



Devon Energy Production Company
 333 W. Sheridan Avenue
 Oklahoma City, Oklahoma 73102
 Phone: (405)-552-7970
 Erin.Workman@dvn.com

July 19, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery Lusitano 27 CTB 3 Upgrade
 Sec., T, R: NENW, 27-25S-31E
 Lease: NMNM125635, NMNM016348
 Pool: [97860] JENNINGS; BONE SPRING, WEST
 [98220] PURPLE SAGE; WOLFCAMP (GAS)
 County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Name	API	POOL
LUSITANO 27-34 FED COM 333H	30-015-45652	[97860] JENNINGS; BONE SPRING, WEST
LUSITANO 27-34 FED COM 622H	30-015-45656	[98220] PURPLE SAGE; WOLFCAMP (GAS)
LUSITANO 27-34 FED COM 624H	30-015-45632	[98220] PURPLE SAGE; WOLFCAMP (GAS)
LUSITANO 27-34 FED COM 713H	30-015-45658	[98220] PURPLE SAGE; WOLFCAMP (GAS)
LUSITANO 27-34 FED COM 734H	30-015-45636	[98220] PURPLE SAGE; WOLFCAMP (GAS)
SHIRE 22 15 FED COM 716H	30-015-47329	[98220] PURPLE SAGE; WOLFCAMP (GAS)
SHIRE 22 15 FED COM 718H	30-015-47330	[98220] PURPLE SAGE; WOLFCAMP (GAS)
SHIRE 22-15 FED COM 613H	30-015-47328	[98220] PURPLE SAGE; WOLFCAMP (GAS)
SHIRE 22 15 FED COM 616H	30-015-47327	[98220] PURPLE SAGE; WOLFCAMP (GAS)
SHIRE 22 15 FED COM 618H	30-015-47282	[98220] PURPLE SAGE; WOLFCAMP (GAS)
SHIRE 22-15 FED COM 733H	30-015-47361	[98220] PURPLE SAGE; WOLFCAMP (GAS)

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.
 Sincerely,

Jenny Harms
 Regulatory Compliance Professional
 Work Phone: (405)552-6560
Jennifer.harms@dvn.com
 Devon Energy Center-Tower
 333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: [97860] JENNINGS; BONE SPRING, WEST **Pool Code:** _____
[98220] PURPLE SAGE; WOLFCAMP (GAS)

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms
 Print or Type Name

7-19/2021
 Date

Jenny Harms
 Signature

405-552-6560
 Phone Number

jenny.harms@dvn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: See attachments.

(2) Are any wells producing at top allowables? Yes [] No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [X] Metering [] Other (Specify)
(5) Will commingling decrease the value of production? Yes [] No [X] If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes [] No [X]
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No
(4) Measurement type: [X] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes [] No [X]
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory DATE: 7-19-2021
TYPE OR PRINT NAME: Jenny Harms TELEPHONE NO.: 405-552-6560
E-MAIL ADDRESS: jenny.harms@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR 3173.14 (a)(1)(i-iv)

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for **LUSITANO 27 CTB 3:**

Devon Energy Production Company, LP is requesting approval for a Lease Commingle and Off Lease Measurement for the following wells:

NMOCD ORDER	Name	API	POOL	Pad Assignment [SV]	LEASES	LEASES	LEASES	LEASES
PLC-746	LUSITANO 27-34 FED COM 333H	30-015-45652	[97860] JENNINGS; BONE SPRING, WEST	C-27-25S-31E 235 FNL 1732 FWL	NMNM125635-12.5%			
PLC-746	LUSITANO 27-34 FED COM 622H	30-015-45656	[98220] PURPLE SAGE; WOLFCAMP (GAS)	C-27-25S-31E 235 FNL 1702 FWL	NMNM125635-12.5%			
PLC-746	LUSITANO 27-34 FED COM 624H	30-015-45632	[98220] PURPLE SAGE; WOLFCAMP (GAS)	B-27-25S-31E 235 FNL 1934 FEL	NMNM016348-12.5%	NMNM125635-12.5%		
PLC-746	LUSITANO 27-34 FED COM 713H	30-015-45658	[98220] PURPLE SAGE; WOLFCAMP (GAS)	C-27-25S-31E 235 FNL 1762 FWL	NMNM125635-12.5%			
PLC-746	LUSITANO 27-34 FED COM 734H	30-015-45636	[98220] PURPLE SAGE; WOLFCAMP (GAS)	B-27-25S-31E 235 FNL 1904 FEL	NMNM016348-12.5%	NMNM125635-12.5%		
NEW WELL	SHIRE 22 15 FED COM 716H	30-015-47329	[98220] PURPLE SAGE; WOLFCAMP (GAS)	N-22-25S-31E 350 FSL 1885 FWL	NMNM16131-12.5%	NMNM0000503-12.5%		
NEW WELL	SHIRE 22 15 FED COM 718H	30-015-47330	[98220] PURPLE SAGE; WOLFCAMP (GAS)	P-22-25S-31E 350 FSL 815 FEL	NMNM16131-12.5%	NMLC061862-12.5%	NMNM0000503-12.5%	
NEW WELL	SHIRE 22-15 FED COM 613H	30-015-47328	[98220] PURPLE SAGE; WOLFCAMP (GAS)	O-22-25S-31E 350 FSL 1805 FEL	NMNM16131-12.5%	NMNM120903-12.5%	NMLC061862-12.5%	NMNM0000503-12.5%
NEW WELL	SHIRE 22 15 FED COM 616H	30-015-47327	[98220] PURPLE SAGE; WOLFCAMP (GAS)	N-20-25S-31E 350 FSL 1855 FWL	NMNM16131-12.5%	NMNM0000503-12.5%		
NEW WELL	SHIRE 22 15 FED COM 618H	30-015-47282	[98220] PURPLE SAGE; WOLFCAMP (GAS)	P-22-25S-31E 350 FSL 845 FEL	NMNM16131-12.5%	NMLC061862-12.5%	NMNM0000503-12.5%	
NEW WELL	SHIRE 22-15 FED COM 733H	30-015-47361	[98220] PURPLE SAGE; WOLFCAMP (GAS)	O-22-25S-31E 350 FSL 1775 FEL	NMNM16131-12.5%	NMNM120903-12.5%	NMNM061862-12.5%	NMNM0000503-12.5%

Oil & Gas metering:

The Lusitano 27 CTB 3 central tank battery is located in NE/4 NW/4 & NW/4 NW/4 OF S27, T25S, R31E in Eddy County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
LUSITANO 27-34 FED COM 333H	DVN / *	DVN / *	DVN / *
LUSITANO 27-34 FED COM 713H	DVN / *	DVN / *	DVN / *
LUSITANO 27-34 FED COM 622H	DVN / *	DVN / *	DVN / *
LUSITANO 27-34 FED COM 624H	DVN / *	DVN / *	DVN / *
LUSITANO 27-34 FED COM 734H	DVN / *	DVN / *	DVN / *
SHIRE 22-15 FED COM 716H	DVN / *	DVN / *	DVN / *
SHIRE 22-15 FED COM 616H	DVN / *	DVN / *	DVN / *
SHIRE 22-15 FED COM 718H	DVN / *	DVN / *	DVN / *
SHIRE 22-15 FED COM 733H	DVN / *	DVN / *	DVN / *
SHIRE 22-15 FED COM 613H	DVN / *	DVN / *	DVN / *
SHIRE 22-15 FED COM 618H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	CDM / *		
Oil FMP	DVN / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

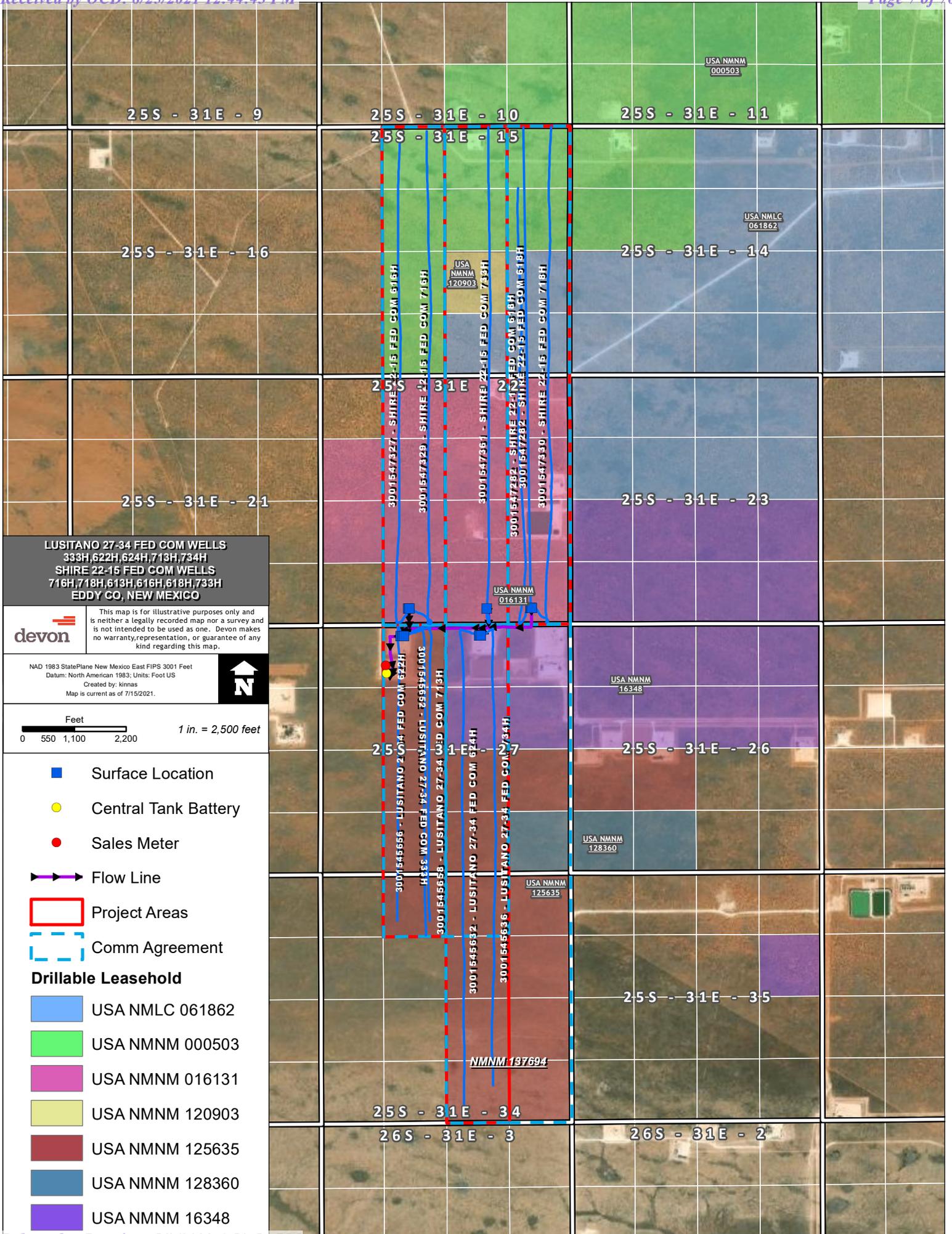
Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)



LUSITANO 27-34 FED COM WELLS
 333H,622H,624H,713H,734H
SHIRE 22-15 FED COM WELLS
 716H,718H,613H,616H,618H,733H
EDDY CO, NEW MEXICO



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Datum: North American 1983; Units: Foot US
 Created by: kinnas
 Map is current as of 7/15/2021.



Feet
 0 550 1,100 2,200
 1 in. = 2,500 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Project Areas
- Comm Agreement
- Drillable Leasehold**
- USA NMLC 061862
- USA NMNM 000503
- USA NMNM 016131
- USA NMNM 120903
- USA NMNM 125635
- USA NMNM 128360
- USA NMNM 16348

Economic Justification Report

LUSITANO 27 CTB 3

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU	
LUSITANO 27-34 FED COM 333H	Sweet	Please reference commingle proposal for leases							149	45	660	1425
LUSITANO 27-34 FED COM 622H	Sweet							236	45	1015	1425	
LUSITANO 27-34 FED COM 624H	Sweet							275	45	1323	1425	
LUSITANO 27-34 FED COM 713H	Sweet							154	45	1123	1425	
LUSITANO 27-34 FED COM 734H	Sweet							225	45	1228	1425	
SHIRE 22 15 FED COM 716H*	Sweet							236	45	1015	1425	
SHIRE 22 15 FED COM 718H*	Sweet							275	45	1323	1425	
SHIRE 22-15 FED COM 613H*	Sweet							154	45	1123	1425	
SHIRE 22 15 FED COM 616H*	Sweet							225	45	1228	1425	
SHIRE 22 15 FED COM 618H*	Sweet							275	45	1323	1425	
SHIRE 22-15 FED COM 733H*	Sweet							154	45	1123	1425	
*Production from off-set wells												

Signed: Jenny Harms

Date: 7/13/2021

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

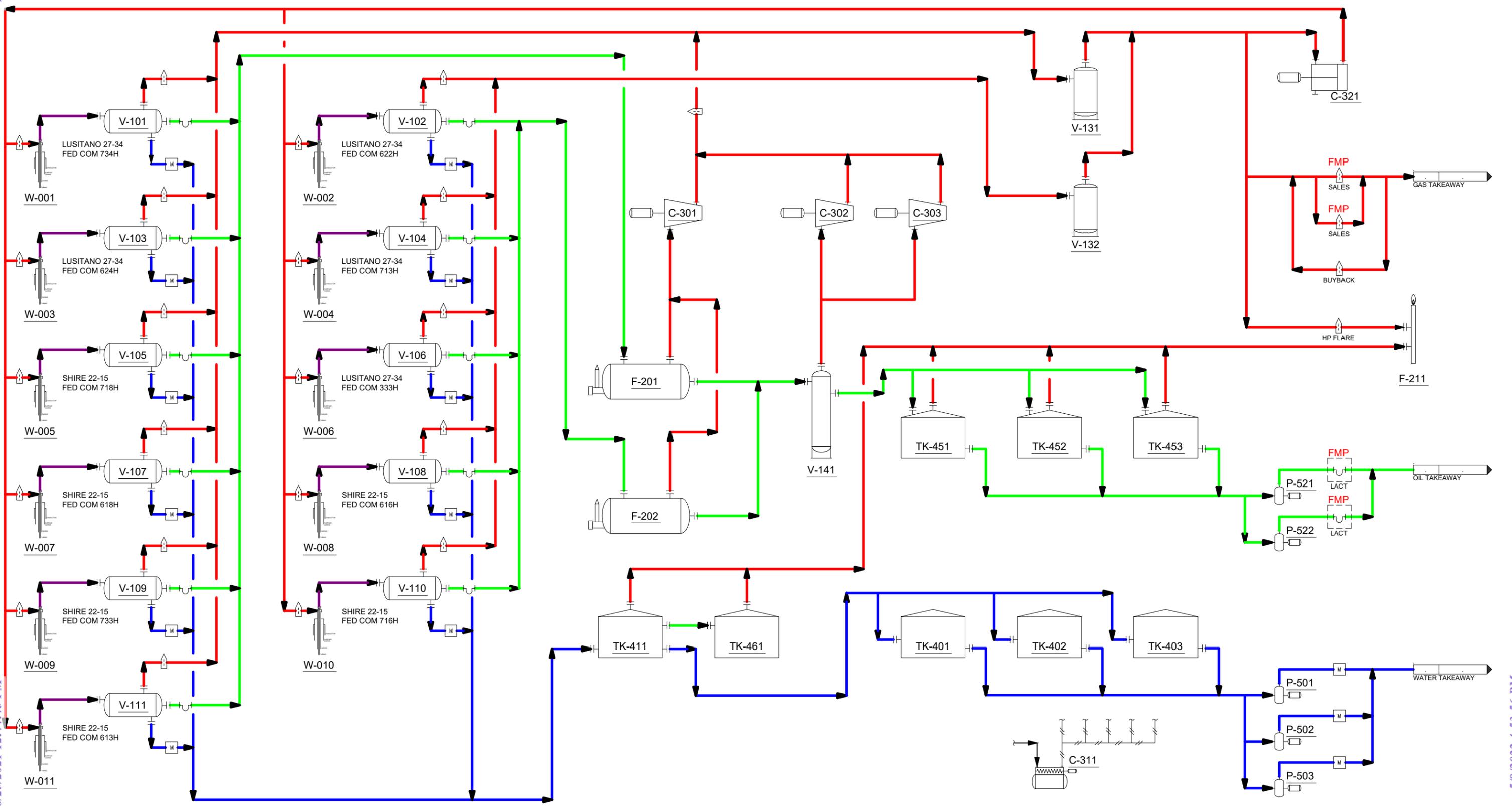
Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
611.0	45	12484.0	1425.0

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.

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Received by OGD: 8/25/2021 1:48:35 PM

12 W-101 - W-112 WELLHEAD 11 V-101 - V-112 3 PHASE SEPARATOR 10 F-201 & F-202 HEATER TREATER 9 C-301 - C-303 VRU 8 TK-411 GUN BARREL 7 TK-461 SKIM TANK 6 V-141 ULPS/VRT 5 TK-471 - TK-472 OIL TANK 4 TK-421 - TK-423 WATER TANK 3 C-311 AIR COMPRESSOR 2 V-131 & V-132 2 PHASE SEPARATOR 1 P-521 & P-522 LACT CHARGE PUMP P-501 - P-503 WATER TRANSFER PUMP C-321 GAS LIFT COMP F-211 HP/LP FLARE



NOTES:

- ORIFICE METER
- CORIOLIS METER
- MAGNETIC METER
- GAS
- OIL
- WATER
- FULL WELL STREAM
- INSTRUMENT AIR
- FMP FEDERAL MEASUREMENT POINT

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS			DRAWN BY		DATE
ISSUED FOR	DATE	BY			
PHA					
BID					
CONSTRUCTION					
AS-BUILT					
CONFIDENTIAL <small>This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.</small>			PROJECT No.:		
			DRAWING No.:		ST-120-01

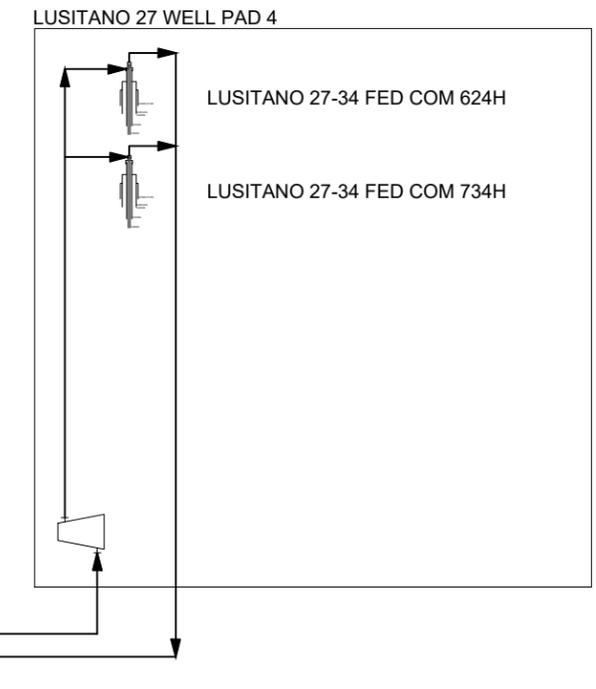
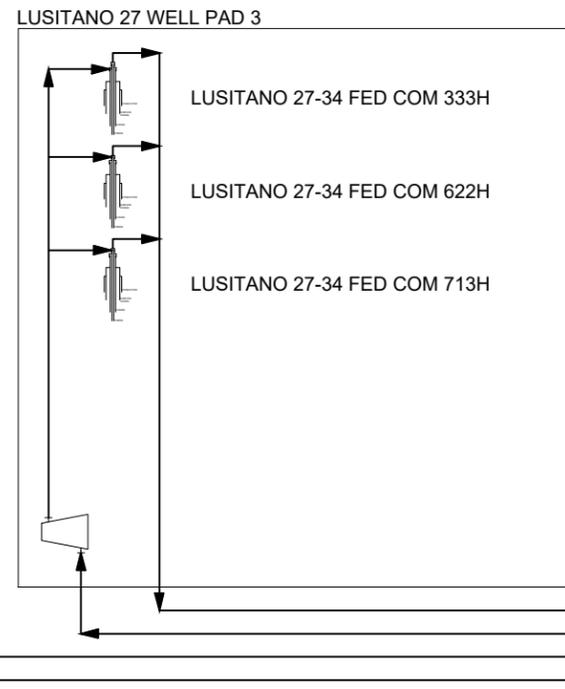
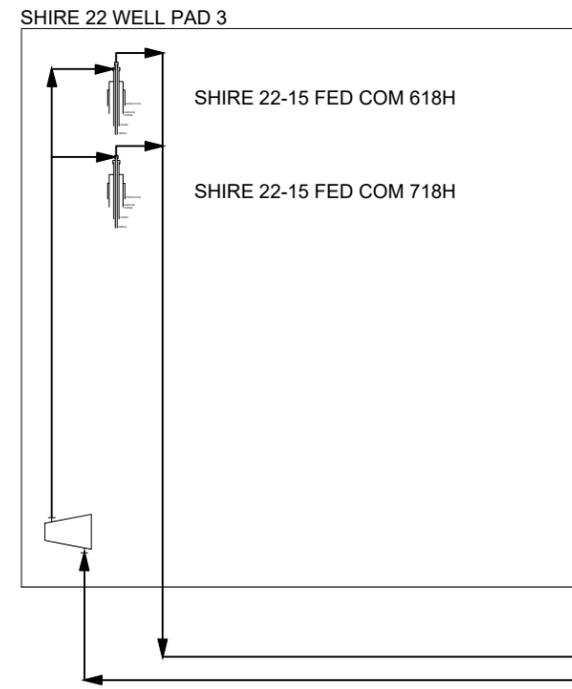
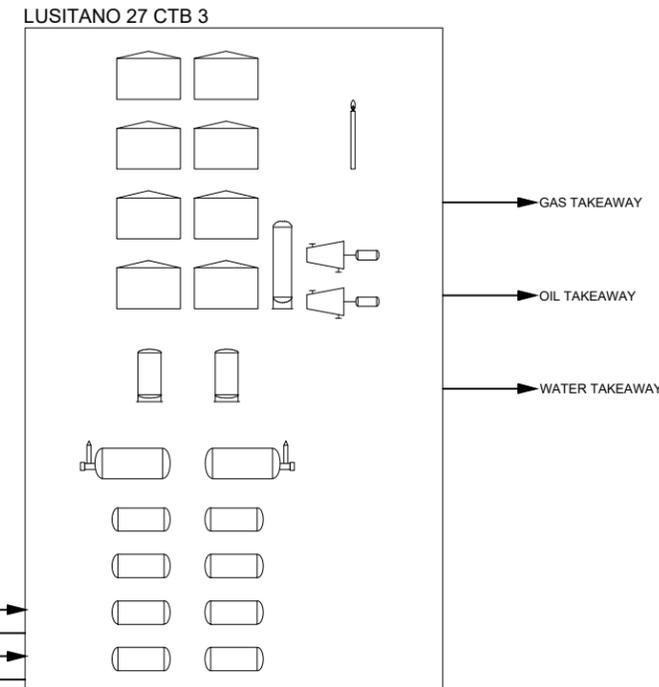
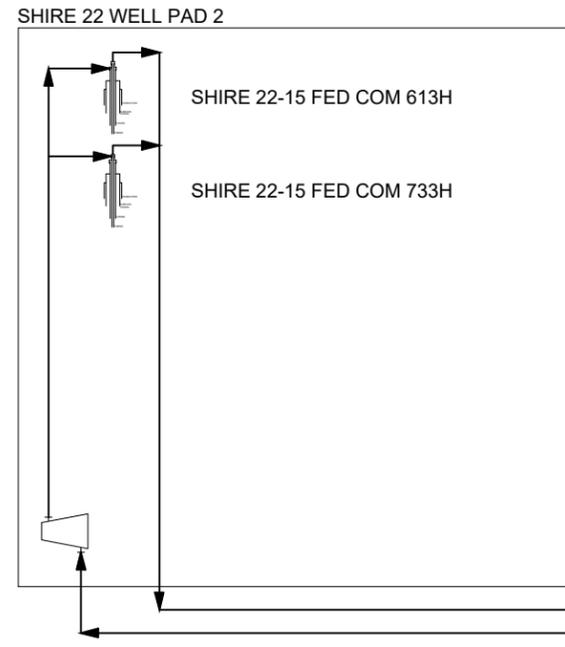
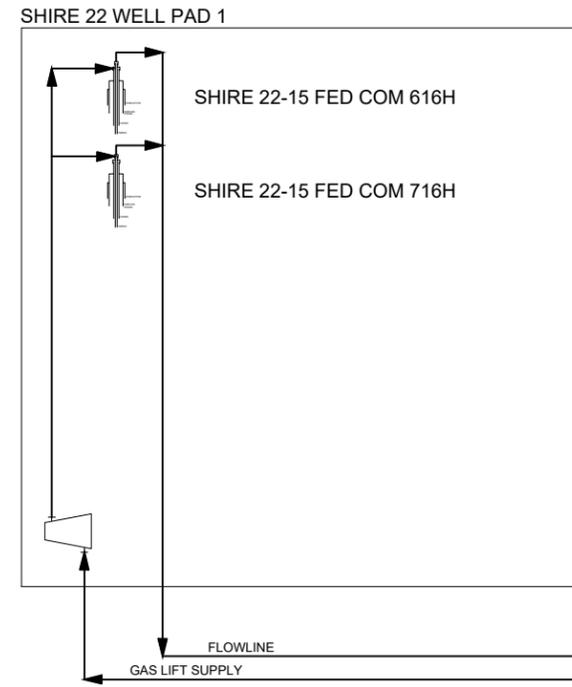


Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

LUSITANO 27 CTB 3
STANDARD PROCESS FLOW DIAGRAM

FILE NAME: STD-120-01

Released to Imaging: 5/9/2022 4:53:56 PM
 W:\USA-CORPORATE\DATA\ENGINEERING\TECHNOLOGY\DRAWING\0002 AR\TESIA\NT\IDBBU\DBBU - PRODUCTION FACILITIES - SPINE DESIGN\PI\S\S\REV\051D-120-01.DWG\3/25/24\18E9MAJ.PLOT SCALE:0.5121



- NOTES:**
- EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE
 - MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

REV	DESCRIPTION	DATE	BY	APPROVED

DRAWING STATUS		
ISSUED FOR	DATE	BY
PHA		
BID		
CONSTRUCTION		
AS-BUILT		

DRAWN BY	DATE
ENGINEERED BY	DATE
APPROVED BY	DATE
PROJECT No.:	#####
DRAWING No.:	ST-120-02



Devon Energy Corporation
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

LUSITANO 27 CTB 3
STANDARD PROCESS MAP

FILE NAME: STD-120-02

CustomerReference	AttentionTo	Organization	Address2	Address3	City	Region	Country	PostalCode
Delivered, Parcel Locker	9405509898642736261875	Ballard E. Spencer Trust, Inc.	PO BOX 6		ARTESIA	NM	US	88211
Delivered, In/At Mailbox	9405509898642736261905	Bety Jo Bryan Bradshaw, as her sole and separate property	PO BOX 761		PLACITAS	NM	US	87643
Delivered, PO Box	9405509898642736261974	BIG SINKS JOINT VENTURE	7006 CLAYBROOK		DALLAS	TX	US	75231
Delivered, PO Box	9405509898642736261950	CHAD BARBE	PO BOX 2107		ROSEWEL	NM	US	88202
Delivered, PO Box	9405509898642736262032	DRAGON CREEK MINERALS LLC	PO BOX 470857		FORT WOI	TX	US	76147
Delivered, Individual Picked	9405509898642736262100	ENERGY PROPERTIES LTD LP	PO BOX 51408		CASPER	WY	US	82605
Delivered, In/At Mailbox	9405509898642736262162	Estate of Thomas Eugene Bryan, Deceased (Barry Eugene Bryan)	PO BOX 207		VIDA	OR	US	97488
Delivered, In/At Mailbox	9405509898642736262223	Estate of Thomas Eugene Bryan, Deceased (Bryme Lee Bryan)	900 W 14TH ST APT 7		SAN PEDR	CA	US	90731
Available for Pickup	9405509898642736262308	Estate of Thomas Eugene Bryan, Deceased (Eden Mendoza Bryan)	218 ALICE FARR DR		GREENVIL	SC	US	29617
Delivered, PO Box	9405509898642736262322	Estate of Thomas Eugene Bryan, Deceased (Janice Mendoza Bryan)	PO BOX 972		POHNPEI	FM	US	96941
Delivered, PO Box	9405509898642736262322	Foertsch Oil and Gas, LP, a Texas limited partnership	PO BOX 663		MIDLAND	TX	US	79702
Delivered, PO Box	9405509898642736262332	Fortis Minerals II, LLC	PO BOX 470788		FORT WOI	TX	US	76147
Delivered, PO Box	9405509898642736262353	INSPECTION LEASING INC	PO BOX 2428		ROSWELL	NM	US	88202
Delivered, In/At Mailbox	9405509898642736262438	LARRY MICHAEL LYTLE & LRE Operating, LLC	2875 TERESITA ST		LAS CRUC	NM	US	88605
Delivered, PO Box	9405509898642736262544	MAGNOLIA LLC	PO BOX 4853		HOUSTON	TX	US	77210
Delivered, PO Box	9405509898642736262582	McCaw Properties, LLC	PO BOX 51555		MIDLAND	TX	US	79710-1555
Delivered, PO Box	9405509898642736262612	MCMULLEN MINERALS LLC	PO BOX 127		ARTESIA	NM	US	88211
Delivered, In/At Mailbox	9405509898642736262643	Michael Lee Prude, as his separate property	PO BOX 470857		FORT WOI	TX	US	76147
Delivered, PO Box	9405509898642736262667	MORRIS E SCHERTZ	1401 W WASHINGTON AVE		ARTESIA	NM	US	88210
Delivered, In/At Mailbox	9405509898642736262698	& WIFE HOLLY K SCHERTZ	P O BOX 2588		ROSWELL	NM	US	88202-2588
Delivered, PO Box	9405509898642736262827	OGI INC	841 HERSCH AVE		PAGOSA	CO	US	81147
Delivered, PO Box	9405509898642736262833	ONRR	PO BOX 25627		DENVER	CO	US	80225-0627
Delivered, In/At Mailbox	9405509898642736262933	PEGASUS RESOURCES LLC	PO BOX 470698		FORT WOI	TX	US	76147
Delivered, Parcel Locker	9405509898642736262984	Pegasus Resources NM, LLC	2821 W 7TH ST, #500		FORT WOI	TX	US	76107
Delivered, In/At Mailbox	9405509898642736262971	ROEC INC	PO BOX 490		GRAND JCO	CO	US	81502
Delivered, In/At Mailbox	9405509898642736263060	SAM L SHACKELFORD	1096 MECHEM DR STE G16		RUIDOSO	NM	US	88345-7075
Delivered, Individual Picked	9405509898642736263084	WEST BEND ENERGY PARTNERS III LLC	1320 S UNIVERSITY DR STE 701		FORT WOI	TX	US	76107
Delivered, PO Box	9405509898642736263121	WILLIAM N HEISS & SUSAN E	PO BOX 2680		CASPER	WY	US	82602-2680
		XTO Holdings, LLC	PO BOX 840780		DALLAS	TX	US	75284

Harms, Jenny

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Thursday, July 15, 2021 4:08 PM
To: Harms, Jenny
Subject: Well Name: LUSITANO 27-34 FED COM, Well Number: 622H, Notification of Sundry Received

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **DEVON ENERGY PRODUCTION COMPANY LP**
- Well Name: **LUSITANO 27-34 FED COM**
- Well Number: **622H**
- US Well Number: **300154565600S1**
- Sundry ID: **2508085**

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 07/15/2021. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

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JAN 06 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-015-45632), Pool Code (98220), Pool Name (Purple Sage; Wolfcamp), Property Code (319502), Property Name (LUSITANO 27-34 FED COM), Well Number (624H), OGRID No. (6137), Operator Name (DEVON ENERGY PRODUCTION COMPANY, L.P.), Elevation (3336.8)

Surface Location

Table with 10 columns: UL or lot no. (B), Section (27), Township (25 S), Range (31 E), Lot Idn, Feet from the (235), North/South line (NORTH), Feet from the (1934), East/West line (EAST), County (EDDY)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (O), Section (34), Township (25 S), Range (31 E), Lot Idn, Feet from the (225), North/South line (SOUTH), Feet from the (2286), East/West line (EAST), County (EDDY)

Table with 4 columns: Dedicated Acres (320), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Operator Certification and Surveyor Certification section containing signatures of Jenny Harms and a surveyor, with dates and professional seals.

Handwritten notes: 'See New', 'WSP (Required for this well)'

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District IV
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DISTRICT II-ARTESIA O.C.D.
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-45634		2 Pool Code 98820		3 Pool Name Purple Sage; Wolfcamp	
4 Property Code 319562		5 Property Name LUSITANO 27-34 FED COM			6 Well Number 733H
7 OGRID No. 6137		8 Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			9 Elevation 3334.8

10 Surface Location

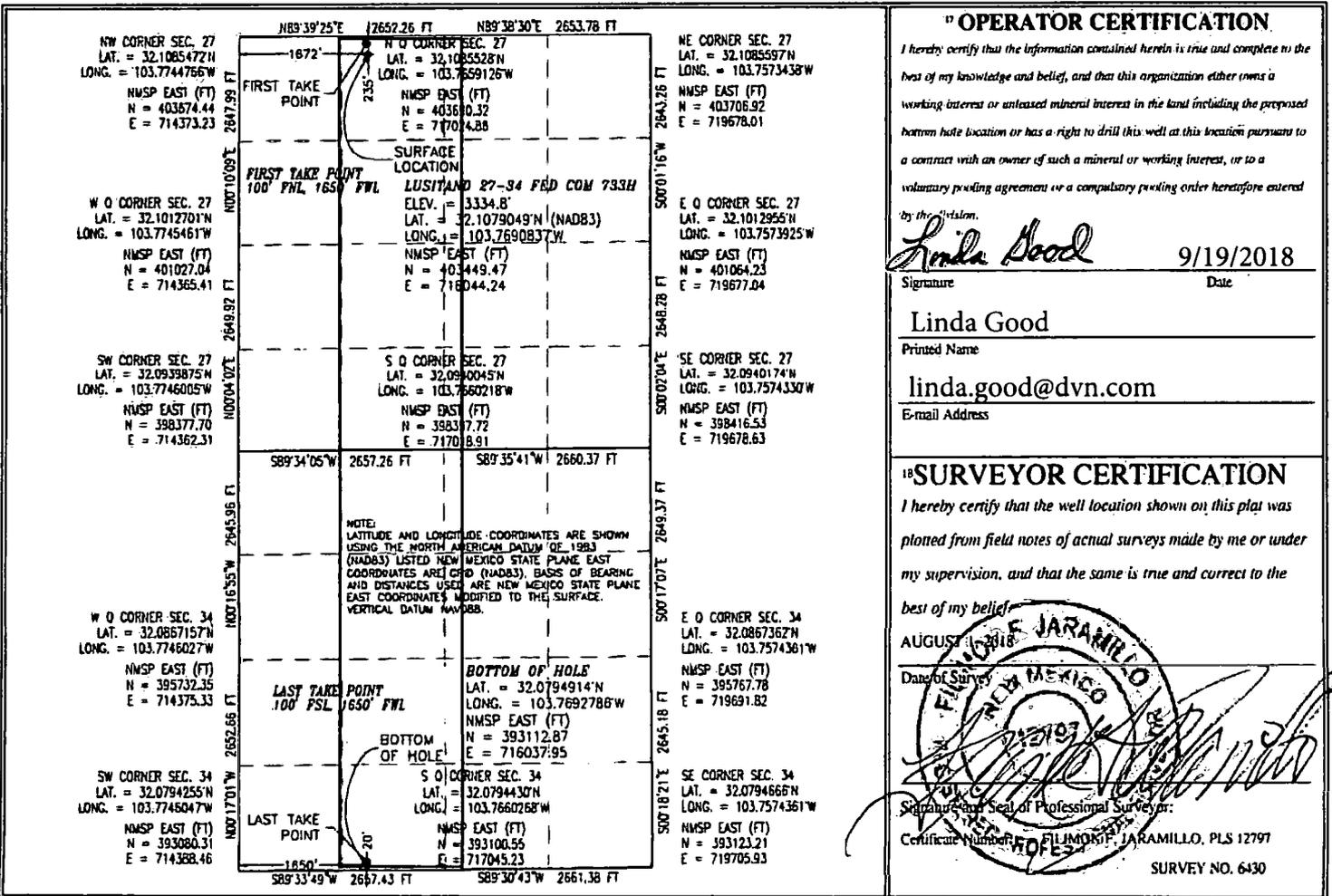
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	25 S	31 E		235	NORTH	1672	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	25 S	31 E		20	SOUTH	1650	WEST	EDDY

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Linda Good

9/19/2018

Signature

Date

Linda Good

Printed Name

linda.good@dvn.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 19 2018

Date of Survey

Filimon Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON JARAMILLO, PLS 12797

SURVEY NO. 6430

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JAN 06 2020

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Santa Fe, NM 87505

Form C-102
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[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main rows: 1. API Number (30-015-4503L), Pool Code (98220), Pool Name (PURPLE SAGE; WOLFCAMP); 2. Property Code (319502), Property Name (LUSITANO 27-34 FED COM), Well Number (734H); 3. OGRID No. (6137), Operator Name (DEVON ENERGY PRODUCTION COMPANY, L.P.), Elevation (3336.5)

10 Surface Location

Table with 10 columns: UL or lot no. (B), Section (27), Township (25 S), Range (31 E), Lot Idn, Feet from the (235), North/South line (NORTH), Feet from the (1904), East/West line (EAST), County (EDDY)

11 Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (O), Section (34), Township (25 S), Range (31 E), Lot Idn, Feet from the (793), North/South line (SOUTH), Feet from the (1668), East/West line (EAST), County (EDDY)

Table with 5 columns: 12 Dedicated Acres (320), 13 Joint or Infill, 14 Consolidation Code, 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Survey plat diagram showing well location and acreage dedication. Includes coordinates, bearings, distances, and well details. Also contains Operator Certification and Surveyor Certification sections with signatures and dates.

See Revised News
WSP Required
GAS WELL SPALING

District I
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 AMENDED REPORT
DISTRICT II-ARTESIA O.C.D.

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-014-45 652	9780690 96641	Property Name LUSITANO 27-34 FED	Pool Name Paduca; Bone Spring
Property Code 319562	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Well Number 333H
OGRID No. 6137			Elevation 3335.2

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	25 S	31 E		235	NORTH	1732	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	25 S	31 E		1300	NORTH	2310	WEST	EDDY

Dedicated Acres 200	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASES OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE, VERTICAL DATUM NAVD83.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Linda Good 1/18/2019
Signature Date

Linda Good
Printed Name

linda.good@dvn.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 7, 2018
Date of Survey

FILIMON F. JARAMILLO
Signature and Seal of Professional Surveyor

Certificate Number: **FILIMON F. JARAMILLO, PLS 12797**
SURVEY NO. 6428A

RWP 2-14-19

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 745-1252 Fax: (575) 748-9729
District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-45656	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp
⁴ Property Code 319562	⁵ Property Name LUSITANO 27-34 FED	
⁶ OGRID No. 6137	⁷ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		⁸ Well Number 622H
		⁹ Elevation 3334.9

* Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	25 S	31 E		235	NORTH	1702	WEST	EDDY

** Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	25 S	31 E		1650	NORTH	1650	WEST	EDDY

¹⁰ Dedicated Acres 200	¹¹ Joint or Infill 400	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the district.

Linda Good 1/21/2019
Signature Date

Linda Good
Printed Name

linda.good@dvn.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 21, 2018
Date of Survey

WILLIAM F. JARAMILLO
REGISTERED PROFESSIONAL SURVEYOR
12797

William F. Jaramillo
Signature and Seal of Professional Surveyor

Certificate Number: **WILLIAM F. JARAMILLO, PLS 12797**
SURVEY NO. 64290

Rvs 3-22-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47329		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 328885		⁵ Property Name SHIRE 22-15 FED COM			⁶ Well Number 716H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3339.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	25 S	31 E		350	SOUTH	1885	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	25 S	31 E		20	NORTH	2210	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Diagram details: NW CORNER SEC. 15 (LAT. = 32.1376857°N, LONG. = 103.7743767°W), N/4 CORNER SEC. 15 (LAT. = 32.1376837°N, LONG. = 103.7658094°W), NE CORNER SEC. 15 (LAT. = 32.1376926°N, LONG. = 103.7572043°W), W/4 CORNER SEC. 15 (LAT. = 32.1303992°N, LONG. = 103.7744266°W), SECTION CORNER (LAT. = 32.1230977°N, LONG. = 103.7744128°W), QUARTER CORNER (LAT. = 32.1230874°N, LONG. = 103.7659304°W), SECTION CORNER (LAT. = 32.1231179°N, LONG. = 103.7573247°W), W/4 CORNER SEC. 22 (LAT. = 32.1158227°N, LONG. = 103.7744447°W), SHIRE 22-15 FED COM 716H (ELEV. = 3339.2', LAT. = 32.1095131°N, LONG. = 103.7683856°W), FIRST TAKE POINT (LAT. = 32.1088268°N, LONG. = 103.7673393°W), SW CORNER SEC. 22 (LAT. = 32.1085472°N, LONG. = 103.7744766°W), SURFACE LOCATION (LAT. = 32.1085528°N, LONG. = 103.7659126°W), SE CORNER SEC. 22 (LAT. = 32.1085597°N, LONG. = 103.7573438°W), NW CORNER SEC. 22 (LAT. = 32.1085472°N, LONG. = 103.7744766°W), S/4 CORNER SEC. 22 (LAT. = 32.1085528°N, LONG. = 103.7659126°W), SW CORNER SEC. 22 (LAT. = 32.1085472°N, LONG. = 103.7744766°W), SE CORNER SEC. 22 (LAT. = 32.1085597°N, LONG. = 103.7573438°W).

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 11-16-2020
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 30, 2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: F. J. MONTE JARAMILLO, P.S. 12797
SURVEY NO. 7570A

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SHIRE 22-15 FED COM	Well Number 716H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	22	25S	31E		47 FSL		2210 FWL		EDDY
Latitude 32.10856779					Longitude -103.76734498				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	22	25S	31E		100	SOUTH	2210	WEST	EDDY
Latitude 32.1088268					Longitude 103.7673393				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	15	25S	31E		100	NORTH	2210	WEST	EDDY
Latitude 32.1374093					Longitude 103.7672403				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? no

Is this well an infill well? yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47330		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328885	⁵ Property Name SHIRE 22-15 FED COM		⁶ Well Number 718H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3336.0

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 S	31 E		350	SOUTH	815	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 S	31 E		20	NORTH	430	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 11-16-2020 Signature Date</p> <p>JENNY HARMS Printed Name</p> <p>JENNY.HARMS@DVN.COM E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 30, 2020 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: F. J. MONTE JARAMA, P.S. 12797 Survey No. 7576A</p>

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SHIRE 22-15 FED COM	Well Number 718H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	22	25S	31E		46 FSL		430 FEL		EDDY
Latitude					Longitude				NAD
32.10857218					-103.75873589				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	22	25S	31E		100	SOUTH	430	EAST	EDDY
Latitude					Longitude				NAD
32.1088335					103.7587321				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	15	25S	31E		100	NORTH	430	EAST	EDDY
Latitude					Longitude				NAD
32.1374164					103.7585957				83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98220	Purple Sage Wolfcamp
⁴ Property Code	⁵ Property Name	
	SHIRE 22-15 FED COM	
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3346.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 S	31 E		350	SOUTH	1805	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 S	3 1E		330	NORTH	1750	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 10-11-2019

Signature Date

Jenny Harms

Printed Name

Jenny.Harms@dvn.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 12, 2019

Date of Survey

ROSALIMON E. JARAMILLO

Signature and Seal of Professional Surveyor

Certificate Number: ROSALIMON E. JARAMILLO, PLS 12797

EXPIRES BY NO. 7573

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SHIRE 22-15 FED COM	Well Number 613H
--	--	----------------------------

Kick Off Point (KOP)

UL O	Section 22	Township 25S	Range 31E	Lot	Feet 100 FSL	From N/S	Feet 1750 FE	From E/W	County EDDY
Latitude 32.10882900					Longitude -103.76299900				NAD 83

First Take Point (FTP)

UL O	Section 22	Township 25S	Range 31E	Lot	Feet 330	From N/S SOUTH	Feet 1750	From E/W EAST	County EDDY
Latitude 32.1094622					Longitude 103.7629942				NAD 83

Last Take Point (LTP)

UL B	Section 15	Township 25S	Range 31E	Lot	Feet 330	From N/S NORTH	Feet 1750	From E/W EAST	County EDDY
Latitude 32.1367799					Longitude 103.7628653				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47282		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 328885		⁵ Property Name SHIRE 22-15 FED COM			⁶ Well Number 618H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3336.5

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 S	31 E		350	SOUTH	845	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 S	31 E		20	NORTH	990	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89°42'57"E 2652.44 FT N89°37'34"E 2664.18 FT

NW CORNER SEC. 15
LAT. = 32.1376857°N
LONG. = 103.7743767°W
NMSP EAST (FT)
N = 414274.67
E = 714349.16

N/4 CORNER SEC. 15
LAT. = 32.1376837°N
LONG. = 103.7658094°W
NMSP EAST (FT)
N = 414287.82
E = 717000.99

W/4 CORNER SEC. 15
LAT. = 32.1303992°N
LONG. = 103.7744266°W
NMSP EAST (FT)
N = 411623.90
E = 714347.47

SECTION CORNER
LAT. = 32.1230977°N
LONG. = 103.7744128°W
NMSP EAST (FT)
N = 408967.74
E = 714365.52

W/4 CORNER SEC. 22
LAT. = 32.1158227°N
LONG. = 103.7744447°W
NMSP EAST (FT)
N = 406321.16
E = 714369.37

SW CORNER SEC. 22
LAT. = 32.1085472°N
LONG. = 103.7744766°W
NMSP EAST (FT)
N = 403674.44
E = 714373.22

NE CORNER SEC. 15
LAT. = 32.1376926°N
LONG. = 103.7572043°W
NMSP EAST (FT)
N = 414305.21
E = 719664.53

E/4 CORNER SEC. 15
LAT. = 32.1304013°N
LONG. = 103.7572709°W
NMSP EAST (FT)
N = 411652.64
E = 719658.11

SECTION CORNER
LAT. = 32.1231179°N
LONG. = 103.7573247°W
NMSP EAST (FT)
N = 409002.97
E = 719655.63

E/4 CORNER SEC. 22
LAT. = 32.1158546°N
LONG. = 103.7573421°W
NMSP EAST (FT)
N = 406360.67
E = 719664.36

SE CORNER SEC. 22
LAT. = 32.1085597°N
LONG. = 103.7573438°W
NMSP EAST (FT)
N = 403706.91
E = 719678.01

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.

QUARTER CORNER
LAT. = 32.1230874°N
LONG. = 103.7659304°W
NMSP EAST (FT)
N = 408977.73
E = 716991.53

QUARTER CORNER
LAT. = 32.1088321°N
LONG. = 103.7605403°W
NMSP EAST (FT)
N = 404051.54
E = 718831.39

QUARTER CORNER
LAT. = 32.1095195°N (NAD83)
LONG. = 103.7600721°W
NMSP EAST (FT)
N = 404051.54
E = 718831.39

QUARTER CORNER
LAT. = 32.1085528°N
LONG. = 103.7659126°W
NMSP EAST (FT)
N = 403690.32
E = 717024.86

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.

Jenny Harms
11-16-2020

Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 30, 2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: J. JARAMAÑO, P.S. 12797
SURVEY NO. 7575A

Intent As Drilled

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SHIRE 22-15 FED COM	Well Number 618H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	22	25S	31E		44 FSL		990 FEL		EDDY
Latitude 32.10856643					Longitude -103.76054448				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	22	25S	31E		100	SOUTH	990	EAST	EDDY
Latitude 32.1088321					Longitude 103.7605403				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	15	25S	31E		100	NORTH	990	EAST	EDDY
Latitude 32.1374146					Longitude 103.7604046				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	98220	² Pool Code	Purple Sage Wolfcamp	³ Pool Name
⁴ Property Code	⁵ Property Name SHIRE 22-15 FED COM			⁶ Well Number 733H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3346.8

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 S	31 E		350	SOUTH	1775	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 S	31 E		330	NORTH	1650	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 15 LAT. = 32.1376857°N LONG. = 103.7743767°W NMSP EAST (FT) N = 414274.67 E = 714349.16</p> <p>W/4 CORNER SEC. 15 LAT. = 32.1303917°N LONG. = 103.7743947°W NMSP EAST (FT) N = 411821.21 E = 714357.34</p> <p>NW CORNER SEC. 22 LAT. = 32.1230977°N LONG. = 103.7744128°W NMSP EAST (FT) N = 408977.74 E = 714365.52</p> <p>W/4 CORNER SEC. 22 LAT. = 32.1158227°N LONG. = 103.7744447°W NMSP EAST (FT) N = 406321.16 E = 714369.37</p> <p>SW CORNER SEC. 22 LAT. = 32.1085472°N LONG. = 103.7744766°W NMSP EAST (FT) N = 403674.44 E = 714373.22</p>	<p>N89°42'57"E 2652.44 FT</p> <p>N/4 CORNER SEC. 15 LAT. = 32.1376837°N LONG. = 103.7658094°W NMSP EAST (FT) N = 414287.82 E = 717000.99</p> <p>N89°37'34"E 2664.18 FT</p> <p>1650'</p> <p>330'</p> <p>BHL/LTP</p> <p>BOTTOM OF HOLE LAT. = 32.1367802°N LONG. = 103.7625423°W NMSP EAST (FT) N = 413964.49 E = 718014.03</p> <p>N89°46'55"E 2626.60 FT</p> <p>N/4 CORNER SEC. 22 LAT. = 32.1230874°N LONG. = 103.7659304°W NMSP EAST (FT) N = 408977.73 E = 713991.53</p> <p>N89°27'26"E 2664.80 FT</p> <p>FIRST TAKE POINT 330' FSL, 1650' FEL LAT. = 32.1094625°N LONG. = 103.7626713°W NMSP EAST (FT) N = 404026.54 E = 718026.71</p> <p>SHIRE 22-15 FED COM 733H ELEV. = 3348.8' LAT. = 32.1095172°N (NAD83) LONG. = 103.7630751°W NMSP EAST (FT) N = 404045.80 E = 717901.58</p> <p>S/4 CORNER SEC. 22 LAT. = 32.1085528°N LONG. = 103.7659126°W NMSP EAST (FT) N = 403690.32 E = 717024.86</p> <p>SHL FTP</p> <p>350'</p> <p>1775'</p> <p>S89°39'25"W 2652.26 FT</p> <p>S89°38'30"W 2653.78 FT</p>	<p>NE CORNER SEC. 15 LAT. = 32.1376926°N LONG. = 103.7572043°W NMSP EAST (FT) N = 414305.21 E = 719664.53</p> <p>E/4 CORNER SEC. 15 LAT. = 32.1304013°N LONG. = 103.7572709°W NMSP EAST (FT) N = 411652.64 E = 719658.11</p> <p>NE CORNER SEC. 22 LAT. = 32.1231179°N LONG. = 103.7573247°W NMSP EAST (FT) N = 409002.97 E = 719655.63</p> <p>E/4 CORNER SEC. 22 LAT. = 32.1158546°N LONG. = 103.7573421°W NMSP EAST (FT) N = 406360.67 E = 719664.36</p> <p>SE CORNER SEC. 22 LAT. = 32.1085597°N LONG. = 103.7573438°W NMSP EAST (FT) N = 403706.91 E = 719678.01</p>	<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Jenny Harms</i> 10-11-2019 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.Harms@dvn.com E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>SEPTEMBER 12, 2019 Date of Survey</p> <p><i>William F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 Survey No. 7574</p>		

Intent As Drilled

API #

Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: SHIRE 22-15 FED COM	Well Number 733H
--	--	----------------------------

Kick Off Point (KOP)

UL O	Section 22	Township 25S	Range 31E	Lot	Feet 100 FSL	From N/S	Feet 1650 FE	From E/W	County EDDY
Latitude 32.10882800					Longitude -103.76267600			NAD 83	

First Take Point (FTP)

UL O	Section 22	Township 25S	Range 31E	Lot	Feet 330	From N/S SOUTH	Feet 1650	From E/W EAST	County EDDY
Latitude 32.1094625					Longitude 103.7626713			NAD 83	

Last Take Point (LTP)

UL B	Section 15	Township 25S	Range 31E	Lot	Feet 330	From N/S NORTH	Feet 1650	From E/W EAST	County EDDY
Latitude 32.1367802					Longitude 103.7625423			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM16131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SHIRE 22-15 FED COM 712H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNY HARMS E-Mail: jennifer.harms@dvn.com		9. API Well No. 30-015-47327-00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560	10. Field and Pool or Exploratory Area JENNINGS-BONE SPRING, WEST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T25S R31E SESW 350FSL 1855FWL 32.109512 N Lat, 103.768486 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BHL/NAME CHANGE

Devon Energy Production Co., L.P. (Devon) respectfully requests to move the BHL and have a name change on the subject well. Please see attached revised C102, Drill plan, directional plan.

Permitted BHL: NENW, 330 FNL, 1650 FWL, 15-25S-31E
Proposed BHL: NENW, 20 FNL, 1657 FWL, 15-25S-31E

Permitted Well name: SHIRE 22-15 FED COM 712H
Proposed Well name: SHIRE 22-15 FED COM 616H

Entered - KMS NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #537532 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/16/2020 (21PP0604SE)	
Name (Printed/Typed) JENNY HARMS	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 11/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>LONG VO</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/22/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #537532

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM16131	NMNM16131
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	JENNY HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNY HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNY HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNY HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	JENNINGS-BONE SPRING, WEST
Well/Facility:	SHIRE 22-15 FED COM 712H Sec 22 T25S R31E SESW 350FSL 1855FWL	SHIRE 22-15 FED COM 712H Sec 22 T25S R31E SESW 350FSL 1855FWL 32.109512 N Lat, 103.768486 W Lon

District I
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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47327		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 328885		⁵ Property Name SHIRE 22-15 FED COM			⁶ Well Number 616H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3339.4

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	25 S	31 E		350	SOUTH	1855	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	25 S	31 E		20	NORTH	1657	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a well location (red dot) in Section 15, Township 25S, Range 31E. It also shows the 'BOTTOM OF HOLE' location in Section 22. The well is 1657' from the north line of Section 15 and 1855' from the west line of Section 22. The bottom of the hole is 20' from the north line of Section 22. The diagram includes various corner points and their coordinates (LAT., LONG., NMSP EAST (FT), N, E).

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 11-16-2020
Signature Date

JENNY HARMS
Printed Name

JENNY.HARMS@DVN.COM
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 30, 2020
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: F. J. MONTE JARAMILLO, P.S. 12797
SURVEY NO. 7569B

Intent As Drilled

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section 22	Township 25S	Range 31E	Lot	Feet 35 FSL	From N/S	Feet 1657 FWL	From E/W	County EDDY
Latitude 32.10853401					Longitude -103.76913099				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? yes

Is this well an infill well? no

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 31 East, N.M.P.M

Section 15: E/2
Section 22: E/2
Eddy County, New Mexico

Containing 640 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is January 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: _____

By: _____
Catherine Lebsack, Vice President

EXHIBIT "A"

Plat of communitized area covering 640 acres in the E/2 of Section 15, Township 25 South, Range 31 East and E/2 of Section 22, Township 25 South, Range 31 East, Eddy County, New Mexico.



EXHIBIT “B”

To Communitization Agreement Dated January 1, 2021 embracing the following described land in the E/2 of Section 15, Township 25 South, Range 31 East and E/2 of Section 22, Township 25 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0000503
Lease Date:	February 1, 1950
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Frieda C. Heflin
Description of Land Committed:	Township 25 South, Range 31 East, Section 15: Insofar and only insofar as the lease covers the NE/4
Number of Gross Acres:	160 acres
Royalty:	1/8 th
Record Title Owner – Lessee:	Devon Energy Production Company, L.P. 50.000000% Chevron U.S.A. Inc 50.000000%
Working Interest Owners:	Devon Energy Production Company, L.P. 50.000000% XTO Holdings, LLC 50.000000%
Overriding Interest Owners:	. Ballard E Spencer Trust, Inc. McCaw Properties, LLC Betty Jo Bryan Bradshaw Janice Mendoza Bryan Barry Eugene Bryan Brynee Lee Bryan Eden Mendoza Bryan

Tract No. 2

Lease Serial Number: NMNM 120903

Lease Date: November 1, 2008

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Steven W. Horn

Description of Land Committed: Township 25 South, Range 31 East,
Section 15: Insofar and only insofar as the lease covers the
NW/4SE/4

Number of Gross Acres: 40

Royalty: 1/8th

Record Title Owner – Lessee: Chevron U.S.A. Inc 100.000000%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.000000%

Overriding Interest Owners: N/A

Tract No. 3

Lease Serial Number: NMLC 061862

Lease Date: June 1, 1950

Lease Term: 5 Years

Lessor: United States of America

Original Lessee: J.L. Prude

Description of Land Committed: Township 25 South, Range 31 East,
Section 15: Insofar and only insofar as the lease covers the
SW/4SE4 and the E/2SE/4

Number of Gross Acres:	120	
Royalty:	1/8 th	
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.	50.000000%
	Chevron U.S.A. Inc	50.000000%
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	50.000000%
	XTO Holdings, LLC	50.000000%
Overriding Interest Owners:	Ballard E Spencer Trust, Inc.	
	Michael Lee Prude	
	Morris E Schertz	
	Foertsch Oil & Gas LP	
	Dragon Creek Minerals LLC	
	Pegasus Resources NM, LC	

Tract No. 4

Lease Serial Number:	NMNM 016131	
Lease Date:	July 1, 1972	
Lease Term:	10 Years	
Lessor:	United States of America	
Original Lessee:	Gretchen S. Catron	
Description of Land Committed:	Township 25 South, Range 31 East, Section 22 Insofar and only insofar as the lease covers the E/2	
Number of Gross Acres:	320	
Royalty:	1/8 th	
Record Title Owner – Lessee:	Devon Energy Production Company, L.P.	100.000000%
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	100.000000%
Overriding Interest Owners:	Fortis Minerals II, LLC	
	Grizzly Operating LLC	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	40.00	6.2500%
3	120.00	18.7500%
4	320.00	50.0000%
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 31 East, N.M.P.M

Section 15: E/2W/2

Section 22: E/2W/2

Eddy County, New Mexico

Containing 320 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized

area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is January 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United

States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

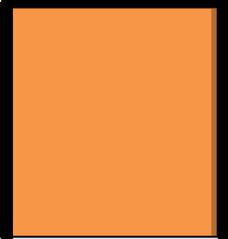
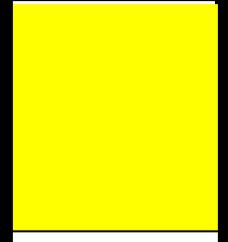
Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: _____

By: _____
Catherine Lebsack, Vice President

EXHIBIT "A"

Plat of communitized area covering 640 acres in the E/2W/2 of Section 15, Township 25 South, Range 31 East and E/2W/2 of Section 22, Township 25 South, Range 31 East, Eddy County, New Mexico.

15-T25S-R31E	 Tract 1 NMNM-0000503 160 Acres		
22-T25S-R31E	 Tract 2 NMNM-016131 160 Acres		

Shire 22-15 Fed Com 616H

SHL: 350' FSL, 1855' FWL, Sec. 22-25S-31E
BHL: 20' FNL, 1657' FWL, Sec. 15-25S-31E
(DEFINING WELL _ 320.00 AC HSU)

EXHIBIT “B”

To Communitization Agreement Dated January 1, 2021 embracing the following described land in the E/2W/2 of Section 15, Township 25 South, Range 31 East and E/2W/2 of Section 22, Township 25 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0000503
Lease Date:	February 1, 1950
Lease Term:	5 Years
Lessor:	United States of America
Original Lessee:	Frieda C. Heflin
Description of Land Committed:	Township 25 South, Range 31 East, Section 15: Insofar and only insofar as the lease covers the E/2W/2
Number of Gross Acres:	160 acres
Royalty:	1/8 th
Record Title Owner – Lessee:	Devon Energy Production Company, L.P. 50.000000% Chevron U.S.A. Inc 50.000000%
Working Interest Owners:	Devon Energy Production Company, L.P. 50.000000% XTO Holdings, LLC 50.000000%
Overriding Interest Owners:	. Ballard E Spencer Trust, Inc. McCaw Properties, LLC Betty Jo Bryan Bradshaw Janice Mendoza Bryan Barry Eugene Bryan Brynee Lee Bryan Eden Mendoza Bryan

Tract No. 2

Lease Serial Number: NMNM 016131

Lease Date: July 1, 1972

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Gretchen S. Catron

Description of Land Committed: Township 25 South, Range 31 East,
Section 22 Insofar and only insofar as the lease covers the
E/2W/2

Number of Gross Acres: 160

Royalty: 1/8th

Record Title Owner – Lessee: Devon Energy Production Company, L.P 100.000000%

Name of Working Interest Owners: Devon Energy Production Company, L.P 100.000000%

Overriding Interest Owners: Fortis Minerals II, LLC
Grizzly Operating LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	160.00	50.0000%
Total	320.00	100.0000%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Pecos District
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



IN REPLY REFER TO:
NMNM137694
3105.2 (P0220)

03/29/2018

Reference:
Communitization Agreement
Lusitano 27/34 Wells
T. 25 S., R. 31 E., N.M.P.M.
Section 27: E2
Section 34: E2
Eddy County, NM

Devon Energy Production Company LP
Attn: Ryan Folsom
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM137694 involving 160 acres of Federal land in lease NMNM16348, 440 acres of Federal land in lease NMNM 125635, and 40 acres of Federal land in lease NMNM 128360, Eddy County, New Mexico, which comprise a 640 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the E2 of Section 27, and the E2 of Section 34, T. 25 S., R. 31 E., NMPM, Eddy County, NM, and is effective August 1, 2017. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Chris Walls, Petroleum Engineer at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NM State Land Comm. (Only CA with "State" or "Fee" acreage)

Determination - Approval - Certification

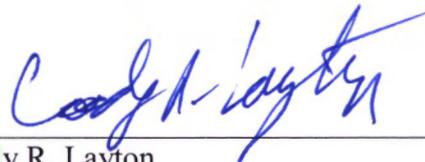
Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

- B. Approve the attached Communitization Agreement covering the E2 of Section 27, and the E2 of Section 34, T. 25 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 03/29/2018



Cody R. Layton
Assistant Field Manager
Lands and Minerals

Effective: August 1, 2017

Contract No.: Com. Agr. NMNM137694

Federal/Federal

COMMUNITIZATION AGREEMENT

Contract No. NM137694

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 31 East, N.M.P.M.

Section 27: E/2

Section 34: E/2

Eddy County, New Mexico

Containing 640.00 acres, and this agreement shall include only the Wolfcamp Formations underlying said lands and the oil, natural gas and associated liquid hydrocarbon substances, hereinafter, referred to as "communitized substances", producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and

BUREAU OF LAND MGMT
CASPER FIELD OFFICE

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ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.

10. The date of this agreement is August 1, 2017, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect as to the Wolfcamp formation(s) individually for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized formation or formations in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease, which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date: 10/12/17

By: Catherine Leboack
Catherine Leboack, Vice President *JH*
22
gh

Occidental Permian Limited Partnership
By: Occidental Permian Manager LLC, Its
General Partner
(Record Title Owner)

Date: 10/2/17

By: Bradley S. Dusek
Attorney-in-Fact
Bradley S. Dusek
Attorney-in-fact

JTG
JVS
NTS

EXHIBIT "A"

To Communitization Agreement dated August 1, 2017 embracing the E/2 of Section 27 & E/2 of Section 34, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM-16348

Lease Date: February 1, 1973

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: K.M. Johnston

Present Lessee: Occidental Permian Limited Partnership – 100.00%

Description of Land Committed: Township 25 South, Range 31 East, N.M.P.M.
Section 27: Insofar and only insofar as said lease covers the
NE/4

Number of Acres: 160.00

Royalty Rate: 1/8

Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%

Name and Percent ORRI Owners: Numerous

Tract No. 2

Lease Serial No.: NMNM-125635

Lease Date: January 1, 2011

Lease Term: 10 years

Lessor: United States of America
 Original Lessee: Narenta Oil Company
 Present Lessee: Devon Energy Production Company, L.P. 100.00%
 Description of Land Committed: Township 25 South, Range 31 East, N.M.P.M.
 Section 27: Insofar and only insofar as said lease covers
 the W/2 SE/4 & NE/4 SE/4
 Section 34: Insofar and only insofar as said lease covers
 the E/2
 Number of Acres: 440.00
 Royalty Rate: 1/8th
 Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%
 Name and Percent ORRI Owners: None

Tract No. 3

Lease Serial No.: NMNM-128360
 Lease Date: July 1, 2012
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Devon Energy Production Company, L.P.
 Present Lessee: Devon Energy Production Company, L.P. - 100.00%
 Description of Land Committed: Township 25 South, Range 31 East, N.M.P.M.
 Section 27: Insofar and only insofar as said lease covers
 the SE/4 SE/4
 Number of Acres: 40.00
 Royalty Rate: 1/8th
 Name and Percent WI Owners: Devon Energy Production Company, L.P. - 100.00%

Name and Percent ORRI Owners: None.

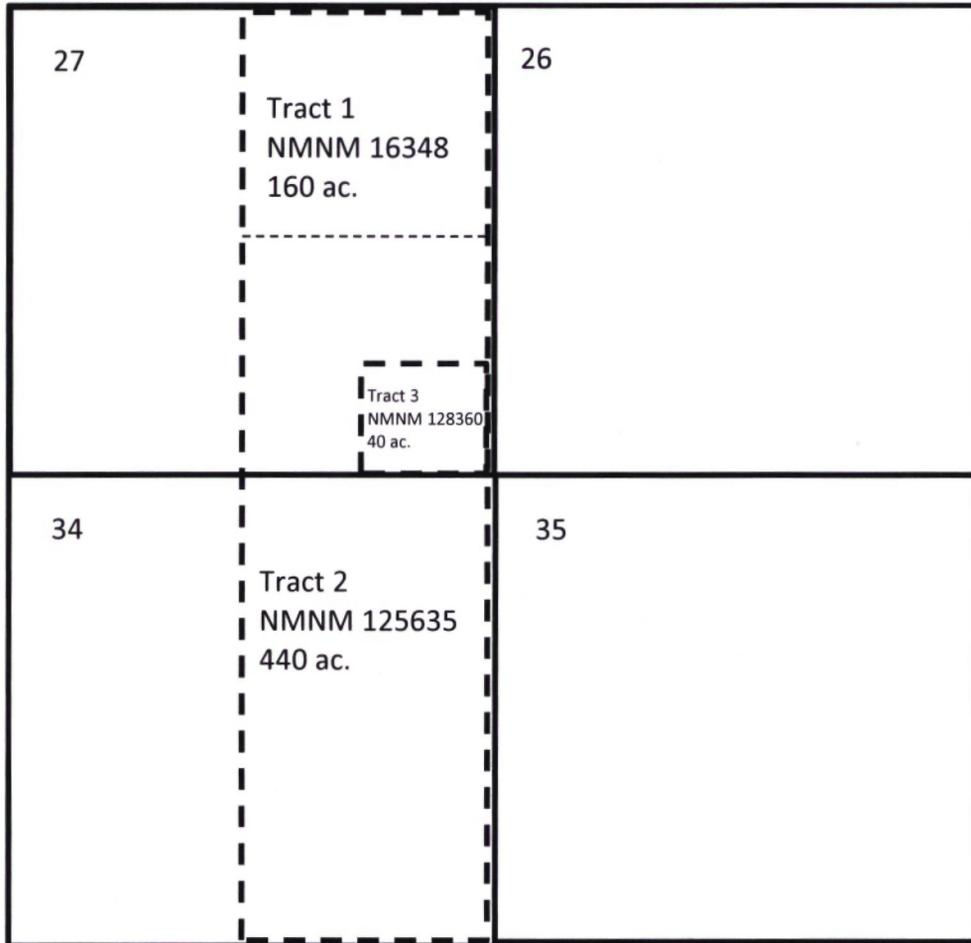
RECAPITULATION

	NO. OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Tract No. 1	160.00	25.00%
Tract No. 2	440.00	68.75%
<u>Tract No. 3</u>	<u>40.00</u>	<u>6.25%</u>
	640.00	100.00%

EXHIBIT "B"

To Communitization Agreement dated August 1, 2017 embracing the E/2 of Section 27 & E/2 of Section 34, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.



From: [Engineer, OCD, FMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, FMNRD](#); [Wrinkle, Justin, FMNRD](#); [Powell, Brandon, FMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-798
Date: Monday, May 9, 2022 4:07:38 PM
Attachments: [PLC798 Order.pdf](#)

NMOCD has issued Administrative Order PLC-798 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45652	Lusitano 27 34 Federal Com #333H	E/2 W/2	27-25S-31E	97860
		NE/4 NW/4	34-25S-31E	
30-015-45656	Lusitano 27 34 Federal Com #622H	E/2 W/2	27-25S-31E	98220
		NE/4 NW/4	34-25S-31E	
30-015-45632	Lusitano 27 34 Federal Com #624H	E/2	27-25S-31E	98220
		E/2	34-25S-31E	
30-015-45658	Lusitano 27 34 Federal Com #713H	E/2 W/2	27-25S-31E	98220
		NE/4 NW/4	34-25S-31E	
30-015-45636	Lusitano 27 34 Federal Com #734H	E/2	27-25S-31E	98220
		E/2	34-25S-31E	
30-015-47329	Shire 22 15 Federal Com #716H	E/2 W/2	15-25S-31E	98220
		E/2 W/2	22-25S-31E	
30-015-47330	Shire 22 15 Federal Com #718H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	
30-015-47328	Shire 22 15 Federal Com #613H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	
30-015-47327	Shire 22 15 Federal Com #616H	E/2 W/2	15-25S-31E	98220
		E/2 W/2	22-25S-31E	
30-015-47282	Shire 22 15 Federal Com #618H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	
30-015-47361	Shire 22 15 Federal Com #733H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Harms, Jenny](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] surface commingling application PLC-798
Date: Monday, May 2, 2022 7:32:51 AM

Hello Dean,

Please remove Lusitano 27 37 FED COM 733H from the commingle proposal as it is not going to be drilled/produced.

Thank you,

Jenny Harms

Regulatory Compliance Professional
 Work Phone: (405)552-6560
Jennifer.harms@dvn.com
 Devon Energy Center-Tower
 333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, April 29, 2022 4:14 PM
To: Harms, Jenny <Jenny.Harms@dvn.com>
Subject: [EXTERNAL] surface commingling application PLC-798

Ms. Harms,

I am reviewing surface commingling application PLC-798 which involves a commingling project that includes the Lusitano 27 Central Tank Battery 3 and is operated by Devon Energy Production Company, LP (6137).

Please confirm whether the following well should be included in this project:

30-015-45634	Lusitano 27 34 Federal Com #733H	E/2 W/2 NE/4 NW/4	27-25S-31E 34-25S-31E	98220
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Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-798

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-746.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the

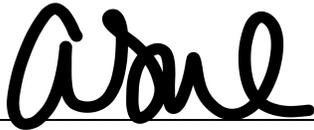
approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 5/09/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-798

Operator: Devon Energy Production Company, LP (6137)

Central Tank Battery: Lusitano 27 Central Tank Battery 3

Central Tank Battery Location: UL C D, Section 27, Township 25 South, Range 31 East

Gas Title Transfer Meter Location: UL C D, Section 27, Township 25 South, Range 31 East

Pools

Pool Name	Pool Code
JENNINGS; BONE SPRING, WEST	97860
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 137694	E/2	27-25S-31E
	E/2	34-25S-31E
NMNM 125635	C F I J K N O	27-25S-31E
	E/2, C	34-25S-31E
NMNM 0000503	A B C F G H K N	15-25S-31E
NMNM 120903	J	15-25S-31E
NMLC 0061862	I O P	15-25S-31E
NMNM 016131	E/2, E/2 W/2	22-25S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45652	Lusitano 27 34 Federal Com #333H	E/2 W/2	27-25S-31E	97860
		NE/4 NW/4	34-25S-31E	
30-015-45656	Lusitano 27 34 Federal Com #622H	E/2 W/2	27-25S-31E	98220
		NE/4 NW/4	34-25S-31E	
30-015-45632	Lusitano 27 34 Federal Com #624H	E/2	27-25S-31E	98220
		E/2	34-25S-31E	
30-015-45658	Lusitano 27 34 Federal Com #713H	E/2 W/2	27-25S-31E	98220
		NE/4 NW/4	34-25S-31E	
30-015-45636	Lusitano 27 34 Federal Com #734H	E/2	27-25S-31E	98220
		E/2	34-25S-31E	
30-015-47329	Shire 22 15 Federal Com #716H	E/2 W/2	15-25S-31E	98220
		E/2 W/2	22-25S-31E	
30-015-47330	Shire 22 15 Federal Com #718H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	
30-015-47328	Shire 22 15 Federal Com #613H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	
30-015-47327	Shire 22 15 Federal Com #616H	E/2 W/2	15-25S-31E	98220
		E/2 W/2	22-25S-31E	
30-015-47282	Shire 22 15 Federal Com #618H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	

30-015-47361	Shire 22 15 Federal Com #733H	E/2	15-25S-31E	98220
		E/2	22-25S-31E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-798**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 143514	E/2	15-25S-31E	640	A
	E/2	22-25S-31E		
CA Wolfcamp NMNM 143515	E/2 W/2	15-25S-31E	320	B
	E/2 W/2	22-25S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 0000503	NE/4	15-25S-31E	160	A
NMNM 120903	J	15-25S-31E	40	A
NMLC 0061862	I O P	15-25S-31E	120	A
NMNM 016131	E/2	22-25S-31E	320	A
NMNM 0000503	E/2 W/2	15-25S-31E	160	B
NMNM 0000503	E/2 W/2	22-25S-31E	160	B

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44357

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 44357
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/9/2022