

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRankin@hollandhart.com

March 22, 2022

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend Administrative Order PLC-516-B to add additional wells and to authorize additional pool and lease commingling at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order PLC-516-B ("Order PLC-516-B"), attached as **Exhibit 1**. Order PLC-516-B authorizes surface commingling pursuant to 19.15.12.10 NMAC, at the **Dr Scrivener Central Tank Battery**, of production from certain Purple Sage; Wolfcamp (Gas) Pool [98220] and Culebra Bluff; Bone Spring, South Pool [15011] spacing units in the S/2 of Section 1, T24S, R28E, and the E/2 of Sections 25 and 36, T23S, R28E.

Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PLC-516-B to also authorize commingling of production from the Loving; Brushy Canyon, East Pool [40350] in the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. Accordingly, Matador requests the terms of the amended order to authorize commingling of production *in all existing and future infill wells drilled in the following spacing units*:

(a) The 480-acre Loving; Brushy Canyon, East [40350] spacing unit comprised of the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. The spacing unit is currently dedicated to the following: **Ray State Com #023H** (API. No. 30-015-49208); and

(b) Pursuant to 19.15.12.10.C(4)(g), *future Loving; Brushy Canyon, East [40350] spacing units within the E/2 of Sections 25 and 36 connected to the Dr Scrivener Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1. Gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will also be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan including flow lines, wells, leases, existing spacing units, and common surface facilities.

Exhibit 3 is a C-102 for each of the wells currently drilled within the existing spacing units, together with the available production reports.

Exhibit 4 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Exhibit 5 includes relevant communitization documents.

Ownership is diverse between the above-described spacing units. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-516-B**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. This Order supersedes Order PLC-516-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the

approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
6. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
7. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
8. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
13. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 9/28/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-516-B

Operator: Matador Production Company (228937)

Central Tank Battery: Dr Scrivner Central Tank Battery

Central Tank Battery Location (NMPM): E/2 SE/4, Section 1, Township 24 South, Range 28 East

Gas Custody Transfer Meter Location (NMPM): E/2 SE/4, Section 1, Township 24 South, Range 28 East

Pools

| Pool Name | Pool Code |
|-----------------------------------|-----------|
| CULEBRA BLUFF; BONE SPRING, SOUTH | 15011 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | Location (NMPM) | |
|-----------------|-----------------|------------------|
| Fee | E/2 | Sec 25-T23S-R28E |
| LO 53644 | E/2 | Sec 36-T23S-R28E |
| Fee | E/2 E/2 | Sec 25-T23S-R28E |
| LO 53644 | E/2 E/2 | Sec 36-T23S-R28E |
| NM 136754 CA WC | S/2 | Sec 1-T24S-R28E |
| NM 137839 CA BS | S/2 S/2 | Sec 1-T24S-R28E |

Wells

| Well API | Well Name | Location (NMPM) | Pool Code | Train |
|--------------|--|-----------------|-----------|-------|
| 30-015-43820 | Dr Scrivner Federal 01 24S 28E RB 124H | P-01-24S-28E | 15011 | |
| 30-015-43822 | Dr Scrivner Federal 01 24S 28E RB 208H | P-01-24S-28E | 98220 | |
| 30-015-43824 | Dr Scrivner Federal 01 24S 28E RB 228H | P-01-24S-28E | 98220 | |
| 30-015-45957 | Dr Scrivner Federal Com 203H | I-01-24S-28E | 98220 | |
| 30-015-45958 | Dr Scrivner Federal Com 207H | I-01-24S-28E | 98220 | |
| 30-015-45960 | Dr Scrivner Federal Com 227H | I-01-24S-28E | 98220 | |
| 30-015-46447 | Ray State Com 124H | A-01-24S-28E | 15011 | |
| 30-015-46449 | Ray State Com 204H | A-01-24S-28E | 98220 | |
| 30-015-46450 | Ray State Com 217H | A-01-24S-28E | 98220 | |
| 30-015-46446 | Ray State Com 224H | A-01-24S-28E | 98220 | |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-516-B**

Operator: **Matador Production Company (228937)**

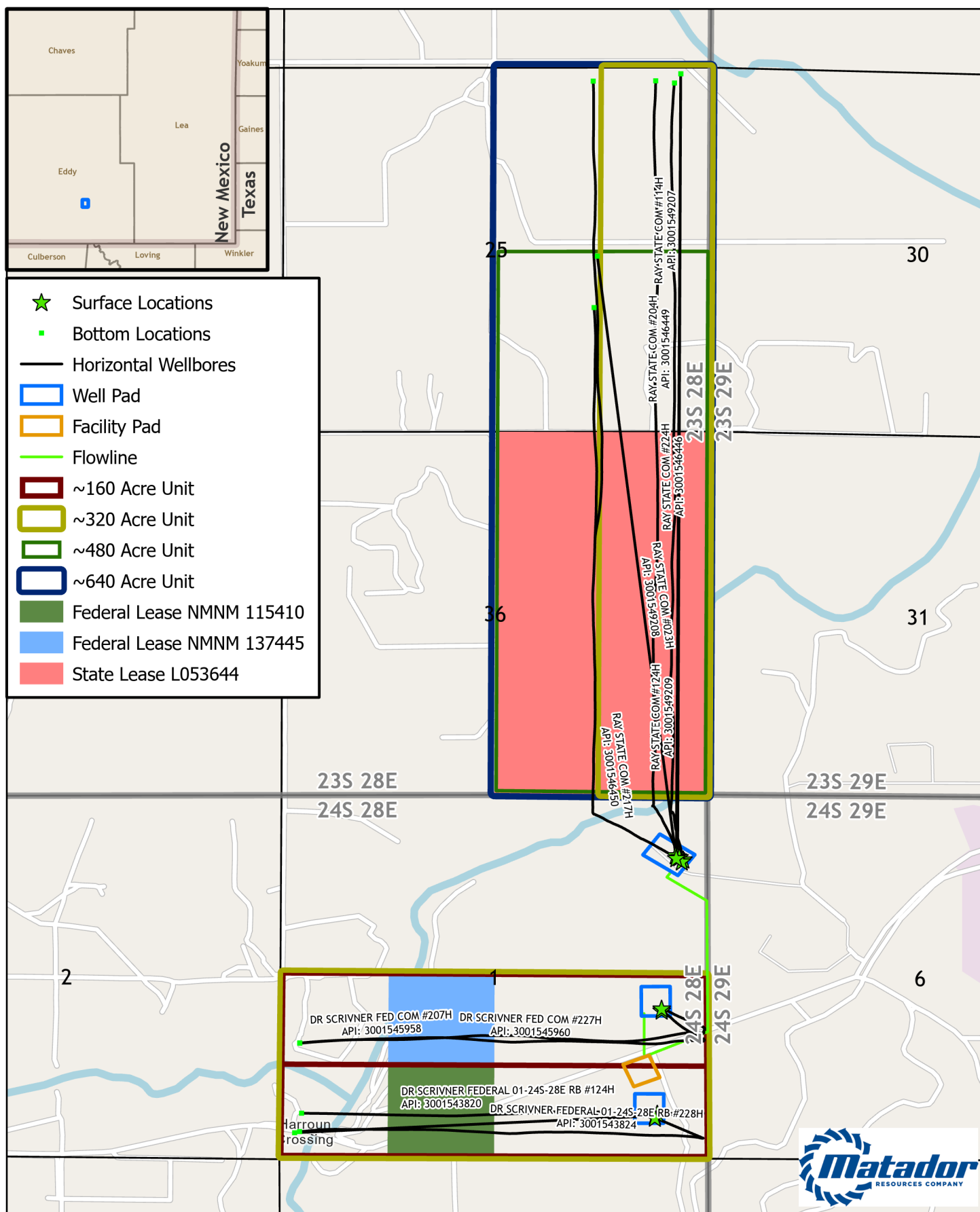
Pooled Areas

| Pooled Area | Location (NMPM) | | Acres | Pooled Area ID |
|-------------|--------------------------------|-----------|-------|----------------|
| NMSLO CA WC | E/2 Sec 25, E/2 Sec 36 | T23S-R28E | 640 | A |
| NMSLO CA WC | E/2 E/2 Sec 25, E/2 E/2 Sec 36 | T23S-R28E | 320 | B |

Leases Comprising Pooled Areas

| Lease | Location (NMPM) | | Acres | Pooled Area ID |
|----------|-----------------|------------------|-------|----------------|
| Fee | E/2 | Sec 25-T23S-R28E | 320 | A |
| LO 53644 | E/2 | Sec 36-T23S-R28E | 320 | A |
| Fee | E/2 E/2 | Sec 25-T23S-R28E | 160 | B |
| LO 53644 | E/2 E/2 | Sec 36-T23S-R28E | 160 | B |

Ray State & Dr Scrivner Commingling Plat



Southeast New Mexico

GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

0 500,000 2,000 3,000 Feet

EXHIBIT 2

Map Prepared by: agreeen
Project: ComminglingPlat
Date: 2/18/2022
Coordinate System: GCS WGS 1984

EXHIBIT 3

NM OIL CONSERVATION
ARTESIA DISTRICT
District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

ARTESIA DISTRICT

FEB 27 2017

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

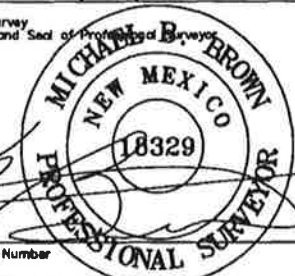
| | | | | | | | | | |
|---|--|--|--|---|--|--|--|-----------------------------------|--|
| ¹ API Number 30-015-43822 | | ² Pool Code 98220 | | ³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL | | | | | |
| ⁴ Property Code 316327 | | ⁵ Property Name DR. SCRIVNER FED 01-24S-28E RB | | | | | | ⁶ Well Number #208H | |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | | | | ⁹ Elevation 2984' | |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 1 | 24-S | 28-E | - | 631' | SOUTH | 662' | EAST | EDDY |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 1 | 24-S | 28-E | - | 330' | SOUTH | 240' | WEST | EDDY |

| | | | | |
|--------------------------------------|-------------------------------|----------------------------------|--------------------------------|--------------------------------|
| ¹¹ Dedicated Acres 320 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. 389 | ¹⁵ Order No. 185 |
|--------------------------------------|-------------------------------|----------------------------------|--------------------------------|--------------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | | | |
|--|--|---|--|---|--|
| ¹⁶ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=588131 Y=451302 LAT.: N 32.2404246 LONG.: W 104.0482900 NAD 1983 X=629314 Y=451361 LAT.: N 32.24054634 LONG.: W 104.0487818 | | FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592893 Y=451324 LAT.: N 32.2404483 LONG.: W 104.0328858 NAD 1983 X=634077 Y=451382 LAT.: N 32.24057025 LONG.: W 104.033377 | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Cassie Hahn</u> Date: <u>2/21/17</u> Printed Name: <u>Cassie Hahn</u> E-mail Address: <u>chahn@matadorresources.com</u> | |
| LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588221 Y=451302 LAT.: N 32.2404251 LONG.: W 104.0479989 NAD 1983 X=629404 Y=451361 LAT.: N 32.24054681 LONG.: W 104.0484907 | | SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=592560 Y=451623 LAT.: N 32.2412743 LONG.: W 104.0339609 NAD 1983 X=633744 Y=451682 LAT.: N 32.24139626 LONG.: W 104.0344522 ELEV = 2984' | | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: <u>11/19/2015</u> Signature and Seal of Professional Surveyor:  Certificate Number: | |

District I

1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

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Phone: (575) 748-1283 Fax: (575) 748-9720

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District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

NM OIL CONSERVATION

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT


| | | |
|---|--|---|
| ¹ API Number 30-015-43824 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL |
| ⁴ Property Code 316327 | ⁵ Property Name DR. SCRIVNER FED 01-24S-28E RB | ⁶ Well Number #228H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 2983' |

¹⁰Surface Location

| U/L or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|----------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 1 | 24-S | 28-E | - | 601' | SOUTH | 662' | EAST | EDDY |

| U/L or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------------------------------|-------------------------------|----------------------------------|--------------------------------|--------------------------------|---------------|------------------|---------------|----------------|--------|
| M | 1 | 24-S | 28-E | - | 330' | SOUTH | 240' | WEST | EDDY |
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. 385 | ¹⁶ Order No. 197 | | | | | |

No allowable will be assigned to this completion until all interests have been approved by the division.

| | |
|---|--|
| 16 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=588131 Y=451302 LAT.: N 32.2404246 LONG.: W 104.0482900 NAD 1983 X=629314 Y=451361 LAT.: N 32.24054634 LONG.: W 104.0487818 | 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Cassie Hahn</i> Date: 2/24/17 Printed Name: Cassie Hahn E-mail Address: chahn@matadorresources.com |
| 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 11/19/2015 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number | 19 FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592893 Y=451324 LAT.: N 32.2404483 LONG.: W 104.0328858 NAD 1983 X=634077 Y=451382 LAT.: N 32.24057025 LONG.: W 104.033377 |
| 20 LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588221 Y=451302 LAT.: N 32.2404251 LONG.: W 104.0479989 NAD 1983 X=629404 Y=451361 LAT.: N 32.24054681 LONG.: W 104.0484907 | 21 SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=592560 Y=451593 LAT.: N 32.2411921 LONG.: W 104.0339607 NAD 1983 X=633744 Y=451652 LAT.: N 32.24131406 LONG.: W 104.034452 ELEV = 2983' |

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

resources
JUN 25 2019

IN DIVISION
DISTRICT II-ARTESIA O.C.D.

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | | | |
|--|---------------|--|---------------|--|------------------------|---------------------------|-----------------------|-----------------------------------|----------------|
| ¹ API Number 30-105-45958 | | ² Pool Code 98220 | | ³ Pool Name Purple Sage- Wolfcamp Gas Pool | | | | | |
| ⁴ Property Code 325622 | | ⁵ Property Name DR. SCRIVNER FED COM | | | | | | ⁶ Well Number #207H | |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | | | | ⁹ Elevation 2987' | |
| ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. I | Section 01 | Township 24-S | Range 28-E | Lot Idn - | Feet from the 2199' | North/South line SOUTH | Feet from the 573' | East/West line EAST | County EDDY |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. L | Section 01 | Township 24-S | Range 28-E | Lot Idn - | Feet from the 1750' | North/South line SOUTH | Feet from the 240' | East/West line WEST | County EDDY |
| ¹² Dedicated Acres 320 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| BOTTOM HOLE LOCATION NEW MEXICO EAST | LAST PERFORATION POINT NEW MEXICO EAST | SURFACE LOCATION NEW MEXICO EAST | FIRST PERFORATION POINT NEW MEXICO EAST |
|--|--|--|--|
| NAD 1927 X=588134 Y=452722 LAT.: N 32.2443280 LONG.: W 104.0482672 NAD 1983 X=629317 Y=452781 LAT.: N 32.2444497 LONG.: W 104.0487591 | NAD 1927 X=588224 Y=452722 LAT.: N 32.2443284 LONG.: W 104.0479761 NAD 1983 X=629407 Y=452781 LAT.: N 32.2444501 LONG.: W 104.0484680 | NAD 1927 X=592641 Y=453192 LAT.: N 32.2455855 LONG.: W 104.0336859 NAD 1983 X=633824 Y=453251 LAT.: N 32.2457074 LONG.: W 104.0341773 | NAD 1927 X=592886 Y=452743 LAT.: N 32.2443516 LONG.: W 104.0328974 NAD 1983 X=634069 Y=452802 LAT.: N 32.2444735 LONG.: W 104.0333887 |

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: [Signature] Date: 5/23/2019

Cade LaBolt

Printed Name

cade.labolt@matadorresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/10/2015

Signature and Seal of Registered Surveyor: [Signature]

Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico **MINERAL CONSERVATION**
Energy, Minerals & Natural Resources **ARTESIA DISTRICT**
Department **OCT 11 2019**
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. **RECEIVED**
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

| | | | | | |
|---|--|--|--|--|-----------------------------------|
| ¹ API Number 30-015-45960 | | ² Pool Code 98220 | | ³ Pool Name Purple Sage-Wolfcamp (Gas) | |
| ⁴ Property Code 325622 | | ⁵ Property Name DR. SCRIVNER FED COM | | | ⁶ Well Number #227H |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 2987' |

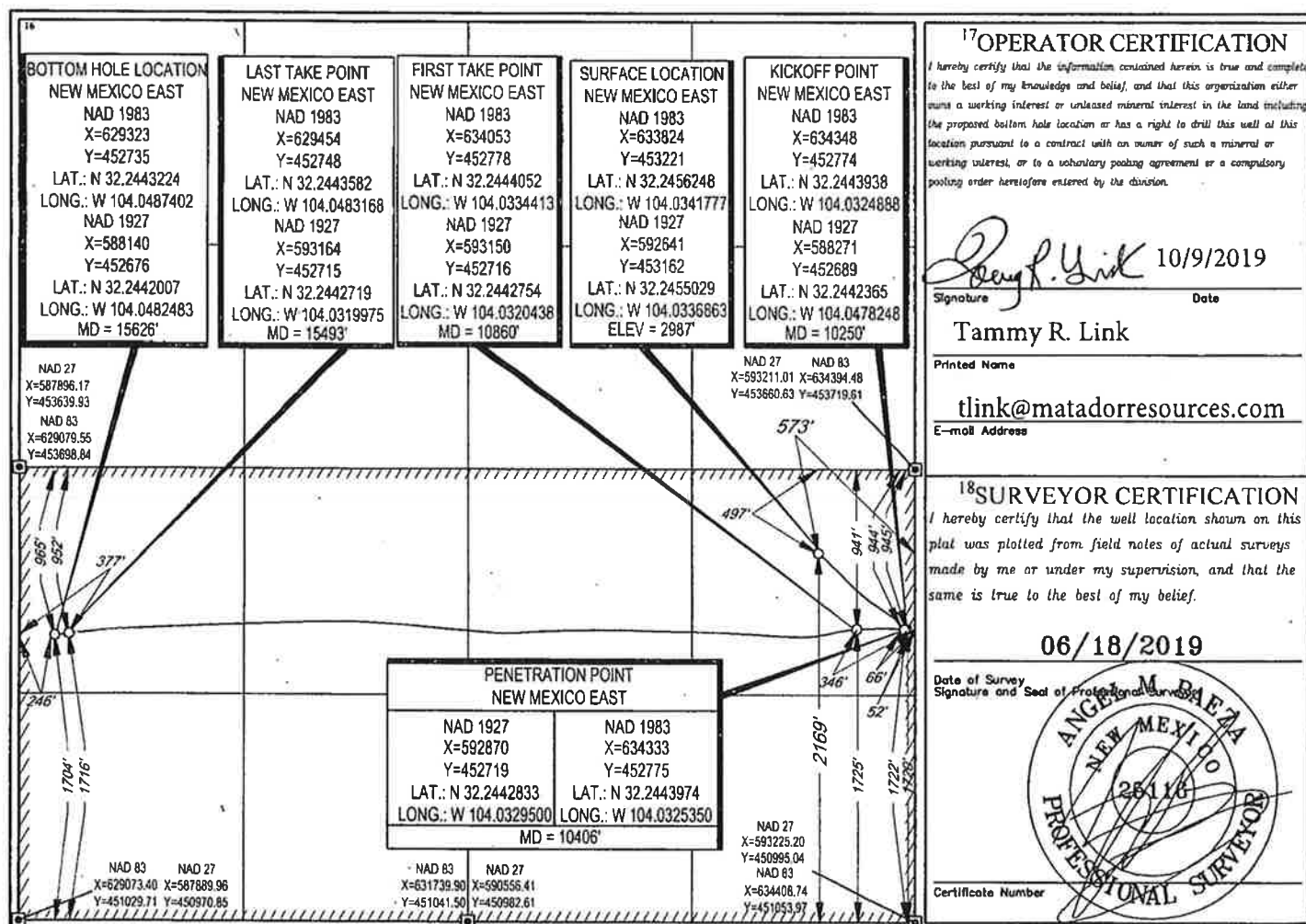
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 1 | 24-S | 28-E | - | 2169' | SOUTH | 573' | EAST | EDDY |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L | 1 | 24-S | 28-E | - | 1704' | SOUTH | 246' | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 320 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\DR_SCRIVNER_FED_01-249-28\FINAL_PRODUCTS\WAD_DR_SCRIVNER_FED_COM_227H.DWG 10/9/2019 3:09:20 PM adriabell

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
OCT 16 2018 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.
WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-015-43820 | ² Pool Code 15011 | ³ Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH |
| ⁴ Property Code 316327 | ⁵ Property Name DR. SCRIVNER FED 01-24S-28E RB | ⁶ Well Number #124H |
| ⁷ UGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 2984' |

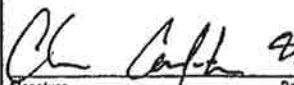
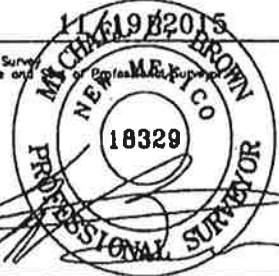
¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P | 1 | 24-S | 28-E | - | 661' | SOUTH | 661' | EAST | EDDY |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 1 | 24-S | 28-E | - | 675' | SOUTH | 241' | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹¹ Dedicated Acres 160 | ¹² Joint or Infill | ¹³ Consolidation Code | ¹⁴ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|---|---|--|
| BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=588132 Y=451647 LAT.: N 32.2413732 LONG.: W 104.0482820 NAD 1983 X=629316 Y=451706 LAT.: N 32.2414949 LONG.: W 104.0487739 MD = 13165' | FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=592660 Y=451650 LAT.: N 32.2413478 LONG.: W 104.0336368 NAD 1983 X=633844 Y=451709 LAT.: N 32.2414697 LONG.: W 104.0341280 MD = 8623' | PENETRATION POINT NEW MEXICO EAST NAD 1927 X=593137 Y=451661 LAT.: N 32.2413744 LONG.: W 104.0320950 NAD 1983 X=634321 Y=451720 LAT.: N 32.2414964 LONG.: W 104.0325862 MD = 7865' | ¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date 8/13/18 Chris Carleton Printed Name ccarleton@matadorresources.com E-mail Address |
| LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=588196 Y=451647 LAT.: N 32.2413714 LONG.: W 104.0480755 NAD 1983 X=629380 Y=451705 LAT.: N 32.2414931 LONG.: W 104.0485673 MD = 13100' | SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=592560 Y=451653 LAT.: N 32.2413567 LONG.: W 104.0339804 NAD 1983 X=633744 Y=451712 LAT.: N 32.2414786 LONG.: W 104.0344516 ELEV = 2984' | ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  Date of Survey Signature Certificate Number | |

S:\SURVEY\MATADOR_RESOURCES\DR_SCRIVNER_FED_01-24S-28E\FINAL_PRODUCT\GAD_OR_SCRIVNER_FED_01-24S-28E_RB_124H.DWG 8/27/2018 4:32:27 PM ad:sabeta

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD-rec'd 8/10/2020

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|---|
| ¹ API Number 30-015-46450 | | ² Pool Code 98220 | | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) | |
| ⁴ Property Code 326434 | | ⁵ Property Name RAY STATE COM | | | ⁶ Well Number 217H |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 2963' |

¹⁰Surface Location

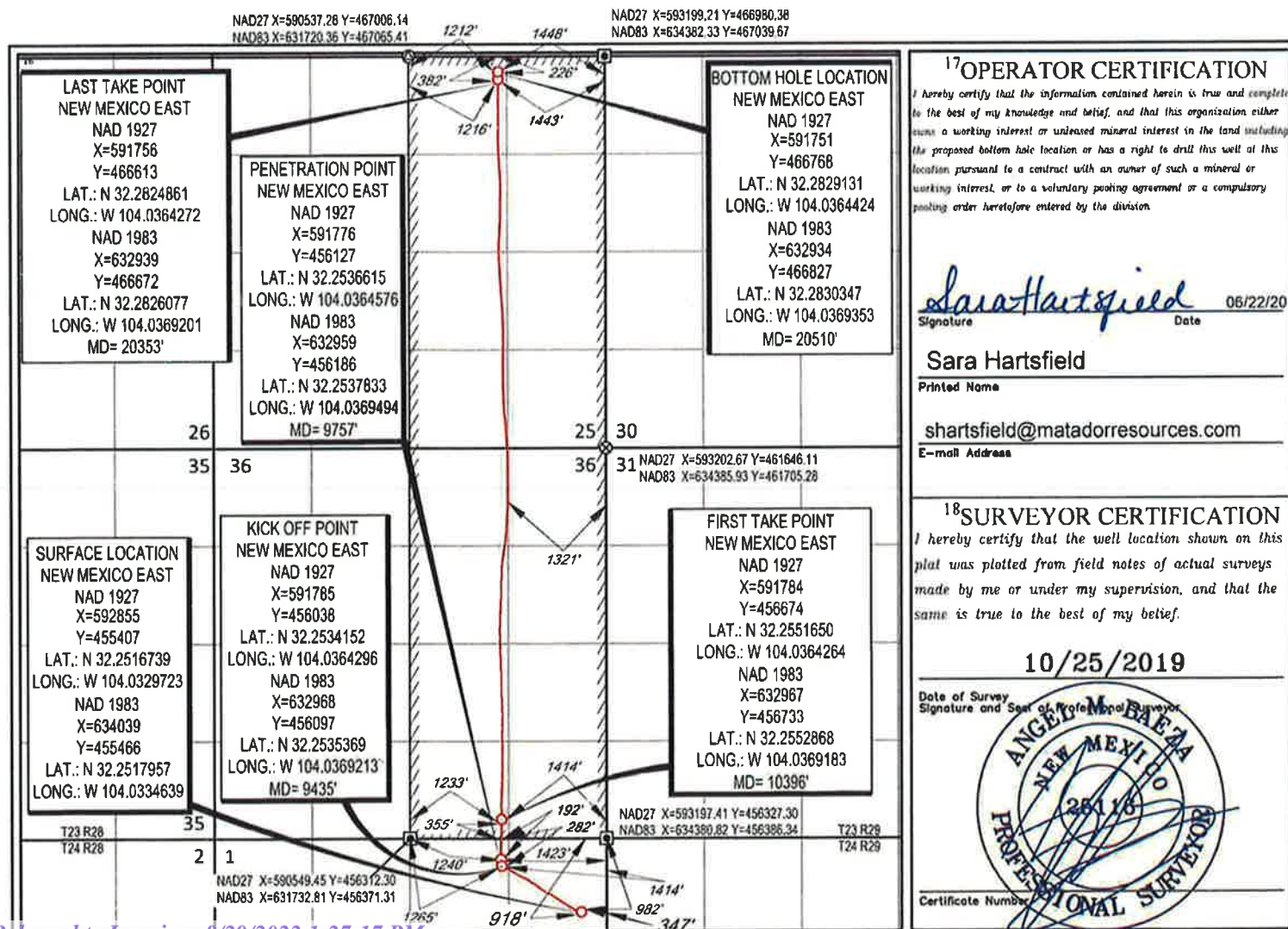
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| 1 | 1 | 24-S | 28-E | - | 918' | NORTH | 347' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| B | 25 | 23-S | 28-E | - | 226' | NORTH | 1448' | EAST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA **FORM C-102**
REC'D: 8/03/2020 **Revised August 1, 2011**
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|--|---|
| ¹ API Number 30-015-46449 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE; WOLFCAMP (GAS) | KZ |
| ⁴ Property Code 326434 | ⁵ Property Name RAY STATE COM | | ⁶ Well Number 204H |
| ⁷ OCRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 2962' |

¹⁰Surface Location

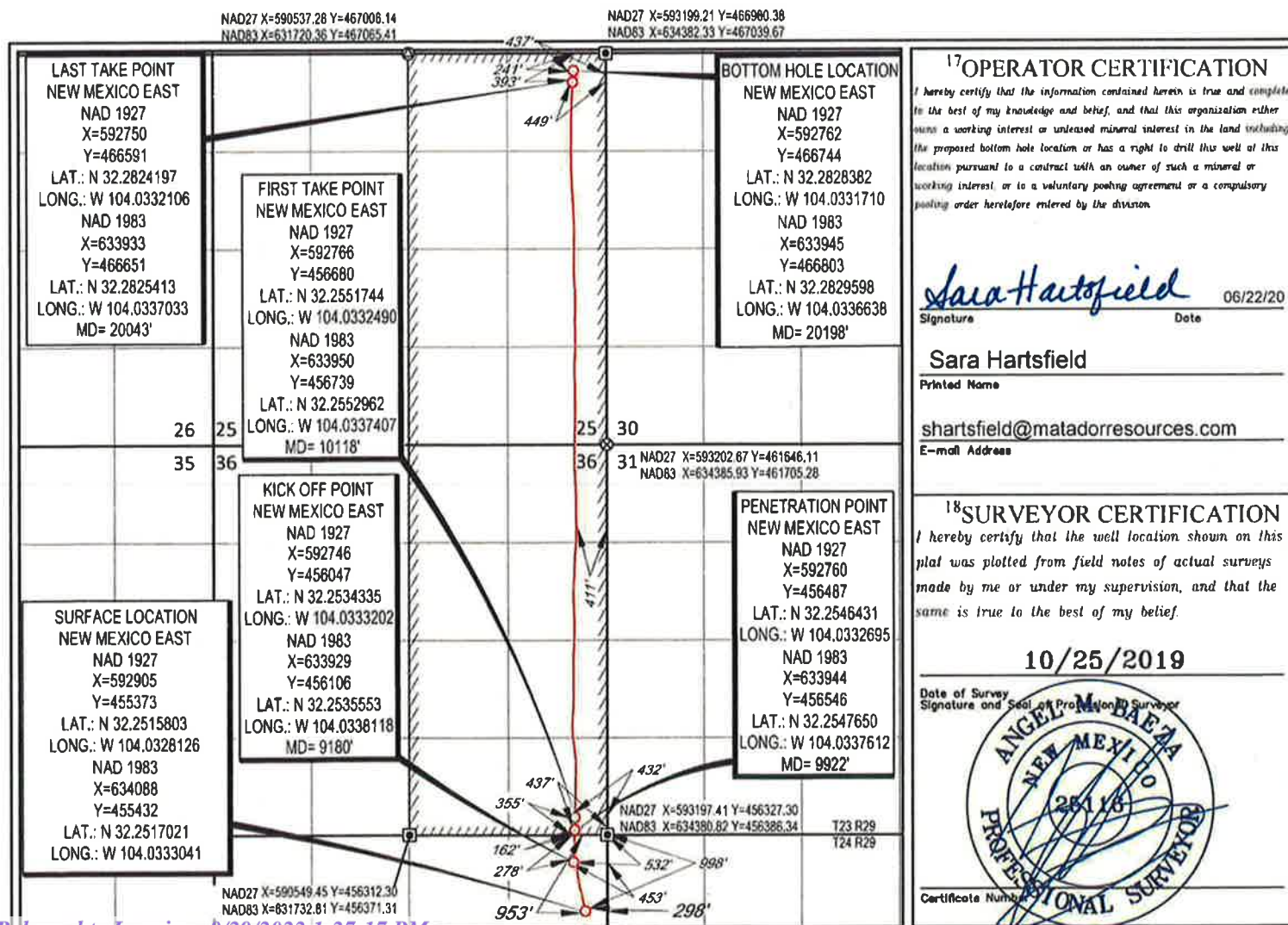
| 1/1. or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| 1 | 1 | 24-S | 28-E | - | 953' | NORTH | 298' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| 1/1. or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 25 | 23-S | 28-E | - | 241' | NORTH | 437' | EAST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD-REC'D: 8/27/2020

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT (AS DRILLED)

| | | | | | |
|---|--|--|--|---|----------------------------------|
| ¹ API Number 30-015-46446 | | ² Pool Code 98220 | | ³ Pool Name PURPLE SAGE; WOLFCAMP (GAS) | |
| ⁴ Property Code 326434 | | ⁵ Property Name RAY STATE COM | | | ⁶ Well Number 224H |
| ⁷ GRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 2962' |

¹⁰Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 1 | 24-S | 28-E | - | 981' | NORTH | 317' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

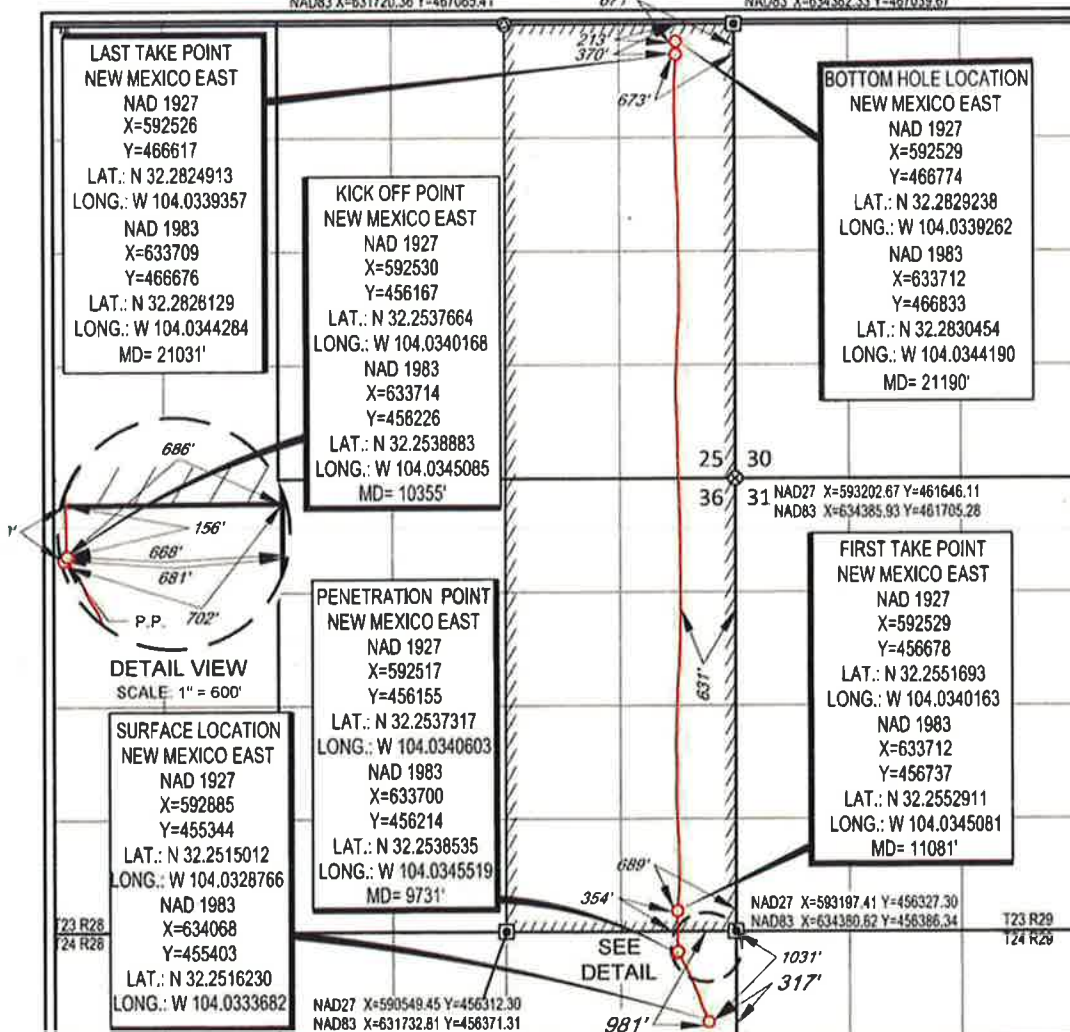
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 25 | 23-S | 28-E | - | 213' | NORTH | 671' | EAST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 640 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NAD27 X=590537.28 Y=467006.14
NAD83 X=631720.36 Y=467065.41

NAD27 X=593199.21 Y=466980.38
NAD83 X=634382.33 Y=467039.67

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sara Hartsfield 06/02/22
Signature Date

Sara Hartsfield

Printed Name

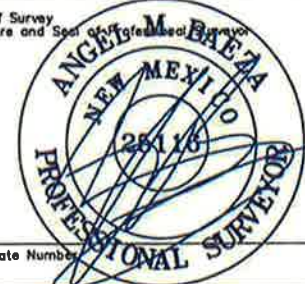
shartsfield@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/25/2019

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|--|---|--|---|--|
| ¹ API Number 30-015-49209 | | ² Pool Code 15011 | | ³ Pool Name CULEBRA BLUFF; BONE SPRING, SOUTH | |
| ⁴ Property Code 326434 | | ⁵ Property Name RAY STATE COM | | ⁶ Well Number 124H | |
| ⁷ GRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 2969' | |

¹⁰Surface Location

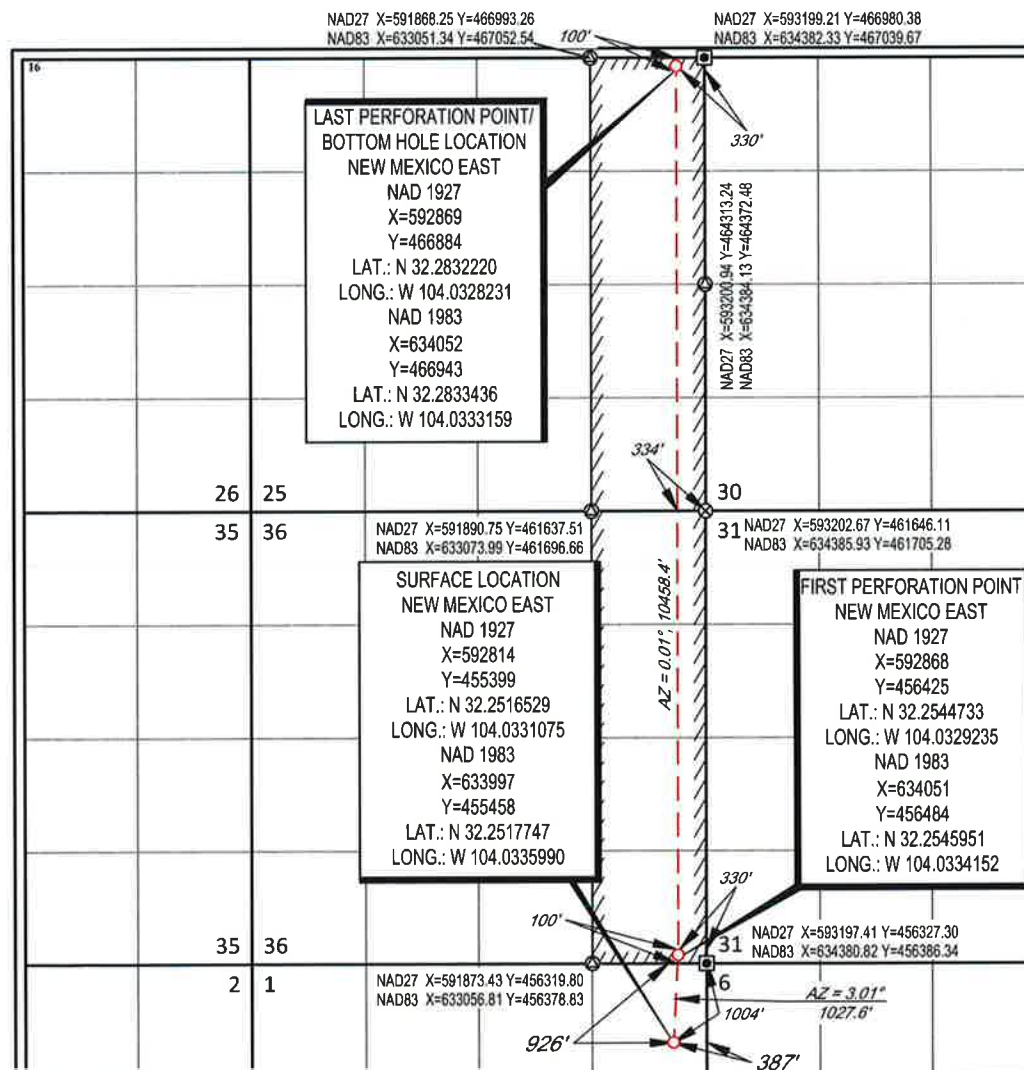
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 1 | 24-S | 28-E | - | 926' | NORTH | 389' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| A | 25 | 23-S | 28-E | - | 100' | NORTH | 330' | EAST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brett Jennings 01/25/2022
Signature Date

Brett Jennings

Printed Name

Brett.Jennings@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/11/2021

Date of Survey
Signature and Seal Professional Surveyor

Michael B. Brown
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-015-49207 | ² Pool Code 15011 | ³ Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH |
| ⁴ Property Code 326434 | ⁵ Property Name RAY STATE COM | ⁶ Well Number 114H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 2968' |

¹⁰Surface Location

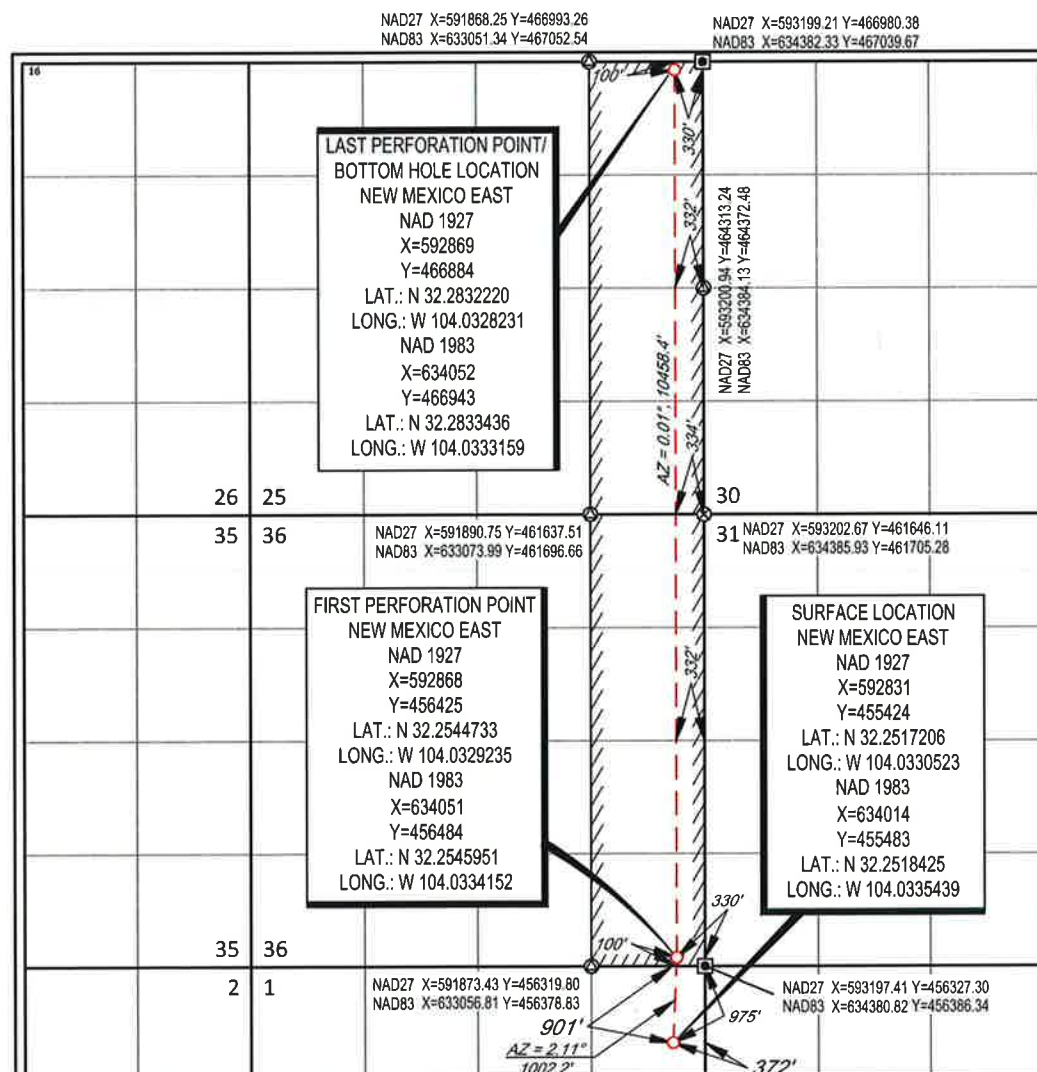
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 1 | 24-S | 28-E | - | 901' | NORTH | 372' | EAST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 25 | 23-S | 28-E | - | 100' | NORTH | 330' | EAST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Brett Jennings* Date: 01/25/2022

Brett Jennings

Printed Name

Brett.Jennings@matadorresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/11/2021

Date of Survey
Signature and Seal of Professional Surveyor

Michael B. Brown
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources
Department
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1220 South St. Francis Dr.
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FORM C-102

Revised August 1, 2011

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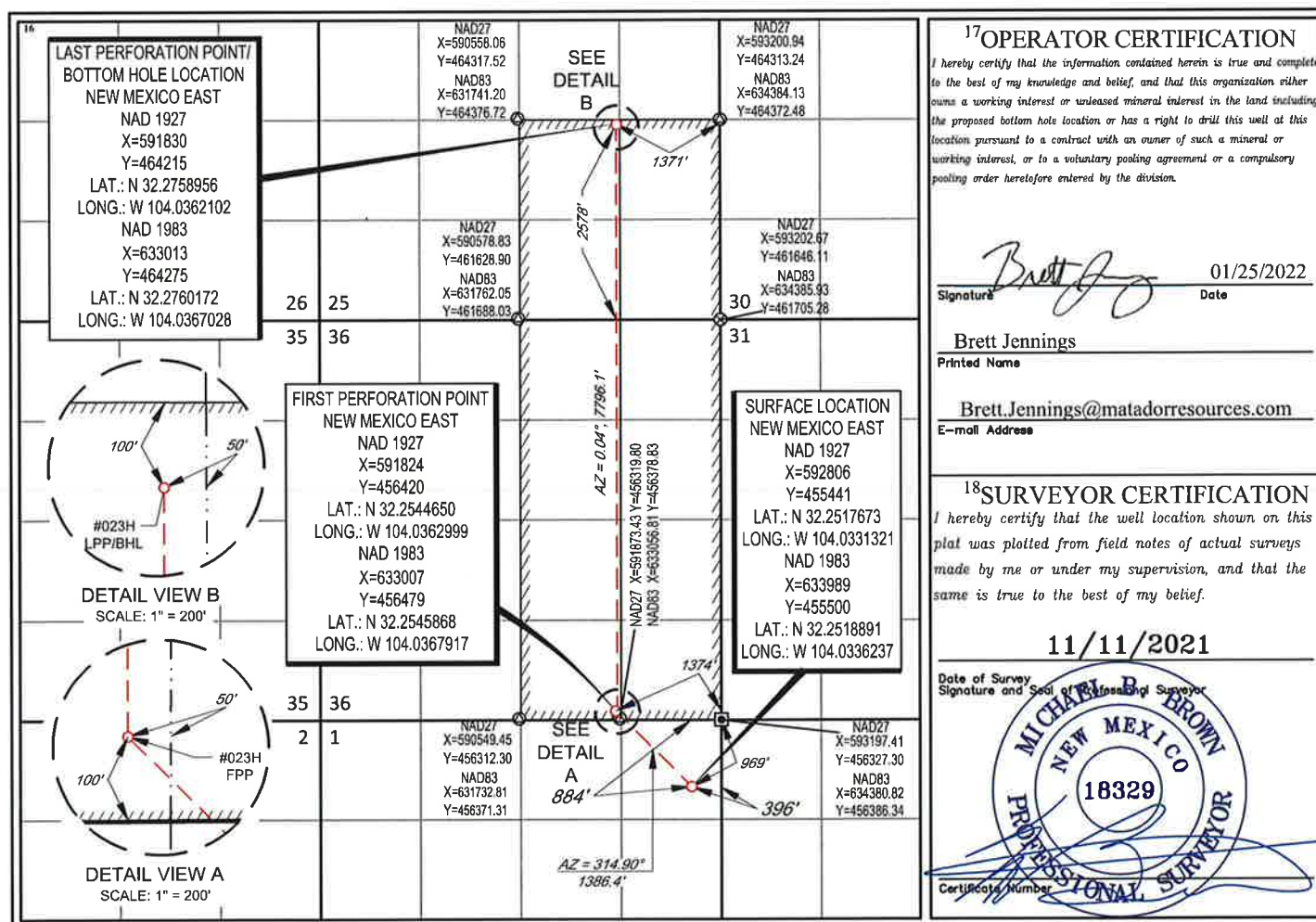
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|---------------|--|---------------|---|------------------------|
| ¹ API Number | | ² Pool Code 40350 | | ³ Pool Name Loving; Brushy Canyon, East | |
| ⁴ Property Code | | ⁵ Property Name RAY STATE COM | | ⁶ Well Number 023H | |
| ⁷ OGRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 2969' | |
| ¹⁰ Surface Location | | | | | |
| UL or lot no. 1 | Section 1 | Township 24-S | Range 28-E | Lot Idn - | Feet from the 884' |
| | | | | North/South line NORTH | Feet from the 396' |
| | | | | East/West line EAST | County EDDY |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no. J | Section 25 | Township 23-S | Range 28-E | Lot Idn - | Feet from the 2578' |
| | | | | North/South line SOUTH | Feet from the 1371' |
| | | | | East/West line EAST | County EDDY |
| ¹² Dedicated Acres 480 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | |
| | | | | ¹⁵ Order No. | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| Production Summary Report API: 30-015-43822 DR SCRIVNER FEDERAL 01 24S 28E RB #208H Printed On: Friday, February 11 2022 | | | | | | | | | | | |
|---|---|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2016 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Oct | 3332 | 9098 | 35748 | 13 | 0 | 0 | 0 | 0 | 0 |
| 2016 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Nov | 20625 | 70535 | 89483 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2016 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Dec | 28416 | 71792 | 58243 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Jan | 25182 | 55777 | 51702 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 21497 | 42760 | 53834 | 23 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 17022 | 34771 | 38778 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 18246 | 39008 | 45701 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 15836 | 36342 | 43323 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 14640 | 33772 | 40056 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 13595 | 35132 | 40701 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 12100 | 31667 | 33800 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 10925 | 30332 | 33025 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 9447 | 21365 | 25880 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 8771 | 19773 | 23066 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 8399 | 14261 | 18766 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 7991 | 17367 | 20391 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 6540 | 15392 | 16607 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 8066 | 21645 | 24728 | 23 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 7329 | 20598 | 24412 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 7768 | 19631 | 22122 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 7350 | 27189 | 31825 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 6367 | 13979 | 14811 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 6583 | 14415 | 15191 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 5261 | 13031 | 12729 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 5578 | 13926 | 11849 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 5876 | 14806 | 15965 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 6225 | 16749 | 17049 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 5493 | 13903 | 16508 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 4590 | 14715 | 14182 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 5625 | 17048 | 18216 | 31 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | | | | | | |
|------|------------------------------------|-----|-------|-------|-------|----|---|---|---|---|---|
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 4921 | 17426 | 16262 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 4715 | 14756 | 14681 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 2084 | 7271 | 12241 | 22 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 206 | 214 | 9212 | 14 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 11826 | 28800 | 46954 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 3570 | 8196 | 46199 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 2846 | 5505 | 26802 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 8273 | 17045 | 56524 | 21 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 9870 | 20631 | 45447 | 26 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 7305 | 17744 | 52540 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 4005 | 10274 | 38616 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 2912 | 6698 | 28895 | 27 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 1264 | 2939 | 10961 | 12 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 1823 | 3446 | 8776 | 13 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 2613 | 5615 | 27664 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 2743 | 5694 | 26702 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 2609 | 5524 | 24782 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 2849 | 5907 | 20265 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 2725 | 5428 | 17731 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 2251 | 4684 | 15991 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 2457 | 5362 | 18797 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 2039 | 8147 | 13608 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 2727 | 11789 | 19574 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 2565 | 6413 | 16005 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 2775 | 7693 | 19006 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 2539 | 6336 | 14942 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 2581 | 6274 | 14465 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 2625 | 6396 | 14388 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 2435 | 7300 | 13940 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 2607 | 7495 | 14085 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 2494 | 7348 | 12966 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-015-43824 DR SCRIVNER FEDERAL 01 24S 28E RB #228H Printed On: Friday, February 11 2022 | | | | | | | | | | | |
|---|---|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2016 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Oct | 1652 | 38824 | 33282 | 16 | 0 | 0 | 0 | 0 | 0 |
| 2016 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Nov | 33227 | 265349 | 61180 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2016 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Dec | 20967 | 227638 | 40697 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [96712] PIERCE CROSSING;WOLFCAMP,NW (G)ABOL | Jan | 16811 | 231120 | 34084 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 12393 | 185469 | 26255 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 10907 | 174638 | 25411 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 9008 | 151687 | 19964 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 7926 | 138908 | 18726 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 6379 | 121962 | 16463 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 5729 | 117510 | 16202 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 4641 | 104456 | 13640 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 3656 | 76589 | 10108 | 23 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 3964 | 76187 | 14083 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 3551 | 66309 | 11536 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 3532 | 60403 | 12841 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 2843 | 63132 | 10308 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 2787 | 57452 | 8732 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 2997 | 63170 | 10735 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 2629 | 56325 | 9022 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 2515 | 52846 | 9089 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 2425 | 64149 | 10669 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 2308 | 59033 | 9720 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 2237 | 52359 | 9006 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 2169 | 54258 | 9006 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 2175 | 53032 | 7858 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 2090 | 51360 | 8513 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 2135 | 51771 | 8350 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 2169 | 46585 | 8555 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 1547 | 42263 | 6617 | 26 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 1637 | 48322 | 7276 | 31 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | | | | | | |
|------|------------------------------------|-----|------|-------|-------|----|---|---|---|---|---|
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 1606 | 50528 | 6435 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 1578 | 43624 | 6253 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 1303 | 42933 | 8113 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 775 | 16648 | 3172 | 15 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 1231 | 35850 | 8967 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 875 | 38214 | 10328 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 893 | 33212 | 7083 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 790 | 24464 | 5961 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 1339 | 10395 | 4371 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 1251 | 22463 | 7786 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 1190 | 23604 | 6641 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 1206 | 25230 | 6138 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 356 | 9675 | 2137 | 12 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 461 | 11832 | 1888 | 20 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 1202 | 19944 | 5929 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 1394 | 24092 | 5031 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 1366 | 24106 | 4754 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 1299 | 25782 | 4768 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 1174 | 19042 | 3652 | 27 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 1209 | 22329 | 4241 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 1133 | 22713 | 3926 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 1106 | 26133 | 4935 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 1014 | 19284 | 3479 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 952 | 22644 | 4304 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 878 | 20573 | 3592 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 903 | 17835 | 3026 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 945 | 17701 | 3268 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 1014 | 19127 | 3614 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 1005 | 18892 | 3486 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 1003 | 19728 | 3514 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 1253 | 25989 | 4835 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 1017 | 33353 | 5432 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-015-43820 DR SCRIVNER FEDERAL 01 24S 28E RB #124H Printed On: Friday, February 11 2022 | | | | | | | | | | | |
|---|--|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2017 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep | 15379 | 22140 | 60955 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Oct | 9129 | 21496 | 18263 | 21 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Nov | 14804 | 21142 | 34942 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2017 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Dec | 10153 | 14273 | 22363 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jan | 8837 | 15328 | 21194 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Feb | 5683 | 9608 | 12715 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Mar | 6487 | 12381 | 18405 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Apr | 5905 | 14668 | 19338 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | May | 4628 | 16841 | 13956 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jun | 5174 | 14708 | 18241 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jul | 3471 | 15595 | 11193 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Aug | 3770 | 17721 | 8381 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep | 4599 | 11864 | 13772 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Oct | 3623 | 13350 | 12604 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Nov | 3954 | 13137 | 12587 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2018 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Dec | 2824 | 9514 | 8672 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jan | 3248 | 14396 | 10408 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Feb | 2873 | 8749 | 11810 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Mar | 3010 | 6753 | 11228 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Apr | 3275 | 13030 | 14654 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | May | 3669 | 18899 | 22050 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jun | 2088 | 11383 | 21362 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jul | 23 | 1739 | 11669 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Aug | 2898 | 7121 | 18554 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep | 6782 | 10281 | 26339 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Oct | 2447 | 10329 | 16519 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Nov | 2207 | 11649 | 15385 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2019 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Dec | 2698 | 11811 | 12323 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jan | 2488 | 17229 | 19725 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Feb | 1667 | 17018 | 17359 | 29 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | | | | | | |
|------|---|-----|------|-------|-------|----|---|---|---|---|---|
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Mar | 2011 | 12375 | 16491 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Apr | 0 | 50 | 0 | 1 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | May | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jun | 1702 | 5970 | 3654 | 13 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jul | 2861 | 9120 | 12986 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Aug | 2316 | 10222 | 14347 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep | 1681 | 9579 | 12549 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Oct | 1344 | 9423 | 11284 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Nov | 990 | 9777 | 11615 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Dec | 811 | 10302 | 12032 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jan | 942 | 12389 | 15068 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Feb | 768 | 8915 | 9671 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Mar | 984 | 14501 | 18099 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Apr | 851 | 12562 | 14221 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | May | 872 | 14404 | 16647 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jun | 855 | 11738 | 13286 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Jul | 942 | 10130 | 10595 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Aug | 1333 | 10518 | 11565 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Sep | 593 | 11310 | 13516 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Oct | 617 | 11104 | 13357 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [15011] CULEBRA BLUFF;BONE SPRING, SOUTH | Nov | 649 | 10702 | 12752 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-015-46450 RAY STATE COM #217H Printed On: Friday, February 11 2022 | | | | | | | | | | | |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 35908 | 73278 | 121345 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 34385 | 68287 | 88304 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 37337 | 75115 | 92300 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 26120 | 55957 | 73495 | 25 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 28119 | 61239 | 74947 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 24353 | 52193 | 62974 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 22593 | 46764 | 53172 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 3426 | 3719 | 37922 | 14 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 9633 | 12859 | 113572 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 9904 | 16352 | 95122 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 23003 | 45383 | 95982 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 18204 | 39068 | 92723 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 18521 | 38259 | 76743 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 18369 | 36996 | 64978 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 16099 | 34555 | 57857 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 4002 | 8923 | 34287 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 14859 | 35444 | 64669 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 14835 | 37776 | 56706 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-015-46449 RAY STATE COM #204H Printed On: Friday, February 11 2022 | | | | | | | | | | | |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 22581 | 49821 | 123038 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 26240 | 53863 | 96447 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 27851 | 58559 | 94265 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 15444 | 33046 | 56906 | 21 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 19065 | 48382 | 82123 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 17559 | 39027 | 67909 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 14274 | 31423 | 53194 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 2964 | 6649 | 18584 | 16 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 4750 | 10086 | 38469 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 9167 | 20953 | 50878 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 10582 | 22190 | 38728 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 12676 | 29074 | 51545 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 13461 | 33852 | 57618 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 12339 | 32086 | 52065 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 9287 | 24368 | 44887 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 4819 | 10080 | 28319 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 11244 | 26688 | 50149 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 10775 | 29627 | 47383 | 30 | 0 | 0 | 0 | 0 | 0 |

| Production Summary Report API: 30-015-46446 RAY STATE COM #224H Printed On: Friday, February 11 2022 | | | | | | | | | | | |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| | | Production | | | | | Injection | | | | |
| Year | Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 21281 | 194134 | 86955 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 24063 | 204303 | 76397 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 22130 | 195307 | 72092 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 10952 | 106690 | 63642 | 24 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 15315 | 137550 | 60198 | 29 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 14753 | 132762 | 47619 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2020 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Dec | 13225 | 122157 | 40273 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jan | 15056 | 147073 | 56528 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Feb | 14247 | 146007 | 54663 | 28 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Mar | 15956 | 160804 | 62314 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Apr | 14054 | 146134 | 54790 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | May | 14617 | 145128 | 52291 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jun | 13486 | 144173 | 48252 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Jul | 11757 | 140373 | 51580 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Aug | 11200 | 141495 | 50732 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Sep | 10358 | 128418 | 48004 | 30 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Oct | 10334 | 128107 | 48991 | 31 | 0 | 0 | 0 | 0 | 0 |
| 2021 | [98220] PURPLE SAGE;WOLFCAMP (GAS) | Nov | 9866 | 124010 | 47016 | 30 | 0 | 0 | 0 | 0 | 0 |

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-516-B

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Value of Non-Commingled Production | Calculated Value of Commingled Production | Volumes |
|---|--|---|------------------------------------|---|------------|
| Culebra Bluff; Bone Spring, South (15011) | 46.9° | 45.58° | \$70.21/bbl | \$70.21/bbl | 2,000bopd |
| Culebra Bluff; Bone Spring, South (15011) | 1,327 BTU/scf | | \$4.35/mcf | | 7,000 mcfd |
| Purple Sage; Wolfcamp (Gas) (98220) | 49.6° | 1,272 BTU/scf | \$70.21/bbl | \$4.17/mcf | 1,100 bopd |
| Purple Sage; Wolfcamp (Gas) (98220) | 1,250 BTU/scf | | \$4.10/mcf | | 6,500 mcfd |
| Loving; Brushy Canyon, East (40350) | 41.4° | 1,326/scf | \$70.21/bbl | \$4.35/mcf | 500 bopd |
| Loving; Brushy Canyon, East (40350) | 1,326/scf | | \$4.35/mcf | | 2,000 mcfd |

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____

TITLE: Senior Production Engineer

DATE: 02/09/2022

TYPE OR PRINT NAME: Omar Enriquez

TELEPHONE NO.: (972) 371 5200

EXHIBIT 4

E-MAIL ADDRESS: oenriquez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

oenriquez@matadorresources.com

Omar Enriquez
Senior Production Engineer

February 22, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order PLC-516-B to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprising the S/2 of Section 1, Township 24 South, Range 28 East, and the E2 of Sections 36 and 25, Township 23 South, Range 28 East NMPM, Eddy County, New Mexico (the “Lands”)

To Whom This May Concern,

Under NMOCD Order No. PLC-516-B, Matador Production Company (“Matador”), OGRID: 228937, was authorized to surface commingle production from the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) and from the Culebra Bluff; Bone Spring, South (Pool Code 15011) from production in the S/2 of Section 1, Township 24 South, Range 28 East and the E/2 of Sections 36 and 25, Township 23 South, Range 28. Pursuant to this application, Matador seeks to amend Order No. PLC-516-B to add approval to surface commingle production from the Loving; Brushy Canyon, East (Pool Code 40350) in the E/2 of Sections 36 and 25, Township 23 South, Range 28 East, Eddy County, New Mexico.

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from eleven distinct wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in

accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez
Senior Production Engineer

OE/bkf
Enclosures





www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

| | | | |
|---------------------|-------------------|--|----------------|
| 9163G | 40-30021 | Dr Scrivner Check | |
| Sample Point Code | Sample Point Name | Sample Point Location | |
| Laboratory Services | 2021049430 | 1410 | Klint F - Spot |
| Source Laboratory | Lab File No | Container Identity | Sampler |
| USA | USA | USA | New Mexico |
| District | Area Name | Field Name | Facility Name |
| Dec 6, 2021 09:50 | Dec 6, 2021 09:50 | Dec 16, 2021 09:27 | Dec 16, 2021 |
| Date Sampled | Date Effective | Date Received | Date Reported |
| 43.00 | 9,132.17 | System Administrator | |
| Ambient Temp (°F) | Flow Rate (Mcf) | Analyst | |
| | | 475 @ 90 | |
| | | Press PSI @ Temp °F Source Conditions | |
| Matador Resources | | NG | |
| Operator | | Lab Source Description | |

| Component | Normalized Mol % | Un-Normalized Mol % | GPM |
|--------------------|------------------|---------------------|--------|
| H2S (H2S) | 0.0000 | 0 | |
| Nitrogen (N2) | 0.7560 | 0.756 | |
| CO2 (CO2) | 0.0920 | 0.092 | |
| Methane (C1) | 78.5310 | 78.53 | |
| Ethane (C2) | 11.6780 | 11.678 | 3.1220 |
| Propane (C3) | 5.3480 | 5.348 | 1.4730 |
| I-Butane (IC4) | 0.7610 | 0.761 | 0.2490 |
| N-Butane (NC4) | 1.6010 | 1.601 | 0.5050 |
| I-Pentane (IC5) | 0.3570 | 0.357 | 0.1310 |
| N-Pentane (NC5) | 0.3660 | 0.366 | 0.1330 |
| Hexanes Plus (C6+) | 0.5100 | 0.51 | 0.2210 |
| TOTAL | 100.0000 | 99.9990 | 5.8340 |

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

| Analyzer Information | | | |
|----------------------|-------------------|----------------|--------------|
| Device Type: | Gas Chromatograph | Device Make: | Shimadzu |
| Device Model: | GC-2014 | Last Cal Date: | Nov 14, 2021 |

| Gross Heating Values (Real, BTU/ft³) | | | |
|--------------------------------------|-----------|-----------------------|-----------|
| 14.696 PSI @ 60.00 Å°F | | 14.73 PSI @ 60.00 Å°F | |
| Dry | Saturated | Dry | Saturated |
| 1,270.9 | 1,250.2 | 1,273.8 | 1,253.1 |

| Calculated Total Sample Properties | |
|---|------------------------|
| GPA2145-16 *Calculated at Contract Conditions | |
| Relative Density Real | Relative Density Ideal |
| 0.7305 | 0.7281 |
| Molecular Weight | |
| 21.0900 | |

| C6+ Group Properties | | |
|----------------------|--------------|--------------|
| Assumed Composition | | |
| C6 - 60.000% | C7 - 30.000% | C8 - 10.000% |

| |
|-----------|
| Field H2S |
| 1.5 PPM |

PROTREND STATUS:

Passed By Validator on Dec 16, 2021

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District

Carlsbad Field Office

620 E. Greene

Carlsbad, New Mexico 88220-6292

www.blm.gov/nm



IN REPLY REFER TO:

NM136754

3105.2 (P0220)

Reference:

02/10/2017

Communitization Agreement

Dr. Scrivner Federal Com 208H

Section 1: S2

T. 24 S., R. 28 E.

Eddy County, NM

Matador Production Co.

5400 LBJ Freeway, Suite 1500

Dallas, TX 75240

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NM136754 involving 240 acres of Fee land, 40 acres of Unleased Federal land, unleased lands account Serial Number NMNM136753 and 40 acres of Federal land in lease NMNM115410, Eddy County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all gas and producible hydrocarbons from the Wolfcamp formation beneath the S2 of Sec. 1, T. 24 S., R. 28 E., NMPM, Eddy County, NM, and is effective 08/02/2016. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

EXHIBIT 5

If you have any questions regarding this approval, please contact Chris Walls at (575) 234-2234 or Deborah Ham at (575) 234-5965.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NM State Land Comm.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the S2 of sec. 1, T. 24 S., R. 28 E., NMPM, as to all producible gas and hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: 02/10/2017



Cody R. Layton
Assistant Field Manager,
Lands and Minerals

Effective: 08/02/2016

Contract No.: Com. Agr. NM136754

COMMUNITIZATION AGREEMENT

Contract No. NM136754

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico

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containing **320 acres**, more or less, and this agreement shall include the **Wolfcamp Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

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communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 2, 2016**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

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otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

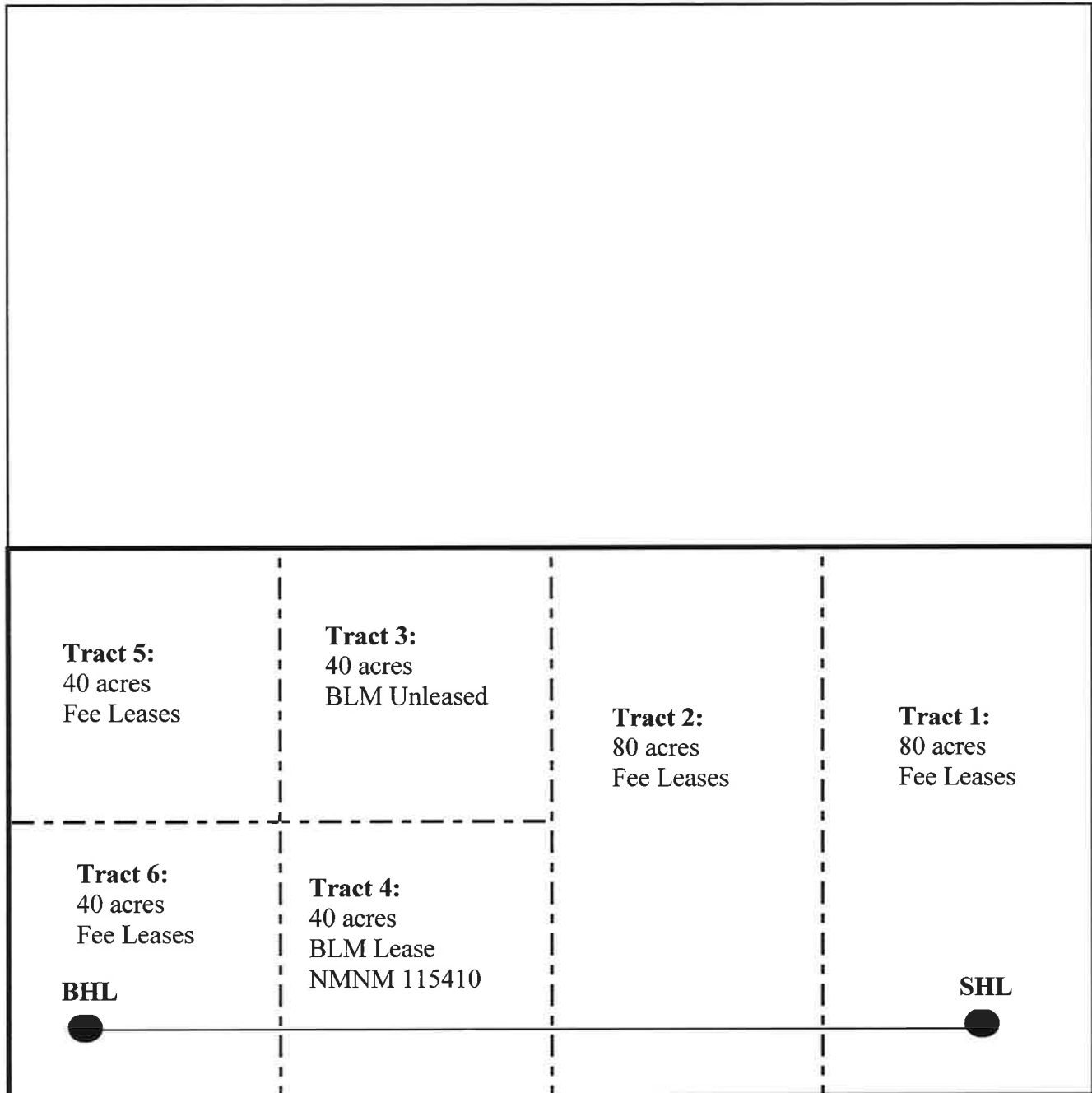
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

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EXHIBIT "A"**PLAT OF COMMUNITIZED AREA COVERING THE S/2 OF SECTION 1,
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW
MEXICO**

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I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 8/2/16

By: 
 Craig N. Adams
 Title: Executive Vice President cc
DPA

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 2nd day of August, 2016 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-6-2019


 Notary Public



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EXHIBIT "B"

**ATTACHED TO AND MADE A PART OF THAT CERTAIN
COMMUNITIZATION AGREEMENT DATED AUGUST 2, 2016, COVERING
THE S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

Tract 1:

Oil and Gas Lease:

Effective Date: October 22, 2013

Lessor: Covert Trust dated 11/1/2010

Lessee: Artesia Oil & Gas LLC

Recorded: Book 942, page 554

Oil and Gas Lease:

Effective Date: October 30, 2013

Lessor: McCaw Properties LLC

Lessee: Artesia Oil & Gas LLC

Recorded: Book 956, page 575

Working Interest Owner: MRC Permian Company: 100%

Tract 2:

Oil and Gas Lease:

Effective Date: September 23, 2013

Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P.
Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 542

Oil and Gas Lease:

Effective Date: September 23, 2013

Lessor: PJC Limited Partnership

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 547

Working Interest Owner: MRC Permian Company: 100%

Tract 3:

Unleased

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Tract 4:Oil and Gas Lease:

Effective Date: February 27, 2006

Lessor: The United States of America

Lessee: Featherstone Development Corporation

Recorded: Unrecorded Federal Lease NMNM 115410

Working Interest Owner: MRC Permian Company: 100%**Tract 5:**Oil and Gas Lease:

Effective Date: June 10, 1971

Lessor: S. F. Williams and wife, Roxie L. Williams

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 192

Oil and Gas Lease:

Effective Date: June 24, 1971

Lessor: Joe H. Beeman and wife, Betty L. Beeman, Patricia Ann Beeman Allen and husband, Warren N. Allen, William B. Beeman and wife, Anita Beeman, Francis F. Beeman and wife, Bettye J. Beeman, and Michael Beeman and wife, Norma Beeman

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 195

Oil and Gas Lease:

Effective Date: June 29, 1971

Lessor: Wayne Cowden and wife, Ollie Cowden, Dick Morrison and wife, Grace Morrison, Earl S. Grear and wife, Beulah E. Grear, formerly known as Beulah E. Fry, Martin E. Ashcraft and wife, Dora R. Ashcraft, A. R. Treat and wife, Sally K. Treat, and Donald Watson and wife, Marilyn Watson

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 567

Oil and Gas Lease:

Effective Date: August 2, 1971

Lessor: Ernest A. Hanson and wife, Beulah Hanson, Daniel L. Hannifin and wife, Barbara E. Hannifin, Joyce E. Hannifin, and Vega L. Stovall

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 198

Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: Dorothy Lee

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 570

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Oil and Gas Lease:

Effective Date: October 7, 1971

Lessor: A. S. Blauw and wife, June Blauw

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 573

Oil and Gas Lease:

Effective Date: October 21, 1971

Lessor: George W. Littlefield

Lessee: L. D. Williams, Glen B. Williams, and James W. Williams

Recorded: Book 82, page 576

| | | |
|--------------------------------|---------------------------------------|----------|
| Working Interest Owner: | Devon Energy Production Company L.P.: | 55.5705% |
| | Fortson Oil Company: | 20.8393% |
| | AWM Management Trust | 13.8928% |
| | Benco Energy Inc. | 03.4732% |
| | Burtex Investments II LP | 03.4732% |
| | Spiral, Inc.: | 02.7510% |

Tract 6:Oil and Gas Lease:

Effective Date: February 9, 2016

Lessor: Pardue Limited Company

Lessee: Featherstone Development Corporation

Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013

Lessor: Guitar Holding Company, LP

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 951, page 537, re-corded Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014

Lessor: Pressley Hudson Guitar

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013

Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013

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Lessor: John Guitar Witherspoon, Jr.
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 956, page 744

Oil and Gas Lease:

Effective Date: September 5, 2013
 Lessor: Brett Guitar Witherspoon
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013
 Lessor: Repps B. Guitar, Jr. Estate
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 961, page 776

Oil and Gas Lease:

Effective Date: August 30, 2013
 Lessor: Gayle N. Nicolay, as Trustee of the Gayle N. Nicolay Revocable Trust
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 951, page 541

Oil and Gas Lease:

Effective Date: September 25, 2013
 Lessor: Guy P. Witherspoon, III
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 956, page 15

Oil and Gas Lease:

Effective Date: October 21, 2013
 Lessor: Whitten Guitar Witherspoon
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 956, page 13

Oil and Gas Lease:

Effective Date: November 22, 2013
 Lessor: John Guitar, III Estate
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 962, page 533

Oil and Gas Lease:

Effective Date: September 19, 2013
 Lessor: Wende Witherspoon Morgan
 Lessee: Cogent Energy Inc., Defined Benefit Plan
 Recorded: Book 953, page 671

| | | |
|--------------------------------|------------------------------|--------|
| Working Interest Owner: | MRC Permian Company: | 50.00% |
| | RSC Resources, LP: | 42.00% |
| | Horned Frog Oil and Gas, LP: | 7.12% |

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| | |
|------------------------------|--------|
| BucJag Investments, LLC | 00.80% |
| Amy Flores | 00.04% |
| Marty A. Young | 00.04% |
| <u>RECAPITULATION</u> | |

| <u>Tract No.</u> | <u>Acreage Committed</u> | <u>Percentage of Interest</u> |
|------------------|--------------------------|-------------------------------|
| Tract 1 | 80 acres | 25% |
| Tract 2 | 80 acres | 25% |
| Tract 3 | 40 acres | 12.5% |
| Tract 4 | 40 acres | 12.5% |
| Tract 5 | 40 acres | 12.5% |
| Tract 6 | 40 acres | 12.5% |
| Total: | 320 acres | 100% |

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COMMUNITIZATION AGREEMENT

Contract No. NM137839

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

W I T N E S S E T H:

WHEREAS, the act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorized communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreement by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows, and as depicted on "Exhibit "A".

S/2S/2 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico

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containing **160 acres**, more or less, and this agreement shall include the **Bone Spring Formation** underlying said lands and the, natural gas and associated liquid hydrocarbons, hereinafter referred to as "communitized substances," producible from such formations.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commission.

4. Operator shall furnish the Secretary of the Interior, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or Fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all

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communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operations, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as a commencement, completion, continued operations, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement is effective **August 1, 2017**, upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioners, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would

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otherwise expire during said period. As to lands owned by the State of New Mexico, there shall be no cessation of more than twenty (20) consecutive days; provided, however, that as to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the date and year first above written and have set opposite their respective names the date of execution.

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico

I, the undersigned, hereby certify, on behalf of Matador Production Company, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

Matador Production Company

Date: 11-15-17

By: Craig N. Adams

Title: Executive Vice President

DRA
u

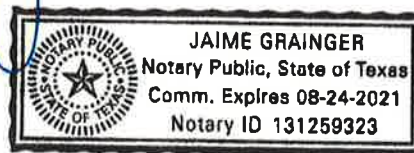
CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 15th day of November, 2017 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
Notary Public



Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2S/2
Eddy County, New Mexico

OPERATOR:**Matador Production Company**Date: 11-15-17By:  *DRA*Name: Craig N. AdamsTitle: Executive Vice President**WORKING****INTEREST****OWNER/RECORD****TITLE****OWNER:****MRC Permian Company**Date: 11-15-17By:  *DRA*Name: Craig N. AdamsTitle: Executive Vice President

Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2S/2
Eddy County, New Mexico

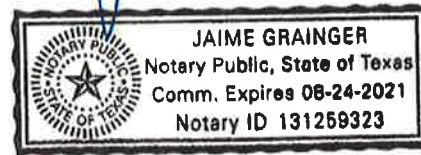
ACKNOWLEDGEMENT

STATE OF TEXAS)
)
 COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 15th day of November, 2017, by **Craig N. Adams, Executive Vice President** of Matador Production Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
 Notary Public, State of Texas

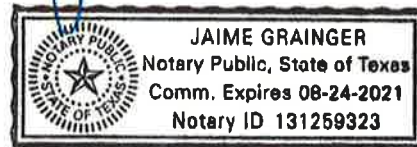


STATE OF TEXAS)
)
 COUNTY OF DALLAS)

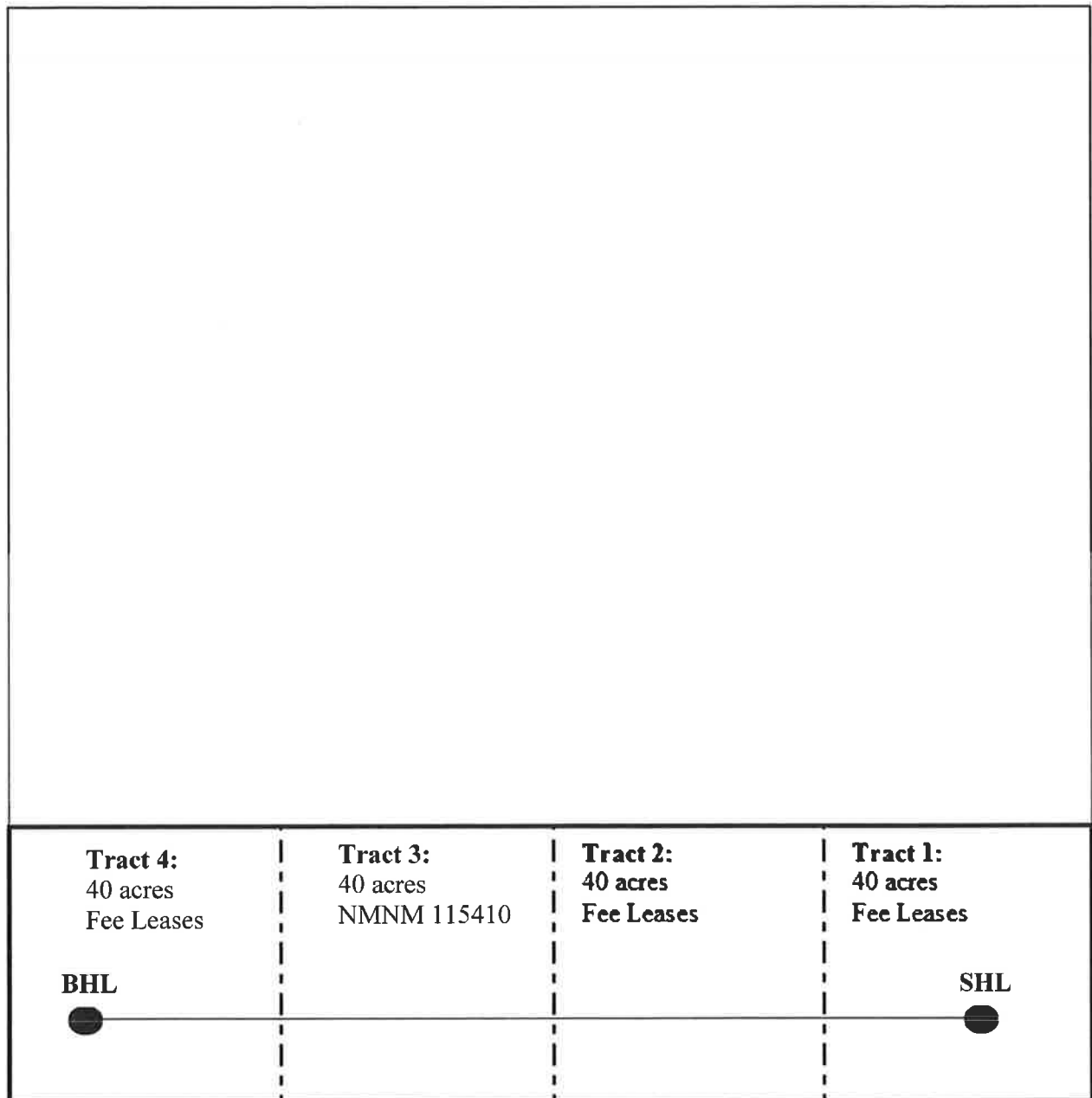
The foregoing instrument was acknowledged before me this 15th day of November, 2017, by **Craig N. Adams, Executive Vice President** of MRC Permian Company, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
 Notary Public, State of Texas



Dr. Scrivner Fed Com 1-24S-28E
 Township 24 South, Range 28 East, N.M.P.M
 Section 1: S/2S/2
 Eddy County, New Mexico

EXHIBIT "A"**PLAT OF COMMUNITIZED AREA COVERING THE S/2S/2 OF SECTION 1,
TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M., EDDY COUNTY, NEW
MEXICO**

Dr. Scrivner Fed Com 1-24S-28E
Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2S/2
Eddy County, New Mexico

EXHIBIT "B"

**ATTACHED TO AND MADE A PART OF THAT CERTAIN
COMMUNITIZATION AGREEMENT DATED AUGUST 1, 2017, COVERING
THE S/2S/2 OF SECTION 1, TOWNSHIP 24 SOUTH, RANGE 28 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO**

Tract 1:

Oil and Gas Lease:

Effective Date: October 22, 2013

Lessor: Covert Trust dated 11/1/2010

Lessee: Artesia Oil & Gas LLC

Recorded: Book 942, page 554

Oil and Gas Lease:

Effective Date: October 30, 2013

Lessor: McCaw Properties LLC

Lessee: Artesia Oil & Gas LLC

Recorded: Book 956, page 575

Working Interest Owner: MRC Permian Company: 100%

Tract 2:

Oil and Gas Lease:

Effective Date: September 23, 2013

Lessor: S. P. Johnson, III and Barbara Jo Johnson, Co-Trustees of the S. P.
Johnson, III and Barbara Jo Johnson Trust u/t/a January 24, 1985

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 542

Oil and Gas Lease:

Effective Date: September 23, 2013

Lessor: PJC Limited Partnership

Lessee: Cogent Energy, Inc.

Recorded: Book 951, page 547

Working Interest Owner: MRC Permian Company: 100%

Tract 3:

Oil and Gas Lease

Effective Date: February 27, 2006

Lessor: The United States of America

Lessee: Featherstone Development Corporation

Serial #: NMNM 115410

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico

Recorded: Book 640 Page 648
Working Interest Owner: MRC Permian Company: 100%

Tract 4:Oil and Gas Lease:

Effective Date: February 9, 2016
Lessor: Pardue Limited Company
Lessee: Featherstone Development Company
Recorded: Book 1052, page 877

Oil and Gas Lease:

Effective Date: September 2, 2013
Lessor: Guitar Holding Company, LP
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 956, page 17

Oil and Gas Lease:

Effective Date: February 18, 2014
Lessor: Pressley Hudson Guitar
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 970, page 475

Oil and Gas Lease:

Effective Date: September 5, 2013
Lessor: Virginia N. Hoff, Trustee of the Virginia N. Hoff Management Trust
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 953, page 669

Oil and Gas Lease:

Effective Date: October 21, 2013
Lessor: John Guitar Witherspoon, Jr.
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 956, page 774

Oil and Gas Lease:

Effective Date: September 5, 2013
Lessor: Brett Guitar Witherspoon
Lessee: Cogent Energy Inc., Defined Benefit Plan
Recorded: Book 953, page 668

Oil and Gas Lease:

Effective Date: November 27, 2013
Lessor: Repps B. Guitar, Jr. Estate
Lessee: Cogent Energy Inc., Defined Benefit Plan

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M
Section 1: S/2S/2
Eddy County, New Mexico

Recorded: Book 961, page 776

Oil and Gas Lease:

Effective Date: September 25, 2013

Lessor: Guy P. Witherspoon, III

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 956, Page 15

Oil and Gas Lease:

Effective Date: October 21, 2013

Lessor: Whitten Guitar Witherspoon

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 956, Page 13

Oil and Gas Lease:

Effective Date: November 22, 2013

Lessor: John Guitar, III Estate

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 962, Page 533

Oil and Gas Lease:

Effective Date: September 19, 2013

Lessor: Wende Witherspoon Morgan

Lessee: Cogent Energy Inc., Defined Benefit Plan

Recorded: 956, Page 671

| | | |
|--------------------------------|------------------------------|----------|
| Working Interest Owner: | MRC Permian Company.: | 50.0000% |
| | Horned Frog Oil and Gas, LP: | 7.12000% |
| | BucJag Investments, LLC | 0.80000% |
| | Nonnortootie LLC: | 0.04000% |
| | Una Oreja LLC: | 0.04000% |
| | RSC Resources, LP: | 34.0000% |
| | JTD, LLC: | 8.00000% |

RECAPITULATION

| <u>Tract No.</u> | <u>Acreage Committed</u> | <u>Percentage of Interest</u> |
|------------------|--------------------------|-------------------------------|
| Tract 1 | 40 acres | 25% |
| Tract 2 | 40 acres | 25% |
| Tract 3 | 40 acres | 25% |
| Tract 4 | 40 acres | 25% |
| Total: | 160 acres | 100% |

Dr. Scrivner Fed Com 1-24S-28E

Township 24 South, Range 28 East, N.M.P.M

Section 1: S/2S/2

Eddy County, New Mexico

Ray State Com #203H, #204H, #217H, #223H, #224H
 Wolfcamp Formation
 E2 of Sections 25&36-23S-28E
 Eddy County, NM

**NM State Land Office
 Oil, Gas, & Minerals Division**

**STATE/STATE OR
 STATE/FEE**
 Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:
#224H

Well Name: Ray State Com #203H, #204H, #217H, #223H,

STATE OF NEW MEXICO)
 SS)

API #: 30 - 015 - 46449

COUNTY OF EDDY)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **December 1, 2019**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp formation** or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
 March, 2017

State/State
 State/Fee

Ray State Com #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Sections 25&36-23S-28E
Eddy County, NM

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **E2**

of Sect(s) **25&36**, Twnshp **23S**, Rng **28E**, NMPM **Eddy County, NM**

Containing **640** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

Ray State Com #203H, #204H, #217H, #223H, #224H
 Wolfcamp Formation
 E2 of Sections 25&36-23S-28E
 Eddy County, NM

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

Ray State Com #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Sections 25&36-23S-28E
Eddy County, NM

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Ray State Com #203H, #204H, #217H, #223H, #224H
 Wolfcamp Formation
 E2 of Section 25-23S-28E
 Eddy County, NM

OPERATOR: Matador Production Company

BY: Craig N. Adams – Executive Vice President

Name and Title of Authorized Agent



Signature of Authorized Agent

*mt
pde*

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

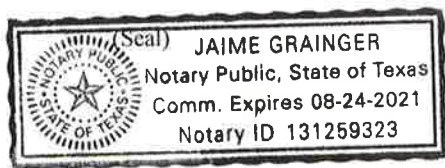
My commission expires: _____

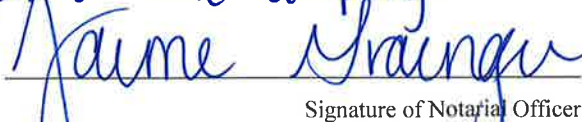
Acknowledgment in an Representative Capacity

State of Texas)
)
 County of Dallas)

This instrument was acknowledged before me on May 29, 2020 Date

By Craig N. Adams, as Executive Vice President, for Matador Production Company on behalf of said company.




 Signature of Notarial Officer

My commission expires: 8.24.2021

Ray State Com #203H, #204H, #217H, #223H, #224H
 Wolfcamp Formation
 E2 of Section 25-23S-28E
 Eddy County, NM

LEASE #: Fee Leases

LESSEE OF RECORD: MRC Permian Company

BY: Craig N. Adams – Executive Vice President

Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

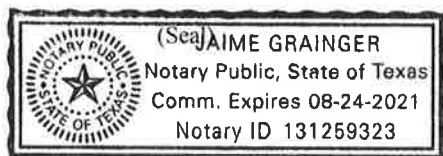
My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
)
 County of Dallas)

This instrument was acknowledged before me on May 29, 2020 Date

By Craig N. Adams, as Executive Vice President for MRC Permian Company on behalf of said corporation.



Signature of Notarial Officer

My commission expires: 8.24.2021

Ray State Com #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Sections 25&36-23S-28E
Eddy County, NM

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated **December 1, 2019**

the Subdivisions **E2**

Sect **25&36**, Twnshp **23 South**, Rnge, **28 East**, NMPM, **Eddy County, NM**

OPERATOR of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

| | |
|---------------------------------|---|
| Lessor: | Fee Leases |
| Lessee of Record: | MRC Permian Company |
| | Chevron U.S.A. Inc. |
| | Cyprus Gas Corporation (Compulsory Pooled) |
| | Highland (Texas) Energy Company |
| | Hillier, LLC (Compulsory Pooled) |
| | Marathon Oil Permian LLC |
| | Devon Energy Production |
| Serial No. of Lease: | N/A |
| Date of Lease: | N/A |
| Description of Lands Committed: | E2 of Section 25, Township 23 South, Range 28 East, Eddy County, NM |
| No. of Acres: | 320 |

TRACT NO. 2

| | |
|---------------------------------|---|
| Lessor: | State of New Mexico |
| Lessee of Record: | Read & Stevens, Inc. |
| Serial No. of Lease: | L05364004 |
| Date of Lease: | 4/1/1971 |
| Description of Lands Committed: | E2 of Section 36, Township 23 South, Range 28 East, Eddy County, NM |
| No. of Acres: | 320 |

ONLINE version

State/State

March, 2017

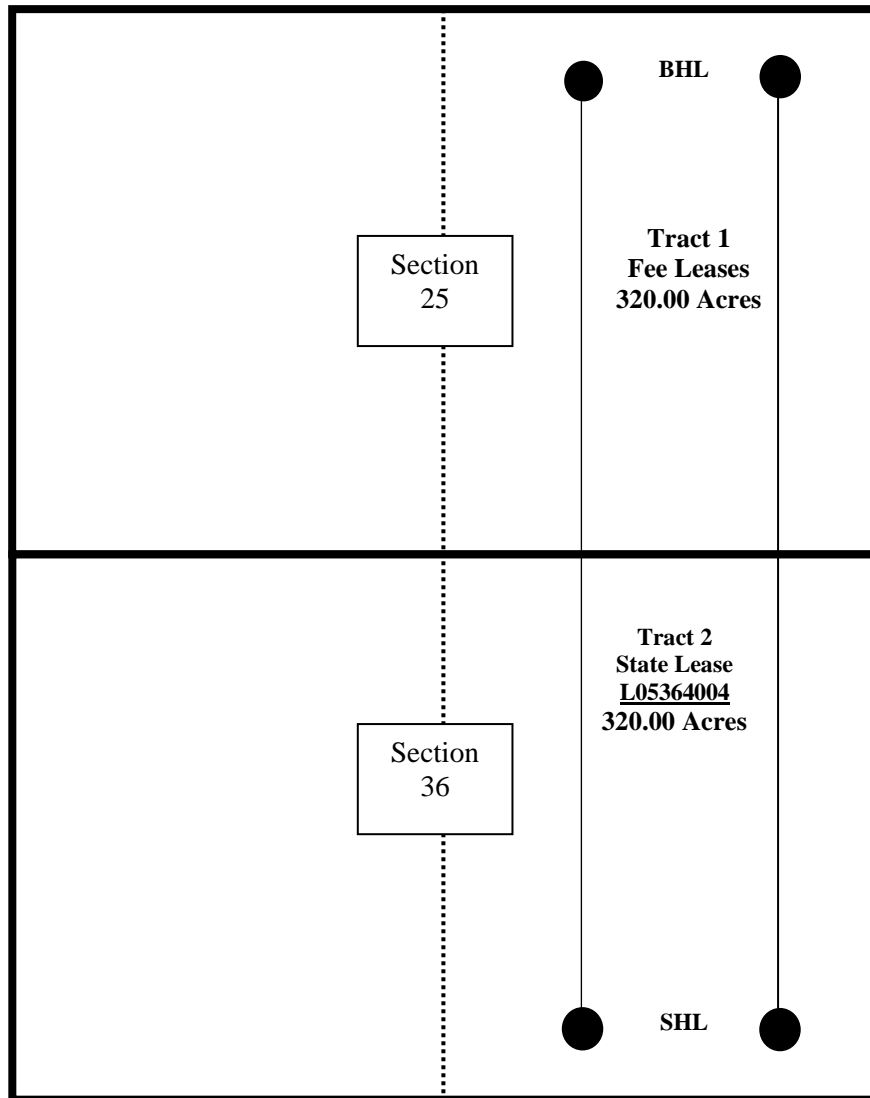
State/Fee

Ray State Com #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Sections 25&36-23S-28E
Eddy County, NM

EXHIBIT B

To Communitization Agreement dated December 1, 2019

Plat of communitized area covering the: Subdivisions E/2 of Section 25 & the E/2 of Section 36 of
Sect. 25 & 36, T 23S, R 28E, NMPM, Eddy County, NM.



ONLINE version

State/State

March, 2017

State/Fee

13

Ray State Com #203H, #204H, #217H, #223H, #224H
Wolfcamp Formation
E2 of Sections 25&36-23S-28E
Eddy County, NM

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest in Communitized Area |
|---------------------|--------------------------------------|--|
| No. 1 | 320 | 50.00% |
| No. 2 | 320 | 50.00% |
| TOTAL | 640 | 100.00% |

ONLINE version

State/State

March, 2017

State/Fee

14

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Ray State Com #114H & #124H

STATE OF NEW MEXICO)
SS)

API #: 30 - 015 - 46447

COUNTY OF EDDY)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **December 1, 2019**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring formation** or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
March, 2017

State/State
State/Fee

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **E2E2** of Sect(s) **25&36**, Twnshp **23S**, Rng **28E**, NMPM **Eddy County, NM**

Containing **320** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: Matador Production Company

BY: Craig N. Adams – Executive Vice President

Name and Title of Authorized Agent

Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on _____, 2020, by **Craig N. Adams, as Executive Vice President**, for **Matador Production Company** on behalf of said corporation.

Signature

Name (Print)

My commission expires _____

LEASE #: **Fee Leases**

LESSEE OF RECORD: **MRC Permian Company**

BY: **Craig N. Adams – Executive Vice President**
Name & Title of Authorized Agent

Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

This instrument was acknowledged before me on _____, 2020, by Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ONLINE version
March, 2017

State/State
State/Fee

5

LEASE #: **L05364004**

LESSEE OF RECORD: **Read & Stevens, Inc.**

BY: _____
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

State of)
 SS)
County of)

This instrument was acknowledged before me on _____, 2020, by
_____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and
acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

State of)
)
) SS)
County of)

This instrument was acknowledged before me on _____, 2020, by _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated **December 1, 2019** embracing the Subdivisions E/2E/2 Sect 25&36, Township 23 South, Range, 28 East, NMPM, Eddy County, NM

OPERATOR of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

| | |
|---------------------------------|--|
| Lessor: | Fee Leases |
| Lessee of Record: | MRC Permian Company |
| | Chevron U.S.A. Inc. |
| | Cyprus Gas Corporation (Compulsory Pooled) |
| | Highland (Texas) Energy Company |
| | Hillier, LLC (Compulsory Pooled) |
| | Devon Energy Production (Compulsory Pooled) |
| Serial No. of Lease: | N/A |
| Date of Lease: | N/A |
| Description of Lands Committed: | E2E2 of Section 25, Township 23 South, Range 28 East, Eddy County, NM |
| No. of Acres: | 160 |

TRACT NO. 2

| | |
|---------------------------------|--|
| Lessor: | State of New Mexico |
| Lessee of Record: | Read & Stevens, Inc. |
| Serial No. of Lease: | LO5364004 |
| Date of Lease: | 4/1/1971 |
| Description of Lands Committed: | E2E2 of Section 36, Township 23 South, Range 28 East, Eddy County, NM |
| No. of Acres: | 160 |

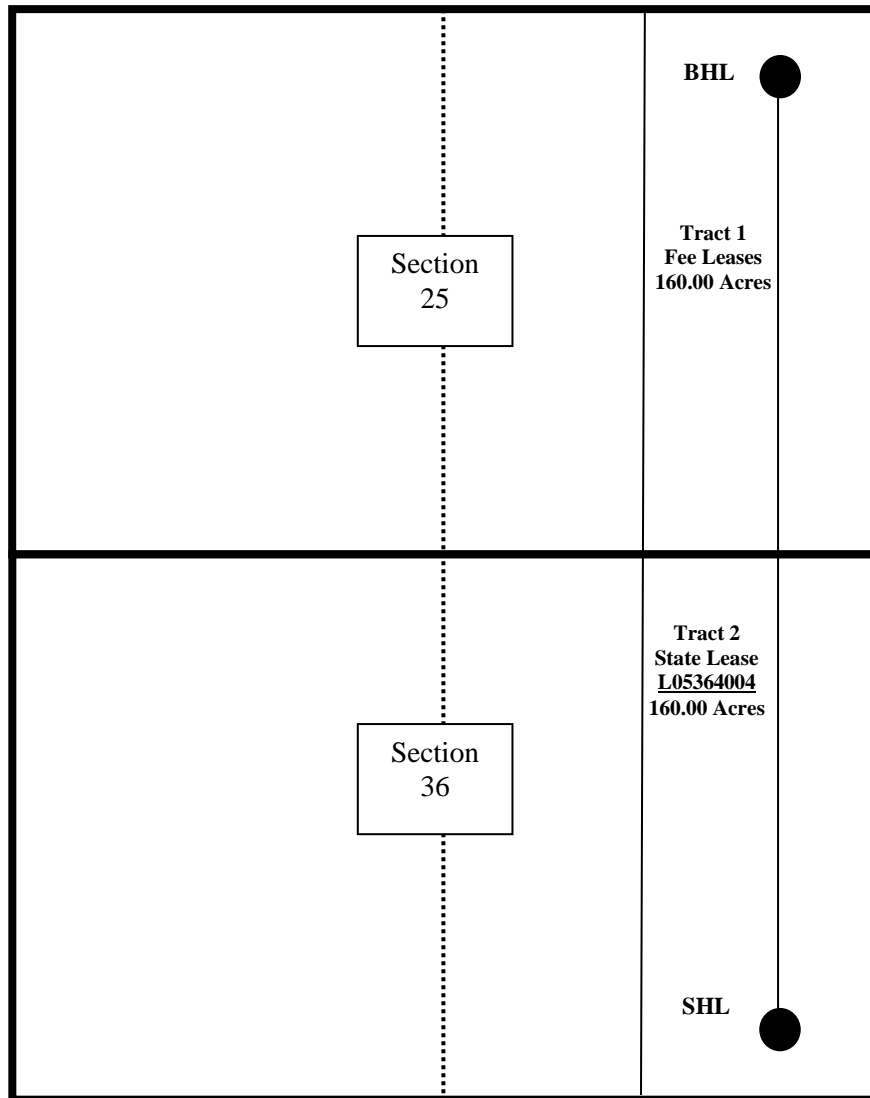
ONLINE version

State/State

March, 2017

State/Fee

1

EXHIBIT BTo Communitization Agreement dated December 1, 2019Plat of communitized area covering the: Subdivisions E/2E/2 of Section 25 & the E/2E/2 of Section 36
of Sect. 25 & 36, T 23S, R 28E, NMPM, Eddy County, NM.

ONLINE version

March, 2017

State/State

State/Fee

1

RECAPITULATION

| Tract number | Number of Acres Committed | Percentage of Interest in Communitized Area |
|---------------------|--------------------------------------|--|
| No. 1 | 160 | 50.00% |
| No. 2 | 160 | 50.00% |
| <hr/> | | |
| TOTAL | 320 | 100.00% |

ONLINE version
March, 2017

State/State
State/Fee

1

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: Ray State Com #023H

STATE OF NEW MEXICO)
SS) API #: 30 - 015 - 49208

COUNTY OF)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **February 22, 2022**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Brushy Canyon formation** or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE version
March, 2017

State/State
State/Fee

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **SE/4 of Section 25 & the E2 of Section 36**, Township **23E**, Range **28E**, NMPM **Eddy**, County, NM

Containing **480** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

ACKNOWLEDGEMENT

STATE OF TEXAS §

COUNTY OF DALLAS §

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President** for **Matador Production Company**, on behalf of said corporation.

Signature

Name (Print)

My commission expires _____

ONLINE version

March, 2017

State/State

State/Fee

3

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Print Name

Date: _____

Acknowledgment in a Representative Capacity

STATE OF TEXAS

§

COUNTY OF DALLAS

§

This instrument was acknowledged before me on _____, 2022, by **Craig N. Adams, as Executive Vice President**, for **MRC Permian Company** on behalf of said corporation.

Signature

Name (Print)

My commission expires _____

ONLINE version

March, 2017

State/State

State/Fee

EXHIBIT ATo Communitization Agreement dated **February 22, 2022.**Plat of communitized area covering the **SE/4 of Section 25 and the E2 of Section 36, T 23S,R 28E**, N.M.P.M.,
EddyCounty, NM**Ray State Com #023H**

| | |
|--|---|
| | |
| | <u>Tract 1</u> Fee Leases 160 Acres |
| | <u>Tract 2</u> State Lease L0-5364- 0004 320 Acres |
| | |

ONLINE version
March, 2017State/State
State/Fee

3

EXHIBIT B

To Communitization Agreement dated February 22, 2022, embracing the Subdivisions **SE/4 of Section 25 and the E2 of Section 36, T 23S, R 28E**, N.M.P.M., **Eddy** County, NM

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lessor: Fee Leases

Present Lessee: MRC Permian Company
Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (*Compulsory Pooled*)
Hillier, LLC (*Compulsory Pooled*)
Devon Energy Production (*Compulsory Pooled*)

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 25: SE/4

Number of Acres: 160

Name and WI Owners: Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (*Compulsory Pooled*)
Hillier, LLC (*Compulsory Pooled*)
Devon Energy Production (*Compulsory Pooled*)

TRACT NO. 2

Lease Serial No.: L0-5364-004

Lease Date: 4/1/1971

Lease Term: 10 Years

Lessor: State of New Mexico

Present Lessee: Read & Stevens, INC.

Description of Land Committed: Subdivisions: Township 23 South, Range 28 East,
Section 36: E/2

Number of Acres: 320

Royalty Rate: 1/8th

Name and WI Owners: Chevron U.S.A. Inc.
Highland (Texas) Energy Company
Cyprus Gas Corporation (*Compulsory Pooled*)
Hillier, LLC (*Compulsory Pooled*)
Devon Energy Production (*Compulsory Pooled*)

ONLINE version

State/Devon Energy Production (*Compulsory Pooled*)

March, 2017

State/Fee

RECAPITULATION

| Tract Numbers | Numbers of Acres | Percentage of Interest in Communitied Area |
|---------------|------------------|---|
| Tract 1 | 160 | 33.33% |
| Tract 2 | 320 | 66.67% |
| Total Acreage | 480 | 100% |

ONLINE version

State/State

March, 2017

State/Fee

3

| Owner Name | Address | City | State | Zip Code |
|-------------------------------------|--|--------------|-------|------------|
| 1220 Minerals LLC | 306 W 7th Street, Ste 901 | Fort Worth | TX | 76102 |
| Alfred Sjouke Blauw II | 2533 Viola SW | Albuquerque | NM | 87105-4864 |
| AWM MANAGEMENT TRUST | Burnett Plaza Suite 1500 | Fort Worth | TX | 76102-6881 |
| | 801 Cherry Street Unit #9 | | | |
| 1836 Royalty Partners LLC | 116 S FM 1187 | Aledo | TX | 76008 |
| Accelerate Resources Operating, LLC | 7950 Legacy Drive, Suite 500 | Plano | TX | 75024 |
| AllDale Minerals II, LP | 2100 Ross Avenue, Suite 1870 | Dallas | TX | 75201 |
| B & G Royalties | P. O. Box 376 | Artesia | NM | 88211-0376 |
| Barbara Lee Backman, Inc | C/O Doug Heiskell | Spokane | WA | 99201 |
| | 203 N Washington St, Suite 200-L | | | |
| Belinda Williams | 13260 W 42nd St | Odessa | TX | 79764 |
| BENCO ENERGY INC | PO Box 29 | Fort Worth | TX | 76101 |
| Ben Fortson III Children's Trst | Lisa P Fortson, Trustee | Ft Worth | TX | 76101-0029 |
| | P O Box 29 | | | |
| BGW Minerals Ltd | Brett G Witherspoon Manager | Fort Worth | TX | 76185 |
| | P.O. Box 100635 | | | |
| Big Three Energy Group LLC | P. O. Box 429 | Roswell | NM | 88202-0429 |
| BJF Energy LLC | PO Box 1260 | Fort Worth | TX | 76101 |
| Board of Regents of The | University of Texas System | Midland | TX | 79702 |
| | Lee, Dorothy Fund | | | |
| | P.O. Box 551 | | | |
| BucJag Investments LLC | 139 Sheridan | Winnetka | IL | 60093 |
| BURTEX INVESTMENTS II LP | 5 Westover Rd | Fort Worth | TX | 76107-3104 |
| Brady Lynn Raindl | PO Box 65043 | Lubbock | TX | 79464 |
| Brandi Blair Raindl | 2005 Gulf Ave. | Midland | TX | 79705 |
| Brent Mitchell Raindl | 3315 Lancelot Drive | Dallas | TX | 75229-5019 |
| Caki Family Limited | Partnership, c/o Catherine Gall Parker | Dallas | TX | 75230 |
| | 5851 Royal Crest Drive | | | |
| Carmex, Inc. | P O Box 1718 | Carlsbad | NM | 88221-1718 |
| Cayuga Royalties LLC | PO Box 540711 | Houston | TX | 77254-0711 |
| Carolyn Beall | P. O. Box 3098 | Midland | TX | 79702 |
| CCB 1998 Trust | William K Burton, Trustee | Fort Worth | TX | 76107-3104 |
| | 5 Westover Rd | | | |
| Chalcam Exploration LLC | 403 Tierra Berrenda | Roswell | NM | 88201 |
| Chase Oil Corporation | P O Box 1767 | Artesia | NM | 88211-1767 |
| CHEVRON USA, INC. | POST OFFICE BOX 730436 | DALLAS | TX | 75373-0436 |
| Clay Johnson | 1603 N Big Spring St Unit 1 | Midland | TX | 79701-2621 |
| CLM Production Company | P. O. Box 881 | Roswell | NM | 88202 |
| Covert Trust dtd 11/01/2010 | Charlene S. Byers, Trustee | Denver | CO | 80222-0294 |
| | PO Box 22294 | | | |
| Cress Family Trust | Agreement dated 4/15/93, | St. Paul | MN | 55105 |
| | Joshua R Cress, Successor Tre | | | |
| | 1241 Stanford Avenue | | | |
| CrownRock Minerals, L.P. | P O Box 51933 | Midland | TX | 79710 |
| DCB 1998 Trust | William K Burton, Trustee | Fort Worth | TX | 76107-3104 |
| | 5 Westover Rd | | | |
| Debra Kay Primera | P. O. Box 28504 | Austin | TX | 78755-8504 |
| Devon Energy Production Co LP | PO Box 843559 | Dallas | TX | 75284-3559 |
| Doris S Williams | 1323 Willow Lane | Farmersville | TX | 75442 |
| Douglas Edmond Gann | 335 Storey Blvd Apt 10 | Cheyenne | WY | 82009-3581 |
| Douglas W Ferguson and | Becky Ferguson | Midland | TX | 79701-5902 |
| | 1704 Storey Ave | | | |
| Earl B Guitar Jr Bypass Trust | John Alexander Guitar, Trustee | Houston | TX | 77256-6429 |
| | P.O. Box 56429 | | | |
| Edna & Curtis Anderson Rev TR | Curtis A. and Edna I. Anderson, Trustees | Frisco | TX | 75033 |
| | Dated August 31, 2021 | | | |
| | 9314 Cherry Brook Ln | | | |

EXHIBIT 6

| | | | | |
|----------------------------------|----------------------------------|--------------------|----|------------|
| ESTATE OF LJ REISCHMAN | C/O GENE REISCHMAN | ROSWELL | NM | 88201 |
| Exile Royalty Company LLC | PO BOX 370 | | | |
| FIRST CENTURY OIL INC | 515 Houston St Ste 631 | Fort Worth | TX | 76102-3981 |
| Featherstone Development Corp | P O BOX 1518 | ROSWELL | NM | 88202-1518 |
| Francis F Beeman and | P. O. Box 429 | Roswell | NM | 88202-0429 |
| | Bettye J Beeman | Carlsbad | NM | 88220-4064 |
| | 1405 W Ural Drive | | | |
| Franklin MT Ryly Investments LLC | 44 Cook Street, Suite 1000 | Denver | CO | 80206 |
| Galley NM Assets LLC | 5909 West Loop South, STE 520 | Bellaire | TX | 77019 |
| Gary J Lamb | P O Box 3383 | Midland | TX | 79702-3383 |
| GB Williams Properties LLC | 3166 County Line Rd | Mountain Grove | MO | 65711 |
| Geneva Osborn | PO Box 419 | Tipton | OK | 73570 |
| Geraldetta E. Marrs | 1909 Sentry Cir | Carlsbad | NM | 88220-4178 |
| GREP III-A Permian, LLC | 2911 Turtle Creek Blvd Ste 1150 | Dallas | TX | 75219 |
| Good Gall E Family LP | PO Box 1288 | Mt Pleasant | SC | 29465-1288 |
| Guitar Galusha, LP | P.O. Box 1438 | Abilene | TX | 79604 |
| Guitar Land & Cattle, LP | P.O. Box 2213 | Abilene | TX | 79604 |
| Guy Witherspoon, III | PO Box 100403 | Fort Worth | TX | 76185 |
| Haley Kartchner | 2224 Collins Ave | Carlsbad | NM | 88220-9672 |
| Hanson-McBride Petroleum Co. | P.O. Box 1515 | Roswell | NM | 88202 |
| Harlow Easton LLC | 8810 County Road 6875 | Lubbock | TX | 79407-6027 |
| Harvard Energy Partners LP | P.O. Box 936 | Roswell | NM | 88202 |
| Highland (TX) Energy Co | 11886 Greenville Avenue, Ste 106 | Dallas | TX | 75243 |
| Holsum, Inc. | P.O. Box 2527 | Roswell | NM | 88202 |
| Hondo Minerals LP | c/o Joel Johnson | Littleton | CO | 80123-6691 |
| | 37 Brookhaven Pl | | | |
| Horned Frog Oil & Gas, LP | 6500 West Freeway, Suite 222 | Fort Worth | TX | 76116 |
| Jack N Roper Jr Estate | Jack N Roper III Ex | Dallas | TX | 75229-2903 |
| | 4538 Cedarbrush Dr | | | |
| James Clay Williams | 743 N. Oak St. | Kermit | TX | 79745 |
| J Bar Cane Royalty LLC | PO Box 3660 | Roswell | NM | 88202-3660 |
| J Hiram Moore, LTD | Attn: Terri Farmer | Dallas | TX | 75248-2643 |
| | 16400 N Dallas Pkwy Ste 400 | | | |
| Jack C. Holland | 180 Mooring Buoy | Hilton Head Island | SC | 29928 |
| James Adelson & Family 2015 Tr | Susannah D Adelson Trtee | Tulsa | OK | 74103 |
| | 15 E 5th St Ste 3300 | | | |
| James W. Williams | 7985 Highway 38 | Mtn. Grove | MO | 65711 |
| Jennifer M. Henk | 3144 Wabash Ave | FORT WORTH | TX | 76109 |
| Jeri A Mangum & First Financial | Trust & Asset Mgmt Co., Trustees | Abilene | TX | 79604-0701 |
| | of the Carol Gibson Trust | | | |
| | PO Box 701 | | | |
| JMA Oil Properties, LTD | P O Box 58 | Abilene | TX | 79604 |
| Joanne Bringham | 1201 Snowden Farm Cove | Collierville | TN | 38017 |
| Joe H Beeman | Bettye J Beeman | Carlsbad | NM | 88220-4064 |
| | 1405 W Ural Drive | | | |
| John D Stribling | P O Box 10204 | Albuquerque | NM | 87184-0204 |
| John G Witherspoon Jr. | 7404 Lemonwood Drive | Fort Worth | TX | 76133-7012 |
| JOHN GUITAR WITHERSPOON JR. | 3104 NORTH SIXTH STREET | MCALLEN | TX | 78501 |
| John K. Guitar | P.O. Box 1121 | Clyde | TX | 79510 |
| Jon M Morgan | P O Box 1015 | Midland | TX | 79702-1015 |
| Jon N Blauw | 607 Owl Drive | Louisville | CO | 80027 |
| JPH Holdings, LP | 4400 Arcady | Dallas | TX | 75205 |
| JTD LLC | 3413 Shell Avenue | Midland | TX | 79707 |
| Jubilee Royalty Holdings LLC | P O Box 192 | New York | NY | 10024 |
| Judy Guitar Uhey LLC | PO Box 632 | Elizabethtown | KY | 42702-0632 |
| Karin Lanette Williams | P O Box 639 | Loving | NM | 88256 |
| Kathy Jean Blauw Cook | 23696 County Road 21 | Fort Morgan | CO | 80701-9339 |
| KCK RESOURCES INC | 5600 FENWAY | MIDLAND | TX | 79707 |
| KFD Energy LLC | P.O. Box 1260 | Fort Worth | TX | 76101 |
| KAISER FRANCIS OIL COMPANY | Dept. 637 | Tulsa | OK | 74182 |

| | | | | |
|----------------------------------|---------------------------------|----------------|----|------------|
| Kathleen A Phillips | PO Box 11313 | Midland | TX | 79702 |
| KIMBELL ART FOUNDATION | 301 COMMERCE STREET, STE 2300 | FT WORTH | TX | 76102-4123 |
| Lanora Williams Allomong | 14644 Co. Rd. #8 | Montpelier | OH | 43543 |
| Larry G Phillips | P O Box 2197 | Midland | TX | 79702-2197 |
| Laura Jean Hofer Trust | 11248 South Turner Ave | Ontario | CA | 92336 |
| Laura K. Read, LLC | 1217 W. Third Street | Roswell | NM | 88201 |
| Leisa Rene Gann Phipps | 2308 S Alice Ave | Monahans | TX | 79756-7602 |
| Lesli Guitar Nichols | P.O. Box 327 | Big Spring | TX | 79721-0327 |
| Leslie Kay Duff | 1628 Wyoming | San Angelo | TX | 76904 |
| Linda Williams Militello | 33764 La Hwy 16 | Denham Springs | LA | 70706 |
| Linville Williams | 1345 N. Greenfield Rd. | Gilbert | AZ | 85234 |
| Lovella Williams Kilman | 8425 James Ave NE | Albuquerque | NM | 87111 |
| Malcolm Cunningham | 2419 Oregon | Carlsbad | NM | 88220-3365 |
| Margaret M Stribling | 520 Ranchitos Rd NW | Los Ranchos | NM | 87114-1128 |
| Mark Allan Beeman | P.O. Box 8255 | Roswell | NM | 88202 |
| Martha Joy Stribling | 918 Parkland Cir SE | Albuquerque | NM | 87108-4325 |
| Mary Camille Hall | 3812 Tailfeather Drive | Round Rock | TX | 78681 |
| McCaw Properties, LLC | PO Box 127 | Artesia | NM | 88211-0768 |
| MAP00-NET | 101 N Robinson, Suite 1000 | Oklahoma City | OK | 73102 |
| Margie Hart | 10212 Cypress Hills Dr | Fort Worth | TX | 76108-4950 |
| Marie E. Ryan | 503 W Orchard Ln | Carlsbad | NM | 88220-4643 |
| Mark L Hensley | 56 Giovengo Rd | Loving | NM | 88256-9707 |
| Melissa McCarthy, f/k/a | Melissa G Williams | Edwall | WA | 99008 |
| | 48073 Larrabee St | | | |
| Melissa McGee | 6 Woodhaven | Abilene | TX | 79605 |
| MHM RESOURCES, LP | P O Box 202656 | Dallas | TX | 75320-3656 |
| Mineras Resources LLC | 11886 Greenville Ave. Suite 106 | Dallas | TX | 75243 |
| Michael A Kulenguski | 279 Jones Mountain Road | Madison | VA | 22727 |
| Michael D. Mansfield | 5949 Burgandy St. | Plano | TX | 75093 |
| MILAVEC MINERALS LLC | PO BOX 22 | PERALTA | NM | 87042 |
| Mitt Ross Rogers | 5058 Scarlet Oak Lane | San Angelo | TX | 76904 |
| Monticello Minerals LLC | 4128 Bryn Mawr Dr | Dallas | TX | 75225 |
| MRC Permian Company | 5400 LBJ Freeway Ste 1500 | Dallas | TX | 75240 |
| Murchison-Guitar Family LP | P.O. Box 712 | Red Bluff | CA | 96080 |
| MWB 1998 Trust | William K Burton, Trustee | Fort Worth | TX | 76107-3104 |
| | 5 Westover Rd | | | |
| New Mexico State Land Office | P O Box 1148 | Santa Fe | NM | 87504 |
| Nonnortootie LLC | 3912 Summercrest Drive | Fort Worth | TX | 76109 |
| Norma Arthur | 917 S Ash St | Newton | KS | 67114-4607 |
| Northern Oil and Gas Inc | 4350 Baker Road, Suite 400 | Minnetonka | MN | 55343 |
| Nuevo Seis Limited Partnership | P.O. Box 2588 | Roswell | NM | 88202-2588 |
| Office of Natural Resources | PO Box 25627 | Denver | CO | 80225-0627 |
| Pamela Rae Cummings | P.O. Box 817 | Panhandle | TX | 79068 |
| Pardue Limited Company | P.O. Box 2018 | Carlsbad | NM | 88221 |
| PARKER & PARSLEY DEVELOPMT L.P | P O BOX 840835 | MIDLAND | TX | 79702 |
| | | | | |
| Parrot Head Properties LLC | P. O. Box 429 | Roswell | NM | 88202-0429 |
| Patricia A Beeman Allen Revoc TR | 807 ALAMOSA STREET | CARLSBAD | NM | 88220 |
| Patricia Gae Stamps | P.O. Box 249 | Panhandle | TX | 79068 |
| Pearl F Giovengo | P O Box 1265 | Loving | NM | 88256-1265 |
| Pheasant Energy LLC | PO Box 471458 | Fort Worth | TX | 76147 |
| Polk Land & Minerals, LP | 1101 Butternut | Abilene | TX | 79602 |
| Ponderosa Royalty LLC | P O Box 10428 | Midland | TX | 79702 |
| Pressley H Guitar LP | PO Box 5383 | Abilene | TX | 79608-5383 |
| Prevail Energy LLC | 521 Dexter St | Denver | CO | 80220-5035 |
| Prospector LLC | P. O. Box 429 | Roswell | NM | 88202-0429 |
| R-N Limited Partnership | c/o Weldon McLaughlin | Flower Mound | TX | 75028-3477 |
| | 705 Belmeade Lane | | | |
| Ranchito AD4 LP | 2100 Ross Ave Suite 1870 LB-9 | Dallas | TX | 75201 |

| | | | | |
|----------------------------------|----------------------------------|----------------|----|------------|
| Read & Stevens Employee | Benefit Plan | Roswell | NM | 88202-1518 |
| READ & STEVENS INC | P O Box 1518 | ROSWELL | NM | 88202-1518 |
| Revenue-Bogus-Incompl & Unlsd | P O BOX 1518 | Dallas | TX | 75240 |
| RFort Mineral Properties, LLC | 9716 Admiral Emerson Ave., NE | Albuquerque | NM | 87111 |
| Richardson Mineral & Royalty LLC | P O Box 2423 | Roswell | NM | 88220 |
| Richardson Oil Company LLC | 11886 Greenville Ave, Suite 106D | Dallas | TX | 75243 |
| Ricky D Raindl | P. O. Box 142454 | Irving | TX | 75014-2454 |
| ROBERT C GRABLE | 201 Main Street, Ste 2500 | Fort Worth | TX | 76102-3129 |
| Robert G Hooper | P. O. Box 733 | Roswell | NM | 88202-0733 |
| Robert Mitchell Raindl | P. O. Box 853 | Tahoka | TX | 79373-0853 |
| Randall S Cate | 9740 W. FM 2147 #8329 | Horseshoe Bay | TX | 78657 |
| Realeza Del Spear LP | PO Box 1684 | Midland | TX | 79702 |
| Rheiner Holdings LLC | PO Box 980552 | Houston | TX | 77098-0552 |
| Robert B Beeman | 1520 N Guadalupe street | Carlsbad | NM | 88220 |
| Robert Duncan Cain Jr. | 8904 Cottonwood Rd NE | Albuquerque | NM | 87111-4610 |
| Robert L. Bringham | 1201 Snowden Farm Cove | Collierville | TN | 38017 |
| Ross Duncan Properties LLC | P. O. Box 647 | Artesia | NM | 88211-0647 |
| Ruth Marilyn Inzer | 10207 Timber Trail Drive | Dallas | TX | 75229 |
| S J Mansfield, III | 412 Shadow Bend Dr | Richardson | TX | 75081-2924 |
| Salem Pecos Stribling | 9300 Mabry Ave NE | Albuquerque | NM | 87109-6420 |
| Sally Guitar | 10 Woodhaven Circle | Abilene | TX | 79605 |
| Santa Elena Minerals, LP | P.O Box 732776 | Dallas | TX | 75373-2776 |
| Sarah Lowanna Wilkins Gann | 2308 S Alice Ave | Monahans | TX | 79756-7602 |
| Sealy Hutchings Cavin, Inc. | P.O. Box 1125 | Roswell | NM | 88202-1125 |
| Sharon Guitar Ellis LLC | PO Box 469 | Valleyford | WA | 99036-0469 |
| SKV LLC | c/o Guardian MM LLC | Fort Worth | TX | 76147-1489 |
| | PO Box 471489 | | | |
| Sondra Lynn Williams Ellyson | 536 Rose Branch Dr | La Vernia | TX | 78121 |
| Spiral Inc | P. O. Box 1933 | Roswell | NM | 88202-1933 |
| SRR Permian LLC | 1751 River Run, Suite 200 | Fort Worth | TX | 76107 |
| Stanley Dean Williams | P O Box 634 | Loving | NM | 88256 |
| Steven Nyle Williams | 100 Rushy Creek Circle | Red Oak | TX | 75154 |
| Sue Osborn Powell | 899 Hedgewood Drive | Georgetown | TX | 78620 |
| SUNDANCE MINERALS I | 306 W 7th Street, Ste 302 | Fort Worth | TX | 76102-4905 |
| T L Rees | P.O. BOX 1007 | COLORADO CITY | TX | 79512-1007 |
| Tap Rock Minerals LP | 523 Park Point Dr, Ste 200 | Golden | CO | 80401 |
| Terry Williams | 14644 CR 8 | Montpelier | OH | 43543 |
| The Beveridge Company | 4305 N GARFIELD ST STE 261 | MIDLAND | TX | 79705 |
| The Fate-Dixon Tr dtd 3/10/2014 | Stevie Kay Fate-Dixon Trustee | Encinitas | CA | 92024-6558 |
| | 615 Windmill Ranch Rd | | | |
| THE ROACH FOUNDATION | FT WORTH CLUB TOWER, PEN II-J | FT WORTH | TX | 76102-4919 |
| | 777 TAYLOR STREET | | | |
| The Sharron Stone Trollinger | Revocable Trust | Dallas | TX | 75248 |
| | Dated July 19, 2005 | | | |
| | 6026 Meadowcreek Drive | | | |
| The Williams Living Trust | Doris S. Williams - Trustee | Farmersville | TX | 75442 |
| | 1323 Willow Lane | | | |
| Thomas B Stribling Trust | 520 Ranchitos Rd | Albuquerque | NM | 87114 |
| Tierra Encantada LLC | PO Box 811 | Roswell | NM | 88202 |
| Tierra Oil Company, LLC | P.O. Box 1220 | Jupiter | FL | 33468-1220 |
| Tommy L Fort SSP | PO Box 5356 | Midland | TX | 79704-5356 |
| Truchas Peaks, LLC | 110 Louisiana, Suite 500 | Midland | TX | 79701 |
| Tumbler Energy Partners LLC | 3811 Turtle Creek Blvd, Ste 1100 | Dallas | TX | 75219 |
| Tundra AD3 LP | 2100 Ross Ave Ste 1870, LB-9 | Dallas | TX | 75201-6773 |
| Una Oreja LLC | 6500 West Freeway, Suite 222 | Fort Worth | TX | 76116 |
| Victoria Anne Fate Gorrell Tr | Dated 9/28/2020 | Kennett Square | PA | 19348-1618 |
| | Victoria Anne Fate Gorrell Trte | | | |
| | 350 West Street Rd | | | |

| | | | | |
|-------------------------------------|---|----------------|----|------------|
| Virginia Nevill Hoff MGMT TR | Virginia Nevill Hoff, as Trustee | Tuscaloosa | AL | 35405 |
| Vivian M Williams Estate | 2601 Lakewood Circle | | | |
| | Janie Larea Morton & Dru Lynn Christen Co | Mountain Grove | MO | 65711 |
| | Personal Reps | | | |
| | 3166 County Line Rd | | | |
| Walter E Granberry, Jr | 4811 14th St | Lubbock | TX | 79416 |
| Watson Properties LLC | 3905 Futura | Roswell | NM | 88201-6797 |
| Weathervane Management LP | 4610 8th Street | Lubbock | TX | 79416-4705 |
| Wende Witherspoon Morgan | 7627 Guinevere Drive | Sugar Land | TX | 77479 |
| Whitten G Witherspoon | 7524 Pear Tree Lane | Fort Worth | TX | 76133-7572 |
| William F Beeman | 71 Apache Drive | Carlsbad | NM | 88220 |
| William S. Noelke | 3406 Silver Spur Dr. | San Angelo | TX | 76904 |
| William K Burton | 5 Westover Rd | Fort Worth | TX | 76107-3104 |
| LJA Charitable Investments LLC | 1717 West Loop South, Ste 1800 | Houston | TX | 77027 |
| Wood and Wire Management LP | P O Box 341342 | Austin | TX | 78734-0023 |
| Woods Dickens Ranch, LP | 4610 8TH ST | Lubbock | TX | 79416-4705 |
| Zia Royalty, LLC | P O Box 2160 | Hobbs | NM | 88241-2160 |
| Zunis Energy LLC | 15 E 5th St Ste 3300 | Tulsa | OK | 74103 |
| Bureau of Land Management | 301 Dinosaur Trail | Santa Fe | NM | 87508 |
| <hr/> | | | | |
| Alfred J. Rodriguez | 7777 Forest Lane, Ste C-236 | Dallas | TX | 75230-7514 |
| Ann Norris | 908 Wicket Court | Tyler | TX | 75703-1411 |
| BMW Investments, LP | P O Box 9369 | Longview | TX | 75608-9369 |
| | Tamara McDearmon Manning, Per Rep | | | |
| Bobbie McDearmon Estate | 313 Wildflower Ln | Kerrville | TX | 78028-1816 |
| CSA Petroleum Corp. | P O Box 318 | Hunt | TX | 78024-0318 |
| Cyprus Gas Corporation | 9100 E Mineral Cir | Centennial | CO | 80112-3401 |
| ENK3 Minerals, LP | P O Box 6950 | Tyler | TX | 75711 |
| Frank J. Hughey | P O Box 907 | Whitehouse | TX | 75791 |
| Hat Mesa Oil Company | P O Box 297 | Hobbs | NM | 88241-0297 |
| Hillier, LLC | 4620 Livingston Ave | Dallas | TX | 75209 |
| Michael Gollob Oil Company, Inc. | P O Box 6653 | Tyler | TX | 75711 |
| MPS, Inc. | P O Box 52308 | Tulsa | OK | 74152 |
| Philip G. Huey | 6330 E University | Dallas | TX | 75214 |
| | Whitney M Eschenheimer, Per Rep | | | |
| Ralph E. Peacock Estate | 2967 East 57th Street | Tulsa | OK | 74105 |
| Randy J. Townsend, Trustee | Anderson Living Trust dated 6/26/1995 | | | |
| Roger J. Westerberg | 805 Eagle Drive | Rock Valley | IA | 51247 |
| Sam Wolf | P O Box 869 | Tyler | TX | 75710 |
| Stephen Wolf | P O Box 268 | Tyler | TX | 75710 |
| | Tamara McDearmon Manning, Per Rep | | | |
| Reubin & Bobbie McDearmon Rev Trust | 313 Wildflower Ln | Kerrville | TX | 78028-1816 |
| | Robert A Buchholz, MBR | | | |
| Union Hill Oil & Gas Co., Inc. | 3709 Dartmouth Ave | Dallas | TX | 75205 |
| Virginia A. Desmond | 201 Ocean Ave B303 | Santa Monica | CA | 90402 |
| W. R. Hughey, II | 6406 Boca Raton Court | Tyler | TX | 75703 |



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRankin@hollandhart.com

March 22, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend Administrative Order PLC-516-B to add additional wells and to authorize additional pool and lease commingling at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to be "A. Rankin", written over a horizontal line.

Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o |
|-----------|------------|---------|---|-------------------------------|-----------------------------|-------------|----|------------|---|--|
| 31309 | 03/22/2022 | | 1220 Minerals LLC | 306 W 7th St Ste 901 | | Fort Worth | TX | 76102-4929 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270975 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 1 |
| 31309 | 03/22/2022 | | Alfred Sjouke Blauw II | 2533 Viola Dr SW | | Albuquerque | NM | 87105-4864 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270616 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 2 |
| 31309 | 03/22/2022 | | AWM MANAGEMENT TRUST | Cherry Street Unit no 9 | Burnett Plaza Suite 1500801 | Fort Worth | TX | 76102 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270654 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 3 |
| 31309 | 03/22/2022 | | 1836 Royalty Partners LLC | 116 S Fm 1187 | | Aledo | TX | 76008-4404 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270661 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 4 |
| 31309 | 03/22/2022 | | Accelerate Resources Operating, LLC | 7950 Legacy Dr Ste 500 | | Plano | TX | 75024-4163 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270623 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 5 |
| 31309 | 03/22/2022 | | AllDale Minerals II, LP | 2100 Ross Ave Ste 1870 | | Dallas | TX | 75201-6773 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270609 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 6 |
| 31309 | 03/22/2022 | | B & G Royalties | PO Box 376 | | Artesia | NM | 88211-0376 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270692 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 7 |
| 31309 | 03/22/2022 | | Barbara Lee Backman, Inc, C/O Doug Heiskell | 203 N Washington St Ste 200-L | | Spokane | WA | 99201-0233 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270647 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 8 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------------------------------|---|-----------------|-----------|------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | Belinda Williams | 13260 W 42nd St | | Odessa | TX | 79764-9185 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270685 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 9 |
| 31309 | 03/22/2022 | | BENCO ENERGY INC | PO Box 29 | | Fort Worth | TX | 76101-0029 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270630 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 10 |
| 31309 | 03/22/2022 | Ben Fortson III Childrens Trst, | Lisa P Fortson, Trustee | PO Box 29 | | Ft Worth | TX | 76101-0029 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270678 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 11 |
| 31309 | 03/22/2022 | | BGW Minerals Ltd, Brett G Witherspoon Manager | PO Box 100635 | | Fort Worth | TX | 76185-0635 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270111 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 12 |
| 31309 | 03/22/2022 | | Big Three Energy Group LLC | PO Box 429 | | Roswell | NM | 88202-0429 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270159 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 13 |
| 31309 | 03/22/2022 | | BJF Energy LLC | PO Box 1260 | | Fort Worth | TX | 76101-1260 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270166 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 14 |
| 31309 | 03/22/2022 | System Lee, Dorothy Fund | Board of Regents of The University of Texas | PO Box 551 | | Midland | TX | 79702-0551 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270128 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 15 |
| 31309 | 03/22/2022 | | BucJag Investments LLC | 139 Sheridan Rd | | Winnetka | IL | 60093-1539 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270104 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 16 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|-----------------------------------|---------------------------|---------------------|-----------|------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | BURTEX INVESTMENTS II LP | 5 Westover Rd | | Fort Worth | TX | 76107-3104 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270197 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 17 |
| 31309 | 03/22/2022 | | Brady Lynn Raindl | PO Box 65043 | | Lubbock | TX | 79464-5043 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270142 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 18 |
| 31309 | 03/22/2022 | | Brandi Blair Raindl | 2005 Gulf Ave | | Midland | TX | 79705-8620 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270180 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 19 |
| 31309 | 03/22/2022 | | Brent Mitchell Raindl | 3315 Lancelot Dr | | Dallas | TX | 75229-5019 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270135 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 20 |
| 31309 | 03/22/2022 | Caki Family Limited, Partnership, | c/o Catherine Gall Parker | 5851 Royal Crest Dr | | Dallas | TX | 75230-3458 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270173 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 21 |
| 31309 | 03/22/2022 | | Carmex, Inc. | PO Box 1718 | | Carlsbad | NM | 88221-1718 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270319 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 22 |
| 31309 | 03/22/2022 | | Cayuga Royalties LLC | PO Box 540711 | | Houston | TX | 77254-0711 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270357 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 23 |
| 31309 | 03/22/2022 | | Carolyn Beall | PO Box 3098 | | Midland | TX | 79702-3098 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270364 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 24 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|-----------------------------|----------------------------|-----------------------------|-----------|------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | CCB 1998 Trust | 5 Westover Rd | | Fort Worth | TX | 76107-3104 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270326 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 25 |
| 31309 | 03/22/2022 | | Chalcam Exploration LLC | 403 Tierra Berrenda Dr | | Roswell | NM | 88201-7837 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270302 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 26 |
| 31309 | 03/22/2022 | | Chase Oil Corporation | PO Box 1767 | | Artesia | NM | 88211-1767 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270395 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 27 |
| 31309 | 03/22/2022 | | CHEVRON USA, INC. | PO Box 730436 | | Dallas | TX | 75373-0436 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270340 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 28 |
| 31309 | 03/22/2022 | | Clay Johnson | 1603 N Big Spring St Unit 1 | | Midland | TX | 79701-2621 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270333 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 29 |
| 31309 | 03/22/2022 | | CLM Production Company | PO Box 881 | | Roswell | NM | 88202-0881 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270371 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 30 |
| 31309 | 03/22/2022 | Covert Trust Dtd 11/01/2010 | Charlene S. Byers, Trustee | PO Box 22294 | | Denver | CO | 80222-0294 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270012 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 31 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingNo | N Well |
|-----------|------------|--|---|------------------------|-----------|--------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | Cress Family Trust, Agreement Dated 4/15/93, | Joshua R Cress,Successor Tre | 1241 Stanford Ave | | Saint Paul | MN | 55105-2810 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270050 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 32 |
| 31309 | 03/22/2022 | | CrownRock Minerals, L.P. | PO Box 51933 | | Midland | TX | 79710-1933 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270005 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 33 |
| 31309 | 03/22/2022 | | DCB 1998 Trust, William K Burton, Trustee | 5 Westover Rd | | Fort Worth | TX | 76107-3104 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270098 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 34 |
| 31309 | 03/22/2022 | | Debra Kay Primera | PO Box 28504 | | Austin | TX | 78755-8504 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270043 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 35 |
| 31309 | 03/22/2022 | | Devon Energy Production Co LP | PO Box 843559 | | Dallas | TX | 75284-3559 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270081 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 36 |
| 31309 | 03/22/2022 | | Doris S Williams | 1323 Willow Ln | | Farmersville | TX | 75442-3305 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270036 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 37 |
| 31309 | 03/22/2022 | | Douglas Edmond Gann | 335 Storey Blvd Apt 10 | | Cheyenne | WY | 82009-3581 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270074 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 38 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|-------------------------------|--|--|-----------------------|------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | Douglas W Ferguson and | Becky Ferguson1704 Storey Ave | | Midland | TX | 79701 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270418 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 39 |
| 31309 | 03/22/2022 | | Earl B Guitar Jr Bypass Trust | John Alexander Guitar, TrusteeP.O. Box 56429 | | Houston | TX | 77256 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270456 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 40 |
| 31309 | 03/22/2022 | Edna & Curtis Anderson Rev Tr | Curtis A. And Edna I. Anderson, Trustees | 9314 Cherry Brook Ln | Dated August 31, 2021 | Frisco | TX | 75033-0651 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270463 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 41 |
| 31309 | 03/22/2022 | | ESTATE OF LJ REISCHMAN, C/O GENE REISCHMAN | PO Box 370 | | Roswell | NM | 88202-0370 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270425 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 42 |
| 31309 | 03/22/2022 | | Exile Royalty Company LLC | 515 Houston St Ste 631 | | Fort Worth | TX | 76102-3981 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270494 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 43 |
| 31309 | 03/22/2022 | | FIRST CENTURY OIL INC | PO Box 1518 | | Roswell | NM | 88202-1518 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270449 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 44 |
| 31309 | 03/22/2022 | | Featherstone Development Corp | PO Box 429 | | Roswell | NM | 88202-0429 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270432 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 45 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|--------------------------------------|---------------------------------|-----------|----------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | Francis F Beeman and Bettye J Beeman | 1405 W Ural Dr | | Carlsbad | NM | 88220-4064 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270555 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 46 |
| 31309 | 03/22/2022 | | Franklin MT Rylyt Investments LLC | 44 Cook St Ste 1000 | | Denver | CO | 80206-5827 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270524 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 47 |
| 31309 | 03/22/2022 | | Galley NM Assets LLC | 5909 West Loop S Ste 520 | | Bellaire | TX | 77401-2444 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270500 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 48 |
| 31309 | 03/22/2022 | | Gary J Lamb | PO Box 3383 | | Midland | TX | 79702-3383 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270548 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 49 |
| 31309 | 03/22/2022 | | GB Williams Properties LLC | 3166 County Line Rd | | Mountain Grove | MO | 65711-2711 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270586 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 50 |
| 31309 | 03/22/2022 | | Geneva Osborn | PO Box 419 | | Tipton | OK | 73570-0419 | Certified w/ Return Receipt (Signature) | 94148118 98765841 270579 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 51 |
| 31309 | 03/22/2022 | | Geraldetta E. Marrs | 1909 Sentry Cir | | Carlsbad | NM | 88220-4178 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278216 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 52 |
| 31309 | 03/22/2022 | | GREP III-A Permian, LLC | 2911 Turtle Creek Blvd Ste 1150 | | Dallas | TX | 75219-7124 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278254 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 53 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|------------------------------|-----------------------|-----------|-------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | Good Gall E Family LP | PO Box 1288 | | Mt Pleasant | SC | 29465-1288 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278261 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 54 |
| 31309 | 03/22/2022 | | Guitar Galusha, LP | PO Box 1438 | | Abilene | TX | 79604-1438 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278223 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 55 |
| 31309 | 03/22/2022 | | Guitar Land & Cattle, LP | PO Box 2213 | | Abilene | TX | 79604-2213 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278209 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 56 |
| 31309 | 03/22/2022 | | Guy Witherspoon, III | PO Box 100403 | | Fort Worth | TX | 76185-0403 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278292 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 57 |
| 31309 | 03/22/2022 | | Haley Kartchner | 2224 Collins Ave | | Carlsbad | NM | 88220-9672 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278247 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 58 |
| 31309 | 03/22/2022 | | Hanson-McBride Petroleum Co. | PO Box 1515 | | Roswell | NM | 88202-1515 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278285 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 59 |
| 31309 | 03/22/2022 | | Harlow Easton LLC | 8810 County Road 6875 | | Lubbock | TX | 79407-6027 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278230 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 60 |
| 31309 | 03/22/2022 | | Harvard Energy Partners LP | PO Box 936 | | Roswell | NM | 88202-0936 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278278 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 61 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|---|------------------------------|-----------|------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | Highland TX Energy Co | 11886 Greenville Ave Ste 106 | | Dallas | TX | 75243-3569 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278810 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 62 |
| 31309 | 03/22/2022 | | Holsum, Inc. | PO Box 2527 | | Roswell | NM | 88202-2527 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278858 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 63 |
| 31309 | 03/22/2022 | | Hondo Minerals LP, c/o Joel Johnson | 37 Brookhaven Pl | | Littleton | CO | 80123-6691 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278865 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 64 |
| 31309 | 03/22/2022 | | Horned Frog Oil & Gas, LP | 6500 West Fwy Ste 222 | | Fort Worth | TX | 76116-2116 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278827 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 65 |
| 31309 | 03/22/2022 | | Jack N Roper Jr Estate, Jack N Roper III Ex | 4538 Cedarbrush Dr | | Dallas | TX | 75229-2903 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278803 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 66 |
| 31309 | 03/22/2022 | | James Clay Williams | 743 N Oak St | | Kermit | TX | 79745-1412 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278896 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 67 |
| 31309 | 03/22/2022 | | J Bar Cane Royalty LLC | PO Box 3660 | | Roswell | NM | 88202-3660 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278841 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 68 |
| 31309 | 03/22/2022 | | J Hiram Moore, LTD, Attn Terri Farmer | 16400 Dallas Pkwy Ste 400 | | Dallas | TX | 75248-2643 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278889 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 69 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---|--|----------------------|-----------|--------------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | Jack C. Holland | 180 Mooring Buoy | | Hilton Head Island | SC | 29928-5252 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278834 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 70 |
| 31309 | 03/22/2022 | James Adelson & Family 2015 Tr, | Susannah D Adelson Trtee | 15 E 5th St Ste 3300 | | Tulsa | OK | 74103-4340 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278872 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 71 |
| 31309 | 03/22/2022 | | James W. Williams | 7985 Highway 38 | | Mountain Grove | MO | 65711-2906 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278711 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 72 |
| 31309 | 03/22/2022 | | Jennifer M. Henk | 3144 Wabash Ave | | Fort Worth | TX | 76109-2244 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278759 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 73 |
| 31309 | 03/22/2022 | Jeri A Mangum & First Financial Trust & Asset | Mgmt Co., Trustees of the Carol Gibson Trust | PO Box 701 | | Abilene | TX | 79604-0701 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278766 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 74 |
| 31309 | 03/22/2022 | | JMA Oil Properties, LTD | PO Box 58 | | Abilene | TX | 79604-0058 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278704 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 75 |
| 31309 | 03/22/2022 | | Joanne Bringham | 1201 Snowden Farm Cv | | Collierville | TN | 38017-6902 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278797 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 76 |
| 31309 | 03/22/2022 | | Joe H Beeman, Bettye J Beeman | 1405 W Ural Dr | | Carlsbad | NM | 88220-4064 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278780 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 77 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|-----------------------------|-------------------|-----------|-------------|----|------------|---|--------------------------|--|
| 31309 | 03/22/2022 | | John D Stribling | PO Box 10204 | | Albuquerque | NM | 87184-0204 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278735 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 78 |
| 31309 | 03/22/2022 | | John G Witherspoon Jr. | 7404 Lemonwood Ln | | Fort Worth | TX | 76133-7012 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278773 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 79 |
| 31309 | 03/22/2022 | | JOHN GUITAR WITHERSPOON JR. | 3104 N 6th St | | McAllen | TX | 78501-2042 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278957 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 80 |
| 31309 | 03/22/2022 | | John K. Guitar | PO Box 1121 | | Clyde | TX | 79510-1121 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278964 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 81 |
| 31309 | 03/22/2022 | | Jon M Morgan | PO Box 1015 | | Midland | TX | 79702-1015 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278926 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 82 |
| 31309 | 03/22/2022 | | Jon N Blauw | 607 Owl Dr | | Louisville | CO | 80027-2275 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278902 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 83 |
| 31309 | 03/22/2022 | | JPH Holdings, LP | 4400 Arcady Ave | | Dallas | TX | 75205-3605 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278995 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 84 |
| 31309 | 03/22/2022 | | JTD LLC | 3413 Shell Ave | | Midland | TX | 79707-6616 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278940 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 85 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | Jubilee Royalty Holdings LLC | PO Box 192 | | New York | NY | 10024-0192 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278988 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 86 |
| 31309 | 03/22/2022 | | Judy Guitar Uhey LLC | PO Box 632 | | Elizabethtown | KY | 42702-0632 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278933 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 87 |
| 31309 | 03/22/2022 | | Karin Lanette Williams | PO Box 639 | | Loving | NM | 88256-0639 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278650 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 88 |
| 31309 | 03/22/2022 | | Kathy Jean Blauw Cook | 23696 County Road 21 | | Fort Morgan | CO | 80701-9339 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278667 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 89 |
| 31309 | 03/22/2022 | | KCK RESOURCES INC | 5600 Fenway | | Midland | TX | 79707-5023 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278629 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 90 |
| 31309 | 03/22/2022 | | KFD Energy LLC | PO Box 1260 | | Fort Worth | TX | 76101-1260 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278605 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 91 |
| 31309 | 03/22/2022 | | KAISER FRANCIS OIL COMPANY | Dept 637 | | Tulsa | OK | 74182-0001 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278698 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 92 |
| 31309 | 03/22/2022 | | Kathleen A Phillips | PO Box 11313 | | Midland | TX | 79702-8313 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278643 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 93 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | KIMBELL ART FOUNDATION | 301 Commerce St Ste 2300 | | Ft Worth | TX | 76102-4123 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278681 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 94 |
| 31309 | 03/22/2022 | | Lanora Williams Allomong | 14644 Co. Rd. no 8 | | Montpelier | OH | 43543 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278636 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 95 |
| 31309 | 03/22/2022 | | Larry G Phillips | PO Box 2197 | | Midland | TX | 79702-2197 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278117 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 96 |
| 31309 | 03/22/2022 | | Laura Jean Hofer Trust | 11248 S Turner Ave | | Ontario | CA | 91761-7660 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278155 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 97 |
| 31309 | 03/22/2022 | | Laura K. Read, LLC | 1217 W 3rd St | | Roswell | NM | 88201-2046 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278162 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 98 |
| 31309 | 03/22/2022 | | Leisa Rene Gann Phipps | 2308 S Alice Ave | | Monahans | TX | 79756-7602 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278124 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 99 |
| 31309 | 03/22/2022 | | Lesli Guitar Nichols | PO Box 327 | | Big Spring | TX | 79721-0327 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278100 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 100 |
| 31309 | 03/22/2022 | | Leslie Kay Duff | 1628 Wyoming Ave | | San Angelo | TX | 76904-7182 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278148 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 101 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|--------------------------|----------------------|-----------|----------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Linda Williams Militello | 33764 La Highway 16 | | Denham Springs | LA | 70706-0968 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278186 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 102 |
| 31309 | 03/22/2022 | | Linville Williams | 1345 N Greenfield Rd | | Gilbert | AZ | 85234-2813 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278131 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 103 |
| 31309 | 03/22/2022 | | Lovella Williams Kilman | 8425 James Ave NE | | Albuquerque | NM | 87111-3222 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278179 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 104 |
| 31309 | 03/22/2022 | | Malcolm Cunningham | 2419 Oregon St | | Carlsbad | NM | 88220-3365 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278315 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 105 |
| 31309 | 03/22/2022 | | Margaret M Stribling | 520 Ranchitos Rd NW | | Los Ranchos | NM | 87114-1128 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278353 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 106 |
| 31309 | 03/22/2022 | | Mark Allan Beeman | PO Box 8255 | | Roswell | NM | 88202-8255 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278360 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 107 |
| 31309 | 03/22/2022 | | Martha Joy Stribling | 918 Parkland Cir SE | | Albuquerque | NM | 87108-4325 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278322 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 108 |
| 31309 | 03/22/2022 | | Mary Camille Hall | 3812 Tailfeather Dr | | Round Rock | TX | 78681-1041 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278308 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 109 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|-------------------------|-------------------------------------|-----------|---------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | McCAw Properties, LLC | PO Box 127 | | Artesia | NM | 88211-0127 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278346 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 110 |
| 31309 | 03/22/2022 | | MAP00-NET | 101 N Robinson Ave Ste 1000 | | Oklahoma City | OK | 73102-5513 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278384 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 111 |
| 31309 | 03/22/2022 | | Margie Hart | 10212 Cypress Hills Dr | | Fort Worth | TX | 76108-4950 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278339 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 112 |
| 31309 | 03/22/2022 | | Marie E. Ryan | 503 W Orchard Ln | | Carlsbad | NM | 88220-4643 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278377 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 113 |
| 31309 | 03/22/2022 | | Mark L Hensley | 56 Giovengo Rd | | Loving | NM | 88256-9707 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278056 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 114 |
| 31309 | 03/22/2022 | | Melissa McCarthy, f/k/a | Melissa G Williams48073 Larrabee St | | Edwall | WA | 99008 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278063 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 115 |
| 31309 | 03/22/2022 | | Melissa McGee | 6 Woodhaven Cir | | Abilene | TX | 79605-2829 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278001 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 116 |
| 31309 | 03/22/2022 | | MHM RESOURCES, LP | PO Box 202656 | | Dallas | TX | 75320-2656 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278094 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 117 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|----------------------------|------------------------------|-----------|------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Mineras Resources LLC | 11886 Greenville Ave Ste 106 | | Dallas | TX | 75243-3569 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278049 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 118 |
| 31309 | 03/22/2022 | | Michael A Kulenguski | 279 Jones Mountain Rd | | Madison | VA | 22727-3348 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278087 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 119 |
| 31309 | 03/22/2022 | | Michael D. Mansfield | 5949 Burgandy St | | Plano | TX | 75093-1305 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278032 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 120 |
| 31309 | 03/22/2022 | | MILAVEC MINERALS LLC | PO Box 22 | | Peralta | NM | 87042-0022 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278070 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 121 |
| 31309 | 03/22/2022 | | Mitt Ross Rogers | 5058 Scarlett Oak Ln | | San Angelo | TX | 76904-4640 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278414 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 122 |
| 31309 | 03/22/2022 | | Monticello Minerals LLC | 4128 Bryn Mawr Dr | | Dallas | TX | 75225-6736 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278469 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 123 |
| 31309 | 03/22/2022 | | MRC Permian Company | 5400 Lbj Fwy Ste 1500 | | Dallas | TX | 75240-1017 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278490 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 124 |
| 31309 | 03/22/2022 | | Murchison-Guitar Family LP | PO Box 712 | | Red Bluff | CA | 96080-0712 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278445 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 125 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|--------------------------------|--|-----------|------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | MWB 1998 Trust | William K Burton, Trustee5 Westover Rd | | Fort Worth | TX | 76107 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278483 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 126 |
| 31309 | 03/22/2022 | | New Mexico State Land Office | PO Box 1148 | | Santa Fe | NM | 87504-1148 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278438 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 127 |
| 31309 | 03/22/2022 | | Nonnortootie LLC | 3912 Summercrest Dr | | Fort Worth | TX | 76109-3421 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278476 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 128 |
| 31309 | 03/22/2022 | | Norma Arthur | 917 S Ash St | | Newton | KS | 67114-4607 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278513 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 129 |
| 31309 | 03/22/2022 | | Northern Oil and Gas Inc | 4350 Baker Rd Ste 400 | | Minnetonka | MN | 55343-8628 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278551 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 130 |
| 31309 | 03/22/2022 | | Nuevo Seis Limited Partnership | PO Box 2588 | | Roswell | NM | 88202-2588 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278568 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 131 |
| 31309 | 03/22/2022 | | Office of Natural Resources | PO Box 25627 | | Denver | CO | 80225-0627 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278506 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 132 |
| 31309 | 03/22/2022 | | Pamela Rae Cummings | PO Box 817 | | Panhandle | TX | 79068-0817 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278599 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 133 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | Pardue Limited Company | PO Box 2018 | | Carlsbad | NM | 88221-2018 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278544 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 134 |
| 31309 | 03/22/2022 | | PARKER & PARSLEY DEVELOPMT L.P | PO Box 840835 | | Midland | TX | 79702 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278582 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 135 |
| 31309 | 03/22/2022 | | Parrot Head Properties LLC | PO Box 429 | | Roswell | NM | 88202-0429 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278537 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 136 |
| 31309 | 03/22/2022 | | Patricia A Beeman Allen Revoc TR | 807 Alamosa St | | Carlsbad | NM | 88220-3111 | Certified w/ Return Receipt (Signature) | 94148118 98765841 278575 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 137 |
| 31309 | 03/22/2022 | | Patricia Gae Stamps | PO Box 249 | | Panhandle | TX | 79068-0249 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277219 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 138 |
| 31309 | 03/22/2022 | | Pearl F Giovengo | PO Box 1265 | | Loving | NM | 88256-1265 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277257 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 139 |
| 31309 | 03/22/2022 | | Pheasant Energy LLC | PO Box 471458 | | Fort Worth | TX | 76147-1458 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277264 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 140 |
| 31309 | 03/22/2022 | | Polk Land & Minerals, LP | 1101 Butternut St | | Abilene | TX | 79602-3712 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277226 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 141 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|--|-------------------------------|-----------|--------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Ponderosa Royalty LLC | PO Box 10428 | | Midland | TX | 79702-7428 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277202 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 142 |
| 31309 | 03/22/2022 | | Pressley H Guitar LP | PO Box 5383 | | Abilene | TX | 79608-5383 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277295 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 143 |
| 31309 | 03/22/2022 | | Prevail Energy LLC | 521 Dexter St | | Denver | CO | 80220-5035 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277240 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 144 |
| 31309 | 03/22/2022 | | Prospector LLC | PO Box 429 | | Roswell | NM | 88202-0429 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277288 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 145 |
| 31309 | 03/22/2022 | | R-N Limited Partnership, c/o Weldon McLaughlin | 705 Belmeade Ln | | Flower Mound | TX | 75028-3477 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277233 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 146 |
| 31309 | 03/22/2022 | | Ranchito AD4 LP | 2100 Ross Ave Ste 1870 Lb - 9 | | Dallas | TX | 75201-6773 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277271 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 147 |
| 31309 | 03/22/2022 | | Read & Stevens Employee Benefit Plan | PO Box 1518 | | Roswell | NM | 88202-1518 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277813 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 148 |
| 31309 | 03/22/2022 | | READ & STEVENS INC | PO Box 1518 | | Roswell | NM | 88202-1518 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277851 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 149 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | RFort Mineral Properties, LLC | 9716 Admiral Emerson Ave NE | | Albuquerque | NM | 87111-1318 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277868 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 150 |
| 31309 | 03/22/2022 | | Richardson Mineral & Royalty LLC | PO Box 2423 | | Roswell | NM | 88202-2423 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277820 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 151 |
| 31309 | 03/22/2022 | | Richardson Oil Company LLC | 11886 Greenville Ave Ste 106D | | Dallas | TX | 75243-3569 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277806 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 152 |
| 31309 | 03/22/2022 | | Ricky D Raindl | PO Box 142454 | | Irving | TX | 75014-2454 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277899 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 153 |
| 31309 | 03/22/2022 | | ROBERT C GRABLE | 201 Main St Ste 2500 | | Fort Worth | TX | 76102-3129 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277844 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 154 |
| 31309 | 03/22/2022 | | Robert G Hooper | PO Box 733 | | Roswell | NM | 88202-0733 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277882 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 155 |
| 31309 | 03/22/2022 | | Robert Mitchell Raindl | PO Box 853 | | Tahoka | TX | 79373-0853 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277837 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 156 |
| 31309 | 03/22/2022 | | Randall S Cate | 9740 W Fm 2147 no 8329 | | Horseshoe Bay | TX | 78657-1006 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277752 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 157 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|----------------------------|-----------------------|-----------|--------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Realeza Del Spear LP | PO Box 1684 | | Midland | TX | 79702-1684 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277721 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 158 |
| 31309 | 03/22/2022 | | Rheiner Holdings LLC | PO Box 980552 | | Houston | TX | 77098-0552 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277790 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 159 |
| 31309 | 03/22/2022 | | Robert B Beeman | 1520 N Guadalupe St | | Carlsbad | NM | 88220-8811 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277783 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 160 |
| 31309 | 03/22/2022 | | Robert Duncan Cain Jr. | 8904 Cottonwood Rd NE | | Albuquerque | NM | 87111-4610 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277776 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 161 |
| 31309 | 03/22/2022 | | Robert L. Bringham | 1201 Snowden Farm Cv | | Collierville | TN | 38017-6902 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277950 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 162 |
| 31309 | 03/22/2022 | | Ross Duncan Properties LLC | PO Box 647 | | Artesia | NM | 88211-0647 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277929 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 163 |
| 31309 | 03/22/2022 | | Ruth Marilyn Inzer | 10207 Timber Trail Dr | | Dallas | TX | 75229-6026 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277998 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 164 |
| 31309 | 03/22/2022 | | S J Mansfield, III | 412 Shadow Bend Dr | | Richardson | TX | 75081-2924 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277943 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 165 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | Salem Pecos Stribling | 9300 Mabry Ave NE | | Albuquerque | NM | 87109-6420 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277974 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 166 |
| 31309 | 03/22/2022 | | Sally Guitar | 10 Woodhaven Cir | | Abilene | TX | 79605-2829 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277615 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 167 |
| 31309 | 03/22/2022 | | Santa Elena Minerals, LP | PO Box 732776 | | Dallas | TX | 75373-2776 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277653 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 168 |
| 31309 | 03/22/2022 | | Sarah Lowanna Wilkins Gann | 2308 S Alice Ave | | Monahans | TX | 79756-7602 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277660 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 169 |
| 31309 | 03/22/2022 | | Sealy Hutchings Cavin, Inc. | PO Box 1125 | | Roswell | NM | 88202-1125 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277608 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 170 |
| 31309 | 03/22/2022 | | Sharon Guitar Ellis LLC | PO Box 469 | | Valleyford | WA | 99036-0469 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277691 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 171 |
| 31309 | 03/22/2022 | | SKV LLC, c/o Guardian MM LLC | PO Box 471489 | | Fort Worth | TX | 76147-1489 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277646 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 172 |
| 31309 | 03/22/2022 | | Sondra Lynn Williams Ellyson | 536 Rose Branch Dr | | La Vernia | TX | 78121-4767 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277684 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 173 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | Spiral Inc | PO Box 1933 | | Roswell | NM | 88202-1933 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277639 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 174 |
| 31309 | 03/22/2022 | | SRR Permian LLC | 1751 River Run Ste 200 | | Fort Worth | TX | 76107-6670 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277110 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 175 |
| 31309 | 03/22/2022 | | Stanley Dean Williams | PO Box 634 | | Loving | NM | 88256-0634 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277158 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 176 |
| 31309 | 03/22/2022 | | Steven Nyle Williams | 100 Rushy Creek Cir | | Red Oak | TX | 75154-4806 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277165 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 177 |
| 31309 | 03/22/2022 | | Sue Osborn Powell | 899 Hedgewood Dr | | Georgetown | TX | 78628-2411 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277127 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 178 |
| 31309 | 03/22/2022 | | SUNDANCE MINERALS I | 306 W 7th St Ste 302 | | Fort Worth | TX | 76102-4905 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277103 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 179 |
| 31309 | 03/22/2022 | | T L Rees | PO Box 1007 | | Colorado City | TX | 79512-1007 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277196 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 180 |
| 31309 | 03/22/2022 | | Tap Rock Minerals LP | 523 Park Point Dr Ste 200 | | Golden | CO | 80401-9387 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277141 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 181 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------------------------------|--|----------------------------|---------------------|--------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Terry Williams | 14644 County Road 8 | | Montpelier | OH | 43543-9354 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277189 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 182 |
| 31309 | 03/22/2022 | | The Beveridge Company | 4305 N Garfield St Ste 261 | | Midland | TX | 79705-4344 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277134 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 183 |
| 31309 | 03/22/2022 | The Fate-Dixon Tr Dtd 3/10/2014 | Stevie Kay Fate-Dixon Trustee | 615 Windmill Ranch Rd | | Encinitas | CA | 92024-6558 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277172 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 184 |
| 31309 | 03/22/2022 | The Roach Foundation, | FT WORTH CLUB TOWER, PEN II-J | 777 Taylor St Ph P2J | | Fort Worth | TX | 76102-4922 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277318 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 185 |
| 31309 | 03/22/2022 | | The Sharron Stone Trollinger Revocable Trust | 6026 Meadowcreek Dr | Dated July 19, 2005 | Dallas | TX | 75248-5452 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277356 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 186 |
| 31309 | 03/22/2022 | The Williams Living Trust | Doris S. Williams - Trustee | 1323 Willow Ln | | Farmersville | TX | 75442-3305 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277363 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 187 |
| 31309 | 03/22/2022 | | Thomas B Stribling Trust | 520 Ranchitos Rd NW | | Los Ranchos | NM | 87114-1128 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277325 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 188 |
| 31309 | 03/22/2022 | | Tierra Encantada LLC | PO Box 811 | | Roswell | NM | 88202-0811 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277301 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 189 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | | Tierra Oil Company, LLC | PO Box 1220 | | Jupiter | FL | 33468-1220 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277394 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 190 |
| 31309 | 03/22/2022 | | Tommy L Fort SSP | PO Box 5356 | | Midland | TX | 79704-5356 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277349 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 191 |
| 31309 | 03/22/2022 | | Truchas Peaks, LLC | 110 W Louisiana Ave Ste 500 | | Midland | TX | 79701-3414 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277387 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 192 |
| 31309 | 03/22/2022 | | Tumbler Energy Partners LLC | 3811 Turtle Creek Blvd Ste 1100 | | Dallas | TX | 75219-4487 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277370 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 193 |
| 31309 | 03/22/2022 | | Tundra AD3 LP | 2100 Ross Ave Ste 1870 Lb - 9 | | Dallas | TX | 75201-6773 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277011 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 194 |
| 31309 | 03/22/2022 | | Una Oreja LLC | 6500 West Fwy Ste 222 | | Fort Worth | TX | 76116-2116 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277059 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 195 |
| 31309 | 03/22/2022 | Victoria Anne Fate Gorrell Tr Dated 9/28/2020 | Victoria Anne Fate Gorrell Trte | 350 W Street Rd | | Kennett Square | PA | 19348-1618 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277066 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 196 |
| 31309 | 03/22/2022 | Virginia Nevill Hoff Mgmt Tr | Virginia Nevill Hoff, as Trustee | 2601 Lakewood Cir | | Tuscaloosa | AL | 35405-2727 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277028 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 197 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
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| 31309 | 03/22/2022 | Vivian M Williams Estate Janie Larea Morton & | Dru Lynn Christen Co Personal Reps | 3166 County Line Rd | | Mountain Grove | MO | 65711-2711 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277004 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 198 |
| 31309 | 03/22/2022 | | Walter E Granberry, Jr | 4811 14th St | | Lubbock | TX | 79416-4601 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277042 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 199 |
| 31309 | 03/22/2022 | | Watson Properties LLC | 3905 Futura Dr | | Roswell | NM | 88201-6797 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277080 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 200 |
| 31309 | 03/22/2022 | | Weathervane Management LP | 4610 8th St | | Lubbock | TX | 79416-4705 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277073 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 201 |
| 31309 | 03/22/2022 | | Wende Witherspoon Morgan | 7627 Guinevere Dr | | Sugar Land | TX | 77479-6193 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277417 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 202 |
| 31309 | 03/22/2022 | | Whitten G Witherspoon | 7524 Pear Tree Ln | | Fort Worth | TX | 76133-7572 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277455 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 203 |
| 31309 | 03/22/2022 | | William F Beeman | 71 Apache Dr | | Carlsbad | NM | 88220-9405 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277462 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 204 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|---------|--------------------------------|---------------------------|-----------|------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | William S. Noelke | 3406 Silver Spur Dr | | San Angelo | TX | 76904-8112 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277424 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 205 |
| 31309 | 03/22/2022 | | William K Burton | 5 Westover Rd | | Fort Worth | TX | 76107-3104 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277400 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 206 |
| 31309 | 03/22/2022 | | LJA Charitable Investments LLC | 1717 West Loop S Ste 1800 | | Houston | TX | 77027-3048 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277493 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 207 |
| 31309 | 03/22/2022 | | Wood and Wire Management LP | PO Box 341342 | | Austin | TX | 78734-0023 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277448 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 208 |
| 31309 | 03/22/2022 | | Woods Dickens Ranch, LP | 4610 8th St | | Lubbock | TX | 79416-4705 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277431 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 209 |
| 31309 | 03/22/2022 | | Zia Royalty, LLC | PO Box 2160 | | Hobbs | NM | 88241-2160 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277479 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 210 |
| 31309 | 03/22/2022 | | Zunis Energy LLC | 15 E 5th St Ste 3300 | | Tulsa | OK | 74103-4340 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277516 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 211 |
| 31309 | 03/22/2022 | | Bureau of Land Management | 301 Dinosaur Trl | | Santa Fe | NM | 87508-1560 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277561 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 212 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|-------------------------|-----------------------------------|-------------------------|-----------|------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Alfred J. Rodriguez | 7777 Forest Ln Ste C236 | | Dallas | TX | 75230-7514 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277523 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 213 |
| 31309 | 03/22/2022 | | Ann Norris | 908 Wicket Ct | | Tyler | TX | 75703-1411 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277509 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 214 |
| 31309 | 03/22/2022 | | BMW Investments, LP | PO Box 9369 | | Longview | TX | 75608-9369 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277592 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 215 |
| 31309 | 03/22/2022 | Bobbie McDearmon Estate | Tamara McDearmon Manning, Per Rep | 313 Wildflower Ln | | Kerrville | TX | 78028-1816 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277585 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 216 |
| 31309 | 03/22/2022 | | CSA Petroleum Corp. | PO Box 318 | | Hunt | TX | 78024-0318 | Certified w/ Return Receipt (Signature) | 94148118 98765841 277578 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 217 |
| 31309 | 03/22/2022 | | Cyprus Gas Corporation | 9100 E Mineral Cir | | Centennial | CO | 80112-3401 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276212 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 218 |
| 31309 | 03/22/2022 | | ENK3 Minerals, LP | PO Box 6950 | | Tyler | TX | 75711-6950 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276250 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 219 |
| 31309 | 03/22/2022 | | Frank J. Hughey | PO Box 907 | | Whitehouse | TX | 75791-0907 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276267 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 220 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|-------------------------|----------------------------------|------------------------|-----------|-------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Hat Mesa Oil Company | PO Box 297 | | Hobbs | NM | 88241-0297 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276229 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 221 |
| 31309 | 03/22/2022 | | Hillier, LLC | 4620 Livingston Ave | | Dallas | TX | 75209-6024 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276205 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 222 |
| 31309 | 03/22/2022 | | Michael Gollob Oil Company, Inc. | PO Box 6653 | | Tyler | TX | 75711-6653 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276298 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 223 |
| 31309 | 03/22/2022 | | MPS, Inc. | PO Box 52308 | | Tulsa | OK | 74152-0308 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276243 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 224 |
| 31309 | 03/22/2022 | | Philip G. Huey | 6330 E University Blvd | | Dallas | TX | 75214-2140 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276281 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 225 |
| 31309 | 03/22/2022 | Ralph E. Peacock Estate | Whitney M Eschenheimer, Per Rep | 2967 E 57th St | | Tulsa | OK | 74105-7403 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276236 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 226 |
| 31309 | 03/22/2022 | | Roger J. Westerberg | 805 Eagle Dr | | Rock Valley | IA | 51247-1503 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276274 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 227 |
| 31309 | 03/22/2022 | | Sam Wolf | PO Box 869 | | Tyler | TX | 75710-0869 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276816 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 228 |

| Parent ID | Mail Date | Company | Name | Address 1 | Address 2 | City | ST | Zip | MailClass | TrackingN Well o | |
|-----------|------------|-------------------------------------|-----------------------------------|-------------------------|-----------|--------------|----|------------|---|--------------------------|---|
| 31309 | 03/22/2022 | | Stephen Wolf | PO Box 268 | | Tyler | TX | 75710-0268 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276854 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 229 |
| 31309 | 03/22/2022 | Reubin & Bobbie McDearmon Rev Trust | Tamara McDearmon Manning, Per Rep | 313 Wildflower Ln | | Kerrville | TX | 78028-1816 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276861 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 230 |
| 31309 | 03/22/2022 | Union Hill Oil & Gas Co., Inc. | Robert A Buchholz, MBR | 3709 Dartmouth Ave | | Dallas | TX | 75205-3137 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276823 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 231 |
| 31309 | 03/22/2022 | | Virginia A. Desmond | 201 Ocean Ave Unit B303 | | Santa Monica | CA | 90402-1456 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276809 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 232 |
| 31309 | 03/22/2022 | | W. R. Hughey, II | 6406 Boca Raton Ct | | Tyler | TX | 75703-5700 | Certified w/ Return Receipt (Signature) | 94148118 98765841 276892 | 72085 - Matador - Ray State_Scrivener PLC C107B - notice list - 233 |

CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0005189575

HOLLAND AND HART
POBOX 2208
SANTA FE, NM. 88220

I, a legal clerk of the Carlsbad Current-Argus,
a newspaper published daily at the City of
Carlsbad, in said county of Eddy, state of New
Mexico and of general paid circulation in said
county; that the same is a duly qualified
newspaper under the laws of the State wherein
legal notices and advertisements may be
published; that the printed notice attached
hereto was published in the regular and entire
edition of said newspaper and not in supplement
thereof on the date as follows, to wit:

3/26/2022


Legal Clerk

Subscribed and sworn before me this
22nd of August 2022.



State of WI, County of Brown
NOTARY PUBLIC



My Commission Expires

Ad#:0005189575
PO :
of Affidavits :0.00

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Legal Notice (Publication)

To: All affected parties, including: 1220 Minerals LLC; Alfred Sjouke Blauw II, his heirs and devisees; AWM Management Trust; 1836 Royalty Partners LLC; Accelerate Resources Operating, LLC; AllDale Minerals II, LP; B & G Royalties; Barbara Lee Backman, Inc; Belinda Williams, her heirs and devisees; Benco Energy Inc.; Ben Fortson III Children's Trst; BGW Minerals Ltd; Big Three Energy Group LLC; BJF Energy LLC; Board of Regents of The University of Texas System Lee, Dorothy Fund; BucJag Investments LLC; Burtex Investments II LP; Brady Lynn Raindl, his heirs and devisees; Brandi Blair Raindl, her heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Caki Family Limited Partnership; Carmex, Inc.; Cayuga Royalties LLC; Carolyn Beall, her heirs and devisees; CCB 1998 Trust William K Burton, Trustee; Chalcam Exploration LLC; Chase Oil Corporation; Chevron USA, Inc.; Clay Johnson, his heirs and devisees; CLM Production Company; Covert Trust dtd 11/01/2010 Charlene S. Byers, Trustee; Cress Family Trust Agreement dated 4/15/93, Joshua R Cress, Successor Tre; CrownRock Minerals, L.P.; DCB 1998 Trust William K Burton, Trustee; Debra Kay Primera, her heirs and devisees; Devon Energy Production Co LP; Doris S Williams, her heirs and devisees; Douglas Edmond Gann, his heirs and devisees; Douglas W Ferguson and Becky Ferguson, their heirs and devisees; Earl B Guitar Jr Bypass Trust John Alexander Guitar, Trustee; Edna & Curtis Anderson Rev TR Curtis A. and Edna I. Anderson, Trustees Dated August 31, 2021; Estate Of LJ Reischman, his heirs and devisees; Exile Royalty Company LLC; First Century Oil Inc.; Featherstone Development Corp.; Francis F Beeman and Bettye J Beeman, their heirs and devisees; Franklin MT Ryty Investments LLC; Galley NM Assets LLC; Gary J Lamb, his heirs and devisees; GB Williams Properties

LLC; Geneva Osborn, her heirs and devisees; Geraldetta E. Marrs, her heirs and devisees; GREP I-II-A Permian, LLC; Good Gall E Family LP; Guitar Galusha, LP; Guitar Land & Cattle, LP; Guy Witherspoon, III, his heirs and devisees; Haley Kartchner, her heirs and devisees; Hanson-McBride Petroleum Co.; Harlow Easton LLC; Harvard Energy Partners LP; Highland (TX) Energy Co; Holsum, Inc.; Hondo Minerals LP; Horned Frog Oil & Gas, LP; Jack N Roper Jr Estate, Jack N Roper III Ex, his heirs and devisees; James Clay Williams, his heirs and devisees; J Bar Cane Royalty LLC; J Hiram Moore, LTD; Jack C. Holland, his heirs and devisees; James Adelson & Family 2015 Tr Susannah D Adelson Trtee; James W. Williams, his heirs and devisees; Jennifer M. Henk, her heirs and devisees; Jeri A Mangum & First Financial Trust & Asset Mgmt Co., Trustees of the Carol Gibson Trust; JMA Oil Properties, LTD; Joanne Bringham, her heirs and devisees; Joe H Beeman, his heirs and devisees; John D Stribling, his heirs and devisees; John G Witherspoon Jr., his heirs and devisees; John Guitar Witherspoon Jr. , his heirs and devisees; John K. Guitar, his heirs and devisees; Jon M Morgan, his heirs and devisees; Jon N Blauw, his heirs and devisees; JPH Holdings, LP; JTD LLC; Jubilee Royalty Holdings LLC; Judy Guitar Uhey LLC; Karin Lanette Williams, her heirs and devisees; Kathy Jean Blauw Cook, her heirs and devisees; KCK Resources Inc.; KFD Energy LLC; Kaiser Francis Oil Company; Kathleen A Phillips, her heirs and devisees; Kimbell Art Foundation; Lanora Williams Allomong, her heirs and devisees; Larry G Phillips, his heirs and devisees; Laura Jean Hofer Trust; Laura K. Read, LLC; Leisa Rene Gann Phipps, her heirs and devisees; Lesli Guitar Nichols, her heirs and devisees; Leslie Kay Duff, her heirs and devisees; Linda Williams Militello, her heirs and devisees; Linville Williams, his or her heirs

and devisees; Lovella Williams Kilman, her heirs and devisees; Malcolm Cunningham, his heirs and devisees; Margaret M Stribling, her heirs and devisees; Mark Allan Beeman, his heirs and devisees; Martha Joy Stribling, her heirs and devisees; Mary Camille Hall, her heirs and devisees; McCaw Properties, LLC; MAP00-NET; Margie Hart, her heirs and devisees; Marie E. Ryan, her heirs and devisees; Mark L Hensley, his heirs and devisees; Melissa McCarthy, f/k/a Melissa G Williams, her heirs and devisees; Melissa McGee, her heirs and devisees; MHM Resources, LP; Mineras Resources LLC; Michael A Kulenguski, his heirs and devisees; Michael D. Mansfield, his heirs and devisees; Milavec Minerals LLC; Mitt Ross Rogers, his heirs and devisees; Monticello Minerals LLC; MRC Permian Company; Murchison--Guitar Family LP; MWB 1998 Trust William K Burton, Trustee; New Mexico State Land Office; Nonnortootie LLC; Norma Arthur, her heirs and devisees; Northern Oil and Gas Inc; Nuevo Seis Limited Partnership; Office of Natural Resources; Pamela Rae Cummings, her heirs and devisees; Pardue Limited Company; Parker & Parsley Development L.P.; Parrot Head Properties LLC; Patricia A Beeman Allen Revoc TR; Patricia Gae Stamps, her heirs and devisees; Pearl F Giovengo, her heirs and devisees; Pheasant Energy LLC; Polk Land & Minerals, LP; Ponderosa Royalty LLC; Pressley H Guitar LP; Prevail Energy LLC; Prospector LLC; R-N Limited Partnership; Ranchito AD4 LP; Read & Stevens Employee Benefit Plan; Read & Stevens Inc.; Revenue-Bogus-Incompl & Unlsd; RFort Mineral Properties, LLC; Richardson Mineral & Royalty LLC; Richardson Oil Company LLC; Ricky D Raindl, his heirs and devisees; Robert C Grable, his heirs and devisees; Robert G Hooper, his heirs and devisees; Robert Mitchell Raindl, his heirs and devisees; Randall S Cate, his heirs and devisees; Realeza Del Spear LP; Rheiner Hold-

ings LLC; Robert B Beeman, his heirs and devisees; Robert Duncan Cain Jr., his heirs and devisees; Robert L. Bringham, his heirs and devisees; Ross Duncan Properties LLC; Ruth Marilyn Inzer, her heirs and devisees; S J Mansfield, III, his heirs and devisees; Salem Pecos Stribling, his or her heirs and devisees; Sally Guitar, her heirs and devisees; Santa Elena Minerals, LP; Sarah Lowanna Wilkins Gann, her heirs and devisees; Sealy Hutchings Cavin, Inc.; Sharon Guitar Ellis LLC; SKV LLC; Sondra Lynn Williams Ellyson, her heirs and devisees; Spiral Inc; SRR Permian LLC; Stanley Dean Williams, his heirs and devisees; Steven Nyle Williams, his heirs and devisees; Sue Osborn Powell, her heirs and devisees; Sundance Minerals I; T L Rees, his or her heirs and devisees; Tap Rock Minerals LP; Terry Williams, his or her heirs and devisees; The Beveridge Company; The Fate-Dixon Tr dtd 3/10/2014 Stevie Kay Fate-Dixon Trustee; The Roach Foundation; The Sharron Stone Trollinger Revocable Trust Dated July 19, 2005; The Williams Living Trust Doris S. Williams - Trustee; Thomas B Stribling Trust; Tierra Encantada LLC; Tierra Oil Company, LLC; Tommy L Fort SSP, his heirs and devisees; Truchas Peaks, LLC; Tumbler Energy Partners LLC; Tundra AD3 LP; Una Oreja LLC; Victoria Anne Fate Gorrell Tr Dated 9/28/2020 Victoria Anne Fate Gorrell Trte; Virginia Nevill Hoff MGMT TR Virginia Nevill Hoff, as Trustee; Vivian M Williams Estate, her heirs and devisees, Janie Larea Morton & Dru Lynn Christen Co Personal Reps; Walter E Granberry Jr, his heirs and devisees; Watson Properties LLC; Weathervane Management LP; Wende Witherspoon Morgan, her heirs and devisees; Whitten G Witherspoon, his or her heirs and devisees; William F Beeman, his heirs and devisees; William S. Noelke, his heirs and devisees; William K Burton, his heirs and devisees; LJA Charitable Investments LLC; Wood and

Wire Management LP; Woods Dickens Ranch, LP; Zia Royalty, LLC; Zunis Energy LLC; Bureau of Land Management; Alfred J. Rodriguez, his heirs and devisees; Ann Norris, her heirs and devisees; BMW Investments, LP; Bobbie McDearmon Estate, his or her heirs and devisees, Tamara McDearmon Manning, Per Rep; CSA Petroleum Corp.; Cyprus Gas Corporation; ENK3 Minerals, LP; Frank J. Hughey, his heirs and devisees; Hat Mesa Oil Company; Hillier, LLC; Michael Gollob Oil Company, Inc.; MPS, Inc.; Philip G. Huey, his heirs and devisees; Ralph E. Peacock Estate, his heirs and devisees, Whitney M Eschenheimer, Per Rep; Randy J. Townsend, Trustee Anderson Living Trust dated 6/26/1995; Roger J. Westerberg, his heirs and devisees; Sam Wolf, his heirs and devisees; Stephen Wolf, his heirs and devisees; Reubin & Bobbie McDearmon Rev Trust Tamara McDearmon Manning, Per Rep; Union Hill Oil & Gas Co., Inc. Robert A Buchholz, MBR; Virginia A. Desmond, her heirs and devisees; and W. R. Hughey, II, his heirs and devisees.

Application of Matador Production Company to amend Administrative Order PLC-516-B to add additional wells and to authorize additional pool and lease commingling at the Dr Scrivener Central Tank Battery located in the E/2SE/4 of Section 1, Township 24 South, Range 28 East, Eddy County, New Mexico. Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PLC-516-B to also authorize commingling of production from the Loving; Brushy Canyon, East Pool [40350] in the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. Accordingly, Matador requests the terms of the amended order to authorize commingling of production in all existing and future infill wells drilled in the following spacing units:

(a) The 480-acre Loving; Brushy Canyon, East [40350]

spacing unit comprised of the SE/4 of Section 25 and E/2 of Section 36, T23S, R28E. The spacing unit is currently dedicated to the following: **Ray State Com #023H** (Apl. No. 30-015-49208); and

(b) Pursuant to 19.15.12.10.C(4)(g), future Loving; Brushy Canyon, East [40350] spacing units within the E/2 of Sections 25 and 36 connected to the Dr Scrivener Central Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com. #5189575, Current Argus, March 26, 2022

From: [Engineer, OCD, EMNRD](#)
To: [Adam Rankin](#); [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-516-C
Date: Monday, August 29, 2022 12:58:33 PM
Attachments: [PLC516C Order.pdf](#)

NMOCD has issued Administrative Order PLC-516-C which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---|--------------------|--------------------------|-------|
| 30-015-43820 | Dr Scrivner Federal 01 24S 28E RB #124H | S/2 S/2 | 1-24S-28E | 15011 |
| 30-015-43822 | Dr Scrivner Federal 01 24S 28E RB #208H | S/2 | 1-24S-28E | 98220 |
| 30-015-43824 | Dr Scrivner Federal 01 24S 28E RB #228H | S/2 | 1-24S-28E | 98220 |
| 30-015-45957 | Dr Scrivner Federal Com #203H | S/2 | 1-24S-28E | 98220 |
| 30-015-45958 | Dr Scrivner Federal Com #207H | S/2 | 1-24S-28E | 98220 |
| 30-015-45960 | Dr Scrivner Federal Com #227H | S/2 | 1-24S-28E | 98220 |
| 30-015-46449 | Ray State Com #204H | E/2 E/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46450 | Ray State Com #217H | E/2 E/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46446 | Ray State Com #224H | E/2 E/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-49208 | Ray State Com #23H | SE/4 E/2 | 25-23S-28E 36-23S-28E | 40350 |
| 30-015-46447 | Ray State Com #124H | E/2 E/2 E/2 E/2 | 25-23S-28E 36-23S-28E | 15011 |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-516-C**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-516-B.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 8/29/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-516-C

Operator: Matador Production Company (228937)

Central Tank Battery: Dr Scrivner Federal Tank Battery

Central Tank Battery Location: UL I P, Section 1, Township 24 South, Range 28 East

Gas Title Transfer Meter Location: UL I P, Section 1, Township 24 South, Range 28 East

Pools

| Pool Name | Pool Code |
|-----------------------------------|-----------|
| CULEBRA BLUFF; BONE SPRING, SOUTH | 15011 |
| LOVING; BRUSHY CANYON, EAST | 40350 |
| PURPLE SAGE; WOLFCAMP (GAS) | 98220 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|----------------------------|-----------|------------|
| CA Wolfcamp NMNM 136754 | S/2 | 1-24S-28E |
| CA Bone Spring NMNM 137839 | S/2 S/2 | 1-24S-28E |
| Fee | E/2 | 25-23S-28E |
| LO 53640004 | E/2 | 36-23S-28E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|--|--------------------|--------------------------|-------|
| 30-015-43820 | Dr Scrivner Federal 01 24S 28E RB #124H | S/2 S/2 | 1-24S-28E | 15011 |
| 30-015-43822 | Dr Scrivner Federal 01 24S 28E RB #208H | S/2 | 1-24S-28E | 98220 |
| 30-015-43824 | Dr Scrivner Federal 01 24S 28E RB #228H | S/2 | 1-24S-28E | 98220 |
| 30-015-45957 | Dr Scrivner Federal Com #203H | S/2 | 1-24S-28E | 98220 |
| 30-015-45958 | Dr Scrivner Federal Com #207H | S/2 | 1-24S-28E | 98220 |
| 30-015-45960 | Dr Scrivner Federal Com #227H | S/2 | 1-24S-28E | 98220 |
| 30-015-46449 | Ray State Com #204H | E/2 E/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46450 | Ray State Com #217H | E/2 E/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-46446 | Ray State Com #224H | E/2 E/2 | 25-23S-28E 36-23S-28E | 98220 |
| 30-015-49208 | Ray State Com #23H | SE/4 E/2 | 25-23S-28E 36-23S-28E | 40350 |
| 30-015-46447 | Ray State Com #124H | E/2 E/2 E/2 E/2 | 25-23S-28E 36-23S-28E | 15011 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-516-C**
Operator: **Matador Production Company (228937)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------------|-----------|------------|-------|----------------|
| CA Wolfcamp NMSLO PUN 1384952 | E/2 | 25-23S-28E | 640 | A |
| | E/2 | 36-23S-28E | | |
| CA Brushy Canyon NMSLO | SE/4 | 25-23S-28E | 480 | B |
| | E/2 | 36-23S-28E | | |
| CA Bone Spring NMSLO | E/2 E/2 | 25-23S-28E | 320 | C |
| | E/2 E/2 | 36-23S-28E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-----------|------------|-------|----------------|
| Fee | E/2 | 25-23S-28E | 320 | A |
| LO 53640004 | E/2 | 36-23S-28E | 320 | A |
| Fee | SE/4 | 25-23S-28E | 160 | B |
| LO 53640004 | E/2 | 36-23S-28E | 320 | B |
| Fee | E/2 E/2 | 25-23S-28E | 160 | C |
| LO 53640004 | E/2 E/2 | 36-23S-28E | 160 | C |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 92124

CONDITIONS

| | |
|---|---|
| Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240 | OGRID: 228937 |
| | Action Number: 92124 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| | | |
|------------|--|----------------|
| Created By | Condition | Condition Date |
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 8/29/2022 |