LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

14052G	CE Lamunyon #714	CE Lamunyon #714
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2022052856	2220	U Garcia - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Mar 31, 2022	Mar 31, 2022	Apr 4, 2022 11:50	Apr 4, 2022
Date Sampled	Date Effective	Date Received	Date Reported

		System Administrator	40 @
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

Imperative	NG
Operator	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.8010	1.801	
CO2 (CO2)	0.8450	0.845	
Methane (C1)	85.0750	85.075	
Ethane (C2)	9.8090	9.809	2.6230
Propane (C3)	1.3210	1.321	0.3640
I-Butane (IC4)	0.2520	0.252	0.0820
N-Butane (NC4)	0.2670	0.267	0.0840
I-Pentane (IC5)	0.1680	0.168	0.0610
N-Pentane (NC5)	0.0470	0.047	0.0170
Hexanes Plus (C6+)	0.4150	0.415	0.1800
TOTAL	100.0000	100.0000	3.4110

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Jan 24, 2022

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
1,116.8	1,098.7	1,119.4	1,101.2

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.6541	0.6526

Molecular Weight
18.9000

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS:
Passed By Validator on Apr 5, 2022

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
First sample taken @ this point, composition looks reasonable

VALIDATOR:
Luis Cano

VALIDATOR COMMENTS:
ok

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Marshall Bates	M Bates	Engineering Tech	8/3/2021
Print or Type Name	Signature	Title	Date

Marshall@FAEnergyus.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
_X___Single Well
____Establish Pre-Approved Pools
EXISTING WELLBORE
__X__ Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator	Address		County
FAE II Operating, LLC	*11757 Katy Fwy. Ste. 1000, Houston, TX 77079*		
Lease	**Well No.**	**Unit Letter-Section-Township-Range**	
E C Hill A	*7*	*O-27-23S-37E*	*Lea*

OGRID No. *329326* Property Code *330764* API No. *30-025-35012* Lease Type: ____Federal ____State ____Fee *X*

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	*Teague; Devonian*		*Teague; Simpson*
Pool Code	*58330*		*58900*
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	*6,494 – 7,322'*		*9,019 – 9,175'*
Method of Production (Flowing or Artificial Lift)	*Artificial Lift*		*Artificial Lift*
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	*35.0API / 1.195 BTU*		*35.0 API / 1.195 BTU*
Producing, Shut-In or New Zone	*New Zone*		*Producing*
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	*See Attached* Date: Rates:	Date: Rates:	*See Attached* Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil *53* % Gas *86* %	Oil % Gas %	Oil *47* % Gas *14* %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes__*X*__ No_____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes_____ No_____

Are all produced fluids from all commingled zones compatible with each other? Yes__*X*__ No_____

Will commingling decrease the value of production? Yes_____ No__*X*__

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes__*X*__ No_____

NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M Bates TITLE Engineering Tech DATE 8/3/2021

TYPE OR PRINT NAME Marshall Bates TELEPHONE NO. (832) 706 - 0041

E-MAIL ADDRESS Marshall@FAEnergyus.com

faeIIoperating

July 23, 2021

Mr. Dean McClure
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: E C Hill A #007: API 30-025-35012
Teague Devonian Pool: 58330
Teague Simpson Pool: 58900

Dear Mr. McClure:

FAE II Operating LLC, as operator, will be filing applications with the New Mexico Oil Conservation Division for approval of the aforementioned commingling project. After a review of internal records, this letter serves as notice that the operator and interest owners are identical for the pools listed above.

If you have any questions, please feel free to contact the undersigned phone at (832) 220-9188 or by email at steven@faenergyus.com.

Thank you for your attention to this matter.

Sincerely,

FAE II Operating, LLC

Steven Lehrbass
Land

faeIIoperating

August 3, 2021

VIA ONLINE FILING

Mr. Dean McClure
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of FAE II Operating, LLC for Administrative Approval to Downhole Commingle and Sell Oil and Gas Production from the Teague Pools for the E C Hill A #7 well located in Sec. 27, T-23S, R-37E, Lea County, New Mexico

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the Teague Pools for its E C Hill A #7 well located in Unit Letter O, Section 27, T-23S, R-37E, 540 feet FSL and 1,850 feet FEL, as shown in the attached C-102's for each zone.

E C Hill A #7 is currently open to the Simpson interval, which translates to the TEAGUE; SIMPSON [Pool ID: 58900]. The production curve for this interval is shown in Exhibit A. To develop a forecast for this zone, a decline curve was utilized based on the aforementioned historical production.

The zone that does not have production history in the E C Hill A #7 is the Devonian, which translates to the TEAGUE; DEVONIAN [Pool ID: 58330]. To develop a forecast for this zone, one surrounding well with production history from the Devonian was used as an offset to prove up hole potential in the E C Hill A #7 by taking the historical average of the oil, gas, and water production. The resulting historical average production curve for this interval is shown in Exhibit B. From there, a decline curve was utilized based on the aforementioned historical production.

Overall, the forecast for the proposed downhole commingled production was formed by combining the forecasts for both zones, as shown in the Synthetic Decline Curve column of Exhibit C. This forecast proved that an IP of 2.9 BOPD and 15.2 MCFPD is the expected total, and of that, 1.5 BOPD and 13.1 MCFPD will come from the Devonian zone. The Simpson is projected to yield 1.4 BOPD and 2.1 MCFPD with the additional intervals that will be opened up. This information along with the percentage allocation across the zones is shown in Exhibit D.

After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary.

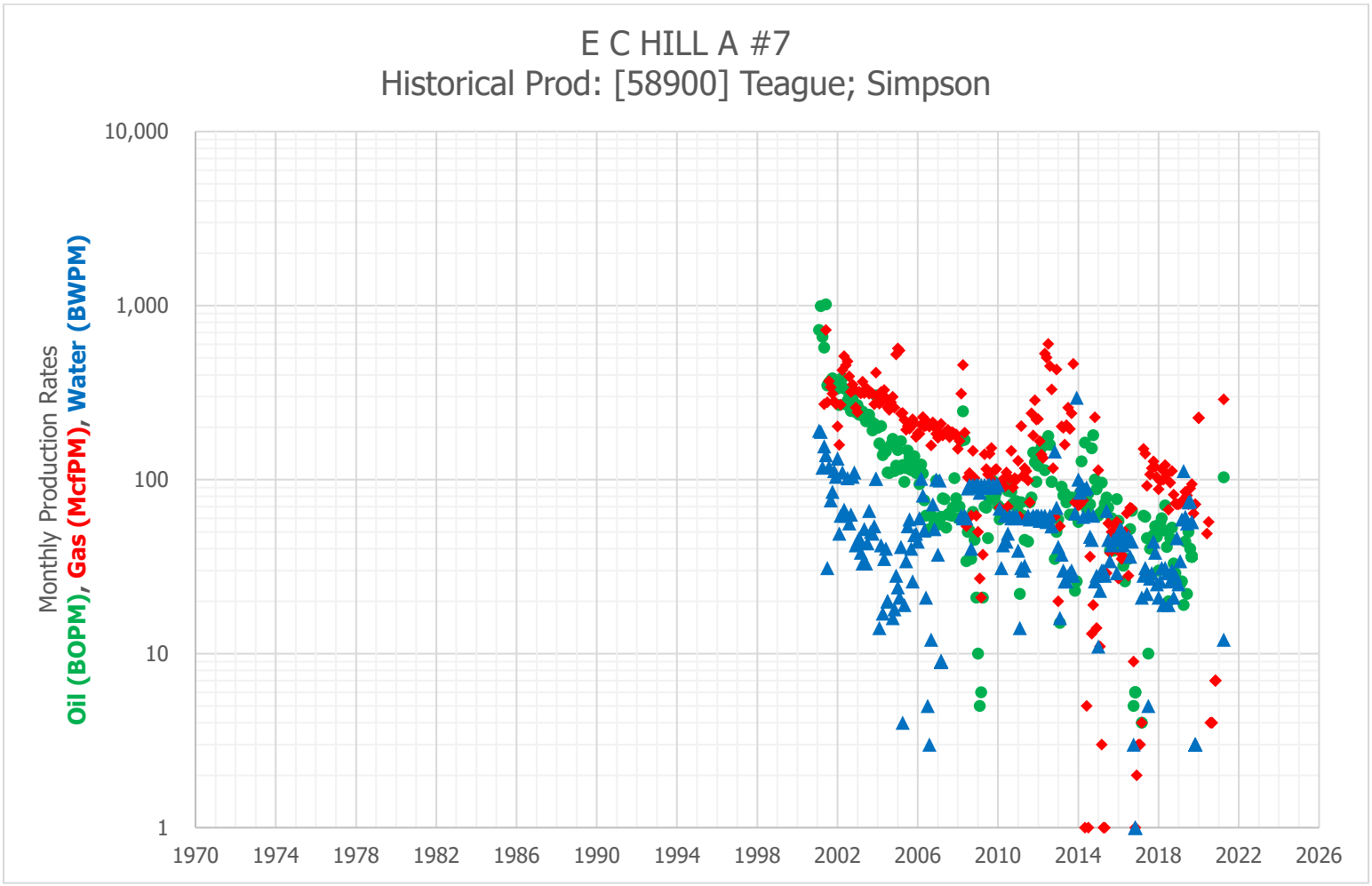
This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at marshall@faenergyus.com or by telephone at (832) 241-8080.

Very truly yours,

FAE II Operating, LLC

faeIIoperating

Exhibit A – Historical and Forecast Production in the Current Zone



faeIIoperating

Exhibit B – Historical Average Production in the Proposed Zone

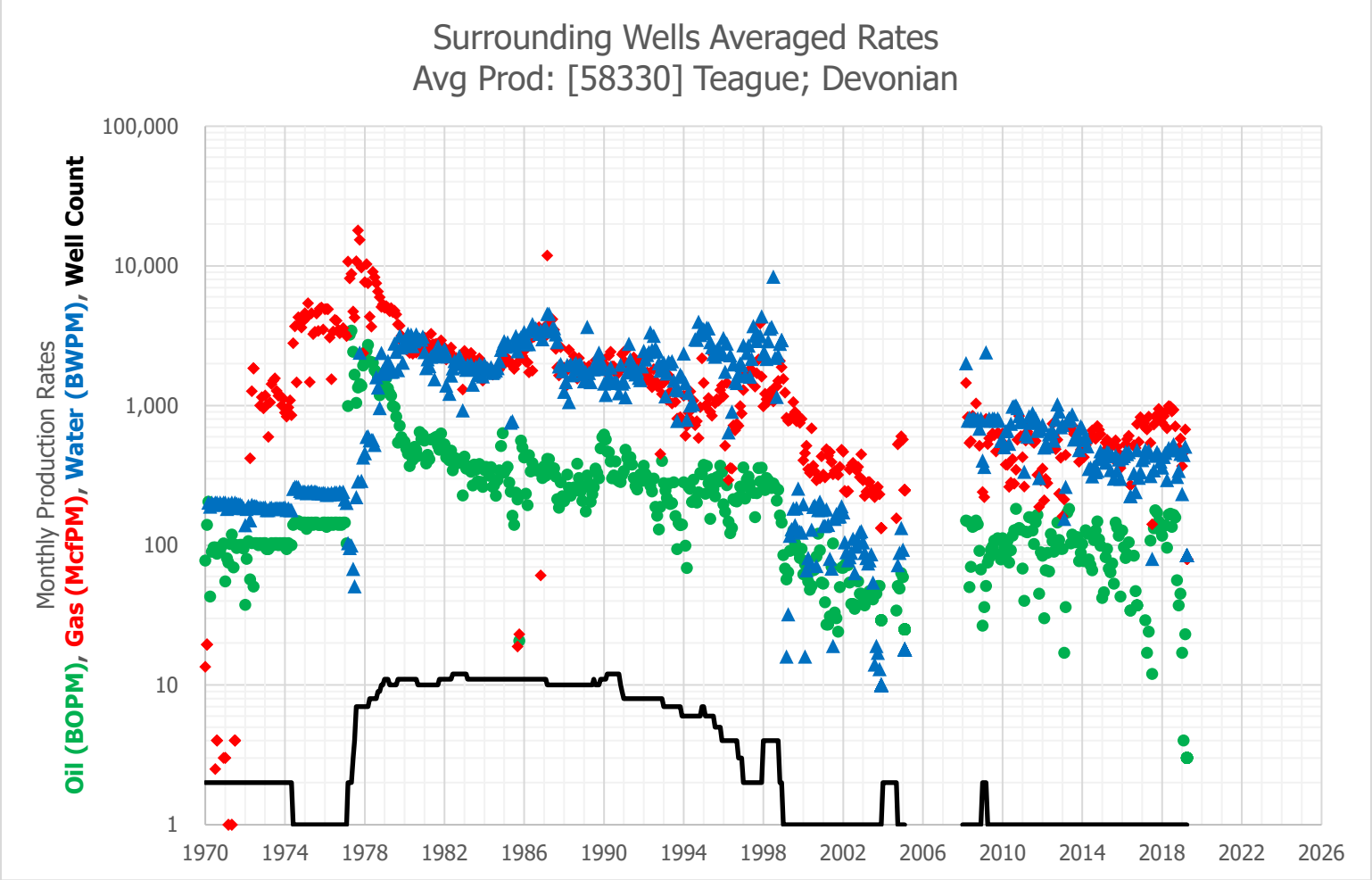


Exhibit C – Historical Production and Decline Curve

faeIIoperating

Surrounding Wells Averaged Rates Avg Prod: [58330] Teague; Devonian				
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count
11/1/2015	117	452	411	1
12/1/2015	43	356	298	1
1/1/2016	127	435	420	1
2/1/2016	97	402	435	1
3/1/2016	81	528	465	1
4/1/2016	86	573	450	1
5/1/2016	105	607	465	1
6/1/2016	34	269	225	1
7/1/2016	-	-	-	1
8/1/2016	84	519	327	1
9/1/2016	47	495	240	1
10/1/2016	37	735	480	1
11/1/2016	-	547	304	1
12/1/2016	-	823	332	1
1/1/2017	-	752	408	1
2/1/2017	-	749	425	1
3/1/2017	29	694	480	1
4/1/2017	17	674	455	1
5/1/2017	24	832	476	1
6/1/2017	108	540	313	1
7/1/2017	12	141	80	1
8/1/2017	132	731	344	1
9/1/2017	178	835	436	1
10/1/2017	171	821	465	1
11/1/2017	148	944	446	1
12/1/2017	127	907	397	1
1/1/2018	117	754	361	1
2/1/2018	137	841	429	1
3/1/2018	139	901	458	1
4/1/2018	96	688	293	1
5/1/2018	166	992	496	1
6/1/2018	168	981	482	1
7/1/2018	135	908	500	1
8/1/2018	165	930	527	1
9/1/2018	158	709	478	1
10/1/2018	56	480	308	1
11/1/2018	37	496	341	1
12/1/2018	45	580	452	1
1/1/2019	17	368	232	1
2/1/2019	4	459	444	1
3/1/2019	23	675	509	1
4/1/2019	3	80	85	1
5/1/2019	-	-	-	0
6/1/2019	-	-	-	0
7/1/2019	-	-	-	0
8/1/2019	-	-	-	0
9/1/2019	-	-	-	0
10/1/2019	-	-	-	0
11/1/2019	-	-	-	0
12/1/2019	-	-	-	0
1/1/2020	-	-	-	0
2/1/2020	-	-	-	0
3/1/2020	-	-	-	0
4/1/2020	-	-	-	0
5/1/2020	-	-	-	0
6/1/2020	-	-	-	0
7/1/2020	-	-	-	0
8/1/2020	-	-	-	0
9/1/2020	-	-	-	0
10/1/2020	-	-	-	0
11/1/2020	-	-	-	0
12/1/2020	-	-	-	0
1/1/2021	-	-	-	1
2/1/2021	-	-	-	1
3/1/2021	-	-	-	1
4/1/2021	26	358	6	1

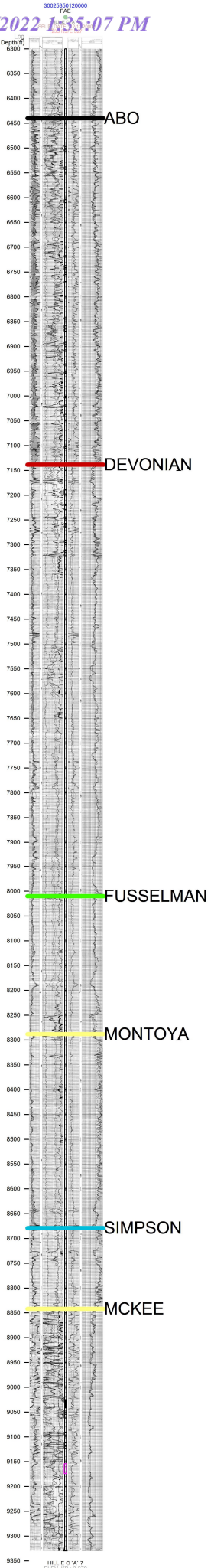
E C HILL A #7 Historical Prod: [58900] Teague; Simpson			
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
11/1/2015	44	55	45
12/1/2015	77	57	29
1/1/2016	58	27	49
2/1/2016	47	38	52
3/1/2016	41	35	51
4/1/2016	32	36	42
5/1/2016	26	50	47
6/1/2016	35	64	45
7/1/2016	35	28	47
8/1/2016	52	69	36
9/1/2016	66	68	44
10/1/2016	5	9	3
11/1/2016	6	1	1
12/1/2016		2	
1/1/2017	-	3	-
2/1/2017	-	3	-
3/1/2017	4	4	21
4/1/2017	62	150	28
5/1/2017	61	141	31
6/1/2017	46	92	22
7/1/2017	10	27	5
8/1/2017	40	107	27
9/1/2017	41	116	29
10/1/2017	48	127	44
11/1/2017	54	118	38
12/1/2017	47	103	25
1/1/2018	30	88	21
2/1/2018	56	98	26
3/1/2018	60	115	31
4/1/2018	51	100	19
5/1/2018	71	121	31
6/1/2018	41	107	29
7/1/2018	20	67	19
8/1/2018	46	96	26
9/1/2018	53	112	30
10/1/2018	33	82	21
11/1/2018	29	73	28
12/1/2018	26	72	46
1/1/2019	26	72	25
2/1/2019	25	73	34
3/1/2019	26	75	59
4/1/2019	19	75	112
5/1/2019	44	85	61
6/1/2019	22	81	56
7/1/2019	50	72	74
8/1/2019	40	89	75
9/1/2019	36	94	57
10/1/2019		64	-
11/1/2019		72	3
12/1/2019			
1/1/2020		226	
2/1/2020		-	
3/1/2020		-	
4/1/2020		-	
5/1/2020		-	
6/1/2020		49	
7/1/2020		57	
8/1/2020		4	
9/1/2020		4	
10/1/2020		-	
11/1/2020		7	
12/1/2020			
1/1/2021	-	-	-
2/1/2021	-	-	-
3/1/2021	-	-	-
4/1/2021	103	289	12

Synthetic Decline Curve			
Month	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
1	87.0	462	259
2	86.5	460	258
3	86.1	459	257
4	85.7	458	256
5	85.3	457	256
6	84.9	456	255
7	84.5	455	254
8	84.1	454	253
9	83.7	452	252
10	83.3	451	251
11	82.9	450	251
12	82.5	449	250
13	82.1	448	249
14	81.7	447	248
15	81.3	446	247
16	80.9	445	246
17	80.5	444	246
18	80.1	442	245
19	79.8	441	244
20	79.4	440	243
21	79.0	439	242
22	78.6	438	242
23	78.3	437	241
24	77.9	436	240
25	77.5	435	239
26	77.1	434	238
27	76.8	433	238
28	76.4	431	237
29	76.0	430	236
30	75.7	429	235
31	75.3	428	235
32	74.9	427	234
33	74.6	426	233
34	74.2	425	232
35	73.9	424	231
36	73.5	423	231
37	73.2	422	230
38	72.8	421	229
39	72.5	420	228
40	72.1	419	228
41	71.8	418	227
42	71.4	417	226
43	71.1	416	225
44	70.8	415	225
45	70.4	414	224
46	70.1	412	223
47	69.8	411	223
48	69.4	410	222
49	69.1	409	221
50	68.8	408	220
51	68.4	407	220
52	68.1	406	219
53	67.8	405	218
54	67.4	404	217
55	67.1	403	217
56	66.8	402	216
57	66.5	401	215
58	66.2	400	215
59	65.9	399	214
60	65.5	398	213

faeIIoperating

Exhibit D – Decline Curve IP Rates and Zone Allocation Percentage

Zone (1)	Zone (2)	Oil IP (BOPD)	Gas IP (MCFD)	Water IP (BWPD)
Teague	Simpson	1.4	2.1	1.1
Teague	Devonian	1.5	13.1	7.4
	Total	**2.9**	**15.2**	**8.5**
Teague	Simpson	47%	14%	13%
Teague	Devonian	53%	86%	87%
	Total (%)	**100%**	**100%**	**100%**



API	PERF TYPE	SOURCE	TOP PERF	BASE PERF
30025350120000	PROPOSED	CJH	6494	6497
30025350120000	PROPOSED	CJH	6503	6506
30025350120000	PROPOSED	CJH	6538	6543
30025350120000	PROPOSED	CJH	6604	6610
30025350120000	PROPOSED	CJH	6717	6720
30025350120000	PROPOSED	CJH	6737	6741
30025350120000	PROPOSED	CJH	6742	6745
30025350120000	PROPOSED	CJH	6755	6758
30025350120000	PROPOSED	CJH	6769	6772
30025350120000	PROPOSED	CJH	6842	6845
30025350120000	PROPOSED	CJH	6858	6863
30025350120000	PROPOSED	CJH	6865	6869
30025350120000	PROPOSED	CJH	6892	6895
30025350120000	PROPOSED	CJH	6907	6910
30025350120000	PROPOSED	CJH	6935	6938
30025350120000	PROPOSED	CJH	6952	6954
30025350120000	PROPOSED	CJH	7001	7004
30025350120000	PROPOSED	CJH	7018	7021
30025350120000	PROPOSED	CJH	7037	7042
30025350120000	PROPOSED	CJH	7102	7105
30025350120000	PROPOSED	CJH	7189	7200
30025350120000	PROPOSED	CJH	7218	7221
30025350120000	PROPOSED	CJH	7226	7229
30025350120000	PROPOSED	CJH	7244	7247
30025350120000	PROPOSED	CJH	7257	7259
30025350120000	PROPOSED	CJH	7262	7264
30025350120000	PROPOSED	CJH	7291	7295
30025350120000	PROPOSED	CJH	7312	7315
30025350120000	PROPOSED	CJH	7318	7322
30025350120000	PROPOSED	CJH	9019	9030
30025350120000	PROPOSED	CJH	9046	9062
30025350120000	PROPOSED	CJH	9092	9096
30025350120000	PROPOSED	CJH	9112	9117
30025350120000	PROPOSED	CJH	9119	9123

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-35012	58330	TEAGUE; DEVONIAN

[4] Property Code	[5] Property Name	[6] Well Number
330764	E C HILL A	#007

[7] OGRID No.	[8] Operator Name	[9] Elevation
329326	FAE II OPERATING, LLC	

[10] Surface Location

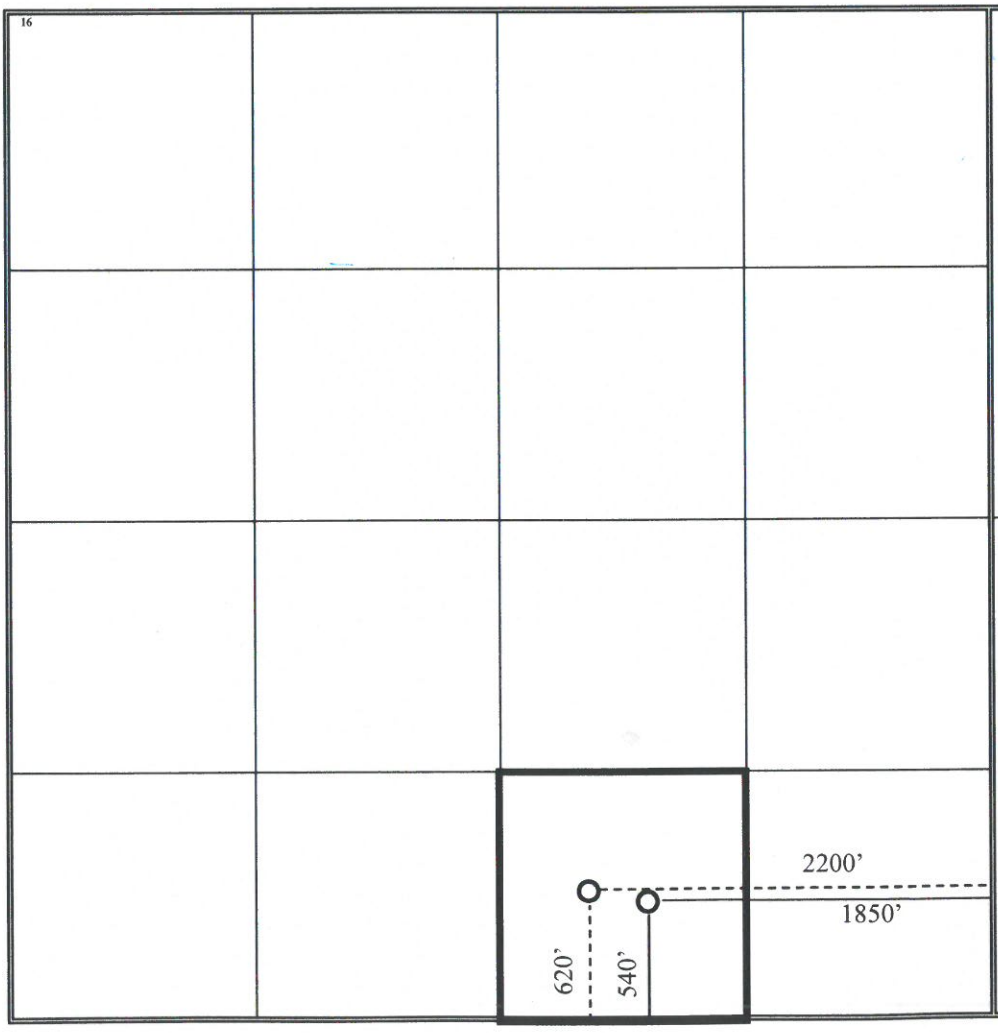
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	27	23S	37E		540	S	1850	E	LEA

[11] Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	27	23S	37E		620	S	2200	E	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

MBates 8/3/2021
Signature Date

Marshall Bates
Printed Name

Marshall@FAEnergyus.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-025-35012	58900	TEAGUE; SIMPSON

[4] Property Code	[5] Property Name	[6] Well Number
330764	E C HILL A	#007

[7] OGRID No.	[8] Operator Name	[9] Elevation
329326	FAE II OPERATING, LLC	

[10] Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	27	23S	37E		540	S	1850	E	LEA

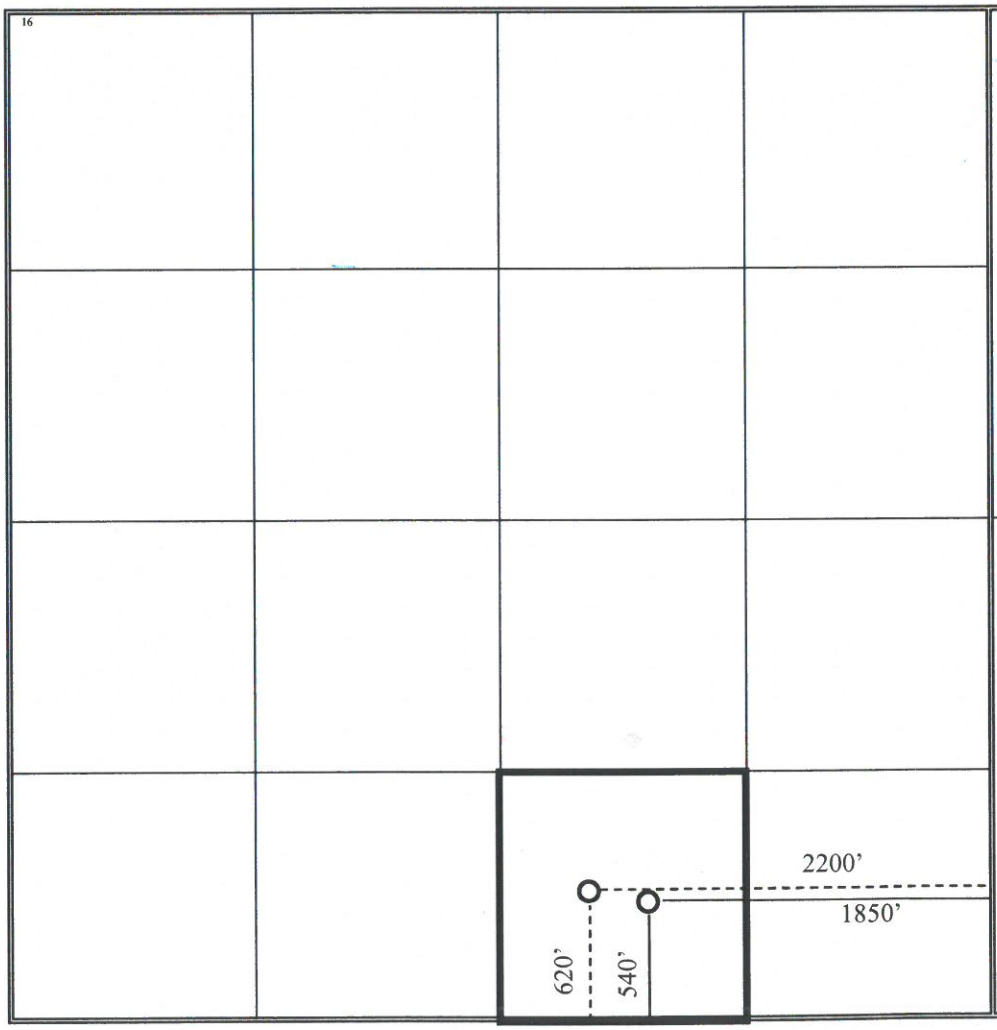
[11] Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	27	23S	37E		620	S	2200	E	LEA

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

M Bates 8/3/2021

Signature Date

Marshall Bates
Printed Name

Marshall@FAEnergyus.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

From: Vanessa Neal
To: McClure, Dean, EMNRD
Subject: [EXTERNAL] downhole commingling application DHC-5150
Date: Monday, April 11, 2022 1:25:19 PM
Attachments: image001.png
WBD_E C Hill A #007_CURRENT-PROPOSED_2021-12.pdf
FAE E C Hill A 7 806c1a77.pdf
ECHillA-7_ECHillA-7_3-31-22.pdf
FAE CE Lamunyon 71Y 5a590f48.pdf
CELamunyon_714_CELamunyon_714_3-31-22.pdf

Mr. McClure,

Attached are the current and proposed wellbore diagrams for the E C Hill A #007 (30-025-35012).

These pools are not commonly DHC; I've attached gas and water samples for compatibility analysis. The E C Hill A #007 samples are of the currently producing DEVONIAN formation. The C E Lamunyon #071Y (#714) samples are of the proposed SIMPSON/McKEE formation we would like to DHC.

Thank you,

Vanessa Neal |Sr Reservoir Engineer
forty acres energy
11757 Katy Freeway, Suite 725 | Houston, TX 77079
O 832.219.0990 (ext 165)
C 979.255.3476
E vanessa@faenergyus.com

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

	Order:	DHC-5150			
	Operator:	FAE II Operating, LLC (329326)			
	Well Name:	E C Hill A #7			
	Well API:	30-025-35012			
Upper Zone	Pool Name:	TEAGUE;DEVONIAN			
	Pool ID:	58330	Current:	New:	X
	Allocation:	Fixed Percent	Oil:	53%	Gas: 86%
	Interval:	Perforations	Top:	6,494	Bottom: 7,322
Intermediate Zone	Pool Name:				
	Pool ID:		Current:	New:	
	Allocation:		Oil:	Gas:	
	Interval:		Top:	Bottom:	
Bottom of Interval within 150% of Upper Zone's Top of Interval:					
Lower Zone	Pool Name:	TEAGUE; SIMPSON			
	Pool ID:	58900	Current:	X	New:
	Allocation:	Fixed Percent	Oil:	47%	Gas: 14%
	Interval:	Perforations	Top:	9,019	Bottom: 9,175
Bottom of Interval within 150% of Upper Zone's Top of Interval:		YES			
Top of Queen Formation:					

LABORATORY SERVICES Natural Gas Analysis
www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

12989G	EC Hill A-7	EC Hill A-7
Sample Point Code	Sample Point Name	Sample Point Location

Laboratory Services	2022052857	2296	J Garcia - Spot
Source Laboratory	Lab File No	Container Identity	Sampler

USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name

Mar 31, 2022 12:40	Mar 31, 2022 12:40	Apr 4, 2022 12:00	Apr 4, 2022
Date Sampled	Date Effective	Date Received	Date Reported

		Luis	30 @
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions

Imperative	NG
Operator	Lab Source Description

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	1.5990	1.59898	
CO2 (CO2)	1.3780	1.37767	
Methane (C1)	67.1400	67.13879	
Ethane (C2)	14.3960	14.39612	3.8490
Propane (C3)	8.4170	8.41724	2.3180
I-Butane (IC4)	0.8300	0.82996	0.2720
N-Butane (NC4)	3.1240	3.12412	0.9850
I-Pentane (IC5)	0.6280	0.62842	0.2300
N-Pentane (NC5)	0.9410	0.94143	0.3410
Hexanes Plus (C6+)	1.5470	1.54727	0.6710
TOTAL	100.0000	100.0000	8.6660

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information

Device Type:	Device Make:
Device Model:	Last Cal Date:

Gross Heating Values (Real, BTU/ft³)

14.696 PSI @ 60.00 Â°F		14.73 PSI @ 60.00 Â°F	
Dry	Saturated	Dry	Saturated
1,420.8	1,397.5	1,424.1	1,400.7

Calculated Total Sample Properties

GPA2145-16 *Calculated at Contract Conditions

Relative Density Real	Relative Density Ideal
0.8581	0.8541

Molecular Weight
24.7374

C6+ Group Properties

Assumed Composition

C6 - 60.000% C7 - 30.000% C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS:
Passed By Validator on Apr 5, 2022

DATA SOURCE:
Imported

PASSED BY VALIDATOR REASON:
Close enough to be considered reasonable.

VALIDATOR:
Luis Cano

VALIDATOR COMMENTS:
ok

IMPERATIVE
CHEMICAL PARTNERS

Complete Water Analysis Report

Company	FAE II	Report Date	4/1/2022
Location Name	CE Lamunyon 71Y	Sample Date	4/1/2022
Site Type	Site	Sample ID	5a590f48
Sample Point	Wellhead		

Sample Analysis

Cations

Sodium	Na^+	99777.67	mg/L
Potassium	K^+	496.98	mg/L
Magnesium	Mg^{2+}	1674.28	mg/L
Calcium	Ca^{2+}	13000.16	mg/L
Strontium	Sr^{2+}	403.53	mg/L
Barium	Ba^{2+}	2.00	mg/L
Iron	Fe^{2+}	69.41	mg/L
Manganese	Mn^{2+}	11.53	mg/L
Phosphate	PO_4^{3-}	0.00	mg/L
Zinc	Zn^{2-}	0.00	mg/L
Lead	Pb^{2-}	0.00	mg/L
Silicon	Si	5.55	mg/L

Anions

Chlorides	Cl^-	130,600.00	mg/L
Sulfates	SO_4^{2-}	40.00	mg/L
Bicarbonate	HCO_3^-	109.80	mg/L
Carbonate	CO_3^{2-}	0.00	mg/L

Properties

Initial Temperature	250.00	°F
Final Temperature	70.00	°F
Initial Pressure	2000.00	psi
Final Pressure	15.00	psi
pH	5.90	

Dissolved Gases

Aqueous CO_2	270.00	mg/L
Aqueous H_2S	0.00	mg/L

Calculated Values

Specific Gravity (@ 25°C)	1.171	
Total Dissolved Solids (TDS)	246,102.17	mg/L

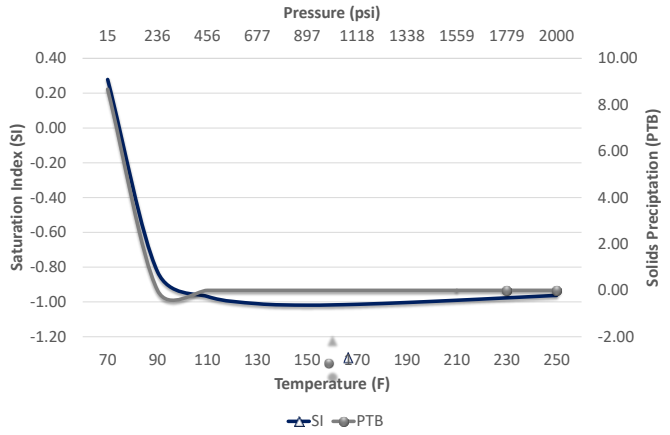
Scale Modeling (Scalesoft Pitzer)

Conditions		Calcite $CaCO_3$		Barite $BaSO_4$		Gypsum $CaSO_4 \cdot H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$	
Temp	Psi	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	15	0.28	8.68	-0.61	0.00	-1.46	0.00	-1.61	0.00	-1.19	0.00
90	236	-0.83	0.00	-0.76	0.00	-1.44	0.00	-1.51	0.00	-1.15	0.00
110	456	-0.97	0.00	-0.91	0.00	-1.44	0.00	-1.42	0.00	-1.13	0.00
130	677	-1.01	0.00	-1.05	0.00	-1.45	0.00	-1.34	0.00	-1.11	0.00
150	897	-1.02	0.00	-1.18	0.00	-1.46	0.00	-1.27	0.00	-1.08	0.00
170	1118	-1.01	0.00	-1.29	0.00	-1.48	0.00	-1.19	0.00	-1.06	0.00
190	1338	-1.00	0.00	-1.39	0.00	-1.51	0.00	-1.11	0.00	-1.03	0.00
210	1559	-0.99	0.00	-1.49	0.00	-1.55	0.00	-1.04	0.00	-1.01	0.00
230	1779	-0.98	0.00	-1.57	0.00	-1.60	0.00	-0.96	0.00	-0.98	0.00
250	2000	-0.96	0.00	-1.65	0.00	-1.65	0.00	-0.90	0.00	-0.96	0.00

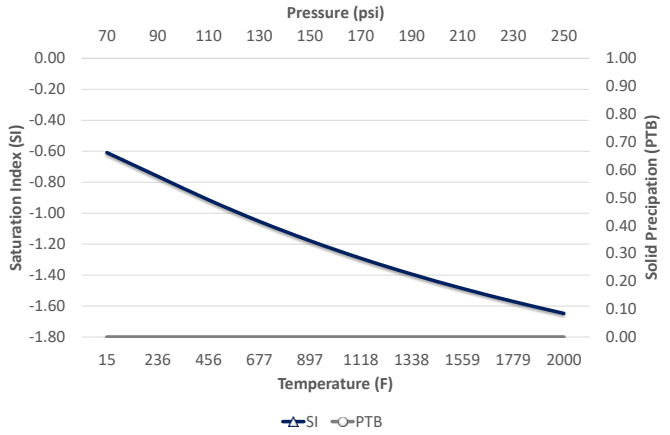
Conditions		Halite NaCl		Siderite $FeCO_3$		Mackinawite FeS		Sphalerite ZnS		Galena PbS	
Temp	Psi	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	15	-0.40	0.00	-0.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	236	-0.42	0.00	-1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	456	-0.43	0.00	-1.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	677	-0.44	0.00	-1.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150	897	-0.46	0.00	-1.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170	1118	-0.47	0.00	-1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
190	1338	-0.48	0.00	-1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
210	1559	-0.49	0.00	-1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
230	1779	-0.50	0.00	-1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250	2000	-0.52	0.00	-1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00

*Please note default production volumes of 100 mcfd, 50 bopd, and 50 bwpd were used for modeling calculations.
*Please note default temperatures and pressures of 250 °F, 50 psi, and 5000 psi were used for modeling calculations.
SI = Saturation Index
PTB = Pounds per Thousand Barrels
NA = Not Applicable

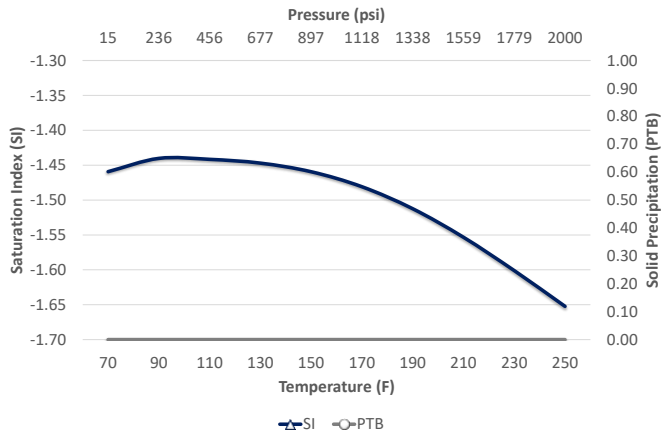
Calcite (CaCO3)



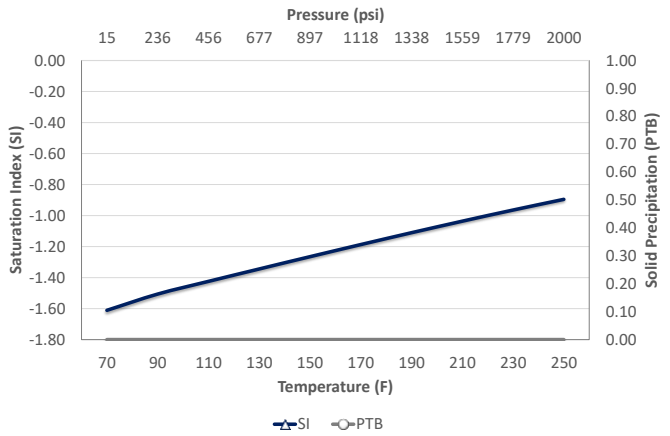
Barite (BaSO4)



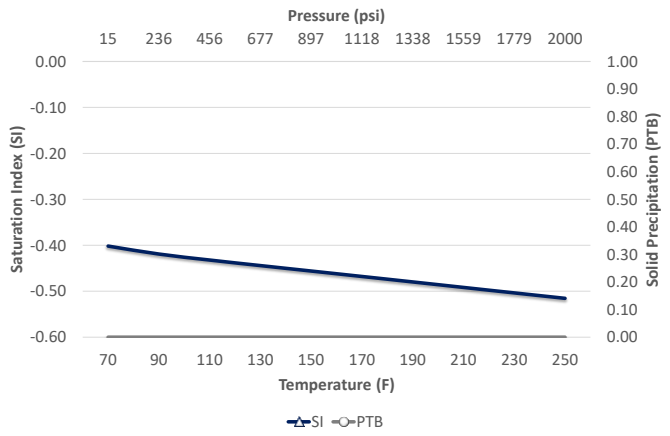
Gypsum (CaSO4-H2O)



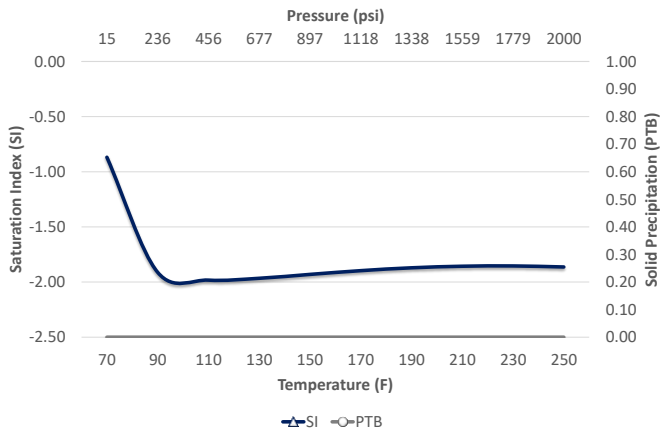
Anhydrite (CaSO4)



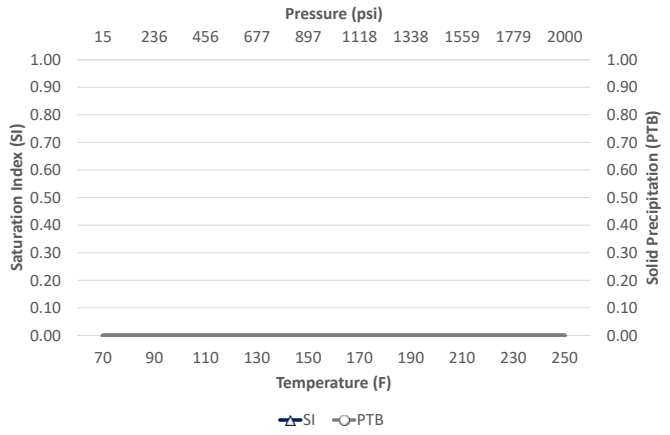
Halite (NaCl)



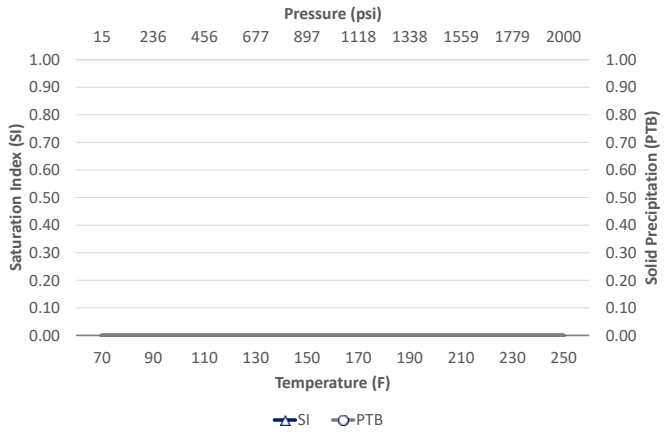
Siderite (FeCO3)



Mackinawite(FeS)



Sphalerite (ZnS)



IMPERATIVE
CHEMICAL PARTNERS

Complete Water Analysis Report

Company	FAE II	Report Date	4/1/2022
Location Name	E C Hill A 7	Sample Date	4/1/2022
Site Type	Site	Sample ID	806c1a77
Sample Point	Wellhead		

Sample Analysis

Cations

Sodium	Na^+	36441.04	mg/L
Potassium	K^+	249.58	mg/L
Magnesium	Mg^{2+}	736.04	mg/L
Calcium	Ca^{2+}	2226.09	mg/L
Strontium	Sr^{2+}	56.37	mg/L
Barium	Ba^{2+}	0.00	mg/L
Iron	Fe^{2+}	77.68	mg/L
Manganese	Mn^{2+}	4.00	mg/L
Phosphate	PO_4^{3-}	0.00	mg/L
Zinc	Zn^{2-}	0.00	mg/L
Lead	Pb^{2-}	0.00	mg/L
Silicon	Si	8.96	mg/L

Anions

Chlorides	Cl^-	42,900.00	mg/L
Sulfates	SO_4^{2-}	1,214.00	mg/L
Bicarbonate	HCO_3^-	610.00	mg/L
Carbonate	CO_3^{2-}	0.00	mg/L

Properties

Initial Temperature	250.00	°F
Final Temperature	70.00	°F
Initial Pressure	2000.00	psi
Final Pressure	15.00	psi
pH	6.49	

Dissolved Gases

Aqueous CO_2	270.00	mg/L
Aqueous H_2S	0.26	mg/L

Calculated Values

Specific Gravity (@ 25°C)	1.060	
Total Dissolved Solids (TDS)	3,918.89	mg/L

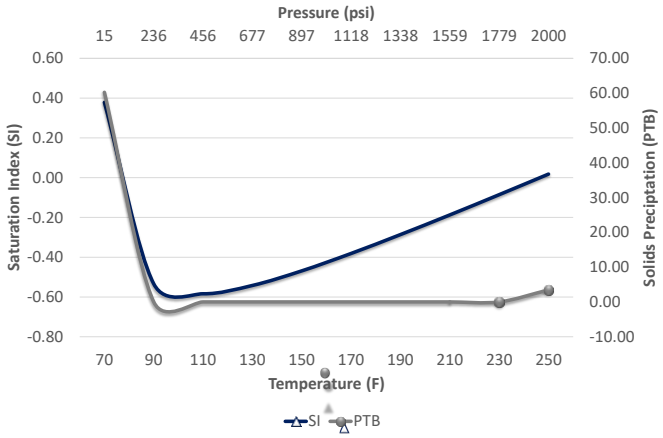
Scale Modeling (Scalesoft Pitzer)

Conditions		Calcite $CaCO_3$		Barite $BaSO_4$		Gypsum $CaSO_4 \cdot H_2O$		Anhydrite $CaSO_4$		Celestite $SrSO_4$	
Temp	*Psi*	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	*15*	0.38	60.25	0.00	0.00	-0.63	0.00	-0.91	0.00	-0.51	0.00
90	*236*	-0.53	0.00	0.00	0.00	-0.59	0.00	-0.79	0.00	-0.49	0.00
110	*456*	-0.58	0.00	0.00	0.00	-0.57	0.00	-0.68	0.00	-0.45	0.00
130	*677*	-0.54	0.00	0.00	0.00	-0.55	0.00	-0.58	0.00	-0.40	0.00
150	*897*	-0.47	0.00	0.00	0.00	-0.54	0.00	-0.47	0.00	-0.35	0.00
170	*1118*	-0.38	0.00	0.00	0.00	-0.53	0.00	-0.36	0.00	-0.29	0.00
190	*1338*	-0.29	0.00	0.00	0.00	-0.53	0.00	-0.25	0.00	-0.24	0.00
210	*1559*	-0.19	0.00	0.00	0.00	-0.54	0.00	-0.15	0.00	-0.18	0.00
230	*1779*	-0.09	0.00	0.00	0.00	-0.56	0.00	-0.04	0.00	-0.12	0.00
250	*2000*	0.02	3.45	0.00	0.00	-0.58	0.00	0.06	61.36	-0.06	0.00

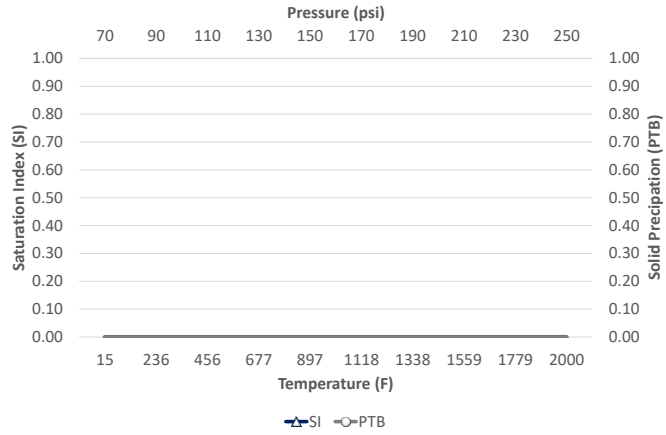
Conditions		Halite NaCl		Siderite $FeCO_3$		Mackinawite FeS		Sphalerite ZnS		Galena PbS	
Temp	*Psi*	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	*15*	-1.63	0.00	0.43	28.27	0.08	3.90	0.00	0.00	0.00	0.00
90	*236*	-1.65	0.00	-0.44	0.00	-0.85	0.00	0.00	0.00	0.00	0.00
110	*456*	-1.66	0.00	-0.43	0.00	-0.98	0.00	0.00	0.00	0.00	0.00
130	*677*	-1.67	0.00	-0.35	0.00	-0.98	0.00	0.00	0.00	0.00	0.00
150	*897*	-1.68	0.00	-0.25	0.00	-0.92	0.00	0.00	0.00	0.00	0.00
170	*1118*	-1.68	0.00	-0.16	0.00	-0.84	0.00	0.00	0.00	0.00	0.00
190	*1338*	-1.68	0.00	-0.06	0.00	-0.74	0.00	0.00	0.00	0.00	0.00
210	*1559*	-1.68	0.00	0.02	1.47	-0.64	0.00	0.00	0.00	0.00	0.00
230	*1779*	-1.68	0.00	0.09	7.13	-0.53	0.00	0.00	0.00	0.00	0.00
250	*2000*	-1.68	0.00	0.15	11.58	-0.42	0.00	0.00	0.00	0.00	0.00

**Please note default production volumes of 100 mcfd, 50 bopd, and 50 bwpd were used for modeling calculations.*
**Please note default temperatures and pressures of 250 °F, 50 psi, and 5000 psi were used for modeling calculations.*
SI = Saturation Index
PTB = Pounds per Thousand Barrels
NA = Not Applicable

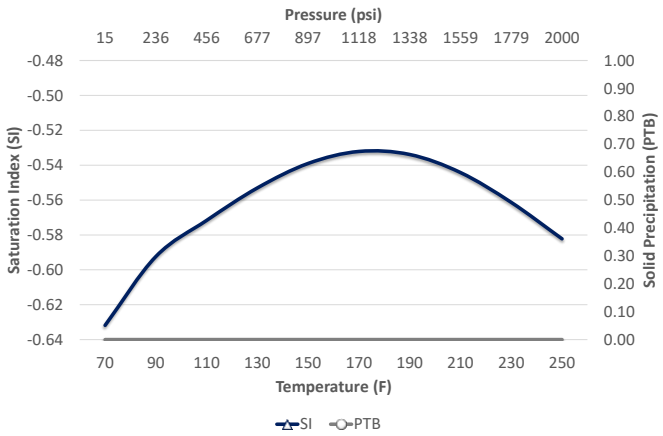
Calcite (CaCO3)



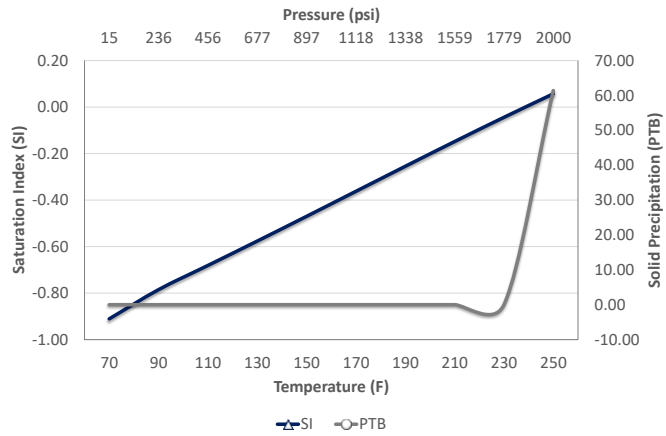
Barite (BaSO4)



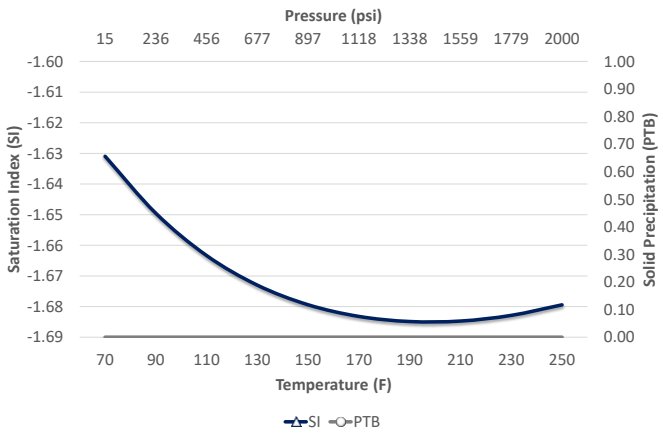
Gypsum (CaSO4-H2O)



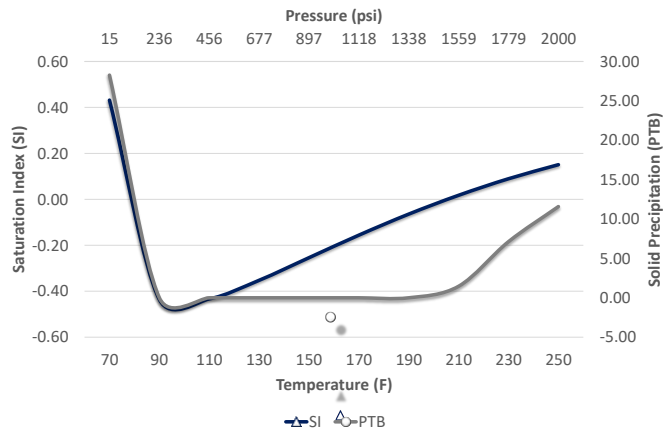
Anhydrite (CaSO4)



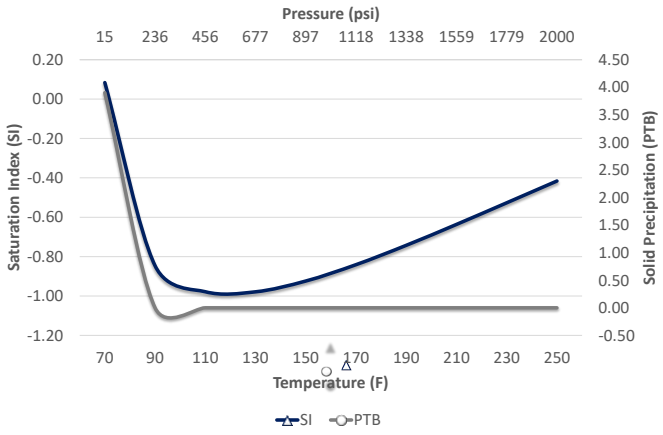
Halite (NaCl)



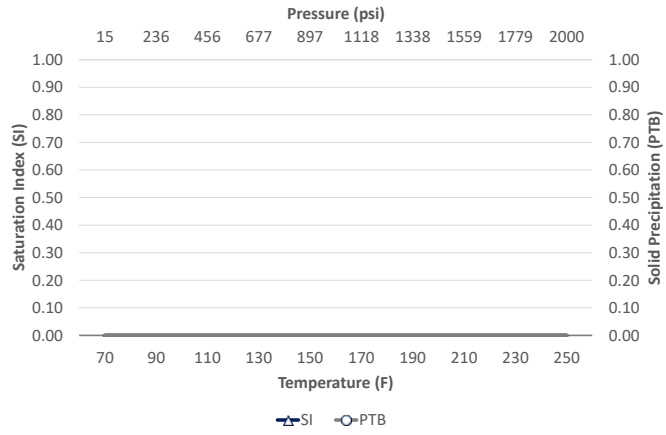
Siderite (FeCO3)



Mackinawite(FeS)



Sphalerite (ZnS)



Well Name:	E C HILL A #007			**Lease No:**		**Lease Type:**	Private
Township:	23-S	**Range:**	37-E	**Sec:**	27-O	**Location:**	540' FSL & 1850' FEL
County:	Lea	**State:**	NM	**API:**	30-025-35012	**Formation:**	[58330] TEAGUE; DEVONIAN
							[58900] TEAGUE; SIMPSON

PROPOSED

Surface Csg

Size:	13-3/8"
Wt.&Thrd:	48#
Grade:	H-40
Set @:	1072'
Sxs cmt:	1240 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	17-1/2"

Intermediate Csg

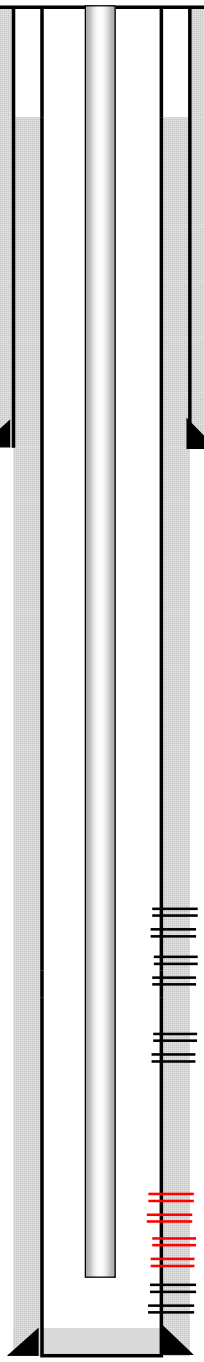
Size:	9-5/8"
Wt.&Thrd:	40-43-43.5-47-53.5#
Grade:	K-55 & N-80
Set @:	3017'
Sxs Cmt:	1285 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	12-1/4"

KB:	3279'
DF:	3278'
GL:	3265'
Spud Date:	12/13/2000
Compl. Date:	2/15/2001

History - Highlights

2021-08: RC to DEVONIAN, test Upr DEVONIAN for 1 week, then complete Lwr DEVONIAN.

Proposed: DO CIBPs, CO to PBTD, Add Perfs & Acidize SIMPSON (McKEE), DHC Teague; Devonian & Simpson pools



TAC	8722'
SN	9079'
EOT	9147'

Production Csg

Size:	5-1/2"
Wt.&Thrd:	17#
Grade:	
Set @:	9330'
Sxs Cmt:	2400 sxs
Circ:	
TOC:	730'
Hole Size:	7-5/8"

PBTD 9274'

TD 9330'

DEVONIAN (Top @ 7145')

7189-7200', 7226-7229', 7244-7247', 7257-7259', 7262-7264', 7291-7295', 7312-7315', 7318-7322' (140 holes) - Aug 2021

Acidized w/ 3000 gals 15% NEFE acid, 200 gals xylene, 1000# rock salt in brine & flush w/ 479 bbls 2% KCL water w/ biocide

7536-7542', 7549-7556', 7563-7584' (4 SPF) - Sept 2021

Acidized w/ 5000 gal 15% HCL acid, 1500# rock salt in brine, & flush w/ 1000 bbls 2% KCL water w/ biocide

SIMPSON (Top @ 8846')

MCKEE (Top @ 8956') [ISOLATED]

9019-9030', 9046-9062', 9092-9096', 9112-9117', 9119-9123' (2 SPF) - Proposed

Acidize w/ 5000 gal 15% HCL acid, 1500# rock salt in brine, & flush w/ 1000 bbls 2% KCL water w/ biocide

Perf 9154-9174' (2 SPF). Feb - 2001

Acdz w/ 1000 gals 15% HCL. Frac w/ 107,000# 16/30 Super DC + 6500# 100 mesh

Tubulars - Capacities and Performance

2-7/8" tbg (270 jts 2-7/8" tbg, TAC, 11 jts 2-7/8" tbg, SN, perf sub, 64' MA w/ bull plug)
Rods: 2.5" x 1.5" x 30' RHCB pump w/ fiberglass rods, 1.5" x 26' PR w/ 16' liner.

Well Name:	E C HILL A #007			**Lease No:**		**Lease Type:**	Private
Township:	23-S	**Range:**	37-E	**Sec:**	27-O	**Location:**	540' FSL & 1850' FEL
County:	Lea	**State:**	NM	**API:**	30-025-35012	**Formation:**	[58330] TEAGUE; DEVONIAN

CURRENT

Surface Csg

Size:	13-3/8"
Wt.&Thrd:	48#
Grade:	H-40
Set @:	1072'
Sxs cmt:	1240 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	17-1/2"

Intermediate Csg

Size:	9-5/8"
Wt.&Thrd:	40-43-43.5-47-53.5#
Grade:	K-55 & N-80
Set @:	3017'
Sxs Cmt:	1285 sxs
Circ:	Circ
TOC:	Surface
Hole Size:	12-1/4"

KB:	3279'
DF:	3278'
GL:	3265'
Spud Date:	12/13/2000
Compl. Date:	2/15/2001

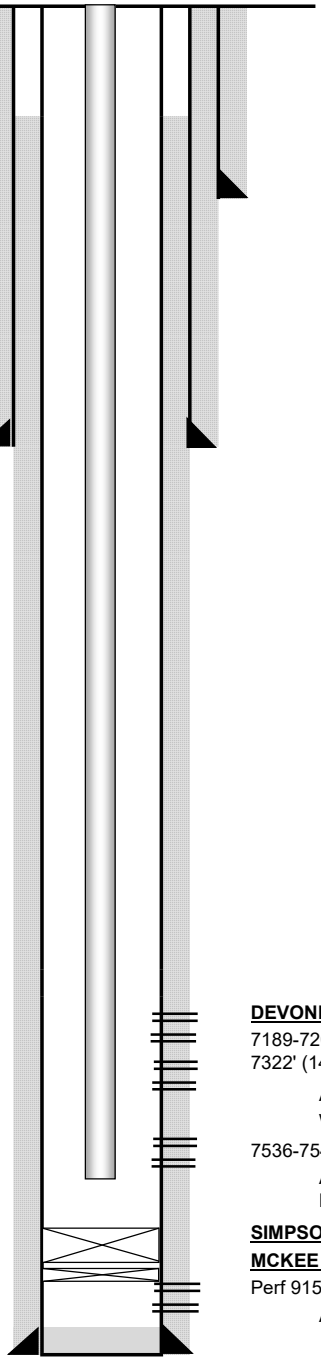
History - Highlights

2021-08: RC to DEVONIAN, test Upr DEVONIAN for 1 week, then complete Lwr DEVONIAN.

TAC	7240'
SN	7590'
EOT	7660'
CIBP	9100'
Partially drilled CIBP	9116'

Production Csg

Size:	5-1/2"
Wt.&Thrd:	17#
Grade:	
Set @:	9330'
Sxs Cmt:	2400 sxs
Circ:	
TOC:	730'
Hole Size:	7-5/8"



PBTD 9100'
TD 9330'

DEVONIAN (Top @ 7145')

7189-7200', 7226-7229', 7244-7247', 7257-7259', 7262-7264', 7291-7295', 7312-7315', 7318-7322' (140 holes) - Aug 2021

Acidized w/ 3000 gals 15% NEFE acid, 200 gals xylene, 1000# rock salt in brine & flush w/ 479 bbls 2% KCL water w/ biocide

7536-7542', 7549-7556', 7563-7584' (4 SPF) - Sept 2021

Acidized w/ 5000 gal 15% HCL acid, 1500# rock salt in brine, & flush w/ 1000 bbls 2% KCL water w/ biocide

SIMPSON (Top @ 8846')

MCKEE (Top @ 8956') [ISOLATED]

Perf 9154-9174' (2 SPF). Feb - 2001

Acdz w/ 1000 gals 15% HCL. Frac w/ 107,000# 16/30 Super DC + 6500# 100 mesh

Tubulars - Capacities and Performance

2-7/8" tbg (227 jts 2-7/8" tbg, TAC, 11 jts 2-7/8" tbg, SN, perf sub, 64' MA w/ bull plug)
Rods: 2.5" x 1.5" x 30' RHCB pump w/ 16' GA, 4' guided stablisher, 1.5" sinkerbar w/ guided rod sub on top, 25k shear tool, 15- 1.5" sinkerbars w/ guided rod subs on top of each, 34- 7/8" rods w/ 6 guides per rod, 32- 1" rods w/ 4 guides per rod, 17- 1" rods, 133- 1.2" fiberglass rods, 9', 6', 3', 3', 2' fiberglass ponies, 1.5" x 26' PR w/ 16' liner.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 157778

COMMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 157778
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Rejected under Action ID: 41067	11/10/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157778

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 157778
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	11/10/2022