



September 9, 2022

Mr. Brad Jones, Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners Operating, L.P. Request for 120-Day Temporary Permission to Discharge
Hydrostatic Test Water OGRID 282505
Permit Number: HBP-041

Dear Mr. Jones,

On behalf of Holly Energy Partners Operating L.P. (HEP), I am submitting this request for renewal of the 120-Day Temporary Permission to discharge hydrostatic test water resulting from the testing of new pipelines for HEP.

Discharges will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that conditions below must be satisfied for the use of the 120-Day Temporary Permission:

- a. the volume of the discharge is less than 25,000 gallons per hydrostatic test;
- b. water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
- c. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. Each notice shall contain the following information:
 - i. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of the proposed discharge;
 - iii. the volume of the proposed discharge; and
 - iv. the source of hydrostatic test water;
- d. the discharge will not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;

- e. no discharge shall occur:
 - i. where ground water is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse (defined in 19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (defined in 19.15.2.7.P(4) NMAC);
 - iii. within an existing wellhead protection area (defined in 19.15.2.7.W(8) NMAC);
 - iv. within 500 feet of a wetland (defined in 19.15.2.7.W(9) NMAC); or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
- f. best management practices must be implemented to contain the discharge onsite, to ensure the discharge does not impact adjacent property, and to control erosion;
- g. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
- h. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test discharge event; and
- i. A report, summarizing all hydrostatic test wastewater discharges of less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - i. the location of each hydrostatic test water discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of each discharge;
 - iii. the volume of each discharge; and
 - iv. the source and quality of test water (laboratory analysis, if necessary).

Enclosed is a check for the \$100.00 filing fee and \$50.00 for the temporary permission fee made out to the Water Quality Management Fund – New Mexico Oil Conservation Division. If you have any questions or comments, please feel free to contact me.



Melanie Nolan
Environmental Specialist I
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Office: (575) 748-8972
Cell: (214) 605-8303
Fax: (575) 748-4052

ORIGIN ID: ROWA (575) 748-8972		SHIP DATE: 09SEP22
MELANIE NOIAN		ACTWGT: 1.00 LB
HOLLY ENERGY PARTNERS		CAD: 107928066/NET4530
1602 W. MAIN		
ARTESIA, NM 88210		BILL SENDER
UNITED STATES US		
TO BRAD JONES		
NMOC D		
1220 SOUTH ST. FRANCIS DR		
SANTA FE NM 87505		
INV: (505) 469-7486	REF:	
PO:	DEPT:	

	
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SX SAFA	87505
	NM-US ABQ

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](https://www.fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611

7000071395

09/08/2022

PAY EXACTLY

*****50.00*USD

VOID AFTER 180 DAYS

PAY *** FIFTY and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK.

HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611

7000071363

09/01/2022

PAY EXACTLY

*****100.00*USD

VOID AFTER 180 DAYS

PAY *** ONE HUNDRED and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

Jones, Brad, EMNRD

From: Jones, Brad, EMNRD
Sent: Tuesday, September 27, 2022 10:36 AM
To: Nolan, Melanie
Subject: Renewal approval for HBP-041
Attachments: 2022 0927 HBP-041 Holly Energy Partners - Operating, L.P. 120-day Temporary Permission renewal approval signed.pdf

Melanie,

Please see the attached. It's a copy of your 120-day temporary permission renewal approval for HBP-041. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones • Environmental Scientist Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
1220 S. Saint Francis Drive | Santa Fe, New Mexico 87505
(505) 469-7486 | brad.a.jones@emnrd.nm.gov
www.emnrd.nm.gov

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval
Director, Oil Conservation Division



September 27, 2022

Ms. Melanie Nolan
Holly Energy Partners - Operating, L.P.
1602 W. Main
Artesia, New Mexico 88210
Melanie.Nolan@hollyenergy.com

**Re: Renewal of Temporary Permission to Discharge Hydrostatic Test Water
 Holly Energy Partners - Operating, L.P. - OGRID 282505
 Permit: HBP - 41**

Ms. Nolan:

The Oil Conservation Division (OCD) has completed its review of Holly Energy Partners - Operating, L.P.'s (HEP) request, dated September 9, 2022, to renew the 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico, which expires on October 23, 2022. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) within a separately mailed submittal received by OCD on September 20, 2022.

Based on the information provided in the request, *temporary permission is hereby granted to HEP for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests* an operator may perform during the approved 120-day period with the following understandings and conditions:

1. the volume of the discharge is less than 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;
 - c. the volume of the proposed discharge; and

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- d. the source of hydrostatic test water;
4. no discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
6. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. a report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

This temporary permission shall expire 120-days after October 23, 2022. **This temporary permission will expire on February 20, 2023.** Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Holly Energy Partners - Operating, L.P.
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September 27, 2022
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Please be advised that approval of this request does not relieve HEP of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve HEP of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions, please do not hesitate to contact me at (505) 469-7486 or brad.a.jones@state.nm.us.

Respectfully,

A handwritten signature in blue ink, appearing to read 'Brad A. Jones', with a stylized flourish at the end.

Brad A. Jones
Environmental Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 142122

CONDITIONS

Operator: HOLLY ENERGY PARTNERS - OPERATING, LP 1602 W. Main St. Artesia, NM 88210	OGRID: 282505
	Action Number: 142122
	Action Type: [UF-HP] HBP Permission (HBP)

CONDITIONS

Created By	Condition	Condition Date
bjones	The approval was emailed to Melanie Nolan (Holly) on September 27, 2022 and is attached to this request.	9/28/2022