

ID NO. 158758

NSL - 8488

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO: pLEL2232156777
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. **OGRID Number:** 005380
Well Name: Shanghai Rooster 15-3 Fed #125H well **API:** 30-015-50096
Pool: Willow Lake, Bone Spring, Southeast **Pool Code:** 96217

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

11/14/22
Date

505-954-7286
Phone Number

pmvance@hollandhart.com
e-mail Address



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

November 14, 2022

VIA ONLINE FILING

Adrienne Sandoval
Oil Conservation Division
Energy, Minerals and Natural
Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location**

Shanghai Rooster 15-3 Fed #125H well
E/2 of Sections 3, 10, and 15, T25S, R29E
Eddy County, New Mexico
Willow Lake, Bone Spring, Southeast [Pool 96217]
API No. 30-015-50096

Dear Ms. Sandoval:

XTO Energy Inc. (OGRID No. 005380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Willow Lake, Bone Spring, Southeast [Pool 96217], seeks administrative approval of an unorthodox well location for its **Shanghai Rooster 15-3 Fed #125H well** (API No. 30-015-50096), in a 960-acre, more or less, spacing unit underlying the E/2 of Sections 3, 10, and 15, T25S, R29E, Eddy County, New Mexico.

The **Shanghai Rooster 15-3 Fed #125H oil well** is an infill well. The **Shanghai Rooster 15-3 Fed #107H well** is the defining well, creating the spacing unit.

The proposed location for the **Shanghai Rooster 15-3 Fed #125H well** is as follows:

- Surface location: 330' FSL and 2,530' FEL (Unit O) of Section 15
- First take point: 100' FSL and 2,590' FEL (Unit O) of Section 15
- Last take point: 100' FNL and 2,590' FEL (Unit 2) of Section 3
- Bottom hole location: 50' FNL and 2,590' FEL (Lot 2) of Section 3

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Since this acreage is governed by the Division’s statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the western boundary of the spacing unit—thus encroaching on the W/2 of Sections 3, 10, and 15, T25S, R29E.

XTO Energy Inc. respectfully requests administrative approval of a non-standard location for the **Shanghai Rooster 15-3 Fed 125H well** and provides the following reason for the request: Due to the current spacing of the producing wells in this section, XTO Energy Inc. has planned the Shanghai Rooster 15-3 Fed 125H with at least 660 feet of spacing between each well. This spacing pattern causes the Shanghai Rooster 15-3 Fed 125H to be drilled less than 50 feet from the East/West boundary of the spacing units. XTO Energy Inc. requests approval of this non-standard location to avoid causing wasted resources and reducing the production of the wells to be drilled in each of the spacing units.

Exhibit A is a Form C-102 showing the proposed Shanghai Rooster 15-3 Fed 125H well encroaches on the spacing unit/tracts to the west in the W/2 of Sections 3, 10, and 15, T25S, R29E.

Exhibit B is a plat for Sections 3, 10, and 15, T25S, R29E, that shows the proposed Shanghai Rooster 15-3 Fed 125H well in relation to the adjoining spacing unit/tracts to the west. Exhibit B also includes an ownership list for the affected spacing unit to the west, showing that it is owned by XTO Energy Inc., B F Albritton LLC, G E Rogers LLC, Sonic Oil & Gas LP, T C Energy LLC, and The Allar Comp, as the working interest owners. In addition, the exhibit identifies that this includes a Bureau of Land Management (“BLM”) lease. Accordingly, the “affected persons”¹ are the applicant, B F Albritton LLC, G E Rogers LLC, Sonic Oil & Gas LP, T C Energy LLC, The Allar Comp, and the BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Operator/ Working Interest	XTO Energy Inc.	W/2 of Sections 3, 10, and 15
Operator/ Working Interest	B F Albritton LLC	SW/4 of Section 10,

¹ See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).

		and W/2 of Section 15
Operator/ Working Interest	G E Rogers LLC	SW/4 of Section 10, and W/2 of Section 15
Operator/ Working Interest	Sonic Oil & Gas LP	SW/4 of Section 10, and W/2 of Section 15
Operator/ Working Interest	T C Energy LLC	SW/4 of Section 10, and W/2 of Section 15
Operator/ Working Interest	The Allar Comp	SW/4 of Section 10, and W/2 of Section 15
Federal/State Mineral Interest	Bureau of Land Management	W/2 of Sections 3, 10, and 15

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-50096		² Pool Code 96217		³ Pool Name Willow Lake; Bone Spring, Southeast	
⁴ Property Code		⁵ Property Name SHANGHAI ROOSTER 15-3 FED			⁶ Well Number 125H
⁷ OGRID No. 005380		⁸ Operator Name XTO ENERGY, INC.			⁹ Elevation 3,069'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	15	25 S	29 E		330	SOUTH	2,530	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	3	25 S	29 E		50	NORTH	2,590		EDDY

¹² Dedicated Acres 960	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶

SHL (NAD83 NME) Y = 408,912.4 X = 653,224.7 LAT. = 32.123663 °N LONG. = 103.971908 °W	LTP (NAD83 NME) Y = 424,406.4 X = 653,126.6 LAT. = 32.166256 °N LONG. = 103.972057 °W
FTP (NAD83 NME) Y = 408,682.0 X = 653,166.1 LAT. = 32.123030 °N LONG. = 103.972100 °W	BHL (NAD83 NME) Y = 424,456.4 X = 653,126.6 LAT. = 32.166393 °N LONG. = 103.972057 °W
CORNER COORDINATES (NAD83 NME)	
A - Y = 408,581.6 N , X = 653,106.0 E	B - Y = 411,236.4 N , X = 653,091.8 E
C - Y = 413,880.4 N , X = 653,077.7 E	D - Y = 416,544.8 N , X = 653,072.5 E
E - Y = 419,202.6 N , X = 653,067.3 E	F - Y = 421,856.6 N , X = 653,059.3 E
G - Y = 424,506.1 N , X = 653,051.4 E	H - Y = 408,589.2 N , X = 654,431.2 E
I - Y = 411,243.4 N , X = 654,418.1 E	J - Y = 413,893.3 N , X = 654,405.3 E
K - Y = 416,553.2 N , X = 654,399.0 E	L - Y = 419,210.1 N , X = 654,392.5 E
M - Y = 421,865.0 N , X = 654,388.5 E	N - Y = 424,511.4 N , X = 654,384.0 E
SHL (NAD27 NME) Y = 408,853.9 X = 612,040.5 LAT. = 32.123539 °N LONG. = 103.971421 °W	LTP (NAD27 NME) Y = 424,347.6 X = 611,942.7 LAT. = 32.166131 °N LONG. = 103.971569 °W
FTP (NAD27 NME) Y = 408,623.5 X = 611,981.8 LAT. = 32.122906 °N LONG. = 103.971613 °W	BHL (NAD27 NME) Y = 424,397.6 X = 611,942.7 LAT. = 32.166269 °N LONG. = 103.971568 °W
CORNER COORDINATES (NAD27 NME)	
A - Y = 408,523.2 N , X = 611,921.7 E	B - Y = 411,177.9 N , X = 611,907.5 E
C - Y = 413,821.7 N , X = 611,893.5 E	D - Y = 416,486.1 N , X = 611,888.3 E
E - Y = 419,143.8 N , X = 611,883.2 E	F - Y = 421,797.8 N , X = 611,875.4 E
G - Y = 424,447.3 N , X = 611,867.5 E	H - Y = 408,530.7 N , X = 613,246.9 E
I - Y = 411,184.9 N , X = 613,233.9 E	J - Y = 413,834.6 N , X = 613,221.1 E
K - Y = 416,494.5 N , X = 613,214.9 E	L - Y = 419,151.4 N , X = 613,208.5 E
M - Y = 421,806.2 N , X = 613,204.5 E	N - Y = 424,452.6 N , X = 613,200.1 E

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jessica Dooling 11/7/2022
Signature Date

Jessica Dooling
Printed Name

jessica.dooling@exxonmobil.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

9-21-2022
Date of Survey

Signature and Seal of Professional Surveyor:
[Signature]

MARK DILLON HARP 23786
Certificate Number

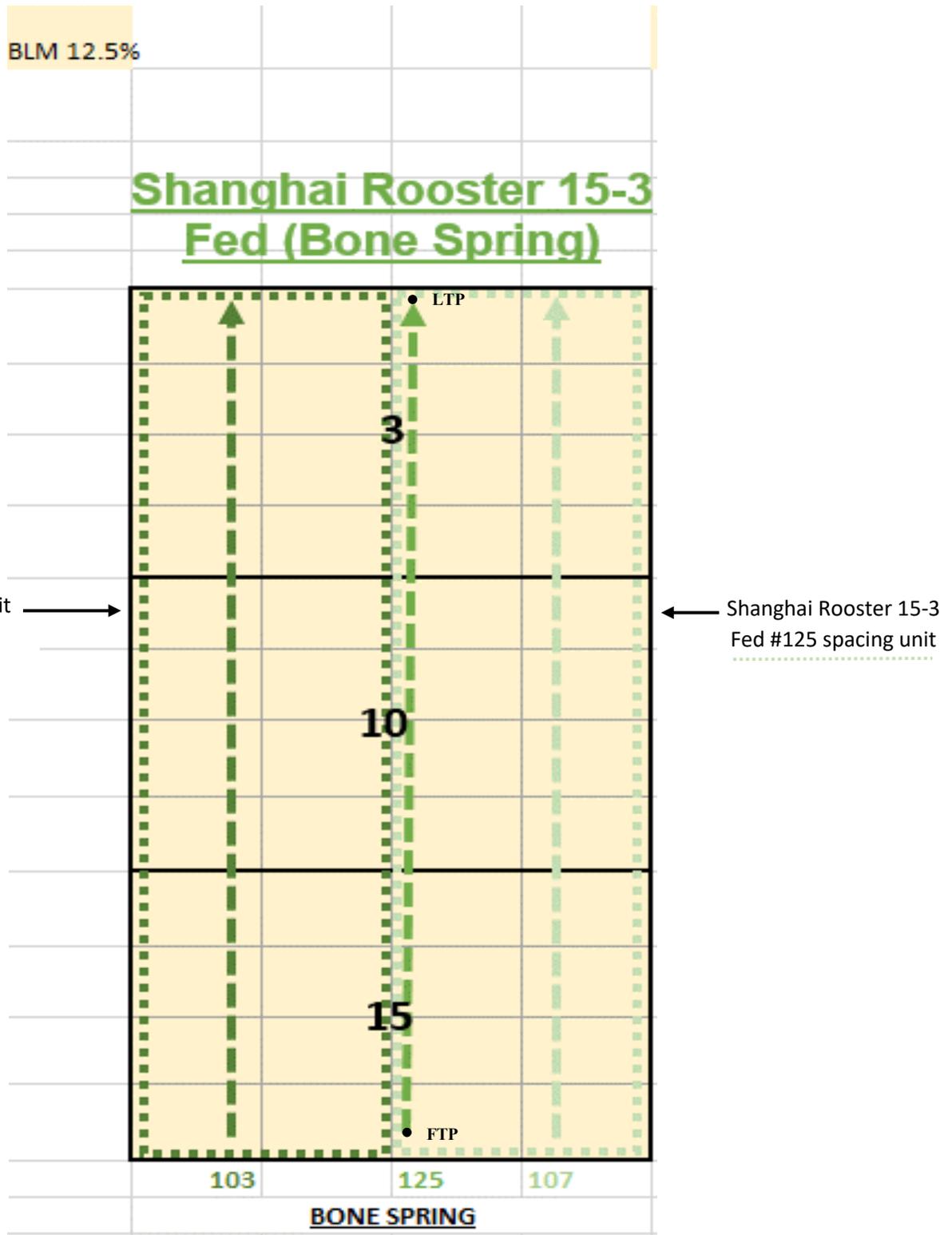
AW 2018020657

EXHIBIT A - INFILL WELL

Released to Imaging: 12/19/2022 2:58:07 PM

(\\NFSS-DC2\shared\GIS\TO SHANGHAI ROOSTER 15-3 FED_125H_22-27_125-EDDY\DWG\2018020657-XTO-SHANGHAI_ROOSTER_15-3_FED_125H_C-102_UPDATED_08-29-2022.dwg, Letter

EXHIBIT B



Affected Parties:

- B F Albritton LLC
- G E Rogers LLC
- Sonic Oil & Gas LP
- T C Energy LLC
- The Allar Comp
- BLM

* Note: The completed interval for the **Shanghai Rooster Fed #103H and #107H** are both expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Thus, creating the enlarged W/2 unit and E/2 unit.

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5	ADDR6	ADDR7
B F Albritton LLC	PO BOX 266	Graham	TX	76450		
G E Rogers LLC	PO BOX 1461	Graham	TX	76450		
Sonic Oil & Gas LP	P.O. Box 1240	Graham	TX	76450-7240		
T C Energy LLC	PO BOX 1461	Graham	TX	76450		
The Allar Comp	PO Box 1567	Graham	TX	76450-7567		
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508		
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220		

EXHIBIT C



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

November 08, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Shanghai Rooster 15-3 Fed #125H well
E/2 of Sections 3, 10, and 15, T25S, R29E
Eddy County, New Mexico
Willow Lake, Bone Spring, Southeast [Pool 96217]
API No. 30-015-50096

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Vincent Cuccerre, CPL
XTO Energy Inc.
Office: (346) 998-2541
Vincent.Cuccerre@ExxonMobil.com

Sincerely,

Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 11/08/2022

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

XTO - Shanghai Rooster NSL

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	7
Total	7

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0040 4722 00



Firm Mailing Book For Accountable Mail

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
1. 9214 8901 9403 8395 3231 20	B F Albritton LLC PO BOX 266 Graham TX 76450	1.20	4.00	Handling Charge - if Registered and over \$50,000 in value							2.00					
2. 9214 8901 9403 8395 3231 37	G E Rogers LLC PO BOX 1461 Graham TX 76450	1.20	4.00									2.00				
3. 9214 8901 9403 8395 3231 44	Sonic Oil & Gas LP PO BOX 1240 Graham TX 76450-7240	1.20	4.00									2.00				
4. 9214 8901 9403 8395 3231 51	T C Energy LLC PO BOX 1461 Graham TX 76450	1.20	4.00									2.00				
5. 9214 8901 9403 8395 3231 68	The Allar Comp PO BOX 1567 Graham TX 76450-7567	1.20	4.00									2.00				
6. 9214 8901 9403 8395 3231 75	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	1.20	4.00									2.00				
7. 9214 8901 9403 8395 3231 82	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	1.20	4.00									2.00				
Total Number of Pieces Listed by Sender 7		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 158758

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 158758
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	NSL - 8488 is approved. The approved Order can be retrieved at the following OCD website link. https://ocdimage.emnrd.nm.gov/imaging/AEOrderCriteria.aspx	11/17/2022