-- 122621	
Name & Address							Int Rel	% Interest
EOG RESOURCES INC				PO BOX 2267	MIDLAND TX 79702	LESSEE	100.000000000	
EOG RESOURCES INC				PO BOX 2267	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000	

									Serial Number: NMNM-- 122621		
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	011		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	013		ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	014		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122621

					Serial Number: NMNM-- 122621	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
02/26/2009	387	CASE ESTABLISHED	200904032;			
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER			
04/22/2009	143	BONUS BID PAYMENT RECD	\$2560.00;			
04/22/2009	191	SALE HELD				
04/22/2009	267	BID RECEIVED	\$115200.00;			
05/01/2009	143	BONUS BID PAYMENT RECD	\$112640.00;			
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER			
05/26/2009	237	LEASE ISSUED				
06/01/2009	496	FUND CODE	05;145003			
06/01/2009	530	RLTY RATE - 12 1/2%				
06/01/2009	868	EFFECTIVE DATE				
06/15/2009	974	AUTOMATED RECORD VERIF	BCO			
04/04/2012	140	ASGN FILED	GONZALES/EOG RESOU;1			
07/19/2012	139	ASGN APPROVED	EFF 05/01/12;			
07/19/2012	974	AUTOMATED RECORD VERIF	LR			
04/01/2013	246	LEASE COMMITTED TO CA	NMNM132968;			
12/10/2013	650	HELD BY PROD - ACTUAL	/1/			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 14:58 PM

Page 2 Of 2

Serial Number: NMNM-- 122621

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/10/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM132968;#1H	
05/27/2014	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1	
07/18/2014	643	PRODUCTION DETERMINATION	/1/	
07/31/2014	933	TRF OPER RGTS APPROVED	EFF 06/01/14;	
07/31/2014	974	AUTOMATED RECORD VERIF	MJD	
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	
06/15/2016	974	AUTOMATED RECORD VERIF	JA	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136624;	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136625;	
02/15/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM136624;#702H	
02/18/2017	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM136625;#703H	
03/10/2017	643	PRODUCTION DETERMINATION	/2/	
03/29/2017	643	PRODUCTION DETERMINATION	/3/	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM139194;	
03/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM139194;#703H	
04/08/2019	643	PRODUCTION DETERMINATION	/4/	
04/11/2019	974	AUTOMATED RECORD VERIF	KB	

Serial Number: NMNM-- 122621

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	SENM-S-20 SPRINGS, SEEPS AND TANKS
0007	RENTAL PAID TO ONRR FROM 06/01/12 THRU 05/31/13
0008	07/31/14 - RENTAL PAID 06/01/2013
0009	06/14/2016 - EOG RESOURCES NM2308 N/W
0010	SEE OPERATING RIGHTS WORKSHEET;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page

Run Date/Time: 10/12/2021 15:00 PM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ  
 Case Type 312021: O&G LSE COMP PD -1987  
 Commodity 459: OIL & GAS  
 Case Disposition: AUTHORIZED

Total Acres:  
 1,640.000

Serial Number  
 NMNM 122622

Case File Juris:

						Serial Number: NMNM-- 122622	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC		PO BOX 2267	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC		5509 CHAMPIONS DR	MIDLAND	TX	797062843	LESSEE	100.000000000

									Serial Number: NMNM-- 122622	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	022	ALIQ			NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	023	ALIQ			E2,N2NW,SWNW,N2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	024	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	025	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122622

				Serial Number: NMNM-- 122622	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
02/26/2009	387	CASE ESTABLISHED	200904033;		
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER		
04/22/2009	143	BONUS BID PAYMENT RECD	\$3280.00;		
04/22/2009	191	SALE HELD			
04/22/2009	267	BID RECEIVED	\$147600.00;		
05/01/2009	143	BONUS BID PAYMENT RECD	\$144320.00;		
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER		
05/26/2009	237	LEASE ISSUED			
06/01/2009	496	FUND CODE	05;145003		
06/01/2009	530	RLTY RATE - 12 1/2%			
06/01/2009	868	EFFECTIVE DATE			
06/15/2009	974	AUTOMATED RECORD VERIF	BCO		
12/10/2010	246	LEASE COMMITTED TO CA	NMNM126185;		
01/06/2011	140	ASGN FILED	GONZALES/EOG RESOU;1		
02/18/2011	246	LEASE COMMITTED TO CA	NMNM122622;		
04/08/2011	643	PRODUCTION DETERMINATION	/1/		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 10/12/2021 15:00 PM

Page 2 Of 3

Serial Number: NMNM-- 122622

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/15/2011	139	ASGN APPROVED	EFF 02/11/11;	
04/15/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
03/01/2013	246	LEASE COMMITTED TO CA	NMNM131814;	
09/01/2013	650	HELD BY PROD - ACTUAL	/2/	
09/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/#30-025-41084;	
12/01/2013	246	LEASE COMMITTED TO CA	NMNM134620;	
05/27/2014	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1	
07/31/2014	933	TRF OPER RGTS APPROVED	EFF 06/01/14;	
07/31/2014	974	AUTOMATED RECORD VERIF	MJD	
09/16/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/#30-025-40258;	
09/30/2014	643	PRODUCTION DETERMINATION	/2/NMNM131814;	
06/03/2015	643	PRODUCTION DETERMINATION	/3/NMNM134620;	
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	
06/15/2016	974	AUTOMATED RECORD VERIF	JA	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136626;	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136635;	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136647;	
08/08/2016	522	CA TERMINATED	NMNM136626;	
08/08/2016	522	CA TERMINATED	NMNM136635;	
12/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/#30-015-43227;	
01/17/2017	643	PRODUCTION DETERMINATION	/4/NMNM136647;	
02/01/2017	246	LEASE COMMITTED TO CA	NMNM137561;	
02/01/2017	246	LEASE COMMITTED TO CA	NMNM137562;	
09/01/2017	246	LEASE COMMITTED TO CA	NMNM137525;	
09/01/2017	246	LEASE COMMITTED TO CA	NMNM137526;	
09/30/2017	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM137561;#702H	
10/01/2017	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM137562;#707H	
12/14/2017	658	MEMO OF 1ST PROD-ACTUAL	/7/NMNM137526;#707H	
12/19/2017	643	PRODUCTION DETERMINATION	/5/	
12/19/2017	643	PRODUCTION DETERMINATION	/6/	
12/20/2017	658	MEMO OF 1ST PROD-ACTUAL	/8/NMNM137525;#704H	
02/13/2018	643	PRODUCTION DETERMINATION	/7/	
02/13/2018	643	PRODUCTION DETERMINATION	/8/	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM139194;	
03/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/9/NMNM139194;#703H	
04/08/2019	643	PRODUCTION DETERMINATION	/9/	
04/11/2019	974	AUTOMATED RECORD VERIF	KB	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 10/12/2021 15:00 PM

Page 3 Of 3

Line Number	Remark Text	Serial Number: NMNM-- 122622
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-17 SLOPES OR FRAGILE SOILS	
0005	SENM-S-19 PLAYAS AND ALKALI LAKES	
0006	04/15/2011 - RENTAL PAID FOR 2010	
0007	07/31/2014 - CONOCOPHILLIPS CO ES0048 N/W	
0008	06/14/2016 - EOG RESOURCES NM2308 N/W	
0009	SEE OPERATING RIGHTS WORKSHEET;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report											
API: 30-025-44831											
PEACHTREE 24 FEDERAL COM #701H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	8620	16057	22899	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	9294	18736	27159	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	9369	19940	28657	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	10681	19357	29545	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	9622	22065	27005	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	10876	20717	24787	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44832											
PEACHTREE 24 FEDERAL COM #702H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	6813	12261	20436	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	7259	13623	23510	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	6664	12017	24428	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	6985	8967	23346	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	5838	10602	19571	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	5492	9764	17578	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44833											
PEACHTREE 24 FEDERAL COM #703H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	7298	14387	22281	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	7750	15408	25814	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	6988	12997	23822	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	6758	15941	23735	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	6510	13690	22334	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	6534	13527	21832	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44834											
PEACHTREE 24 FEDERAL COM #704H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	3408	5687	11994	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	3257	6168	12754	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2851	4948	11535	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2874	2610	10544	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2759	4999	9104	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	2490	4899	8299	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44751											
PEACHTREE 24 FEDERAL COM #705H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	6678	12687	18710	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	15057	29918	33664	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	12104	23778	31008	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	11391	21841	30148	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	9374	18361	24719	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	4025	6342	13997	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44752											
PEACHTREE 24 FEDERAL COM #706H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	8794	22112	19541	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	7876	20153	21327	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	8002	17321	22879	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	8194	18273	24060	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	5185	11085	19609	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	5900	13721	18286	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44756											
PEACHTREE 24 FEDERAL COM #707H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	6328	11606	19295	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	10973	22229	32011	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	9888	19621	29318	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	9130	16897	27551	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	6933	13308	27620	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	7408	13903	25256	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44755											
PEACHTREE 24 FEDERAL COM #708H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	10633	22198	52107	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	9830	23614	34697	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	10767	25546	29438	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	9368	42071	29046	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	4751	14174	24316	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	6605	12983	23744	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44753											
PEACHTREE 24 FEDERAL COM #709H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	11462	23864	38576	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	10342	22235	38706	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	9867	21649	38824	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	9838	15499	44383	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	6039	9377	57108	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	9679	21593	61436	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44754											
PEACHTREE 24 FEDERAL COM #710H											
Printed On: Wednesday, October 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	5274	10569	19007	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	10407	20612	32022	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	9976	19255	26362	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	8128	14251	21924	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	3342	7320	31185	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jul	9368	18150	39824	30	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44831		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name Sanders Tank; Upper Wolfcamp	
<sup>4</sup> Property Code 321383		<sup>5</sup> Property Name PEACHTREE 24 FED COM			<sup>6</sup> Well Number #701H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3376'

<sup>10</sup>Surface Location

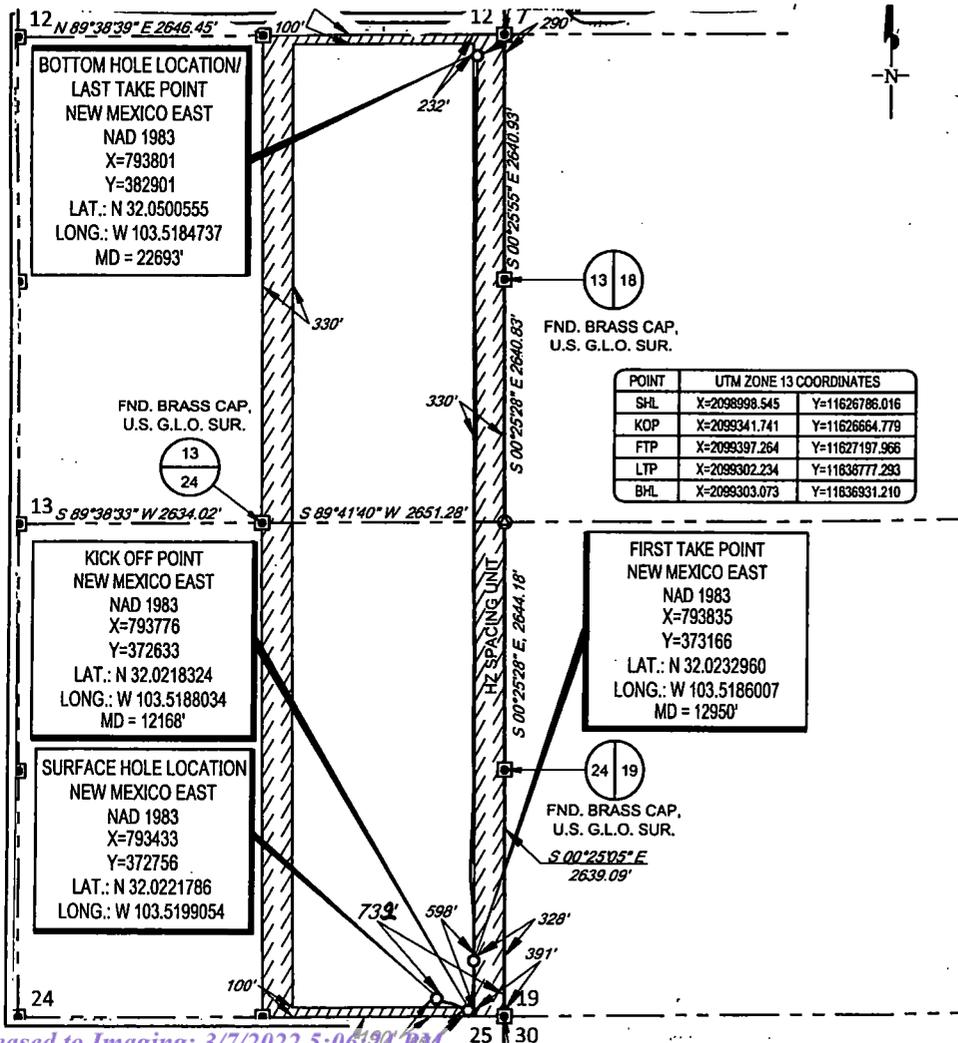
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26-S	33-E	-	190'	SOUTH	732'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26-S	33-E	-	232'	NORTH	290'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* 4/23/19  
Title: *Geo*

Printed Name: **KAY MADDOX**

E-mail Address:

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 4/17/2018  
Signature and Seal: *Michael Brown*  
Professional Surveyor No. 18329

Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**HOBBS OCD**  
**APR 25 2019**  
**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OF CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025- <b>44832</b>		<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name Sanders Tank; Wolfcamp
<sup>4</sup> Property Code <b>321383</b>	<sup>5</sup> Property Name PEACHTREE 24 FED COM		<sup>6</sup> Well Number <b>#702H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation <b>3377'</b>

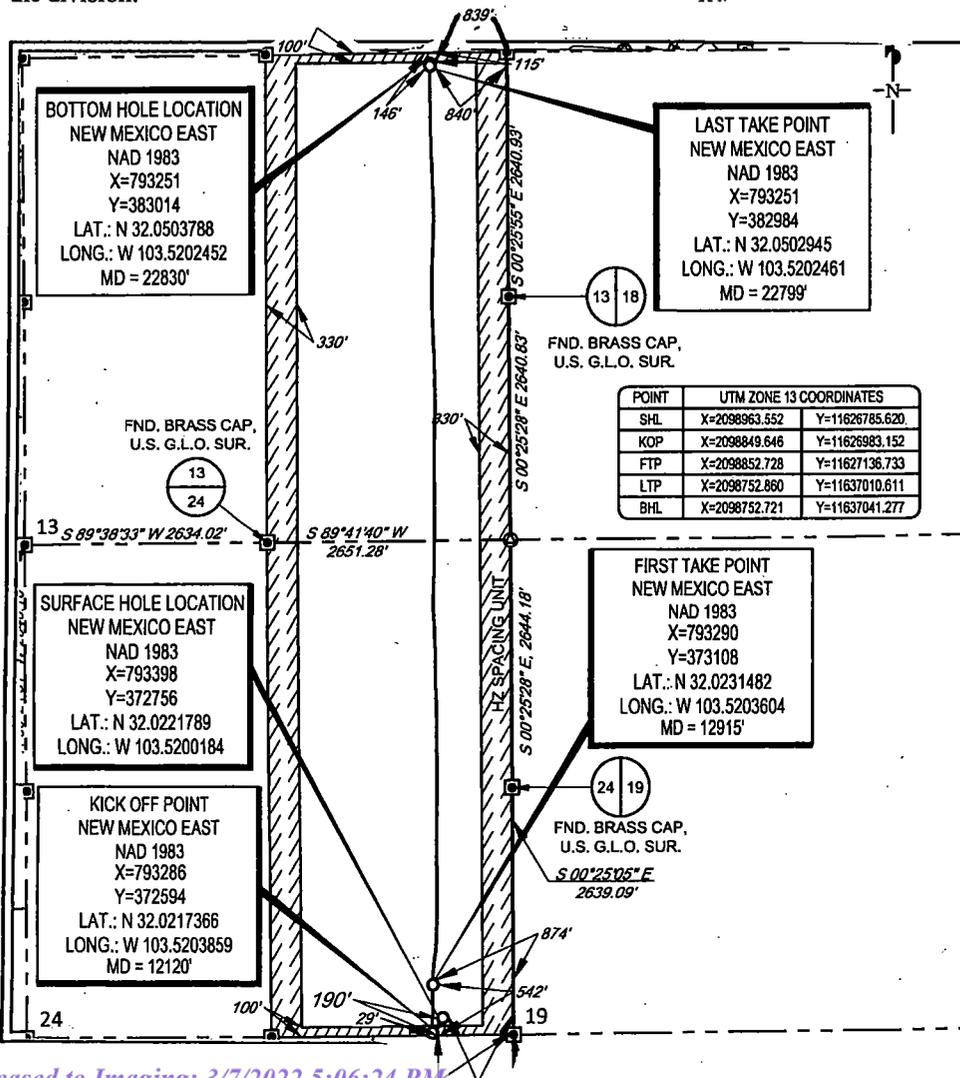
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	26-S	33-E	-	190'	SOUTH	767'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26-S	33-E	-	115'	NORTH	839'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 4/23/19  
Signature Date

**KAY MADDOX**  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/29/2016  
Date of Survey  
Signature  
**MICHAEL BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>44833</b>		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name Sanders Tank; Upper Wolfcamp	
<sup>4</sup> Property Code <b>321383</b>		<sup>5</sup> Property Name PEACHTREE 24 FED COM			<sup>6</sup> Well Number #703H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3366'

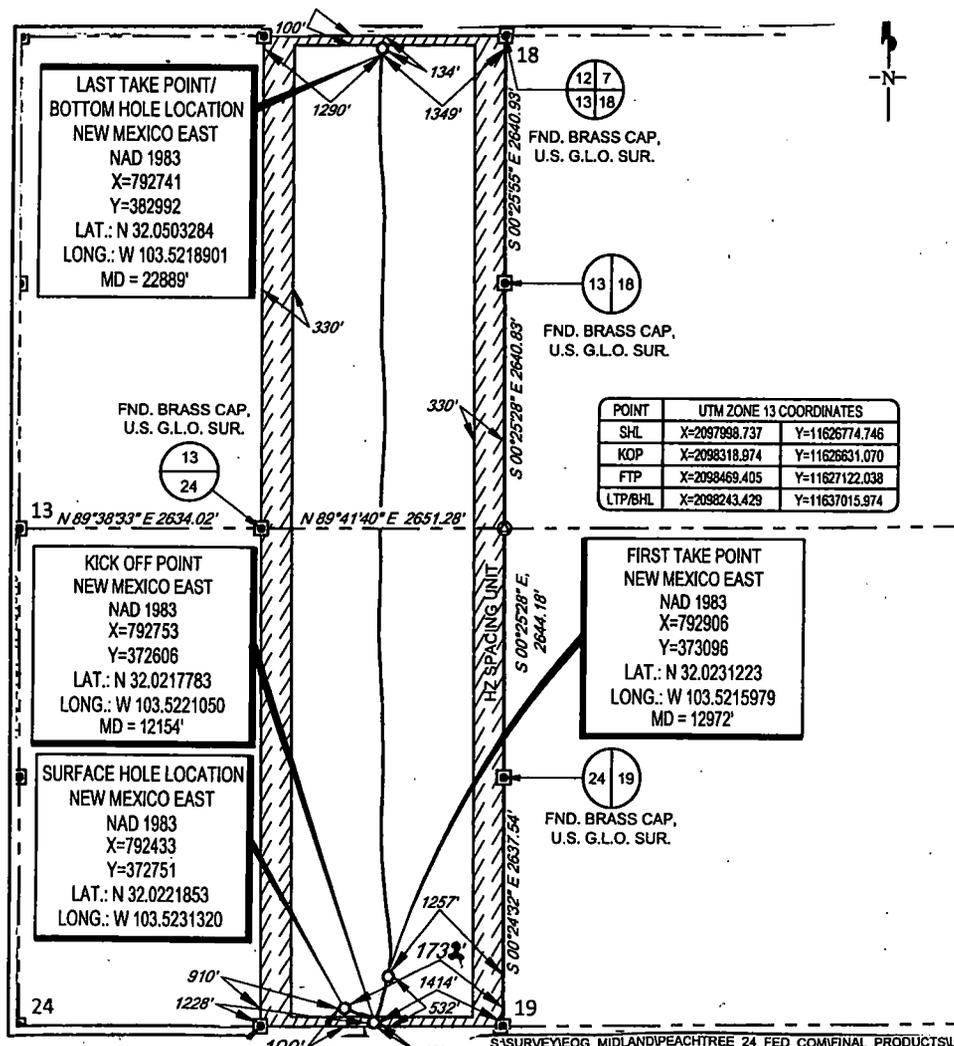
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	26-S	33-E	-	190'	SOUTH	1732'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26-S	33-E	-	134'	NORTH	1349'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 4/23/19  
Printed Name: KAY MADDOX  
E-mail Address: \_\_\_\_\_

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/10/2018  
Signature and Title: [Signature]  
Certificate Number: 18329

Professional Surveyor Seal: M. CHERRY BROWN, NEW MEXICO, 18329

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**  
**RECEIVED**  
APR 25 2019

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-44834	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name Sanders Tank; Upper Wolfcamp
<sup>4</sup> Property Code 321383	<sup>5</sup> Property Name PEACHTREE 24 FED COM	
<sup>6</sup> OGRID No. 7377	<sup>7</sup> Operator Name EOG RESOURCES, INC.	<sup>8</sup> Well Number #704H <sup>9</sup> Elevation 3364'

<sup>10</sup>Surface Location

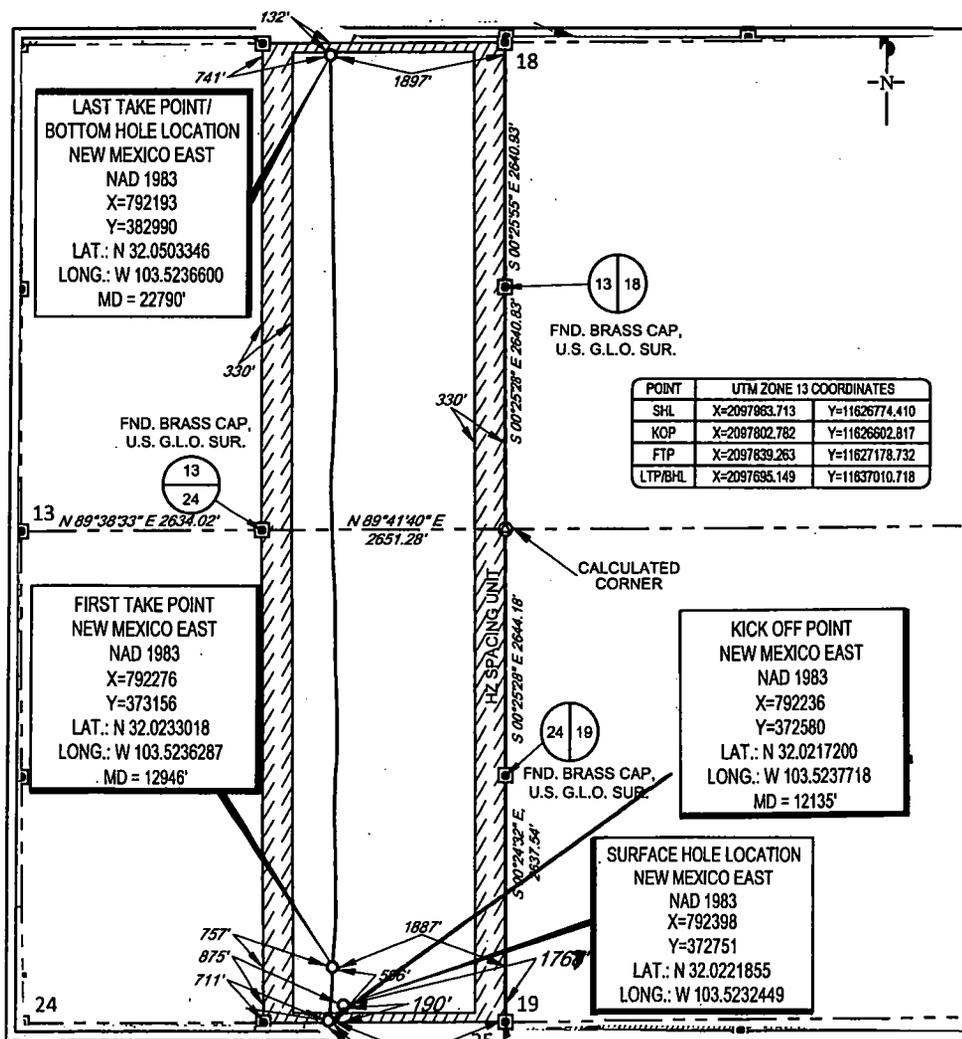
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	26-S	33-E	-	190'	SOUTH	1767'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26-S	33-E	-	132'	NORTH	1897'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 4/23/19  
Printed Name: **KAY MADDOX**

---

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/16/17  
Signature and Seal of Professional Surveyor: *[Signature]*  
Professional Surveyor: **18329**  
Certificate Number: *[Signature]*



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

**HOBBS OCD**

FEB 17 2020

**RECEIVED**

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-44752</b>		<sup>2</sup> Pool Code <b>98097</b>		<sup>3</sup> Pool Name <b>SANDERS TANK; UPPER WOLFCAMP</b>	
<sup>4</sup> Property Code <b>321383</b>		<sup>5</sup> Property Name <b>PEACHTREE 24 FED COM</b>			<sup>6</sup> Well Number <b>#706H</b>
<sup>7</sup> OGRID No. <b>7377</b>		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3356'</b>

<sup>10</sup>Surface Location

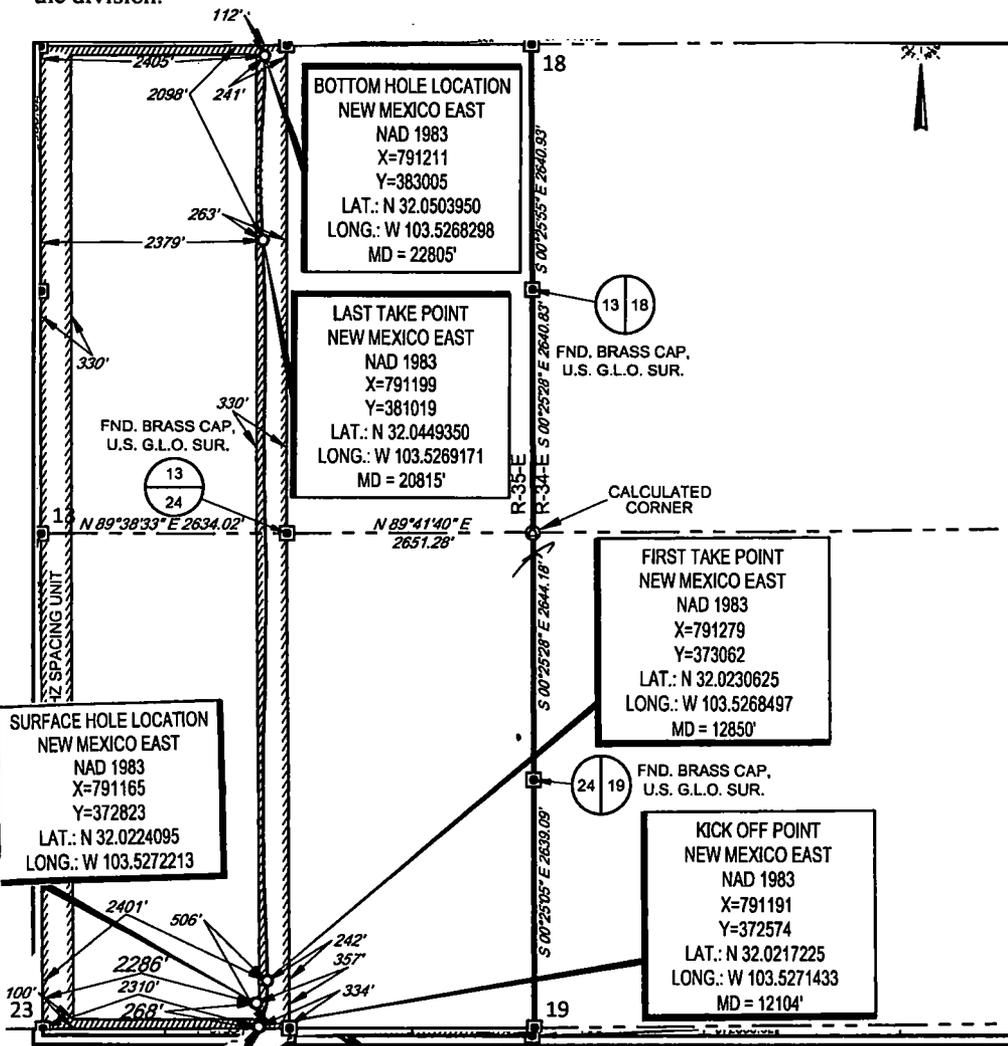
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>24</b>	<b>26-S</b>	<b>33-E</b>	<b>-</b>	<b>268'</b>	<b>SOUTH</b>	<b>2286'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>13</b>	<b>26-S</b>	<b>33-E</b>	<b>-</b>	<b>112'</b>	<b>NORTH</b>	<b>2405'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/13/2020  
Signature Date

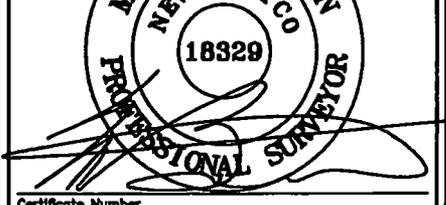
**Kay Maddox**  
Printed Name

**Kay\_Maddox@eogresources.com**  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/13/2020  
Date of Survey  
Signature and Seal of Registered Surveyor



\_\_\_\_\_  
Certificate Number





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

RECEIVED  
HOBBS OCD  
FEB 19 2020

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44753		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name SANDERS TANK; UPPER WOLFCAMP	
<sup>4</sup> Property Code 321383		<sup>5</sup> Property Name PEACHTREE 24 FED COM			<sup>6</sup> Well Number #709H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3345'

<sup>10</sup>Surface Location

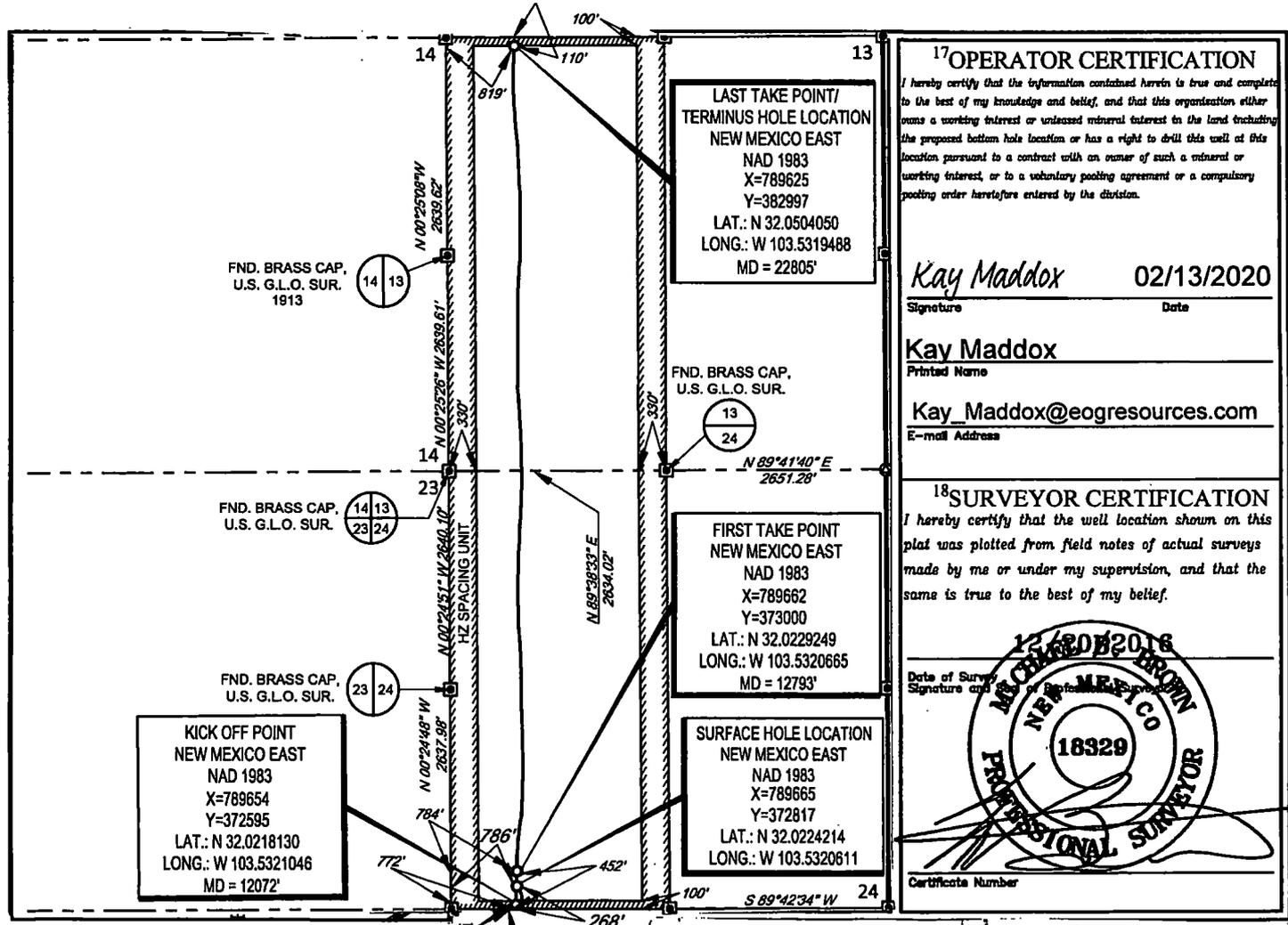
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	26-S	33-E	-	268'	SOUTH	786'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26-S	33-E	-	110'	NORTH	819'	WEST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 02/13/2020  
Signature Date

**Kay Maddox**  
Printed Name

*Kay\_Maddox@eogresources.com*  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12 FEB 20 2020  
MICHAEL D. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Date of Survey  
Signature of Surveyor

Certificate Number





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49369</b>		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name SANDERS TANK; UPPER WOLFCAMP	
<sup>4</sup> Property Code <b>331002</b>		<sup>5</sup> Property Name <b>PEACHTREE 25 FED COM</b>			<sup>6</sup> Well Number <b>744H</b>
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>			<sup>9</sup> Elevation <b>3348'</b>

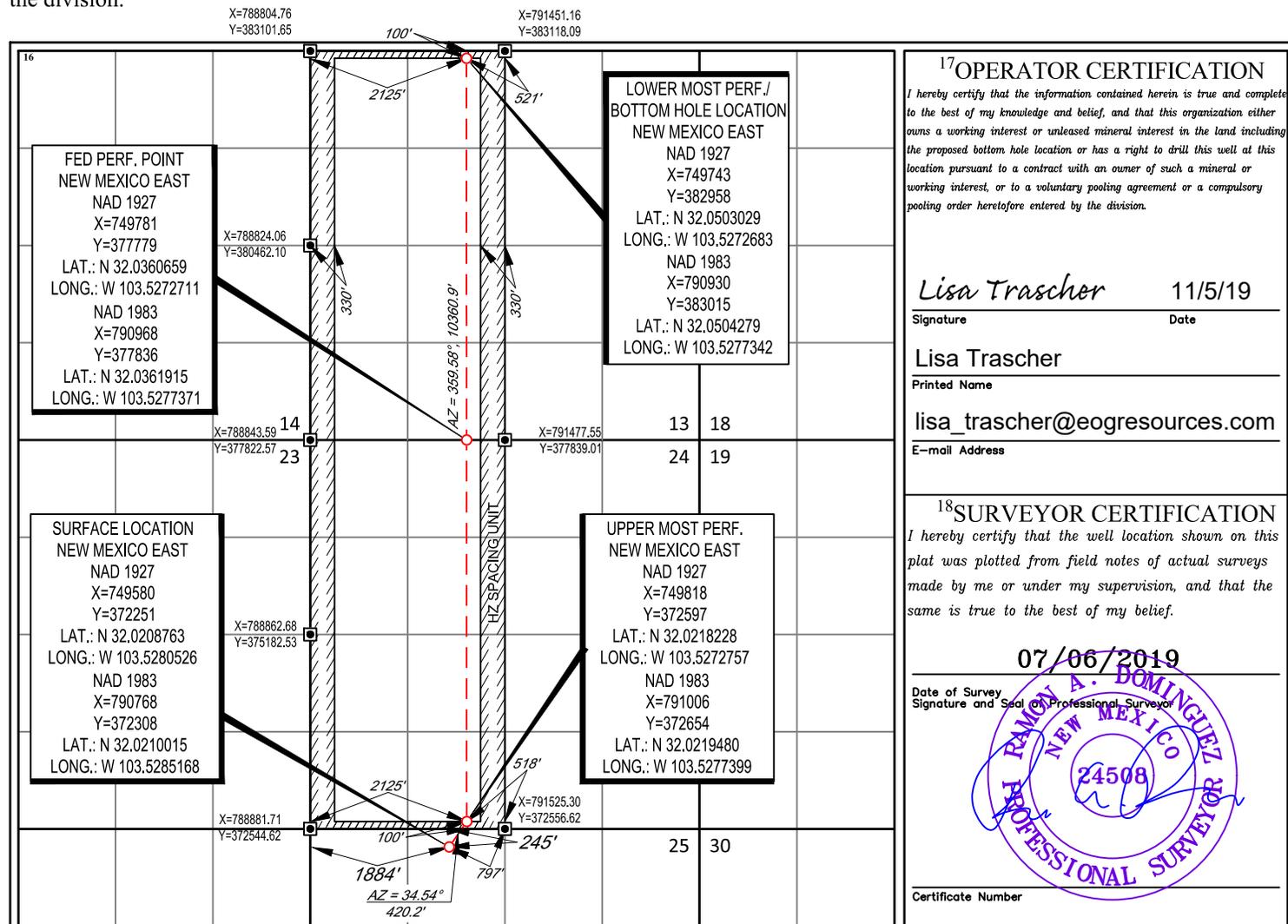
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	33-E	-	245'	NORTH	1884'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26-S	33-E	-	100'	NORTH	2125'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49060</b>	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name SANDERS TANK; UPPER WOLFCAMP
<sup>4</sup> Property Code 331002	<sup>5</sup> Property Name PEACHTREE 25 FED COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number 745H
<sup>9</sup> Elevation 3358'		

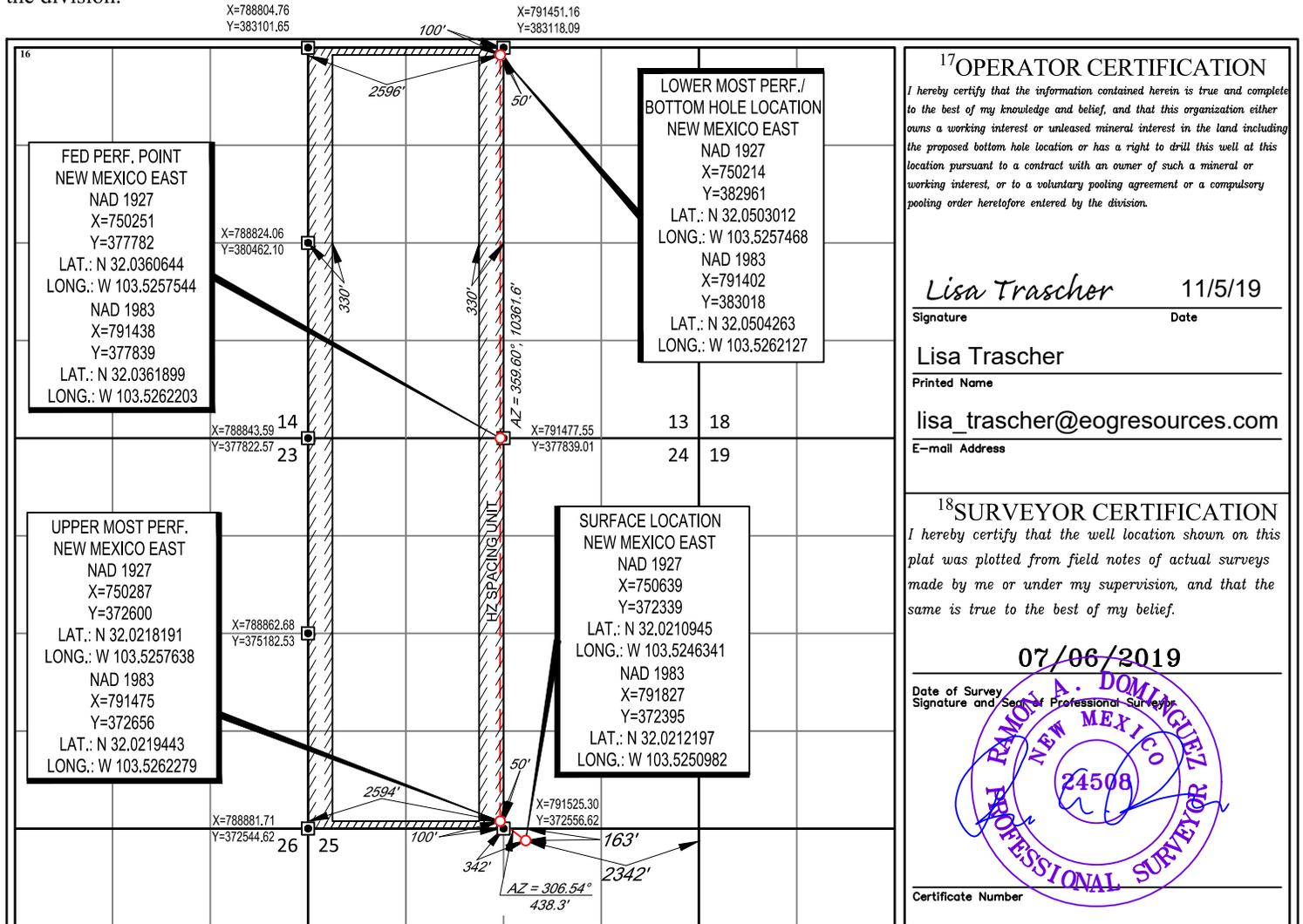
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	26-S	33-E	-	163'	NORTH	2342'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26-S	33-E	-	100'	NORTH	2596'	WEST	LEA

<sup>12</sup> Dedicated Acres 639.86	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-		<sup>2</sup> Pool Code 98097		<sup>3</sup> Pool Name SANDERS TANK; UPPER WOLFCAMP	
<sup>4</sup> Property Code		<sup>5</sup> Property Name PEACHTREE 25 FED COM			<sup>6</sup> Well Number 747H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3357'

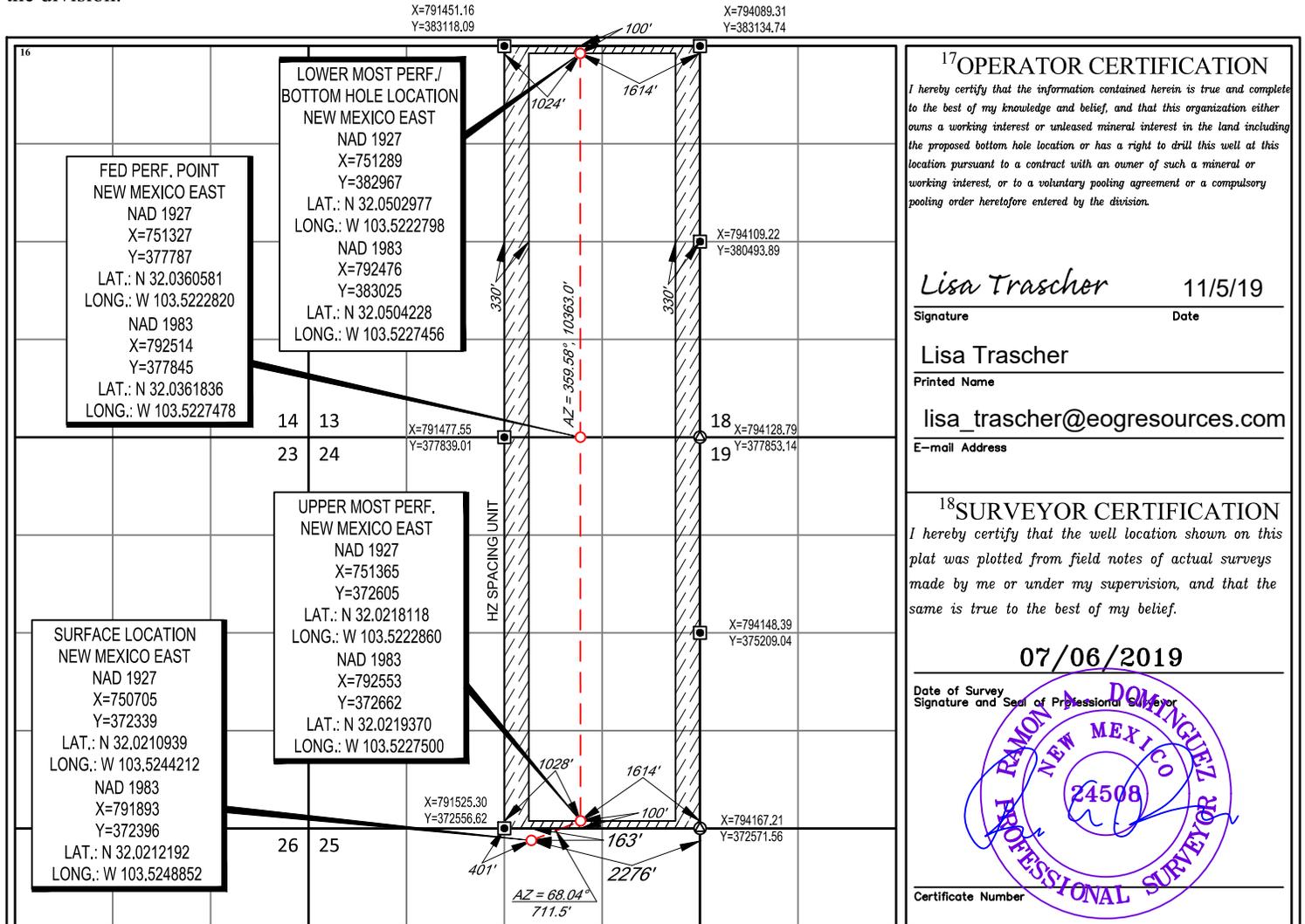
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	26-S	33-E	-	163'	NORTH	2276'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	26-S	33-E	-	100'	NORTH	1614'	EAST	LEA

<sup>12</sup> Dedicated Acres 641.61	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49163</b>	<sup>2</sup> Pool Code 98097	<sup>3</sup> Pool Name SANDERS TANK; UPPER WOLFCAMP
<sup>4</sup> Property Code 331002	<sup>5</sup> Property Name PEACHTREE 25 FED COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number 749H
<sup>9</sup> Elevation 3364'		

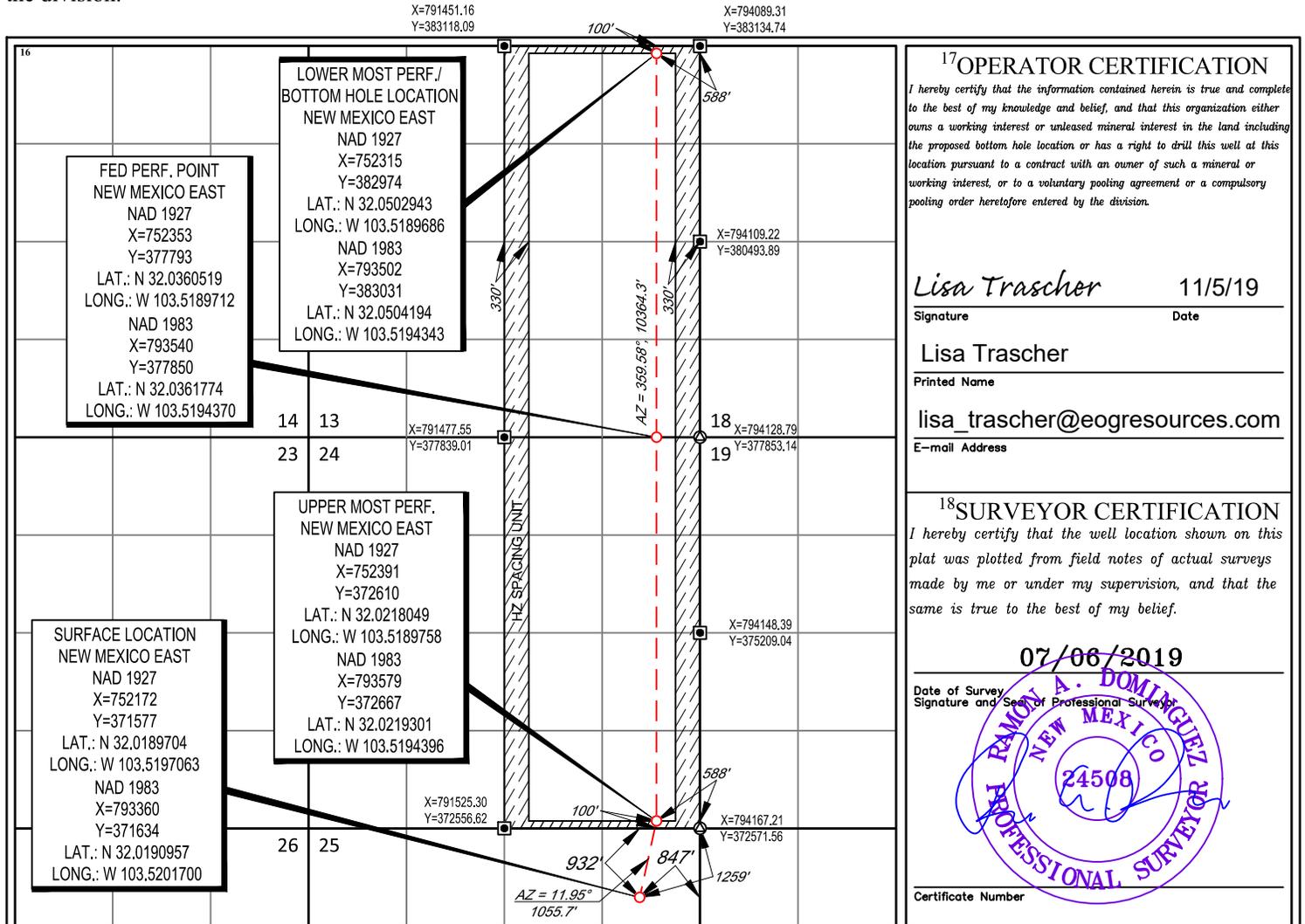
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	26-S	33-E	-	932'	NORTH	814'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26-S	33-E	-	100'	NORTH	588'	EAST	LEA

<sup>12</sup> Dedicated Acres 641.61	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-49058		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC-025 G-09 S253309P; Upper Wolfcamp	
<sup>4</sup> Property Code 331002		<sup>5</sup> Property Name PEACHTREE 25 FED COM			<sup>6</sup> Well Number 751H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3344'

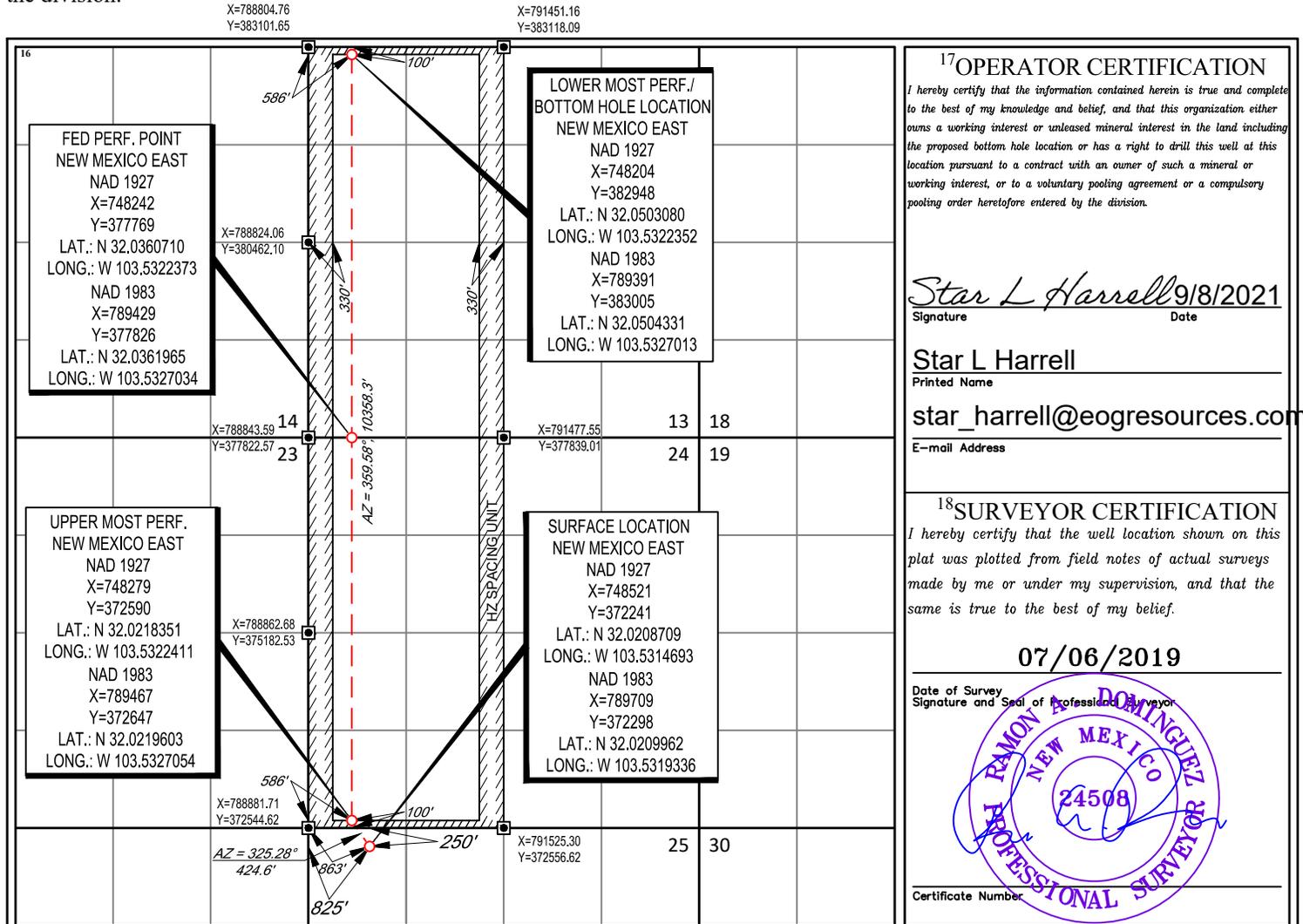
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26-S	33-E	-	250	NORTH	825'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	26-S	33-E	-	100'	NORTH	586'	WEST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-49059		<sup>2</sup> Pool Code 98180		<sup>3</sup> Pool Name WC-025 G-09 S253309P; Upper Wolcamp	
<sup>4</sup> Property Code 331002		<sup>5</sup> Property Name PEACHTREE 25 FED COM			<sup>6</sup> Well Number 753H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3348'

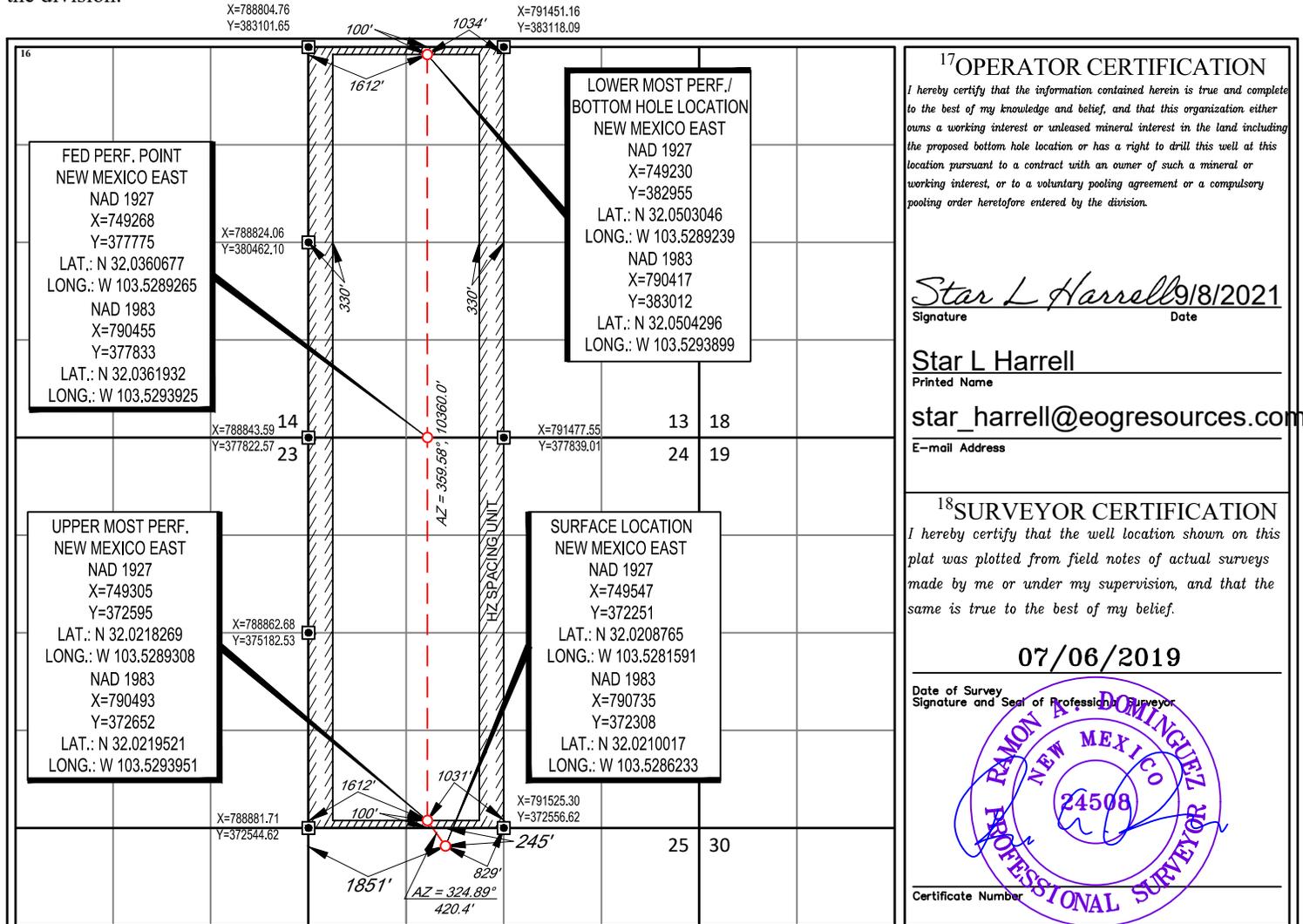
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	26-S	33-E	-	245'	NORTH	1851'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	13	26-S	33-E	-	100'	NORTH	1612'	WEST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Sante Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
<sup>4</sup> Property Code 331002	<sup>5</sup> Property Name PEACHTREE 25 FED COM		<sup>6</sup> Well Number 758H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3364'

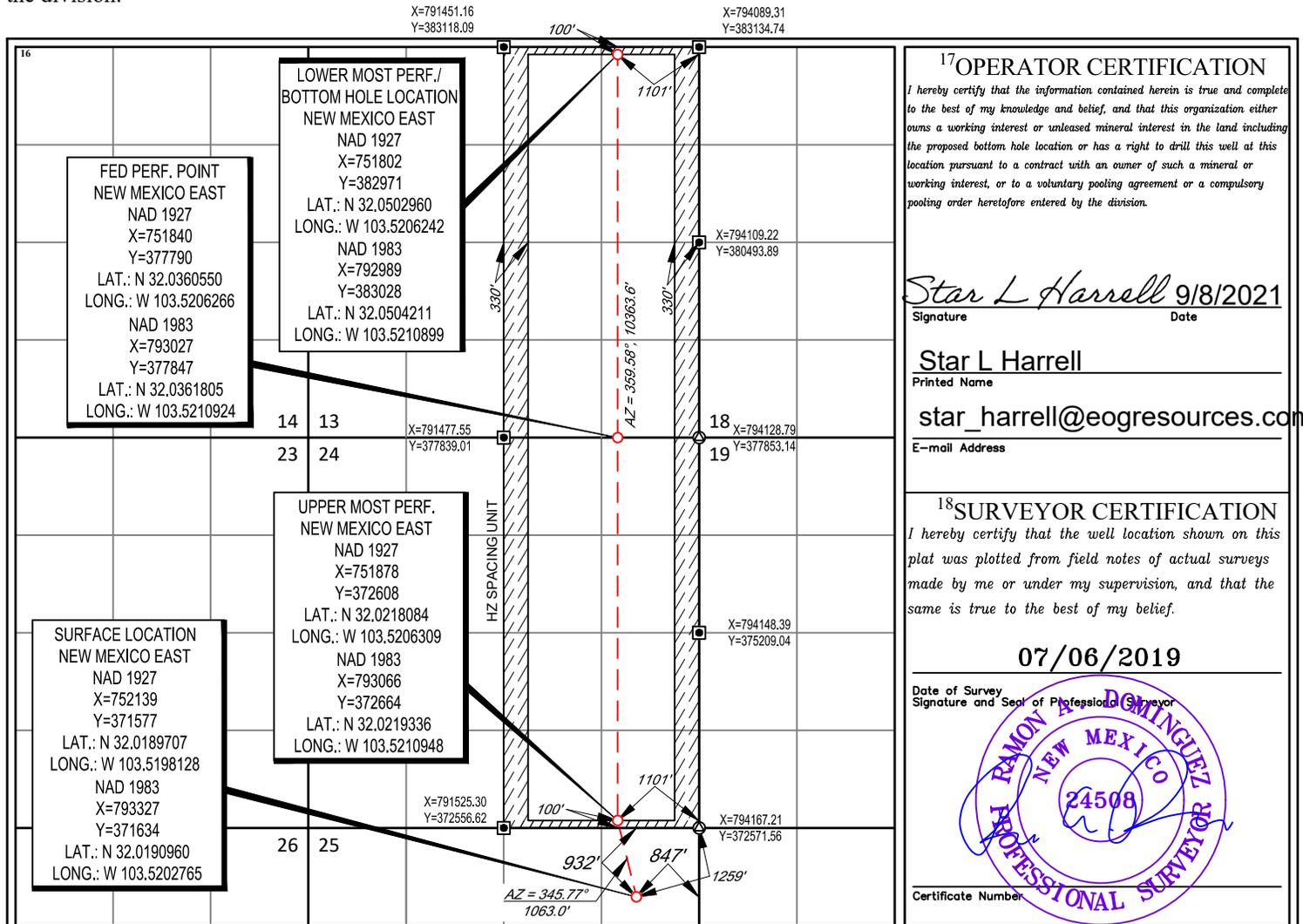
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	26-S	33-E	-	932'	NORTH	847'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	26-S	33-E	-	100'	NORTH	1101'	EAST	LEA

<sup>12</sup> Dedicated Acres 641.61	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **March, 2019**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 26 South, Range 33 East, Lea County New Mexico**

Section 13: W/2

Section 24: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **1<sup>st</sup> day of March, 2019**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator/Working Interest Owner**  
EOG Resources, Inc.

11-30-2020  
Date

  
\_\_\_\_\_ *rc*

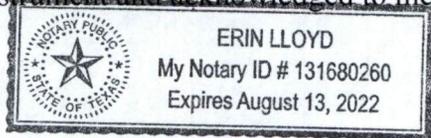
By: Matthew W. Smith as Agent & Attorney-In-Fact

### ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 30th day of November, 2020, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022  
My Commission Expires

Erin Lloyd  
Notary Public



**Record Title Owner**  
ConocoPhillips Company

\_\_\_\_\_ )  
Date By: \_\_\_\_\_ as Attorney-In-Fact

STATE OF TEXAS )  
 ) ss.  
COUNTY OF HARRIS )

On this \_\_\_\_ day of \_\_\_\_\_, 2020, before me, a Notary Public for the State of Texas, personally appeared \_\_\_\_\_, as Attorney-In-Fact of ConocoPhillips Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_  (signature of officer)

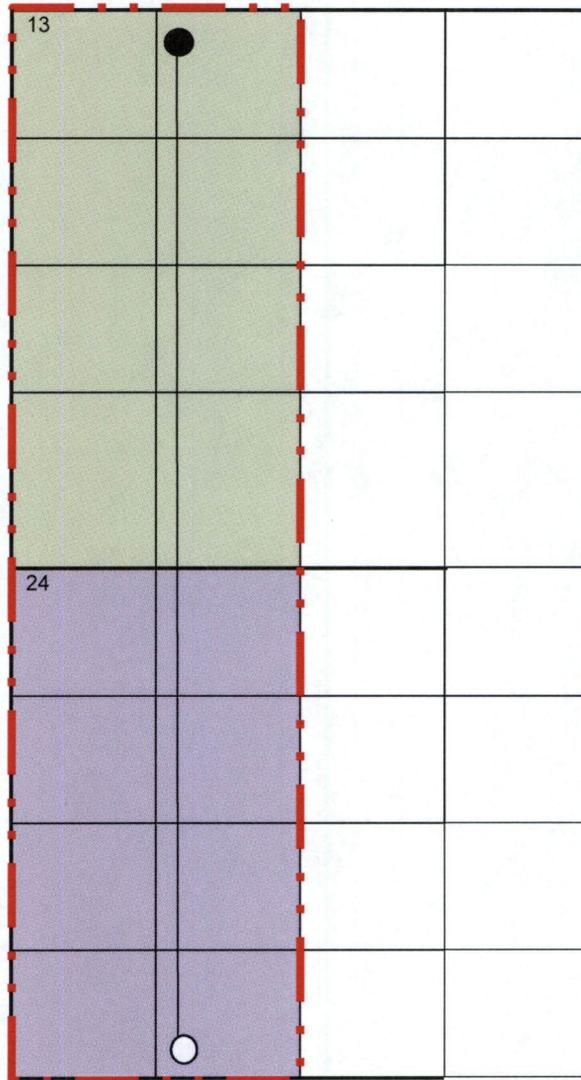
Printed: Matthew W. Smith 

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

### Exhibit A

To Communitization Agreement dated March 1, 2019 embracing the W/2 of Section 13 and the W/2 of Section 24 of T26S, R33E, N.M.P.M., Lea County, New Mexico.



**Peachtree 24 Fed Com #708H**

-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: NM-122621
-  Tract 2: NM-02965-A

**Exhibit B**

To Communitization Agreement dated March 1, 2019 embracing the W/2 of Section 13 and the W/2 of Section 24 of T26S, R33E, N.M.P.M., Lea County, New Mexico.

**Operator of Communitized Area: EOG Resources, Inc.**

Operator of Communitized Area: EOG Resources, Inc.  
5509 Champions Dr.  
Midland, Texas 79706

Tract No.: 1  
Serial No. of Lease: NMNM-122621  
Lessor: Bureau of Land Management  
Original Lessee: Daniel E. Gonzales  
Present Lessee: EOG Resources, Inc. – 100.00%  
Date of Lease: June 1, 2009  
Lease Term: 10 Years  
Description of Lands Committed: Insofar and only insofar as said lease covers the W/2 of Section 13, Township 26 South, Range 33 East, NMPM Lea County, New Mexico  
Number of Acres: 320.00  
Royalty Rate: 12.5%  
Working Interest: 100.00% (EOG Resources, Inc.)  
ORRI: N/A

Tract No.: 2  
Serial No. of Lease: NMNM-02965-A  
Lessor: Bureau of Land Management  
Original Lessee: Robert E. Payne  
Present Lessee: ConocoPhillips Company – 100.00%  
Date of Lease: April 1, 1952  
Lease Term: 5 Years  
Description of Lands Committed: Insofar and only insofar as said lease covers the W/2 of Section 24, Township 26 South, Range 33 East, NMPM Lea County, New Mexico  
Number of Acres: 320.00  
Royalty Rate: 12.5%  
Working Interest: 100.00% (EOG Resources, Inc.)  
ORRI: 0.04500000 – ConocoPhillips Company

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	320.00	50.00%
2	320.00	50.00%
<b>Total</b>	<b>640.00</b>	<b>100.00%</b>

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order CTB-1031  
**Date:** Monday, March 7, 2022 4:38:30 PM  
**Attachments:** [CTB1031 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1031 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44831	PeachTree 24 Federal Com #701H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44832	PeachTree 24 Federal Com #702H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44833	PeachTree 24 Federal Com #703H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44834	PeachTree 24 Federal Com #704H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44751	PeachTree 24 Federal Com #705H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44752	PeachTree 24 Federal Com #706H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44756	PeachTree 24 Federal Com #707H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44755	PeachTree 24 Federal Com #708H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44753	PeachTree 24 Federal Com #709H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44754	PeachTree 24 Federal Com #710H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49430	PeachTree 25 Federal Com #742H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49369	PeachTree 25 Federal Com #744H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49060	PeachTree 25 Federal Com #755H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49370	PeachTree 25 Federal Com #747H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49163	PeachTree 25 Federal Com #749H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49058	PeachTree 25 Federal Com #751H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49059	PeachTree 25 Federal Com #753H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49061	PeachTree 25 Federal Com #756H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49371	PeachTree 25 Federal Com #758H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1031**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or

NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



\_\_\_\_\_  
**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 3/07/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-1031

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: PeachTree 24 Federal Com Central Tank Battery

Central Tank Battery Location: UL O, Section 24, Township 26 South, Range 33 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
SANDERS TANK; UPPER WOLFCAMP	98097

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 142947	E/2	13-26S-33E
	E/2	24-26S-33E
NMNM 122621	W/2	13-26S-33E
NMNM 0002965A	W/2	24-26S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44831	PeachTree 24 Federal Com #701H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44832	PeachTree 24 Federal Com #702H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44833	PeachTree 24 Federal Com #703H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44834	PeachTree 24 Federal Com #704H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44751	PeachTree 24 Federal Com #705H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-44752	PeachTree 24 Federal Com #706H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44756	PeachTree 24 Federal Com #707H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44755	PeachTree 24 Federal Com #708H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44753	PeachTree 24 Federal Com #709H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-44754	PeachTree 24 Federal Com #710H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49430	PeachTree 25 Federal Com #742H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49369	PeachTree 25 Federal Com #744H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49060	PeachTree 25 Federal Com #755H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	

30-025-49370	PeachTree 25 Federal Com #747H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49163	PeachTree 25 Federal Com #749H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49058	PeachTree 25 Federal Com #751H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49059	PeachTree 25 Federal Com #753H	W/2	13-26S-33E	98097
		W/2	24-26S-33E	
30-025-49061	PeachTree 25 Federal Com #756H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	
30-025-49371	PeachTree 25 Federal Com #758H	E/2	13-26S-33E	98097
		E/2	24-26S-33E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit B**

Order: **CTB-1031**  
Operator: **EOG Resources, Inc. (7377)**

**Pooled Areas**

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 143909	W/2	13-26S-33E	640	A
	W/2	24-26S-33E		

**Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 122621	W/2	13-26S-33E	320	A
NMNM 0002965A	W/2	24-26S-33E	320	A

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 56013

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 56013
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/7/2022