



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

August 24, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery- UPGRADE
RIGHT MEOW 31 CTB 5
Sec., T, R: SE/4, SW/4, & LOT 4, S31, T23S, R32E
Lease: NMNM018848, NMNM077064, NMNM014157,
NMNM139371, NMNM068084
Pool: [96229] MESA VERDE; BONE SPRING &
[53805] SAND DUNES; BONE SPRING,
SOUTH
County: [98248] WC-025 G-08 S243217P; UPR
WOLFCAMP
To whom it may concern: **Eddy Co., New Mexico**

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells. NMOCD granted approval to previous commingle with order PLC734.

Well Name	API/UWI
CATTY SHACK 6-7 FED COM 210H	3002547306
CATTY SHACK 6-7 FED COM 211H	3002547307
CATTY SHACK 6-7 FED COM 212H	3002547308
RIGHT MEOW 31-30 FED COM 230H	3002547210
RIGHT MEOW 31-30 FED COM 231H	3002547211
RIGHT MEOW 31-30 FED COM 232H	3002547212
RIGHT MEOW 31-6 FED COM 234H	3002547209
RIGHT MEOW 31-7 FED COM 233H	3002547309
CATTY SHACK 6-7 FED COM 711H	3002548486
CATTY SHACK 6-7 FED COM 621H	3002548484
CATTY SHACK 6-7 FED COM 713H	3002548487
CATTY SHACK 6-7 FED COM 623H	3002548485

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms

Regulatory Compliance Professional

Work Phone: (405)552-6560

Jennifer.harms@dvn.com

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: See attachments for multiple wells and APIs **API:** _____
Pool: [96229] MESA VERDE;BONE SPRING & [53805] SAND DUNES;BONE SPRING,SOUTH **Pool Code** 96229 & 53805
[98248] WC-025 G-08 S243217P; UPR WOLFCAMP

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Jenny Harms

Print or Type
 Name

Jenny Harms

Signature

8-24-2021
 Date

405-552-6560
 Phone Number

jenny.harms@dvn.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Regulatory Professional _____ DATE: 8-24-2021 _____

TYPE OR PRINT NAME: Jenny Harms _____ TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: Jenny Harms _____

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for RIGHT MEOW 31 CTB 5 UPGRADE

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and Off Lease Measurement for the following wells:

Well Name	API/UWI	SHL	LEASES	LEASES	LEASES	FORMATION
CATTY SHACK 6-7 FED COM 210H	3002547306	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	MESA VERDE;BONE SPRING [96229]
CATTY SHACK 6-7 FED COM 211H	3002547307	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	MESA VERDE;BONE SPRING [96229]
CATTY SHACK 6-7 FED COM 212H	3002547308	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	MESA VERDE;BONE SPRING [96229]
RIGHT MEOW 31-30 FED COM 230H	3002547210	31-23S-32E	NMNM018848-12.5%	NMNM014157-12.5%		SAND DUNES;BONE SPRING, SOUTH [53805]
RIGHT MEOW 31-30 FED COM 231H	3002547211	31-23S-32E	NMNM018848-12.5%	NMNM014157-12.5%		SAND DUNES;BONE SPRING, SOUTH [53805]
RIGHT MEOW 31-30 FED COM 232H	3002547212	31-23S-32E	NMNM018848-12.5%	NMNM014157-12.5%		SAND DUNES;BONE SPRING, SOUTH [53805]
RIGHT MEOW 31-6 FED COM 234H	3002547209	31-23S-32E	NMNM018848-12.5%	NMNM139371-12.5%	NMNM077064-12.5%	SAND DUNES;BONE SPRING, SOUTH [53805]
RIGHT MEOW 31-7 FED COM 233H	3002547309	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	SAND DUNES;BONE SPRING, SOUTH [53805]
CATTY SHACK 6-7 FED COM 711H	3002548486	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
CATTY SHACK 6-7 FED COM 621H	3002548484	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
CATTY SHACK 6-7 FED COM 713H	3002548487	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
CATTY SHACK 6-7 FED COM 623H	3002548485	31-23S-32E	NMNM018848-12.5%	NMNM077064-12.5%	NMNM068084-12.5%	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP

CA:

- The Catty Shack 6-7 Fed Com 210H, 211H & 212H will share one 685.66 ac Comm Agreement.
- The Right Meow 31-30 Fed Com 230H, 231H & 232H will share one 691.60 ac Comm Agreement.
- The Right Meow 31-6 Fed Com 234H will have its own 320.11 ac Comm Agreement.
- The Right Meow 31-7 Fed Com 233H will have its own 400.08 ac Comm Agreement.
- **The Catty Shack 6-7 Fed Com 621H, 623H, 711H, and 713H will share one 685.66 ac Comm Agreement.**

Oil & Gas metering:

The Right Meow 31 CTB 5 central tank battery is in SE/4, SW/4, & LOT 4, S31, T23S, R32E in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into one of the water tanks for storage.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
CATTY SHACK 6-7 FED COM 212H	DVN / *	DVN / *	DVN / *
CATTY SHACK 6-7 FED COM 211H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-7 FED COM 233H	DVN / *	DVN / *	DVN / *
CATTY SHACK 6-7 FED COM 210H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-30 FED COM 232H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-30 FED COM 230H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-6 FED COM 234H	DVN / *	DVN / *	DVN / *
RIGHT MEOW 31-30 FED COM 231H	DVN / *	DVN / *	DVN / *
CATTY SHACK 6-7 FED COM 621H	DVN / *	DVN / *	DVN / *
CATTY SHACK 6-7 FED COM 711H	DVN / *	DVN / *	DVN / *
CATTY SHACK 6-7 FED COM 623H	DVN / *	DVN / *	DVN / *
CATTY SHACK 6-7 FED COM 713H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP #1	DCP / *		
Gas FMP #2	DCP / *		
Gas FMP #3	DCP / *		
Oil FMP	ENLINK / *		

Meter Owner / Serial Number:
 * Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOC Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

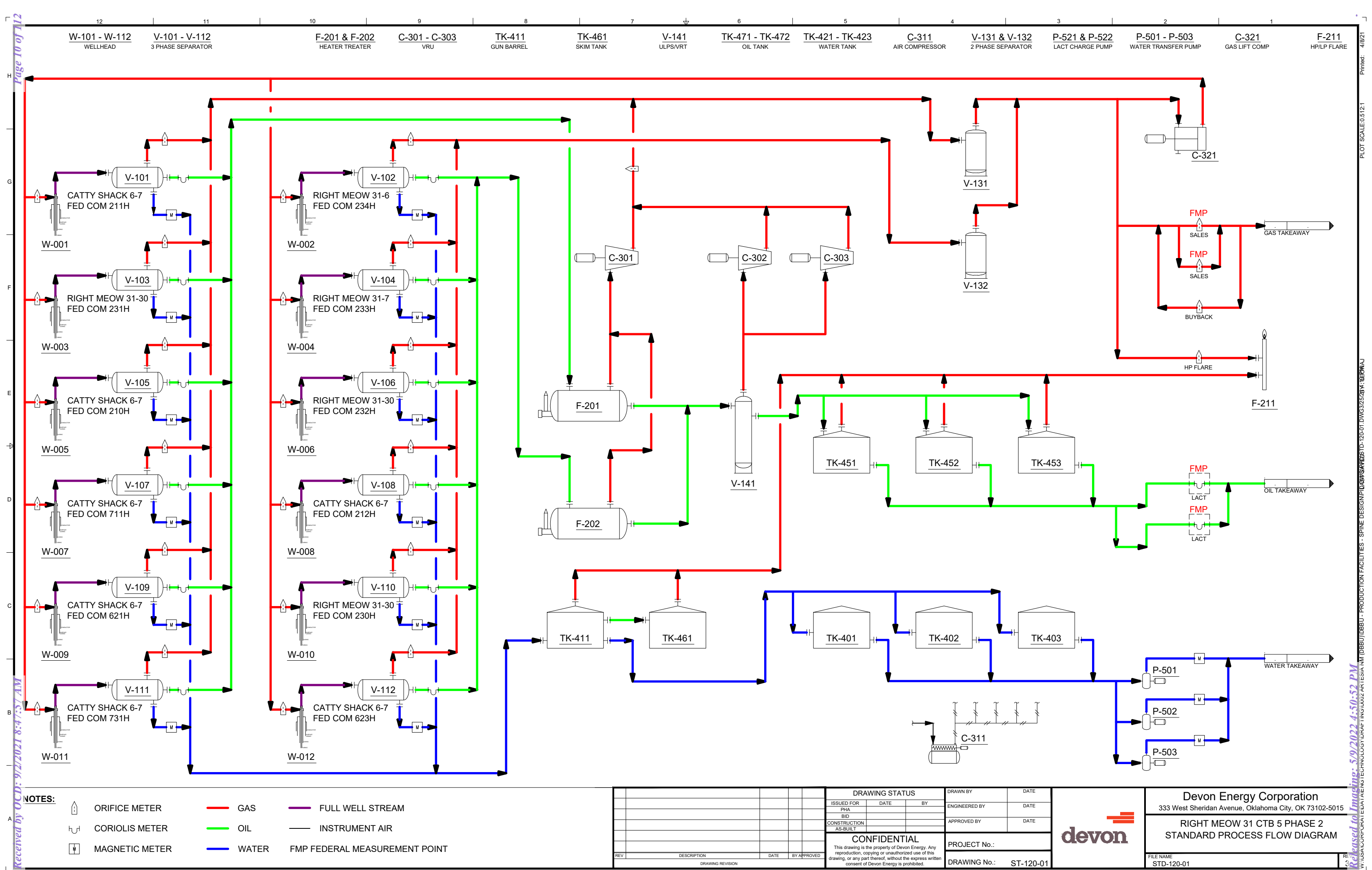
Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



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Page 10 of 12

NOTES:


- | | | | | | |
|--|----------------|--|-------|--|-------------------------------|
| | ORIFICE METER | | GAS | | FULL WELL STREAM |
| | CORIOLIS METER | | OIL | | INSTRUMENT AIR |
| | MAGNETIC METER | | WATER | | FMP FEDERAL MEASUREMENT POINT |

<table><thead><tr><th>REV</th><th>DESCRIPTION</th><th>DATE</th><th>BY</th><th>APPROVED</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>	REV	DESCRIPTION	DATE	BY	APPROVED																DRAWING STATUS			DRAWN BY	DATE
REV	DESCRIPTION	DATE	BY	APPROVED																					
ISSUED FOR			ENGINEERED BY	DATE																					
BID			APPROVED BY	DATE																					
CONSTRUCTION			PROJECT No.:																						
			CONFIDENTIAL				DRAWING No.:	ST-120-01																	
			This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.																						
								Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015																	
			RIGHT MEOW 31 CTB 5 PHASE 2 STANDARD PROCESS FLOW DIAGRAM					FILE NAME STD-120-01																	

Released to Imaging: 5/9/2022 4:50:52 PM
WUSA CORPORATION DATA ENGINEERING TECHNOLOGY DRAFTING 0002 ARTISTIA NM (DBBU) DBBU - PRODUCTION FACILITIES - SPINE DESIGN PIPESAVE05 TD-120-01 DWG3/25/23 V4.1EEDNAJ
PLOT SCALE 0.5121
Printed: 4/8/21



3
REV
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				DRAWING STATUS			DRAWN BY		DATE			Devon Energy Corporation			
				ISSUED FOR		DATE	BY	ENGINEERED BY		DATE		333 West Sheridan Avenue, Oklahoma City, OK 73102-5015			
				PHA											
				BID											
				CONSTRUCTION											
				AS-BUILT											
				CONFIDENTIAL			PROJECT No.:		#####				RIGHT MEOW 31 CTB 5 PHASE 2 STANDARD PROCESS MAP		
				This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.			DRAWING No.:		ST-120-02						
REV		DESCRIPTION		DATE		BY		APPROVED		FILE NAME			STD-120-02		
		DRAWING REVISION													



Economic Justification Report

RIGHT MEOW 31 CTB 5

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
CATTY SHACK 6-7 FED COM 210H	Sweet	Please reference commingle proposal for leases						960	40	1900	1401
CATTY SHACK 6-7 FED COM 211H	Sweet							1120	40	1960	1401
CATTY SHACK 6-7 FED COM 212H	Sweet							900	40	1630	1401
RIGHT MEOW 31-30 FED COM 230H	Sweet							360	40	620	1401
RIGHT MEOW 31-30 FED COM 231H	Sweet							525	40	1120	1401
RIGHT MEOW 31-30 FED COM 232H	Sweet							465	40	780	1401
RIGHT MEOW 31-6 FED COM 234H	Sweet							500	40	1180	1401
RIGHT MEOW 31-7 FED COM 233H	Sweet							622	40	1160	1401
CATTY SHACK 6-7 FED COM 711H*	Sweet							330	43	1300	1392
CATTY SHACK 6-7 FED COM 621H*	Sweet							350	43	980	1392
CATTY SHACK 6-7 FED COM 713H*	Sweet							330	43	1300	1392
CATTY SHACK 6-7 FED COM 623H*	Sweet							350	43	980	1392
*Production from off-set wells											

Signed: _____



Date: 8/24/2021

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
6812.0	45.0	14910.0	1398.2

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 1 (46.41), Lot 2 (46.43), Lot 3 (46.45), Lot 4 (46.47) and E/2 W/2 of Section 30 and Lot 1 (46.48), Lot 2 (46.46), Lot 3 (46.46), Lot 4 (46.44) and E/2 W/2 of Section 31, Township 23 South, Range 32 East, Lea County, New Mexico.

Right Meow 31-30 Fed Com 230H

SHL: 165' FSL & 2195' FWL

BHL: 20' FNL & 1535' FWL

Right Meow 31-30 Fed Com 231H

SHL: 10' FSL & 830' FWL

BHL: 20' FNL & 660' FWL

Right Meow 31-30 Fed Com 232H

SHL: 165' FSL & 2255' FWL

BHL: 20' FNL & 2410' FWL



Tract 1
NMNM 014157
345.76 acres



Tract 2
NMNM 18848
345.84 acres

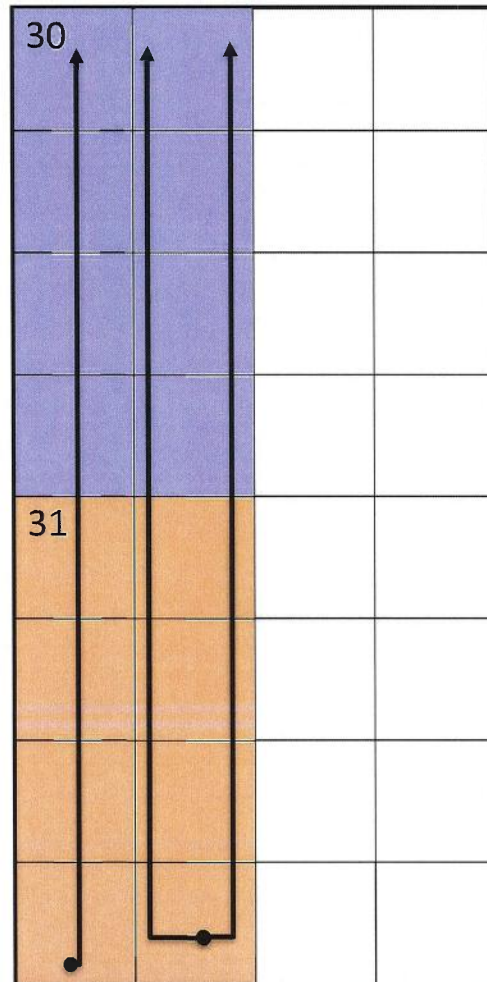


EXHIBIT "A"

To Communitization Agreement dated July 1, 2020, embracing the following described land in E/2 E/2 of Section 31-23S-32E and Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E, N.M.P.M. Lea County, New Mexico

Right Meow 31-6 Fed Com 234H

SHL: 350' FNL, 1,485' FEL, Sec 31-23S-32E

BHL: 20' FSL, 800' FEL, Sec 6-24S-32E



Tract 1
NMNM 18848
160.00 acres



Tract 2
NMNM 139371
80.11 acres



Tract 3
NMNM 77064
80.00 acres

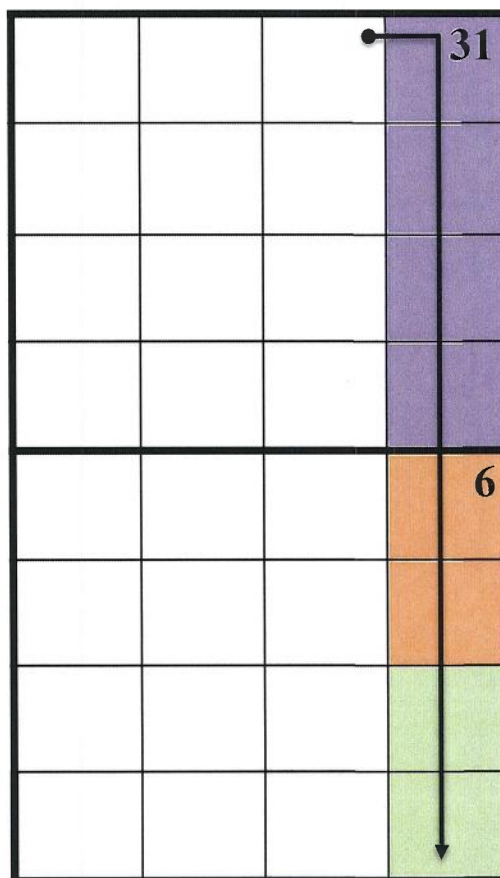


EXHIBIT "A"

To Communitization Agreement dated July 1, 2020, embracing the following described land in Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4 and E/2 SW/4 of Section 6 and Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M. Lea County, New Mexico.

Catty Shack 6-7 Fed Com 211H

SHL: 10' FSL, 800' FWL, Sec 31-23S-32E

BHL: 20' FSL, 400' FWL, Sec 7-24S-32E

Catty Shack 6-7 Fed Com 210H

SHL: 10' FSL, 860' FWL, Sec 31-23S-32E

BHL: 20' FSL, 1,350' FWL, Sec 7-24S-32E

Catty Shack 6-7 Fed Com 212H

SHL: 165' FSL, 2,225' FWL, Sec 31-23S-32E

BHL: 20' FSL, 2,300' FWL, Sec 7-24S-32E



Tract 1
NMNM 77064
344.10 acres



Tract 2
NMNM 68084
341.56 acres

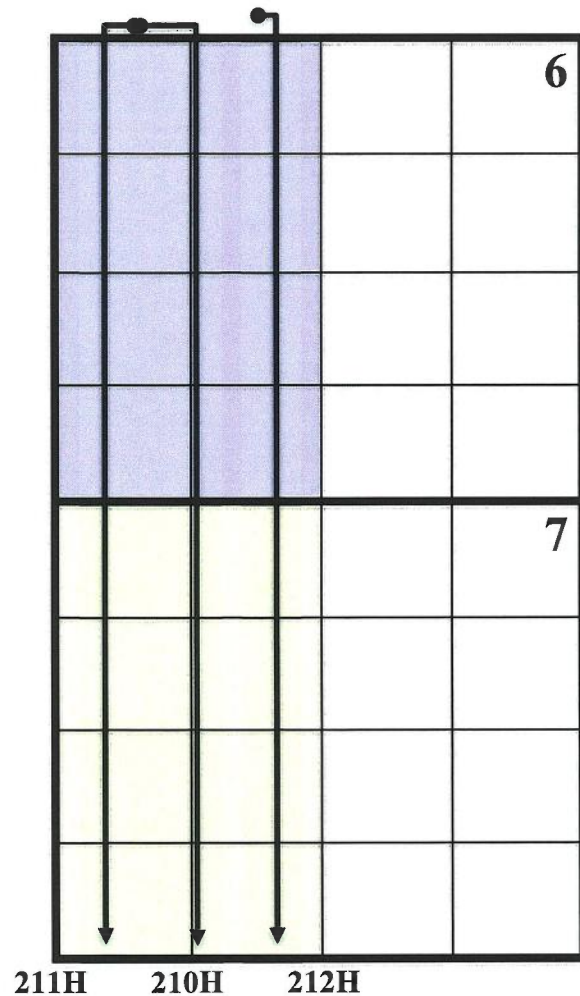


EXHIBIT "A"

To Communitization Agreement dated July 1, 2020, embracing the following described land in W/2 E/2 of Section 31-23S-32E and Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and W/2 NE/4 of Section 7-24S-32E, N.M.P.M. Lea County, New Mexico.

Right Meow 31-7 Fed Com 233H
SHL: 350' FNL, 1,515' FEL, Sec 31-23S-32E
BHL: 2,620' FNL, 2,000' FEL, Sec 7-24S-32E



Tract 1
NMNM 18848
160.00 acres



Tract 2
NMNM 77064
160.08 acres



Tract 3
NMNM 68084
80.00 acres

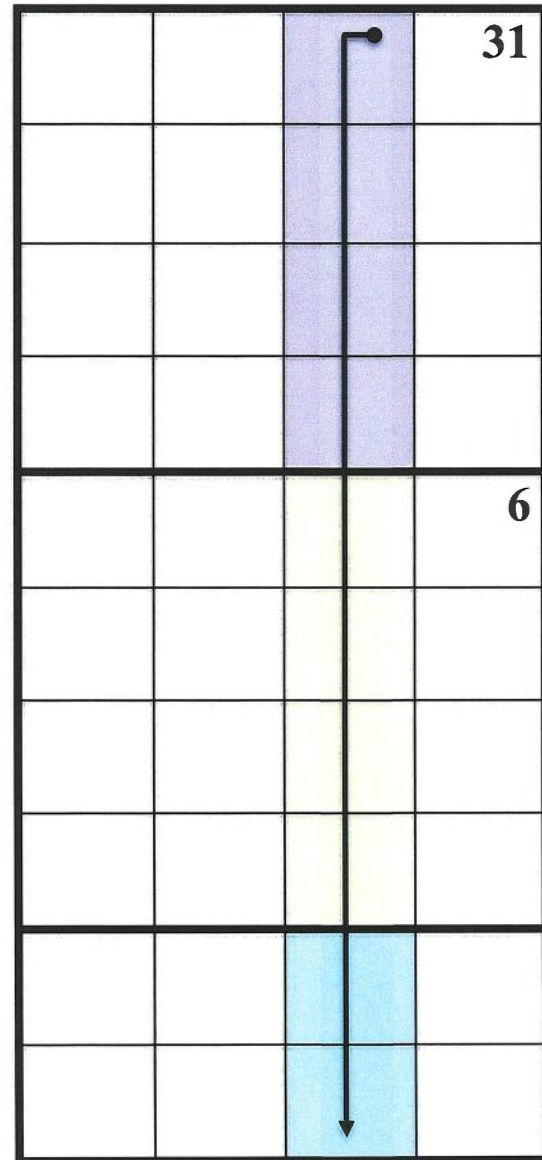


EXHIBIT "A"

To Communitization Agreement dated February 1, 2021, embracing the following described land in Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4 and E/2 SW/4 of Section 6 and Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M. Lea County, New Mexico.

Catty Shack 6-7 Fed Com 621H

SHL: 150' FSL & 860' FWL, Sec 31-23S-32E

BHL: 20' FSL & 1160' FWL, Sec 7-24S-32E

(Defining well)

Catty Shack 6-7 Fed Com 711H

SHL: 150' FSL & 800' FWL, Sec 31-23S-32E

BHL: 20' FSL & 400' FWL, Sec 7-24S-32E

(Infill well)

Catty Shack 6-7 Fed Com 623H

SHL: 315' FSL & 2255' FWL, Sec 31-23S-32E

BHL: 20' FSL & 2410' FWL, Sec 7-24S-32E

(Infill well)

Catty Shack 6-7 Fed Com 713H

SHL: 315' FSL & 2195' FWL, Sec 31-23S-32E

BHL: 20' FSL & 1820' FWL, Sec 7-24S-32E

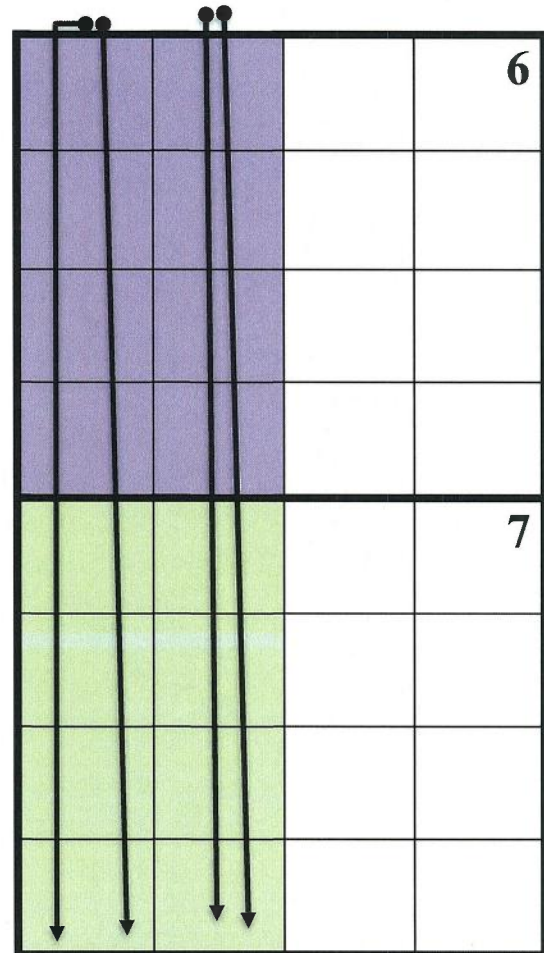
(Infill well)



Tract 1
NMNM 77064
344.10 acres



Tract 2
NMNM 68084
341.56 acres



Catty Shack 6-7 Fed Com 621H, 623H, 711H, and 713H

TRACKING	STATUS	NAME				
9405509898642756315480	Delivered	AMY & GERALD T TRESNER	6964 N 79TH ST STE 3	NIWOT	Colorado	80503
9405509898642103925140	Delivered	ANDRA COCCIMIGLIO	PO BOX 712091	SALT LAKE CITY	Utah	84171-2091
9405509898642103925263	Delivered	DRAGOON CREEK MINERALS LLC	PO BOX 470857	FORT WORTH	Texas	76147
9405509898642103925294	Delivered	EILEEN M GROOMS TTEE OF EMG REVOCABLE TRUST	1000 4TH ST	ROSWELL	New Mexico	88201
9405509898642103925188	Delivered	JAVELINA PARTNERS	616 TEXAS ST	FT WORTH	Texas	76102-4612
9405509898642103925256	Delivered	JEAN C OAKASON MEMORIAL LLC DAVID L PATTERSON & LANI ABERCROMBIE M	3018 E KSEL DR	SANDY	Utah	84092
9405509898642756315596	Delivered	JUSTIN T CRUM	PO BOX 3598	ROSWELL	New Mexico	88202
9405509898642103925379	Delivered	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	Texas	76147
9405509898642103925393	Delivered	MERPEL LLC PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO & GEORGE OVE	3100 MONTICELLO AVE STE 500	DALLAS	Texas	75205
9405509898642756315626	Delivered	MORRIS E SCHERTZ	PO BOX 2588	ROSWELL	New Mexico	88202-2588
9405509898642756315718	Delivered	ONRR ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	Colorado	80225-0627
9405509898642756315749	Delivered	PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	Texas	76147
9405509898642756322198	Delivered	PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO	4245 N CENTRAL EXPSWY STE 320	DALLAS	Texas	75205
9405509898642756315848	Delivered	RICHARDSON MINERAL & ROYALTY LLC	PO BOX 2423	ROSWELL	New Mexico	88202
9405509898642103925485	Delivered	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	Texas	75225
9405509898642756315961	Delivered	THE OAKASON JR CO LC BANK OF AMERICA NA AGENT	PO BOX 840738	DALLAS	Texas	75284-0738

From: [AFMSS](#)
To: [Harms, Jenny](#)
Subject: Well Name: Batch Sundry, Sundry Id: 2630389, Notification of Batch Sundry Received
Date: Wednesday, August 25, 2021 8:53:16 AM

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **DEVON ENERGY PRODUCTION COMPANY LP**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2630389**

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 08/25/2021. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48484	² Pool Code [98248]	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 621H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3542.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		150	SOUTH	860	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	32 E		20	SOUTH	1160	WEST	LEA

¹² Dedicated Acres 685.66	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CATTY SHACK 6-7 FED COM 621H ELEV. = 3542.9' LAT. = 32.2540861°N (NAD83) LONG. = 103.7201986°W NMSP EAST (FT) N = 456711.02 E = 730877.50</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2681781°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28</p> <p>SW CORNER SEC. 31 LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W NMSP EAST (FT) N = 453911.25 E = 730031.37</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09</p> <p>W/4 CORNER SEC. 7 LAT. = 32.2318634°N LONG. = 103.7229848°W NMSP EAST (FT) N = 448629.00 E = 730062.08</p> <p>SW CORNER SEC. 7 LAT. = 32.2246265°N LONG. = 103.7229875°W NMSP EAST (FT) N = 445988.98 E = 730076.27</p> <p>NE CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W NMSP EAST (FT) N = 461859.33 E = 732844.42</p> <p>E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W NMSP EAST (FT) N = 459243.11 E = 735499.93</p> <p>SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p> <p>NE CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W NMSP EAST (FT) N = 453971.53 E = 735569.00</p> <p>SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W NMSP EAST (FT) N = 451320.07 E = 735518.43</p> <p>NE CORNER SEC. 7 LAT. = 32.2249084°N LONG. = 103.7192371°W NMSP EAST (FT) N = 446098.14 E = 731235.45</p> <p>SE CORNER SEC. 7 LAT. = 32.2246429°N LONG. = 103.7053026°W NMSP EAST (FT) N = 446026.47 E = 735545.06</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE. EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>BOTTOM OF HOLE LAT. = 32.2246885°N LONG. = 103.7192372°W NMSP EAST (FT) N = 446018.16 E = 731235.87</p> <p>W/4 CORNER SEC. 7 LAT. = 32.2246435°N LONG. = 103.7138461°W NMSP EAST (FT) N = 446011.36 E = 72903.10</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 7-28-2020 Signature Date</p> <p>JENNY HARMS</p> <p>Printed Name</p> <p>JENNY.HARMS@DVN.COM</p> <p>E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 24, 2020</p> <p>Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: WILLIAM F. JARAMILA, PLS 12797</p> <p>WILLIAM F. JARAMILA, PLS 12797</p> <p>REGISTERED PROFESSIONAL SURVEYOR NO. 8285</p>
--	--

Intent ☒ As Drilled ☐API # **30-025-48484**

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	CATTY SHACK 6-7 FED COM	621H

Kick Off Point (KOP)

UL	Section 31	Township 23S	Range 32E	Lot	Feet 350 FSL	From N/S	Feet 1160 FWL	From E/W	County LEA
Latitude 32.25463100					Longitude -103.71922500			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 4	Feet 100	From N/S NORTH	Feet 1160	From E/W WEST	County LEA
Latitude 32.2534009					Longitude 103.7192287			NAD 83	

Last Take Point (LTP)

UL	Section 7	Township 24S	Range 32E	Lot 4	Feet 100	From N/S SOUTH	Feet 1160	From E/W WEST	County LEA
Latitude 32.2249084					Longitude 103.7192371			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48485	² Pool Code [98248]	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	
⁶ Well Number 623H		
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
	⁹ Elevation 3565.5	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23 S	32 E		315	SOUTH	2255	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 S	32 E		20	SOUTH	2410	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
685.66			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[illegible]

Intent ☒ As Drilled ☐

API # 30-025-48485		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CATTY SHACK 6-7 FED COM	Well Number 623H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	31	23S	23E		465 FSL		2410 FW		LEA
Latitude 32.25496000					Longitude -103.71536100				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	24S	32E	3	100	NORTH	2410	WEST	LEA
Latitude 32.2534097					Longitude 103.7151861				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	7	24S	32E		100	SOUTH	2410	WEST	LEA
Latitude 32.2249159					Longitude 103.7151958				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48486	² Pool Code [98248]	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3542.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		150	SOUTH	800	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	32 E		20	SOUTH	400	WEST	LEA

¹² Dedicated Acres 685.66	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 31 LAT. = 32.2681761°N LONG. = 103.7229746°W N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W N = 459193.32 E = 730004.28</p> <p>SW CORNER SEC. 31 LAT. = 32.2536675°N LONG. = 103.7229798°W N = 456553.86 E = 730018.57</p> <p>ELEV. = 3542.8 LAT. = 32.2540853°N (NAD83) LONG. = 103.7203926°W N = 456710.41 E = 730817.53</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W N = 453911.25 E = 730031.37</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W N = 451270.25 E = 730046.09</p> <p>W/4 CORNER SEC. 7 LAT. = 32.2246285°N LONG. = 103.7229875°W N = 445988.98 E = 730076.27</p>		<p>N/4 CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W N = 461859.33 E = 732844.42</p> <p>S/4 CORNER SEC. 31 LAT. = 32.2536676°N LONG. = 103.7137708°W N = 456577.46 E = 732865.41</p> <p>S/4 CORNER SEC. 6 LAT. = 32.2392070°N LONG. = 103.7138663°W N = 451309.37 E = 732866.29</p> <p>S/4 CORNER SEC. 7 LAT. = 32.2246435°N LONG. = 103.7138461°W N = 46011.36 E = 72903.10</p>		<p>NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W N = 461886.45 E = 735483.05</p> <p>E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W N = 459243.11 E = 735499.93</p> <p>SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W N = 456602.93 E = 735510.52</p> <p>E/4 CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W N = 453971.53 E = 735569.00</p> <p>SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W N = 451320.07 E = 735518.43</p> <p>SE CORNER SEC. 7 LAT. = 32.2246429°N LONG. = 103.7053026°W N = 446026.47 E = 735545.06</p>	
<p>CATTY SHACK 6-7 FED COM 711H ELEV. = 3542.8 LAT. = 32.2540853°N (NAD83) LONG. = 103.7203926°W N = 456710.41 E = 730817.53</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>100' FSL, 400' FWL LAT. = 32.2490357°N LONG. = 103.7216942°W N = 446092.12 E = 730475.64</p> <p>100' FSL, 400' FWL LAT. = 32.2246435°N LONG. = 103.7216942°W N = 446092.12 E = 730475.64</p>					

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 7-27-2020
Signature Date

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 24, 2020

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number: 12797
J. MON F. JARAMILLO, Surveyor, No. 8283

Intent ☒ As Drilled ☐API # **30-025-48486**

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	CATTY SHACK 6-7 FED COM	711H

Kick Off Point (KOP)

UL	Section 31	Township 23S	Range 32E	Lot	Feet 400 FSL	From N/S	Feet 400 FWL	From E/W	County LEA
Latitude 32.25477900					Longitude -103.72168200			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 4	Feet 100	From N/S NORTH	Feet 400	From E/W WEST	County LEA
Latitude 32.2533955					Longitude 103.7216865			NAD 83	

Last Take Point (LTP)

UL	Section 7	Township 24S	Range 32E	Lot 4	Feet 100	From N/S SOUTH	Feet 400	From E/W WEST	County LEA
Latitude 32.2249037					Longitude 103.7216942			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48487	² Pool Code [98248]	³ Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 713H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3564.8

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23 S	32 E		315	SOUTH	2195	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 S	32 E		20	SOUTH	1820	WEST	LEA

¹² Dedicated Acres 685.66	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CATTY SHACK 6-7 FED COM 713H ELEV. = 3564.8' LAT. = 32.2545485°N (NAD83) LONG. = 103.7158807°W NMSP EAST (FT) N = 456886.91 E = 732211.36</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W NMSP EAST (FT) N = 453911.25 E = 730031.37</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09</p> <p>W/4 CORNER SEC. 7 LAT. = 32.2318834°N LONG. = 103.7229848°W NMSP EAST (FT) N = 44829.00 E = 730062.08</p> <p>SW CORNER SEC. 7 LAT. = 32.2248265°N LONG. = 103.7229875°W NMSP EAST (FT) N = 445888.98 E = 730076.27</p> <p>NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W NMSP EAST (FT) N = 461886.45 E = 735483.05</p> <p>E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W NMSP EAST (FT) N = 459243.11 E = 735499.93</p> <p>SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p> <p>S/4 CORNER SEC. 31 LAT. = 32.2536876°N LONG. = 103.7137708°W NMSP EAST (FT) N = 456577.46 E = 732865.41</p> <p>S/4 CORNER SEC. 6 LAT. = 32.2392070°N LONG. = 103.7138663°W NMSP EAST (FT) N = 451309.37 E = 732866.29</p> <p>S/4 CORNER SEC. 7 LAT. = 32.2246435°N LONG. = 103.7138461°W NMSP EAST (FT) N = 446011.36 E = 732903.10</p> <p>NE CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W NMSP EAST (FT) N = 453971.53 E = 735569.00</p> <p>SE CORNER SEC. 6 LAT. = 32.2391440°N LONG. = 103.7052886°W NMSP EAST (FT) N = 451320.07 E = 735518.43</p> <p>SE CORNER SEC. 7 LAT. = 32.2249123°N LONG. = 103.7171033°W NMSP EAST (FT) N = 446103.36 E = 731895.29</p> <p>SE CORNER SEC. 7 LAT. = 32.2246435°N LONG. = 103.7053026°W NMSP EAST (FT) N = 446026.47 E = 735545.06</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered in the division.</p> <p style="text-align: right;"><i>Jenny Harms</i> 7-30-2020</p> <p>Signature _____ Date _____</p> <p>JENNY HARMS</p> <p>Printed Name _____</p> <p>JENNY.HARMS@DVN.COM</p> <p>E-mail Address _____</p> <hr/> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 28, 2020</p> <p>Date of Survey _____</p> <p>Signature and Seal of the Surveyor _____</p> <p>Certificate Number: 12797</p> <p style="text-align: right;">Survey No. 8286A</p>
--	---

Intent ☒ As Drilled ☐API #
30-025-48487

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	CATTY SHACK 6-7 FED COM	713H

Kick Off Point (KOP)

UL	Section 31	Township 23S	Range 32E	Lot	Feet 365 FSL	From N/S	Feet 1820 FW	From E/W	County LEA
Latitude 32.25469200					Longitude -103.71709300			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 3	Feet 100	From N/S NORTH	Feet 1820	From E/W WEST	County LEA
Latitude 32.2534056					Longitude 103.7170942			NAD 83	

Last Take Point (LTP)

UL N	Section 7	Township 24S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 1820	From E/W WEST	County LEA
Latitude 32.2249123					Longitude 103.7171033			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

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Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47306	² Pool Code 96229	³ Pool Name MESA VERDE;BONE SPRING
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 210H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3543.4

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		10	SOUTH	860	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	32 E		20	SOUTH	1350	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Jenny Harms</u> Date: <u>10-24-2019</u></p> <p>Printed Name: <u>JENNY HARMS</u></p> <p>E-mail Address: <u>JENNY.HARMS@DVN.COM</u></p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 23, 2019</p> <p>Date of Survey: <u>SEPTEMBER 23, 2019</u></p> <p>Signature and Seal of Professional Surveyor: <u>WILMON F. JARAMILLO</u></p> <p>Certificate Number: <u>WILMON F. JARAMILLO S 12797</u></p> <p>Survey No. <u>7602</u></p>
--	--

Intent ☐ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CATTY SHACK 6-7 FED COM	Well Number 210H

Kick Off Point (KOP)

UL M	Section 31	Township 23S	Range 32E	Lot 4	Feet 260 FSL	From N/S	Feet 1350 FW	From E/W	County LEA
Latitude 32.25438100					Longitude -103.71860900				NAD 83

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 4	Feet 100	From N/S NORTH	Feet 1350	From E/W WEST	County LEA
Latitude 32.2534023					Longitude 103.7186142				NAD 83

Last Take Point (LTP)

UL	Section 7	Township 24S	Range 32E	Lot 4	Feet 100	From N/S SOUTH	Feet 1350	From E/W WEST	County LEA
Latitude 32.2249095					Longitude 103.7186228				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47307	² Pool Code 96229	³ Pool Name MESA VERDE;BONE SPRING
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	
⁶ Well Number 211H		
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
	⁹ Elevation 3543.3	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		10	SOUTH	800	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	32 E		20	SOUTH	400	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ **Date** _____
JENNY HARMS
JENNY.HARMS@DVN.COM
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 23, 2019
Date of Survey _____
Signature and Seal of Professional Surveyor: _____
Certificate Number: _____

Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: CATTY SHACK 6-7 FED COM	Well Number 211H

Kick Off Point (KOP)

UL M	Section 31	Township 23S	Range 32E	Lot 4	Feet 260 FSL	From N/S	Feet 400 FWL	From E/W	County LEA
Latitude 32.25439400					Longitude -103.72168200				NAD 83

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 4	Feet 100	From N/S NORTH	Feet 400	From E/W WEST	County LEA
Latitude 32.2533955					Longitude 103.7216865				NAD 83

Last Take Point (LTP)

UL	Section 7	Township 24S	Range 32E	Lot 4	Feet 100	From N/S SOUTH	Feet 400	From E/W WEST	County LEA
Latitude 32.2249037					Longitude 103.7216942				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47308	² Pool Code 96229	³ Pool Name MESA VERDE;BONE SPRING
⁴ Property Code 328298	⁵ Property Name CATTY SHACK 6-7 FED COM	⁶ Well Number 212H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3564.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23 S	32 E		165	SOUTH	2225	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 S	32 E		20	SOUTH	2300	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>NW CORNER SEC. 31 LAT. = 32.2881761°N LONG. = 103.7229746°W N = 461832.00 E = 729990.21 NMSP EAST (FT) N = 459132.32 E = 730004.28 SW CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W N = 459132.32 E = 730004.28 NMSP EAST (FT) N = 459132.32 E = 730004.28 W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W N = 459132.32 E = 730004.28 NMSP EAST (FT) N = 459132.32 E = 730004.28 CATTY SHACK 6-7 FED COM 212H ELEV. = 3564.6 LAT. = 32.2541367°N (NAD83) LONG. = 103.7157839°W NMSP EAST (FT) N = 456737.25 E = 732242.16</p>		<p>N89°27'05"E 2854.96 FT N89°24'40"E 2639.34 FT N/4 CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W N = 461859.33 E = 732844.42 NMSP EAST (FT) N = 456577.46 E = 732865.41 S/4 CORNER SEC. 31 LAT. = 32.2536876°N LONG. = 103.7137708°W N = 456577.46 E = 732865.41 NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W N = 461886.45 E = 735483.05 NMSP EAST (FT) N = 459243.11 E = 735499.93 E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W N = 459243.11 E = 735499.93 SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W N = 456602.93 E = 735510.52 NMSP EAST (FT) N = 456602.93 E = 735510.52 FIRST TAKE POINT 100' FSL, 2300' FWL LAT. = 32.2534089°N LONG. = 103.7155419°W NMSP EAST (FT) N = 456472.95 E = 732318.49</p>	
<p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W N = 453911.25 E = 730031.37 NMSP EAST (FT) N = 453911.25 E = 730031.37 SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W N = 451270.25 E = 730046.09 NMSP EAST (FT) N = 451270.25 E = 730046.09</p>		<p>S/4 CORNER SEC. 6 LAT. = 32.2392670°N LONG. = 103.7138663°W N = 451309.37 E = 732866.29 NMSP EAST (FT) N = 451309.37 E = 732866.29 E/4 CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W N = 453971.53 E = 735569.00 NMSP EAST (FT) N = 453971.53 E = 735569.00 SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W N = 451320.07 E = 735518.43 NMSP EAST (FT) N = 451320.07 E = 735518.43 LAST TAKE POINT 100' FSL, 2300' FWL LAT. = 32.2249152°N LONG. = 103.7155514°W NMSP EAST (FT) N = 446107.17 E = 732375.17</p>	
<p>W/4 CORNER SEC. 7 LAT. = 32.2246634°N LONG. = 103.7229848°W N = 448629.00 E = 730062.08 NMSP EAST (FT) N = 448629.00 E = 730062.08 SW CORNER SEC. 7 LAT. = 32.2246634°N LONG. = 103.7229875°W N = 445988.98 E = 730076.27 NMSP EAST (FT) N = 445988.98 E = 730076.27</p>		<p>S/4 CORNER SEC. 7 LAT. = 32.2246435°N LONG. = 103.7138461°W N = 446011.36 E = 732903.10 NMSP EAST (FT) N = 446011.36 E = 732903.10 SE CORNER SEC. 7 LAT. = 32.2246429°N LONG. = 103.7053026°W N = 446026.47 E = 735455.06 NMSP EAST (FT) N = 446026.47 E = 735455.06</p>	

¹⁷ OPERATOR CERTIFICATION

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Jenny Harms

10-24-2019

Signature Date

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 23, 2019

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: 62000 F. JARAMILLO PLS 12797

SURVEY NO. 7604

Intent ☒ As Drilled ☐

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	CATTY SHACK 6-7 FED COM	212H

Kick Off Point (KOP)

UL	Section 31	Township 23S	Range 32E	Lot	Feet 415 FSL	From N/S	Feet 2300 FWL	From E/W	County LEA
Latitude 32.25482300					Longitude -103.71553700			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 24S	Range 32E	Lot 3	Feet 100	From N/S NORTH	Feet 2300	From E/W WEST	County LEA
Latitude 32.2534089					Longitude 103.7155419			NAD 83	

Last Take Point (LTP)

UL N	Section 7	Township 24S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 2300	From E/W WEST	County LEA
Latitude 32.2249152					Longitude 103.7155514			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47209	² Pool Code [53805]	³ Pool Name SAND DUNES;BONE SPRING, SOUTH
⁴ Property Code 328253	⁵ Property Name RIGHT MEOW 31-6 FED COM	⁶ Well Number 234H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3597.5

¹⁰ Surface Location


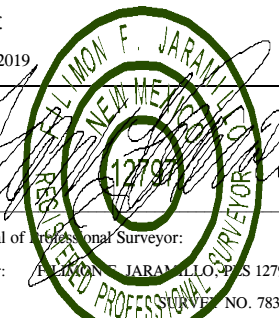
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23 S	32 E		350	NORTH	1485	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	24 S	32 E		20	SOUTH	800	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 31 LAT. = 32.2681761°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28</p> <p>SECTION CORNER LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W NMSP EAST (FT) N = 453911.25 E = 730031.36</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09</p>		<p>N/4 CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W NMSP EAST (FT) N = 461859.33 E = 732844.42</p> <p>RIGHT MEOW 31-6 FED COM 234H ELEV. = 3597.5' LAT. = 32.2672587°N (NAD83) LONG. = 103.7100058°W NMSP EAST (FT) N = 461521.27 E = 734000.67</p> <p>FIRST TAKE POINT 100' FNL, 800' FEL LAT. = 32.2679541°N LONG. = 103.7077906°W</p> <p>QUARTER CORNER LAT. = 32.2536876°N LONG. = 103.7137708°W NMSP EAST (FT) N = 456577.46 E = 732865.41</p> <p>SECTION CORNER LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p> <p>E/4 CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W NMSP EAST (FT) N = 453971.53 E = 735569.00</p> <p>SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W NMSP EAST (FT) N = 451320.07 E = 735518.43</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature JENNY HARMS Date 12-19-2019 Printed Name JENNY.HARMS@DVN.COM E-mail Address</p>	
<p>N89°27'05"E 2854.96 FT N89°24'40"E 12639.34 FT FTP 1485' SURFACE LOCATION 350' N00°18'20"W 2639.29 FT N00°17'37"W 2640.07 FT N00°16'38"W 2643.22 FT N00°15'10"W 2641.62 FT N00°12'19"E 2821.09 FT N89°46'08"E 2652.74 FT</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 4, 2019 Date of Survey  Signature and Seal of Professional Surveyor: Certificate Number: FELIX MON F. JARAMILLO, P.E.S. 12797 SURVEY NO. 7835</p>			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47209	² Pool Code 96229	³ Pool Name MESA VERDE;BONE SPRING
⁴ Property Code 328253	⁵ Property Name RIGHT MEOW 31-6 FED COM	⁶ Well Number 234H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3597.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23 S	32 E		350	NORTH	1485	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	6	24 S	32 E		20	SOUTH	800	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>NW CORNER SEC. 31 LAT. = 32.2681761°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28</p> <p>SECTION CORNER LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464035°N LONG. = 103.7229871°W NMSP EAST (FT) N = 453911.25 E = 730031.36</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09</p>		<p>N89°27'05"E 2854.96 FT N89°24'40"E 12639.34 FT</p> <p>N/4 CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W NMSP EAST (FT) N = 461859.33 E = 732844.42</p> <p>RIGHT MEOW 31-6 FED COM 234H ELEV. = 3597.5' LAT. = 32.2672587°N (NAD83) LONG. = 103.7100058°W NMSP EAST (FT) N = 461521.27 E = 734000.67</p> <p>FIRST TAKE POINT 100' FNL, 800' FEL LAT. = 32.2679541°N LONG. = 103.7077906°W</p> <p>QUARTER CORNER LAT. = 32.2536876°N LONG. = 103.7137708°W NMSP EAST (FT) N = 456577.46 E = 732865.41</p> <p>N89°31'30"E 2847.56 FT N89°26'54"E 2645.80 FT</p> <p>SECTION CORNER LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p> <p>W/4 CORNER SEC. 6 LAT. = 32.2464814°N LONG. = 103.7050749°W NMSP EAST (FT) N = 453971.53 E = 735569.00</p> <p>SE CORNER SEC. 6 LAT. = 32.2391940°N LONG. = 103.7052886°W NMSP EAST (FT) N = 451320.07 E = 735518.43</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 12-19-2019 Signature Date JENNY HARMS</p> <p>Printed Name JENNY.HARMS@DVN.COM</p> <p>E-mail Address</p>	
<p>N89°12'19"E 2821.09 FT N89°46'08"E 2652.74 FT</p> <p>S/4 CORNER SEC. 6 LAT. = 32.2392070°N LONG. = 103.7138663°W NMSP EAST (FT) N = 451309.37 E = 732866.29</p> <p>SW CORNER SEC. 6 LAT. = 32.2391438°N LONG. = 103.7229880°W NMSP EAST (FT) N = 451270.25 E = 730046.09</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 4, 2019 Date of Survey</p> <p><i>Edmon F. Jaramillo</i> Signature and Seal of Professional Surveyor: Certificate Number: EDMON F. JARAMILLO, P.S. 12797 SURVEY NO. 7835</p>			

Intent ☐ As Drilled ☐

API # 30-025-47209		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-6 FED COM	Well Number 234H

Kick Off Point (KOP)

UL A	Section 31	Township 23S	Range 32E	Lot	Feet 200' FNL	From N/S	Feet 800' FEL	From E/W	County LEA
Latitude 32.26766000					Longitude -103.70778700				NAD 83

First Take Point (FTP)

UL A	Section 31	Township 23S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 800	From E/W EAST	County LEA
Latitude 32.2679541					Longitude 103.7077906				NAD 83

Last Take Point (LTP)

UL P	Section 6	Township 24S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 800	From E/W EAST	County LEA
Latitude 32.2394728					Longitude 103.7078681				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ YESIs this well an infill well? ☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47309	² Pool Code [53805]	³ Pool Name SAND DUNES;BONE SPRING, SOUTH
⁴ Property Code 328297	⁵ Property Name RIGHT MEOW 31-7 FED COM	⁶ Well Number 233H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3597.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23 S	32 E		350	NORTH	1515	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	7	24 S	32 E		2620	NORTH	2000	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Jenny Harms</i> Date: 12-19-2019</p> <p>JENNY HARMS</p> <p>Printed Name</p> <p>JENNY.HARMS@DVN.COM</p> <p>E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.</p> <p>DECEMBER 4, 2019</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>FILIMON F. JARAMILLO</i></p> <p>Certificate Number: FILIMON F. JARAMILLO, DES 12797</p> <p>SURVEY NO. 7834</p>	
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47309	² Pool Code [96229]	³ Pool Name MESA VERDE;BONE SPRING
⁴ Property Code 328297	⁵ Property Name RIGHT MEOW 31-7 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁶ Well Number 233H
		⁹ Elevation 3597.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23 S	32 E		350	NORTH	1515	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	7	24 S	32 E		2620	NORTH	2000	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: RIGHT MEOW 31-7 FED COM	Well Number 233H

Kick Off Point (KOP)

UL B	Section 31	Township 23S	Range 32E	Lot	Feet 200' FNL	From N/S	Feet 2000' FEL	From E/W	County LEA
Latitude 32.26767800					Longitude -103.71166900				NAD 83

First Take Point (FTP)

UL B	Section 31	Township 23S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 2000	From E/W EAST	County LEA
Latitude 32.2679394					Longitude 103.7116720				NAD 83

Last Take Point (LTP)

UL G	Section 7	Township 24S	Range 32E	Lot	Feet 2540	From N/S NORTH	Feet 2000	From E/W EAST	County LEA
Latitude 32.2322234					Longitude 103.7117619				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47210	² Pool Code 53805	³ Pool Name SAND DUNES;BONE SPRING, SOUTH
⁴ Property Code 328252	⁵ Property Name RIGHT MEOW 31-30 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
	⁶ Well Number 230H	
	⁹ Elevation 3564.2	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23 S	32 E		165	SOUTH	2195	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	23 S	32 E		20	NORTH	1535	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 30
LAT. = 32.2826833°N
LONG. = 103.7229672°W
NMP EAST (FT)
N = 467109.75
E = 729962.47

BOTTOM OF HOLE
LAT. = 32.2826502°N
LONG. = 103.7180014°W
NMP EAST (FT)
N = 467106.33
E = 731497.17

FIRST TAKE POINT
100' FSL, 1535' FWL
LAT. = 32.2539532°N
LONG. = 103.7180155°W
NMP EAST (FT)
N = 456666.56
E = 731552.66

NW CORNER SEC. 31
LAT. = 32.2681761°N
LONG. = 103.7229746°W
NMP EAST (FT)
N = 461832.00
E = 729990.21

W/4 CORNER SEC. 31
LAT. = 32.2609229°N
LONG. = 103.7229776°W
NMP EAST (FT)
N = 459193.32
E = 730004.28

SW CORNER SEC. 31
LAT. = 32.2536675°N
LONG. = 103.7229799°W
NMP EAST (FT)
N = 456553.86
E = 730018.57

NE CORNER SEC. 30
LAT. = 32.2827586°N
LONG. = 103.7052086°W
NMP EAST (FT)
N = 467168.68
E = 735450.43

LAST TAKE POINT
100' FNL, 1535' FWL
LAT. = 32.2824303°N
LONG. = 103.7180015°W
NMP EAST (FT)
N = 467026.35
E = 731497.60

NE CORNER SEC. 31
LAT. = 32.2682387°N
LONG. = 103.7052031°W
NMP EAST (FT)
N = 461886.45
E = 735483.05

E/4 CORNER SEC. 31
LAT. = 32.2609726°N
LONG. = 103.7051986°W
NMP EAST (FT)
N = 459243.11
E = 735499.93

SE CORNER SEC. 31
LAT. = 32.2537153°N
LONG. = 103.7052143°W
NMP EAST (FT)
N = 456602.93
E = 735510.52

18 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10-24-2019

Signature: Jenny Harms Date: _____

JENNY HARMS

Printed Name

JENNY.HARMS@DVN.COM

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 23, 2019

Date of Survey

Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: 12797

PLS 12797
SURVEY NO. 7603

Intent ☒ As Drilled ☐

API # 30-025-47210		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: RIGHT MEOW 31-30 FED COM	Well Number 230H

Kick Off Point (KOP)

UL N	Section 31	Township 23S	Range 32E	Lot	Feet 15 FSL	From N/S	Feet 1535 FWL	From E/W	County LEA
Latitude 32.25373500					Longitude -103.71801900				NAD 83

First Take Point (FTP)

UL N	Section 31	Township 23S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 1535	From E/W WEST	County LEA
Latitude 32.2533932					Longitude 103.7180155				NAD 83

Last Take Point (LTP)

UL C	Section 30	Township 23S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 1535	From E/W WEST	County LEA
Latitude 32.2824303					Longitude 103.7180015				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47211	² Pool Code 53805	³ Pool Name SAND DUNES;BONE SPRING, SOUTH
⁴ Property Code 328252	⁵ Property Name RIGHT MEOW 31-30 FED COM	⁶ Well Number 231H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3543.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23 S	32 E		10	SOUTH	830	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	23 S	32 E		20	NORTH	660	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 30 LAT. = 32.2826837°N LONG. = 103.7229672°W NMSP EAST (FT) N = 467109.75 E = 729962.47</p> <p>LAST TAKE POINT 100' FNL, 660' FWL LAT. = 32.2824181°N LONG. = 103.7208322°W NMSP EAST (FT) N = 467016.90 E = 730622.82</p> <p>FIRST TAKE POINT 100' FSL, 660' FWL LAT. = 32.2539470°N LONG. = 103.7208453°W NMSP EAST (FT) N = 456659.31 E = 730677.87</p> <p>NW CORNER SEC. 31 LAT. = 32.2681761°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28</p> <p>SW CORNER SEC. 31 LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57</p>		<p>N89°22'51"E 2849.85 FT N89°23'20"E 2639.62 FT</p> <p>N/4 CORNER SEC. 30 LAT. = 32.2827234°N LONG. = 103.7137479°W NMSP EAST (FT) N = 467140.54 E = 732811.53</p> <p>BOTTOM OF HOLE LAT. = 32.2826380°N LONG. = 103.7208320°W NMSP EAST (FT) N = 467096.88 E = 730622.41</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>N89°27'05"E 2854.96 FT N89°24'40"E 2639.34 FT</p> <p>N/4 CORNER SEC. 31 LAT. = 32.2682063°N LONG. = 103.7137401°W NMSP EAST (FT) N = 461859.33 E = 732844.42</p> <p>SEC. 31 RIGHT MEOW 31-30 FED COM 231H ELEV. = 3543.7 LAT. = 32.2537010°N (NAD83) LONG. = 103.7202956°W NMSP EAST (FT) N = 456570.78 E = 730848.34</p> <p>S/4 CORNER SEC. 31 LAT. = 32.2536876°N LONG. = 103.7137708°W NMSP EAST (FT) N = 456577.46 E = 732865.41</p>		<p>NE CORNER SEC. 30 LAT. = 32.2827586°N LONG. = 103.7052086°W NMSP EAST (FT) N = 467168.68 E = 735450.43</p> <p>NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W NMSP EAST (FT) N = 461886.45 E = 735483.05</p> <p>E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7051986°W NMSP EAST (FT) N = 459243.11 E = 735499.93</p> <p>SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p>	
<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 10-24-2019 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 23, 2019 Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <i>WILLIAM F. JARAMILA</i> PLS 12797 SURVEY NO. 7601</p>			

Intent ☒ As Drilled ☐API # **30-025-47211**

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	RIGHT MEOW 31-30 FED COM	231H

Kick Off Point (KOP)

UL M	Section 31	Township 23S	Range 32E	Lot 4	Feet 250 FNL	From N/S	Feet 660 FWL	From E/W	County LEA
Latitude 32.25298900					Longitude -103.72085100			NAD 83	

First Take Point (FTP)

UL	Section 31	Township 23S	Range 32E	Lot 4	Feet 100	From N/S SOUTH	Feet 660	From E/W WEST	County LEA
Latitude 32.2539470					Longitude 103.7208453			NAD 83	

Last Take Point (LTP)

UL	Section 30	Township 23S	Range 32E	Lot 4	Feet 100	From N/S NORTH	Feet 660	From E/W WEST	County LEA
Latitude 32.2824181					Longitude 103.7208322			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
06/01/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47212	² Pool Code 53805	³ Pool Name SAND DUNES;BONE SPRING, SOUTH
⁴ Property Code 328252	⁵ Property Name RIGHT MEOW 31-30 FED COM	⁶ Well Number 232H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3564.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23 S	32 E		165	SOUTH	2255	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	23 S	32 E		20	NORTH	2410	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 30 LAT. = 32.2826837°N LONG. = 103.7229672°W NMSP EAST (FT) N = 467109.75 E = 729962.47</p> <p>BOTTOM OF HOLE LAT. = 32.2826624°N LONG. = 103.7151708°W NMSP EAST (FT) N = 467115.79 E = 732371.93</p> <p>FIRST TAKE POINT 100' FSL, 2410' FWL LAT. = 32.2539593°N LONG. = 103.7151858°W NMSP EAST (FT) N = 456673.81 E = 732427.43</p> <p>NW CORNER SEC. 31 LAT. = 32.2681761°N LONG. = 103.7229746°W NMSP EAST (FT) N = 461832.00 E = 729990.21</p> <p>W/4 CORNER SEC. 31 LAT. = 32.2609229°N LONG. = 103.7229776°W NMSP EAST (FT) N = 459193.32 E = 730004.28</p> <p>SW CORNER SEC. 31 LAT. = 32.2536675°N LONG. = 103.7229799°W NMSP EAST (FT) N = 456553.86 E = 730018.57</p> <p>NE CORNER SEC. 30 LAT. = 32.2827586°N LONG. = 103.7052086°W NMSP EAST (FT) N = 467168.68 E = 735450.43</p> <p>NE CORNER SEC. 31 LAT. = 32.2682387°N LONG. = 103.7052031°W NMSP EAST (FT) N = 461886.45 E = 735483.05</p> <p>E/4 CORNER SEC. 31 LAT. = 32.2609726°N LONG. = 103.7052143°W NMSP EAST (FT) N = 459243.11 E = 735499.93</p> <p>SE CORNER SEC. 31 LAT. = 32.2537153°N LONG. = 103.7052143°W NMSP EAST (FT) N = 456602.93 E = 735510.52</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE. EAST COORDINATES ARE GRID (NAD83) BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>RIGHT MEOW 31-30 FED COM 232H ELEV. = 3564.7 LAT. = 32.2541569°N (NAD83) LONG. = 103.7156868°W NMSP EAST (FT) N = 456737.52 E = 732272.17</p> <p>SHL 165' FT</p> <p>S89°31'30"W 2847.56 FT</p> <p>S89°26'54"W 2645.80 FT</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered with the division.</p> <p><i>Jenny Harms</i> 10-24-2019 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 23, 2019 Date of Survey</p> <p><i>William F. Jaramila</i> Signature and Seal of Professional Surveyor Certificate Number: WILLIAM F. JARAMILA PLS 12797 SURVEY NO. 7605</p>
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Intent ☒ As Drilled ☐API #
30-025-47212

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	RIGHT MEOW 31-30 FED COM	232H

Kick Off Point (KOP)

UL	Section 31	Township 23S	Range 32E	Lot	Feet 235 FNL	From N/S	Feet 2410 FW	From E/W	County LEA
Latitude 32.25303400					Longitude -103.71495100			NAD	

First Take Point (FTP)

UL N	Section 31	Township 23S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 2410	From E/W WEST	County LEA
Latitude 32.2539593					Longitude 103.7151858			NAD 83	

Last Take Point (LTP)

UL C	Section 30	Township 23S	Range 32E	Lot	Feet 100	From N/S NORTH	Feet 2410	From E/W WEST	County LEA
Latitude 32.2824425					Longitude 103.7151708			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☒ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lot 1 (46.41), Lot 2 (46.43), Lot 3 (46.45), Lot 4 (46.47), and E/2 W/2 of Section 30-23S-32E
and
Lot 1 (46.48), Lot 2 (46.46), Lot 3 (46.46), Lot 4 (46.44), and E/2 W/2 of Section 31-23S-32E,
Lea County, New Mexico**

Containing **691.60** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: _____

Catherine Lebsack, Vice President

Date

LESSEES OF RECORD

XTO Holdings, L.L.C.

By: _____

Title: _____

Date

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
Operator

Date

By: _____
Catherine Lebsack, Vice President

LESSEES OF RECORD

XTO Holdings, L.L.C.

Nov. 20, 2020

Date

BW
SK

By: *Angie Repka*

Title: Land Manager – Permian - Delaware Basin,
Attorney in Fact

Chevron U.S.A. Inc.

9/27/20
Date

By: Claire H. Moore

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2020, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2020, by Edwin S. Ryan, Jr., Senior Vice President – Land for XTO Energy Inc., a Delaware Corporation, on behalf of said Corporation.

(SEAL)

My Commission Expires

Notary Public

Chevron U.S.A. Inc.

Date

By: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on this 25th day of September, 2020, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

8/7/22
My Commission Expires



Kami Carroll
Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2020, by Edwin S. Ryan, Jr., Senior Vice President – Land for XTO Energy Inc., a Delaware Corporation, on behalf of said Corporation.

(SEAL)

My Commission Expires

Notary Public

Chevron U.S.A. Inc.

Date

By: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) ss.

This instrument was acknowledged before me on this _____ day of _____, 2020, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires_____
Notary Public

STATE OF Texas)
COUNTY OF Harris) ss.

This instrument was acknowledged before me on this 20th day of November, 2020, by Angie Repka, Land Manager – Permian – Delaware Basin, Attorney-in-Fact for XTO Holdings, LLC, a Delaware Corporation, on behalf of said Corporation.

(SEAL)

4-28-2024
My Commission Expires



Maritza White
Notary Public

STATE OF Texas)
COUNTY OF HARRIS) ss.

This instrument was acknowledged before me on this 27 day of September, 2020, by Claire H. Morse as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said Corporation.

(SEAL)

04-04-23
My Commission Expires

Ashlee D Hughes
Notary Public

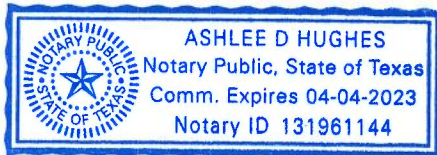


EXHIBIT "A"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 1 (46.41), Lot 2 (46.43), Lot 3 (46.45), Lot 4 (46.47) and E/2 W/2 of Section 30 and Lot 1 (46.48), Lot 2 (46.46), Lot 3 (46.46), Lot 4 (46.44) and E/2 W/2 of Section 31, Township 23 South, Range 32 East, Lea County, New Mexico.

Right Meow 31-30 Fed Com 230H

SHL: 165' FSL & 2195' FWL

BHL: 20' FNL & 1535' FWL

Right Meow 31-30 Fed Com 231H

SHL: 10' FSL & 830' FWL

BHL: 20' FNL & 660' FWL

Right Meow 31-30 Fed Com 232H

SHL: 165' FSL & 2255' FWL

BHL: 20' FNL & 2410' FWL



Tract 1
NMNM 014157
345.76 acres



Tract 2
NMNM 18848
345.84 acres

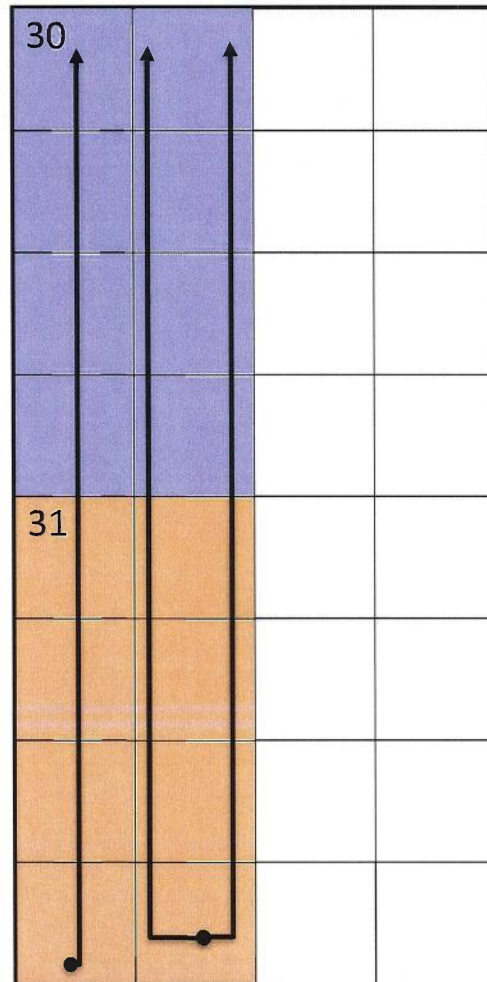


EXHIBIT "B"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 1 (46.41), Lot 2 (46.43), Lot 3 (46.45), Lot 4 (46.47) and E/2 W/2 of Section 30 and Lot 1 (46.48), Lot 2 (46.46), Lot 3 (46.46), Lot 4 (46.44) and E/2 W/2 of Section 31, Township 23 South, Range 32 East, Lea County, New Mexico.

Operator or Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: USA NMNM 014157

Description of Land Committed: Lot 1 (46.41), Lot 2 (46.43), Lot 3 (46.45), Lot 4 (46.47), and E/2 W/2 of Section 30 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 345.76 acres

Record Title Owner – Lessee: XTO Holdings, LLC

Name of ORRI Owners: Amy Tresner and husband, Gerald T. Tresner

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMNM 18848

Description of Land Committed: Lot 1 (46.48), Lot 2 (46.46), Lot 3 (46.46), Lot 4 (46.44), and E/2 W/2 of Section 31 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 345.84 acres

Record Title Owner – Lessee: Chevron U.S.A. Inc.

Name of ORRI Owners: The Oakason Jr. Company
Jean C. Oakason Memorial, LLC
Eileen N. Grooms, Trustee of the EMG Revocable Trust
Morris E. Schertz
Rolla R. Hinkle III
Andra Coccimiglio
Richardson Mineral & Royalty, LLC

Madison M. Hinkle, a/k/a Matt Hinkle
Justin T. Crum
Pony Oil Operating, LLC
MerPel, LLC
TD Minerals LLC
McMullen Minerals, LLC
Pegasus Resources, LLC

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Communitized Area</u>
Tract No. 1	345.76	49.994216%
Tract No. 2	345.84	50.005784%
Total	691.60	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2020 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E/2 E/2 of Section 31-23S-32E and
Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E,
Lea County, New Mexico**

Containing **320.11** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By:

Catherine Sebrack

Operator/Vice President

Date

RD

LESSEES OF RECORD**Chevron U.S.A. Inc.**9/27/20
DateBy: Claire H. MorseTitle: Attorney-in-Fact**ACKNOWLEDGEMENT**STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this _____ day of _____, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

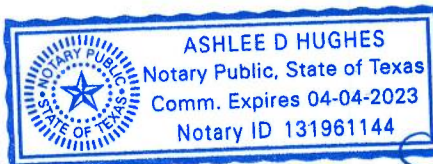
(SEAL)

My Commission Expires _____

Notary PublicSTATE OF Texas)
) ss.
COUNTY OF Harris)

This instrument was acknowledged before me on this 27 day of September, 2020, by Claire H. Morse as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said Corporation.

(SEAL)

04-04-23
My Commission Expires_____
Notary Public

LESSEES OF RECORD**Chevron U.S.A. Inc.**_____
Date

By: _____

Title: _____

ACKNOWLEDGEMENTSTATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 25th day of September, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/7/22

My Commission Expires



Notary Public

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2020, by _____ as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said Corporation.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020, embracing the following described land in E/2 E/2 of Section 31-23S-32E and Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E, N.M.P.M. Lea County, New Mexico

Right Meow 31-6 Fed Com 234H
SHL: 350' FNL, 1,485' FEL, Sec 31-23S-32E
BHL: 20' FSL, 800' FEL, Sec 6-24S-32E



Tract 1
NMNM 18848
160.00 acres



Tract 2
NMNM 139371
80.11 acres



Tract 3
NMNM 77064
80.00 acres

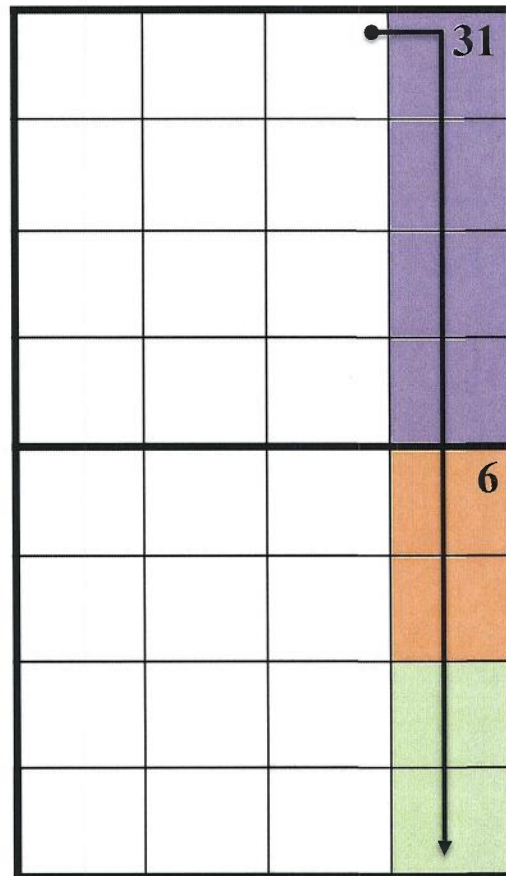


EXHIBIT "B"

To Communitization Agreement dated July 1, 2020, embracing the following described land in E/2 E/2 of Section 31-23S-32E and Lot 1 (40.11), SE/4 NE/4, and E/2 SE/4 of Section 6-24S-32E, N.M.P.M. Lea County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 18848
Description of Land Committed:	E/2 E/2 of Section 31 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	160.00
Record Title Owner – Lessee:	Chevron U.S.A. Inc.
Name of ORRI Owners:	The Oakason Jr. Company, LC Jean C. Oakason Memorial, LLC Eileen M. Grooms, Trustee of the EMG Revocable Trust Morris E. Schertz Rolla R. Hinkle III Andra Coccimiglio Richardson Mineral & Royalty, LLC Madison M. Hinkle Justin T. Crum Pony Oil Operating, LLC MerPel, LLC TD Minerals LLC McMullen Minerals, LLC Pegasus Resources, LLC
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMNM 139371

Description of Land Committed: Lot 1 and SE/4 NE/4 of Section 6, Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 80.11

Record Title Owner – Lessee: Devon Energy Production Company, L.P.

Name of ORRI Owners: None

Name of Working Interest Owners: Devon Energy Production Company, L.P.

Tract No. 3

Lease Serial Number: USA NMNM 77064

Description of Land Committed: E/2 SE/4 of Section 6, Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 80.00

Record Title Owner – Lessee: Devon Energy Production Company, L.P.

Name of ORRI Owners: None

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100%

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	160.00	49.982818%
Tract No. 2	80.11	25.025772%
Tract No. 3	80.00	24.991409%
Total	320.11	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2020 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W/2 E/2 of Section 31-23S-32E and
Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and
W/2 NE/4 of Section 7-24S-32E, Lea County, New Mexico**

Containing **400.08** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By: _____

Catherine Lebrack

Operator/Vice President

Date

RD

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 20 day of SEPTEMBER, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



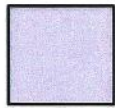
8/7/22
My Commission Expires

Kami Carroll
Notary Public

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020, embracing the following described land in W/2 E/2 of Section 31-23S-32E and Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and W/2 NE/4 of Section 7-24S-32E, N.M.P.M. Lea County, New Mexico.

Right Meow 31-7 Fed Com 233H
SHL: 350' FNL, 1,515' FEL, Sec 31-23S-32E
BHL: 2,620' FNL, 2,000' FEL, Sec 7-24S-32E



Tract 1
NMNM 18848
160.00 acres



Tract 2
NMNM 77064
160.08 acres



Tract 3
NMNM 68084
80.00 acres

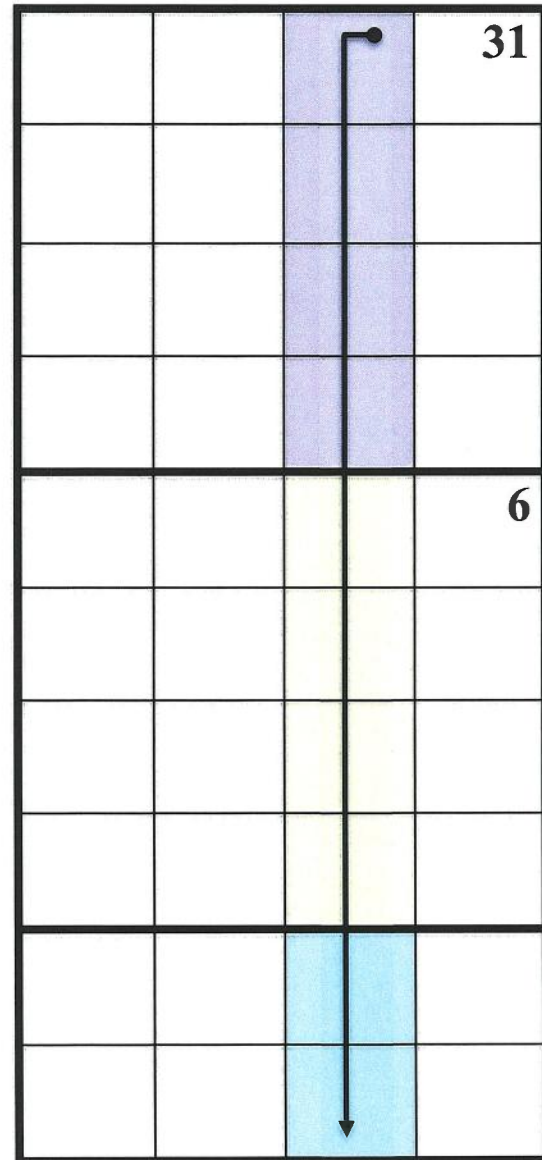


EXHIBIT "B"

To Communitization Agreement dated July 1, 2020, embracing the following described land in W/2 E/2 of Section 31-23S-32E and Lot 2 (40.08), SW/4 NE/4, and W/2 SE/4 of Section 6-24S-32E and W/2 NE/4 of Section 7-24S-32E, N.M.P.M. Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 18848
Description of Land Committed:	W/2 E/2 of Section 31 Township 23 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	160.00
Record Title Owner – Lessee:	Chevron U.S.A. Inc.
Name of ORRI Owners:	The Oakason Jr. Company, LC Jean C. Oakason Memorial, LLC Eileen M. Grooms, Trustee of the EMG Revocable Trust Morris E. Schertz Rolla R. Hinkle III Andra Coccimiglio Richardson Mineral & Royalty, LLC Madison M. Hinkle Justin T. Crum Pony Oil Operating, LLC MerPel, LLC TD Minerals LLC McMullen Minerals, LLC Pegasus Resources, LLC
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number: USA NMNM 77064

Description of Land Committed: Lots 2, SW/4 NE/4, W/2 SE/4 of Section 6, Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 160.08

Record Title Owner – Lessee: Devon Energy Production Company, L.P.- 100%

Name of ORRI Owners: None

Name of Working Interest Owners: Devon Energy Production Company, L.P.

Tract No. 3

Lease Serial Number: USA NMNM 68084

Description of Land Committed: W/2 NE/4 Section 7, Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico

Number of Acres: 80.00

Record Title Owner – Lessee: Devon Energy Production Company, L.P.- 60%
Javelina Partners- 40%

Name of ORRI Owners: Javelina Partners

Name of Working Interest Owners: Devon Energy Production Company, L.P.
Javelina Partners

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	160.00	39.99200%
Tract No. 2	160.08	40.01200%
Tract No. 3	80.00	19.99600%
Total	400.08	100.0000%

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Date _____

By: _____

Catherine LebsackName: Catherine LebsackTitle: Vice PresidentCompany: Devon Energy Production Company, L.P. kd**ACKNOWLEDGEMENT**STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)On this 2nd day of September, 2020, before me, a Notary Publicfor the State of Oklahoma, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

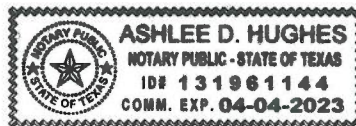

8/7/22
My Commission ExpiresKami Carroll
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORDDate 7/29/20By: Name: Robert Nunmaker
Title: Chevron U.S.A. Inc.

ACKNOWLEDGEMENT

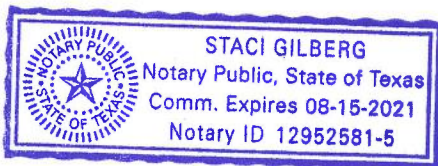
STATE OF Texas)
COUNTY OF Harris) ss.On this 29 day of July, 2020, before me, a Notary Publicfor the State of Texas, personallyappeared Robert Nunmaker, known to me to bethe attorney-in-fact of Chevron U.S.A. Inc., the
corporation that executed the foregoing instrument and acknowledged to me such corporation
executed the same.

(SEAL)

04-04-23
My Commission Expires
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**Date 7/9/20By: [Signature]Name: E. Randall Hudson IIITitle: Javelina Partners.**ACKNOWLEDGEMENT**STATE OF Texas)
COUNTY OF Tarrant) ss.On this 9th day of July, 2020, before me, a Notary Publicfor the State of Texas, personallyappeared E. Randall Hudson III Managing Partner
Executor for Javelina Partners.

(SEAL)

8-15-21
My Commission Expires[Signature]
Notary Public

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2020 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M

**Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4
and E/2 SW/4 of Section 6**

**Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section
7, Lea County, New Mexico**

Containing **685.66** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.

Operator

By:

Catherine Lebsack

Operator/Vice President

Date

KP

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 2ND day of September, 2020, before me, a Notary Public for the State of OKLAHOMA, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/7/22
My Commission Expires



[Signature]
Notary Public

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020, embracing the following described land in Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4 and E/2 SW/4 of Section 6 and Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M. Lea County, New Mexico.

Catty Shack 6-7 Fed Com 211H

SHL: 10' FSL, 800' FWL, Sec 31-23S-32E

BHL: 20' FSL, 400' FWL, Sec 7-24S-32E

Catty Shack 6-7 Fed Com 210H

SHL: 10' FSL, 860' FWL, Sec 31-23S-32E

BHL: 20' FSL, 1,350' FWL, Sec 7-24S-32E

Catty Shack 6-7 Fed Com 212H

SHL: 165' FSL, 2,225' FWL, Sec 31-23S-32E

BHL: 20' FSL, 2,300' FWL, Sec 7-24S-32E



Tract 1
NMNM 77064
344.10 acres



Tract 2
NMNM 68084
341.56 acres

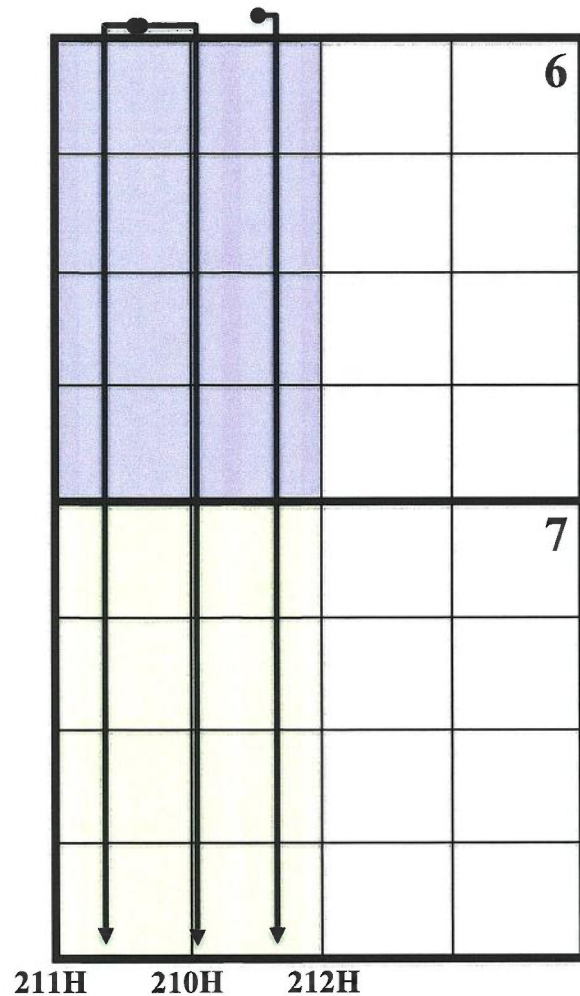


EXHIBIT "B"

To Communitization Agreement dated July 1, 2020, embracing the following described land in Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4 and E/2 SW/4 of Section 6 and Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M. Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 77064
Description of Land Committed:	Lots 3-7, SE/4 NW/4, and E/2 SW/4 of Section 6 Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	344.10
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.
Name of ORRI Owners:	None
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%

Tract No. 2

Lease Serial Number:	USA NMNM 68084
Description of Land Committed:	Lots 1-4, E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	341.56
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.- 60.00% Javelina Partners- 40.00%
Name of ORRI Owners:	Javelina Partners
Name of Working Interest Owners:	Devon Energy Production Company, L.P. Javelina Partners

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	344.10	50.18522%
Tract No. 2	341.56	49.81478%
Total	685.66	100.0000%

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Date

By: Catherine Lebsack

Name: Catherine Lebsack

Title: Vice President

Company: Devon Energy Production Company, L.P.

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

On this 2nd day of September, 2020, before me, a Notary Public

for the State of Oklahoma, personally appeared Catherine Lebsack, known to me to be the Vice President of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/2/22
My Commission Expires



Kami Carroll
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

7/9/20
Date

By: [Signature]
Name: E. Randall Hudson III
Title: Javelina Partners.

ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Tarrant) ss.

On this 9th day of July, 2020, before me, a Notary Public

for the State of Texas, personally

appeared E. Randall Hudson III Managing Partner
Executer for Javelina Partners.

(SEAL)

8-15-21
My Commission Expires

[Signature]
Notary Public



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February 2021 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M

**Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4
and E/2 SW/4 of Section 6**

**Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7,
Lea County, New Mexico**

Containing **685.66** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the

Catty Shack 6-7 Fed Com 621H, 623H, 711H, and 713H

communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof,

but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor


production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Working Interest Owner)

3/12/2021
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President 

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

This instrument was acknowledged before me on this 12 day of March,
2021, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an
Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)



3-2-2025
My Commission Expires

Cara Woltensmeyer
Notary Public

EXHIBIT "A"

To Communitization Agreement dated February 1, 2021, embracing the following described land in Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4 and E/2 SW/4 of Section 6 and Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M. Lea County, New Mexico.

Catty Shack 6-7 Fed Com 621H

SHL: 150' FSL & 860' FWL, Sec 31-23S-32E

BHL: 20' FSL & 1160' FWL, Sec 7-24S-32E

(Defining well)

Catty Shack 6-7 Fed Com 711H

SHL: 150' FSL & 800' FWL, Sec 31-23S-32E

BHL: 20' FSL & 400' FWL, Sec 7-24S-32E

(Infill well)

Catty Shack 6-7 Fed Com 623H

SHL: 315' FSL & 2255' FWL, Sec 31-23S-32E

BHL: 20' FSL & 2410' FWL, Sec 7-24S-32E

(Infill well)

Catty Shack 6-7 Fed Com 713H

SHL: 315' FSL & 2195' FWL, Sec 31-23S-32E

BHL: 20' FSL & 1820' FWL, Sec 7-24S-32E

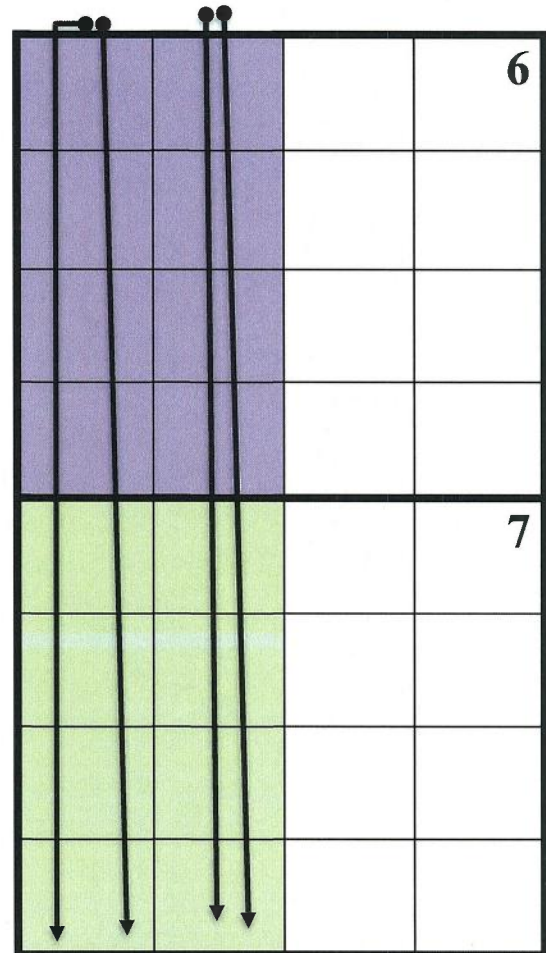
(Infill well)



Tract 1
NMNM 77064
344.10 acres



Tract 2
NMNM 68084
341.56 acres



Catty Shack 6-7 Fed Com 621H, 623H, 711H, and 713H

EXHIBIT "B"

To Communitization Agreement dated February 1, 2021, embracing the following described land in Lot 3 (40.04), Lot 4 (46.35), Lot 5 (46.12), Lot 6 (45.90), Lot 7 (45.69), SE/4 NW/4 and E/2 SW/4 of Section 6 and Lot 1 (45.53), Lot 2 (45.44), Lot 3 (45.34), and Lot 4 (45.25), E/2 W/2 of Section 7, Township 24 South, Range 32 East, N.M.P.M. Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 77064
Lease Date:	September 1, 1988
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Exxon Corporation
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	Lots 3-7, SE/4 NW/4, and E/2 SW/4 of Section 6 Township 24 South, Range 32 East, N.M.P.M Lea County, New Mexico
Number of Acres:	344.10
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Name of ORRI Owners:	None

Tract No. 2

Lease Serial Number:	USA NMNM 68084
Lease Date:	April 1, 1987
Lease Term:	10 Years
Lessor:	United Sates of America

Catty Shack 6-7 Fed Com 621H, 623H, 711H, and 713H

Original Lessor: F. Frasher Hudson

Present Lessee: Devon Energy Production Company, L.P. – 60.00%
Javelina Partners – 40.00%

Description of Land Committed: Lots 1-4, E/2 W/2 of Section 7, Township 24 South, Range 32
East, N.M.P.M Lea County, New Mexico

Number of Acres: 341.56

Name and Percent of WI Owners: Devon Energy Production Company, L.P. – 80.00%
Javelina Partners – 20.00%

Name of ORRI Owners: Javelina Partners

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	344.10	50.18522%
Tract No. 2	341.56	49.81478%
Total	685.66	100.0000%

Javelina Partners
(Record Title and Working Interest Owner)

3/1/21
Date

By: [Signature]

Name: E. Randall Hudson III

Title: MP

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Tarrant)

This instrument was acknowledged before me on March 1st, 2021, by
E. Randall Hudson III, as Managing Partner of
Javelina Partners.

[Signature]

Signature of Notarial Officer



My Commission Expires: 8-15-21

From: [Engineer, OCD, EMNRD](#)
To: [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-734-A
Date: Monday, May 9, 2022 4:16:43 PM
Attachments: [PLC734A Order.pdf](#)

NMOCD has issued Administrative Order PLC-734-A which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47306	Catty Shack 6 7 Federal Com #210H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47307	Catty Shack 6 7 Federal Com #211H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47308	Catty Shack 6 7 Federal Com #212H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47210	Right Meow 31 30 Federal Com #230H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47211	Right Meow 31 30 Federal Com #231H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47212	Right Meow 31 30 Federal Com #232H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47209	Right Meow 31 6 Federal Com #234H	E/2 E/2	31-23S-32E	53805
		E/2 E/2	6-24S-32E	96229
30-025-47309	Right Meow 31 7 Federal Com #233H	W/2 E/2	31-23S-32E	53805
		W/2 E/2	6-24S-32E	96229
		W/2 NE/4	7-24S-32E	
30-025-48486	Catty Shack 6 7 Federal Com #711H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	
30-025-48484	Catty Shack 6 7 Federal Com #621H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	
30-025-48487	Catty Shack 6 7 Federal Com #713H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	
30-025-48485	Catty Shack 6 7 Federal Com #623H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-734

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12 NMAC, and 19.15.23 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) and (6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the

approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
6. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall

reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 8/12/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-734**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Right Meow 31 Central Tank Battery 5**

Central Tank Battery Location: **S/2 SW/4 Section 31, Township 23 South, Range 32 East**

Gas Title Transfer Meter Location: **S/2 SW/4 Section 31, Township 23 South, Range 32 East**

Pools

Pool Name	Pool Code
SAND DUNES; BONE SPRING, SOUTH	53805
MESA VERDE; BONE SPRING	96229

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 014157	W/2	30-23S-32E
NMNM 18848	W/2	31-23S-32E
CA Bone Spring NMNM 142921	E/2 E/2	31-23S-32E
	E/2 E/2	6-24S-32E
CA Bone Spring NMNM 142909	W/2 E/2	31-23S-32E
	W/2 E/2	6-24S-32E
	W/2 NE/4	7-24S-32E
CA Bone Spring NMNM 142910	W/2	6-24S-32E
	W/2	7-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47306	Catty Shack 6 7 Federal Com #210H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47307	Catty Shack 6 7 Federal Com #211H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47308	Catty Shack 6 7 Federal Com #212H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47210	Right Meow 31 30 Federal Com #230H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47211	Right Meow 31 30 Federal Com #231H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47212	Right Meow 31 30 Federal Com #232H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47209	Right Meow 31 6 Federal Com #234H	E/2 E/2	31-23S-32E	53805
		E/2 E/2	6-24S-32E	96229
30-025-47309	Right Meow 31 7 Federal Com #233H	W/2 E/2	31-23S-32E	53805
		W/2 E/2	6-24S-32E	96229
		W/2 NE/4	7-24S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-734**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 142937	W/2	30-23S-32E	691.6	A
	W/2	31-23S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 014157	W/2	30-23S-32E	345.76	A
NMNM 18848	W/2	31-23S-32E	345.84	A

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-734-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-734.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the

approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 5/09/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-734-A

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Right Meow 31 Central Tank Battery 5

Central Tank Battery Location: UL M N, Section 31, Township 23 South, Range 32 East

Gas Title Transfer Meter Location: UL M N, Section 31, Township 23 South, Range 32 East

Pools

Pool Name	Pool Code
SAND DUNES; BONE SPRING, SOUTH	53805
MESA VERDE; BONE SPRING	96229
WC-025 G-08 S243217P; UPR WOLFCAMP	98248

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 014157	W/2	30-23S-32E
NMNM 18848	W/2	31-23S-32E
CA Bone Spring NMNM 142921	E/2 E/2	31-23S-32E
	E/2 E/2	6-24S-32E
CA Bone Spring NMNM 142909	W/2 E/2	31-23S-32E
	W/2 E/2	6-24S-32E
	W/2 NE/4	7-24S-32E
CA Bone Spring NMNM 142910	W/2	6-24S-32E
	W/2	7-24S-32E
CA Wolfcamp NMNM 143155	W/2	6-24S-32E
	W/2	7-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47306	Catty Shack 6 7 Federal Com #210H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47307	Catty Shack 6 7 Federal Com #211H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47308	Catty Shack 6 7 Federal Com #212H	W/2	6-24S-32E	96229
		W/2	7-24S-32E	
30-025-47210	Right Meow 31 30 Federal Com #230H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47211	Right Meow 31 30 Federal Com #231H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47212	Right Meow 31 30 Federal Com #232H	W/2	30-23S-32E	53805
		W/2	31-23S-32E	
30-025-47209	Right Meow 31 6 Federal Com #234H	E/2 E/2	31-23S-32E	53805
		E/2 E/2	6-24S-32E	96229

30-025-47309	Right Meow 31 7 Federal Com #233H	W/2 E/2	31-23S-32E	53805
		W/2 E/2	6-24S-32E	96229
		W/2 NE/4	7-24S-32E	
30-025-48486	Catty Shack 6 7 Federal Com #711H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	
30-025-48484	Catty Shack 6 7 Federal Com #621H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	
30-025-48487	Catty Shack 6 7 Federal Com #713H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	
30-025-48485	Catty Shack 6 7 Federal Com #623H	W/2	6-24S-32E	98248
		W/2	7-24S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-734-A**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 142937	W/2	30-23S-32E	691.6	A
	W/2	31-23S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 014157	W/2	30-23S-32E	345.76	A
NMNM 18848	W/2	31-23S-32E	345.84	A

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 46015

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 46015
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/9/2022