

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 20, 2021
and ending with the issue dated
April 20, 2021.

LEGALS

LEGAL NOTICE
April 20, 2021

Commingle Notification: Interested parties must file objections or requests for hearing in writing with the Oil Conservation Division Santa Fe office within 20 days after publication, or the division may approve the application.

FAE II Operating, LLC
11757 Katy Freeway,
Suite 1000
Houston, TX 77079
832-706-0041
Marshall Bates
Location: T25S-R37E,
Section 22
Facility Location: T25S-R37E, Section 22:
NWNW
Commingle production is pooled from the Jalmatt; Tan-Yates-7 Rivers (OIL - 33820) #36426



Publisher

Sworn and subscribed to before me this
20th day of April 2021.



Business Manager

My commission expires

January 29, 2023

(Seal)



OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico

My Commission Expires 1-29-23

67115951

00253249

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

MARITZA SANTANA
FORTY ACRES ENERGY
11757 KATY FREEWAY SUITE 1000
HOUSTON, TX 77079

District I
1625 N. French Drive,
Hobbs, NM 88240

District II
811 S. First St., Artesia,
NM 88210

District III
1000 Rio Brazos Road,
Aztec, NM 87410

District IV
1220 S. St Francis Dr. Santa
Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: FAE II Operating, LLC

OPERATOR ADDRESS: 11757 Katy Fwy, Ste. 1000, Houston, TX 77079

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
<i>37240 Langlie Mattix</i>	<i>1.346 BTU</i>	<i>1.400 BTU</i>	<i>\$2.09/MMBTU</i>	<i>\$3,870.68 / Month</i>	<i>732/ Month</i>
<i>33820 Jalmat (Oil)</i>	<i>1.435 BTU</i>		<i>\$2.09/MMBTU</i>		<i>1,120/Month</i>
<i>79240 Jalmat (Gas)</i>					<i>(MMBTU)</i>

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: M Bates TITLE: Engineering Tech DATE: 3/21/2021

TYPE OR PRINT NAME Marshall Bates TELEPHONE NO.: (832) 241-8080

E-MAIL ADDRESS: Marshall@FAEnergyus.com

RECEIVED
MAR 19 1956
U. S. GEOLOGICAL SURVEY

Contract No. 14-08-001.2896

COMMUNITIZATION AGREEMENT
Carlson Federal #1 Well

THIS AGREEMENT entered into as of the 15th day of July,
19 55, by and between the parties subscribing, ratifying or consenting hereto, such
parties being hereinafter referred to as "parties hereto";

W I T N E S S E T H :

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U. S. GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended by the Act
of August 8, 1946, 60 Stat. 950, 30 U.S.C., Secs. 181, et seq., authorizes communiti-
zation or drilling agreements communitizing or pooling a federal oil and gas lease,
or any portion thereof, with other lands, whether or not owned by the United States,
when separate tracts under such federal lease cannot be independently developed and
operated in conformity with an established well-spacing program for the field or area
and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold inter-
ests, or operating rights under the oil and gas leases and lands subject to this agree-
ment which cannot be independently developed and operated in conformity with the well-
spacing program established for the field or area in which said lands are located;
and

WHEREAS, the parties hereto desire to communitize and pool their respective
mineral interests in lands subject to this agreement for the purpose of developing
and producing dry gas and associated liquid hydrocarbons in accordance with the terms
and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages
to the parties hereto, it is mutually covenanted and agreed by and between the parties
hereto, as follows:

1. The lands covered by this agreement (hereinafter referred to as "com-
munitized area") are described, as follows:

Township 25 South, Range 37 East, N.M.P.M.
Section 22: S/2
Lea County, New Mexico
containing 320.00 acres,

more or less, and this agreement shall extend to and include only the Yates, Seven
Rivers and/or Queen formations underlying said lands and the dry gas and associated
liquid hydrocarbons (hereinafter referred to as "communitized substances") producible

NM 48
NM 49
NM 72
NM 72-1
NM 95

1.

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U. S. GEOLOGICAL SURVEY
MORRS, NEW MEXICO

from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit A designating the operator of the communitized area and showing the acreage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Oil and Gas Supervisor.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations. Operator, in operations hereunder, shall not discriminate against any employee or applicant for employment, because of race, creed, color or national origin and an identical provision shall be incorporated in all sub-contracts.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payment of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued.

7. There shall be no obligation on the lessees to offset any dry gas well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligations to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. This agreement shall be effective as of the date hereof upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior, or his duly authorized representative and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representatives, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.

11. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is Lessor, and in the applicable oil and gas regulations of the Department of the Interior.

12. In connection with the performance of work under this agreement, the operator agrees not to discriminate against any employee or applicant for employment because of race, religion, color, or national origin. The aforesaid provision shall include, but not be limited to, the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising, layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The operator agrees to post hereafter in conspicuous places, available for employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of the nondiscrimination clause.

The operator agrees to insert the foregoing provision in all subcontracts hereunder, except subcontracts for standard commercial supplies or raw materials.

13. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee or other successor in interest, and as to Federal land shall be subject to the approval of the Secretary of the Interior.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

ATTEST:

A.C. Martch
Assistant Secretary

EL PASO NATURAL GAS COMPANY

By [Signature]
Vice President

ATTEST:

Louis B. Shook
Secretary

SKELLY OIL COMPANY

By A. L. Cashman
Vice President

ATTEST:

H. A. Brumant
Secretary

INDIAN PETROLEUM COMPANY

By J. W. Panson
President

ATTEST:

L. L. Morris
Secretary

WESTATES PETROLEUM CORPORATION

By H. A. Moore
President

ATTEST:

Neale Boyd
Secretary

ANDERSON PRICHARD OIL CORPORATION

By Robert R. Johnson
President

STATE OF TEXAS ()

SS.

COUNTY OF EL PASO ()

On this 15th day of March, 1956, before me appeared H. F. STEEN, to me personally known, who, being by me duly sworn, did say that he is the Vice President of El Paso Natural Gas Company and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said H. F. STEEN acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission expires:

June 1, 1957

Martha B. Ivey
Notary Public in and for El Paso County,
State of Texas

MARTHA B. IVEY,

Notary Public, in and for El Paso County, Texas

My commission expires June 1, 1957

STATE OF Oklahoma ()

SS.

COUNTY OF Tulsa ()

On this 21st day of February, 1956, before me appeared A. L. Cashman, to me personally known, who, being by me duly sworn, did say that he is the Vice President of Skelly Oil Company and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said A. L. Cashman acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission expires:

Notary Public, Tulsa County, Oklahoma
My Commission Expires January 21, 1957

Ray M. Brady
Notary Public in and for Tulsa
County, State of Oklahoma

STATE OF California ()
CITY AND COUNTY OF San Francisco () SS.

On this 7th day of February, 1956, before me appeared J. W. Rauson, to me personally known, who, being by me duly sworn, did say that he is the President of Indian Petroleum Company and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said J. W. Rauson acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission expires:
Dec. 16, 1956

Lloyd L. Morris
Notary Public in and for San Francisco
CITY AND County, State of California

STATE OF California ()
City & COUNTY OF San Francisco () SS.

On this 7th day of February, 1956, before me appeared R. A. Earle, to me personally known, who, being by me duly sworn, did say that he is the President of Westates Petroleum Corporation and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said R. A. Earle acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission expires:
My Commission Expires Dec. 2, 1956.

Luis A. Oja
Notary Public in and for the City and County
Notary Public in and for
County, State of

STATE OF Oklahoma SS.
COUNTY OF Oklahoma

On this 8th day of March, 1956, before me appeared Roland V. Rodman, to me personally known, who, being by me duly sworn, did say that he is the President of Anderson Prichard Oil Corporation and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said Roland V. Rodman acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My Commission expires:
1-13-58

Mary Jane McAllister
Notary Public in and for Oklahoma
County, State of Oklahoma

EXHIBIT A

To a Communitization Agreement dated July 15, 1955,
embracing the following described land in Lea County,
New Mexico, to-wit:

Township 25 South, Range 37 East N.M.P.M.
Section 22: S/2

Operator of Communitized Area EL PASO NATURAL GAS COMPANY
Well Name: Carlson Federal #1

Description of Leases Committed**Tract No. 1**

Lease Committed by: El Paso Natural Gas Company
Lessor: United States of America
Original Lessee: Anderson-Prichard Oil Corporation
Lessees of Record Skelly Oil Company
Serial Number of Lease LC 063261
Lease Date: December 8, 1937
Operating Agreements: Gas Operating and Development Contract
dated November 6, 1939 by Anderson-
Prichard Oil Corporation to El Paso
Natural Gas Company.
Description of lands committed: Township 25 South, Range 37 East, N.M.P.M.
Section 22: E/2 SW/4, containing 80.00
acres, more or less.
Special Provisions: Skelly Oil Company holds the oil operating
rights.

Tract No. 2

Lease Committed by: El Paso Natural Gas Company
Lessor: United States of America
Original Lessee: Anderson-Prichard Oil Corporation
Lessees of Record: Anderson-Prichard Oil Corporation
Serial Number of Lease: LC 032579 (A)
Lease Date: December 8, 1937
Operating Agreements: Gas Operating and Development Contract
dated November 6, 1939 by Anderson-
Prichard Oil Corporation to El Paso
Natural Gas Company.
Description of Lands Committed: Township 25 South, Range 37 East, N.M.P.M.
Section 22, N/2 SE/4, containing 80.00
acres, more or less.

Special Provisions: Anderson-Prichard Oil Corporation holds the oil operating rights.

Tract No. 3

Lease Committed by: El Paso Natural Gas Company
Lessor: United States of America
Original Lessee: L. H. Prichard and J. Steve Anderson
Lessee of Record: Indian Petroleum Company
Serial Number of Lease: LC 032579 (c)
Lease Date: December 8, 1937
Operating Agreements: Gas Operating and Development Contract dated November 6, 1939 by L. H. Prichard and J. Steve Anderson to El Paso Natural Gas Company
Description of Lands Committed: Township 25 South, Range 37 East, N.M.P.M. Section 22: SW/4 SW/4
Special Provisions: Anderson-Prichard Oil Corporation holds the oil operating rights.

Tract No. 4

Lease Committed by: El Paso Natural Gas Company and Indian Petroleum Company
Lessor: United States of America
Original Lessee: L. H. Prichard and J. Steve Anderson
Lessee of Record: Indian Petroleum Company
Serial Number of Lease: LC 032579 (C)
Lease Date: December 8, 1937
Operating Agreements: Operating Agreement dated May 18, 1955, between Indian Petroleum Company, Anderson-Prichard Oil Corporation, and El Paso Natural Gas Company
Description of Lands Committed: Township 25 South, Range 37 East, N.M.P.M. Section 22: NW/4 SW/4
Special Provisions: El Paso Natural Gas Company and Indian Petroleum Company hold the oil operating rights.

Tract No. 5

Lease Committed by: El Paso Natural Gas Company and Westates Petroleum Corporation

Lessor: United States of America

Original Lessee: Indian Petroleum Company

Lessee of Record: Indian Petroleum Company

Serial Number of Lease LC 032579 (C)

Date of Lease: May 25, 1939

Operating Agreements: Operating Agreement dated October 25, 1955, by Westates Petroleum Corporation and Indian Petroleum Company to El Paso Natural Gas Company, granting El Paso Natural Gas Company the gas operating rights to 3500 feet.

Description of Land Committed: Township 25 South, Range 37 East, N.M.P.M. Section 22: S/2 SE/4

Special Provisions: Westates Petroleum Corporation holds gas operating rights below 3500 feet and all oil operating rights.

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 12/22/2021 14:54 PM

Page 1 Of 5

01 02-25-1920;041STAT0437;30USC226
 Case Type 310771: O&G EXCHANGE LEASE - PD
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Total Acres:
 80.000

Serial Number
 NMLC 0032579C

Case File Juris:

						Serial Number: NMLC-- 0 032579C	
Name & Address				Int Rel	% Interest		
BP AMERICA PRODUCTION CO	501 WESTLAKE PARK BLVD	HOUSTON	TX 770792604	OPERATING RIGHTS	0.000000000		
KNIPPENBERG ROSE	627 ANCHORAGE	HOUSTON	TX 77079	OPERATING RIGHTS	0.000000000		
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON	TX 770564497	OPERATING RIGHTS	0.000000000		
BP AMERICA PRODUCTION CO	501 WESTLAKE PARK BLVD	HOUSTON	TX 770792604	LESSEE	0.000000000		
LEGACY RESERVES OPERATING LP	303 W WALL ST STE 1400	MIDLAND	TX 797015126	LESSEE	0.000000000		
HUNT OIL CO	1900 N AKARD ST	DALLAS	TX 752012300	OPERATING RIGHTS	0.000000000		
FAE II LLC	11757 KATY FWY STE 1000	HOUSTON	TX 770791762	OPERATING RIGHTS	0.000000000		
MARATHON OIL CO	990 TOWN AND COUNTRY BLVD	HOUSTON	TX 77024	LESSEE	0.000000000		
LEGACY RESERVES OPERATING LP	303 W WALL ST STE 1400	MIDLAND	TX 797015126	OPERATING RIGHTS	0.000000000		

							Serial Number: NMLC-- 0 032579C		
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0370E	023	ALIQ		NESW,SWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

							Serial Number: NMLC-- 0 032579C		
Relinquished/Withdrawn Lands									
23	0250S	0370E	722	FF		W2SW,S2SE,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0370E	723	FF		NWSW,SESW,SEGR;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

				Serial Number: NMLC-- 0 032579C	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/17/1926	124	APLN RECD			
12/08/1937	237	LEASE ISSUED			
12/08/1937	496	FUND CODE	05;145003		
12/08/1937	868	EFFECTIVE DATE			
11/02/1938	650	HELD BY PROD - ACTUAL			
11/02/1938	658	MEMO OF 1ST PROD-ACTUAL			
08/08/1946	500	GEOGRAPHIC NAME	LANGLIE FIELD;		
08/08/1946	510	KMA CLASSIFIED			
12/01/1957	237	LEASE ISSUED	EXCHANGE LEASE		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/22/2021 14:54 PM

Page 2 Of 5

Serial Number: NMLC-- 0 032579C

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/1957	549	RLTY RATE 12.5-25% SCH C	/A/	
12/01/1957	868	EFFECTIVE DATE	EXCHANGE LEASE	
04/17/1962	246	LEASE COMMITTED TO CA	SW 25	
05/15/1979	940	NAME CHANGE RECOGNIZED	OIL DEV/SANTA FE ENE	
04/21/1981	940	NAME CHANGE RECOGNIZED	ODESSA NAT/EPX CO	
05/27/1982	140	ASGN FILED	ALLIED CORP/UNION TX	
10/04/1982	567	ASGN RETURNED UNAPPROVED	ALLIED CORP/UNION TX	
10/29/1982	932	TRF OPER RGTS FILED		
04/18/1983	933	TRF OPER RGTS APPROVED	EFF 11/01/82;	
01/11/1985	932	TRF OPER RGTS FILED		
08/26/1985	940	NAME CHANGE RECOGNIZED	EL PASO EXPL/MERIDIAN	
08/01/1986	933	TRF OPER RGTS APPROVED	EFF 02/01/85;	
02/17/1987	932	TRF OPER RGTS FILED	(1)	
02/17/1987	932	TRF OPER RGTS FILED	(2)	
02/23/1987	932	TRF OPER RGTS FILED	(1)	
02/23/1987	932	TRF OPER RGTS FILED	(2)	
04/03/1987	932	TRF OPER RGTS FILED		
07/07/1987	933	TRF OPER RGTS APPROVED	(1)EFF 03/01/87;	
07/07/1987	933	TRF OPER RGTS APPROVED	(2)EFF 03/01/87;	
07/07/1987	933	TRF OPER RGTS APPROVED	(3)EFF 03/01/87;	
07/07/1987	933	TRF OPER RGTS APPROVED	(4)EFF 03/01/87;	
07/07/1987	933	TRF OPER RGTS APPROVED	(5)EFF 03/01/87;	
07/20/1987	963	CASE MICROFILMED/SCANNED	CNUM 103,682 GLC	
12/07/1987	932	TRF OPER RGTS FILED		
03/15/1988	933	TRF OPER RGTS APPROVED	EFF 01/01/88;	
03/15/1988	974	AUTOMATED RECORD VERIF	TF/LO	
06/14/1988	932	TRF OPER RGTS FILED		
06/23/1988	933	TRF OPER RGTS APPROVED	EFF 07/01/88;	
06/23/1988	974	AUTOMATED RECORD VERIF	GLC/BTM	
03/09/1989	932	TRF OPER RGTS FILED		
03/23/1989	932	TRF OPER RGTS FILED		
03/30/1989	933	TRF OPER RGTS APPROVED	(1)EFF 04/01/89;	
03/30/1989	933	TRF OPER RGTS APPROVED	(2)EFF 04/01/89;	
03/30/1989	974	AUTOMATED RECORD VERIF	MCS/MS	
06/14/1989	932	TRF OPER RGTS FILED	EL PASO PROD/HARTMAN	
06/26/1989	932	TRF OPER RGTS FILED	DAVIDSON/MERIDIAN OIL	
07/12/1989	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/89;	
07/12/1989	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/89;	
07/12/1989	974	AUTOMATED RECORD VERIF	TF/MT	

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Run Date/Time: 12/22/2021 14:54 PM

Page 3 Of 5

Serial Number: NMLC-- 0 032579C

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/11/1991	140	ASGN FILED	PACIFIC/NEW YORK LIFE	
09/09/1991	567	ASGN RETURNED UNAPPROVED	PACIFIC/NEW YORK LIFE	
09/09/1991	974	AUTOMATED RECORD VERIF	ST/MT	
09/10/1992	817	MERGER RECOGNIZED	AMCOG/AUSTRAL OIL CO	
09/10/1992	817	MERGER RECOGNIZED	AMKAN/AUSTRAL OIL CO	
09/10/1992	817	MERGER RECOGNIZED	KEC/AUSTRAL OIL CO	
09/10/1992	817	MERGER RECOGNIZED	TES/AUSTRAL OIL CO	
09/10/1992	817	MERGER RECOGNIZED	TOC/AUSTRAL OIL CO	
09/10/1992	817	MERGER RECOGNIZED	AMKAN ACQ/AUSTRAL OIL	
09/10/1992	817	MERGER RECOGNIZED	KEC ACQ/AUSTRAL OIL	
09/10/1992	817	MERGER RECOGNIZED	TES ACQ/AUSTRAL OIL	
09/10/1992	817	MERGER RECOGNIZED	TOC ACQ/AUSTRAL OIL	
09/10/1992	817	MERGER RECOGNIZED	AMCOG ACQ/AUSTRAL OIL	
09/10/1992	974	AUTOMATED RECORD VERIF	BTM/MV	
11/18/1992	625	RLTY REDUCTION APPV	/1/	
11/24/1992	140	ASGN FILED	PACIFIC/NY LIFE ETAL	
12/31/1992	700	LEASE SEGREGATED	INTO NMNM90798;	
01/01/1993	232	LEASE COMMITTED TO UNIT	NMNM87877X;S JUSTIS	
01/28/1993	140	ASGN FILED	PAC ENTPR/HUNT OIL	
01/29/1993	932	TRF OPER RGTS FILED	PAC ENTPR/HUNT OIL	
04/29/1993	933	TRF OPER RGTS APPROVED	EFF 02/01/93;	
04/29/1993	974	AUTOMATED RECORD VERIF	JLV/LR	
12/06/1993	269	ASGN DENIED	PAC ENTPR/HUNT OIL	
12/06/1993	974	AUTOMATED RECORD VERIF	TF/KRP	
12/10/1993	974	AUTOMATED RECORD VERIF	MRR/KRP	
02/10/1994	974	AUTOMATED RECORD VERIF	VHG	
02/22/1994	115	AMEND/CORR APLN RQSTD	PAC ENTPR/HUNT OIL	
02/22/1994	974	AUTOMATED RECORD VERIF	MRR/KRP	
04/28/1994	269	ASGN DENIED	PAC ENTPR/HUNT OIL	
04/28/1994	974	AUTOMATED RECORD VERIF	MRR/VHG	
05/18/1994	899	TRF OF ORR FILED		
06/03/1994	600	RECORDS NOTED		
01/10/1995	140	ASGN FILED	PAC ENTPR/MARATHON	
01/17/1995	140	ASGN FILED	PACIFIC/NEW YORK LIFE	
09/25/1995	140	ASGN FILED	NY LIFE/ATL RICHFIELD	
09/25/1995	932	TRF OPER RGTS FILED	AUSTRAL/ATL RICHFIELD	
10/02/1995	139	ASGN APPROVED	EFF 02/01/95;	
01/08/1996	899	TRF OF ORR FILED		
02/26/1996	269	ASGN DENIED	PAC ENTPR/MARATHON	

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 12/22/2021 14:54 PM

Page 4 Of 5

Serial Number: NMLC-- 0 032579C

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/26/1996	974	AUTOMATED RECORD VERIF	RAYO	
02/29/1996	139	ASGN APPROVED	EFF 10/01/95;	
02/29/1996	933	TRF OPER RGTS APPROVED	EFF 10/01/95;	
02/29/1996	974	AUTOMATED RECORD VERIF	TF/TF	
06/24/1996	140	ASGN FILED	PACIFIC/MARATHON OIL	
09/23/1996	139	ASGN APPROVED	EFF 07/01/96;	
09/23/1996	974	AUTOMATED RECORD VERIF	LR	
03/10/1997	140	ASGN FILED	NY LIFE/PROSPECTIVE	
04/01/1997	139	ASGN APPROVED	EFF 04/01/97;	
04/01/1997	974	AUTOMATED RECORD VERIF	MV/MV	
06/13/1997	932	TRF OPER RGTS FILED	BURLINGTON/MAGNUM	
07/22/1997	933	TRF OPER RGTS APPROVED	EFF 07/01/97;	
07/22/1997	974	AUTOMATED RECORD VERIF	MV/MV	
01/18/2000	932	TRF OPER RGTS FILED	MARATHON/KNIPPENBERG	
05/02/2000	933	TRF OPER RGTS APPROVED	EFF 02/01/00;	
05/02/2000	974	AUTOMATED RECORD VERIF	MV/MV	
06/02/2000	899	TRF OF ORR FILED		
06/06/2001	140	ASGN FILED	ATLANTIC RICHFIELD;1	
06/06/2001	932	TRF OPER RGTS FILED	ATLANTIC RICHFIELD;1	
07/20/2001	139	ASGN APPROVED	EFF 07/01/2001	
07/20/2001	933	TRF OPER RGTS APPROVED	EFF 07/01/2001	
07/20/2001	974	AUTOMATED RECORD VERIF	ANN	
12/11/2001	932	TRF OPER RGTS FILED	ATLANTIC RICHFIELD;1	
04/02/2002	933	TRF OPER RGTS APPROVED	EFF 01/01/02;	
04/02/2002	974	AUTOMATED RECORD VERIF	MV	
06/21/2002	940	NAME CHANGE RECOGNIZED	AMOCO/BP AMERICA PROD	
09/26/2005	140	ASGN FILED	PROSPECTI/LEGACY RE;1	
10/25/2005	139	ASGN APPROVED	EFF 10/01/05;	
10/25/2005	974	AUTOMATED RECORD VERIF	LR	
02/01/2006	630	RLTY REDUCTION LIFTED		
05/09/2006	140	ASGN FILED	LEGACY RE/LEGACY RE;1	
12/08/2006	139	ASGN APPROVED	EFF 06/01/06;	
12/08/2007	974	AUTOMATED RECORD VERIF	TF/TF	
03/17/2010	940	NAME CHANGE RECOGNIZED	HENRY PET/COG OPER	
05/10/2011	932	TRF OPER RGTS FILED	BP AMERIC/ZPZ DELAW;1	
07/22/2011	933	TRF OPER RGTS APPROVED	EFF 06/01/11;	
07/22/2011	974	AUTOMATED RECORD VERIF	LBO	
07/10/2013	140	ASGN FILED	COG OPERA/LEGACY RE;1	
07/10/2013	932	TRF OPER RGTS FILED	COG OPERA/LEGACY RE;1	

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 CASE RECORDATION
 (MASS) Serial Register Page

Run Date/Time: 12/22/2021 14:54 PM

Page 5 Of 5

Serial Number: NMLC-- 0 032579C

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/23/2013	139	ASGN APPROVED	EFF 08/01/13;	
12/23/2013	974	AUTOMATED RECORD VERIF	LBO	
01/06/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/13;	
01/06/2014	974	AUTOMATED RECORD VERIF	LBO	
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD	
10/06/2016	932	TRF OPER RGTS FILED	MAGNUM HU/SPECIAL E;1	
11/28/2016	933	TRF OPER RGTS APPROVED	EFF 11/01/16;	
11/28/2016	974	AUTOMATED RECORD VERIF	LBO	
03/19/2020	932	TRF OPER RGTS FILED	SPECIAL ENER/FAE II;1	
07/15/2020	933	TRF OPER RGTS APPROVED	EFF 04/01/20;	
07/15/2020	974	AUTOMATED RECORD VERIF	JY	

Serial Number: NMLC-- 0 032579C

Line Number	Remark Text
0002	/A/AC 535 RLTY RATE 5% EFF 12/8/1937 THRU 11/20/1957
0003	AC 549 RLTY RATE 12.5-25% EFF 12/1/1957 THRU THE
0004	PRESENT.
0007	07/20/2001 - WESTBROOK OIL CORP - NM2007 S/W
0008	CURRENT RECORD TITLE OWNERS
0010	SEC 23:NESW
0012	MARATHON OIL CO 30.00
0014	LEGACY RESERVES OPERATING LP 70.00
0016	SEC 23:SWSE
0018	MARATHON OIL CO 30.00
0020	LEGACY RESERVES 70.00
0021	04/02/2002 LESSEE BONDED
0022	WY2606/NW
0023	BONDED OPERATOR ON CA MNM 87877X - PER AFMSS
0024	10/25/2005 - HENRY PETROLEUM LP - NM2877 - S/W;
0026	12/23/2013 - LEGACY RES OP LP NMB001014 NM/SW 125K;
0027	BONDED OPERATOR
0028	11/28/16 SPECIAL ENERGY CORP NMB001116 NM/SW \$50K;

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RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Signature

 Phone Number

 e-mail Address

From: [McClure, Dean, EMNRD](#)
To: [Brittney Storfa](#)
Cc: [Wrinkle, Justin, EMNRD](#)
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756
Date: Wednesday, October 26, 2022 10:47:00 AM

Ms. Storfa,

Surface commingling application PLC-756 has now been withdrawn at the applicant's request.

Please note the following:

- A commingling permit will be required if commingling of leases or pools occurs prior to a sales meter.
- The spacing for Carlson Harrison Fed Com #4 (30-025-29358) will need to be corrected regardless of commingling.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Brittney Storfa <brittney@faenergyus.com>
Sent: Wednesday, October 26, 2022 10:22 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Dean,

We have been looking at this project and realize that we already have an upgraded meter at the Carlson Harrison Fed Com #4. So we no longer have a need to this surface commingle. Can you please delete this project. Sorry for the inconvenience. Thank you!

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, October 26, 2022 11:18 AM
To: Brittney Storfa <brittney@faenergyus.com>
Cc: Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Ms. Storfa,

Please provide a status update on the topics contained within this email chain; those being the following:

- Spacing for the Carlson Harrison Federal Com #4 (30-025-29358)
- Now notice for the modification in allocation made to proposed commingling project in this application
- Addition to the application of the additional pools to some of the wells within this application

Forty Acres will need to begin taking steps to correct for each of these topics by the end of business day on November 10th or the Division will reject the current application on file and Forty Acres will need to submit a new application for this commingling project once each of these topics have been addressed.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Monday, October 17, 2022 1:39 PM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Brittney,

New notice will need to be provided to all the working, royalty, and over-riding royalty interest owners. You may opt to also provide public notice at your discretion, but public notice is only sufficient after a good faith effort was made to provide direct notification to the correct addresses for the interest owners.

The spacing for Pool ID: 79240 will need to be updated for the 30-025-29358 CARLSON HARRISON FEDERAL COM #004; currently its spacing unit contains land outside of the CA to which it is being allocated. Please submit a sundry to the BLM updating the spacing. Once submitted print off a copy of the submittal and provide to me. Once approval has been granted by the BLM, you will need to submit that to the OCD as a C-103A to update the spacing.

Additionally, with the amended application being noticed; please update it to include all of the current proposed pools for these wells unless the pools are no longer going to be added. For instance, the well referenced above has an additional pool within the well details and related DHC order which was likely approved after this surface commingling application was originally submitted.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Brittney Storfa <brittney@faenergyus.com>
Sent: Thursday, October 13, 2022 9:07 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Dean,

I think we will want to stick with shutting in 3 wells to test one well, rather than going through setting meters for a short time. When you say we need to send out new notice. Does that mean we will need to send packets to all the royalty owner again or can we just publish in the newspaper?

I have attached the pooling agreement for the Carlson Harrison Fed Com. Do you need any addition information from us on this matter?

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, October 11, 2022 3:29 PM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Brittney,

Alternatively, FAE could initially meter the production allowing for the application to proceed and then amend the order after its been issued to allocate via well tests instead. This could potentially allow for an order to be issued sooner, but it would mean that meters would need to be temporarily used and also there is still the question about the spacing for the following well to be taken care of before any order could be issued:

30-025-29358	Carlson Harrison Federal Com #4	W/2 SW/4 W/2 NW/4, SE/4 NW/4	22-25S-37E 27-25S-37E	79240
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Tuesday, October 11, 2022 2:21 PM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Brittney,

To make sure we are on the same page; is FAE’s new proposed allocation method to conduct well tests monthly for each of the included 4 wells during which the other 3 wells will be shut in?

If so, this will be acceptable and meets the standard requirement for well tests for vertical wells since shutting in all production except that from a single well is essentially separating its production from all other production during the test. However, because the allocation method is less accurate than the originally proposed method, new notice will be required.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Brittney Storfa <brittney@faenergyus.com>
Sent: Tuesday, October 11, 2022 10:47 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Dean,
We would use separate allocations for the Airport #1 and Airport #2. We would get these allocations by shutting in all but one well and testing each well individually. Is this an acceptable method?

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, October 7, 2022 9:19 AM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-756

Brittney,

I'm not sure what you are referring to by shut-in method; well tests maybe?

The reason that the proposed allocation method is unacceptable is because it is being proposed that a single allocation would be determined for both the Airport #1 and #2. There needs to be a way to distinguish between the two wells as they are producing from two different pools. I don't recall if they are producing from different leases, but if so that would also be a factor which causes them to need to be allocated separately.

If subtraction method were to be used, then essentially all of the wells except 1 would need to have a meter installed on it and then subtraction method used for the last well.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Brittney Storfa <brittney@faenergyus.com>
Sent: Thursday, October 6, 2022 1:43 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: [EXTERNAL] RE: surface commingling application PLC-756

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,
Please find attached the pooling agreement for the Carlson Harrison Federal Com #4.

I assume the subtraction method is the same a shut-in method. I assume we will need to set a meter at each well. Are there any other forms of measurement that would be acceptable?

Thank you,
Brittney

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, April 29, 2022 9:19 AM
To: Brittney Storfa <brittney@faenergyus.com>
Subject: surface commingling application PLC-756

Ms. Storfa,

I am reviewing surface commingling application PLC-756 which involves a commingling project that includes the Lanehart Airport Compression System.

FAE proposes using the subtraction method to determine production to the Airport #1 and #2 wells. However, this will not be acceptable as they each produce from different pools and will need to be measured separately. Another method of allocation will need to be proposed.

Additionally, I am looking for the pooling agreement for the Carlson Harrison Federal Com #4, but am not finding it on my end. Please submit a copy of this pooling agreement or alternatively an approval letter from the appropriate federal agency for it.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS
 Action 153907

COMMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 153907
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclosure	Withdrawn under Action ID: 22202	10/26/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153907

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 153907
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	10/26/2022