

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Vanessa Neal

Print or Type Name

Signature

Sr Reservoir Engineer

Title

18 Jan 2022

Date

vanessa@faenergyus.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

FAE II Operating LLC
Operator

11757 Katy Freeway, Suite 725 Houston, TX 77079
Address

C E LAMUNYON
Lease

#046
Well No.

K-22-23S-37E
Unit Letter-Section-Township-Range

LEA
County

OGRID No. 329326 Property Code 330686 API No. 30-025-26066 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE 1	INTERMEDIATE ZONE 2	LOWER ZONE
Pool Name	LANGLIE MATTIX; 7RVRS-Q-GRAYBURG	WILDCAT G-01 S233728A; SAN ANDRES	IMPERIAL; TUBB- DRINKARD	TEAGUE; DEVONIAN, NORTH
Pool Code	37240	97267	33600	58360
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3424-3794'	3904-3922'	6389-6625'	7215-7358'
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL LIFT
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35 API	35 API	40 API	39 API
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	PRODUCING	SHUT-IN
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: SEE Rates: ATTACHED	Date: SEE Rates: ATTACHED	Date: SEE Rates: ATTACHED	Date: SEE Rates: ATTACHED
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 21.63 % 11.38 %	Oil Gas 39.96 % 50.03 %	Oil Gas 20.85 % 22.39 %	Oil Gas 17.56 % 16.20 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCDD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

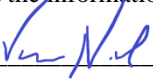
List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Sr Reservoir Engineer

DATE 01/27/2022

TYPE OR PRINT NAME Vanessa Neal

TELEPHONE NO. (832) 219-0990

E-MAIL ADDRESS vanessa@faenergyus.com

FAE II Operating LLC
11757 Katy Fwy #725, Houston, TX 77079
(832) 220-9188
steven@faenergyus.com

faeIIoperating

June 24, 2022

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr
Santa Fe, NM 87505

Re: C E Lamunyon #046
API: 30-025-26066
[33600] Imperial; Tubb-Drinkard
[37240] Langlie Mattix; 7 Rvrs-Q-Grayburg
[97267] Wildcat G-01 S233728A; San Andres
[58360] Teague; Devonian, North

Dear Mr. McClure:

FAE II Operating, LLC, as operator, will be filing applications with the New Mexico Oil Conservation Division for approval of the aforementioned downhole commingling project. After a review of internal records, this letter serves as notice that the operator and interest owners are identical for the pools listed above.

If you have any questions, please feel free to contact the undersigned.

Thank you for your attention to this matter.

Respectfully,



Steven Lehrbass
Director of Land

January 18, 2022

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr
Santa Fe, NM 87505

Re: C E Lamunyon #046
API: 30-025-26066
[37240] Langlie Mattix; 7RVRs-Queen-Grayburg
[97267] Wildcat G-01 S233728A; San Andres
[33600] Imperial; Tubb-Drinkard
[58360] Teague; Devonian, North

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the aforementioned well and pools. This well's surface location is described below and the downhole locations of each pool are shown in the attached C-102's.

Surface Location:	K-22-23S-37E	1780 FSL	1880 FWL
Lat/Long:	32.287487,-103.153244 NAD83		

The well is currently producing from the **[33600] Imperial; Tubb-Drinkard** pool; Exhibit A shows the well's historical production from this pool. It is proposed to downhole commingle this pool with the **[37240] Langlie Mattix; 7RVRs-Queen-Grayburg, [97267] Wildcat G-01 S233728A; San Andres, [58360] Teague; Devonian, North** pool. While there is no recent production for the proposed pool in this well, there are multiple offset wells that are currently producing from the proposed pool. The average historical production of the surrounding analog wells producing from the proposed pool are shown in Exhibit B.

Decline curve analysis was used to create forecasts for each pool with a heavy weighting toward the last five years of production as it should most heavily influence future performance. Historical monthly volumes for each pool for the last five years as wells as a forecast of the combined pools are shown in Exhibit C. After comparing the forecasts generated from the historical production of the **C E Lamunyon #046** and the offset analogs for each pool, pool allocations were calculated on a proportional volume basis. This allocation, along with estimated IP rates for each pool after the comingling work is complete, are displayed in the table in Exhibit D.

After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If you have any questions, please feel free to contact the undersigned. Thank you for your attention to this matter.

Respectfully,



Vanessa Neal

Sr Reservoir Engineer

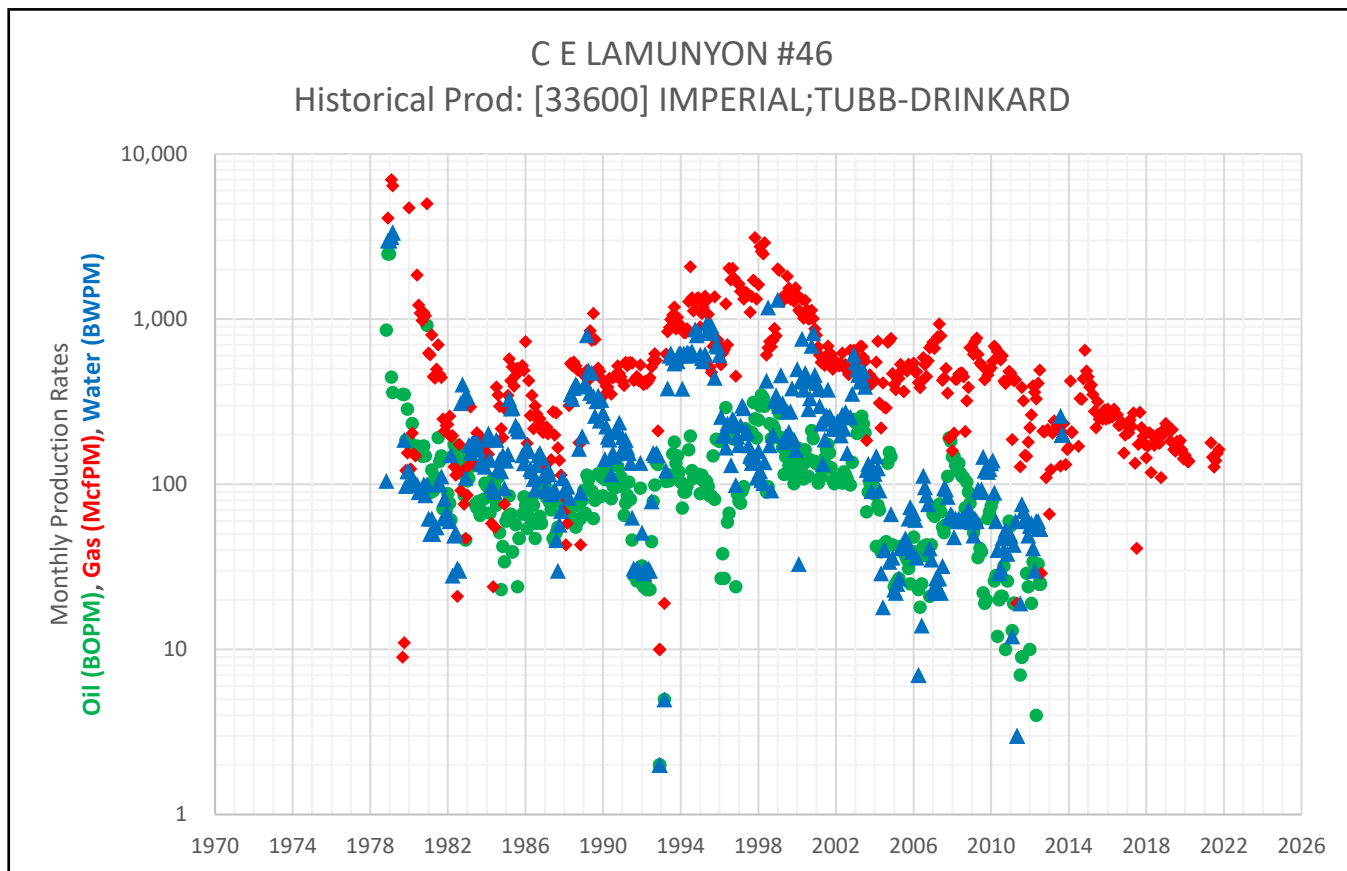
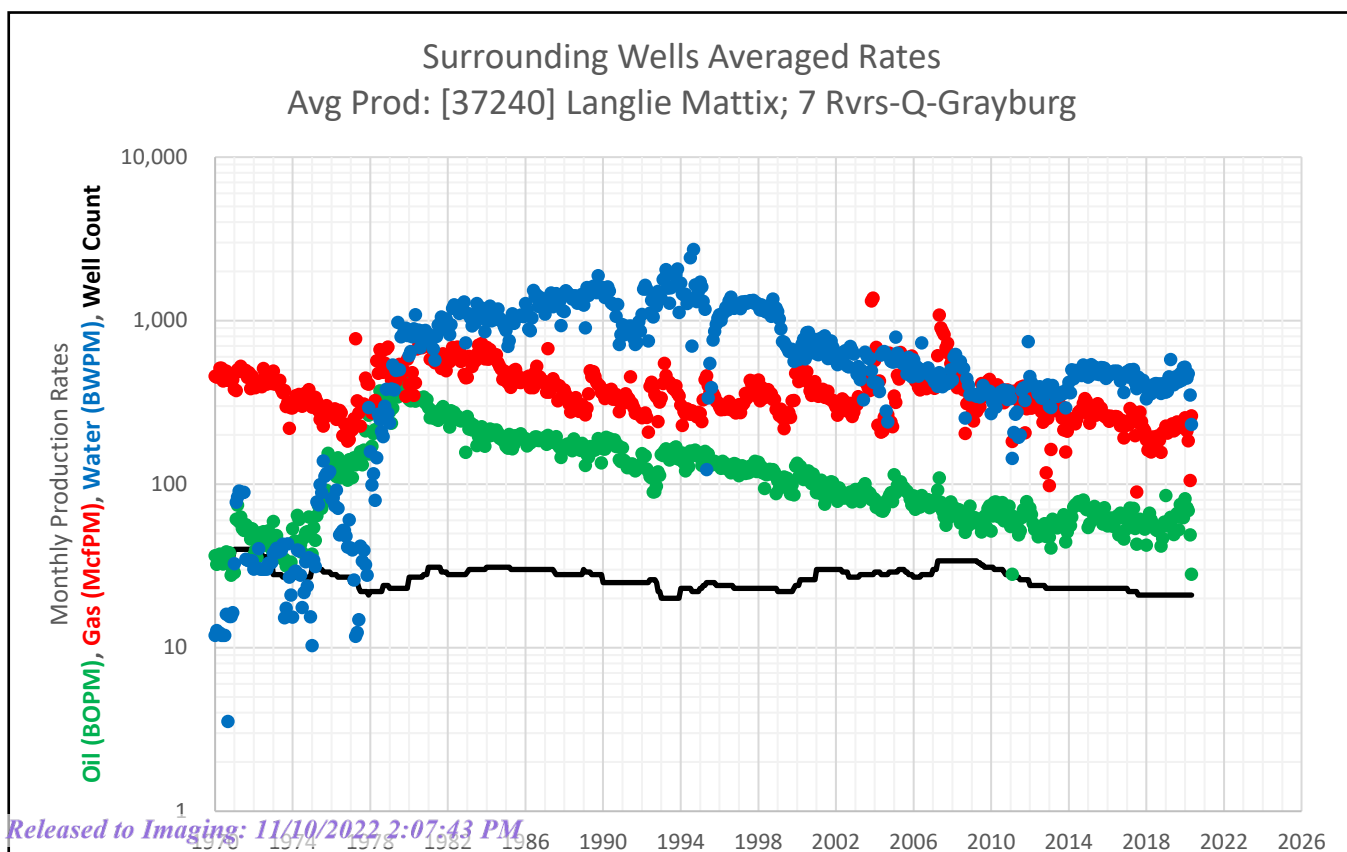
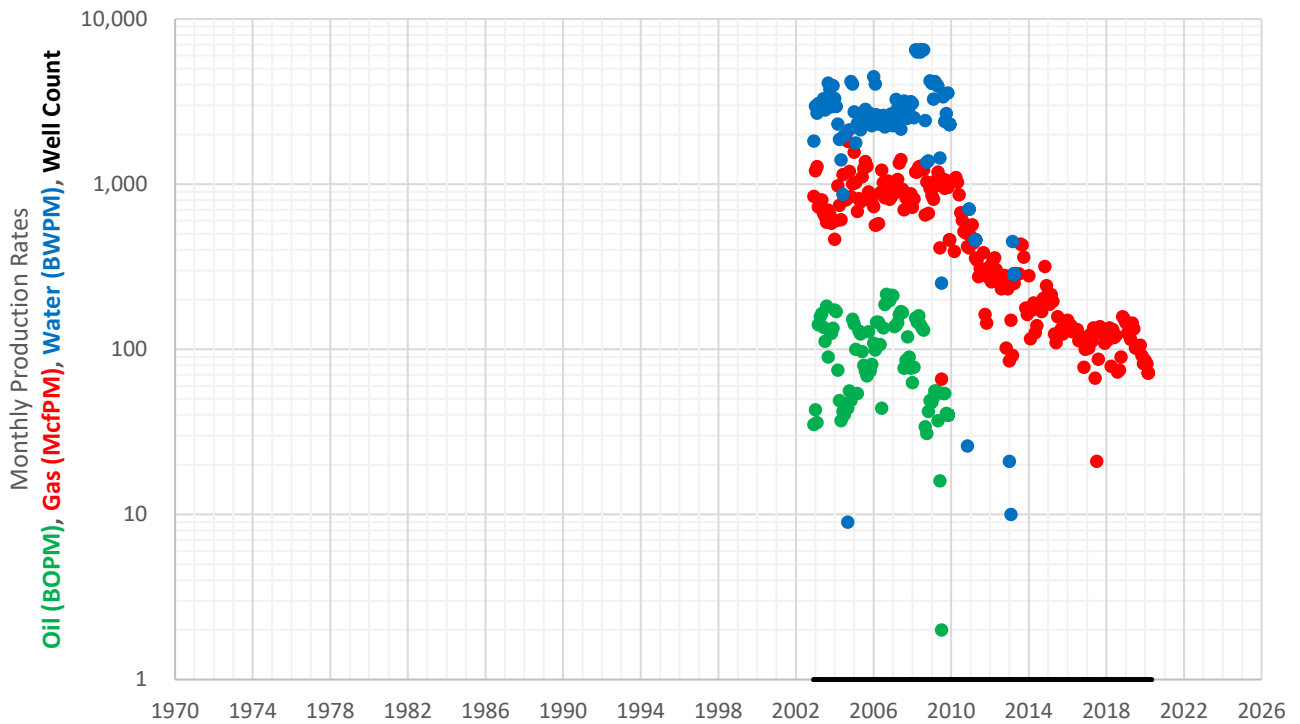
Exhibit A – Historical Production of Current Pool**Exhibit B – Average Historical Production of Offset Analog Wells**

Exhibit B – Average Historical Production of Offset Analog Wells, cont

Surrounding Wells Averaged Rates
Avg Prod: [97267] Wildcat G-01 S233728A; San Andres



Surrounding Wells Averaged Rates
Avg Prod: [58360] TEAGUE;DEVONIAN, NORTH

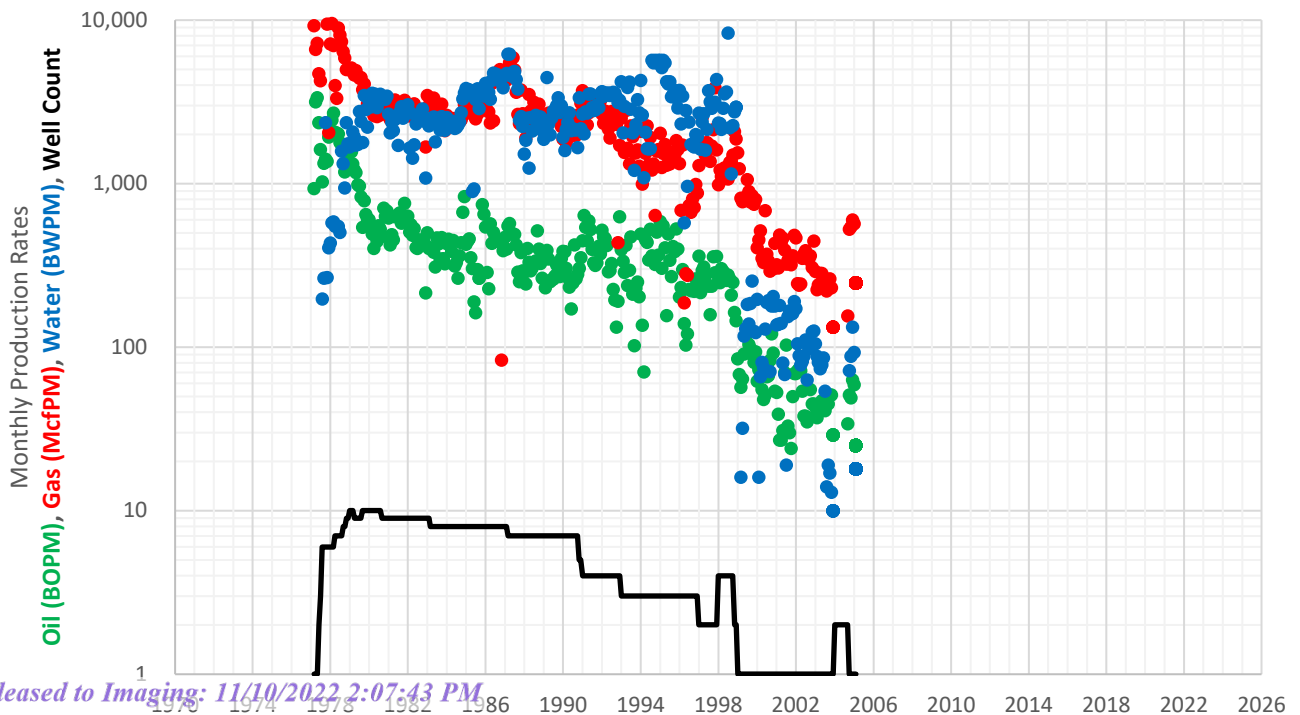


Exhibit C – Historical Production from Last 5 Years for Each Pool & Combined Future Forecast

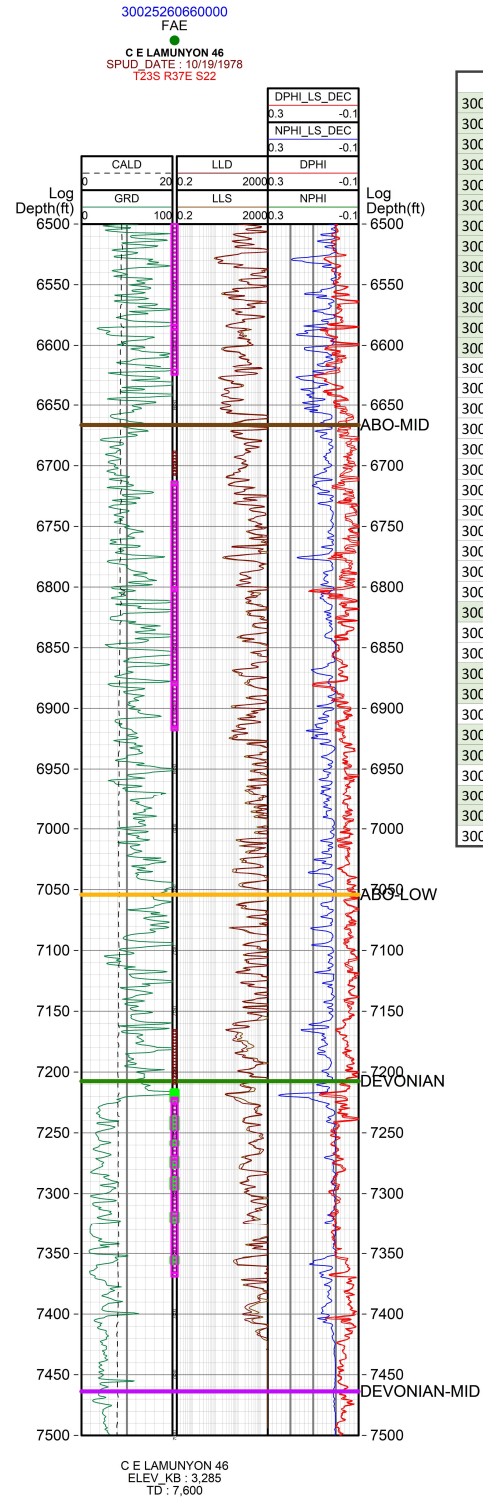
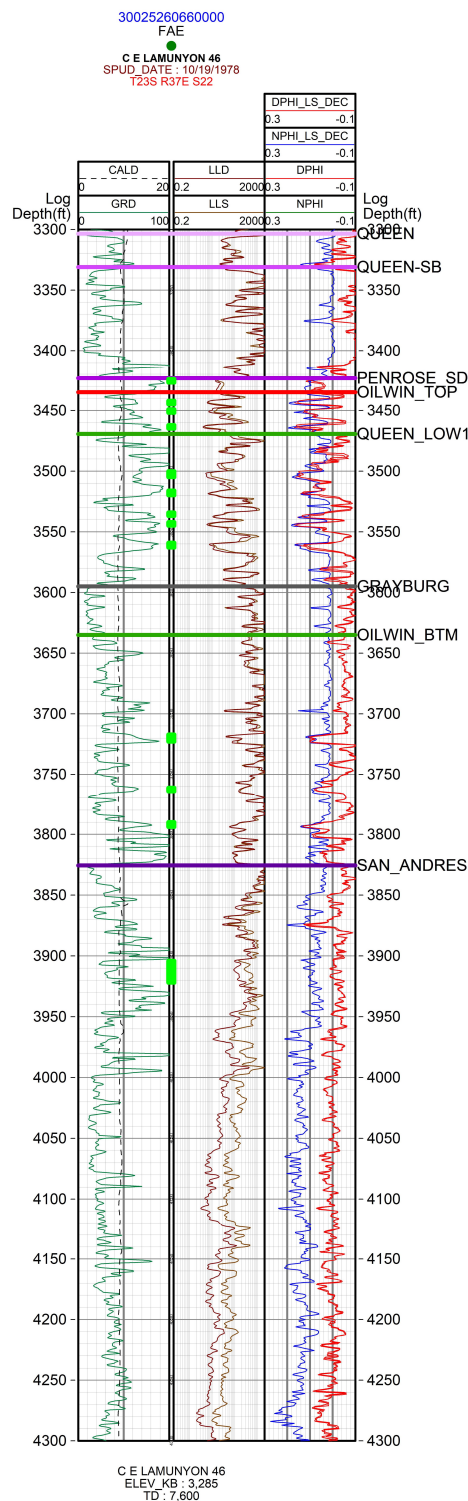
Surrounding Wells Averaged Rates					Surrounding Wells Averaged Rates					Surrounding Wells Averaged Rates				
Avg Prod: [37240] Langlie Mattix; 7 Rvrs-Q-Grayburg					Avg Prod: [97267] Wildcat G-01 S233728A; San Andres					Avg Prod: [58360] Teague; Devonian, North				
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count	Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count	Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count
5/1/2016	56	254	492	23	7/1/2004	40	814	1,968	1	9/1/1999	98	772	185	1
6/1/2016	62	260	476	23	8/1/2004	45	805	-	1	10/1/1999	90	845	254	1
7/1/2016	64	258	492	23	9/1/2004	44	1,814	9	1	11/1/1999	81	749	125	1
8/1/2016	49	243	477	23	10/1/2004	56	1,197	2,130	1	12/1/1999	94	802	123	1
9/1/2016	67	228	428	23	11/1/2004	49	839	4,176	1	1/1/2000	62	406	196	1
10/1/2016	63	247	456	23	12/1/2004	152	1,002	4,041	1	2/1/2000	73	455	16	1
11/1/2016	46	192	365	23	1/1/2005	142	1,562	2,744	1	3/1/2000	77	515	66	1
12/1/2016	53	228	460	23	2/1/2005	100	1,023	1,774	1	4/1/2000	55	350	81	1
1/1/2017	63	236	488	23	3/1/2005	54	684	2,328	1	5/1/2000	48	330	75	1
2/1/2017	59	232	452	22	4/1/2005	129	819	2,333	1	6/1/2000	51	685	129	1
3/1/2017	72	291	501	22	5/1/2005	124	781	2,130	1	7/1/2000	66	371	188	1
4/1/2017	63	255	474	22	6/1/2005	97	1,106	2,524	1	8/1/2000	67	338	193	1
5/1/2017	71	278	505	22	7/1/2005	80	1,244	2,684	1	9/1/2000	83	292	71	1
6/1/2017	54	198	419	22	8/1/2005	74	1,370	2,843	1	10/1/2000	121	303	179	1
7/1/2017	43	90	385	22	9/1/2005	69	1,281	2,561	1	11/1/2000	92	301	205	1
8/1/2017	59	237	453	21	10/1/2005	128	898	2,582	1	12/1/2000	54	433	179	1
9/1/2017	61	277	426	21	11/1/2005	74	840	2,674	1	1/1/2001	53	320	137	1
10/1/2017	58	241	417	21	12/1/2005	81	779	2,258	1	2/1/2001	39	305	138	1
11/1/2017	58	221	433	21	1/1/2006	109	732	4,467	1	3/1/2001	27	486	180	1
12/1/2017	53	213	396	21	2/1/2006	99	565	4,044	1	4/1/2001	27	437	140	1
1/1/2018	42	187	332	21	3/1/2006	146	566	2,636	1	5/1/2001	31	464	80	1
2/1/2018	55	161	350	21	4/1/2006	146	577	2,314	1	6/1/2001	70	393	68	1
3/1/2018	67	176	398	21	5/1/2006	107	886	2,399	1	7/1/2001	103	322	19	1
4/1/2018	61	157	358	21	6/1/2006	44	1,214	2,550	1	8/1/2001	33	340	154	1
5/1/2018	58	195	369	21	7/1/2006	135	1,024	2,603	1	9/1/2001	30	327	167	1
6/1/2018	55	180	409	21	8/1/2006	187	827	2,222	1	10/1/2001	24	319	160	1
7/1/2018	53	177	413	21	9/1/2006	215	897	2,445	1	11/1/2001	50	363	161	1
8/1/2018	52	197	406	21	10/1/2006	203	1,044	2,496	1	12/1/2001	69	483	190	1
9/1/2018	53	186	411	21	11/1/2006	197	809	2,533	1	1/1/2002	69	467	172	1
10/1/2018	42	156	359	21	12/1/2006	213	836	2,670	1	2/1/2002	72	245	105	1
11/1/2018	47	207	407	21	1/1/2007	212	899	2,262	1	3/1/2002	74	239	89	1
12/1/2018	59	211	414	21	2/1/2007	137	883	2,597	1	4/1/2002	72	244	78	1
1/1/2019	85	227	366	21	3/1/2007	140	1,016	3,258	1	5/1/2002	54	349	82	1
2/1/2019	56	205	370	21	4/1/2007	145	1,069	2,905	1	6/1/2002	38	373	88	1
3/1/2019	60	215	455	21	5/1/2007	162	1,343	3,121	1	7/1/2002	38	389	111	1
4/1/2019	63	219	578	21	6/1/2007	169	1,409	2,151	1	8/1/2002	35	369	63	1
5/1/2019	61	235	436	21	7/1/2007	167	930	2,459	1	9/1/2002	37	343	98	1
6/1/2019	49	213	405	21	8/1/2007	77	698	3,184	1	10/1/2002	55	363	105	1
7/1/2019	64	217	455	21	9/1/2007	86	826	2,928	1	11/1/2002	45	307	124	1
8/1/2019	66	241	452	21	10/1/2007	119	836	2,505	1	12/1/2002	45	447	126	1
9/1/2019	53	227	422	21	11/1/2007	90	861	2,916	1	1/1/2003	43	291	105	1
10/1/2019	75	223	475	21	12/1/2007	77	876	3,157	1	2/1/2003	37	225	88	1
11/1/2019	63	228	432	21	1/1/2008	63	724	3,096	1	3/1/2003	43	241	81	1
12/1/2019	62	229	518	21	2/1/2008	78	813	2,531	1	4/1/2003	45	283	74	1
1/1/2020	82	255	521	21	3/1/2008	155	1,184	6,510	1	5/1/2003	47	283	78	1
2/1/2020	72	212	446	21	4/1/2008	146	1,183	6,300	1	6/1/2003	42	243	86	1
3/1/2020	69	184	476	21	5/1/2008	160	1,269	6,510	1	7/1/2003	41	252	54	1
4/1/2020	49	105	351	21	6/1/2008	141	1,285	6,300	1	8/1/2003	46	221	14	1
5/1/2020	28	262	232	21	7/1/2008	135	1,288	6,510	1	9/1/2003	45	254	19	1
6/1/2020	46	151	292	21	8/1/2008	131	1,222	6,510	1	10/1/2003	51	262	17	1
7/1/2020	49	201	358	21	9/1/2008	34	652	2,428	1	11/1/2003	51	231	13	1
8/1/2020	45	500	354	21	10/1/2008	31	1,030	1,360	1	12/1/2003	29	133	10	1
9/1/2020	63	148	382	21	11/1/2008	42	666	1,385	1	1/1/2004	-	-	-	2
10/1/2020	41	22	250	21	12/1/2008	49	944	4,222	1	2/1/2004	-	-	-	2
11/1/2020	43	197	298	21	1/1/2009	48	855	4,080	1	3/1/2004	-	-	-	2
12/1/2020	46	543	385	21	2/1/2009	51	812	3,279	1	4/1/2004	-	-	-	2
1/1/2021	29	215	206	21	3/1/2009	56	971	4,185	1	5/1/2004	-	-	-	2
2/1/2021	23	126	157	21	4/1/2009	56	1,062	4,023	1	6/1/2004	-	-	-	2
3/1/2021	42	482	284	21	5/1/2009	37	1,186	3,906	1	7/1/2004	-	-	-	2
4/1/2021	70	9	263	21	6/1/2009	16	411	1,442	1	8/1/2004	-	-	-	2
5/1/2021	67	211	266	21	7/1/2009	2	66	252	1	9/1/2004	34	156	-	2
6/1/2021	52	195	332	21	8/1/2009	54	1,073	3,378	1	10/1/2004	51	528	72	1
7/1/2021	64	190	429	21	9/1/2009	54	944	2,398	1	11/1/2004	49	545	88	1
8/1/2021	51	169	368	21	10/1/2009	41	1,055	2,682	1	12/1/2004	63	601	133	1
9/1/2021	50	158	255	21	11/1/2009	40	958	3,563	1	1/1/2005	59	570	93	1
10/1/2021	39	189	224	15	12/1/2009	-	459	2,299	1	2/1/2005	25	247	18	1

Exhibit C – Historical Production from Last 5 Years for Each Pool & Combined Future Forecast, cont

C E LAMUNYON #46				Synthetic Decline Curve			
Historical Prod: [33600] IMPERIAL; TUBB-DRINKARD							
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Month	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
2/1/2007	64	665	22	1	256.4	1,867	3,625
3/1/2007	70	743	27	2	255.2	1,863	3,613
4/1/2007	73	782	24	3	254.0	1,858	3,601
5/1/2007	76	933	27	4	252.7	1,853	3,589
6/1/2007	68	792	22	5	251.5	1,849	3,578
7/1/2007	55	426	32	6	250.3	1,844	3,566
8/1/2007	51	442	95	7	249.1	1,839	3,554
9/1/2007	57	502	93	8	248.0	1,835	3,542
10/1/2007	112	357	84	9	246.8	1,830	3,531
11/1/2007	191	190	63	10	245.6	1,826	3,519
12/1/2007	183	194	66	11	244.4	1,821	3,508
1/1/2008	147	160	64	12	243.2	1,817	3,496
2/1/2008	148	204	48	13	242.1	1,812	3,485
3/1/2008	130	433	62	14	240.9	1,808	3,473
4/1/2008	121	434	60	15	239.8	1,803	3,462
5/1/2008	134	465	62	16	238.6	1,799	3,450
6/1/2008	117	471	60	17	237.5	1,794	3,439
7/1/2008	112	472	62	18	236.4	1,790	3,428
8/1/2008	110	448	62	19	235.2	1,785	3,416
9/1/2008	72	209	60	20	234.1	1,781	3,405
10/1/2008	103	320	62	21	233.0	1,776	3,394
11/1/2008	90	386	71	22	231.9	1,772	3,383
12/1/2008	77	672	68	23	230.8	1,767	3,372
1/1/2009	61	679	59	24	229.7	1,763	3,361
2/1/2009	51	612	49	25	228.6	1,758	3,350
3/1/2009	56	733	62	26	227.5	1,754	3,339
4/1/2009	58	769	60	27	226.4	1,750	3,328
5/1/2009	36	611	93	28	225.3	1,745	3,317
6/1/2009	41	542	90	29	224.2	1,741	3,306
7/1/2009	39	528	93	30	223.1	1,737	3,295
8/1/2009	22	518	147	31	222.1	1,732	3,284
9/1/2009	19	430	121	32	221.0	1,728	3,273
10/1/2009	20	494	125	33	220.0	1,724	3,263
11/1/2009	62	460	119	34	218.9	1,719	3,252
12/1/2009	68	494	124	35	217.9	1,715	3,241
1/1/2010	74	507	134	36	216.8	1,711	3,231
2/1/2010	80	555	140	37	215.8	1,707	3,220
3/1/2010	26	688	89	38	214.8	1,702	3,209
4/1/2010	28	667	60	39	213.7	1,698	3,199
5/1/2010	12	638	40	40	212.7	1,694	3,188
6/1/2010	20	609	29	41	211.7	1,690	3,178
7/1/2010	21	566	31	42	210.7	1,685	3,167
8/1/2010	21	601	47	43	209.7	1,681	3,157
9/1/2010	32	423	40	44	208.7	1,677	3,147
10/1/2010	10	408	53	45	207.7	1,673	3,136
11/1/2010	26	428	38	46	206.7	1,669	3,126
12/1/2010	60	483	48	47	205.7	1,664	3,116
1/1/2011	56	473	49	48	204.7	1,660	3,105
2/1/2011	13	187	12	49	203.7	1,656	3,095
3/1/2011	19	425	43	50	202.8	1,652	3,085
4/1/2011	-	430	60	51	201.8	1,648	3,075
5/1/2011	-	19	3	52	200.8	1,644	3,065
6/1/2011	-	-	-	53	199.9	1,640	3,055
7/1/2011	7	128	19	54	198.9	1,636	3,045
8/1/2011	9	387	76	55	198.0	1,631	3,035
9/1/2011	-	320	69	56	197.0	1,627	3,025
10/1/2011	-	150	62	57	196.1	1,623	3,015
11/1/2011	29	148	60	58	195.1	1,619	3,005
12/1/2011	24	180	49	59	194.2	1,615	2,995
1/1/2012	10	220	56	60	193.3	1,611	2,985
2/1/2012	19	263	58				
3/1/2012	34	395	41				
4/1/2012	31	362	30				
5/1/2012	4	329	60				
6/1/2012	35	410	60				
7/1/2012	25	492	54				

Exhibit D – Pool Allocations & Post Workover IP Rates

	OIL (bbls)	GAS (Mcf)	WATER (bbls)	POOL
5 yr Cum	3,330	12,764	23,268	[37240] Langlie Mattix; 7 Rvrs-Q-Grayburg
Allocated %	21.63%	11.38%	10.68%	
Daily IP Rate	1.8	7.0	12.7	
5 yr Cum	6,154	56,122	185,406	[97267] Wildcat G-01 S233728A; San Andres
Allocated %	39.96%	50.03%	85.12%	
Daily IP Rate	3.4	30.7	101.5	
5 yr Cum	2,705	18,178	5,244	[58360] Teague; Devonian, North
Allocated %	17.56%	16.20%	2.41%	
Daily IP Rate	1.5	9.9	2.9	
5 yr Cum	3,211	25,120	3,894	[33600] IMPERIAL; TUBB-DRINKARD
Allocated %	20.85%	22.39%	1.79%	
Daily IP Rate	1.8	13.8	2.1	
Daily IP Rate	8.4	61.4	119.2	Commingled (Total)



API 14	SOURCE	STATUS	FMNAME	TOP PERF	BASE PERF	INTERVAL
3002526060000	CJH	PROPOSED	QUEEN	3424	3427	3
3002526060000	CJH	PROPOSED	QUEEN	3442	3445	3
3002526060000	CJH	PROPOSED	QUEEN	3449	3452	3
3002526060000	CJH	PROPOSED	QUEEN	3462	3465	3
3002526060000	CJH	PROPOSED	QUEEN	3500	3505	5
3002526060000	CJH	PROPOSED	QUEEN	3516	3520	4
3002526060000	CJH	PROPOSED	QUEEN	3534	3537	3
3002526060000	CJH	PROPOSED	QUEEN	3542	3545	3
3002526060000	CJH	PROPOSED	QUEEN	3559	3563	4
3002526060000	CJH	PROPOSED	GRBG	3717	3723	6
3002526060000	CJH	PROPOSED	GRBG	3761	3764	3
3002526060000	CJH	PROPOSED	GRBG	3790	3794	4
3002526060000	CJH	PROPOSED	S-A	3904	3922	18
3002526060000	OCD	ACTIVE		6389	6393	
3002526060000	OCD	ACTIVE		6420	6424	
3002526060000	OCD	ACTIVE		6446	6450	
3002526060000	OCD	ACTIVE		6491	6495	
3002526060000	OCD	ACTIVE		6583	6587	
3002526060000	OCD	ACTIVE		6621	6625	
3002526060000	OCD	BRIDGEPLUG		6688	6708	
3002526060000	OCD	SQUEEZED		6713	6716	
3002526060000	OCD	SQUEEZED		6800	6803	
3002526060000	OCD	SQUEEZED		6878	6881	
3002526060000	OCD	SQUEEZED		6915	6918	
3002526060000	OCD	BRIDGEPLUG		7165	7210	
3002526060000	CJH	PROPOSED	DVNN	7215	7224	9
3002526060000		ACTIVE		7221	7369	
3002526060000	OCD	ACTIVE		7222	7226	
3002526060000	CJH	PROPOSED	DVNN	7237	7247	10
3002526060000	CJH	PROPOSED	DVNN	7257	7260	3
3002526060000	OCD	ACTIVE		7269	7272	
3002526060000	CJH	PROPOSED	DVNN	7270	7278	8
3002526060000	CJH	PROPOSED	DVNN	7287	7296	9
3002526060000	OCD	ACTIVE		7315	7318	
3002526060000	CJH	PROPOSED	DVNN	7316	7323	7
3002526060000	CJH	PROPOSED	DVNN	7353	7358	5
3002526060000	OCD	ACTIVE		7366	7369	
					SUM	113

		WELLBORE DIAGRAM				Date: 1/18/2022	
		Well Name: CE Lamunyon #46				OGRID#	
County	Lea	State	NM	Field	API# 30-025-26066		
Surf Location: SEC 22 T23S R37E		1780 FSL, 1880 FWL		GL Elev: 3824'	RKB:		
Wellhead		TVD:		PBTD: 7558	TD: 7600		
Original Spud Date: 10/19/1978		Completed Pool: DHC: Langlie Mattix, Wildcat, Imperial, & Teague North Pools					

Tubing Details:		Run Date:	
Description	Qty	Length	Depth
			0
2 3/8" 4.7# L-80	198	6,340.00	6,340
TAC	1	3.00	6,343
2 3/8" 4.7# J-55	8	256.00	6,599
SN	1	1.00	6,600
Perf Sub	1	4.00	6,604
MA w/ bull plug	1	32.00	6,636

Pump Details:		Run Date:		
Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Formation Tops					
YATES		SAN ANDRES	4090'	TUBB	5980'
7 RIVERS	2930'	GLORIETA	4924'	DRINKARD	6230'
QUEEN	3412'	PADDOCK		ABO	6483'
PENROSE		BLINBRY	5326'	DEVONIAN	7220'

History	
10/19/1978	Spud
11/10/1978	Perf Devonian 7221-7369' 2 SPF. Acidize w/ 1260 gal 15%
3/7/1979	Acidized Devonian 7221-7369' w/ 4000# 15% Frac w/ 23,200# 20/40
5/9/1979	Set CIBP @ 7200'. Perf Abo 6713-6918', 2 SPF. Treat w/ 6000 gal 20%, frac w/ 25,125# 20/40 sand
8/1/1979	Set CIBP @ 6688'. Perf Drinkard 6389-6625', 2 SPF. Squeeze 6713-6918'
Proposed	Acidized QUEEN w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. Acidized GRAYBURG-SAN ANDRES w/ 5000 gals 15% NEFE HCL acid, 1500# rock salt & flush w/ 35 bbls 2% KCL wtr. Acidized TUBB-DRINKARD w/ 2500 gals 15% NEFE HCL acid, 750# rock salt & flush w/ 35 bbls 2% KCL wtr. Acidized DEVONIAN w/ 7500 gals 15% NEFE HCL acid, 2250# rock salt & flush w/ 35 bbls 2% KCL wtr.

Pumping Unit	SPM	Stroke Length
American 160-173-74		2nd f/ short hole

Prod 7600' 5 1/2" 15.5# & 17# 1900 sx circ 7.88 inch

PBTD = 7558

History

10/19/1978	Spud
11/10/1978	Perf Devonian 7221-7369' 2 SPF. Acidize w/ 1260 gal 15%
3/7/1979	Acidized Devonian 7221-7369' w/ 4000# 15%, Frac w/ 23,200# 20/40
5/9/1979	Set CIBP @ 7200' and 35' of cmt on top. Perf Abo 6713-6918', 2 SPF. Treat w/ 6000 gal 20%, frac w/ 25,125# 20/40 sand
8/1/1979	Set Cmt retainer @ 6688' and squeeze Abo 6713-6918' w/ 100 sx. Perf Tubb Drinkard 6389-93, 6420-24, 6446-50, 6491-95, 6583-87, 6621-25', 2 SPF (48 holes). Treat w/ 1800 gal 15%, frac w/ 32,300 gal gel + 24,220# sand
Proposed	MIRU. DO cmt & BPs. CO to PBTD. Add Perfs & Acidize QUEEN-GRAYBURG-SAN ANDRES-TUBB-DRINKARD & DEVONIAN. RIH w/ tbg, pump & rods. RTP, DHC Pools.

		WELLBORE DIAGRAM		Date: 12/17/2021	
		Well Name: CE Lamunyon #46		OGRID#	
County	Lea	State	NM	Field	API# 30-025-26066
Surf Location: SEC 22 T23S R37E 1780 FSL, 1880 FWL		GL Elev: 3824'		RKB:	
Wellhead		TVD:		PBTD: 7558	TD: 7600
Original Spud Date: 10/19/1978		Completed Pool: Imperial Tubb Drinkard			

	<p><u>Surface</u></p> <p>1095' 8 5/8" 24# 500 sx, circ</p>	<p><u>Csg Details</u></p>	<p><u>Hole Size</u></p> <p>12.25"</p>	<p><u>Tubing Details:</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Description</th> <th>Qty</th> <th>Length</th> <th>Depth</th> </tr> </thead> <tbody> <tr><td>2 7/8" 6.5# L-80</td><td></td><td></td><td>0</td></tr> <tr><td>2 3/8" 4.7# L-80</td><td></td><td></td><td>0</td></tr> <tr><td>TAC</td><td></td><td></td><td>0</td></tr> <tr><td>2 3/8" 4.7# J-55</td><td></td><td></td><td>0</td></tr> <tr><td>2 3/8" 4.7# J-55 COATED</td><td></td><td></td><td>0</td></tr> <tr><td>SN</td><td></td><td></td><td>0</td></tr> <tr><td>Perf Sub/MA w/ bull plug</td><td></td><td></td><td>0</td></tr> </tbody> </table>	Description	Qty	Length	Depth	2 7/8" 6.5# L-80			0	2 3/8" 4.7# L-80			0	TAC			0	2 3/8" 4.7# J-55			0	2 3/8" 4.7# J-55 COATED			0	SN			0	Perf Sub/MA w/ bull plug			0
Description	Qty	Length	Depth																																	
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SN			0																																	
Perf Sub/MA w/ bull plug			0																																	

CURRENT

PERFORATIONS:

8/1/79: Tubb Drinkard 6389-6625' 2 SPF, 48 holes
5/9/79: Abo 6713-6918', 2 SPF, (24 holes) Squeezed
11/10/78: Devonian 7221-7369', 2 SPF Under CIBP

Pump Details:

Description	Size	Qty	Length	Depth
Pony Rods	7/8"			0
1.25" Fiberglass Rods	1 1/4"			0
1" Rods	1"			0
7/8" Rods	7/8"			0
Sinker Bar 1 1/2"	1.5"			0
Pump				0

Pump Description

Formation Tops					
YATES		SAN ANDRES	4090'	TUBB	5980'
7 RIVERS	2930'	GLORIETA	4924'	DRINKARD	6230'
QUEEN	3412'	PADDOCK		ABO	6483'
PENROSE		BLINBRY	5326'	DEVONIAN	7220'

History

Date	Event
10/19/1978	Spud
11/10/1978	Perf Devonian 7221-7369' 2 SPF. Acidize w/ 1260 gal 15%
3/7/1979	Acidized Devonian 7221-7369' w/ 4000# 15% Frac w/ 23,200# 20/40
5/9/1979	Set CIBP @ 7200'. Perf Abo 6713-6918', 2 SPF. Treat w/ 6000 gal 20%, frac w/ 25,125# 20/40 sand
8/1/1979	Set CIBP @ 6688'. Perf Drinkard 6389-6625', 2 SPF. Squeeze 6713-6918'

<p>Prod</p> <p>7600'</p>	<p>5 1/2" 15.5# & 17# 1900 sx circ</p>	<p>7.88 inch</p>	<p>PBTD = 7558</p>
--------------------------	--	------------------	--------------------

<u>Pumping Unit</u>	<u>SPM</u>	<u>Stroke Length</u>
American 160-173-74		2nd f/ short hole

History

10/19/1978	Spud
11/10/1978	Perf Devonian 7221-7369' 2 SPF. Acidize w/ 1260 gal 15%
3/7/1979	Acidized Devonian 7221-7369' w/ 4000# 15%, Frac w/ 23,200# 20/40
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-26066	² Pool Code 37240	³ Pool Name LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
⁴ Property Code 330686	⁵ Property Name C E LAMUNYON	⁶ Well Number #046
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁹ Elevation 3299'

¹⁰ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	22	23S	37E		1780	S	1880	W	LEA

¹¹ Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	22	23S	37E		1780	S	1880	W	LEA
¹² Dedicated Acres 40	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature 1/18/2022 Date VANESSA NEAL Printed Name vanessa@faenergyus.com E-mail Address	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

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⁴ Property Code 330686	⁵ Property Name C E LAMUNYON	⁶ Well Number #046
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁹ Elevation 3299'

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⁴ Property Code 330686	⁵ Property Name C E LAMUNYON	⁶ Well Number #046
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁹ Elevation 3299'

¹⁰ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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⁴ Property Code 330686	⁵ Property Name C E LAMUNYON	⁶ Well Number #046
⁷ OGRID No. 329326	⁸ Operator Name FAE II OPERATING, LLC	⁹ Elevation 3299'

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Well Name: CE LA MUNYON	Well Location: T23S / R37E / SEC 22 / NESW / 32.287487 / -103.15321	County or Parish/State: LEA / NM
Well Number: 46	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC030187	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002526066	Well Status: Oil Well Shut In	Operator: FAE II OPERATING LLC

Notice of Intent

Sundry ID: 2655482

Type of Submission: Notice of Intent	Type of Action: Commingling (Subsurface)
Date Sundry Submitted: 02/03/2022	Time Sundry Submitted: 08:36
Date proposed operation will begin: 04/18/2022	

Procedure Description: FAE II intends to submit application with the New Mexico Oil Conservation Division for approval of this downhole commingle project. Proposed: MIRU. DO cmt & BPs, CO to PBTD. Add Perfs & Acidize QUEEN-GRAYBURG-SAN ANDRES-TUBB-DRINKARD & DEVONIAN. RIH w/ tbg, pump & rods. RTP. DHC Langlie Mattix-Wildcat-Imperial & Teague North Pools.

NOI Attachments

Procedure Description

C_107a_Pkg_C_E_Lamunyon_46_2022_02_03_20220203083619.pdf

Well Name: CE LA MUNYON	Well Location: T23S / R37E / SEC 22 / NESW / 32.287487 / -103.15321	County or Parish/State: LEA / NM
Well Number: 46	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC030187	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002526066	Well Status: Oil Well Shut In	Operator: FAE II OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: VANESSA NEAL	Signed on: FEB 03, 2022 08:36 AM
Name: FAE II OPERATING LLC	
Title: Reservoir Engineer	
Street Address: 11757 KATY FREEWAY, SUITE 1000	
City: HOUSTON	State: TX
Phone: (832) 219-0990	
Email address: VANESSA@FAENERGYUS.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 157801

COMMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 157801
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Rejected under Action ID: 78075	11/10/2022

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CONDITIONS

Created By	Condition	Condition Date
dmccclure	None	11/10/2022