



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

September 15, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Central Tank Battery: Blondie 15 CTB 3
Sec.-T-R: 21-26S-34E
Wells: Blondie 15-3 Fed Com 2H – 9H & Blondie 15-3 Fed Com 11H
Agreements: Pending CAs Attached
Lease: NMNM094118, NMNM137462, NMNM110840, NMNM137463, NMNM066927, NMNM114990
Pool: WC-025 G-09 S263416B;UPPER WOLFCAMP
County: Lea Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is fluid and cursive, with the first name and last name clearly distinguishable.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: Blondie 15-3 Fed ComWells - See Attached **API:** See Attached
Pool: WC-025 G-09 S263416B; UPPER WOLFCAMP SOUTHWEST **Pool Code:** 98105

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ **Royalty, overriding royalty owners, revenue owners**
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ **Notification and/or concurrent approval by BLM**
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca Deal
 Print or Type
 Name

Signature

9/15/2021

Date

405-228-8429

Phone Number

Rebecca.deal@dv.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 9/15/2021
TYPE OR PRINT NAME Rebecca Deal TELEPHONE NO.: 405-228-8429
E-MAIL ADDRESS: Rebecca.deal@dmn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Blondie 15 CTB 3

Devon Energy Production Company, LP is requesting approval for a Lease Commingling for the following wells:

Pending W/2 CA				
NMNM094118 (12.5%), NMNM137462 (12.5%), NMNM110840 (12.5%), NMNM066927 (12.5%)				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 2H	15-26S-34E	30-025-47003	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 3H	15-26S-34E	30-025-47546	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 4H	15-26S-34E	30-025-47004	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 5H	15-26S-34E	30-025-47005	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Pending E/2 CA				
NMNM094118 (12.5%), NMNM137463 (12.5%), NMNM066927 (12.5%)				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 6H	15-26S-34E	30-025-47006	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 7H	15-26S-34E	30-025-47007	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 11H	15-26S-34E	30-025-47002	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM114990 (12.5%)				
Blondie 15-3 Fed Com 8H	15-26S-34E	30-025-48380	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 9H	15-26S-34E	30-025-47001	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Pending CA W/2 – 800 acs., the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: W /2 Section, 10: W/2, & Section 15: NW/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending CA E/2 - 800 acs, the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: E/2, Section 10: E/2, & Section 15: NE/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Oil & Gas metering:

The Blondie 15 CTB 3 tank battery is in NE/4, S15, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BLONDIE 15-3 FED COM 3H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 2H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 4H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 5H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 7H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 6H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 11H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 8H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 9H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	Lucid / *		
Oil FMP	Marathon / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation

meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

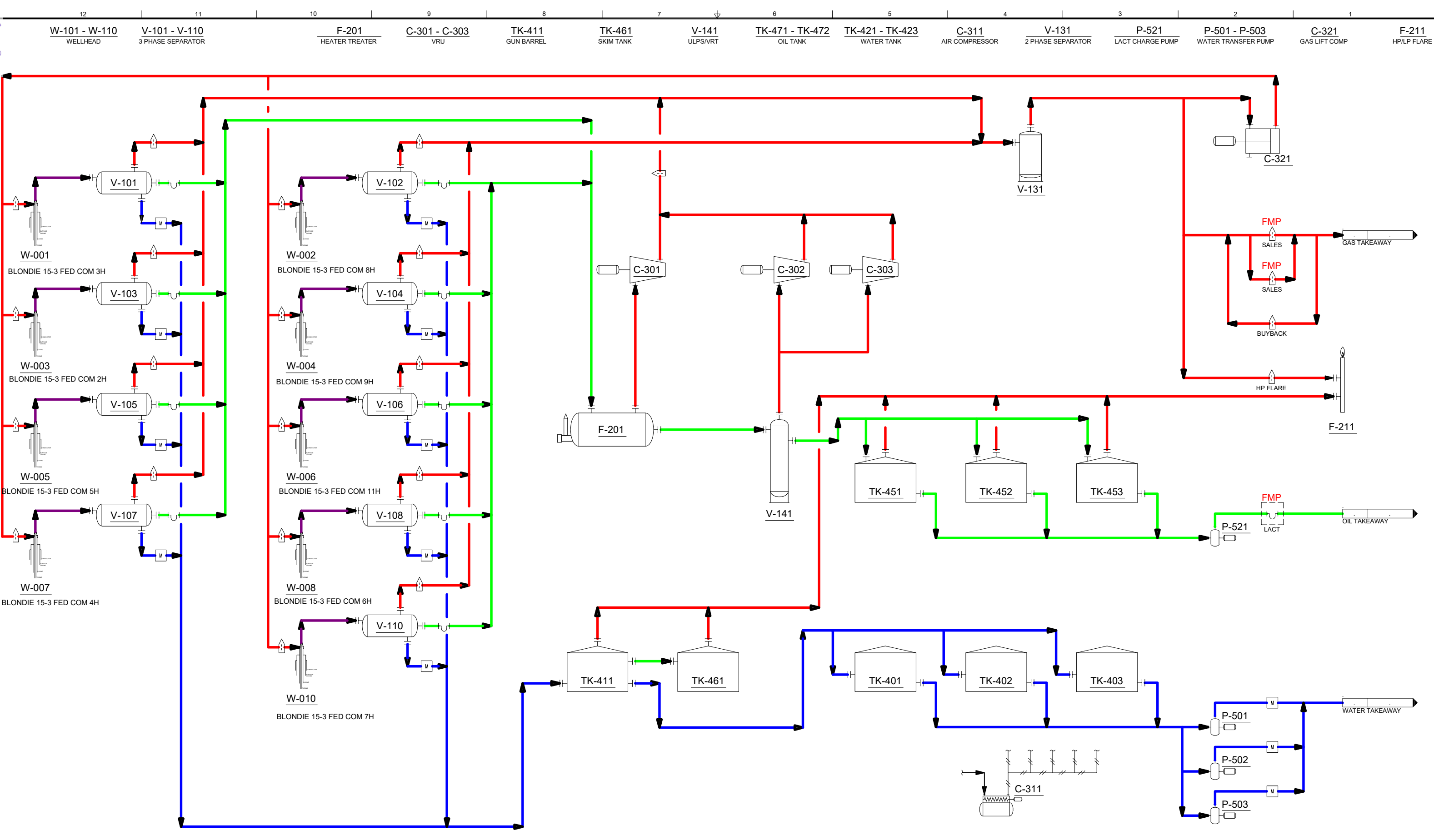
The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.


Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Date: 09/13/2021

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- NOTES:**
- ORIFICE METER
 - COROLIS METER
 - MAGNETIC METER
 - GAS
 - OIL
 - WATER
 - FULL WELL STREAM
 - INSTRUMENT AIR
 - FMP FEDERAL MEASUREMENT POINT

				DRAWING STATUS			DRAWN BY		DATE		<div> devon</div>	Devon Energy Corporation				
				ISSUED FOR		DATE		BY		ENGINEERED BY		DATE		333 West Sheridan Avenue, Oklahoma City, OK 73102-5015		
				PHA												
				BID												
				CONSTRUCTION								APPROVED BY		DATE		
				AS-BUILT												
				CONFIDENTIAL				PROJECT No.:								
				This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.								DRAWING No.: ST-120-01				
REV		DESCRIPTION		DATE		BY		APPROVED				FILE NAME		STD-120-01		

Printed: 4/8/22
PLOT SCALE 0.5121
Released to Imaging: 4/15/2022 12:19:39 PM
W:\USA\CORPORATE\E&E\TECHNOLOGY\DRAWING\UOZ ART\ESIA NW\ (DBBU)DBBU - PRODUCTION FACILITIES - SPINE DESIGN\BIBB\STD-120-01.DWG3/25/24\ (BIBB)

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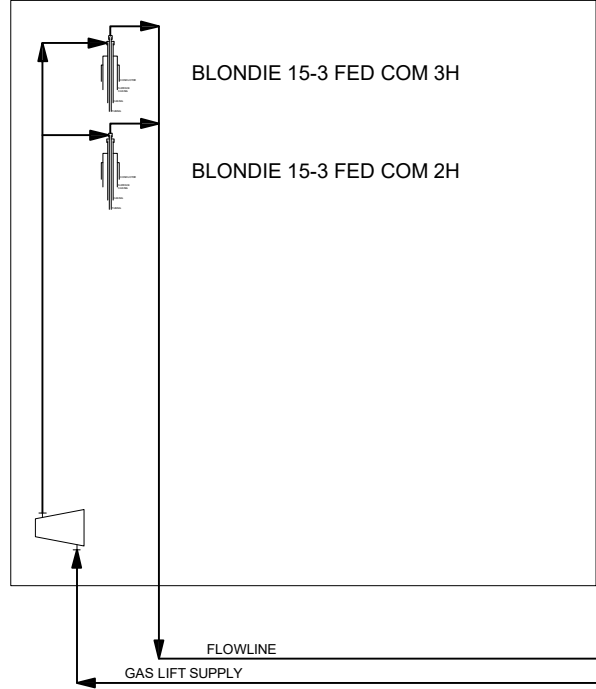
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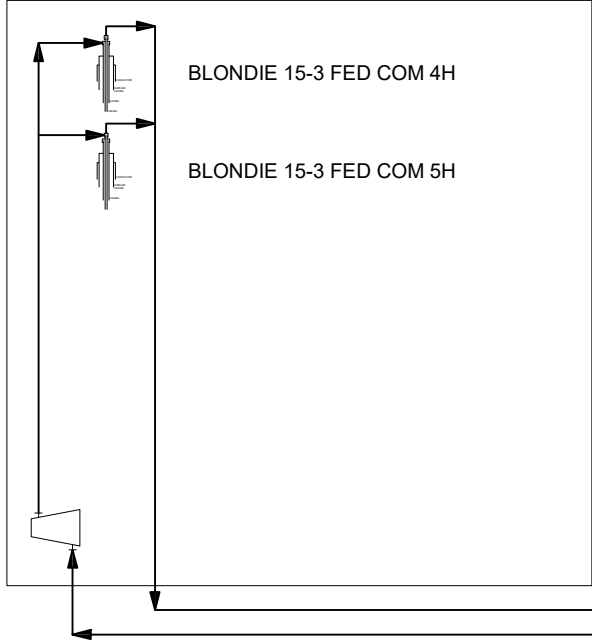
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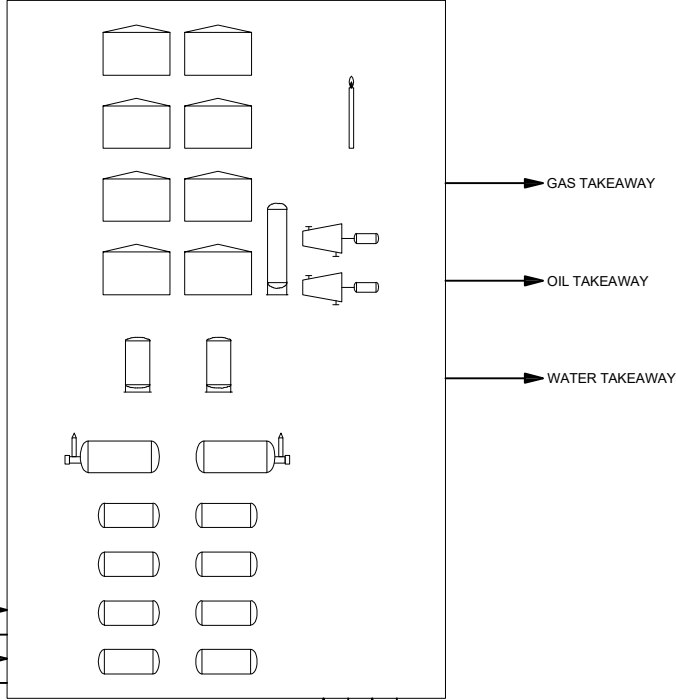
BLONDIE 15 WELL PAD 1



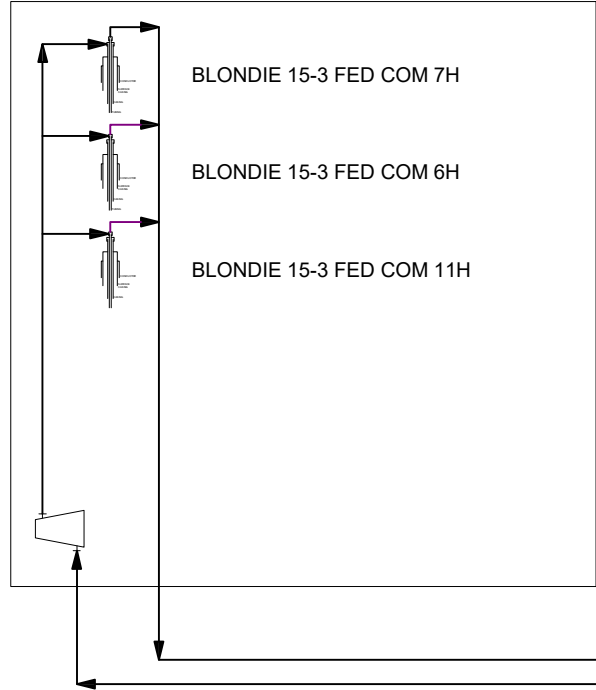
BLONDIE 15 WELL PAD 2



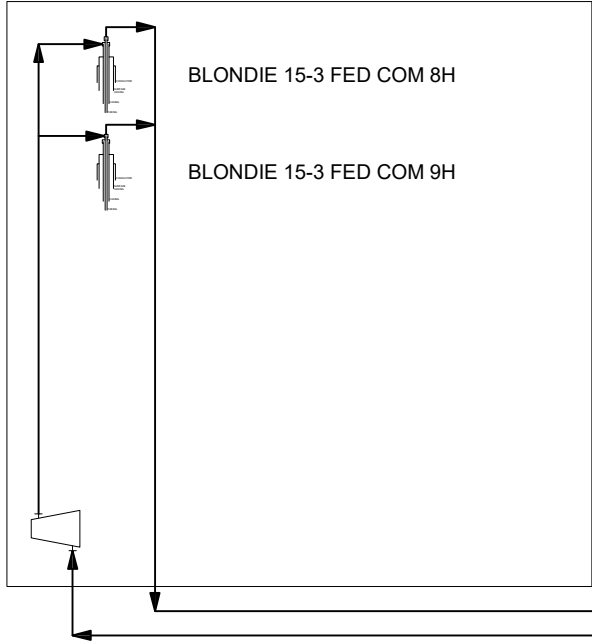
BLONDIE 15 CTB 3



BLONDIE 15 WELLPAD 4



BLONDIE 15 WELLPAD 5



- NOTES:
- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 - MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

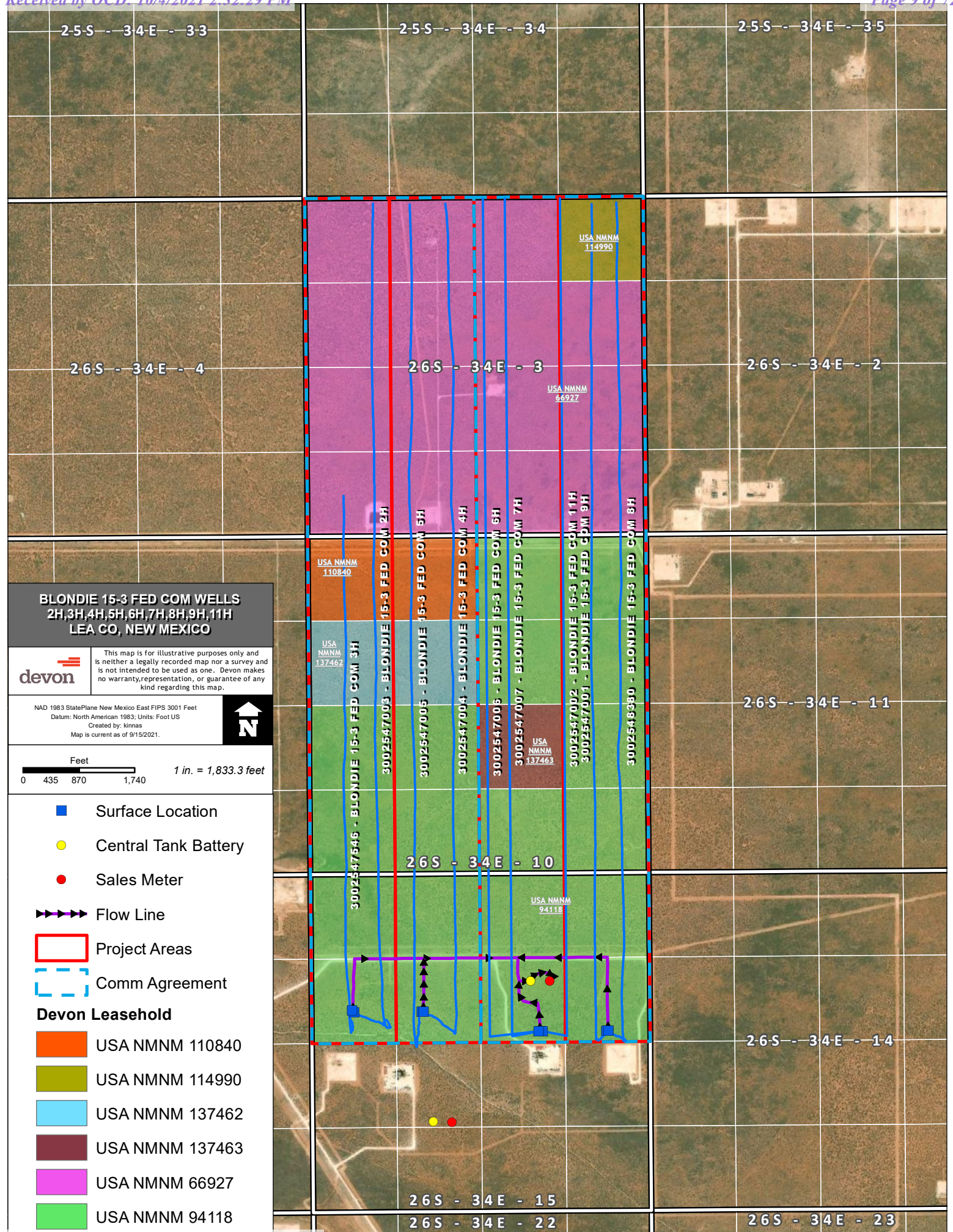
REV	DESCRIPTION	DATE	BY	APPROVED
	DRAWING REVISION			

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		
CONFIDENTIAL		
This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.		

DRAWN BY	DATE
ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	STD-120-02



Devon Energy Corporation	
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
DBBU - SPINE DESIGN	
STANDARD PROCESS MAP	
FILE NAME	STD-120-02



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-8720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47003	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3277.8'

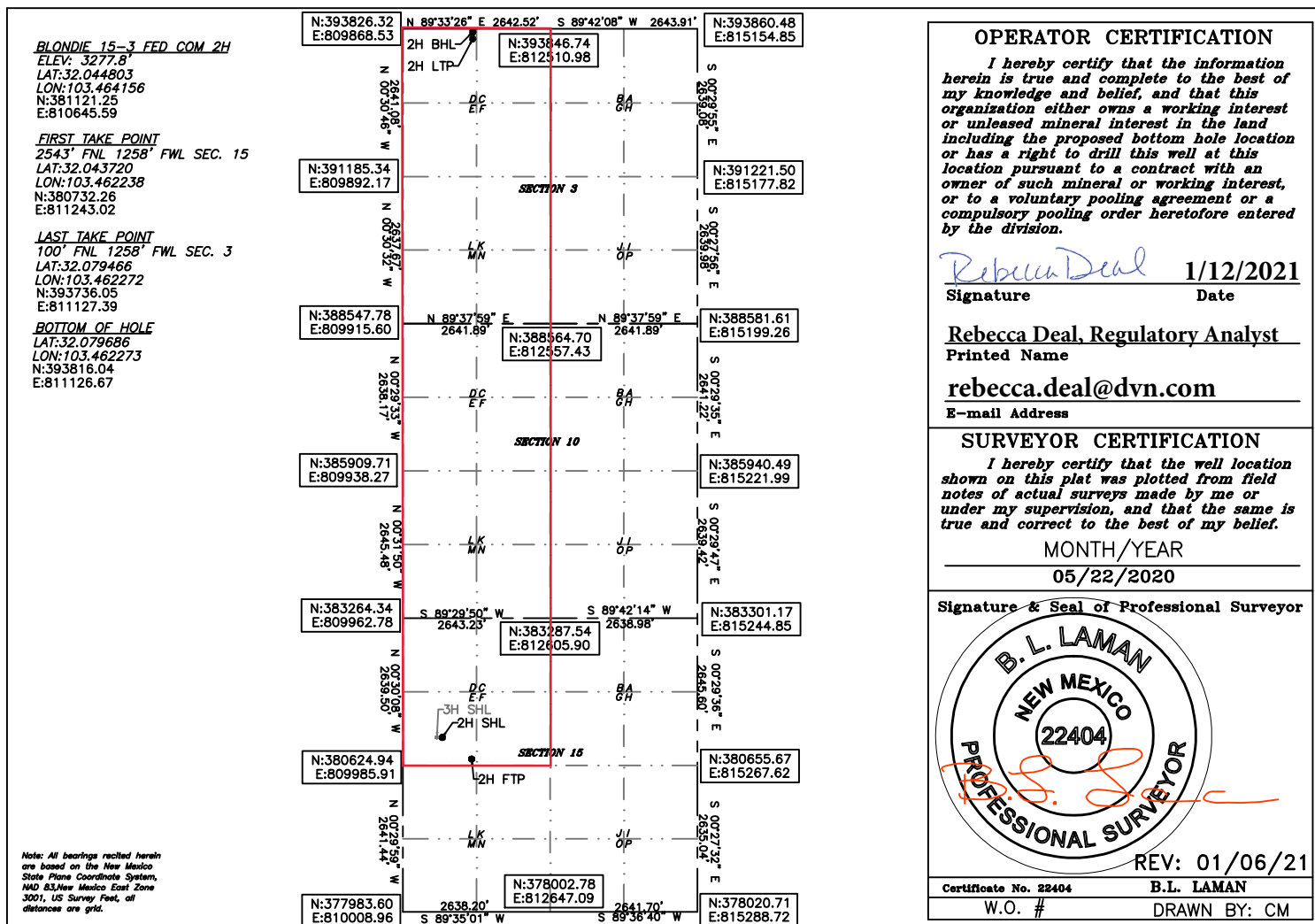
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	664	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		20	NORTH	1258	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☒ As Drilled ☐

API # 30-025-47003		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

Kick Off Point (KOP)

UL	Section 15	Township 26S	Range 34E	Lot	Feet 2259	From N/S FNL	Feet 1256	From E/W FWL	County LEA
Latitude 32.0444					Longitude -103.4623			NAD 83	

First Take Point (FTP)

UL E	Section 15	Township 26-S	Range 34-E	Lot	Feet 2543	From N/S NORTH	Feet 1258	From E/W WEST	County LEA
Latitude 32.043720					Longitude 103.462238			NAD 83	

Last Take Point (LTP)

UL D	Section 3	Township 26-S	Range 34-E	Lot	Feet 100	From N/S NORTH	Feet 1258	From E/W WEST	County LEA
Latitude 32.079466					Longitude 103.462272			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47546	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3279.1'

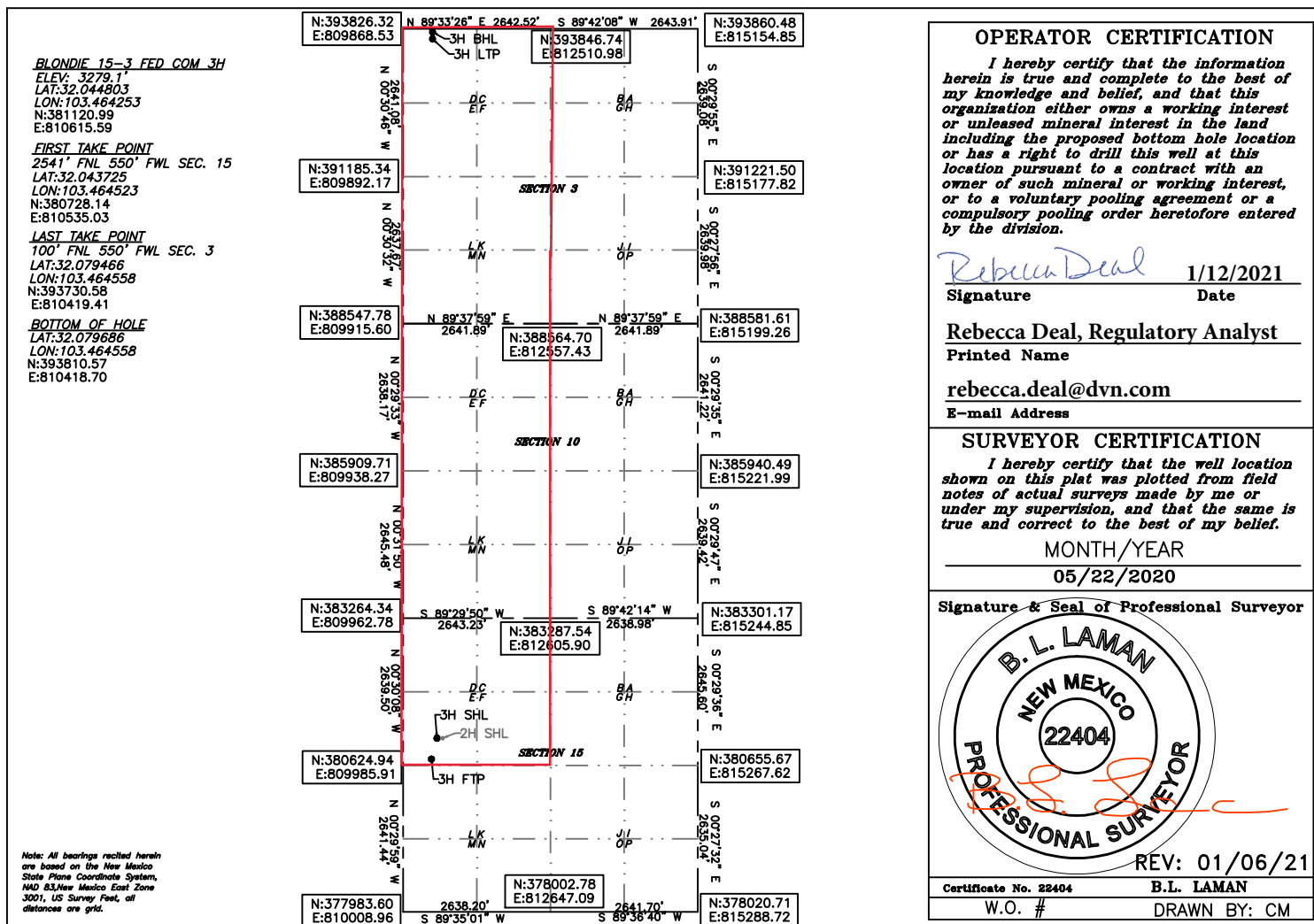
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	634	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		20	NORTH	550	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☒ As Drilled ☐

API # 30-025-47546		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 3H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2163	FNL	548	FWL	LEA
Latitude 32.0447					Longitude -103.4646				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
E	15	26-S	34-E		2541	NORTH	550	WEST	LEA
Latitude 32.043725					Longitude 103.464523				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	3	26-S	34-E		100	NORTH	550	WEST	LEA
Latitude 32.079466					Longitude 103.464558				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-47003		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
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611 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

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1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
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State of New Mexico
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Santa Fe, New Mexico 87505

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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47004	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3272.1'

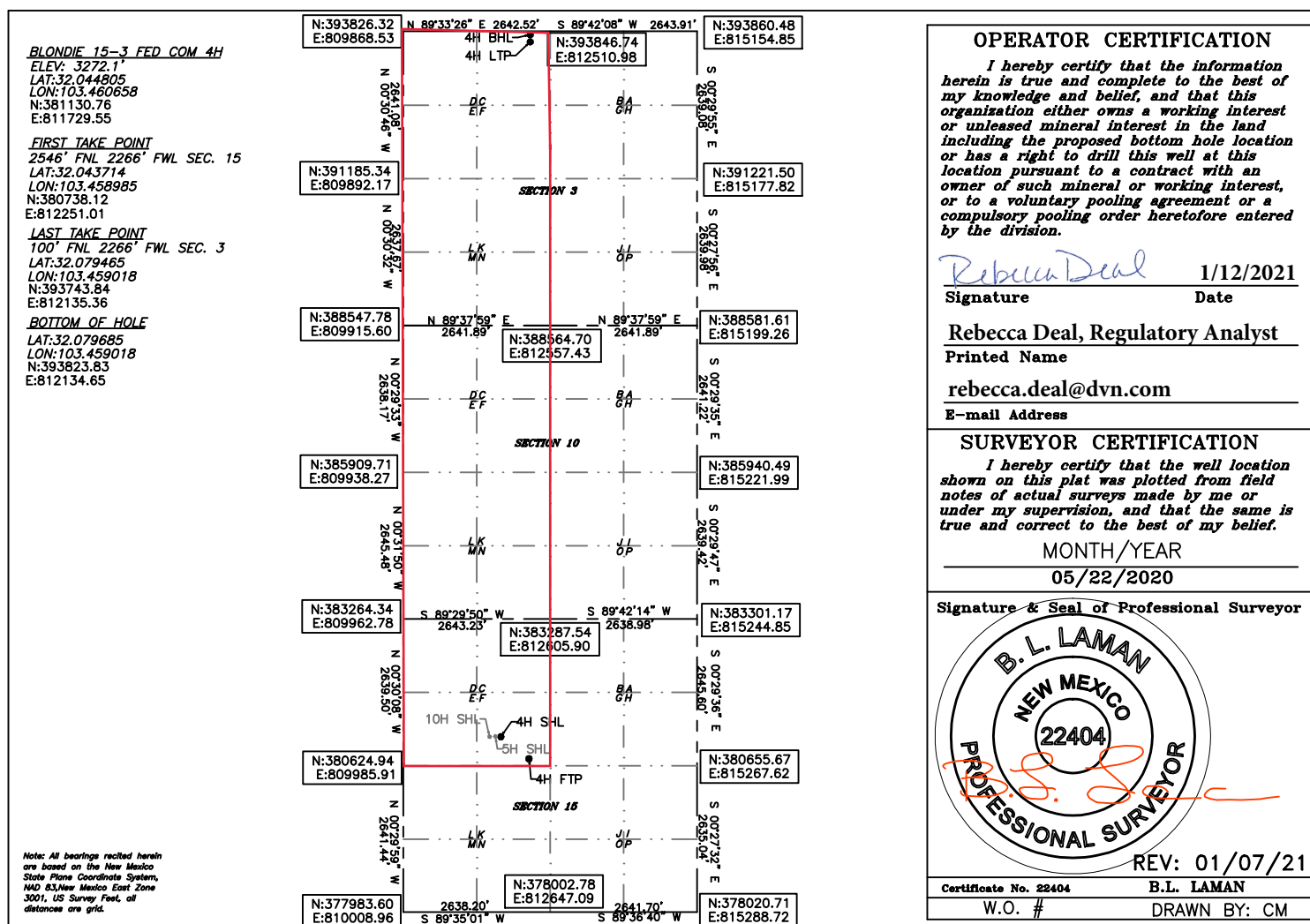
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1748	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		20	NORTH	2266	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



Intent ☒ As Drilled ☐

API # 30-025-47004		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 4H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2245	FNL	2264	FWL	LEA
Latitude 32.0444					Longitude -103.4591				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
F	15	26-S	34-E		2546	NORTH	2266	WEST	LEA
Latitude 32.043714					Longitude 103.458985				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	3	26-S	34-E		100	NORTH	2266	WEST	LEA
Latitude 32.079465					Longitude 103.459018				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

KZ 06/29/2018

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1625 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT IV
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47005	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1718	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		20	NORTH	1408	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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BLONDIE 15-3 FED COM 5H
ELEV: 3271.7'
LAT: 32.044805
LON: 103.460754
N: 381130.50
E: 811669.55

FIRST TAKE POINT
2544' FNL 1408' FWL SEC. 15
LAT: 32.043719
LON: 103.461754
N: 380733.13
E: 811393.02

LAST TAKE POINT
100' FNL 1408' FWL SEC. 3
LAT: 32.079466
LON: 103.461788
N: 393737.21
E: 811277.39

BOTTOM OF HOLE
LAT: 32.079686
LON: 103.461788
N: 393817.20
E: 811276.67

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/12/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

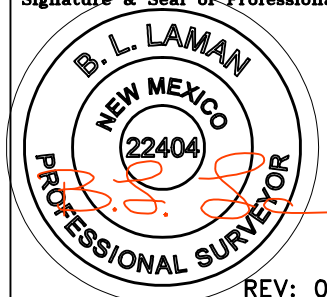
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
05/22/2020

Signature & Seal of Professional Surveyor



REV: 01/07/21

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47006	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3272.3'

Surface Location

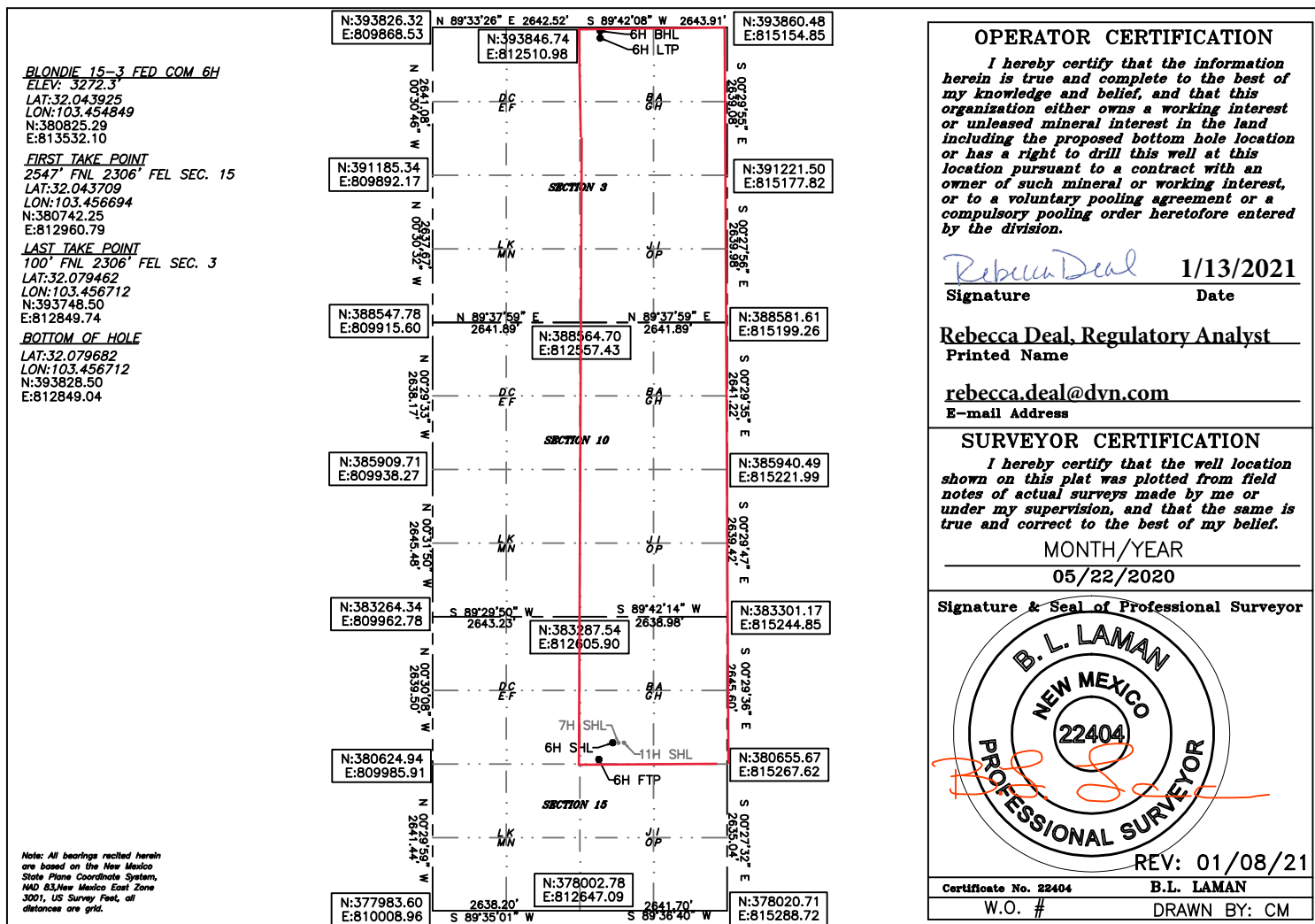
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1734	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		20	NORTH	2306	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



Intent ☒ As Drilled ☐

API # 30-025-47006		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 6H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2584	FNL	2418	FEL	LEA
Latitude 32.0435					Longitude -103.4571				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		2547	NORTH	2306	EAST	LEA
Latitude 32.043709					Longitude 103.456694				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	3	26-S	34-E		100	NORTH	2306	EAST	LEA
Latitude 32.079462					Longitude 103.456712				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47007	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.1'

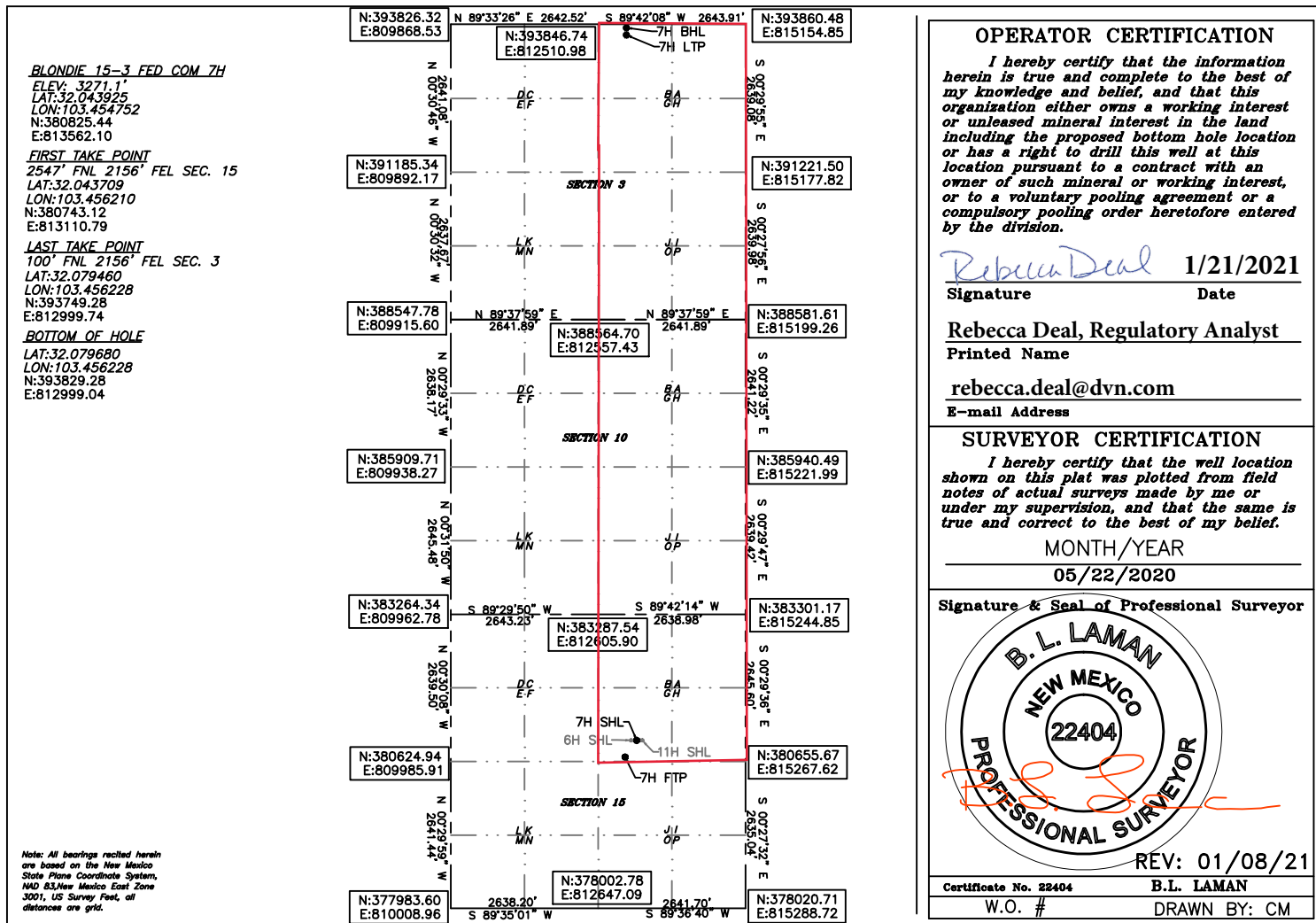
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1704	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		20	NORTH	2156	EAST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

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Intent ☒ As Drilled ☐

API # 30-025-47007		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 7H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2563	FNL	2268	FEL	LEA
Latitude 32.0436					Longitude -103.4567				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	15	26-S	34-E		2547	NORTH	2156	EAST	LEA
Latitude 32.043709					Longitude 103.456210				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	3	26-S	34-E		100	NORTH	2156	EAST	LEA
Latitude 32.079460					Longitude 103.456228				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48380	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3258.9'

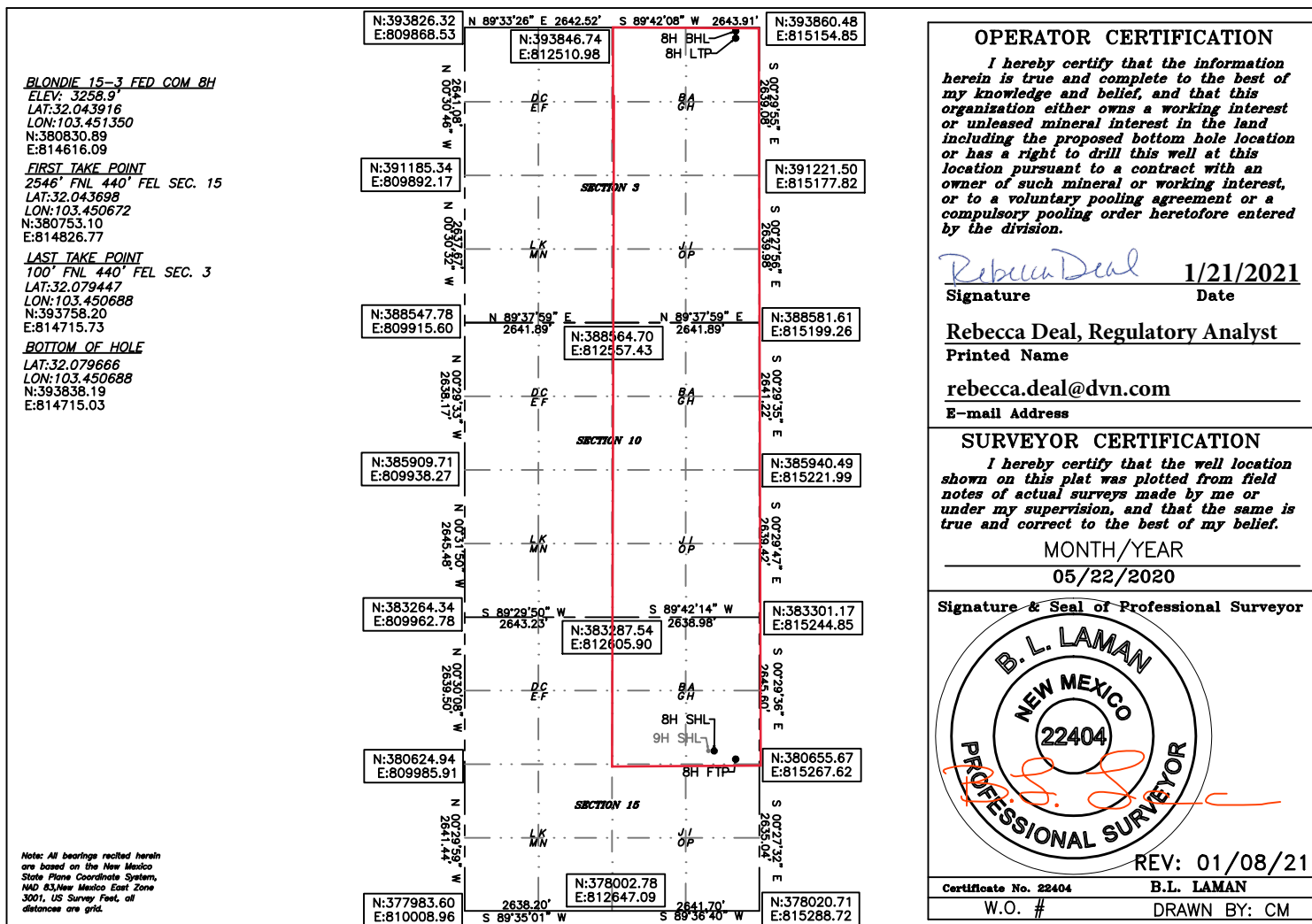
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	650	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		20	NORTH	440	EAST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

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Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 8H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2485	FNL	551	FEL	LEA
Latitude 32.0438					Longitude -103.4511				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2546	NORTH	440	EAST	LEA
Latitude 32.043698					Longitude 103.450672				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		100	NORTH	440	EAST	LEA
Latitude 32.079447					Longitude 103.450688				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47001	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3259.0'

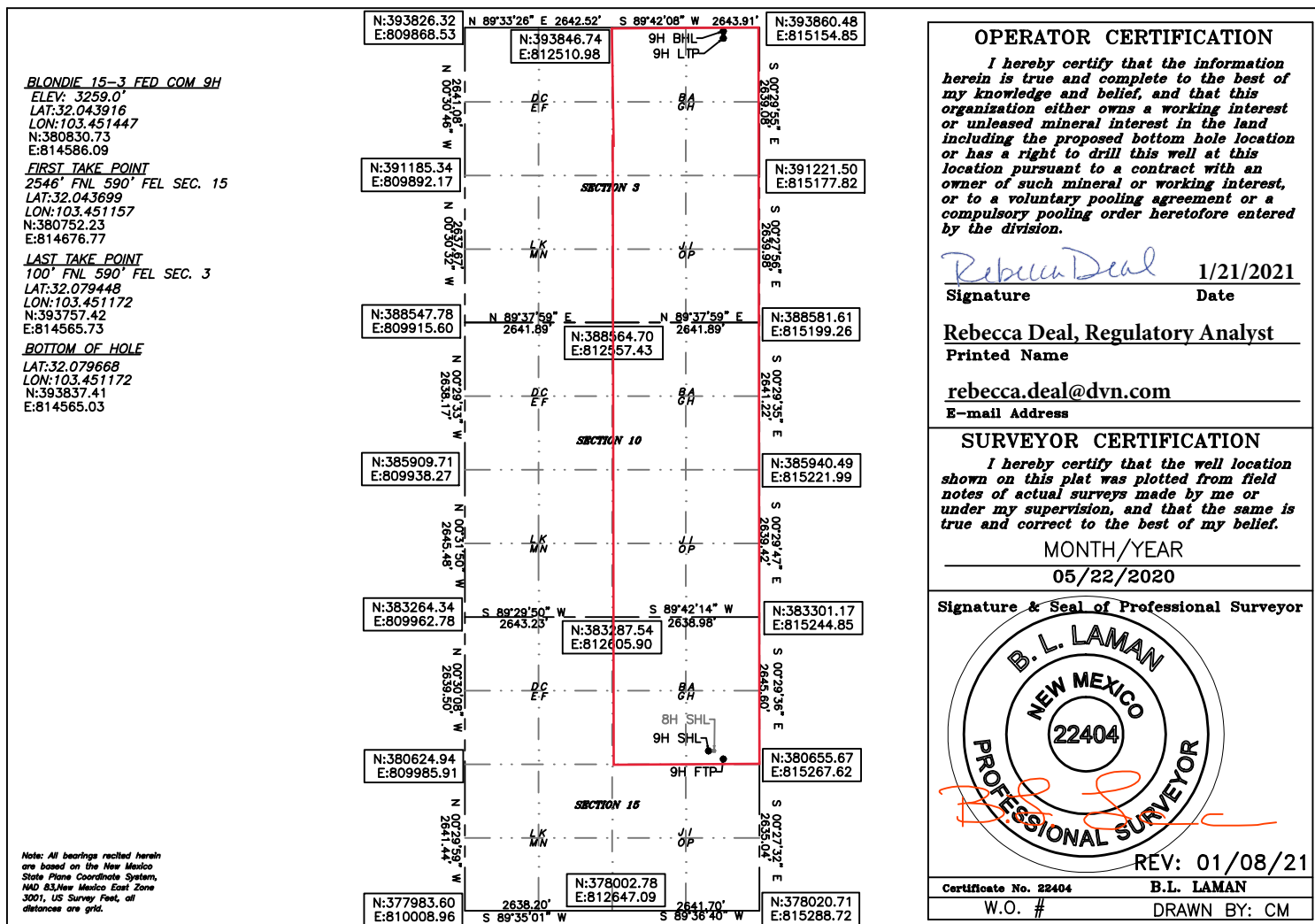
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	680	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		20	NORTH	590	EAST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

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Intent ☒ As Drilled ☐

API # 30-025-47001		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 9H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2463	FNL	701	FEL	LEA
Latitude 32.0438					Longitude -103.4516				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2546	NORTH	590	EAST	LEA
Latitude 32.043699					Longitude 103.451157				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		100	NORTH	590	EAST	LEA
Latitude 32.079448					Longitude 103.451172				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47002	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 11H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.7'

Surface Location

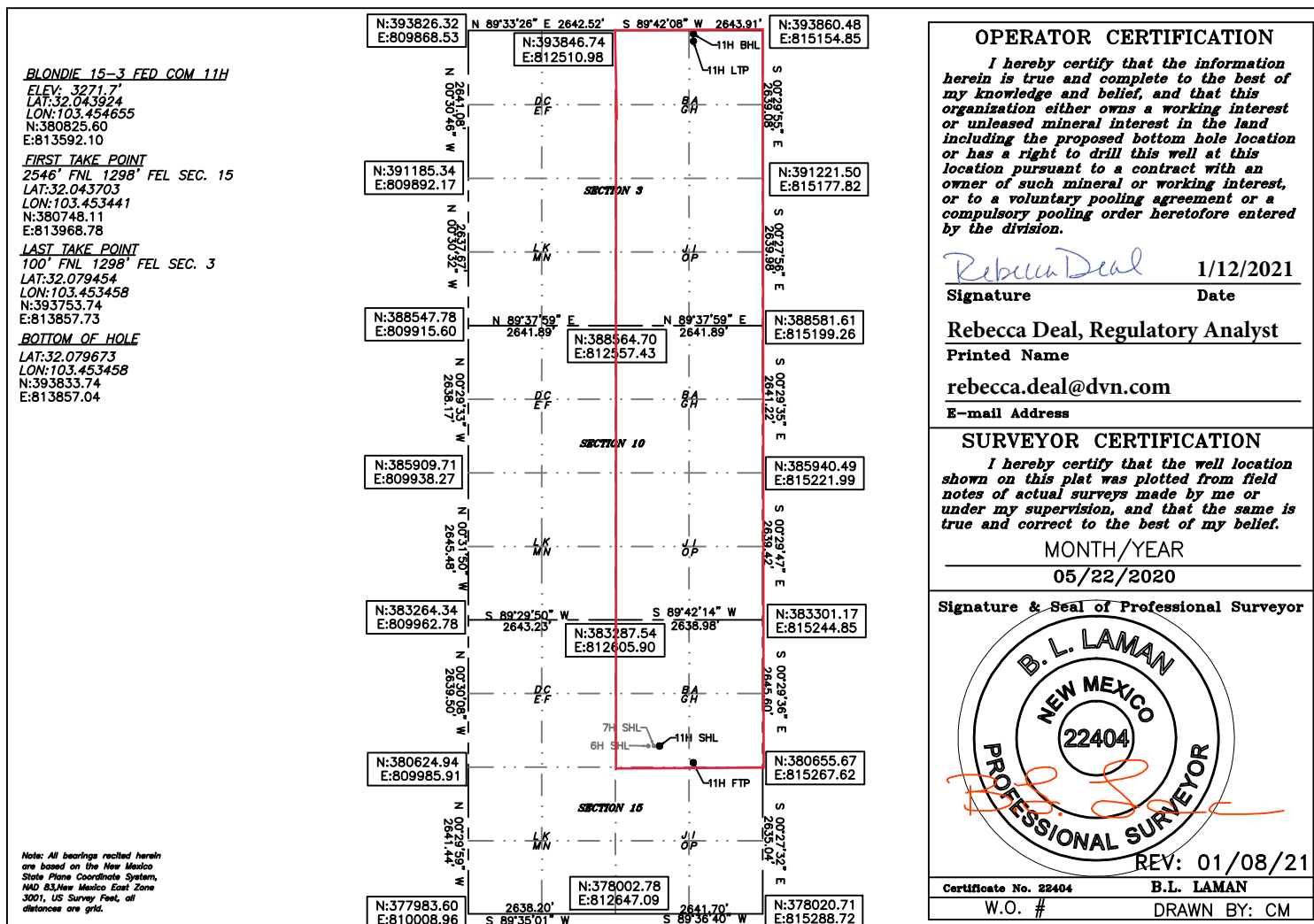
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1674	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		20	NORTH	1298	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☒ As Drilled ☐

API # 30-025-47002		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2515	FNL	1409	FEL	LEA
Latitude 32.0437					Longitude -103.4539				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	15	26-S	34-E		2546	NORTH	1298	EAST	LEA
Latitude 32.043703					Longitude 103.453441				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	3	26-S	34-E		100	NORTH	1298	EAST	LEA
Latitude 32.079454					Longitude 103.453458				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M

Section 3: W/2

Section 10: W/2

Section 15: NW/4

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and

measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date

By: _____
Catherine Lebsack, Vice President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2021, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Title:

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Title: _____

Released to Imaging: 4/15/2022 12:19:39 PM

Title: _____

My Commission Expires: _____

Released to Imaging: 4/15/2022 12:19:39 PM

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

Released to Imaging: 4/15/2022 12:19:39 PM

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

Released to Imaging: 4/15/2022 12:19:39 PM

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

(Seal)

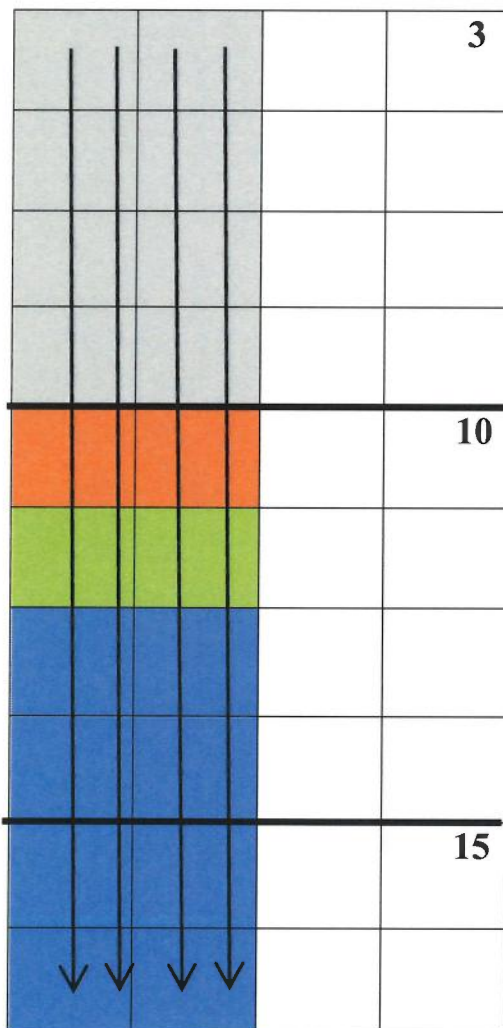
Signature of Notarial Officer

My Commission Expires: _____

Released to Imaging: 4/15/2022 12:19:39 PM

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.



Devon - Public

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 66927	
Lease Date:	November 1, 1986	
Lease Term:	10 Years	
Lessor:	United States of America	
Original Lessee:	Charles A. Dean	
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2	
Number of Acres:	320.00	
Current Lessee of Record:	EOG Resources, Inc. and OXY Y-1 Company	
Royalty Rate:	12.50%	
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	90.00000000%
	OXY Y-1 Company	10.00000000%
ORRI Owners:	C.A. and Betty M. Dean Family LP Franco-Nevada Texas LP Longpoint Minerals, LLC McMullen Minerals, LLC OXY Y-1 Company Pegasus Resources, LLC	

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 2

Lease Serial Number: NMNM 110840

Lease Date: September 1, 2003

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Echo Production Inc.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: N/2NW/4

Number of Acres: 80.00

Current Lessee of Record: Echo Production Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners:

Devon Energy Production Company, L.P.	40.00000000%
Chevron U.S.A. Inc.	40.00000000%
Allar Development LLC	10.00000000%
Chief Capital (O&G) II, LLC	10.00000000%

ORRI Owners:

Allar Development LLC
Strategic Energy Income Fund IV, LP
Highland (Texas) Energy Company
Shepherd Royalty, LLC
Constitution Resources II, LP
John Kyle Thoma, Successor Trust, Cornerstone Family Trust
Crownrock Minerals, L.P.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 3

Lease Serial Number: NMNM 94118

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: SW/4
Section 15: NW/4

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron
U.S.A. Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron USA Inc. 50.00000000%

ORRI Owners: Cornerstone Family Trust
Crownrock Minerals, L.P.
Lowe Partners, L.P.
C. Mark Wheeler
Paul R. Barwis
Jareed Partners, Ltd.
C/O Dutton, Harris & Company
Chisos Minerals, LLC
Devon Energy Production Company, L.P.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 4

Lease Serial Number:	NMNM 137462
Lease Date:	April 1, 2018
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	MRC Permian Company
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 10: S2NW
Number of Acres:	80.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 100.00000000%
ORRI Owners:	None

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	40.00000%
2	80.00	10.00000%
3	320.00	40.00000%
4	80.00	10.00000%
Total	800.00	100%

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M

Section 3: E/2

Section 10: E/2

Section 15: NE/4

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and

measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date

By: _____
Catherine Lebsack, Vice President

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2021, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

Signature of Notarial Officer _____

My Commission Expires: _____

Released to Imaging: 4/15/2022 12:19:39 PM

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

Signature of Notarial Officer

My Commission Expires:

Released to Imaging: 4/15/2022 12:19:39 PM

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

Signature of Notarial Officer

My Commission Expires:

Released to Imaging: 4/15/2022 12:19:39 PM

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:

USA NMNM-66927
(280.00 acres)

**Tract 2:**

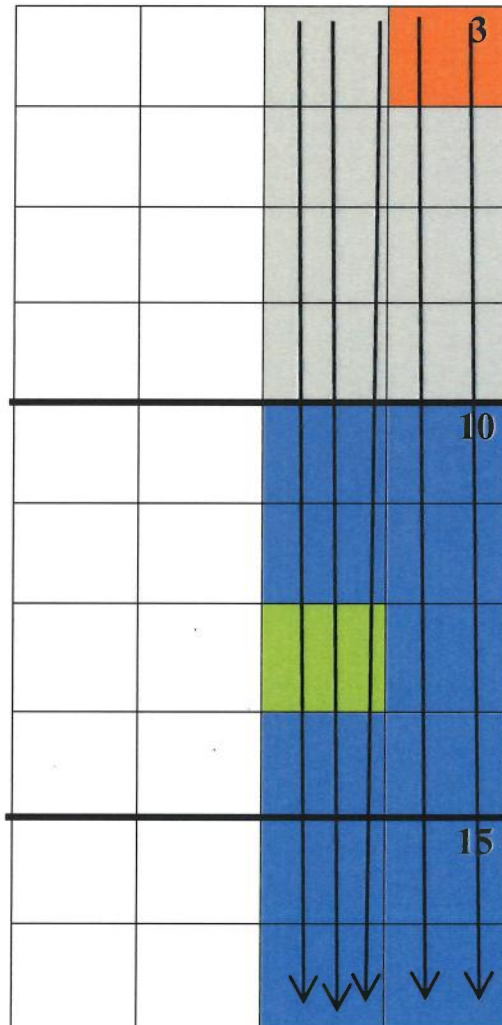
USA NMNM-114990
(40.00 acres)

**Tract 3:**

USA NMNM-94118
(440.00 acres)

**Tract 4:**

USA NMNM-137463
(40.00 acres)



Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 66927
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Charles A. Dean
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2NE/4, SE/4NE/4, SE/4
Number of Acres:	280.00
Current Lessee of Record:	EOG Resources, Inc. and OXY Y-1 Company
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 90.00000000% OXY Y-1 Company 10.00000000%
ORRI Owners:	C.A. and Betty M. Dean Family LP Franco-Nevada Texas LP Longpoint Minerals, LLC McMullen Minerals, LLC OXY Y-1 Company Pegasus Resources, LLC

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 2

Lease Serial Number: NMNM 114990

Lease Date: December 1, 2005

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Chalfant Properties, Inc.

Description of Land Committed: Township 26 South, Range 34 East
Section 3: NE/4NE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron
U.S.A., Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron U.S.A. Inc. 50.00000000%

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 3

Lease Serial Number: NMNM 94118

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: NE/4, NE/4SE/4, S/2SE/4
Section 15: W/2NE/4, E/2NE/4

Number of Acres: 440.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron
U.S.A. Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron USA Inc. 50.00000000%

ORRI Owners: Cornerstone Family Trust
Crownrock Minerals, L.P.
Lowe Partners, L.P.
C. Mark Wheeler
Paul R. Barwis
Jareed Partners, Ltd.
C/O Dutton, Harris & Company
Chisos Minerals, LLC
Devon Energy Production Company, L.P.

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 4

Lease Serial Number: NMNM 137463

Lease Date: April 1, 2018

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: MRC Permian Company

Description of Land Committed: Township 26 South, Range 34 East
Section 10: NW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.00000000%

ORRI Owners: None

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	280.00	35.00000%
2	40.00	5.00000%
3	440.00	55.00000%
4	40.00	5.00000%
Total	800.00	100%

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

September 28, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Central Tank Battery: Blondie 15 CTB 3
Sec.-T-R: 21-26S-34E
Wells: Blondie 15-3 Fed Com 2H – 9H & Blondie 15-3 Fed Com 11H
Agreements: Pending CAs Attached
Lease: NMNM094118, NMNM137462, NMNM110840, NMNM137463, NMNM066927, NMNM114990
Pool: WC-025 G-09 S263416B;UPPER WOLFCAMP
County: Lea Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

Tracking Numbers	Name	Street	City	State	Postal Code
9405509898642773788694	ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	TX	76450-7567
9405509898642773788786	Allar Development LLC	P.O. BOX 1567	GRAHAM	TX	76450-7567
9405509898642773789158	BEXP I LP	5914 W COURTYARD DR STE 340	AUSTIN	TX	78730-4928
9405509898642121920592	C. Mark Wheeler	P.O. BOX 248	ROUND ROCK	TX	78680
9405509898642773790246	C.A. and Betty M. Dean Family LP	P.O. BOX 3480	OMAHA	NE	68103-0480
9405509898642773790550	Paul R. Barwis, C/O Dutton, Harris & Co. C/O Dutton, Harris & Company	218 W Illinois Ave #100	Midland	TX	79701
9405509898642121923012	CHEVRON U S A INC	PO BOX 1485	FORT STOCKTON	TX	79735-1485
9405509898642773792325	CHIEF CAPITAL O&G II LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225
9405509898642121924170	Chisos Minerals, LLC	P.O. BOX 470788	FORT WORTH	TX	76147
9405509898642121925023	Constitution Resources II, LP	2901 VIA FORTUNA, STE 600	AUSTIN	TX	78746
9405509898642121925610	Cornerstone Family Trust	P.O. BOX 558	PEYTON	CO	80831
9405509898642121925894	Crownrock Minerals, L.P.	P.O. BOX 51933	MIDLAND	TX	79710
9405509898642773794718	Franco-Nevada Texas LP	1745 SHEA CENTER DR, STE 400	HIGHLANDS RANCH	CO	80129
9405509898642121926334	Highland (Texas) Energy Company	11886 GREENVILLE AVE., STE 106	DALLAS	TX	75243
9405509898642121930171	Jareed Partners, Ltd.	P.O. BOX 51451	MIDLAND	TX	79710
9405509898642121930966	John Kyle Thoma, Successor Trust, Cornerstone Family Trust	P.O. BOX 558	PEYTON	CO	80831
9405509898642121931345	Longpoint Minerals, LLC	100 SAINT PAUL ST., STE 400	DENVER	CO	80206
9405509898642121931864	Lowe Partners, L.P.	P.O. BOX 832	MIDLAND	TX	79702
9405509898642773862547	McMullen Minerals, LLC	P.O. BOX 470857	OKLAHOMA CITY	OK	73102
9405509898642121932021	OXY Y-1 Company	P.O. BOX 841803	DALLAS	TX	75284
9405509898642773798846	Paul R. Barwis	P.O. BOX 230	MIDLAND	TX	79702
9405509898642773799980	Pegasus Resources, LLC	P.O. BOX 733980	DALLAS	TX	75373
9405509898642773800624	Shepherd Royalty, LLC	5949 SHERRY LN., STE 1175	DALLAS	TX	75225
9405509898642121933059	Strategic Energy Income Fund IV, LP	1521 N COOPER ST., STE 400	ARLINGTON	TX	76011

Well Name: BLONDIE 15-3 FED COM	Well Location: T26S / R34E / SEC 15 / SENE / 32.043916 / -103.45135	County or Parish/State: LEA / NM
Well Number: 8H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94118	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548380	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2636802

Type of Submission: Notice of Intent

Date Sundry Submitted:

Date proposed operation will begin: 10/31/2021

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted:

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution. Proposal for Blondie 15 CTB 3 - Devon Energy Production Company, LP is requesting approval for a Lease Commingle. Please see attached application. Due to AFMSS 2 batching issues, this sundry is being submitted to include wells that could not be batched with sundry ID 2636797.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Blondie_15_CTB_3_Submitted_Commingling_Application_20210930113749.pdf

Well Name: BLONDIE 15-3 FED COM**Well Location:** T26S / R34E / SEC 15 /
SENE / 32.043916 / -103.45135**County or Parish/State:** LEA /
NM**Well Number:** 8H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM94118**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3002548380**Well Status:** Drilling Well**Operator:** DEVON ENERGY
PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL**Signed on:** SEP 30, 2021 11:38 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City**State:** OK**Phone:** (405) 228-8429**Email address:** Rebecca.Deal@dvn.com

Field Representative

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#); [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1032
Date: Friday, April 15, 2022 11:06:43 AM
Attachments: [CTB1032 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1032 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47003	Blondie 15 3 Federal Com #2H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47546	Blondie 15 3 Federal Com #3H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47004	Blondie 15 3 Federal Com #4H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47005	Blondie 15 3 Federal Com #5H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47006	Blondie 15 3 Federal Com #6H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47007	Blondie 15 3 Federal Com #7H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47002	Blondie 15 3 Federal Com #11H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-48380	Blondie 15 3 Federal Com #8H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47001	Blondie 15 3 Federal Com #9H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. CTB-1032

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 4/15/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1032**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Blondie 15 Central Tank Battery 3**

Central Tank Battery Location: **NE/4, Section 21, Township 26 South, Range 34 East**

Gas Title Transfer Meter Location: **NE/4, Section 21, Township 26 South, Range 34 East**

Pools

Pool Name	Pool Code
WC-025 G-09 S263416B; UPPER WOLFCAMP	98105

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 114990	A	3-26S-34E
NMNM 066927	All minus A	3-26S-34E
NMNM 094118	S/2 minus J, NE/4	10-26S-34E
	N/2	15-26S-34E
NMNM 137463	J	10-26S-34E
NMNM 110840	N/2 NW/4	10-26S-34E
NMNM 137462	S/2 NW/4	10-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47003	Blondie 15 3 Federal Com #2H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47546	Blondie 15 3 Federal Com #3H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47004	Blondie 15 3 Federal Com #4H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47005	Blondie 15 3 Federal Com #5H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47006	Blondie 15 3 Federal Com #6H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47007	Blondie 15 3 Federal Com #7H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47002	Blondie 15 3 Federal Com #11H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	

30-025-48380	Blondie 15 3 Federal Com #8H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47001	Blondie 15 3 Federal Com #9H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1032**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 143671	W/2	3-26S-34E	800	A
	W/2	10-26S-34E		
	NW/4	15-26S-34E		
CA Wolfcamp NMNM 143672	E/2	3-26S-34E	800	B
	E/2	10-26S-34E		
	NE/4	15-26S-34E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 066927	W/2	3-26S-34E	320	A
NMNM 110840	N/2 NW/4	10-26S-34E	80	A
NMNM 137462	S/2 NW/4	10-26S-34E	80	A
NMNM 094118	SW/4	10-26S-34E	320	A
	NW/4	15-26S-34E		
NMNM 114990	A	3-26S-34E	40	B
NMNM 066927	E/2 minus A	3-26S-34E	280	B
NMNM 094118	E/2 minus J	10-26S-34E	440	B
	NE/4	15-26S-34E		
NMNM 137463	J	10-26S-34E	40	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 53818

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 53818
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/15/2022