

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Diamond 31 Fed Com 501H **API:** 30-025-49234
Pool: WC-025 G-09 S263406D; Lower Bone Spring **Pool Code:** 98038

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

05/26/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 05/26/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DIAMOND 31	701H	3002544757	NMNM028881	NMNM028881	EOG
DIAMOND 31	704H	3002544760	NMNM028881	NMNM028881	EOG
DIAMOND 31	502H	3002549235	NMNM28881	NMNM28881	EOG
DIAMOND 31	507H	3002549729	NMNM23306	NMNM23306	EOG
DIAMOND 31	703H	3002544759	NMNM028881	NMNM028881	EOG
DIAMOND 31	506H	3002549728	NMNM28881	NMNM28881	EOG
DIAMOND 31	501H	3002549234	NMNM28881	NMNM28881	EOG
DIAMOND 31	504H	3002549237	NMNM23306	NMNM23306	EOG
DIAMOND 31	503H	3002549236	NMNM23306	NMNM23306	EOG
DIAMOND 31	702H	3002544758	NMNM028881	NMNM028881	EOG
DIAMOND 31	705H	3002544761	NMNM23306	NMNM23306	EOG

Notice of Intent

Sundry ID: 2673816

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/26/2022

Date proposed operation will begin: 05/26/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 03:03

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 31 and SW4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 023306, NM NM 028881 and State Lease V0-8171-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Diamond_31_Fed_Com_20220526150306.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAY 26, 2022 03:03 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 31 and SW4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 023306, NM NM 028881 and State Lease V0-8171-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Diamond 31 Fed Com #701H	M-31-24S-34E	30-025-44757	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	109	44	487	1240
Diamond 31 Fed Com #702H	M-31-24S-34E	30-025-44758	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	186	45	655	1240
Diamond 31 Fed Com #704H	M-31-24S-34E	30-025-44760	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	205	45	495	1240
Diamond 31 Fed Com #705H	N-31-24S-34E	30-025-44761	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	137	44	387	1240
Diamond 31 Fed Com #501H	M-31-24S-34E	30-025-49234	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2800	*45	*4300	*1300
Diamond 31 Fed Com #502H	M-31-24S-34E	30-025-49235	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2800	*45	*4300	*1300
Diamond 31 Fed Com #503H	N-31-24S-34E	30-025-49236	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2800	*45	*4300	*1300
Diamond 31 Fed Com #504H	N-31-24S-34E	30-025-49237	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2400	*45	*3700	*1300
Diamond 31 Fed Com #506H	4-31-24S-34E	30-025-49728	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2400	*45	*3700	*1300
Diamond 31 Fed Com #507H	4-31-24S-34E	30-025-49729	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2400	*45	*3700	*1300

GENERAL INFORMATION :

- Federal lease NM NM 023306 covers 40 acres in SESW of Section 31 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 028881 covers 1000 acres including W2, except for the SESW, of of Section 31 and NESW of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State Lease V0-8171-1 covers 240 acres including L3, L4 and SESW of Section 30 in Township 24 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in L3 & L4 of Section 31 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 028881.
- Notification to commingle production from the subject wells is being submitted to the SLO (7021 0350 0000 2499 5454).
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98092] WC-025 G-09 S243336I; Upper Wolfcamp and [98038] WC-025 G-09 S63406D; Lower Bone Spring) from Lease's NMNM 023306, NMNM 028881, and State Lease V0-8171-1 and Communitized Agreements listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measure at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67451351) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67451356) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67451357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67451386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar Is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
DIAMOND 31 FED COM #701H	67451301	10-74035
DIAMOND 31 FED COM #702H	67451302	10-74036
DIAMOND 31 FED COM #704H	67451303	10-74038
DIAMOND 31 FED COM #705H	67451304	10-74039
DIAMOND 31 FED COM #501H	*11111111	*11-11111
DIAMOND 31 FED COM #502H	*11111111	*11-11111
DIAMOND 31 FED COM #503H	*11111111	*11-11111
DIAMOND 31 FED COM #504H	*11111111	*11-11111
DIAMOND 31 FED COM #506H	*11111111	*11-11111
DIAMOND 31 FED COM #507H	*11111111	*11-11111



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: May 26, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Diamond 31 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44757	Diamond 31 Fed Com #701H	M-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-44758	Diamond 31 Fed Com #702H	M-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-44760	Diamond 31 Fed Com #704H	M-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-44761	Diamond 31 Fed Com #705H	N-31-24S-34E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PRODUCING
30-025-49234	Diamond 31 Fed Com #501H	M-31-24S-34E	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	PERMITTED
30-025-49235	Diamond 31 Fed Com #502H	M-31-24S-34E	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	PERMITTED
30-025-49236	Diamond 31 Fed Com #503H	N-31-24S-34E	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	PERMITTED
30-025-49237	Diamond 31 Fed Com #504H	N-31-24S-34E	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	PERMITTED
30-025-49728	Diamond 31 Fed Com #506H	4-31-24S-34E	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	PERMITTED
30-025-49729	Diamond 31 Fed Com #507H	4-31-24S-34E	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

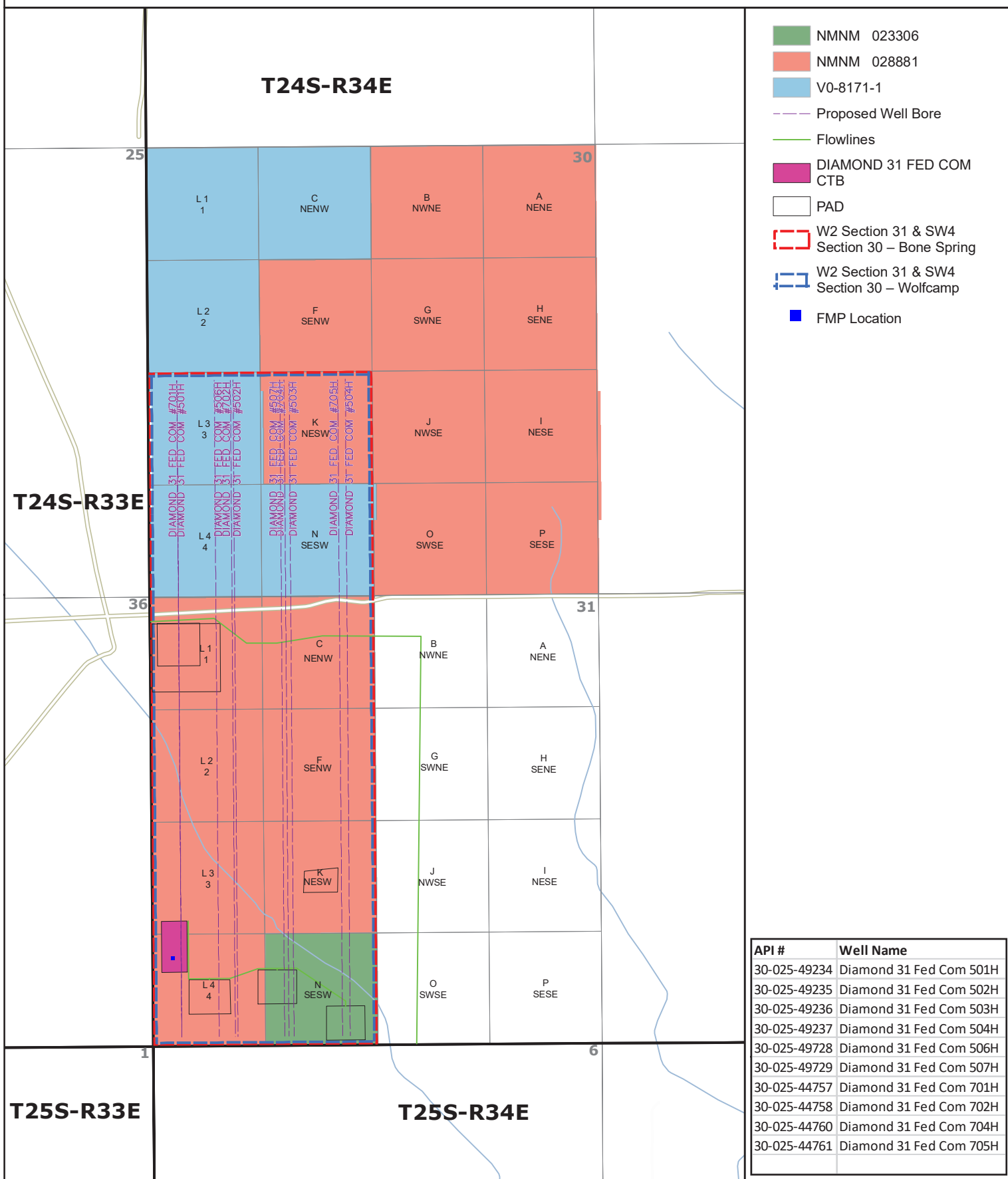
By: _____

Reece Cook
Senior Landman

6/15/2022

Date

DIAMOND 31 FED COM SURFACE COMMINGLING PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 4/29/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
DIAMOND 31 FED COM

Location:
Section 31, T24S-R34E, Lea County, NM



Page 10 of 78
Received by OCD: 6/16/2022 2:00:14 AM

DIAMOND 31 FED COM #701H
API 30-025-44757
GAS: 67451301
GAS LIFT: 67451321
OIL: 10-74035
WATER: 40-74035

DIAMOND 31 FED COM #702H
API 30-025-44758
GAS: 67451302
GAS LIFT: 67451322
OIL: 10-74036
WATER: 40-74036

DIAMOND 31 FED COM #704H
API 30-025-44760
GAS: 67451303
GAS LIFT: 67451323
OIL: 10-74038
WATER: 40-74038

DIAMOND 31 FED COM #705H
API 30-025-44761
GAS: 67451304
GAS LIFT: 67451324
OIL: 10-74039
WATER: 40-74039

DIAMOND 31 FED COM #501H
API 30-025-49234
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

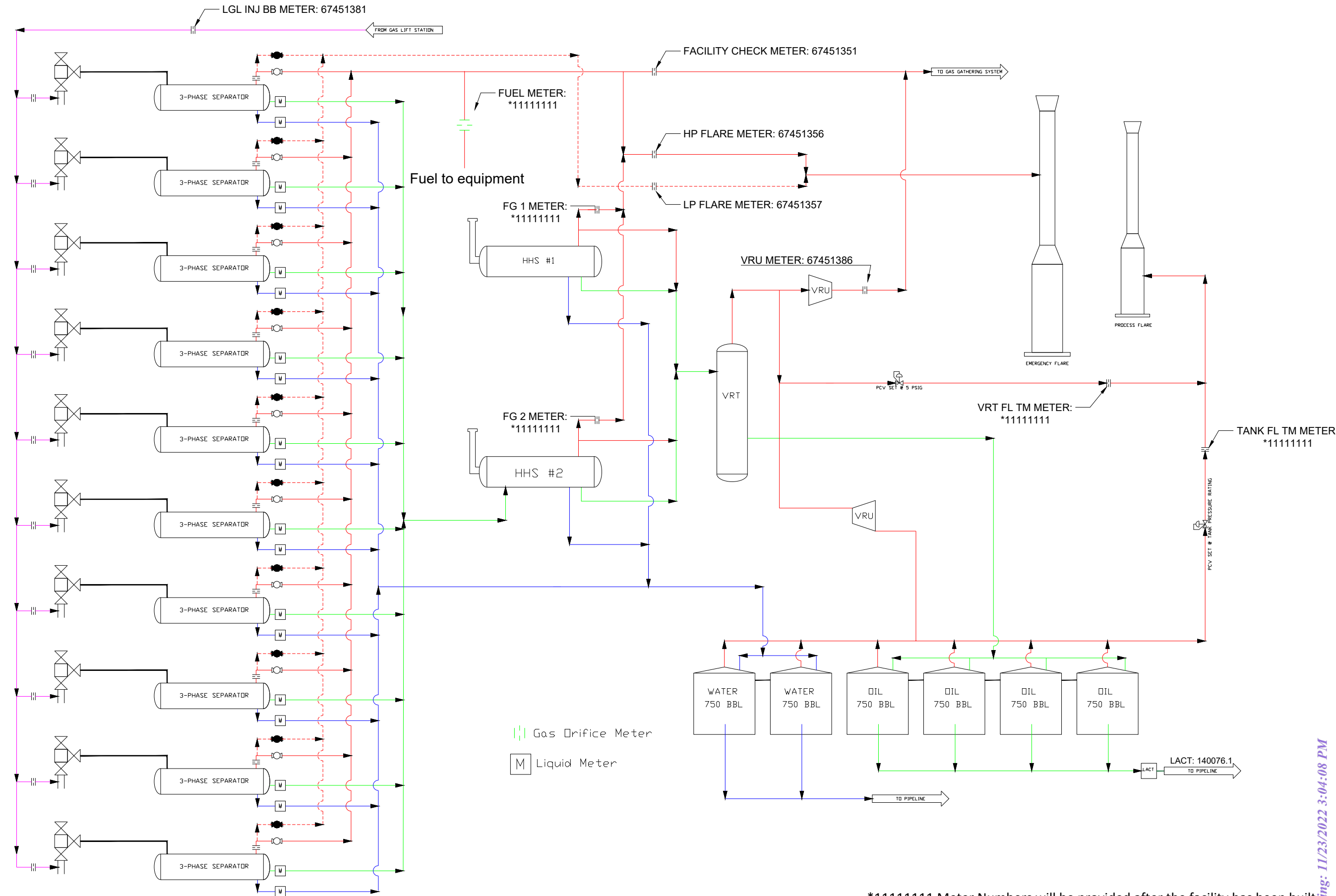
DIAMOND 31 FED COM #502H
API 30-025-49235
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

DIAMOND 31 FED COM #503H
API 30-025-49236
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

DIAMOND 31 FED COM #504H
API 30-025-49237
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

DIAMOND 31 FED COM #506H
API 11-111-11111
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111

DIAMOND 31 FED COM #507H
API 11-111-11111
GAS: *11111111
GAS LIFT: *11111111
OIL: *11-11111
WATER: *11-11111



*11111111 Meter Numbers will be provided after the facility has been built.

DIAMOND 31 FED COM CTB PROCESS FLOW M-31-24S-343		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 02 04/28/2022

Released to Imaging: 11/23/2022 3:04:08 PM

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **DIAMOND 31 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 023306, NM NM 028881 & State Lease V0-8171-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Diamond 31 Fed Com #701H	M-31-24S-34E	30-025-44757	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	109	44	487	1240
Diamond 31 Fed Com #702H	M-31-24S-34E	30-025-44758	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	186	45	655	1240
Diamond 31 Fed Com #704H	M-31-24S-34E	30-025-44760	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	205	45	495	1240
Diamond 31 Fed Com #705H	N-31-24S-34E	30-025-44761	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	137	44	387	1240
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Diamond 31 Fed Com #503H	N-31-24S-34E	30-025-49236	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2800	*45	*4300	*1300
Diamond 31 Fed Com #504H	N-31-24S-34E	30-025-49237	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2400	*45	*3700	*1300
Diamond 31 Fed Com #506H	4-31-24S-34E	30-025-49728	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2400	*45	*3700	*1300
Diamond 31 Fed Com #507H	4-31-24S-34E	30-025-49729	[98038] WC-025 G-09 S263406D; LWR BONE SPRING	*2400	*45	*3700	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 5/26/2022 14:32 PM

Page 1 Of 2

Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

Total Acres:**40.0000****Serial Number****NMNM105465375****Product Type 311211: SIMULTANEOUS PUBLIC DOMAIN LEASE****Commodity: Oil & Gas****Case Disposition: AUTHORIZED****Case File Juris:****Legacy Serial No****NMNM 023306****Case Customers**

Name & Address	Interest Relationship	% Interest
WHEELER FREDDIE JEAN	1000 CORDOVA PL # 454	SANTA FE NM 87505-1725 LESSEE 9.170
HURT JAMES R	PO BOX 72	ODESSA TX 79760-0072 LESSEE 9.170
HURT PROPERTIES LP	PO BOX 1927	ABINGDON VA 24212-1927 LESSEE 9.170
MARTIN E CECILE	411 MEADOWLAKES DR	MEADOWLAKES TX 78654-7138 LESSEE 9.170
SHARKTOOTH RESOURCES LTD	PO BOX 577	KIMBALL NE 69145-0577 LESSEE 8.330
BARTON BETH J	2323 MCCUE RD APT 1009	HOUSTON TX 77056-4686 LESSEE 6.110
JOHNSTON READ B	3114 W ILLINOIS AVE	MIDLAND TX 79701-6229 LESSEE 6.110
GUNN GAIL J	354 YANCY RD	MADISON AL 35758-8282 LESSEE 6.110
ANTELOPE ENERGY CO LLC	1801 BROADWAY STE 1550	DENVER CO 80202-3842 LESSEE 18.330
GILMORE RESOURCES INC	PO BOX 577	KIMBALL NE 69145-0577 LESSEE 18.330

Land Records

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	031	Aliquot		SESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished / Withdrawn Lands**(None)****Case Actions**

Date Filed	Code	Action Name	Action Remarks	Action Status
08/25/1974	387	CASE ESTABLISHED	SPAR128;	APPROVED/ACCEPTED
08/26/1974	888	DRAWING HELD		APPROVED/ACCEPTED
12/23/1974	237	LEASE ISSUED		APPROVED/ACCEPTED
01/01/1975	868	EFFECTIVE DATE		APPROVED/ACCEPTED
01/01/1975	496	FUND CODE	05;145003	APPROVED/ACCEPTED
01/01/1975	530	RLTY RATE - 12 1/2%		APPROVED/ACCEPTED
04/22/1983	315	RENTAL RATE DET/ADJ	\$2.00;	APPROVED/ACCEPTED
07/27/1983	140	ASSIGNMENT OF RECORD TITLE	HURT/COMANCHE	APPROVED/ACCEPTED
10/06/1983	139	ASGN APPROVED	EFF 08/01/83;	APPROVED/ACCEPTED
12/17/1984	111	RENTAL RECEIVED	\$0;85-86	APPROVED/ACCEPTED
12/18/1984	651	HELD BY PROD - ALLOCATED	NM061P35-85C499 JA	APPROVED/ACCEPTED
12/19/1984	246	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	85C499	APPROVED/ACCEPTED
02/20/1985	140	ASSIGNMENT OF RECORD TITLE	COMANCHE/JOHNSON	APPROVED/ACCEPTED
03/07/1985	963	CASE MICROFILMED/SCANNED	CNUM 551,982 GLC	APPROVED/ACCEPTED
06/06/1986	139	ASGN APPROVED	EFF 03/01/85;	APPROVED/ACCEPTED
08/22/1988	974	AUTOMATED RECORD VERIF	LO	APPROVED/ACCEPTED
08/22/1988	379	REFUND AUTHORIZED	\$80.00;	APPROVED/ACCEPTED
01/30/1990	379	REFUND AUTHORIZED	\$80.00;71/	APPROVED/ACCEPTED
07/26/1993	140	ASSIGNMENT OF RECORD TITLE	COMANCHE/GILMORE TRST	APPROVED/ACCEPTED
07/27/1993	974	AUTOMATED RECORD VERIF	BCO/JLV	APPROVED/ACCEPTED
11/02/1993	139	ASGN APPROVED	EFF 08/01/93;	APPROVED/ACCEPTED
11/02/1993	974	AUTOMATED RECORD VERIF	CM/KRP	APPROVED/ACCEPTED
01/26/2004	140	ASSIGNMENT OF RECORD TITLE	GILMORETRST/SHARKTOOT	APPROVED/ACCEPTED
02/18/2004	139	ASGN APPROVED	EFF 02/01/04;	APPROVED/ACCEPTED
02/18/2004	974	AUTOMATED RECORD VERIF	ANN	APPROVED/ACCEPTED
06/02/2009	396	TRANSFER OF INTEREST	EFF 01/20/22;/A/	APPROVED/ACCEPTED
06/30/2010	974	AUTOMATED RECORD VERIF	ANN	APPROVED/ACCEPTED
10/01/2012	246	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	CA NM130993	APPROVED/ACCEPTED
11/01/2012	396	TRANSFER OF INTEREST	EFF 01/20/22;/B/	APPROVED/ACCEPTED
01/31/2014	522	CA TERMINATED	CA NM72469	APPROVED/ACCEPTED

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Date Filed	Code	Action Name	Action Remarks	Action Status
04/27/2018	140	ASSIGNMENT OF RECORD TITLE	COMANCHE/GILMORE R;1	APPROVED/ACCEPTED
09/13/2018	140	ASSIGNMENT OF RECORD TITLE	GILMORE R/ANTELOPE;1	APPROVED/ACCEPTED
10/25/2018	139	ASGN APPROVED	EFF 05/01/18;	APPROVED/ACCEPTED
10/25/2018	974	AUTOMATED RECORD VERIF	DME	APPROVED/ACCEPTED
03/18/2019	139	ASGN APPROVED	EFF 10/01/18;	APPROVED/ACCEPTED
03/18/2019	974	AUTOMATED RECORD VERIF	EMR	APPROVED/ACCEPTED
04/11/2022	140	ASSIGNMENT OF RECORD TITLE		FILED

AGREEMENT / LEASE INFORMATION

Agreement / Lease Number	Agreement Serial Number	Legacy Serial Number	Type	Tract No	Tract Status	Acres	Allocation %
AL-00018674	NMNM105561618	NMNM 023306	Federal	01		40.0000	12.5100

LEGACY CASE REMARKS

Line Number	Remark Text
0001	/A/ ESTATE OF RANDALL B. JOHSTON TO:
0002	THE JOHSTON FAMILY TRUST
0003	/B/ THE JOHNSTON FAMILY TRUST TO:
0004	BETH BARTON, GAIL GUNN, & READ JOHNSTON

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Authority

**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920**

Total Acres:**999.8400****Serial Number****NMNM105421071****Product Type 311211: SIMULTANEOUS PUBLIC DOMAIN LEASE****Commodity: Oil & Gas****Case Disposition: AUTHORIZED****Case File Juris:****Legacy Serial No****NMNM 028881****Case Customers**

Name & Address						Interest Relationship	% Interest
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	77002-2589		LESSEE	100.000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON	TX	77002-2589		OPERATING RIGHTS	0.000

Land Records

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0340E	029	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	Aliquot		E2,SENW, NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Aliquot		E2NW,NESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished / Withdrawn Lands**(None)****Case Actions**

Date Filed	Code	Action Name	Action Remarks	Action Status
	658	PRODUCTION DETERMINATION		APPROVED/ACCEPTED
08/22/1976	387	CASE ESTABLISHED	SPAR1009;	APPROVED/ACCEPTED
08/23/1976	888	DRAWING HELD		APPROVED/ACCEPTED
10/29/1976	237	LEASE ISSUED		APPROVED/ACCEPTED
11/01/1976	868	EFFECTIVE DATE		APPROVED/ACCEPTED
11/01/1976	496	FUND CODE	05;145003	APPROVED/ACCEPTED
11/01/1976	530	RLTY RATE - 12 1/2%		APPROVED/ACCEPTED
05/02/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	APPROVED/ACCEPTED
05/02/1982	510	KMA CLASSIFIED		APPROVED/ACCEPTED
11/08/1982	512	KMA EXPANDED		APPROVED/ACCEPTED
02/28/1983	315	RENTAL RATE DET/ADJ	\$2.00;	APPROVED/ACCEPTED
04/19/1983	512	KMA EXPANDED		APPROVED/ACCEPTED
08/19/1983	650	HELD BY PROD - ACTUAL		APPROVED/ACCEPTED
11/28/1983	102	NOTICE SENT-PROD STATUS		APPROVED/ACCEPTED
08/01/1984	246	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	84C436	APPROVED/ACCEPTED
11/21/1984	932	TRANSFER OF OPERATING RIGHTS		APPROVED/ACCEPTED
12/19/1984	246	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	85C499	APPROVED/ACCEPTED
02/07/1985	933	TRF OPER RGTS APPROVED	EFF 12/01/84;	APPROVED/ACCEPTED
04/02/1985	963	CASE MICROFILMED/SCANNED	CNUM 552,079 AC	APPROVED/ACCEPTED
02/27/1987	932	TRANSFER OF OPERATING RIGHTS	(2)	APPROVED/ACCEPTED
02/27/1987	932	TRANSFER OF OPERATING RIGHTS	(1)	APPROVED/ACCEPTED
06/30/1987	933	TRF OPER RGTS APPROVED	(2)EFF 03/01/87;	APPROVED/ACCEPTED
06/30/1987	933	TRF OPER RGTS APPROVED	(1)EFF 03/01/87;	APPROVED/ACCEPTED
07/08/1987	974	AUTOMATED RECORD VERIF	MAR/NAT	APPROVED/ACCEPTED
07/06/1988	932	TRANSFER OF OPERATING RIGHTS	(1)	APPROVED/ACCEPTED
07/06/1988	932	TRANSFER OF OPERATING RIGHTS	(2)	APPROVED/ACCEPTED
07/14/1988	974	AUTOMATED RECORD VERIF	MCS/LR	APPROVED/ACCEPTED
07/14/1988	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/88;	APPROVED/ACCEPTED
07/14/1988	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/88;	APPROVED/ACCEPTED
06/27/1991	522	CA TERMINATED	NM061P35-84C436 MO	APPROVED/ACCEPTED
01/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	APPROVED/ACCEPTED
02/11/1992	974	AUTOMATED RECORD VERIF	SSP/MT	APPROVED/ACCEPTED

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Date Filed	Code	Action Name	Action Remarks	Action Status
11/30/1992	932	TRANSFER OF OPERATING RIGHTS	SOUTHLAND/ENRON O&G	APPROVED/ACCEPTED
02/08/1993	974	AUTOMATED RECORD VERIF	GSB/JS	APPROVED/ACCEPTED
02/08/1993	933	TRF OPER RGTS APPROVED	EFF 12/01/92;	APPROVED/ACCEPTED
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	APPROVED/ACCEPTED
06/12/1995	899	OVERRIDING ROYALTY		APPROVED/ACCEPTED
08/30/1999	940	MERGER NAME CHANGE	ENRON O&G CO/EOG RES	APPROVED/ACCEPTED
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	APPROVED/ACCEPTED
10/01/2012	246	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	CA NM130993	APPROVED/ACCEPTED
11/27/2012	140	ASSIGNMENT OF RECORD TITLE	CHESAPEAK/CHEVRON U;1	APPROVED/ACCEPTED
11/27/2012	932	TRANSFER OF OPERATING RIGHTS	CHESAPEAK/CHEVRON U;1	APPROVED/ACCEPTED
05/20/2013	269	ASGN DENIED	CHESAPEAK/CHEVRON U;1	APPROVED/ACCEPTED
05/20/2013	974	AUTOMATED RECORD VERIF	LBO	APPROVED/ACCEPTED
05/20/2013	957	TRF OPER RGTS DENIED	CHESAPEAK/CHEVRON U;1	APPROVED/ACCEPTED
01/31/2014	522	CA TERMINATED	CA NM72469	APPROVED/ACCEPTED
03/01/2021	246	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	NMNM143157;	APPROVED/ACCEPTED

AGREEMENT / LEASE INFORMATION

Agreement / Lease Number	Agreement Serial Number	Legacy Serial Number	Type	Tract No	Tract Status	Acres	Allocation %
AL-00002080	NMNM105442538	NMNM 028881	Federal	02		80.0000	25.0500
AL-00018675	NMNM105561618	NMNM 028881	Federal	02		279.8400	87.4900
AL-00057527	NMNM105736823	NMNM 028881	Federal	04		40.0000	8.3602

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Production Summary Report API: 30-025-44757 DIAMOND 31 FEDERAL COM #701H Printed On: Thursday, May 26 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	4180	18330	6740	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	3915	15944	5292	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	3833	18575	4652	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	3675	17770	4368	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	3437	15534	4170	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	3794	18231	6314	31	0	0	0	0	0

Production Summary Report API: 30-025-44758 DIAMOND 31 FEDERAL COM #702H Printed On: Thursday, May 26 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	3387	8530	8431	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	3397	7962	13426	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	3239	8493	13616	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	2879	7015	12819	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	3359	8895	13591	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	3421	9123	12548	31	0	0	0	0	0

Production Summary Report API: 30-025-44760 DIAMOND 31 FEDERAL COM #704H Printed On: Thursday, May 26 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	5731	18281	6867	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Nov	5277	15646	6125	30	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Dec	5530	18081	6070	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jan	5418	17588	5770	31	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Feb	5029	15270	5700	28	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Mar	5416	15913	5945	31	0	0	0	0	0

Production Summary Report API: 30-025-44761 DIAMOND 31 FEDERAL COM #705H Printed On: Thursday, May 26 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Oct	5037	13391	13065	31	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Nov	2872	7567	5266	18	0	0	0	0	0
2021	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Dec	0	0	0	0	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Jan	0	0	0	0	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Feb	0	0	0	0	0	0	0	0	0
2022	[98092] WC-025 G-09 S243336i;UPPER WOLFCAMP	Mar	0	0	0	0	0	0	0	0	0

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49234	Pool Code 98038	WC-025 G-09 S263406D; LOWER BONE SPRING
Property Code 4050	Property Name DIAMOND 31 FED COM	Well Number 501H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3468'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24 S	34 E		558	SOUTH	466	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	24 S	34 E		2539	SOUTH	331	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/4/2020 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 22, 2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor <i>Casey Wayne Faircloth</i> CASEY WAYNE FAIRCLOTH NEW MEXICO 21051 PROFESSIONAL SURVEYOR</p> <p>Job No.: EOG B200020 CASEY WAYNE FAIRCLOTH, N.M.P.L.S. Certificate Number 21051</p>
--	---

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49235	Pool Code 98038	Pool Name WC-025 G-09 S263406D; LOWER BONE SPRING
Property Code 4050	Property Name DIAMOND 31 FED COM	Well Number 502H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3468'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24 S	34 E		558	SOUTH	532	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	24 S	34 E		2540	SOUTH	990	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X = 794710' Y = 433196' LAT. = N 32.188280° LONG. = W 103.514306° NAD 1927 X = 753525' Y = 433137' LAT. = N 32.188156° LONG. = W 103.513831°</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X = 794307' Y = 425935' LAT. = N 32.168331° LONG. = W 103.515785° NAD 1927 X = 753122' Y = 425876' LAT. = N 32.168207° LONG. = W 103.515312°</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X = 794769' Y = 425480' LAT. = N 32.167071° LONG. = W 103.514306° NAD 1927 X = 753583' Y = 425421' LAT. = N 32.166946° LONG. = W 103.513833°</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/4/2020 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 22, 2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor <i>Casey Wayne Faircloth</i> CASEY WAYNE FAIRCLOTH NEW MEXICO 21051 PROFESSIONAL SURVEYOR</p> <p>Job No.: EOG B200020 CASEY WAYNE FAIRCLOTH, N.M.P.L.S. Certificate Number 21051</p>
--	---

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Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49236	Pool Code 98038	Pool Name WC-025 G-09 S263406D; LOWER BONE SPRING
Property Code 4050	Property Name DIAMOND 31 FED COM	Well Number 503H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3448'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24 S	34 E		300	SOUTH	2171	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	24 S	34 E		2542	SOUTH	1650	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X = 795429' Y = 425485' LAT. = N 32.167070° LONG. = W 103.512173° NAD 1927 X = 754243' Y = 425426' LAT. = N 32.166946° LONG. = W 103.511700°</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1983 X = 795419' Y = 426704' LAT. = N 32.170423° LONG. = W 103.512173° NAD 1927 X = 754234' Y = 426646' LAT. = N 32.170299° LONG. = W 103.511700°</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X = 795370' Y = 433201' LAT. = N 32.188280° LONG. = W 103.512172° NAD 1927 X = 754185' Y = 433142' LAT. = N 32.188156° LONG. = W 103.511698°</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X = 795948' Y = 425689' LAT. = N 32.167621° LONG. = W 103.510489° NAD 1927 X = 754763' Y = 425631' LAT. = N 32.167496° LONG. = W 103.510016°</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jayna K. Hobby</i> 11/02/20 Signature Date</p> <p>Jayna K. Hobby Print Name</p> <p>Jayna_Hobby@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 22, 2020 Date of Survey</p> <p><i>Casey Wayne Faircloth</i> Signature and Seal of Professional Surveyor</p> <p>CASEY WAYNE FAIRCLOTH NEW MEXICO 21051 PROFESSIONAL SURVEYOR</p> <p>Job No.: EOG B200020 Certificate Number 21051</p>
---	---

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49237	Pool Code 98038	Pool Name WC-025 G-09 S263406D; LOWER BS
Property Code 4050	Property Name DIAMOND 31 FED COM	Well Number 504H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3447'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24 S	34 E		301	SOUTH	2242	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	24 S	34 E		2543	SOUTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X = 796088' Y = 425490' LAT. = N 32.167070° LONG. = W 103.510040° NAD 1927 X = 754903' Y = 425431' LAT. = N 32.166946° LONG. = W 103.509567°</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1983 X = 796079' Y = 426709' LAT. = N 32.170422° LONG. = W 103.510040° NAD 1927 X = 754894' Y = 426651' LAT. = N 32.1770298° LONG. = W 103.509567°</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X = 796030' Y = 433206' LAT. = N 32.188281° LONG. = W 103.510039° NAD 1927 X = 754845' Y = 433147' LAT. = N 32.188156° LONG. = W 103.509565°</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X = 796019' Y = 425690' LAT. = N 32.167621° LONG. = W 103.510261° NAD 1927 X = 754833' Y = 425631' LAT. = N 32.167497° LONG. = W 103.509788°</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jayna K. Hobby</i> 11/02/20 Signature Date</p> <p>Jayna K. Hobby Print Name</p> <p>Jayna_Hobby@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 22, 2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor <i>Casey Wayne Faircloth</i> CASEY WAYNE FAIRCLOTH NEW MEXICO 21051 PROFESSIONAL SURVEYOR</p> <p>Job No.: EOG B200020 CASEY WAYNE FAIRCLOTH, N.M.P.L.S. Certificate Number 21051</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49728	Pool Code 98038	Pool Name WC-025 G-09 S263406D; Lower Bone Spring
Property Code 4050	Property Name DIAMOND 31 FED COM	Well Number 506H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3468'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24 S	34 E		558	SOUTH	499	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	24 S	34 E		2540	SOUTH	770	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
480.00			

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	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 2/28/2022 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 12, 2022 Date of Survey</p> <p>Signature and Seal of P</p> <p><i>Ralph B. Chustz, Jr.</i> 02/28/2022 26264 RALPH B. CHUSTZ, JR., N.M.P.L.S. Professional Surveyor</p> <p>Job No.: EOG B200020 Certificate Number 26264</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49729	Pool Code 98038	Pool Name WC-025 G-09 S263406D; Lower Bone Spring
Property Code 4050	Property Name DIAMOND 31 FED COM	Well Number 507H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3468'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24 S	34 E		559	SOUTH	565	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	24 S	34 E		2541	SOUTH	1540	WEST	LEA
Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L. Harrell</i> 2/28/2022 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 12, 2022 Date of Survey</p> <p>Signature and Seal of <i>Ralph B. Chustz, Jr.</i></p> <p>02/28/2022 26264 Professional Surveyor Seal</p> <p>Job No.: EOG B200020 RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264</p>
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Santa Fe, NM 87505

FORM C-102

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44757	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 4050	⁵ Property Name DIAMOND 31 FED COM	⁶ Well Number 701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3468'

¹⁰Surface Location

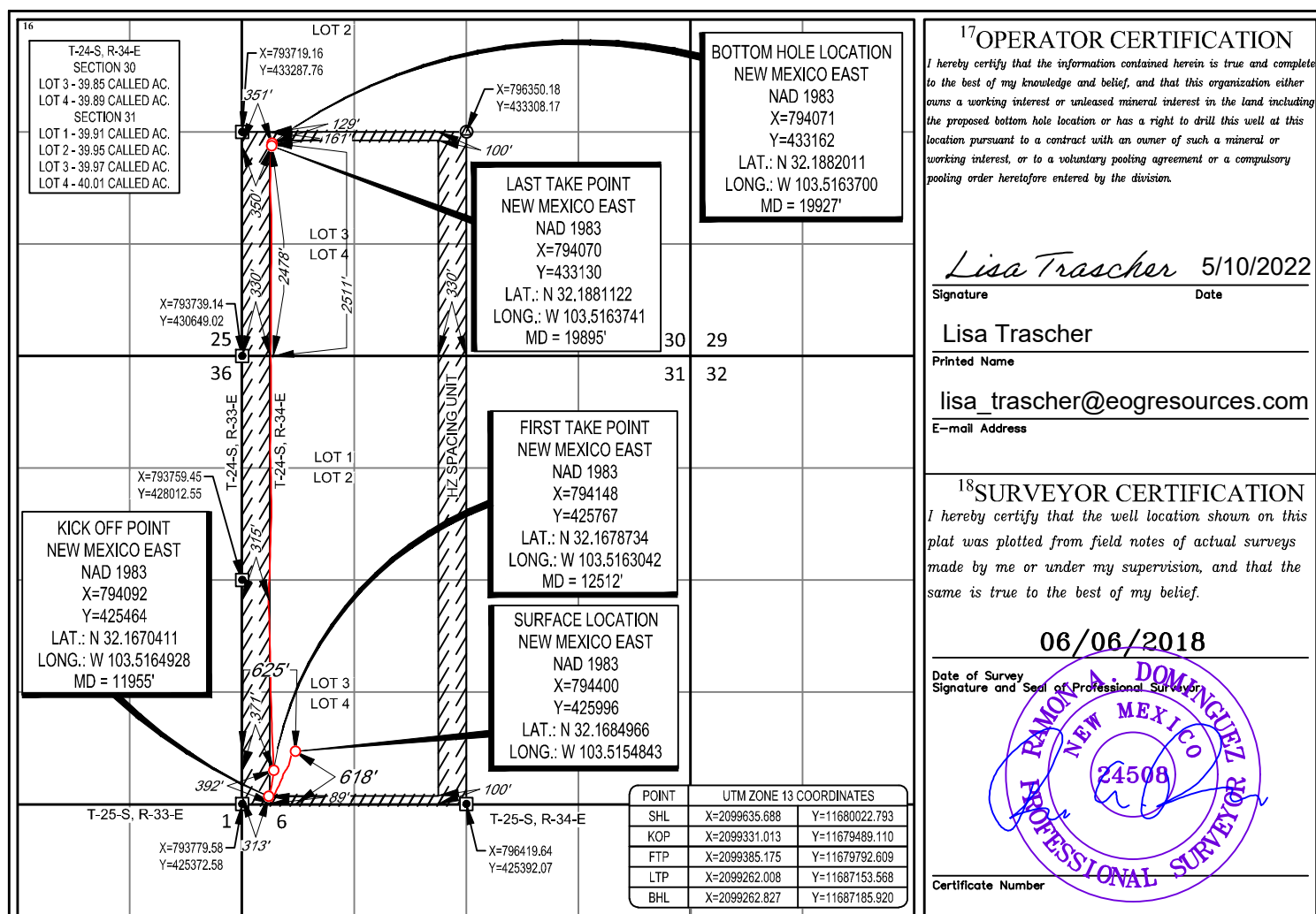
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	34-E	-	618'	SOUTH	625'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	24-S	34-E	-	2511'	SOUTH	351'	WEST	LEA

¹² Dedicated Acres 479.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44758	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 4050	⁵ Property Name DIAMOND 31 FED COM	⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3468'

¹⁰Surface Location

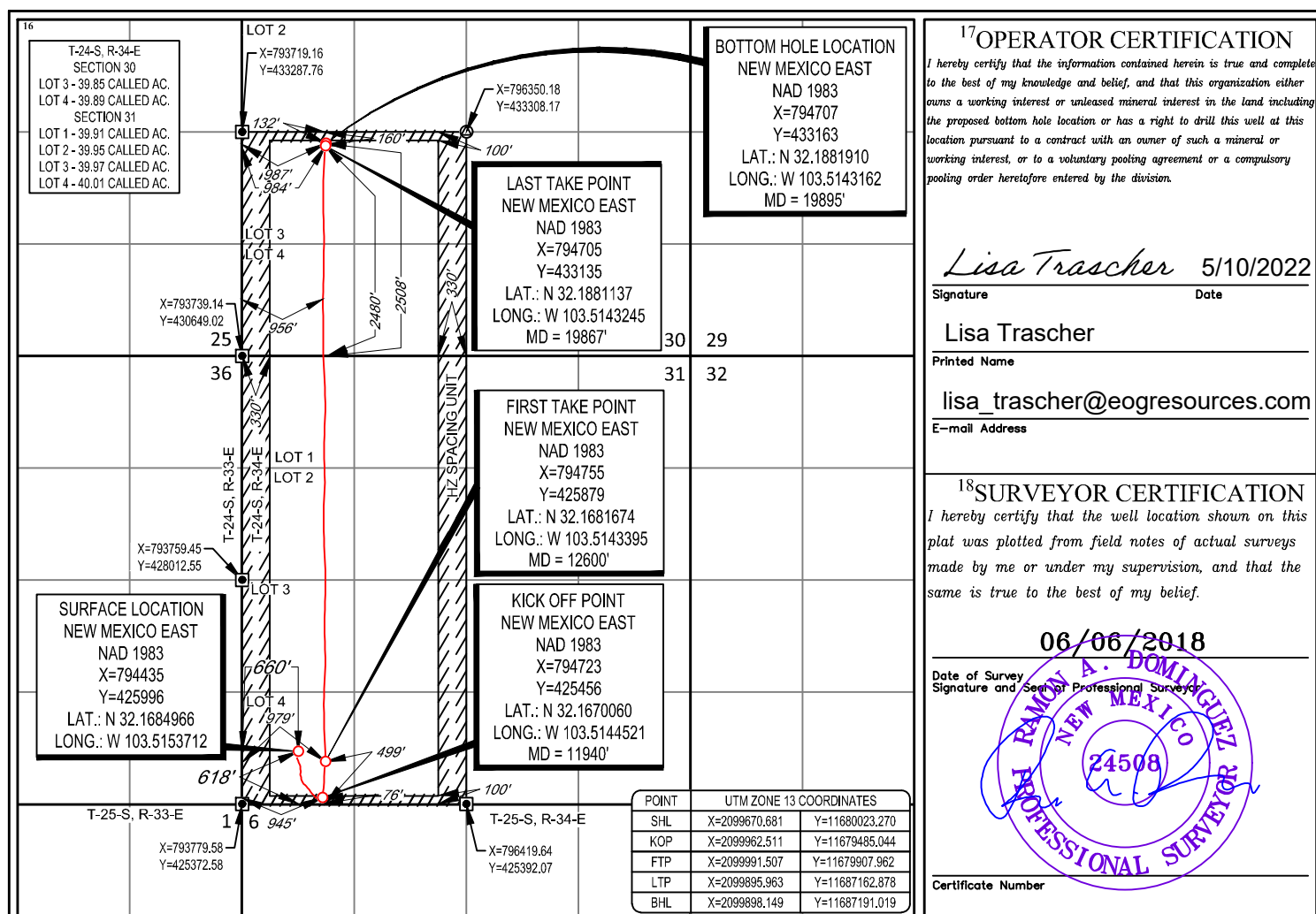
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	34-E	-	618'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	24-S	34-E	-	2508'	SOUTH	987'	WEST	LEA

¹² Dedicated Acres 479.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44760	² Pool Code 98092	³ Pool Name WC-025 G-09 S2433361; Upper Wolfcamp
⁴ Property Code 4050	⁵ Property Name DIAMOND 31 FED COM	⁶ Well Number 704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3457'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24-S	34-E	-	731'	SOUTH	1443'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	24-S	34-E	-	2518'	SOUTH	1612'	WEST	LEA

¹² Dedicated Acres 479.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>T-24-S, R-34-E SECTION 30 LOT 3 - 39.85 CALLED AC. LOT 4 - 39.89 CALLED AC. SECTION 31 LOT 1 - 39.91 CALLED AC. LOT 2 - 39.95 CALLED AC. LOT 3 - 39.97 CALLED AC. LOT 4 - 40.01 CALLED AC.</p> <p>X=793719.16 Y=433287.76</p> <p>X=793739.14 Y=430649.02</p> <p>X=793759.45 Y=428012.55</p> <p>X=793779.58 Y=425372.58</p> <p>X=796350.18 Y=433308.17</p> <p>X=795331 Y=433152 LAT.: N 32.1881479 LONG.: W 103.5122994 MD = 19949'</p> <p>X=795345 Y=426052 LAT.: N 32.1686323 LONG.: W 103.5124293 MD = 12841'</p> <p>X=795322 Y=425448 LAT.: N 32.1669706 LONG.: W 103.5125184 MD = 11990'</p> <p>X=796419.64 Y=425392.07</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=795217 Y=426114 LAT.: N 32.1688060 LONG.: W 103.5128425</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=795332 Y=433177 LAT.: N 32.1882172 LONG.: W 103.5122944 MD = 19974'</p> <p>LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=795331 Y=433152 LAT.: N 32.1881479 LONG.: W 103.5122994 MD = 19949'</p> <p>FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=795345 Y=426052 LAT.: N 32.1686323 LONG.: W 103.5124293 MD = 12841'</p> <p>KICK OFF POINT NEW MEXICO EAST NAD 1983 X=795322 Y=425448 LAT.: N 32.1669706 LONG.: W 103.5125184 MD = 11990'</p> <p>POINT UTM ZONE 13 COORDINATES</p> <table border="1"> <tr> <td>SHL</td> <td>X=2100451.432</td> <td>Y=11680146.614</td> </tr> <tr> <td>KOP</td> <td>X=2100560.927</td> <td>Y=11679480.443</td> </tr> <tr> <td>FTP</td> <td>X=2100580.157</td> <td>Y=11680085.189</td> </tr> <tr> <td>LTP</td> <td>X=2100522.147</td> <td>Y=11687183.959</td> </tr> <tr> <td>BHL</td> <td>X=2100523.360</td> <td>Y=11687209.203</td> </tr> </table>	SHL	X=2100451.432	Y=11680146.614	KOP	X=2100560.927	Y=11679480.443	FTP	X=2100580.157	Y=11680085.189	LTP	X=2100522.147	Y=11687183.959	BHL	X=2100523.360	Y=11687209.203	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lisa Trascher</i> 5/10/2022 Signature Date</p> <p>Lisa Trascher Printed Name</p> <p><i>lisa_trascher@eogresources.com</i> E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>05/09/2018 Date of Survey</p> <p><i>RAMON A. DOMINGUEZ</i> Signature and Seal of Professional Surveyor</p> <p>24508 Professional Surveyor</p> <p>Certificate Number</p>
SHL	X=2100451.432	Y=11680146.614														
KOP	X=2100560.927	Y=11679480.443														
FTP	X=2100580.157	Y=11680085.189														
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44761	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 4050	⁵ Property Name DIAMOND 31 FED COM	⁶ Well Number 705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3457'

¹⁰Surface Location

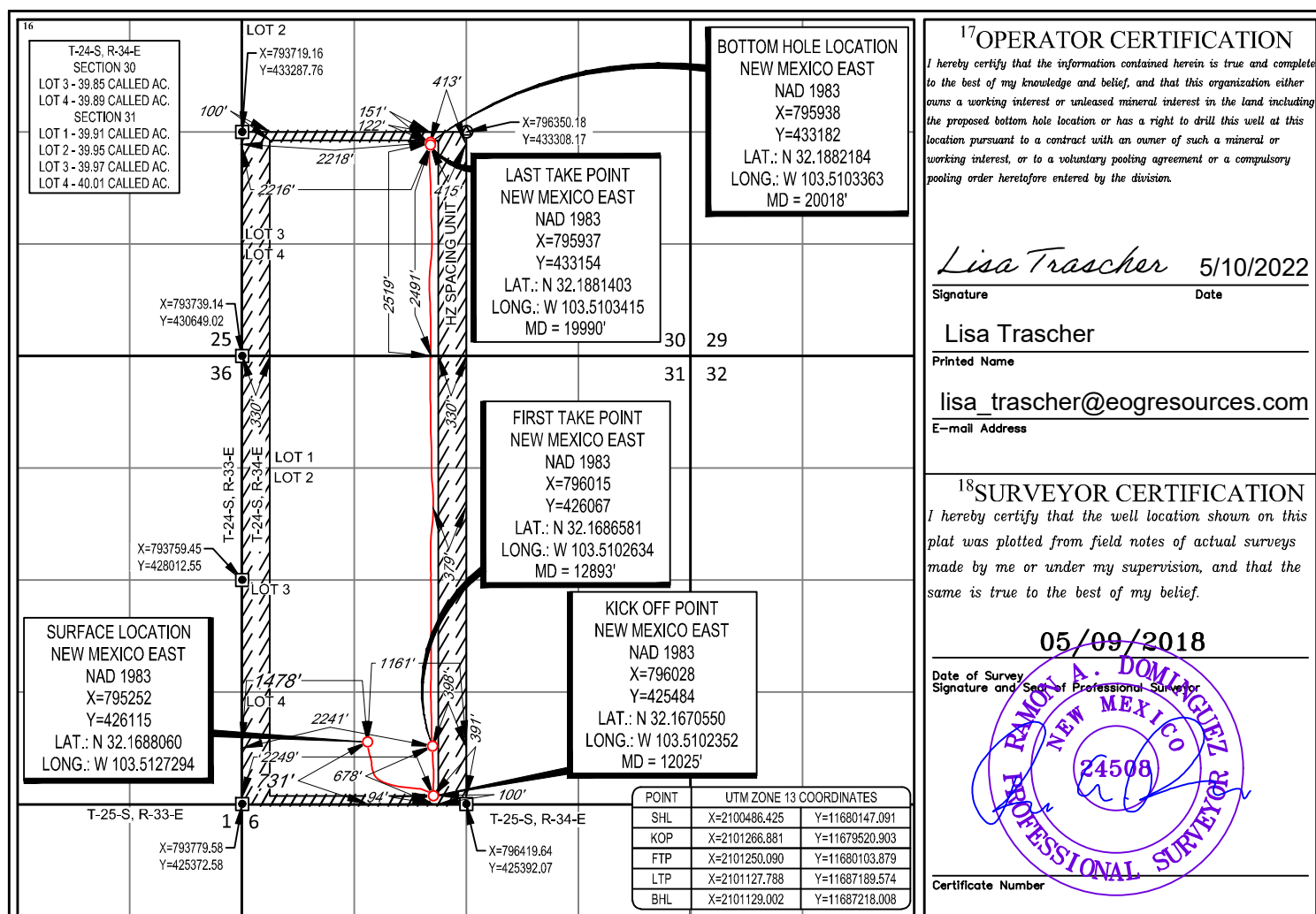
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24-S	34-E	-	731'	SOUTH	1478'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	24-S	34-E	-	2519'	SOUTH	2218'	WEST	LEA

¹² Dedicated Acres 479.58	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 34 East, Lea County New Mexico

Section 30: SW/4

Section 31: W/2

Containing **480.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

Diamond 31 Fed Com W/2 BSPG

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

- grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

Date

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Antelope Energy Company, LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20__ by _____, as _____ on behalf of Antelope Energy Company, LLC.

My Commission Expires

Notary Public

Sharktooth Resources, Ltd., by its General
Partner Sharktooth Energy, LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Sharktooth Resources, Ltd., by its General Partner Sharktooth Energy, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

Gilmore Resources, Inc.

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Gilmore Resources, Inc., a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

E. Cecile Martin

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of
_____, 20____ by _____, as
_____ on behalf of E. Cecile Martin.

(SEAL)

My Commission Expires

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

Freddie Jean Wheeler

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of
_____, 20____ by _____, as
_____ on behalf of Freddie Jean Wheeler.

(SEAL)

My Commission Expires

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

James R. Hurt

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of
_____, 20__ by _____, as
_____ on behalf of James R. Hurt.

(SEAL)

My Commission Expires

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

Hurt Properties, LP

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Hurt Properties, LP, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SGC Operating, LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

Gail J. Gunn

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20____ by _____, as _____ on behalf of Gail J. Gunn.

(SEAL)

My Commission Expires

Notary Public

Read B. Johnston

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20____ by _____, as _____ on behalf of Read B. Johnston.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

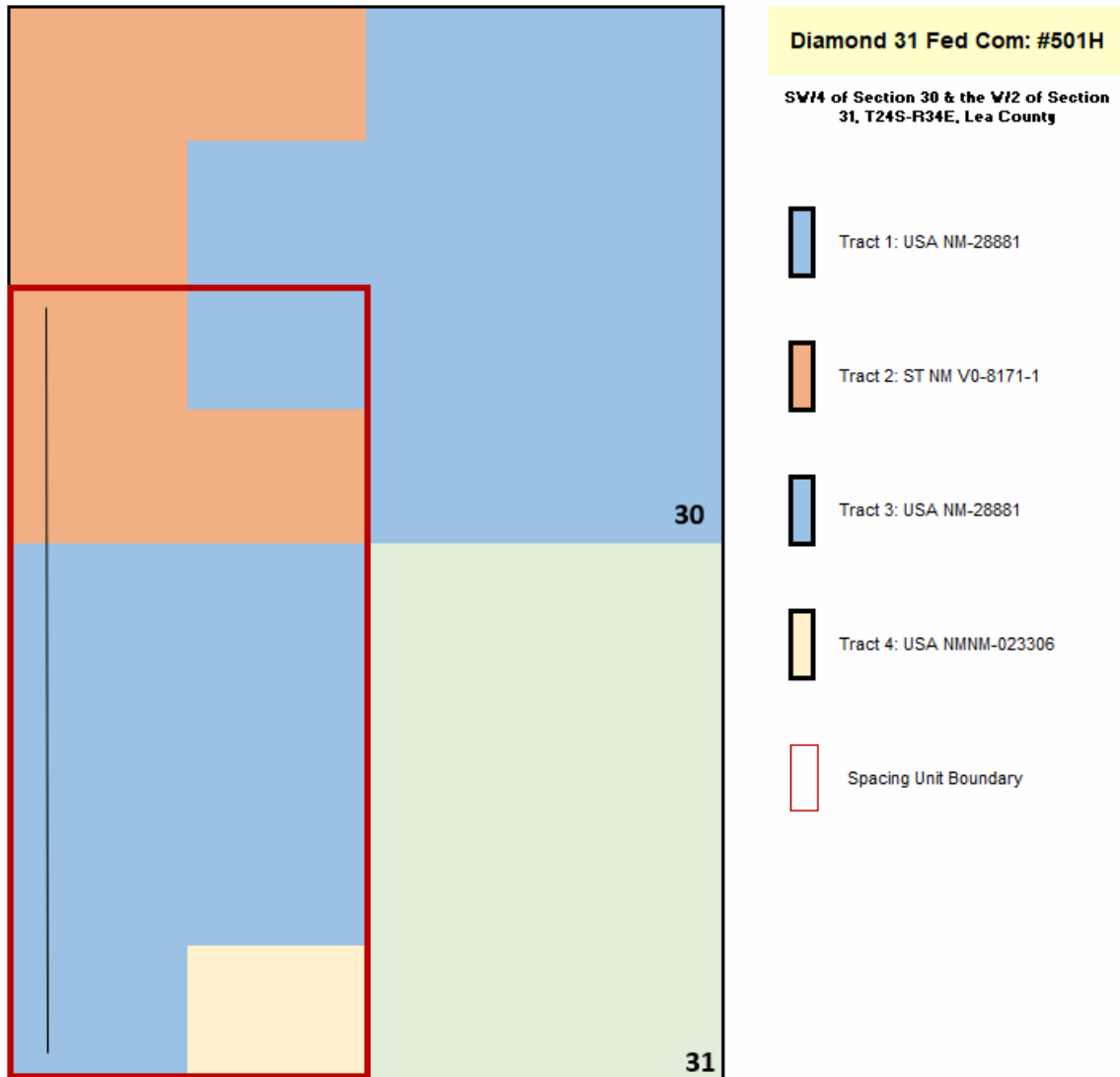
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated March 1, 2022 embracing the SW/4 of Section 30 and W/2 of Section 31, T24S, R34E, N.M.P.M., Lea County, New Mexico



Diamond 31 Fed Com W/2 BSPG

Exhibit B

To Communitization Agreement dated March 1, 2022 embracing the SW/4 Section 30 and
W/2 Section 31, T24S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.: USA NM-28881
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: Virginia C. Marshall
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4SW/4 of
 Section 30, T24S-R34E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

TRACT NO 2

Lease Serial No.: ST NM V0-8171-1
 Lease Date: January 1, 2008
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SW/4 &
 SE/4SW/4 of Section 30, T24S-R34E, N.M.P.M. Lea County,
 New Mexico
 Number of Acres: 120.00
 Royalty Rate: 1/6th
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

TRACT NO 3

Lease Serial No.: USA NM-28881
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: Virginia C. Marshall
 Record Title Owner/Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4,
 W/2SW/4, & the NE/4SW/4 of Section 31, T24S-R34E,
 N.M.P.M. Lea County, New Mexico
 Number of Acres: 280.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

Diamond 31 Fed Com W/2 BSPG

TRACT NO 4

Lease Serial No.: USA NMNM-023306
 Lease Date: January 1, 1975
 Lease Term: 5 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Present Lessee: Beth Barton, Sharktooth Resources, Ltd., Antelope Energy Co., LLC, Gilmore Resources, Inc., E. Cecile Martin, Freddie Jean Wheeler, James R. Hurt, Hurt Properties, LP, Gail Gunn, Read Johnston
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4SW/4 of Section 31, T24S-R34E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 Gilmore Resources, Inc.....18.333335%
 Antelope Energy Company, LLC.....18.333335%
 E. Cecile Martin.....9.1666675%
 Freddie Jean Wheeler.....9.1666675%
 James R. Hurt.....9.1666675%
 Hurt Properties, LP.....9.1666675%
 Sharktooth Resources, Ltd.....8.3333300%
 SGC Operating, LLC.....6.1111100%
 Gail Gunn.....6.1111100%
 Read Johnston.....6.1111100%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	40.00	8.3333%
Tract No.2	120.00	25.0000%
Tract No.3	280.00	58.3334%
Tract No.4	40.00	8.3333%
Total	480.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2019**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 34 East, Lea County New Mexico

Section 30: SW/4

Section 31: W/2

Containing **479.58 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

Diamond 31 Fed Com W/2 WFMP

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or her authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2019** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or her duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or her duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact
Operator/Attorney-in-Fact

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

Date

By: _____
Name: Matthew W. Smith
Title: Agent & Attorney-In-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Antelope Energy Company, LLC

By: _____
Name: _____
Title: _____

STATE OF _____)) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20__ by _____, as _____ on behalf of Antelope Energy Company, LLC.

My Commission Expires

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

Sharktooth Resources, Ltd., by its General
Partner Sharktooth Energy, LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of
_____, personally appeared _____, known to me to be the
_____ of Sharktooth Resources, Ltd., by its General Partner
Sharktooth Energy, LLC, a _____ corporation, the
corporation that executed the foregoing instrument and acknowledged to me such
corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gilmore Resources, Inc.

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Gilmore Resources, Inc., a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

E. Cecile Martin

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of
_____, 20__ by _____, as
_____ on behalf of E. Cecile Martin.

(SEAL)

My Commission Expires

Notary Public

Freddie Jean Wheeler

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20____ by _____, as _____ on behalf of Freddie Jean Wheeler.

My Commission Expires

Notary Public

James R. Hurt

By: _____

Name: _____

Title: _____

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20__ by _____, as _____ on behalf of James R. Hurt.

(SEAL)

My Commission Expires

Notary Public

**RECORD TITLE OWNER/WORKING
INTEREST OWNER**

Hurt Properties, LP

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of Hurt Properties, LP, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SGC Operating, LLC

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of SGC Operating, LLC, a _____ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

Gail J. Gunn

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20____ by _____, as _____ on behalf of Gail J. Gunn.

(SEAL)

My Commission Expires

Notary Public

Read B. Johnston

By: _____
Name: _____
Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 20____ by _____, as _____ on behalf of Read B. Johnston.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

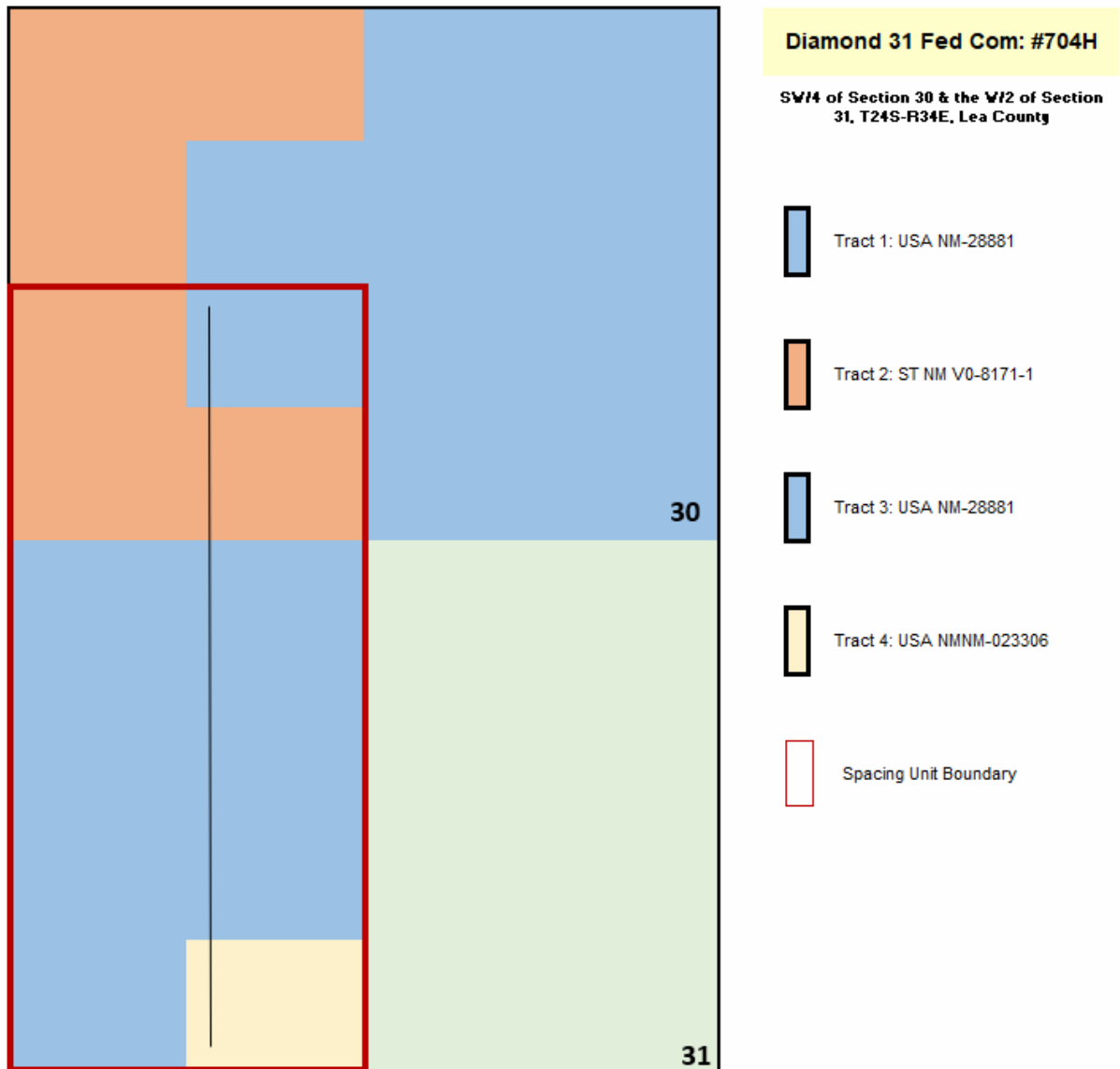
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Diamond 31 Fed Com W/2 WFMP

Exhibit A

To Communitization Agreement dated February 1, 2019 embracing the SW/4 of Section 30 and W/2 of Section 31, T24S, R34E, N.M.P.M., Lea County, New Mexico



Diamond 31 Fed Com W/2 WFMP

Exhibit B

To Communitization Agreement dated February 1, 2019 embracing the SW/4 Section 30 and
W/2 Section 31, T24S, R34E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO 1**

Lease Serial No.: USA NM-28881
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: Virginia C. Marshall
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4SW/4 of
 Section 30, T24S-R34E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

TRACT NO 2

Lease Serial No.: ST NM V0-8171-1
 Lease Date: January 1, 2008
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SW/4 &
 SE/4SW/4 of Section 30, T24S-R34E, N.M.P.M. Lea County,
 New Mexico
 Number of Acres: 119.74
 Royalty Rate: 1/6th
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

TRACT NO 3

Lease Serial No.: USA NM-28881
 Lease Date: November 1, 1976
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: Virginia C. Marshall
 Record Title Owner/Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers the NW/4,
 W/2SW/4, & the NE/4SW/4 of Section 31, T24S-R34E,
 N.M.P.M. Lea County, New Mexico
 Number of Acres: 279.84
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc.100.00%

Diamond 31 Fed Com W/2 WFMP

TRACT NO 4

Lease Serial No.: USA NMNM-023306
 Lease Date: January 1, 1975
 Lease Term: 5 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Present Lessee: Beth Barton, Sharktooth Resources, Ltd., Antelope Energy Co., LLC, Gilmore Resources, Inc., E. Cecile Martin, Freddie Jean Wheeler, James R. Hurt, Hurt Properties, LP, Gail Gunn, Read Johnston
 Description of Lands Committed: Insofar and only insofar as said lease covers SE/4SW/4 of Section 31, T24S-R34E, N.M.P.M. Lea County, New Mexico
 Number of Acres: 40.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners:
 Gilmore Resources, Inc.....18.333335%
 Antelope Energy Company, LLC.....18.333335%
 E. Cecile Martin.....9.1666675%
 Freddie Jean Wheeler.....9.1666675%
 James R. Hurt.....9.1666675%
 Hurt Properties, LP.....9.1666675%
 Sharktooth Resources, Ltd.....8.3333300%
 SGC Operating, LLC.....6.1111100%
 Gail Gunn.....6.1111100%
 Read Johnston.....6.1111100%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	40.00	8.3406%
Tract No.2	119.74	24.9677%
Tract No.3	279.84	58.3511%
Tract No.4	40.00	8.3406%
Total	479.58	100.0000%

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DIAMOND 31	701H	3002544757	NMNM028881	NMNM028881	EOG
DIAMOND 31	502H	3002549235	NMNM28881	NMNM28881	EOG
DIAMOND 31	704H	3002544760	NMNM028881	NMNM028881	EOG
DIAMOND 31	507H	3002549729	NMNM23306	NMNM23306	EOG
DIAMOND 31	506H	3002549728	NMNM28881	NMNM28881	EOG
DIAMOND 31	501H	3002549234	NMNM28881	NMNM28881	EOG
DIAMOND 31	503H	3002549236	NMNM23306	NMNM23306	EOG
DIAMOND 31	504H	3002549237	NMNM23306	NMNM23306	EOG
DIAMOND 31	702H	3002544758	NMNM028881	NMNM028881	EOG
DIAMOND 31	705H	3002544761	NMNM23306	NMNM23306	EOG

Notice of Intent

Sundry ID: 2682468

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/18/2022

Date proposed operation will begin: 05/26/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 06:41

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 31 and SW4 of Section 30 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 023306, NM NM 028881 and State Lease V0-8171-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Diamond_31_Fed_Com_20220718064126.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: JUL 18, 2022 06:41 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-843
Date: Wednesday, November 23, 2022 2:20:15 PM
Attachments: [PLC843 Order.pdf](#)

NMOCD has issued Administrative Order PLC-843 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44757	Diamond 31 Federal Com #701H	SW/4 W/2	30-24S-34E 31-24S-34E	98092
30-025-44758	Diamond 31 Federal Com #702H	SW/4 W/2	30-24S-34E 31-24S-34E	98092
30-025-44760	Diamond 31 Federal Com #704H	SW/4 W/2	30-24S-34E 31-24S-34E	98092
30-025-44761	Diamond 31 Federal Com #705H	SW/4 W/2	30-24S-34E 31-24S-34E	98092
30-025-49234	Diamond 31 Federal Com #501H	SW/4 W/2	30-24S-34E 31-24S-34E	98038
30-025-49235	Diamond 31 Federal Com #502H	SW/4 W/2	30-24S-34E 31-24S-34E	98038
30-025-49236	Diamond 31 Federal Com #503H	SW/4 W/2	30-24S-34E 31-24S-34E	98038
30-025-49237	Diamond 31 Federal Com #504H	SW/4 W/2	30-24S-34E 31-24S-34E	98038
30-025-49728	Diamond 31 Federal Com #506H	SW/4 W/2	30-24S-34E 31-24S-34E	98038
30-025-49729	Diamond 31 Federal Com #507H	SW/4 W/2	30-24S-34E 31-24S-34E	98038

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] Diamond 31 Fed Com Commingle Application - EOG
Date: Monday, July 18, 2022 7:45:47 AM
Attachments: [Print Report Submitted 2682468 NEW.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

I hope you are staying cool in this hot summer! I wanted to update you that Jonathon with the BLM caught a mistake where I accidentally added a well in their system, so what is shown on the third document attached in the application I sent you is including that well, but none of the additional documents. I resubmitted the application to the BLM and deselected that particular well so it matches with the documents. Please see new submitted document for the BLM. Let me know if there is anything else you may need.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-843

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 11/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-843**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Diamon 31 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL L M, Section 31, Township 24 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-09 S263406D; LOWER BS	98038
WC-025 G-09 S243336I; UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105421071	K	30-24S-34E
	W/2 minus N	31-24S-34E
V0 81710001	L M N	30-24S-34E
NMNM 105465375	N	31-24S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44757	Diamond 31 Federal Com #701H	SW/4	30-24S-34E	98092
		W/2	31-24S-34E	
30-025-44758	Diamond 31 Federal Com #702H	SW/4	30-24S-34E	98092
		W/2	31-24S-34E	
30-025-44760	Diamond 31 Federal Com #704H	SW/4	30-24S-34E	98092
		W/2	31-24S-34E	
30-025-44761	Diamond 31 Federal Com #705H	SW/4	30-24S-34E	98092
		W/2	31-24S-34E	
30-025-49234	Diamond 31 Federal Com #501H	SW/4	30-24S-34E	98038
		W/2	31-24S-34E	
30-025-49235	Diamond 31 Federal Com #502H	SW/4	30-24S-34E	98038
		W/2	31-24S-34E	
30-025-49236	Diamond 31 Federal Com #503H	SW/4	30-24S-34E	98038
		W/2	31-24S-34E	
30-025-49237	Diamond 31 Federal Com #504H	SW/4	30-24S-34E	98038
		W/2	31-24S-34E	
30-025-49728	Diamond 31 Federal Com #506H	SW/4	30-24S-34E	98038
		W/2	31-24S-34E	
30-025-49729	Diamond 31 Federal Com #507H	SW/4	30-24S-34E	98038
		W/2	31-24S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-843**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	SW/4	30-24S-34E	479.58	A
	W/2	31-24S-34E		
CA Wolfcamp BLM	SW/4	30-24S-34E	479.58	B
	W/2	31-24S-34E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105421071	K	30-24S-34E	319.84	A
	W/2 minus N	31-24S-34E		
V0 81710001	L M N	30-24S-34E	119.74	A
NMNM 105465375	N	31-24S-34E	40	A
NMNM 105421071	K	30-24S-34E	319.84	B
	W/2 minus N	31-24S-34E		
V0 81710001	L M N	30-24S-34E	119.74	B
NMNM 105465375	N	31-24S-34E	40	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 117637

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 117637
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/23/2022