

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Bandit 29 State Com 501H & others **API:** 30-025-44383
Pool: Triste Draw; Bone Spring, East **Pool Code:** 96682

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

04/05/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-645
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 04/05/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 29 and N2 of Section 32 in Township 24 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases LG-5547-5, V0-7323-1 and V0-7302-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Bandit 29 State Com 501H	A-29-24S-33E	30-025-44383	[96682] TRISTE DRAW; BONE SPRING, EAST	192	43	448	1230
Bandit 29 State Com 502H	A-29-24S-33E	30-025-44384	[96682] TRISTE DRAW; BONE SPRING, EAST	145	43	391	1190
Bandit 29 State Com 503H	B-29-24S-33E	30-025-44562	[96682] TRISTE DRAW; BONE SPRING, EAST	147	44	528	1190
Bandit 29 State Com 504Y	B-29-24S-33E	30-025-44626	[96682] TRISTE DRAW; BONE SPRING, EAST	186	46	552	1200
Bandit 29 State Com 505H	D-29-24S-33E	30-025-44951	[96682] TRISTE DRAW; BONE SPRING, EAST	166	43	604	1190
Bandit 29 State Com 506H	D-29-24S-33E	30-025-44952	[96682] TRISTE DRAW; BONE SPRING, EAST	155	43	264	1260
Bandit 29 State Com 507H	D-29-24S-33E	30-025-44953	[96682] TRISTE DRAW; BONE SPRING, EAST	175	43	508	1285
Bandit 29 State Com 601H	A-29-24S-33E	30-025-45761	[96682] TRISTE DRAW; BONE SPRING, EAST	91	45	189	1275
Bandit 29 State Com 602H	B-29-24S-33E	30-025-45762	[96682] TRISTE DRAW; BONE SPRING, EAST	112	45	506	1180
Bandit 29 State Com 604H	D-29-24S-33E	30-025-46302	[96682] TRISTE DRAW; BONE SPRING, EAST	148	46	745	1270
Bandit 29 State Com 701H	A-29-24S-33E	30-025-45768	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	102	47	406	1215
Bandit 29 State Com 701Y	A-29-24S-33E	30-025-45840	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2700	*47	*6000	*1250
Bandit 29 State Com 702H	A-29-24S-33E	30-025-45763	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	125	48	630	1190
Bandit 29 State Com 703H	B-29-24S-33E	30-025-45764	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	110	47	500	1210
Bandit 29 State Com 704H	B-29-24S-33E	30-025-45765	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	160	46	680	1175
Bandit 29 State Com 705H	D-29-24S-33E	30-025-46364	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	230	47	955	1295
Bandit 29 State Com 707H	D-29-24S-33E	30-025-46365	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	260	47	1095	1220
Bandit 29 State Com 741H	C-29-24S-33E	30-025-49702	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2300	*45	*13845	*1250
Bandit 29 State Com 742H	C-29-24S-33E	30-025-49703	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2300	*45	*13845	*1250
Bandit 29 State Com 743H	C-29-24S-33E	30-025-49704	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2300	*45	*13845	*1250
Bandit 29 State Com 751H	C-29-24S-33E	30-025-49705	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2000	*45	*11120	*1250
Bandit 32 State Com 603H	F-32-24S-33E	30-025-46377	[96682] TRISTE DRAW; BONE SPRING, EAST	175	46	430	1310
Bandit 32 State Com 706H	F-32-24S-33E	30-025-46303	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	155	46	855	1285
Bandit 32 State Com 708H	F-32-24S-33E	30-025-46304	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	290	46	1085	1275

GENERAL INFORMATION :

- State Lease LG-5547-5 covers 640 acres including Section 29 and in Township 24 South, Range 33 East, Lea County, New Mexico
- State Lease V0-7323-1 covers 320 acres including NE4 of Section 32 and in Township 24 South, Range 33 East, Lea County, New Mexico.
- State Lease V0-7302-1 covers 320 acres including NW4 of Section 32 and in Township 24 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SENW of Section 29 in Township 24 South, Range 33 East, Lea County, New Mexico on State lease LG-5547-5.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Triste Draw; Bone Spring, East [96682] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's LG-5547-5, V0-7323-1 and V0-7302-1 and communitization agreements listed in this application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67517051) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67517056) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67517057) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67517086). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT)

where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
BANDIT 29 STATE COM #501H	67517001	10-74972
BANDIT 29 STATE COM #502H	67517002	10-74973
BANDIT 29 STATE COM #503H	67517003	10-74778
BANDIT 29 STATE COM #504Y	67517004	10-75207
BANDIT 29 STATE COM #505H	67517005	10-75534
BANDIT 29 STATE COM #506H	67517006	10-75535
BANDIT 29 STATE COM #507H	67517007	10-75536
BANDIT 29 STATE COM #601H	67517008	10-76339
BANDIT 29 STATE COM #602H	67517709	10-76341
BANDIT 29 STATE COM #604H	67517014	10-76336
BANDIT 29 STATE COM #701Y	67517010	10-140209
BANDIT 29 STATE COM #701H	*11111111	*11-11111
BANDIT 29 STATE COM #702H	67517011	10-76338
BANDIT 29 STATE COM #703H	67517012	10-76340
BANDIT 29 STATE COM #704H	67517013	10-76334
BANDIT 29 STATE COM #705H	67517015	10-76343
BANDIT 29 STATE COM #707H	67517016	10-76345
BANDIT 29 STATE COM #741H	*11111111	*11-11111
BANDIT 29 STATE COM #742H	*11111111	*11-11111
BANDIT 29 STATE COM #743H	*11111111	*11-11111
BANDIT 29 STATE COM #751H	*11111111	*11-11111
BANDIT 32 STATE COM #603H	67517017	10-76335
BANDIT 32 STATE COM #706H	67517018	10-76342
BANDIT 32 STATE COM #708H	67517019	10-76344

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: March 30, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Bandit 29 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44383	Bandit 29 State Com 501H	A-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-44384	Bandit 29 State Com 502H	A-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-44562	Bandit 29 State Com 503H	B-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-44626	Bandit 29 State Com 504Y	B-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-44951	Bandit 29 State Com 505H	D-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-44952	Bandit 29 State Com 506H	D-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-44953	Bandit 29 State Com 507H	D-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-45761	Bandit 29 State Com 601H	A-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-45762	Bandit 29 State Com 602H	B-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-46302	Bandit 29 State Com 604H	D-29-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-45768	Bandit 29 State Com 701H	A-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PERMITTED
30-025-45840	Bandit 29 State Com 701Y	A-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45763	Bandit 29 State Com 702H	A-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45764	Bandit 29 State Com 703H	B-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-45765	Bandit 29 State Com 704H	B-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-46364	Bandit 29 State Com 705H	D-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-46365	Bandit 29 State Com 707H	D-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-49702	Bandit 29 State Com 741H	C-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PERMITTED
30-025-49703	Bandit 29 State Com 742H	C-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PERMITTED
30-025-49704	Bandit 29 State Com 743H	C-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PERMITTED
30-025-49705	Bandit 29 State Com 751H	C-29-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PERMITTED
30-025-46377	Bandit 32 State Com 603H	F-32-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PRODUCING
30-025-46303	Bandit 32 State Com 706H	F-32-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING
30-025-46304	Bandit 32 State Com 708H	F-32-24S-33E	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

4/5/2022
Date

Commingling Application for Bandit 29 State Com
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7021 0350 0000 2499 5898

Murchison Oil and Gas, LLC
7250 Dallas Parkway, Suite 1400
Legacy Tower One
Plano, Texas 75024
7021 0350 0000 2499 5904

Accelerate Resources Operating, LLC
7950 Legacy Dr. Suite 500
Plano, Texas 75024
7021 0350 0000 2499 5935

Tap Rock Resources, LL
523 Park Point Dr., Suite 200
Golden, CO 80401
7021 0350 0000 2499 5928

Regions Energy II LLC
PO BOX 10971
Midland, Texas 79702
7021 0350 0000 2499 5911

J D Murchison Interests Inc.
PO BOX 21228
Tulsa, Oklahoma 74121
7021 0350 0000 2499 5942

Mineral Warehouse 1 LLC
5300 Memorial Drive, Suite 430
Houston, Texas 77007
7021 0350 0000 2499 5959

Wing Resources V LLC
2100 McKinney Ave. Suite 1540
Dallas, Texas 75201
7021 0350 0000 2499 5966

Malaga EF7 LLC
PO BOX 731287
Dallas, Texas 75373
7021 0350 0000 2499 5997

Saguaro Resources Inc.
5705 Pinehurst
Farmington, NM 87402
7021 0350 0000 2499 5980

Highland Texas Energy CO
11886 Greenville Avenue, STE 106
Dallas, Tx 75243
7021 0350 0000 2499 5973

MEC Petroleum Corp
PO BOX 11265
Midland, Texas 79702
7021 0350 0000 2499 6000

Malaga Royalty LLC
PO BOX 2064
Midland, Texas 79702
7021 0350 0000 2499 6017

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

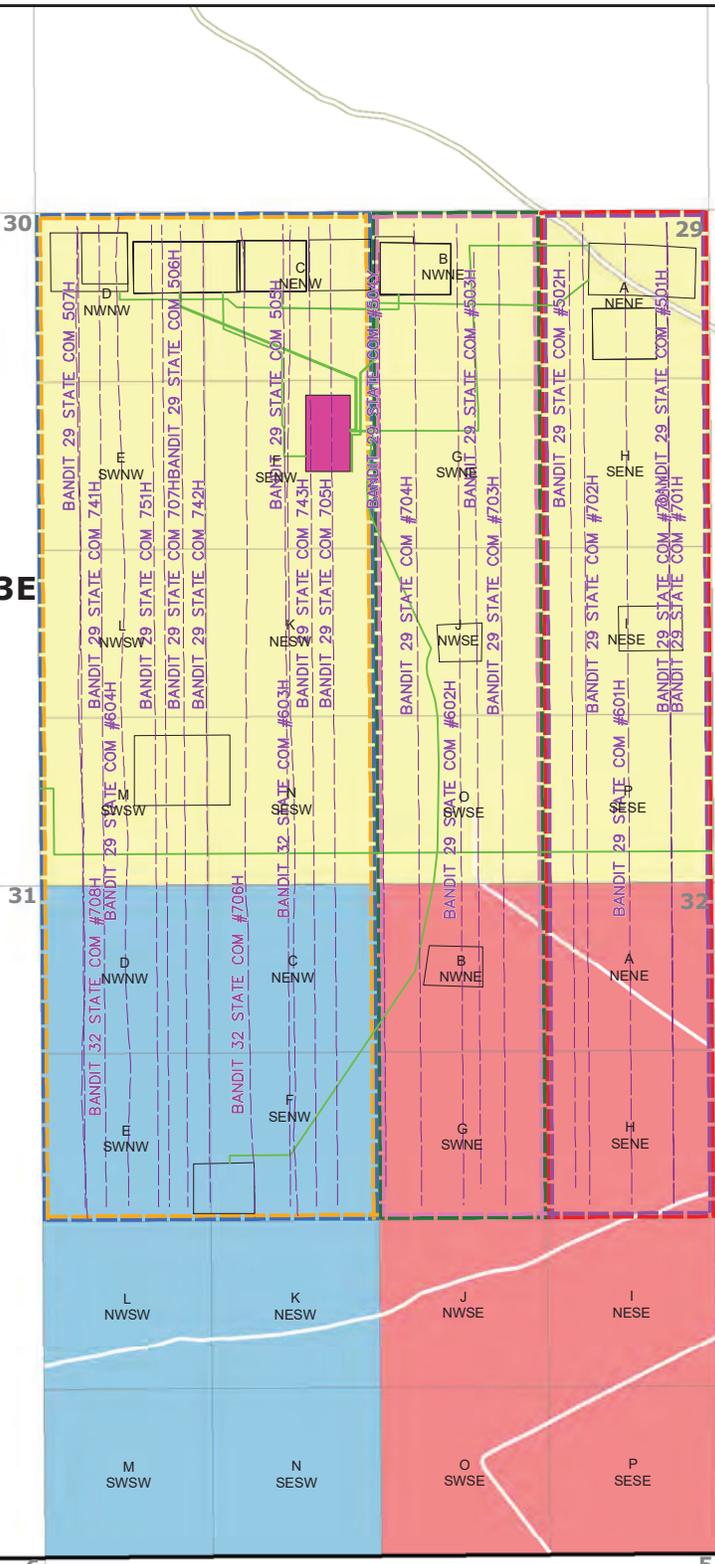
Copies of this application were mailed to the following individuals, companies, and organizations
on or before April 6th, 2022.



Lisa Trascher
EOG Resources, Inc.

BANDIT 29 STATE COM SURFACE COMMINGLING PLAT

T24S-R33E



T25S-R33E

- LG-5547-5
- V0-7302-1
- V0-7323-1
- Proposed Well Bore
- Flowlines
- BANDIT 29 STATE COM CTB
- PAD
- E2E2 of Section 29 & E2 NE4 of Section 32 – PUN 1371102
- E2E2 of Section 29 & E2 NE4 of Section 32 – Wolfcamp
- W2 of Section 29 & NW4 of Section 32 – PUN 1371885
- W2 of Section 29 & NW4 of Section 32 – Wolfcamp
- W2E2 of Section 29 & W2 NE4 of Section 32 – PUN 1371082
- W2E2 of Section 29 & W2 NE4 of Section 32 – Wolfcamp

API #	Well Name
30-025-44383	Bandit 29 State Com 501H
30-025-44384	Bandit 29 State Com 502H
30-025-44562	Bandit 29 State Com 503H
30-025-44626	Bandit 29 State Com 504Y
30-025-44951	Bandit 29 State Com 505H
30-025-44952	Bandit 29 State Com 506H
30-025-44953	Bandit 29 State Com 507H
30-025-45761	Bandit 29 State Com 601H
30-025-45762	Bandit 29 State Com 602H
30-025-46302	Bandit 29 State Com 604H
30-025-45768	Bandit 29 State Com 701H
30-025-45840	Bandit 29 State Com 701Y
30-025-45763	Bandit 29 State Com 702H
30-025-45764	Bandit 29 State Com 703H
30-025-45765	Bandit 29 State Com 704H
30-025-46364	Bandit 29 State Com 705H
30-025-46365	Bandit 29 State Com 707H
30-025-49702	Bandit 29 State Com 741H
30-025-49703	Bandit 29 State Com 742H
30-025-49704	Bandit 29 State Com 743H
30-025-49705	Bandit 29 State Com 751H
30-025-46377	Bandit 32 State Com 603H
30-025-46303	Bandit 32 State Com 706H
30-025-46304	Bandit 32 State Com 708H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 3/31/2022
 DRAWN BY: J.T.S.
 CHECKED BY: J.T.S.

SITE NAME:
 BANDIT 29 STATE COM
 Location:
 Section 29, T24S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: April 5, 2022

Re: Surface Pool Lease Commingling Application; Bandit 29 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Bandit 29 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the State Land Office (SLO) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

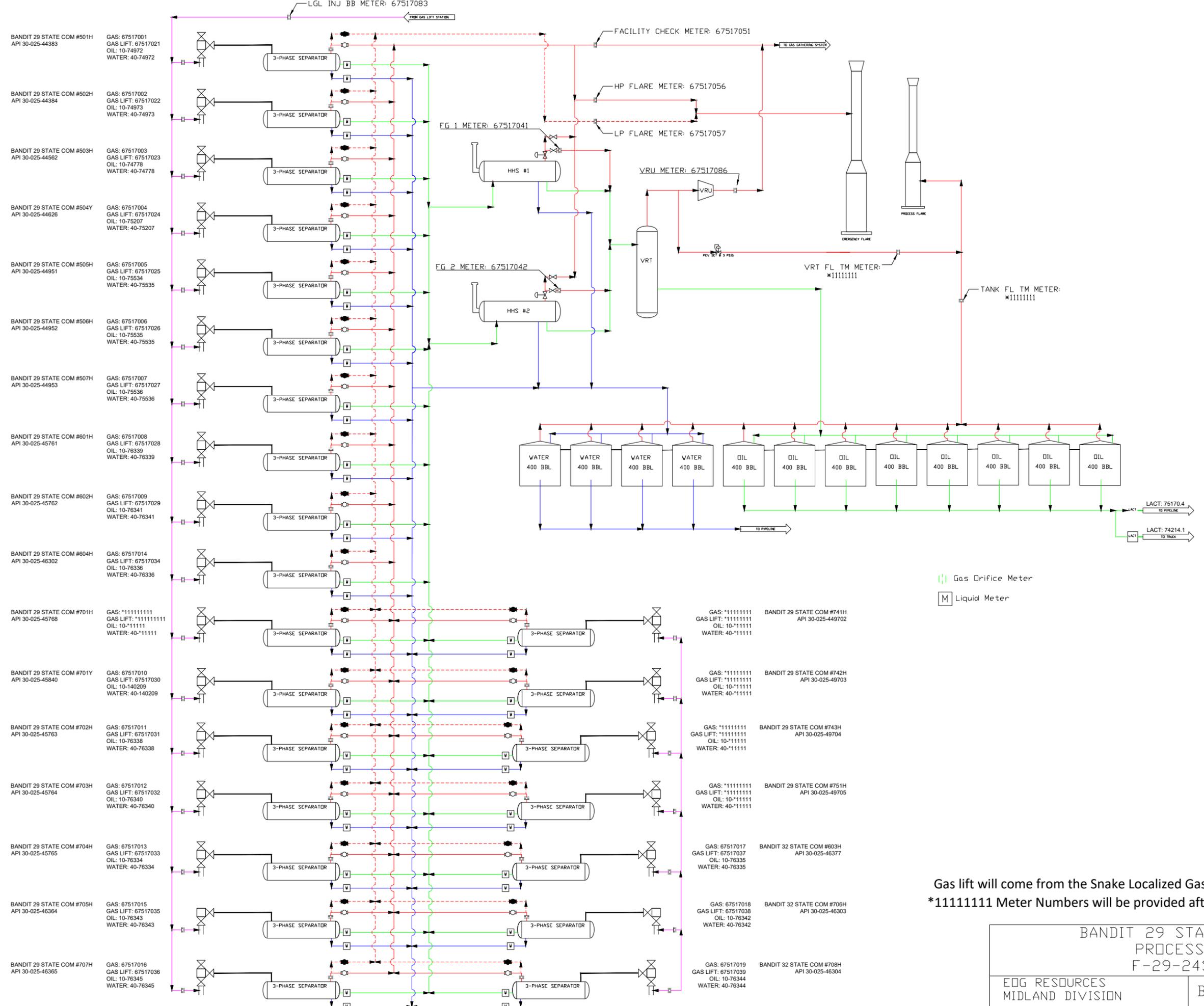
- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Triste Draw; Bone Spring, East [96682] and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's LG-5547-5, V0-7323-1 and V0-7302-1 and communitization agreements listed in this application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



BANDIT 29 STATE COM #501H API 30-025-44383	GAS: 67517001 GAS LIFT: 67517021 OIL: 10-74972 WATER: 40-74972
BANDIT 29 STATE COM #502H API 30-025-44384	GAS: 67517002 GAS LIFT: 67517022 OIL: 10-74973 WATER: 40-74973
BANDIT 29 STATE COM #503H API 30-025-44562	GAS: 67517003 GAS LIFT: 67517023 OIL: 10-74778 WATER: 40-74778
BANDIT 29 STATE COM #504Y API 30-025-44626	GAS: 67517004 GAS LIFT: 67517024 OIL: 10-75207 WATER: 40-75207
BANDIT 29 STATE COM #505H API 30-025-44951	GAS: 67517005 GAS LIFT: 67517025 OIL: 10-75534 WATER: 40-75535
BANDIT 29 STATE COM #506H API 30-025-44952	GAS: 67517006 GAS LIFT: 67517026 OIL: 10-75535 WATER: 40-75535
BANDIT 29 STATE COM #507H API 30-025-44953	GAS: 67517007 GAS LIFT: 67517027 OIL: 10-75536 WATER: 40-75536
BANDIT 29 STATE COM #601H API 30-025-45761	GAS: 67517008 GAS LIFT: 67517028 OIL: 10-76339 WATER: 40-76339
BANDIT 29 STATE COM #602H API 30-025-45762	GAS: 67517009 GAS LIFT: 67517029 OIL: 10-76341 WATER: 40-76341
BANDIT 29 STATE COM #604H API 30-025-46302	GAS: 67517014 GAS LIFT: 67517034 OIL: 10-76336 WATER: 40-76336
BANDIT 29 STATE COM #701H API 30-025-45768	GAS: *11111111 GAS LIFT: *11111111 OIL: 10-*11111 WATER: 40-*11111
BANDIT 29 STATE COM #701Y API 30-025-45840	GAS: 67517010 GAS LIFT: 67517030 OIL: 10-140209 WATER: 40-140209
BANDIT 29 STATE COM #702H API 30-025-45763	GAS: 67517011 GAS LIFT: 67517031 OIL: 10-76338 WATER: 40-76338
BANDIT 29 STATE COM #703H API 30-025-45764	GAS: 67517012 GAS LIFT: 67517032 OIL: 10-76340 WATER: 40-76340
BANDIT 29 STATE COM #704H API 30-025-45765	GAS: 67517013 GAS LIFT: 67517033 OIL: 10-76334 WATER: 40-76334
BANDIT 29 STATE COM #705H API 30-025-46364	GAS: 67517015 GAS LIFT: 67517035 OIL: 10-76343 WATER: 40-76343
BANDIT 29 STATE COM #707H API 30-025-46365	GAS: 67517016 GAS LIFT: 67517036 OIL: 10-76345 WATER: 40-76345

GAS: *11111111 GAS LIFT: *11111111 OIL: 10-*11111 WATER: 40-*11111	BANDIT 29 STATE COM #741H API 30-025-449702
GAS: *11111111 GAS LIFT: *11111111 OIL: 10-*11111 WATER: 40-*11111	BANDIT 29 STATE COM #742H API 30-025-49703
GAS: *11111111 GAS LIFT: *11111111 OIL: 10-*11111 WATER: 40-*11111	BANDIT 29 STATE COM #743H API 30-025-49704
GAS: *11111111 GAS LIFT: *11111111 OIL: 10-*11111 WATER: 40-*11111	BANDIT 29 STATE COM #751H API 30-025-49705
GAS: 67517017 GAS LIFT: 67517037 OIL: 10-76335 WATER: 40-76335	BANDIT 32 STATE COM #603H API 30-025-46377
GAS: 67517018 GAS LIFT: 67517038 OIL: 10-76342 WATER: 40-76342	BANDIT 32 STATE COM #706H API 30-025-46303
GAS: 67517019 GAS LIFT: 67517039 OIL: 10-76344 WATER: 40-76344	BANDIT 32 STATE COM #708H API 30-025-46304

Gas Orifice Meter
Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

BANDIT 29 STATE COM CTB PROCESS FLOW F-29-24S-33E	
EDG RESOURCES MIDLAND DIVISION	BY: DKT
	rev. 00 02/14/2022

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **BANDIT 29 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease LG-5547-5, V0-7302-1, V0-7323-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Bandit 29 State Com #501H	A-29-24S-33E	30-025-44383	[96682] TRISTE DRAW;BONE SPRING, EAST	192	43	448	1230
Bandit 29 State Com #502H	A-29-24S-33E	30-025-44384	[96682] TRISTE DRAW;BONE SPRING, EAST	145	43	391	1190
Bandit 29 State Com #503H	B-29-24S-33E	30-025-44562	[96682] TRISTE DRAW;BONE SPRING, EAST	147	44	528	1190
Bandit 29 State Com #504Y	B-29-24S-33E	30-025-44626	[96682] TRISTE DRAW;BONE SPRING, EAST	186	46	552	1200
Bandit 29 State Com #505H	D-29-24S-33E	30-025-44951	[96682] TRISTE DRAW;BONE SPRING, EAST	166	43	604	1190
Bandit 29 State Com #506H	D-29-24S-33E	30-025-44952	[96682] TRISTE DRAW;BONE SPRING, EAST	155	43	264	1260
Bandit 29 State Com #507H	D-29-24S-33E	30-025-44953	[96682] TRISTE DRAW;BONE SPRING, EAST	175	43	508	1285
Bandit 29 State Com #601H	A-29-24S-33E	30-025-45761	[96682] TRISTE DRAW;BONE SPRING, EAST	91	45	189	1275
Bandit 29 State Com #602H	B-29-24S-33E	30-025-45762	[96682] TRISTE DRAW;BONE SPRING, EAST	112	45	506	1180
Bandit 29 State Com #604H	D-29-24S-33E	30-025-46302	[96682] TRISTE DRAW;BONE SPRING, EAST	148	46	745	1270
Bandit 29 State Com #701Y	A-29-24S-33E	30-025-45840	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	102	47	406	1215
Bandit 29 State Com #701H	A-29-24S-33E	30-025-45768	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2700	*47	*6000	*1250
Bandit 29 State Com #702H	A-29-24S-33E	30-025-45763	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	125	48	630	1190
Bandit 29 State Com #703H	B-29-24S-33E	30-025-45764	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	110	47	500	1210
Bandit 29 State Com #704H	B-29-24S-33E	30-025-45765	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	160	46	680	1175
Bandit 29 State Com #705H	D-29-24S-33E	30-025-46364	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	230	47	955	1295
Bandit 29 State Com #707H	D-29-24S-33E	30-025-46365	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	260	47	1095	1220
Bandit 29 State Com #741H	C-29-24S-33E	30-025-49702	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2300	*45	*13845	*1250
Bandit 29 State Com #742H	C-29-24S-33E	30-025-49703	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2300	*45	*13845	*1250
Bandit 29 State Com #743H	C-29-24S-33E	30-025-49704	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2300	*45	*13845	*1250
Bandit 29 State Com #751H	C-29-24S-33E	30-025-49705	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	*2000	*45	*11120	*1250
Bandit 32 State Com #603H	F-32-24S-33E	30-025-46377	[96682] TRISTE DRAW;BONE SPRING, EAST	175	46	430	1310
Bandit 32 State Com #706H	F-32-24S-33E	30-025-46303	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	155	46	855	1285
Bandit 32 State Com #708H	F-32-24S-33E	30-025-46304	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	290	46	1085	1275

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

BANDIT 29 STATE COM #503H & #504Y

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1371082

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-19-2018

Effective Date: 06-21-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

29 24S 33E W2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 240

Federal: 0

Total: 240

Leases in this agreement:

LG-5547-0005 [\[Lease Information \]](#)

V0-7323-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544562	503H	24S	33E	32	G		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544562	503H	24S	33E	32	G		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002544626	504Y	24S	33E	32	G		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544626	504Y	24S	33E	32	G		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002545762	602H	24S	33E	32	G		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002545762	602H	24S	33E	32	G		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM

communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

BANDIT 29 STATE COM #501 & 502H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1371102

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-19-2018

Effective Date: 03-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

29 24S 33E E2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 240

Federal: 0

Total: 240

Leases in this agreement:

LG-5547-0005 [\[Lease Information \]](#)

V0-7323-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544383	501H	24S	33E	32	H		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544383	501H	24S	33E	32	H		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002544384	502H	24S	33E	32	H		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544384	502H	24S	33E	32	H		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002545761	601H	24S	33E	32	H		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002545761	601H	24S	33E	32	H		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM

Communitization agreement

[Download](#) [Printer Friendly](#) [Instructions](#) [Post a comment!](#)

Communitization Name:

BANDIT 29 STATE COM #505-507H

Current Operator:

Original Operator: EOG RESOURCES INC

[\[Operator Details \]](#)

PUN: 1371885

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 11-15-2018

Effective Date: 07-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN THE NW4 SECT 32; BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

29 24S 33E W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 480

Federal: 0

Total: 480

Leases in this agreement:

LG-5547-0005 [\[Lease Information \]](#)

V0-7302-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544951	505H	24S	33E	32	F		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544951	505H	24S	33E	32	F		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002544952	506H	24S	33E	32	E		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544952	506H	24S	33E	32	E		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002544953	507H	24S	33E	32	E		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002544953	507H	24S	33E	32	E		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002546302	604H	24S	33E	32	E		TRISTE DRAW;BONE SPRING, EAST	BANDIT 29 STATE COM
3002546302	604H	24S	33E	32	E		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 29 STATE COM
3002546377	603H	24S	33E	29	C		TRISTE DRAW;BONE SPRING, EAST	BANDIT 32 STATE COM
3002546377	603H	24S	33E	29	C		WILDCAT G-09 S243328J;BONE SPRING	BANDIT 32 STATE COM

Production Summary Report											
API: 30-025-44383											
BANDIT 29 STATE COM #501H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	5370	9985	8568	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	5132	10268	9142	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	5125	8697	8617	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	4557	8585	7788	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	4456	9165	8114	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	4303	9187	7675	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44384											
BANDIT 29 STATE COM #502H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	5275	14284	12025	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	5671	17427	13690	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	4732	16685	12659	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	5148	15365	11165	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	4709	12511	9560	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	4639	12464	9539	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44562											
BANDIT 29 STATE COM #503H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	5525	15426	12437	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	5622	16896	12674	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	5464	16196	12021	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	5424	17971	12705	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	5132	19295	13158	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	4844	18110	11918	30	0	0	0	0	0

Production Summary Report												
API: 30-025-44626												
BANDIT 29 STATE COM #504Y												
Printed On: Thursday, February 10 2022												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	6430	13232	11991	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	6573	14213	12138	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	6436	13581	11605	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	6007	16346	12843	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	6058	18516	13453	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	5634	18210	12566	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-44951												
BANDIT 29 STATE COM #505H												
Printed On: Thursday, February 10 2022												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	5871	12233	10497	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	5833	11601	10078	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	5913	12829	10545	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	6008	16200	11924	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	5594	16789	12061	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	5384	17324	11783	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-44952												
BANDIT 29 STATE COM #506H												
Printed On: Thursday, February 10 2022												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	7327	12345	10691	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	6720	14112	11847	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	6366	12853	10791	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	5495	10161	9091	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	5596	10228	8239	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	5198	9495	7960	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-44953												
BANDIT 29 STATE COM #507H												
Printed On: Thursday, February 10 2022												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	6911	16546	13182	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	6686	17193	12908	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	6457	15415	12067	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	5910	15778	12108	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	5185	16170	11971	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	5665	16238	11828	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-45761												
BANDIT 29 STATE COM #601H												
Printed On: Thursday, February 10 2022												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	3817	12202	13536	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	3468	12127	13256	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	3359	12219	13315	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	3042	9883	10986	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	3142	9986	10194	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	2882	7430	9811	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-45762												
BANDIT 29 STATE COM #602H												
Printed On: Thursday, February 10 2022												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	4491	9209	13636	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	4612	9400	12879	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	4296	8915	12435	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	4212	12548	14762	30	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	4240	12459	14351	31	0	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	3615	10803	12201	30	0	0	0	0	0	0

Production Summary Report											
API: 30-025-46302											
BANDIT 29 STATE COM #604H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	8328	27672	31564	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	7348	24755	27438	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	7369	20602	24260	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	6662	23503	23442	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	5556	22499	22334	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	4782	20561	20332	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45840											
BANDIT 29 STATE COM #701Y											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	3769	15165	12532	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	3837	16163	12772	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	3784	15418	12737	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	3329	14249	11867	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	3475	13718	10501	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	3338	12985	8076	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45763											
BANDIT 29 STATE COM #702H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	4383	16430	8602	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	4228	16397	8457	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	4092	14962	8004	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	3503	14573	7577	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	3364	14100	7463	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	3345	13908	7142	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45764											
BANDIT 29 STATE COM #703H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	4907	19924	9886	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	5066	20503	9867	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	4867	19526	9526	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	4157	18774	8986	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	3700	17740	9237	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	4101	19123	8906	30	0	0	0	0	0

Production Summary Report											
API: 30-025-45765											
BANDIT 29 STATE COM #704H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	6795	21439	10837	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	6827	23418	10904	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	5757	16171	9182	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	5578	17508	9120	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	5289	15878	8460	29	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	5504	15805	8362	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46364											
BANDIT 29 STATE COM #705H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	12247	48069	17828	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	12358	50921	17571	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	10280	41234	15166	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	9594	44655	14786	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	8542	38972	13538	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	7774	30509	11834	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46365											
BANDIT 29 STATE COM #707H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	13560	48157	19623	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	12480	43678	16551	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	11300	48939	14644	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	9578	38376	13315	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	8595	31221	11431	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	8404	31146	10205	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46377											
BANDIT 32 STATE COM #603H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jun	7132	18845	24347	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Jul	6696	19385	24512	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Aug	5669	17104	22056	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Sep	5256	13138	16306	30	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Oct	5336	11524	14310	31	0	0	0	0	0
2021	[96682] TRISTE DRAW;BONE SPRING, EAST	Nov	4933	11618	13366	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46303											
BANDIT 32 STATE COM #706H											
Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	10324	37385	16108	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	9686	34822	14913	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	8199	33485	13969	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	6778	31609	12776	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	6072	30133	12347	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	5746	28731	11398	30	0	0	0	0	0

Production Summary Report API: 30-025-46304 BANDIT 32 STATE COM #708H Printed On: Thursday, February 10 2022											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	11983	39791	19371	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	11266	37415	18192	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	10719	33201	16525	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	8901	28965	14245	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	9426	28796	14133	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	9547	38260	14513	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88210
Phone: (575) 393-6161 Fax: (575) 393-6172

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1284

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OCD

JUL 17 2018

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44383		² Pool Code 96682	³ Pool Name Triste Draw; Bone Spring, East	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM		⁶ Well Number #501H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3528'

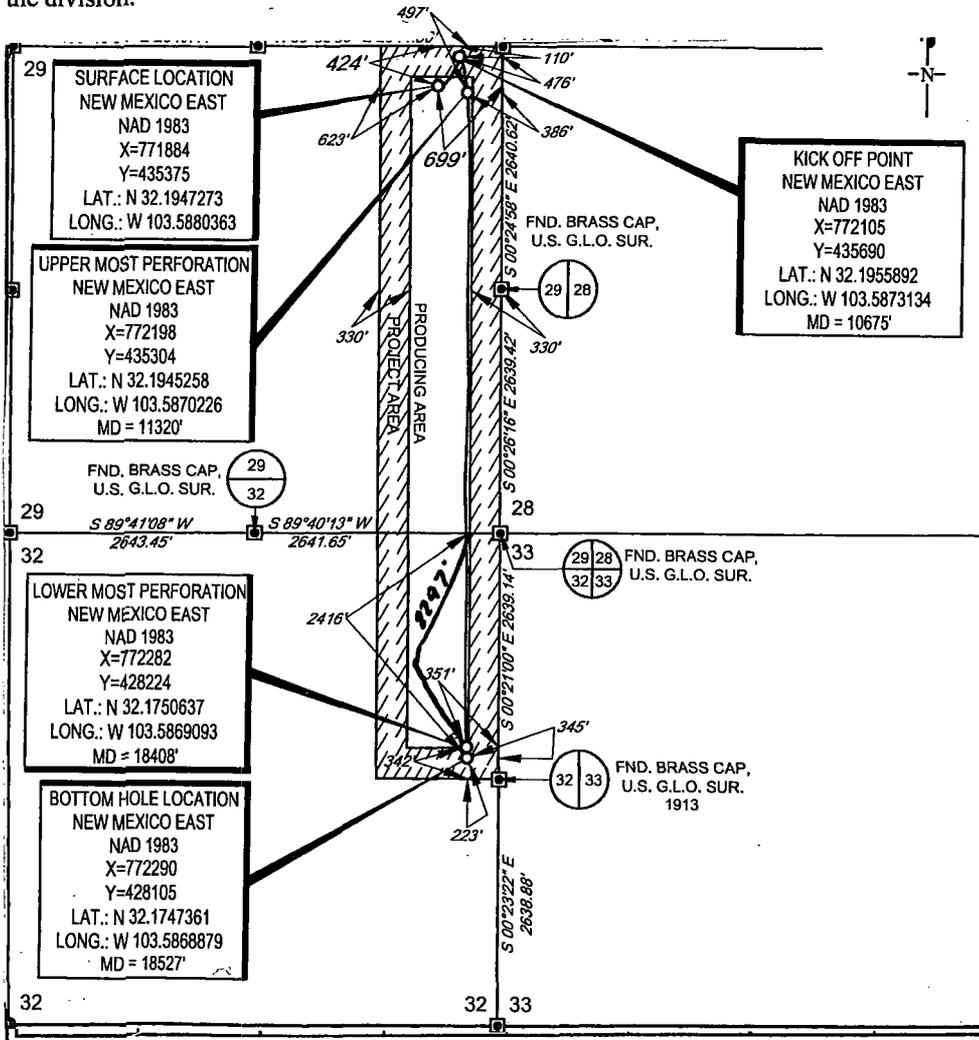
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	33-E	-	424'	NORTH	699'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	33-E	-	2416	NORTH	345'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Hay Maddox* Date: 7/12/18

Printed Name: **KAY MADDOX**

E-mail Address:

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 10/05/2017
Signature and Title: *M. C. BROWN*
Professional Surveyor
Certificate Number: 18329

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1283
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6178
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD
JUL 17 2018
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44384	² Pool Code 96682	³ Pool Name Triste Draw; Bone Spring, East
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #502H
		⁹ Elevation 3528'

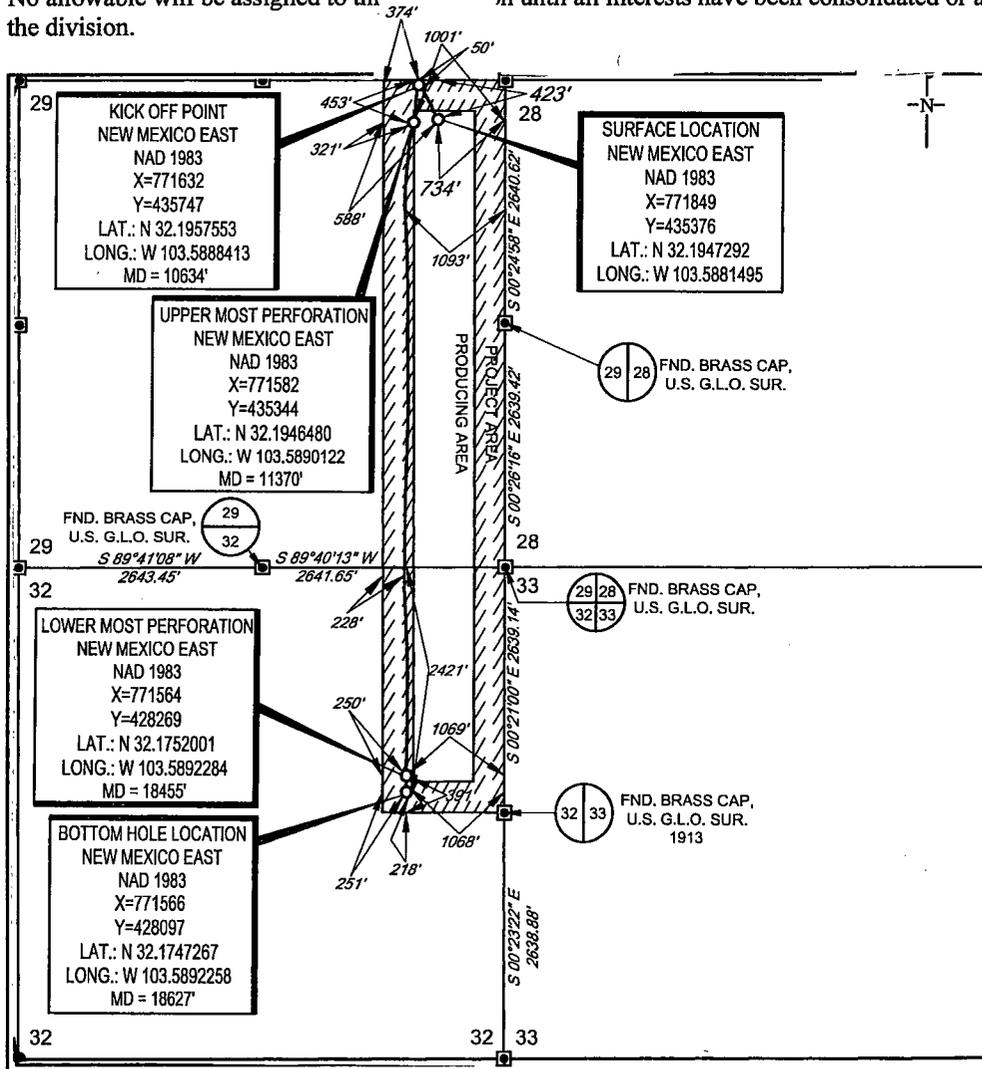
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	33-E	-	423'	NORTH	734'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	33-E	-	2421'	NORTH	1068'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this well location until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/12/18
Signature Date
KAY MADDOX
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/05/2017
M. C. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Date of Survey Signature and Title of Professional Surveyor
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1283
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6178
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

JUL 17 2018

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

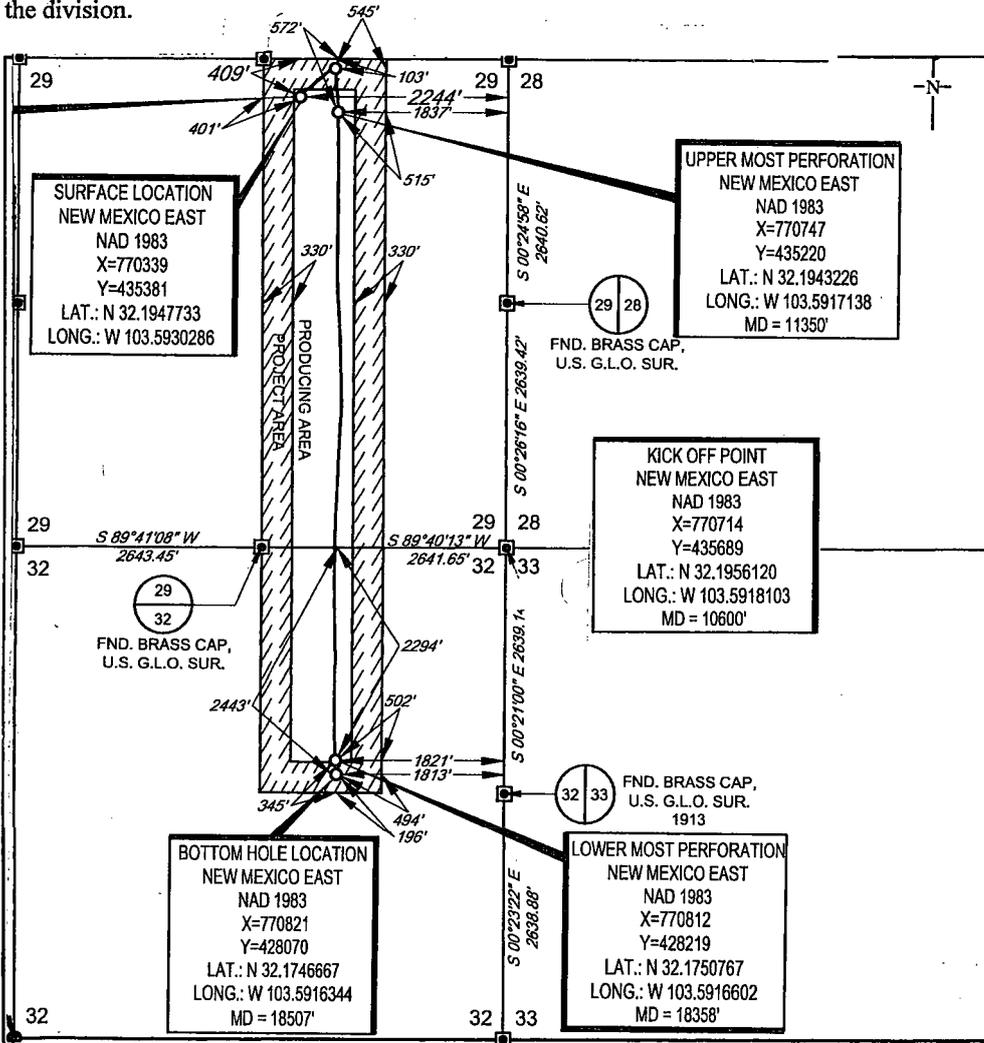
¹ API Number 30-025-44562		² Pool Code 96682	³ Pool Name Triste Draw; Bone Spring, East
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM		⁶ Well Number #503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3532'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	24-S	33-E	-	409'	NORTH	2244'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	24-S	33-E	-	2443	NORTH	1813	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 7/12/18
Printed Name: KAY MADDOX
E-mail Address:

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 07/12/2018
Signature and Seal of Professional Surveyor: [Seal of Kay Maddox, Professional Surveyor, No. 18329, State of New Mexico]
Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88201
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

JUL 17 2018
RECEIVED

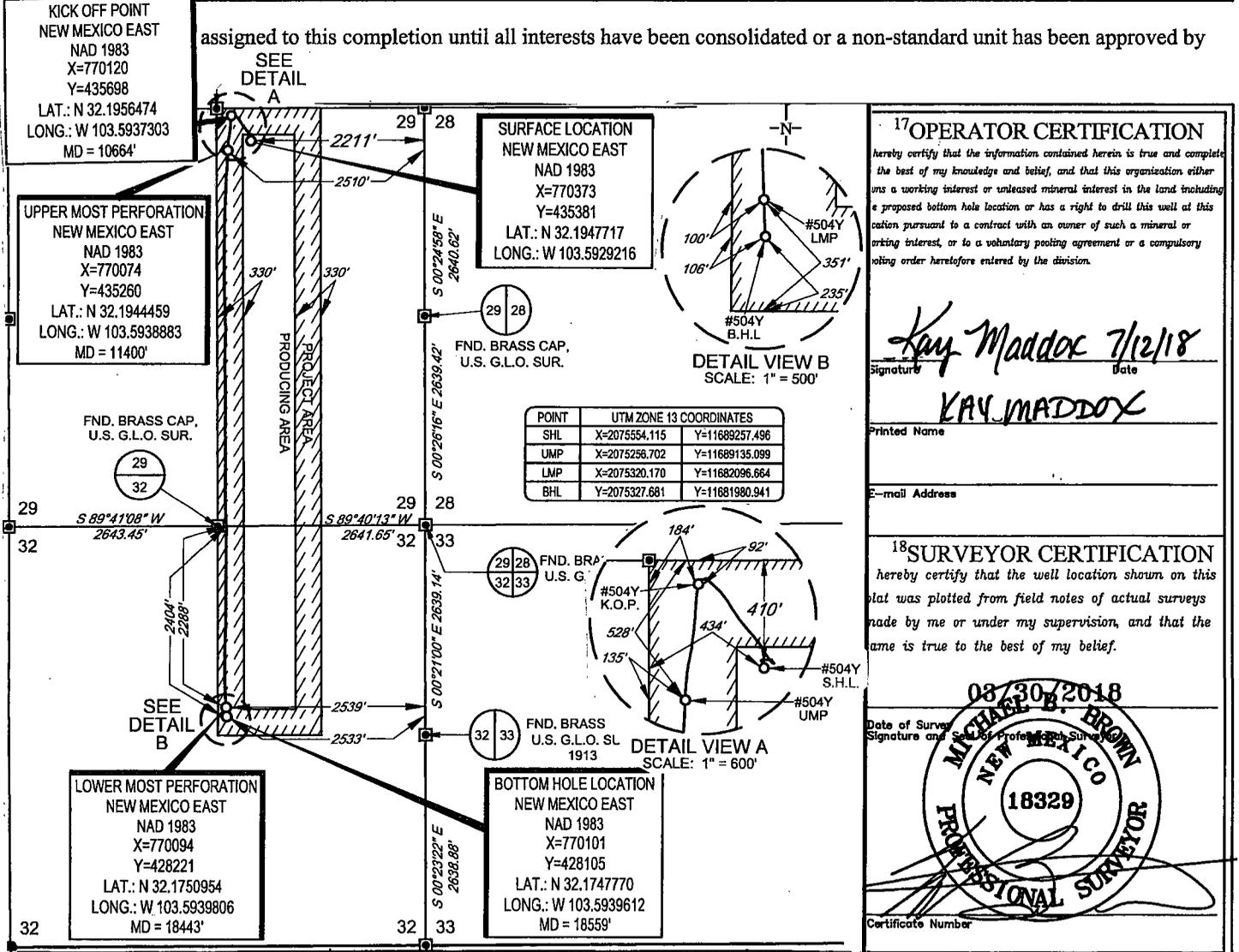
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44626		² Pool Code 96682		³ Pool Name Triste Draw; Bone Spring East	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number #504Y
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3533'

¹⁰ Surface Location									
UL or lot no. B	Section 29	Township 24-S	Range 33-E	Lot Idn -	Feet from the 410'	North/South line NORTH	Feet from the 2211'	East/West line EAST	County LEA

UL or lot no. G	Section 32	Township 24-S	Range 33-E	Lot Idn -	Feet from the 2404	North/South line NORTH	Feet from the 2533'	East/West line EAST	County LEA
¹² Dedicated Acres 240.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 7/12/18
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/30/2018
Date of Survey
MICHAEL B. BROWN
Signature and Title
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 13 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44953	² Pool Code 96682	³ Pool Name Triste Draw; Bone Spring, East
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #507H
		⁹ Elevation 3539'

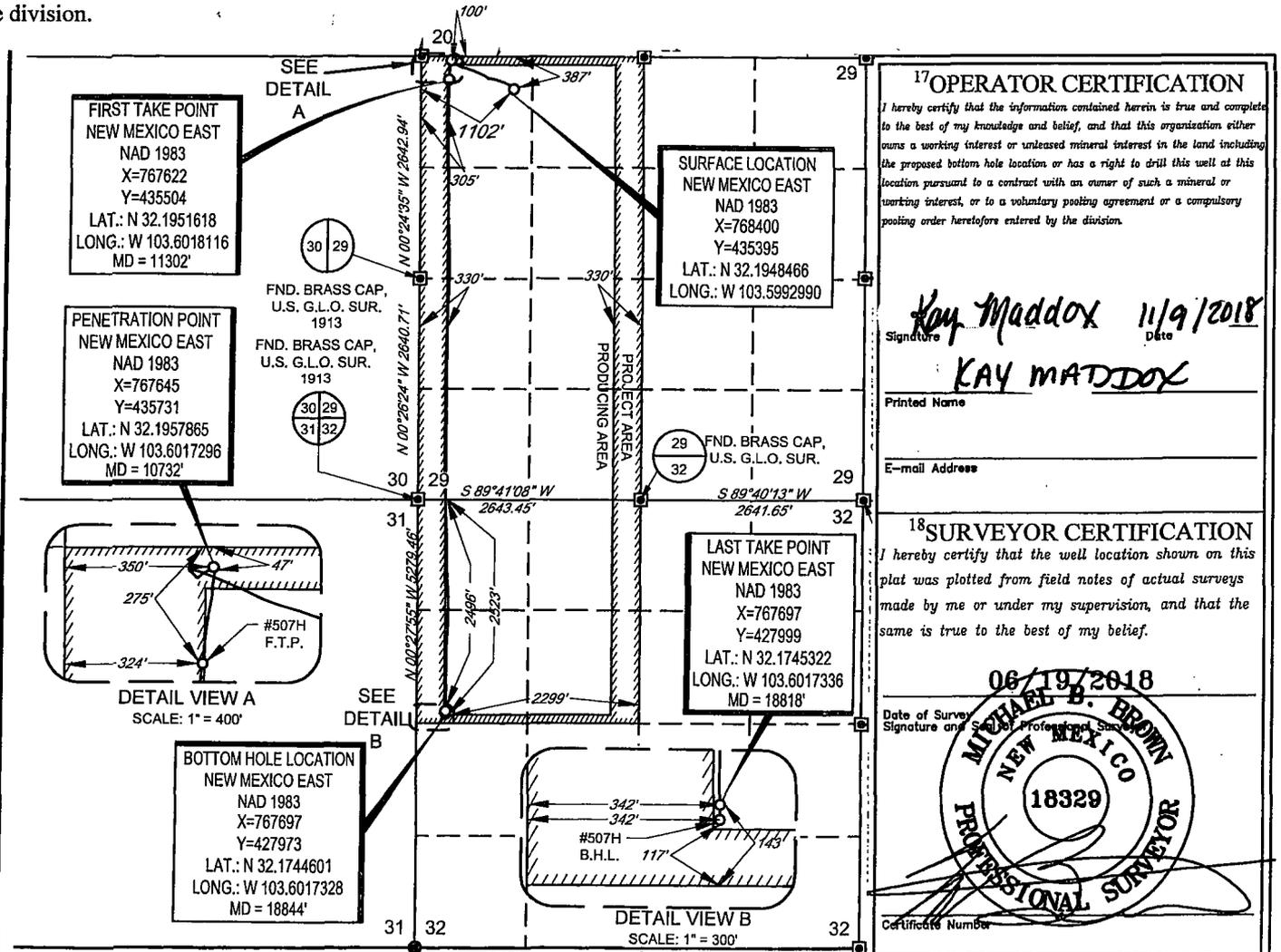
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	387'	NORTH	1102'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2523'	NORTH	342'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department **OCT 17 2019**
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. **RECEIVED**
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45761	² Pool Code 96682	³ Pool Name Triste Draw; Bone Spring, East
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	
⁶ Well Number 601H	⁷ Operator Name EOG RESOURCES, INC.	
⁸ OGRID No. 7377	⁹ Elevation 3530'	

¹⁰Surface Location

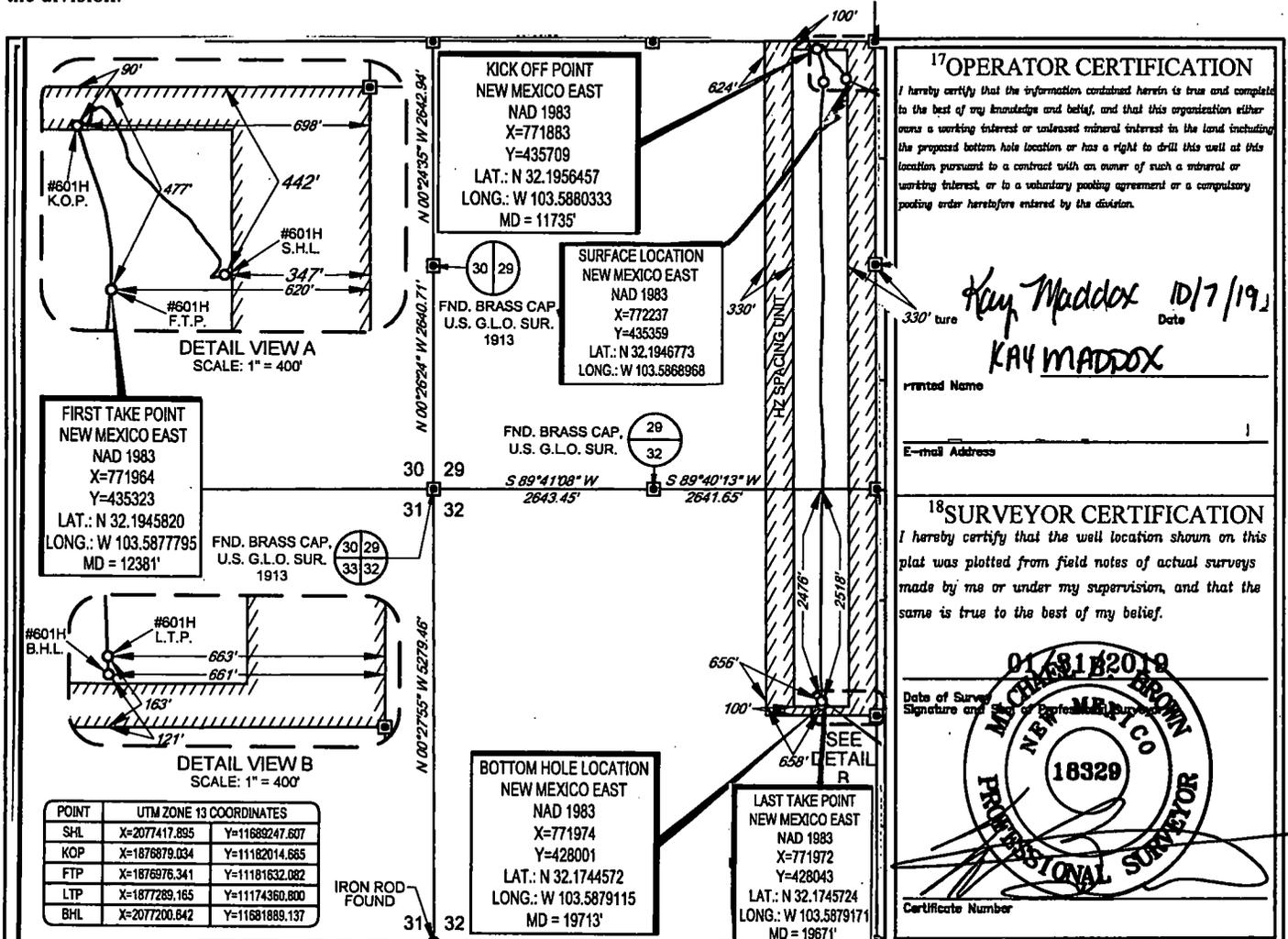
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	33-E	-	442'	NORTH	347'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	33-E	-	2518'	NORTH	661'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 21 2019

RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45762	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 602H
		⁹ Elevation 3533'

¹⁰Surface Location

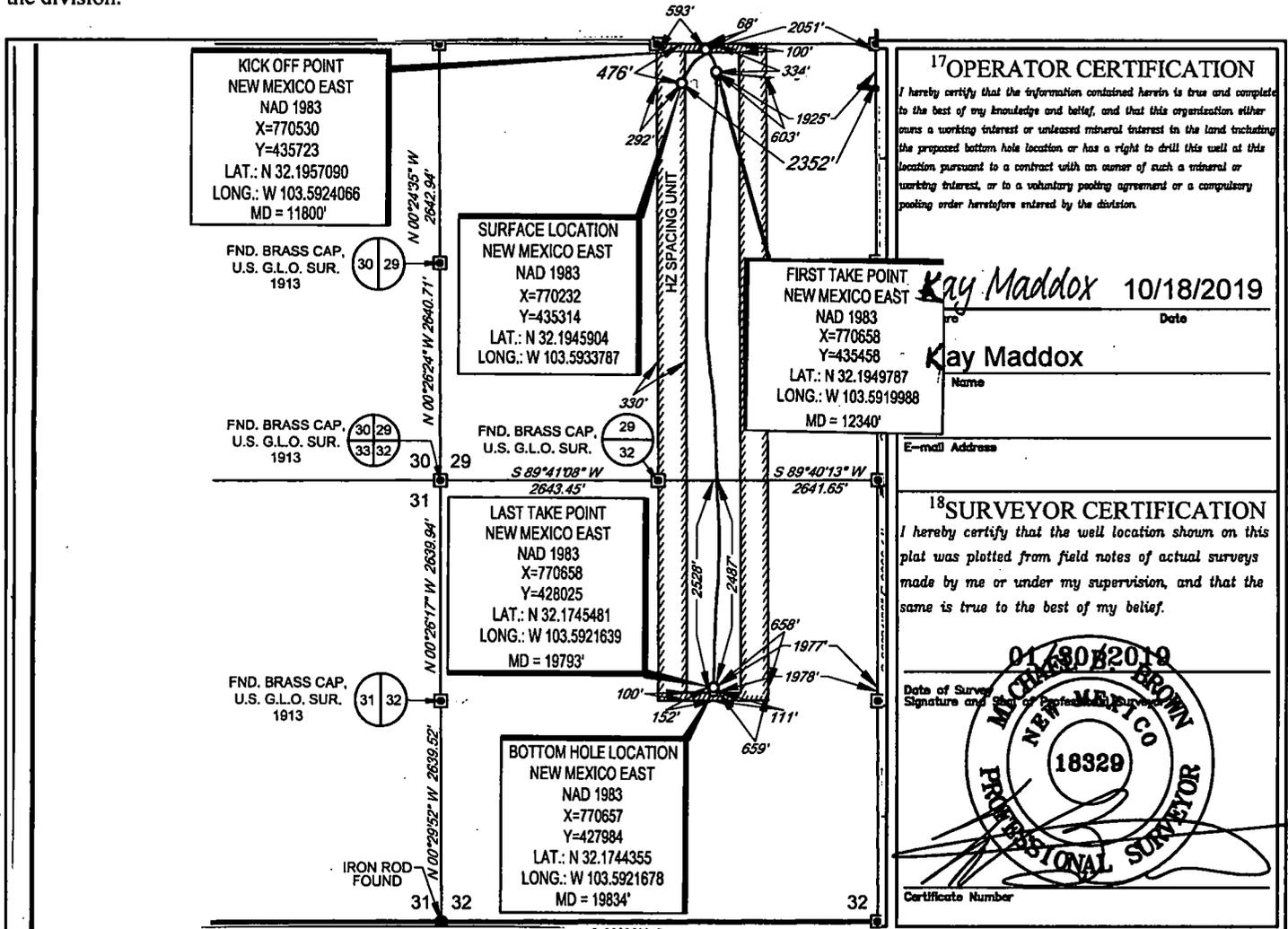
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	24-S	33-E	-	476'	NORTH	2352'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	24-S	33-E	-	2528'	NORTH	1978'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/18/2019
Name: **Kay Maddox**
Date: 10/18/2019

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/30/2019
Date of Survey: 01/30/2019
Signature and Title of Professional Surveyor: **PROFESSIONAL SURVEYOR**
Certificate Number: **18329**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46302		² Pool Code 96682		³ Pool Name TRISTE DRAW; BONE SPRING, EAST	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM		⁶ Well Number 604H	
⁷ OCD No. 7377		⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3538'	

OCD - HOBBS
09/12/2019
RECEIVED

¹⁰Surface Location

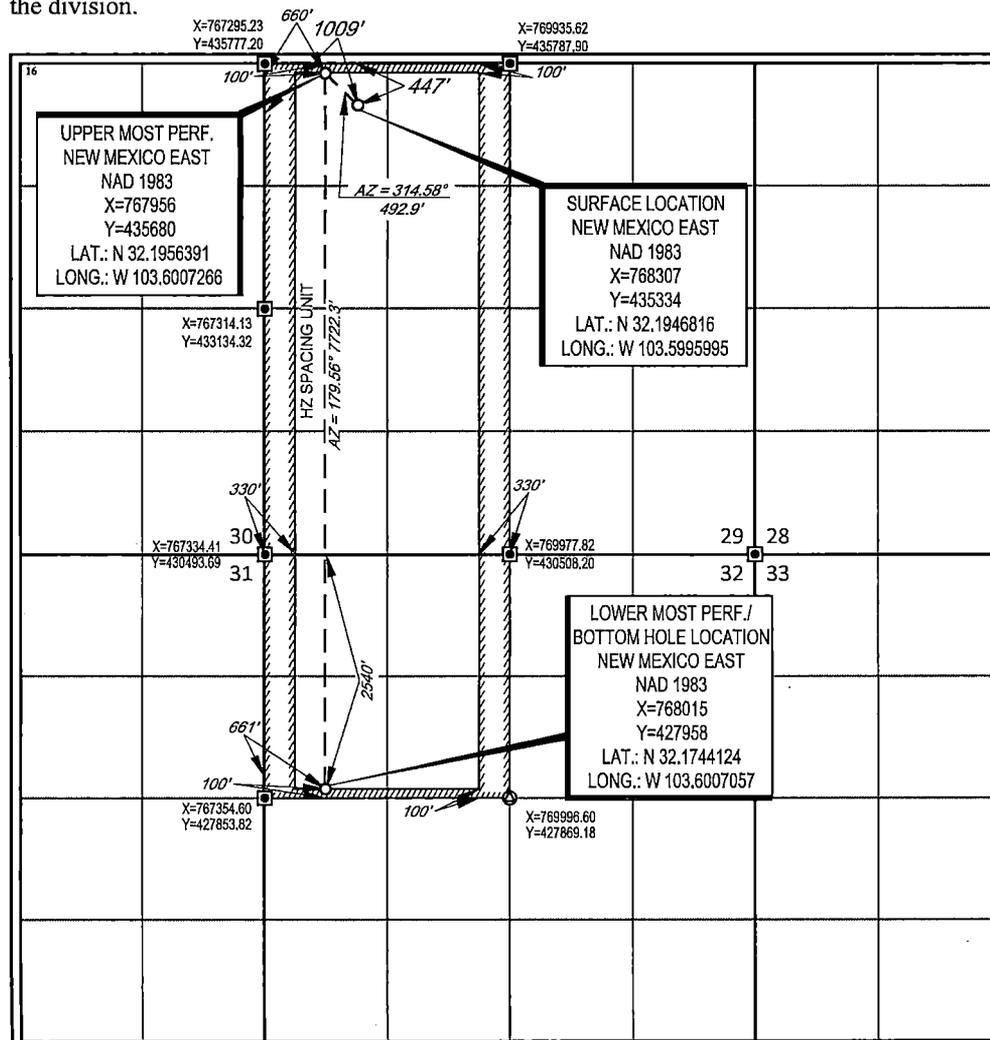
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	447'	NORTH	1009'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2540'	NORTH	661'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 09/13/19
Signature Date

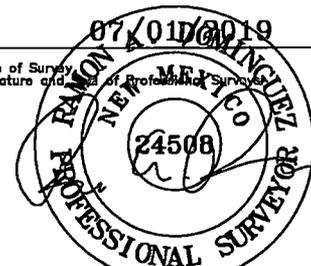
Emily Follis
Printed Name

emily.follis@eog.resources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 22 2019
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45768	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 701H ⁹ Elevation 3529'

¹⁰Surface Location

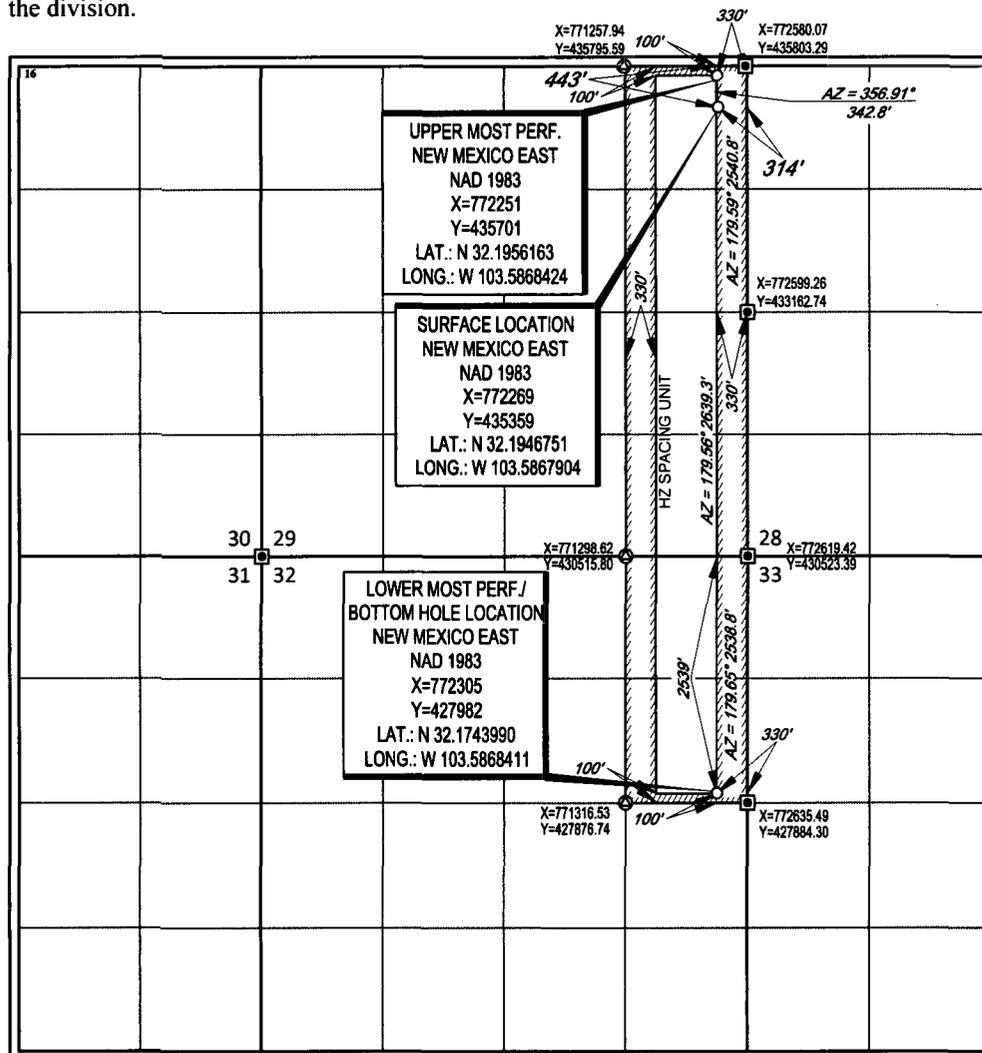
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	33-E	-	443'	NORTH	314'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	33-E	-	2539'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 3/21/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/31/2019
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
RECEIVED
OCT 18 2019

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45840		² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM		⁶ Well Number 701Y
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3528'

¹⁰Surface Location

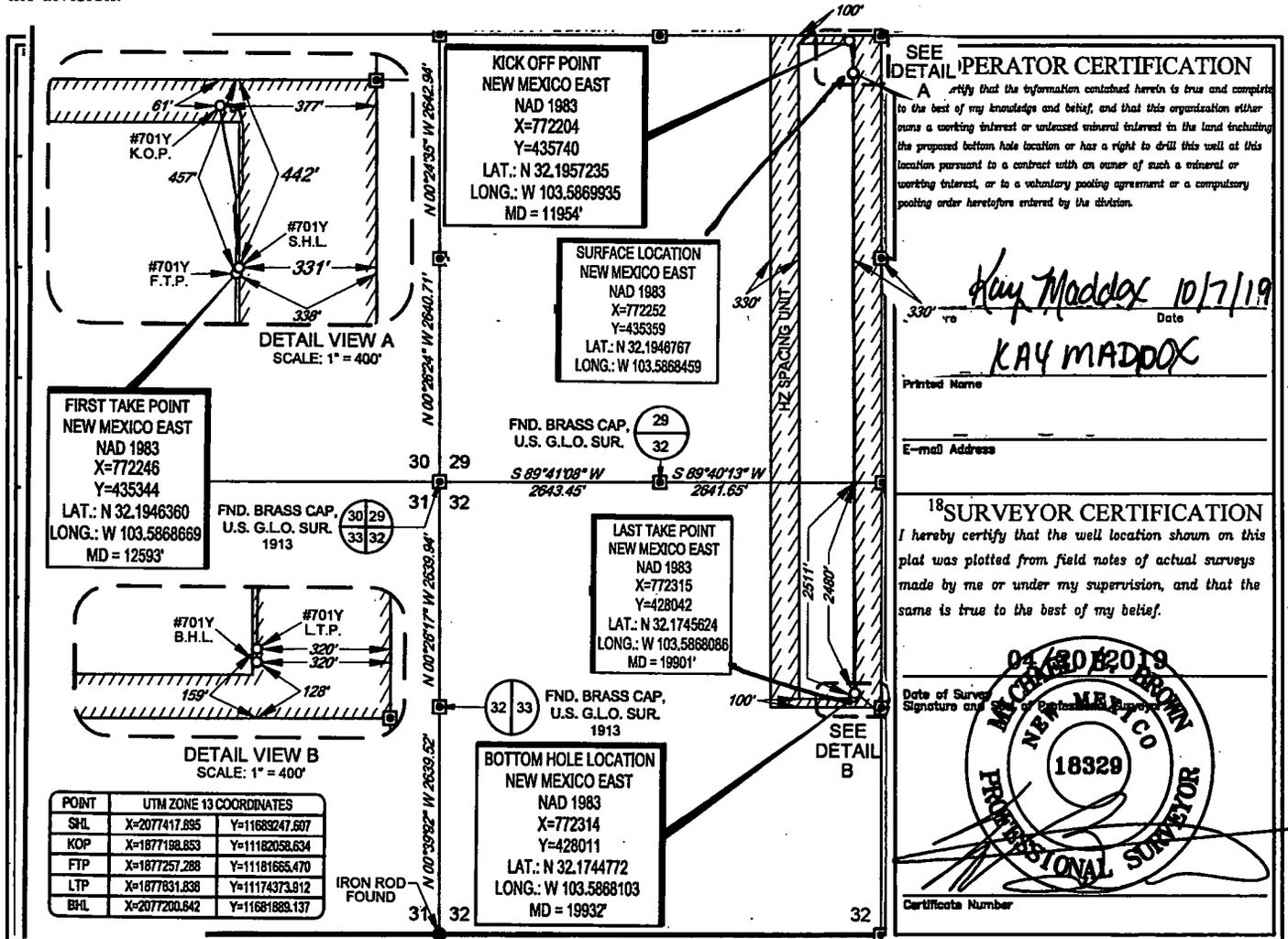
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	33-E	-	442'	NORTH	331'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	33-E	-	2511'	NORTH	320'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\BANDIT_29_STATE_COM\FINAL_PRODUCT\SLO_BANDIT_29_STATE_COM_701Y.DWG 4/22/2019 3:34:19 PM tsawat

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 18 2019

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

RECEIVED

¹ API Number 30-025-45763	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3529'

¹⁰Surface Location

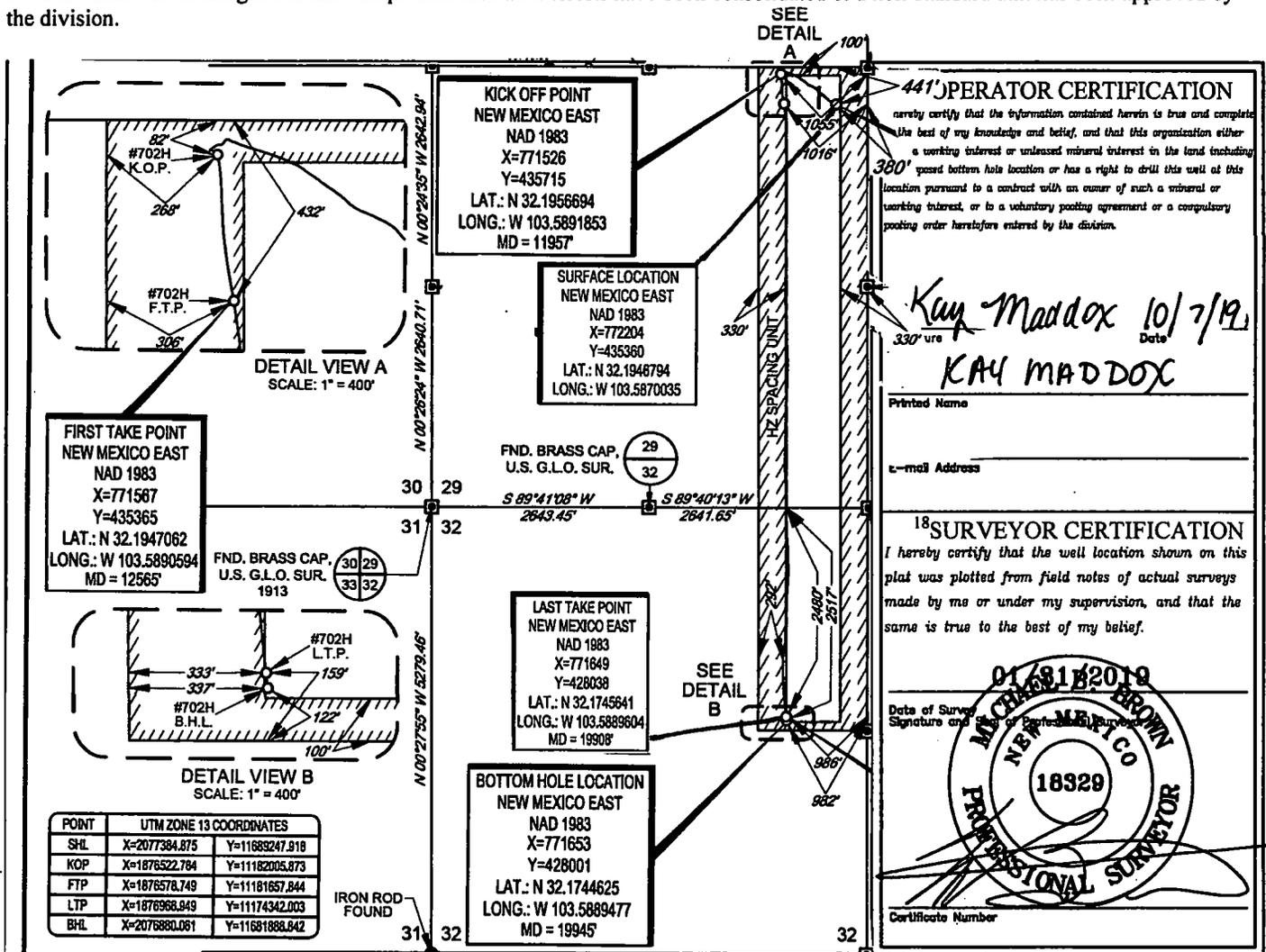
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	24-S	33-E	-	441'	NORTH	380'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	33-E	-	2517'	NORTH	982'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45764	² Pool Code 98092	³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP
⁴ Property Code 320644	⁵ Property Name BANDIT 29 STATE COM	⁶ Well Number 703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3534'

¹⁰Surface Location

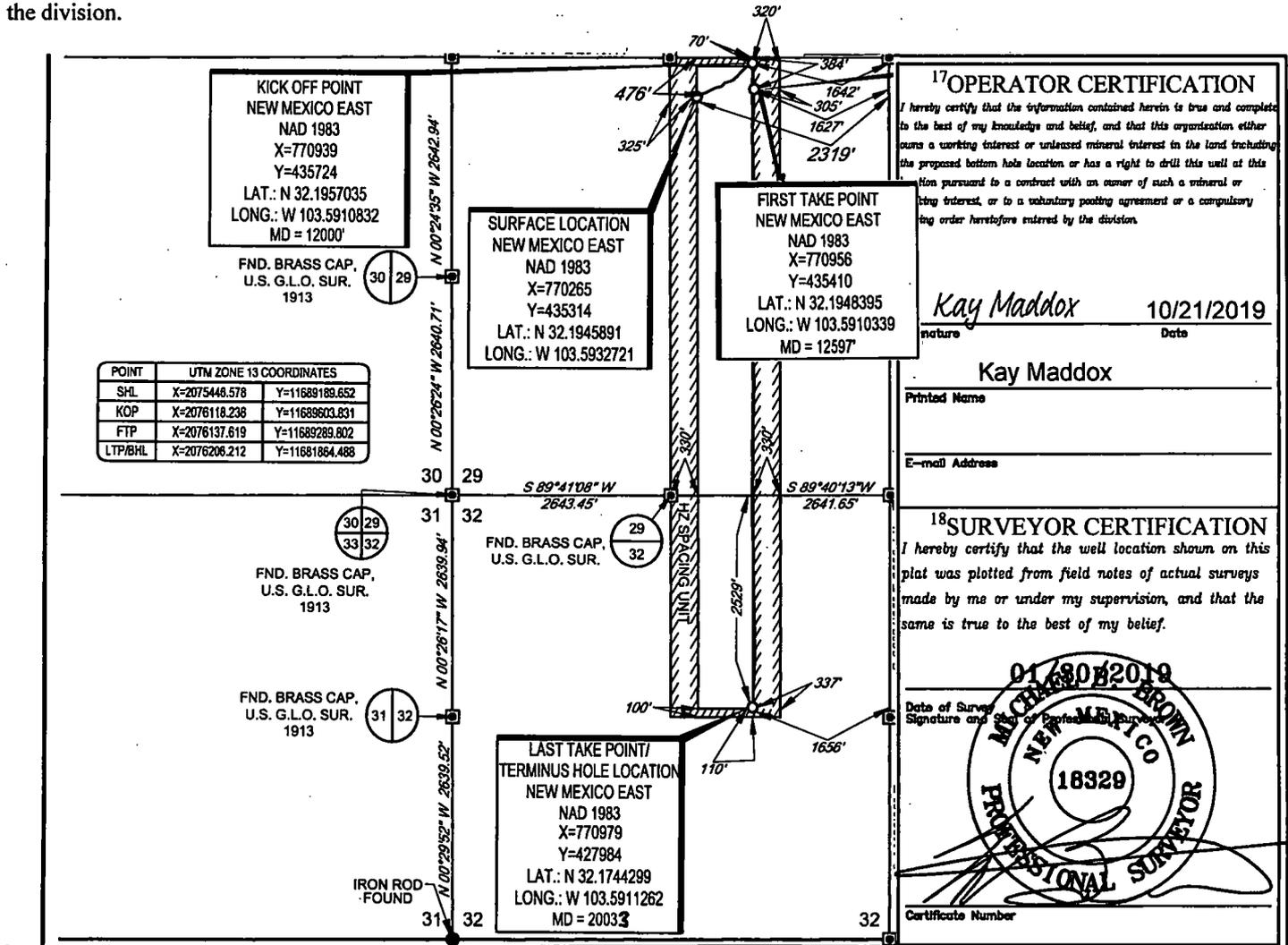
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	24-S	33-E	-	476'	NORTH	2319'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	24-S	33-E	-	2529'	NORTH	1656'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

HOBBS OCD
OCT 22 2019
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45765		² Pool Code 98092		³ Well Name WC025 G09 32453361; UPPER WOLFCAMP	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 704H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3533'

¹⁰Surface Location

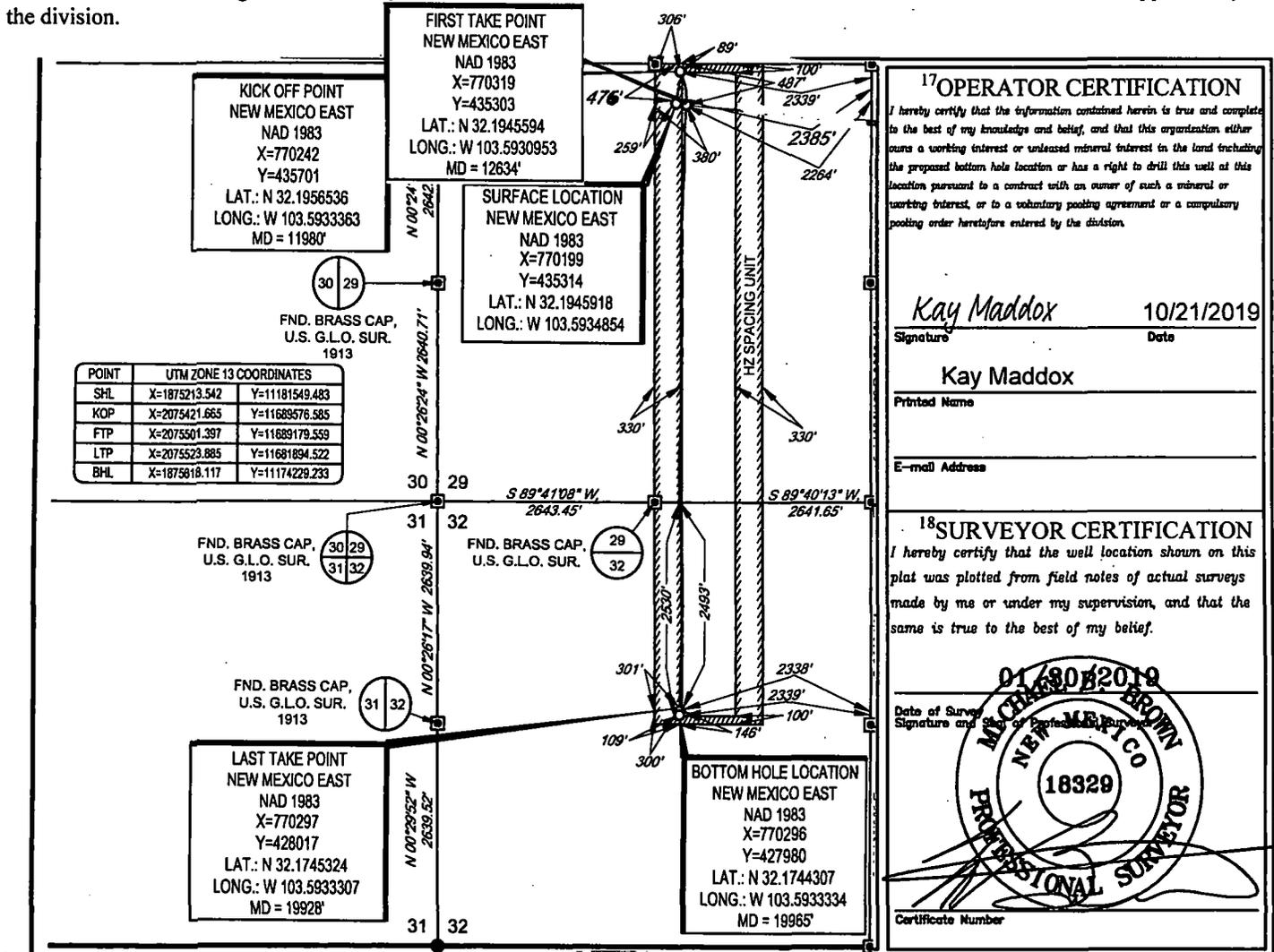
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	24-S	33-E	-	476'	NORTH	2315'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	24-S	33-E	-	2530'	NORTH	2339'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46364		² Pool Code 98092		³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 705H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'

¹⁰Surface Location

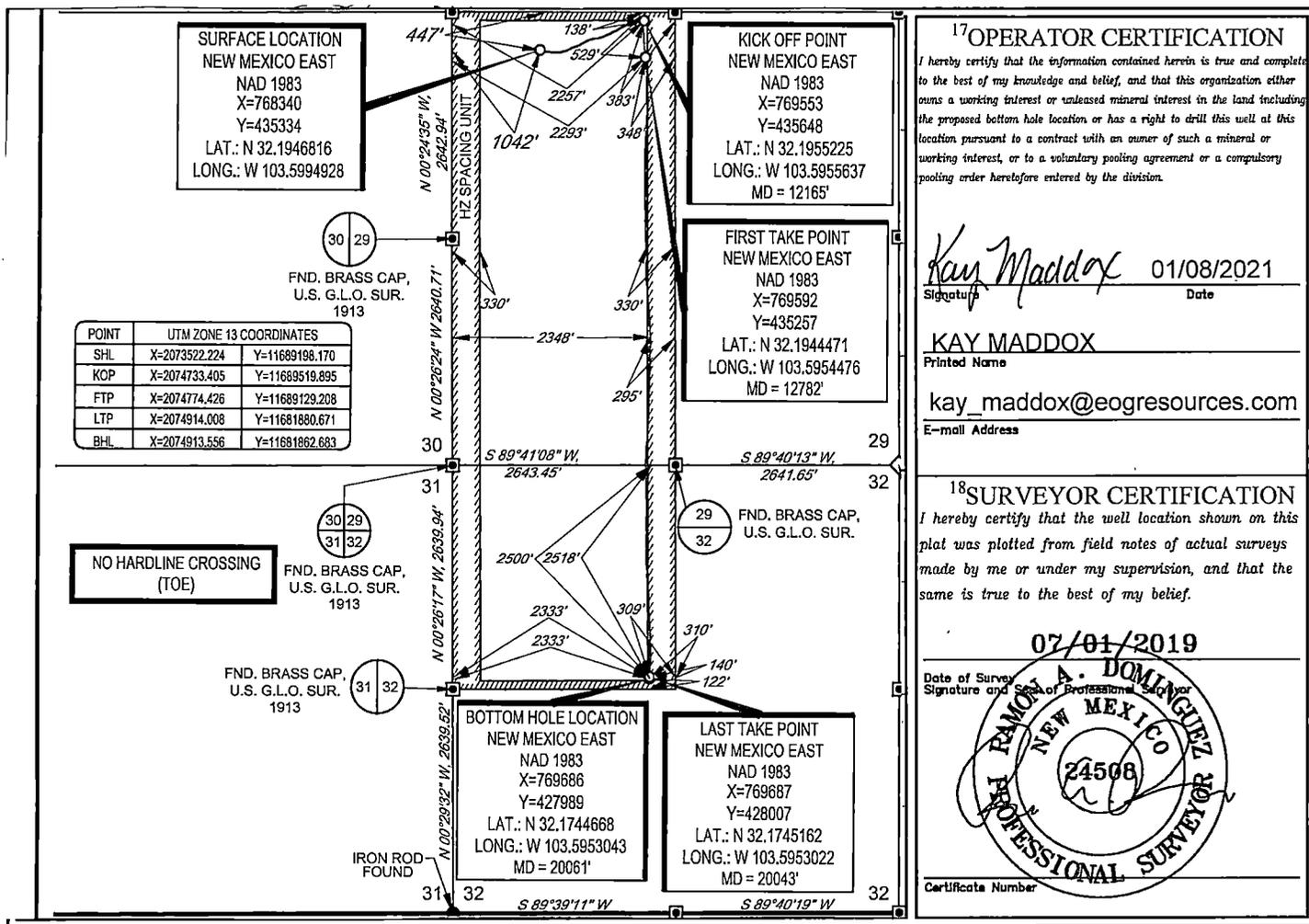
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	447'	NORTH	1042'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2518'	NORTH	2333'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46365		² Pool Code 98092		³ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP <i>KZ</i>	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 707H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'

¹⁰Surface Location

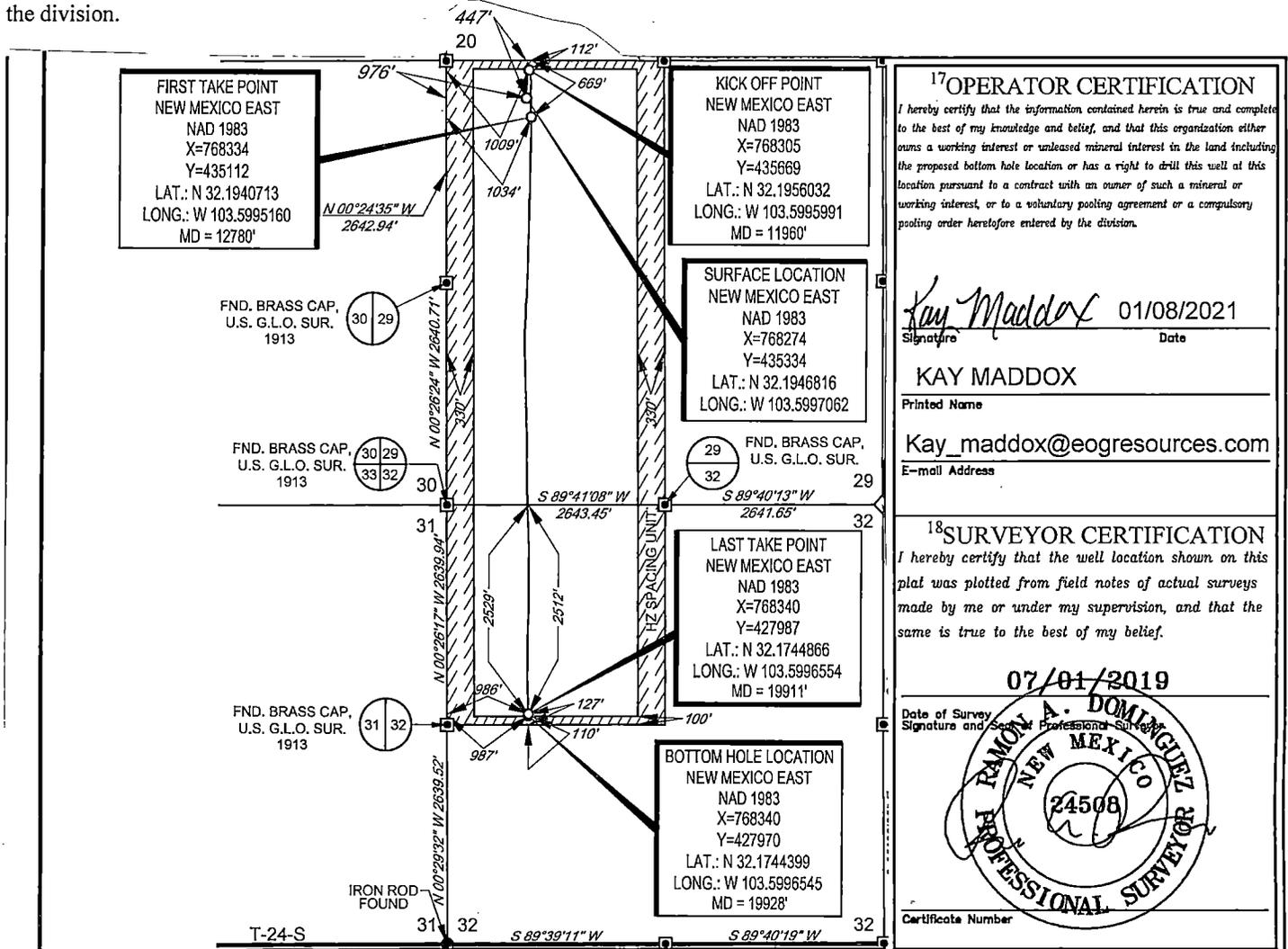
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	447'	NORTH	976'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2529'	NORTH	987'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/08/2021
Signature Date

KAY MADDOX
Printed Name

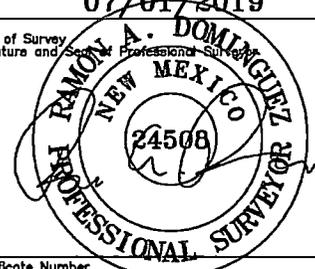
Kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49702		² Pool Code 98092		³ Pool Name WC-025 G-09 S24336I; Upper Wolfcamp	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 741H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'

¹⁰Surface Location

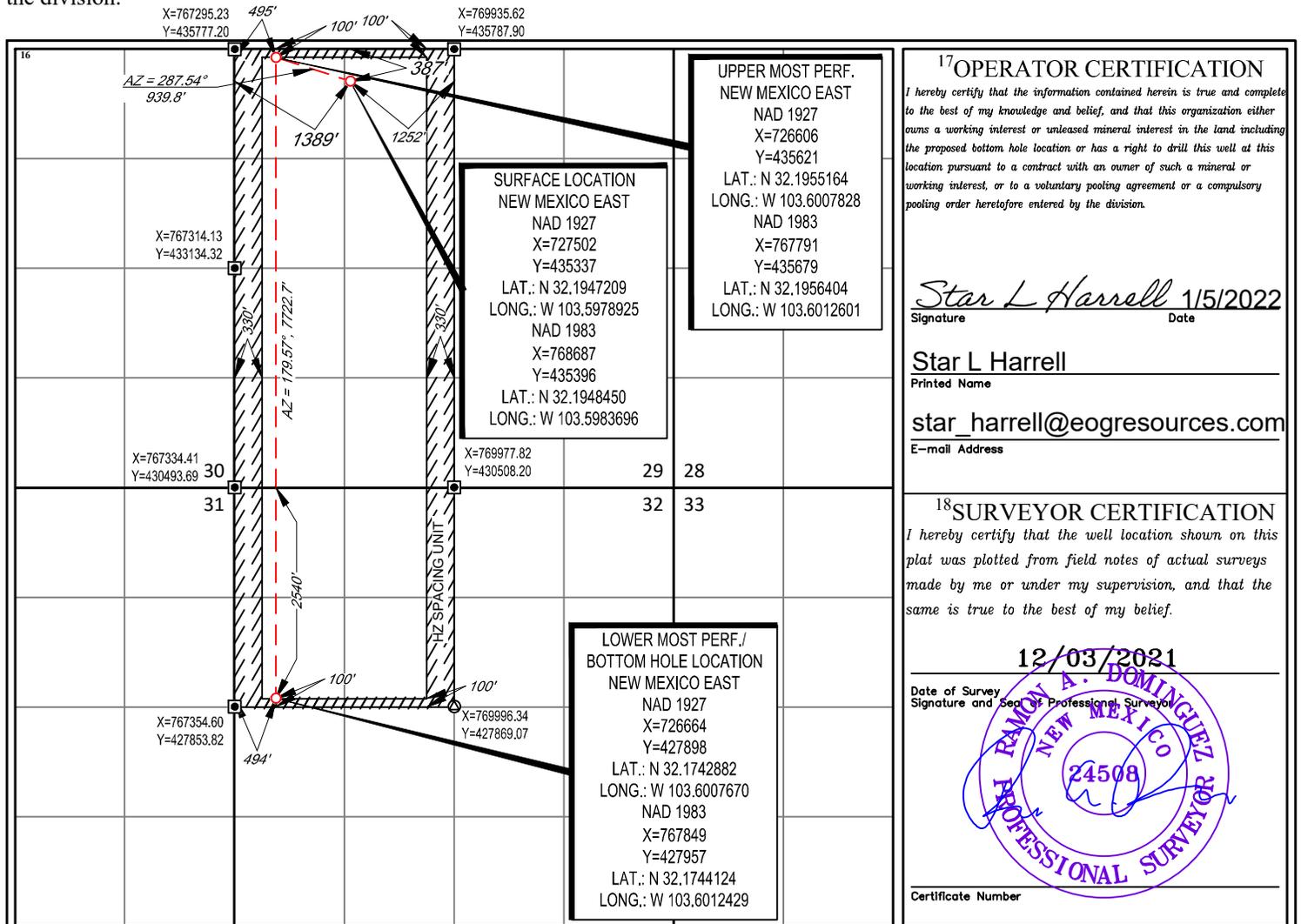
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	387'	NORTH	1389'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2540'	NORTH	494'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/5/2022
 Signature Date

Star L Harrell
 Printed Name

star_harrell@eogresources.com
 E-mail Address

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/03/2021
 Date of Survey

RAMON A. DOMINGUEZ
 Signature and Seal of Professional Surveyor

24508
 PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49703		² Pool Code 98092		³ Pool Name WC-025 G-09 S243361; Upper Wolfcamp	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 742H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3537'

¹⁰Surface Location

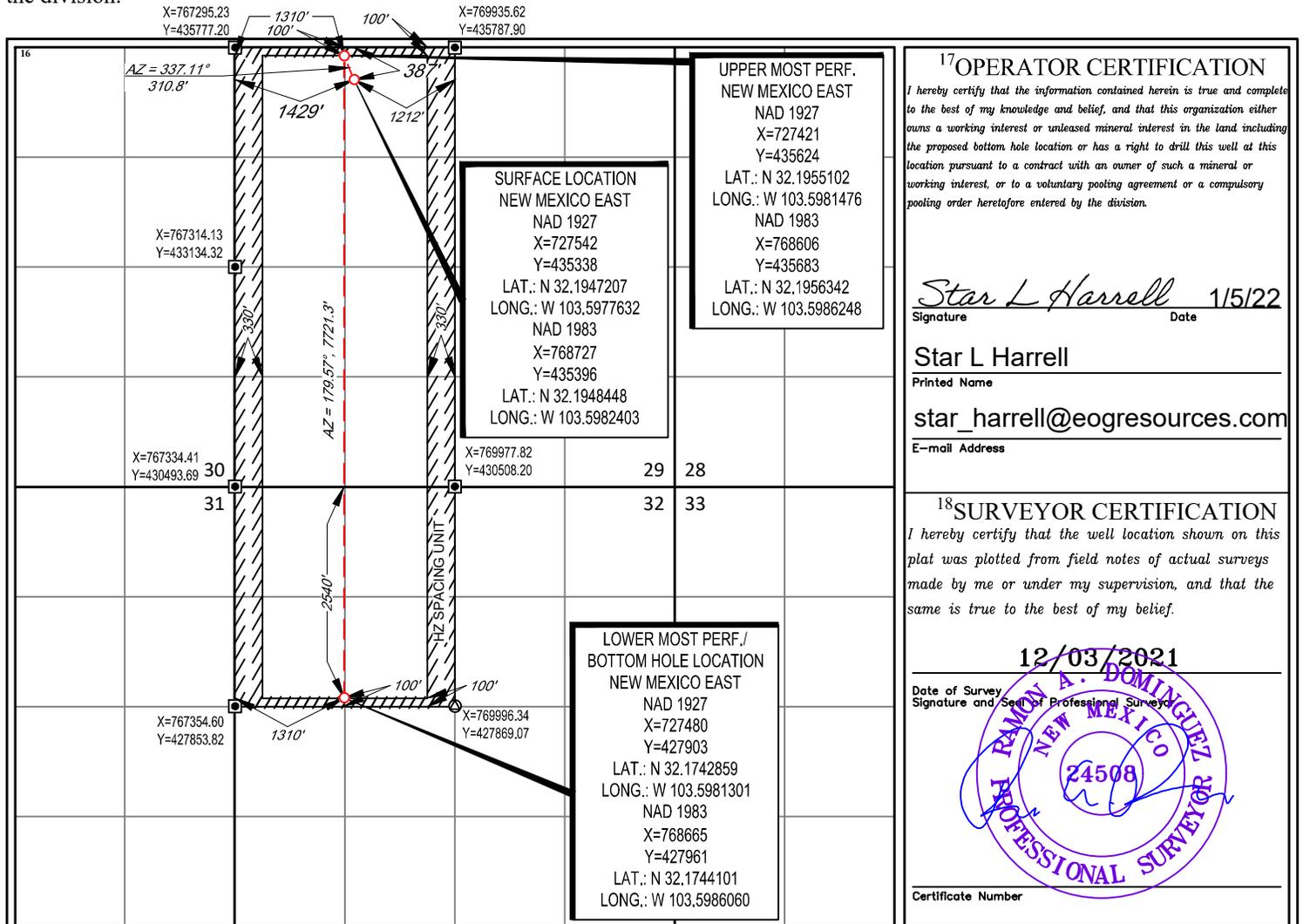
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	387'	NORTH	1429'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2540'	NORTH	1310'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/5/22
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/03/2021
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
PROFESSIONAL SURVEYOR
24508

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49704		² Pool Code 98092		³ Pool Name WC-025 G-09 S243361; Upper Wolfcamp	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 743H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'

¹⁰Surface Location

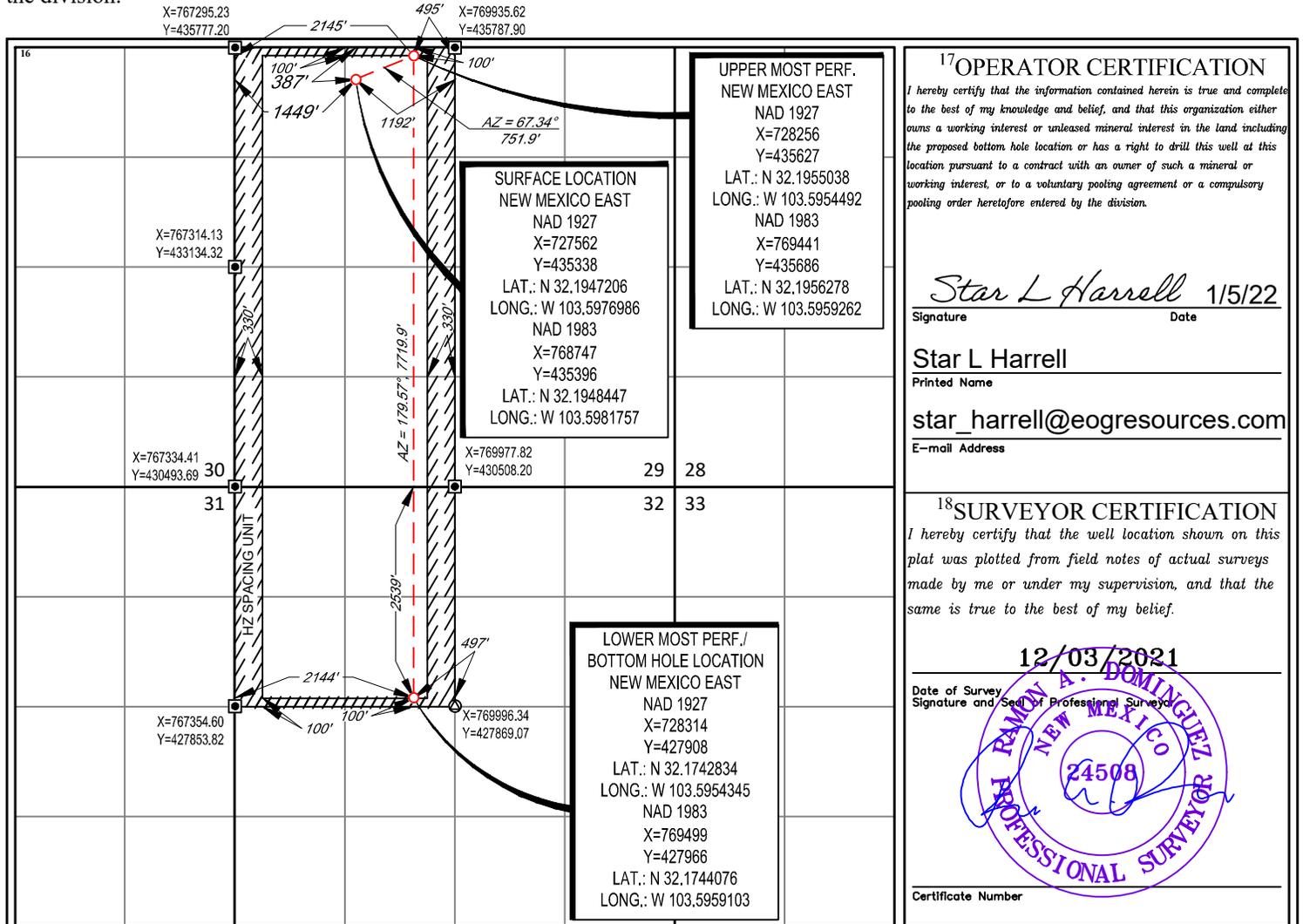
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	387'	NORTH	1449'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2539'	NORTH	2144'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49705		² Pool Code 98092		³ Pool Name WC-025 G-09 S243361; Upper Wolfcamp	
⁴ Property Code 320644		⁵ Property Name BANDIT 29 STATE COM			⁶ Well Number 751H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'

¹⁰Surface Location

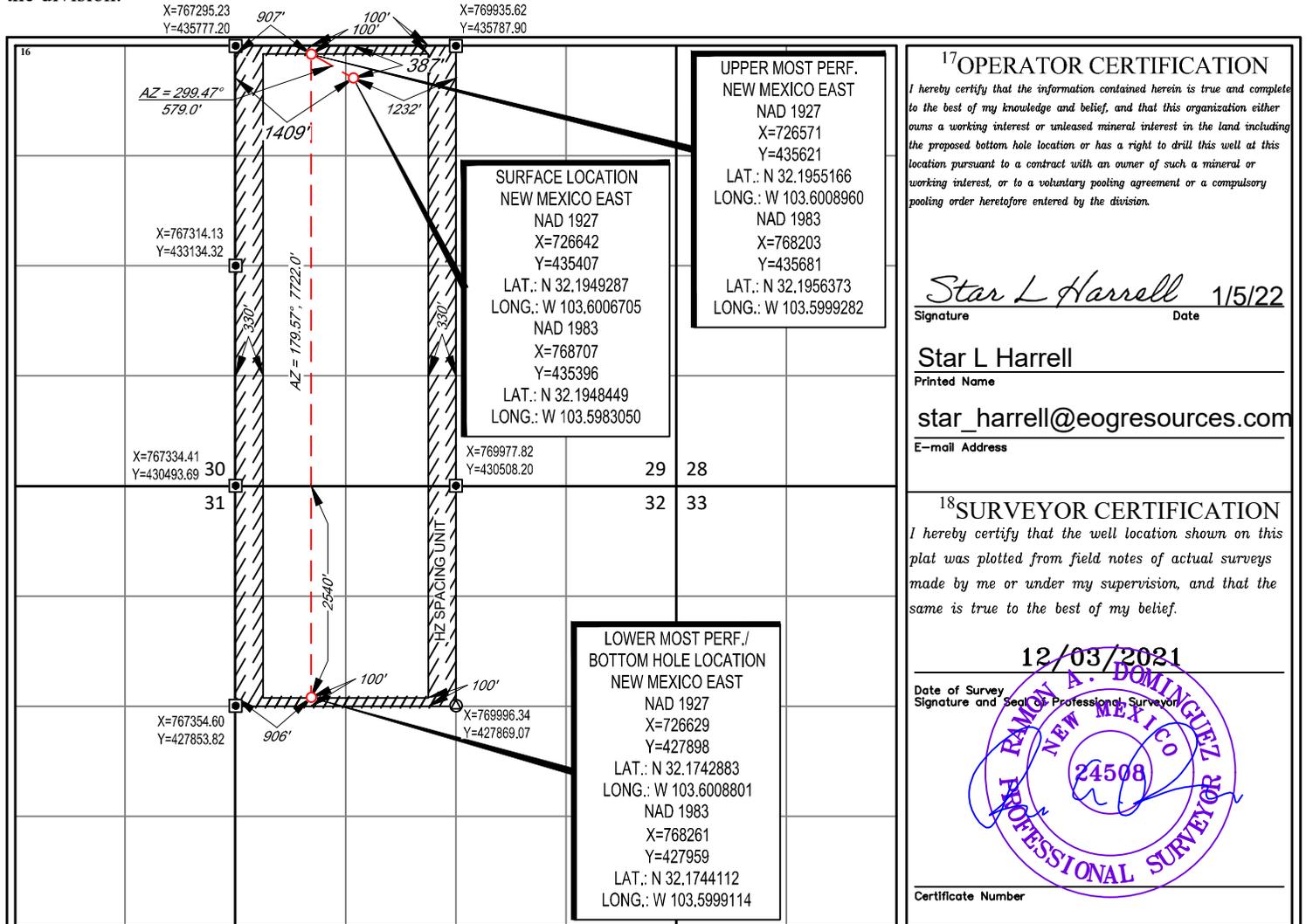
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	387'	NORTH	1409'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	-	2540'	NORTH	906'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/5/22
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/03/2021
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46377		² Pool Code 96682		³ Pool Name TRISTE DRAW; BONE SPRING, EAST KZ	
⁴ Property Code 326115		⁵ Property Name BANDIT 32 STATE COM			⁶ Well Number 603H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3504'

¹⁰Surface Location

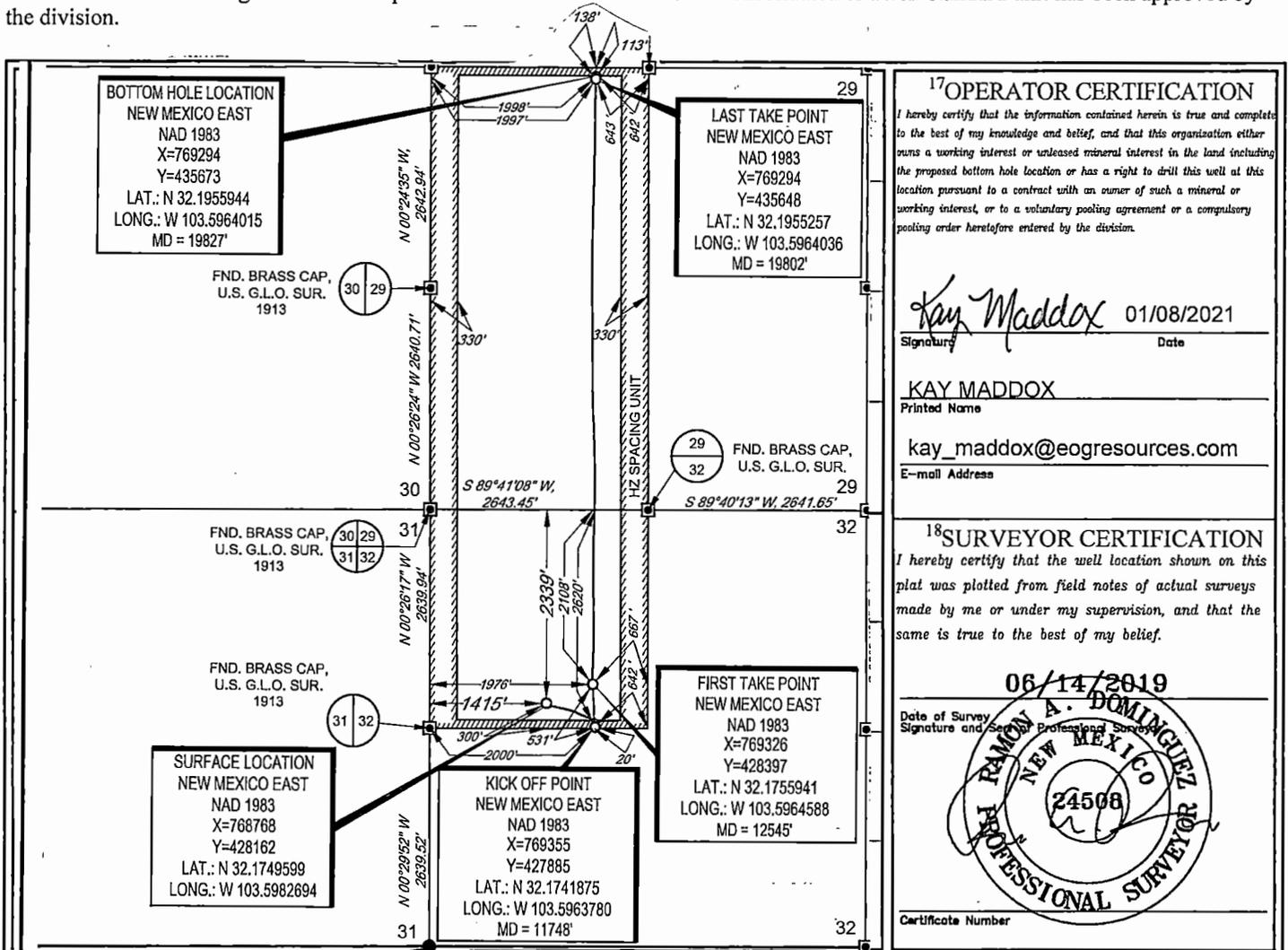
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2339'	NORTH	1415'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	113'	NORTH	1998'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/08/2021
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/14/2019
Date of Survey

Ramon A. Dominguez
Signature and Seal of Professional Surveyor

24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46303		² Pool Code 98092		³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP KZ	
⁴ Property Code 326115		⁵ Property Name BANDIT 32 STATE COM			⁶ Well Number 706H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3504'

¹⁰Surface Location

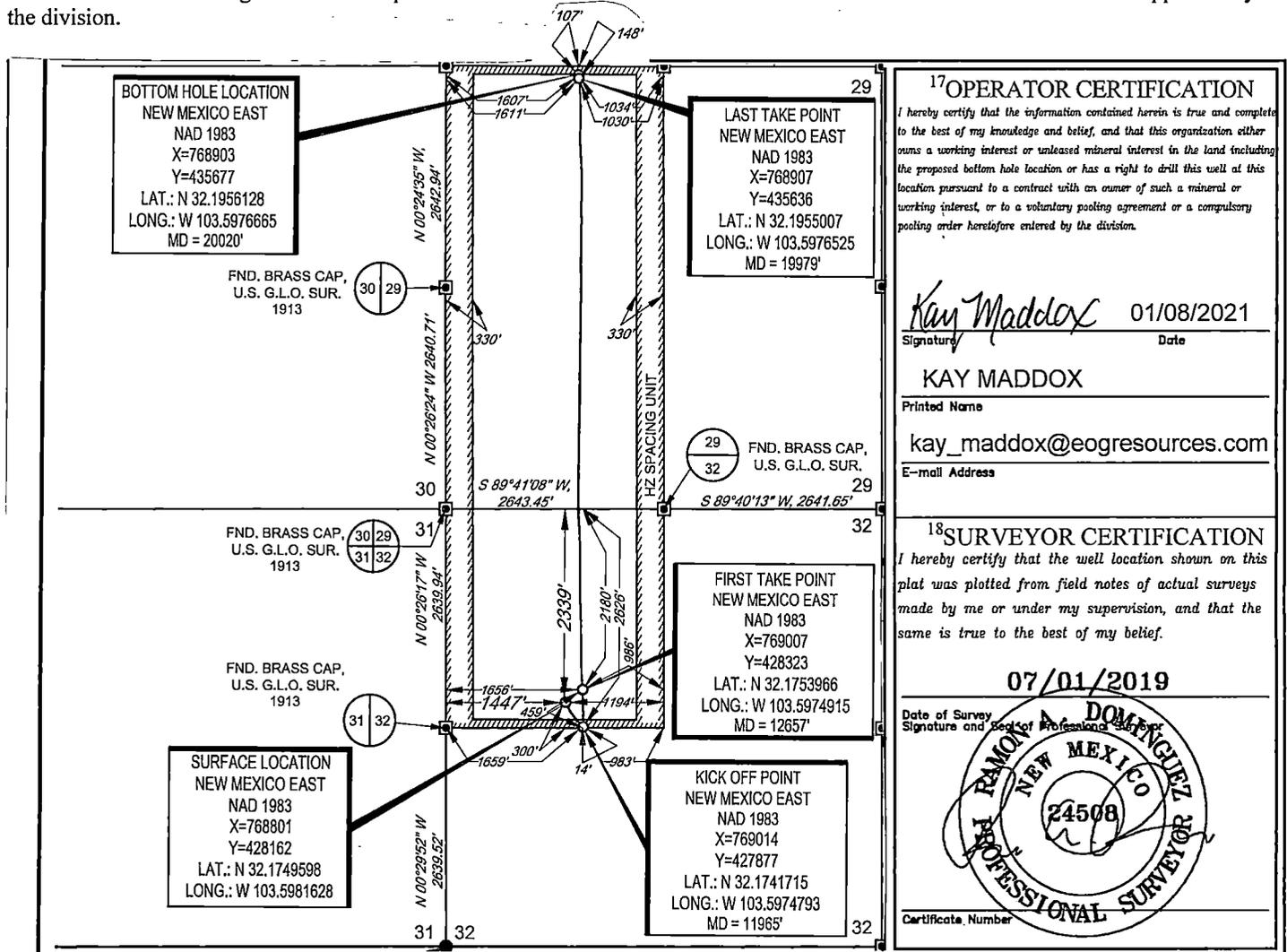
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2339'	NORTH	1447'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	24-S	33-E	-	107'	NORTH	1407'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46304		² Pool Code 98092		³ Pool Name WC025 G09 S2433361; UPPER WOLFCAMP KZ	
⁴ Property Code 326115		⁵ Property Name BANDIT 32 STATE COM			⁶ Well Number 708H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3506'

¹⁰Surface Location

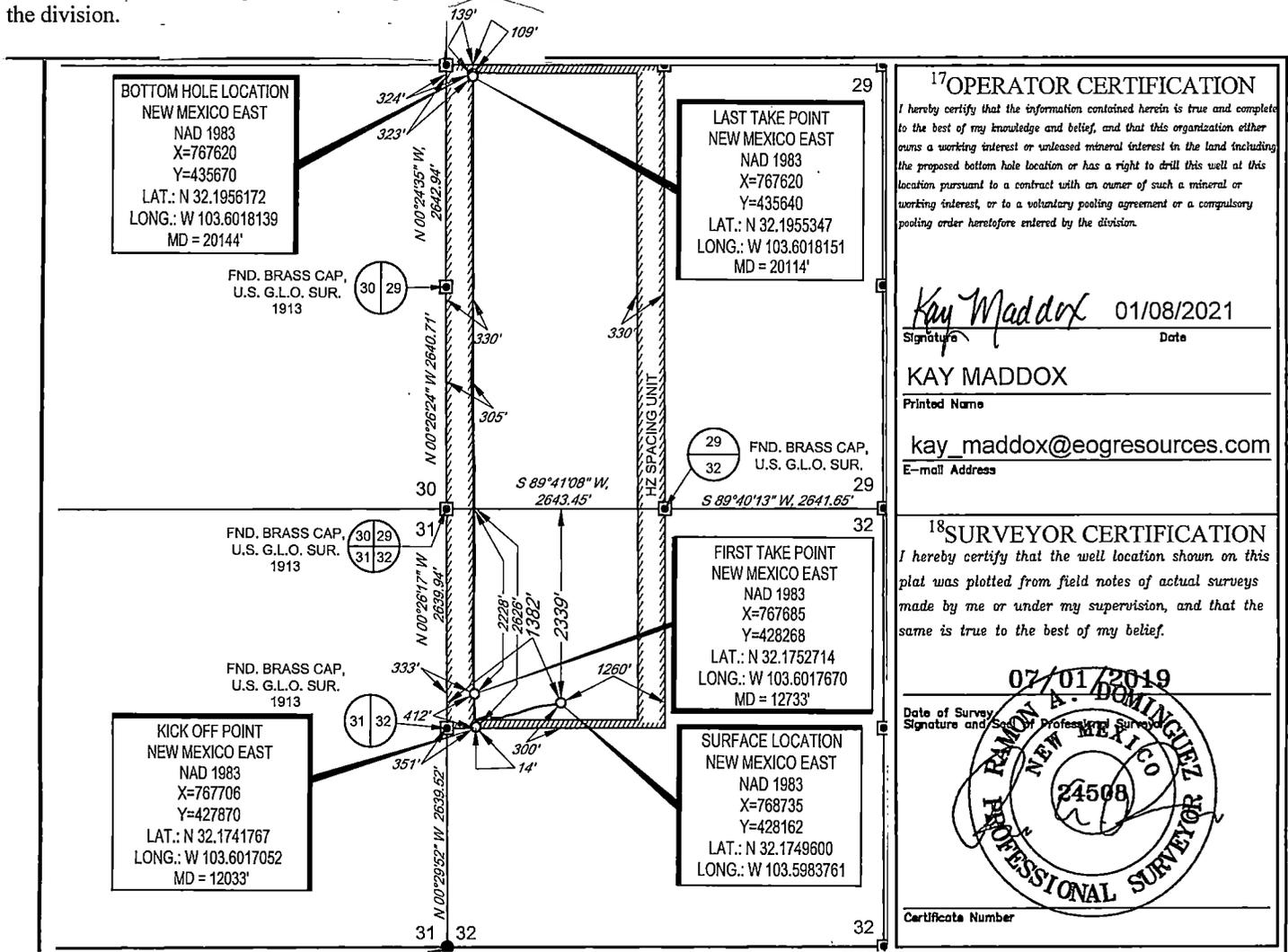
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	24-S	33-E	-	2339'	NORTH	1382'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	-	109'	NORTH	324'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 01/08/2021
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/01/2019
Date of Survey
Ramon A. Dominguez
Signature and Seal of Professional Surveyor



Certificate Number

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 33 East, N.M.P.M
Section 29: E/2E/2
Section 32: E/2NE/4
Lea County, New Mexico

containing **240.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR & LESSEE OF RECORD: EOG Resources, Inc.

(LG-5547-5)

BY: Wendy Dalton
NAME: Wendy Dalton *MD*
TITLE: Agent & Attorney-In-Fact
Date: 2-12-2020

ACKNOWLEDGEMENT

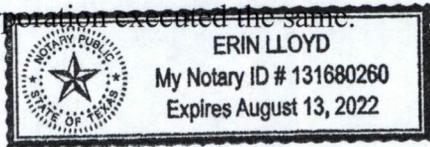
STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

LESSEE OF RECORD: Murchison Bone Springs Drilling Program 1, LLC
(V0-7323)

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF COLLIN §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Murchison Bone Springs Drilling Program 1, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2019, by and between EOG Resources, Inc. as Operator and Lessee of Record and Murchison Bone Springs Drilling Program 1, LLC, covering the E/2E/2 of Section 29 & the E/2NE/4 of Section 32, Township 24 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

Tract No.: 1
 Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
 Lessee of Record: EOG Resources, Inc.
 Serial No. of Lease: LG-5547-5
 Date of Lease: July 1, 1978
 Description of Lands Committed: Township 24 South, Range 33 East, N.M.P.M.
 Section 29: E/2E/2
 Lea County, New Mexico
 Number of Acres: 160.00
 Royalty Rate: 1/8th

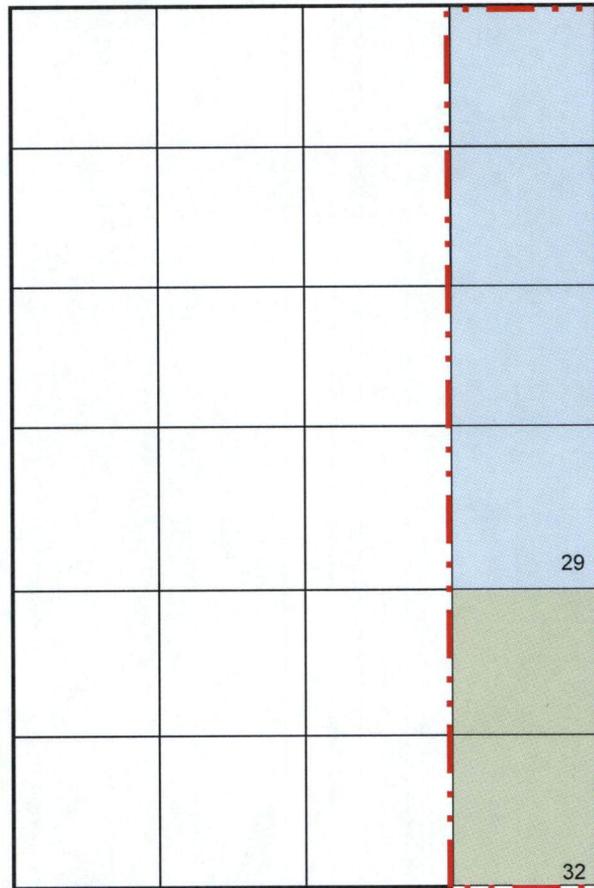
Tract No.: 2
 Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
 Lessee of Record: Murchison Bone Springs Drilling Program 1, LLC
 Serial No. of Lease: VO-7323
 Date of Lease: February 1, 2005
 Description of Lands Committed: Township 24 South, Range 33 East, N.M.P.M.
 Section 32: E/2NE/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 1/6th

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	160.00	66.666667%
2	80.00	33.333333%
Total	240.00	100.000000%

EXHIBIT "B"

Plat of communitized area covering 240.00 acres in
the E/2E/2 of Section 29 & the E/2NE/4 of Section 32, T24, R33E,
N.M.P.M., Lea County, New Mexico



**Bandit 29 State Com #702H
Wolfcamp Formation**

-  Proposed communitized area
-  Tract 1: LG-5547-5
-  Tract 2: V0-7323

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 33 East, N.M.P.M
Section 29: W/2
Section 32: NW/4
Lea County, New Mexico

containing **480.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR & LESSEE OF RECORD: EOG Resources, Inc.

(LG-5547-5 & VO-7302-1)

BY: Wendy Dalton
NAME: Wendy Dalton ^{MG}
TITLE: Agent & Attorney-In-Fact
Date: 2-12-2020

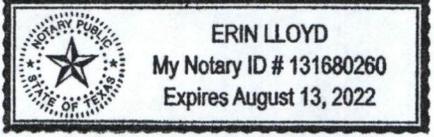
ACKNOWLEDGEMENT

STATE OF TEXAS §

 §

COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL) 

8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

LESSEE OF RECORD: Murchison Bone Springs Drilling Program 1, LLC
(V0-7323)

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF COLLIN §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Murchison Bone Springs Drilling Program 1, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated January 1, 2020, by and between EOG Resources, Inc., Operator and Lessee of Record, covering the W/2 of Section 29 & the NW/4 of Section 32, Township 24 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

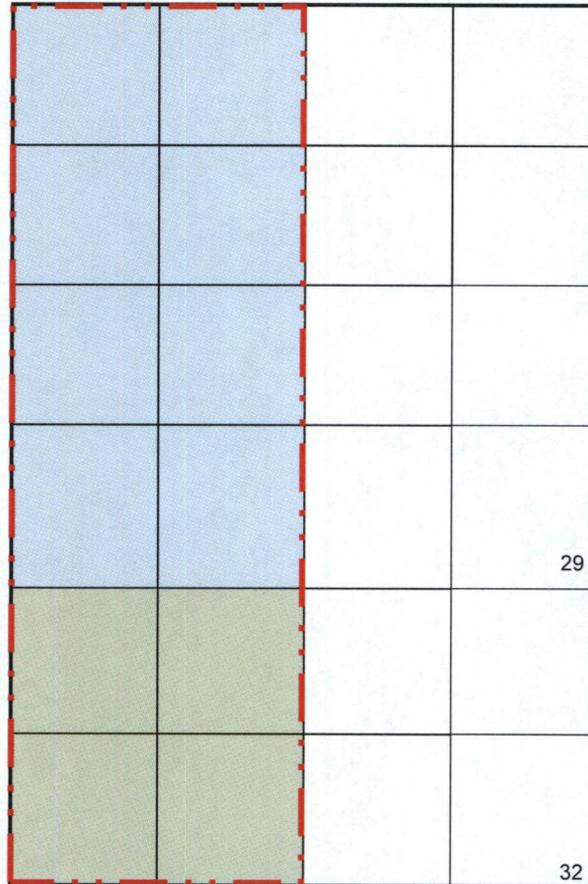
Tract No.:	1
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	LG-5547-5
Date of Lease:	July 1, 1978
Description of Lands Committed:	<u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 29: W/2 Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	1/8 th
Tract No.:	2
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	VO-7302-1
Date of Lease:	February 1, 2005
Description of Lands Committed:	<u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 32: NW/4 Lea County, New Mexico
Number of Acres:	160.00
Royalty Rate:	1/6 th

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	320.00	66.666667%
2	160.00	33.333333%
Total	480.00	100.000000%

EXHIBIT "B"

Plat of communitized area covering 480.00 acres in
the W/2 of Section 29 & the NW/4 of Section 32, T24, R33E,
N.M.P.M., Lea County, New Mexico



**Bandit 29 State Com #703H
Wolfcamp Formation**

-  Proposed communitized area
-  Tract 1: LG-5547-5
-  Tract 2: V0-7302-1

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT
ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Bandit 29 State Com #703H
API#: 30-025-45764

STATE OF NEW MEXICO)
 SS)
COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of April 1, 2019, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 33 East, N.M.P.M
Section 29: W/2E/2
Section 32: W/2NE/4
Lea County, New Mexico

containing **240.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

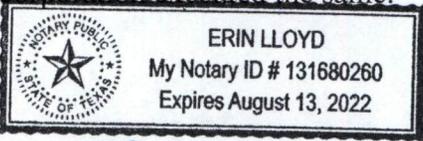
OPERATOR & LESSEE OF RECORD: EOG Resources, Inc.
(LG-5547-5)

BY: Wendy Dalton
NAME: Wendy Dalton *MG*
TITLE: Agent & Attorney-In-Fact
Date: 2-12-2020

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL) 

8-13-2022
My Commission Expires

Erin Lloyd
Notary Public

LESSEE OF RECORD: Murchison Bone Springs Drilling Program 1, LLC
(V0-7323)

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF COLLIN §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Murchison Bone Springs Drilling Program 1, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated April 1, 2019, by and between EOG Resources, Inc. as Operator and Lessee of Record and Murchison Bone Springs Drilling Program 1, LLC, covering the W/2E/2 of Section 29 & the W/2NE/4 of Section 32, Township 24 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

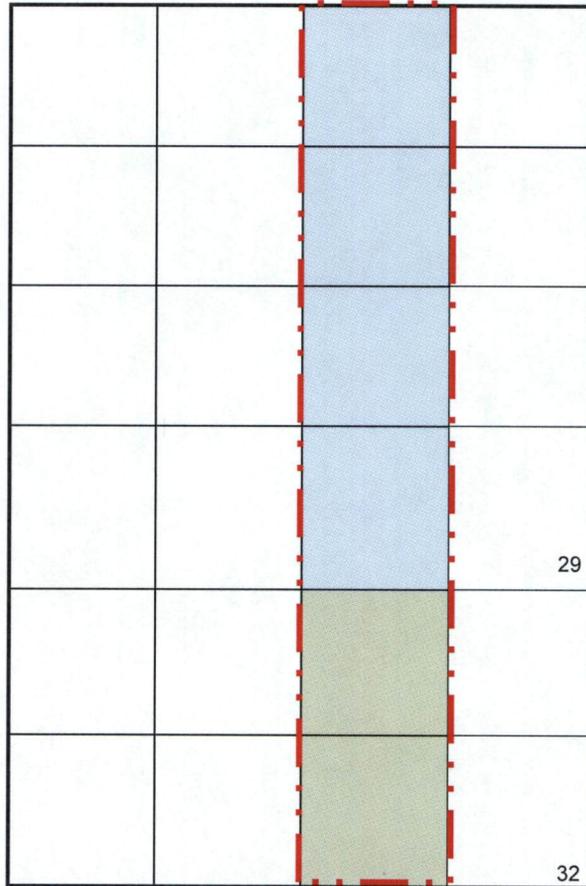
Tract No.:	1
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	LG-5547-5
Date of Lease:	July 1, 1978
Description of Lands Committed:	<u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 29: W/2E/2 Lea County, New Mexico
Number of Acres:	160.00
Royalty Rate:	1/8 th
Tract No.:	2
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	Murchison Bone Springs Drilling Program 1, LLC
Serial No. of Lease:	VO-7323
Date of Lease:	February 1, 2005
Description of Lands Committed:	<u>Township 24 South, Range 33 East, N.M.P.M.</u> Section 32: W/2NE/4 Lea County, New Mexico
Number of Acres:	80.00
Royalty Rate:	1/6 th

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	160.00	66.666667%
2	80.00	33.333333%
Total	240.00	100.000000%

EXHIBIT "B"

Plat of communitized area covering 240.00 acres in
the W/2E/2 of Section 29 & the W/2NE/4 of Section 32, T24, R33E,
N.M.P.M., Lea County, New Mexico



**Bandit 29 State Com #703H
Wolfcamp Formation**

-  Proposed communitized area
-  Tract 1: LG-5547-5
-  Tract 2: V0-7323

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG Resources, Inc. - Commingle Applications
Date: Monday, April 25, 2022 8:13:36 AM
Attachments: [6. Exhibit A Owners Quijote.pdf](#)
[Termination Letter Holyfield.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I was going through our pending applications and infill wells and wanted to send you a concise list for you to have, including if owners were re-notified. I have also put them in priority order and I believe the first 7 have everything needed to be processed.

1. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
2. Osprey 10 (submitted 11/19/2021) – Published in newspaper 12/12/2021
3. Ophelia 27 East (submitted 12/2/2021) – Resubmitted 4/14/2022 under action ID 98512, due to your request to submit the C-103 under a C-107B to pay for the fee
4. Dragon 36 State (submitted 12/2/2021) – Identical ownership
5. Almost Eddy 30 Fed Com (submitted 1/27/2022) – All original owners notified
6. Pegasus 3 Fed Com (submitted 2/17/2022) – All original owners notified
7. Pitchblende 29 Fed Com (submitted 4/13/2022) – Identical ownership
8. Diamond 5 Fed Com (submitted 2/24/2022)
 - a. Delmar Hudson: 7021 0350 0000 2499 5799 – Delivered
 - b. States Royalty: 7021 0350 0000 2499 5805 – Delivered
 - c. Robert Enfiled: 7021 0350 0000 2499 5812 – Delivered
 - d. ARD: 7021 0350 0000 2499 5829
9. Holyfield 9 Fed Com East (submitted 2/22/2022) – several awaiting delivery.
 - a. Please see attached Holyfield Termination Letter for the original Holyfield submitted and approved under: PLC-786
10. Bandit 29 State Com (submitted 4/6/2022)
 - a. Mineral Warehouse: 7021 0350 0000 2499 5720
11. Quijote 2 State Com (submitted 4/22/2022)
 - a. Please see attached new owner sheet, since Sharbro's tracking was not attached to original sent.

Please let me know if there is anything else you may need for any of these applications.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-645-A
Date: Friday, June 3, 2022 12:41:51 PM
Attachments: [PLC645A Order.pdf](#)

NMOCD has issued Administrative Order PLC-645-A which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44383	Bandit 29 State Com #501H	E/2 E/2	29-24S-33E	96682
		E/2 NE/4	32-24S-33E	
30-025-44384	Bandit 29 State Com #502H	E/2 E/2	29-24S-33E	96682
		E/2 NE/4	32-24S-33E	
30-025-44562	Bandit 29 State Com #503H	W/2 E/2	29-24S-33E	96682
		W/2 NE/4	32-24S-33E	
30-025-44626	Bandit 29 State Com #504Y	W/2 E/2	29-24S-33E	96682
		W/2 NE/4	32-24S-33E	
30-025-44951	Bandit 29 State Com #505H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-44952	Bandit 29 State Com #506H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-44953	Bandit 29 State Com #507H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-45761	Bandit 29 State Com #601H	E/2 E/2	29-24S-33E	96682
		E/2 NE/4	32-24S-33E	
30-025-45762	Bandit 29 State Com #602H	W/2 E/2	29-24S-33E	96682
		W/2 NE/4	32-24S-33E	
30-025-46302	Bandit 29 State Com #604H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-45768	Bandit 29 State Com #701H	E/2 E/2	29-24S-33E	98092
		E/2 NE/4	32-24S-33E	
30-025-45840	Bandit 29 State Com #701Y	E/2 E/2	29-24S-33E	98092
		E/2 NE/4	32-24S-33E	
30-025-45763	Bandit 29 State Com #702H	E/2 E/2	29-24S-33E	98092
		E/2 NE/4	32-24S-33E	
30-025-45764	Bandit 29 State Com #703H	W/2 E/2	29-24S-33E	98092
		W/2 NE/4	32-24S-33E	
30-025-45765	Bandit 29 State Com #704H	W/2 E/2	29-24S-33E	98092
		W/2 NE/4	32-24S-33E	
30-025-46364	Bandit 29 State Com #705H	W/2	29-24S-33E	98092
		NW/4	32-24S-33E	
30-025-46365	Bandit 29 State Com #707H	W/2	29-24S-33E	98092
		NW/4	32-24S-33E	
30-025-49702	Bandit 29 State Com #741H	W/2	29-24S-33E	98092
		NW/4	32-24S-33E	
30-025-49703	Bandit 29 State Com #742H	W/2	29-24S-33E	98092
		NW/4	32-24S-33E	
30-025-49704	Bandit 29 State Com #743H	W/2	29-24S-33E	98092
		NW/4	32-24S-33E	

30-025-49705	Bandit 29 State Com #751H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-46377	Bandit 32 State Com #603H	W/2 NW/4	29-24S-33E 32-24S-33E	96682
30-025-46303	Bandit 32 State Com #706H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-46304	Bandit 32 State Com #708H	W/2 NW/4	29-24S-33E 32-24S-33E	98092

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-645-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-645.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DATE: Jun 3, 2022

**ADRIENNE E. SANDOVAL
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-645-A
Operator: EOG Resources, Inc. (7377)
Central Tank Battery: Bandit 29 State Com Central Tank Battery
Central Tank Battery Location: UL F, Section 29, Township 24 South, Range 33 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
TRISTE DRAW; BONE SPRING, EAST	96682
WC-025 G-09 S243336I; UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO PUN 1371102	E/2 E/2	29-24S-33E
	E/2 NE/4	32-24S-33E
CA Bone Spring NMSLO PUN 1371082	W/2 E/2	29-24S-33E
	W/2 NE/4	32-24S-33E
CA Bone Spring NMSLO PUN 1371885	W/2	29-24S-33E
	NW/4	32-24S-33E
LG 55470005	All	29-24S-33E
VO 73020001	NW/4	32-24S-33E
VO 73230001	NE/4	32-24S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44383	Bandit 29 State Com #501H	E/2 E/2	29-24S-33E	96682
		E/2 NE/4	32-24S-33E	
30-025-44384	Bandit 29 State Com #502H	E/2 E/2	29-24S-33E	96682
		E/2 NE/4	32-24S-33E	
30-025-44562	Bandit 29 State Com #503H	W/2 E/2	29-24S-33E	96682
		W/2 NE/4	32-24S-33E	
30-025-44626	Bandit 29 State Com #504Y	W/2 E/2	29-24S-33E	96682
		W/2 NE/4	32-24S-33E	
30-025-44951	Bandit 29 State Com #505H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-44952	Bandit 29 State Com #506H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-44953	Bandit 29 State Com #507H	W/2	29-24S-33E	96682
		NW/4	32-24S-33E	
30-025-45761	Bandit 29 State Com #601H	E/2 E/2	29-24S-33E	96682
		E/2 NE/4	32-24S-33E	
30-025-45762	Bandit 29 State Com #602H	W/2 E/2	29-24S-33E	96682
		W/2 NE/4	32-24S-33E	

30-025-46302	Bandit 29 State Com #604H	W/2 NW/4	29-24S-33E 32-24S-33E	96682
30-025-45768	Bandit 29 State Com #701H	E/2 E/2 E/2 NE/4	29-24S-33E 32-24S-33E	98092
30-025-45840	Bandit 29 State Com #701Y	E/2 E/2 E/2 NE/4	29-24S-33E 32-24S-33E	98092
30-025-45763	Bandit 29 State Com #702H	E/2 E/2 E/2 NE/4	29-24S-33E 32-24S-33E	98092
30-025-45764	Bandit 29 State Com #703H	W/2 E/2 W/2 NE/4	29-24S-33E 32-24S-33E	98092
30-025-45765	Bandit 29 State Com #704H	W/2 E/2 W/2 NE/4	29-24S-33E 32-24S-33E	98092
30-025-46364	Bandit 29 State Com #705H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-46365	Bandit 29 State Com #707H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-49702	Bandit 29 State Com #741H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-49703	Bandit 29 State Com #742H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-49704	Bandit 29 State Com #743H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-49705	Bandit 29 State Com #751H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-46377	Bandit 32 State Com #603H	W/2 NW/4	29-24S-33E 32-24S-33E	96682
30-025-46303	Bandit 32 State Com #706H	W/2 NW/4	29-24S-33E 32-24S-33E	98092
30-025-46304	Bandit 32 State Com #708H	W/2 NW/4	29-24S-33E 32-24S-33E	98092

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-645-A**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMSLO PUN 1386146	W/2	29-24S-33E	480	A
	NW/4	32-24S-33E		
CA Wolfcamp NMSLO PUN 1378829	E/2 E/2	29-24S-33E	240	B
	E/2 NE/4	32-24S-33E		
CA Wolfcamp NMSLO PUN 1378832	W/2 E/2	29-24S-33E	240	C
	W/2 NE/4	32-24S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
LG 55470005	W/2	29-24S-33E	320	A
VO 73020001	NW/4	32-24S-33E	160	A
LG 55470005	E/2 E/2	29-24S-33E	160	B
VO 73230001	E/2 NE/4	32-24S-33E	80	B
LG 55470005	W/2 E/2	29-24S-33E	160	C
VO 73230001	W/2 NE/4	32-24S-33E	80	C

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 96396

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 96396
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/3/2022