

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Osprey 10 **API:** 30-025-44839
Pool: Red Hills; Bone Spring, East **Pool Code:** 97369

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

11/16/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/16/2021
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 10 and in the S2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Fee Leases. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
OSPNEY 10 #301H	M-10-25S-34E	30-025-44839	[97369] RED HILLS;BONE SPRING, EAST	153	42	291	1112
OSPNEY 10 #302H	N-10-25S-34E	30-025-46451	[97369] RED HILLS;BONE SPRING, EAST	329	43	1346	1236
OSPNEY 10 #303H	O-10-25S-34E	30-025-46452	[97369] RED HILLS;BONE SPRING, EAST	281	43	906	1089
OSPNEY 10 #304H	O-10-25S-34E	30-025-46454	[97369] RED HILLS;BONE SPRING, EAST	303	43	978	1091
OSPNEY 10 #601H	M-10-25S-34E	30-025-41816	[97369] RED HILLS;BONE SPRING, EAST	91	44	226	1218
OSPNEY 10 #602H	M-10-25S-34E	30-025-43650	[97369] RED HILLS;BONE SPRING, EAST	308	45	416	1170
OSPNEY 10 #701H	M-10-25S-34E	30-025-43651	[98116] WC-025 G-09 S253402N;WOLFCAMP	113	47	239	1168
OSPNEY 10 #705H	M-10-25S-34E	30-025-44175	[98116] WC-025 G-09 S253402N;WOLFCAMP	113	45	442	1176
OSPNEY 10 #706H	P-10-25S-34E	30-025-45525	[98116] WC-025 G-09 S253402N;WOLFCAMP	166	44	284	1149
OSPNEY 10 #707H	N-10-25S-34E	30-025-46453	[98116] WC-025 G-09 S253402N;WOLFCAMP	154	45	244	1185

GENERAL INFORMATION :

- The Fee Leases VB-1744-1 covers 960 acres including S2 of Section 3 and Section 10 and in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSW of Section 10 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Red Hills; Bone Spring, East [97369] and WC-025 G-09 S253402N; Wolfcamp [98116]) from Fee Leases.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (67378451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67378456) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (67378457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (67378486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
OSPREY 10 #601H	60381090	*11-11111
OSPREY 10 #602H	67378401	10-72478
OSPREY 10 #701H	67378402	10-72477
OSPREY 10 #705H	67378403	10-74284
OSPREY 10 #301H	67378404	10-75438
OSPREY 10 #706H	67378405	10-74869
OSPREY 10 #302H	67378406	10-74109
OSPREY 10 #303H	67378407	10-74106
OSPREY 10 #304H	67378408	10-76252
OSPREY 10 #707H	67378409	10-74870

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: October 22, 2021

To: State of New Mexico Oil Conservation Division

Re: Pool Commingling Application; Osprey 10 301H-304H, 601H, 602H, 701H, 705H-707H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are pooled under a Joint Operating Agreement or compulsory pooling orders and the ownership is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-41816	OSPREY 10 #601H	M-10-25S-34E	[97369] RED HILLS;BONE SPRING, EAST	PRODUCING
30-025-43650	OSPREY 10 #602H	M-10-25S-34E	[97369] RED HILLS;BONE SPRING, EAST	PRODUCING
30-025-43651	OSPREY 10 #701H	M-10-25S-34E	[98116] WC-025 G-09 S253402N;WOLFCAMP	PRODUCING
30-025-44175	OSPREY 10 #705H	M-10-25S-34E	[98116] WC-025 G-09 S253402N;WOLFCAMP	PRODUCING
30-025-44839	OSPREY 10 #301H	M-10-25S-34E	[97369] RED HILLS;BONE SPRING, EAST	PRODUCING
30-025-45525	OSPREY 10 #706H	P-10-25S-34E	[98116] WC-025 G-09 S253402N;WOLFCAMP	PRODUCING
30-025-46451	OSPREY 10 #302H	N-10-25S-34E	[97369] RED HILLS;BONE SPRING, EAST	PRODUCING
30-025-46452	OSPREY 10 #303H	O-10-25S-34E	[97369] RED HILLS;BONE SPRING, EAST	PRODUCING
30-025-46454	OSPREY 10 #304H	O-10-25S-34E	[97369] RED HILLS;BONE SPRING, EAST	PRODUCING
30-025-46453	OSPREY 10 #707H	N-10-25S-34E	[98116] WC-025 G-09 S253402N;WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:

Laci Stretcher
Senior Landman

11/2/2021

Date

Commingle Application for Osprey 10 CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
70210950000192561738

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

John Walter Warren
202 Hanson Lane
Early, TX 76802
70211970000199233929

Patrice Renee Waren Masterson
7829 Hood Street
Fort Worth, TX 76135
70211970000199233936

Enplat II, LLC
810 Texas Avenue
Lubbock, TX 79401
70211970000199233943

Derinda Waren Foster
1211 Lakeshore Drive
Hope, AR 71801
70211970000199233950

Sue Waren Duran
5010 93rd Street
Lubbock, TX 79424
70211970000199233967

Dheryl Sherrill
182 Lone Oak
Mineral Wells, TX 76067
70211970000199233974

Delwynn Sherrill
2407 Autumn Oaks Trail
Arlington, TX 76006
70211970000199233981

Laylan Copelin
302 Vale Street
Austin, TX 78746
70211970000199433998

Donna Copelin Hopkins
P.O. Box 53134
Lubbock, TX 79453
70211970000199234001

Lois Jarene Price
4007 Forest Hills Drive
Brownwood, TX 76801
70211970000199234018

Lonzo Estelle Settles, Jr.
1306 S. 41st Street
Temple, TX 76504
70211970000199234025

Connie Jean Waren Stephens
1704 Wind Start Way
Fort Worth, TX 76108
70211970000199234032

Ronald Dean Coker
396 Highway 394
DeRidder, LA 70634
70211970000199234049

Elmer Lloyd Coker
2006 Canyon Creek
Temple, TX 76502
70211970000199234056

William Eugene Mayes
3205 Wheeler Avenue
Chatanooga, TN 37406
70211970000199234063

Springbok Energy Partners II, LLC
5950 Berkshire Lane, Ste. 1250
Dallas, TX 75225
70211970000199234070

Silver Spur Resources, LLC
606 Logans Lane
Southlake, TX 76092
70211970000199234087

Viper Energy Partners, LLC
500 W. Texas Avenue, Ste. 1200
Midland, TX 79701
70211970000199234094

TD Minerals, LLC
8111 Westchester Drive, Ste. 900
Dallas, TX 75225
70211970000199234100

Paul Page, Jr.
306 West Wall Street, Ste. 210
Midland, TX 79701
70211970000199234117

Estate of Barbara A. Collins
c/o Rebecca Ann Collins, Michelle
Zobel, and Christopher John Collins
1750 N. Aguila Drive
Wickenburg, AZ 85390
70211970000199234124

Maxie W. Allen
138 E. 6th Street
Benson, AZ 85602
70211970000199234131

John W. Phillips
1715 Bon Air Drive
Lexington, KY 40502-1629
70211970000199234148

Deborah P. Bower
4965 Oldbridge Drive
Columbus, OH 43220-2841
70211970000199234155

Dianne P. Albrecht
3990 Newhall Road
Columbus, OH 43220
70211970000199234162

Cynthia P. Close
4300 Squirrel Bend
Columbus, OH 43220
70211970000199234179

Ridgerocktx, LLC
Attn: Macy Beeler
P.O. Box 30304
Edmund, OK 73003
70211970000199234186

Katherine "Kitty" Madera
P.O. Box 443
Manhattan, MT 59741
70211970000199234193

Fannin Minerals, LLC
4709 Crestway Drive
Austin, TX 78731
70211970000199234209

Carl J. Hufstedler
173 Picketts Charge
Fort Thomas, KY 41075
70211970000199234216

Chisos Minerals, LLC
PO Box 470788
Fort Worth, TX 76147
70211970000199234223

Mitchell Brininstool
3129 Clearview Drive
San Angelo, TX 76904
70211970000199234230

William Perry Anderson
2912 Tom Morris Road
Odessa, TX 79765
70211970000199234247

Kerrie J. Lynn
4510 Old Cavern Highway
Carlsbad, NM 88220
70211970000199234254

Barbara Anne Fannin, II
2070 Cooper Street #212
Missoula, MT 59808
70211970000199234261

Oliver Fannin, III
808 Rocky River Road
Austin, TX 78746
70211970000199234278

Barbara A. Fannin, MD, Life Estate
4101 Mary Creek's Drive
Fort Worth, TX 76116
70211970000199234285

Larry Lee Anderson
1418 Shafter Avenue
Odessa, TX 79761
70211970000199234292

States Royalty, LP
P.O. Box 911
Breckenridge, TX 76424
70211970000199234308

MRC Permian Company
1 Lincoln Plaza
Dallas, TX 75201
70211970000199234315

CMP Permian, LP
5950 Berkshire Lane, Ste. 1125
Dallas, TX 75225
70211970000199234322

Carrollton Mineral Partners IV, LP
5950 Berkshire Lane, Ste. 1125
Dallas, TX 75225
70211970000199234339

Monty D and Karen R. McLane
4841 Rustic Trail
Midland, TX 79707
70211970000199234346

Alan Jochimsen
4209 Cardinal Lane
Midland, TX 79707
70211970000199234353

Map 2004-OK
c/o MAP Royalty, Inc.
101 N. Robinson, Ste. 1000
Oklahoma City, OK 73102
70211970000199234360

SFF Royalty, LLC
P.O. Box 2080
Midland, TX 79702
70211970000199234377

Carolyn Page Price
1205 Country Club Drive
Midland, TX 79701
70211970000199234384

Kathleen Page Nobles
4008 Centenary
Dallas, TX 75225
70211970000199234391

Gerald Dan Thompson
12107 Lueders Lane
Dallas, TX 75230
70211970000199234407

Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147
70211970000199234414

GGM Exploration, Inc.
PO Box 123610
Fort Worth, TX 76121
70211970000199234421

Pegasus Resources, LLC
PO Box 470698
Fort Worth, TX 76147
70211970000199234421

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002
70211970000199234445

Seegars Drilling Company
14140 Midway Road, Ste. 202
Farmers Branch, TX 75244
70211970000199234452

MBOE, Inc. 4925 Greenville Avenue, Ste. 915 Dallas, TX 75206 70211970000199234469	Henry D. Lindsley, III c/o McGee, Haza, & Co. 14800 Quorum Drive, Ste. 370 Dallas, TX 75254 70211970000199234476	Jacquelyn R. Johnson 7009 Kingsbury Drive Dallas, TX 75231 70211970000199234483
Anne C. Ray 5223 Beckington Lane Dallas, TX 75287 70211970000199234490	Robert B. Ray 5223 Beckington Lane Dallas, TX 75287 70211970000199234506	Ashland Asset Holding Company, LLC P.O. Box 470249 Fort Worth, TX 76147 70211970000199234513
Catherine Ray 5223 Beckington Lane Dallas, TX 75287 70211970000199234520	Lucy Ann Ray 5223 Beckington Lane Dallas, TX 75287 70211970000199234537	William Harlan Ray 4065 Lomita Lane Dallas, TX 75220 70211970000199234544
Kevin Flynn 216 Lone Mountain New Braunfels, TX 78132 70211970000199234551	Kathy Whitworth P.O. Box 577 Royse City, TX 75189 70211970000199234568	Randall and Patricia Page Gardner 1231 S. Madison Street San Angelo, TX 76901 70211970000199234575
Kathleen Page Nobles 4008 Centenary Dallas, TX 75225 70211970000199234582	Paul Page, Jr. P.O. Box 8790 Horseshoe Bay, TX 78657 70211970000199234599	Oklahoma Exploration Company 11300 N. Central Expressway, Ste. 100 Dallas, TX 75243 70211970000199234605
E. B. Larue, Jr. 10455 N. Central Expwy, Ste. 109-306 Dallas, TX 75231 70211970000199234612	McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147 70211970000199234629	Salt Fork Limited P.O. Box 911 Breckenridge, TX 76424 70211970000199234636
Cindy Ann Firestone 580 Golfview Court Oakville, Ontario L6M4W6 70211970000199234650	Deborah Lynn Firestone 330 Joes Point Rd. Saint Andrews, New Brunswick E5B2K1 70211970000199234667	Julia G. Firestone 186 Bedford Road Tornoto, Ontario M5R2K 70211970000199234643
Chief Capital II LLC 8111 Westchester Drive, Suite 900 Dallas, TX 75225 70211970000199234674	Andrea Phelps 3107 16th Avenue Haleyville, AL 35565 70211970000199234681	Claudia Phelps 7085 Wyndale Street NW Washington, DC 20015 70211970000199234698
Robin Phelps 6827 4th Street NW, Apt. 122 Washington, DC 20012 70211970000199237404	Annalisa Brininstool Trust First American Bank, Trustee P.O. Box 1857 Roswell, NM 88202 70211970000199234711	Sally Ann Cooper 360 Greenway Drive Semora, NC 27343 70211970000199234728
William E. Horvath 4900 Mariah Road NW Albuquerque, NM 87120 70211970000199234735	Annie B. Weaver 12032 SE Bush Street, Apt. A Portland, OR 97266 70211970000199234742	Estate of Virginia Smith PO Box 1048 Ruidoso, NM 88345 70211970000199234759
Jimmie A. Smith 1219 Barcelona Avenue Casa Grande, AZ 85122 70211970000199234766	Bettie May Warren Davis 1306 S. 41st Street Temple, TX 76504 70211970000199234773	Hazel Warren Ferquain 604 E. 52nd Place North Tulsa, OK 74126 70211970000199234780

Fayrene Settles McCall
P.O. Box 492
Casper, WY
70211970000199234797

Jessie Pearl Settles
5117 State Hwy 349
Midland, TX 79706
70211970000199234803

Don Waren
Route 1, Box 85
Lewisville, AR 71845
70211970000199234810

Estate of Chance C. Barton, deceased
c/o Personal Rep. Roy G. Barton, Jr.
2120 Redbird Dr.
Las Vegas, NV 89134
70211970000199234827

C. Free O&G, LLC
Attn: Caroline Free Bagot
3310 Fairmount St., Apt. 11A
Dallas, TX 75201
70211970000199234902

Marmie, LLC
Attn: Mary Margery Free
1300 Eldorado Pkwy, Apt. 301
McKinney, TX 75069
70211970000199234919

Casey Trust
Attn: Annette I. Casey, Trustee
4010 Dunkirk St.
Midland, TX 79707
70211970000199234926

Cascade Energy, LP
3890 West Northwest Hwy, Ste. 670
Dallas, TX 75220
70211970000199234933

Panhandle Properties, LLC
P.O. Box 647
Artesia, NM 88211
70211970000199234940

Prospector, LLC
P.O. Box 429
Roswell, NM 88202
70211970000199234957

Big Three Energy Group, LLC
P.O. Box 429
Roswell, NM 88202
70211970000199234964

Featherstone Development Corporation
P.O. Box 429
Roswell, NM 88202
70211970000199234971

Camarie Oil & Gas, LLC
2502 Camarie
Midland, TX 79705
70211970000199234988

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Ste. 1500
Dallas, TX 75240
70211970000199234995

Copies of this application were mailed to the following individuals, companies, and organizations on or before November 17, 2021.






Lisa Trascher

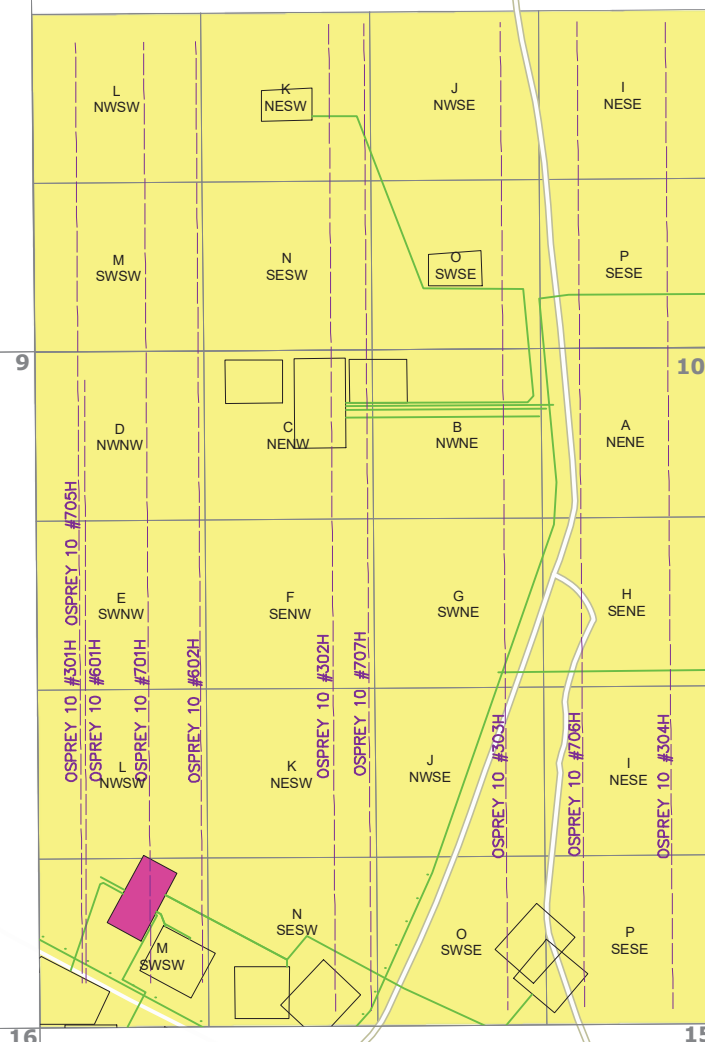
Lisa Trascher
EOG Resources, Inc.

OSPREY 10 FEE SURFACE COMMINGLING PLAT

T24S-R34E

T25S-R34E

-  Fee Lease
-  Proposed Well Bore
-  Flowlines
-  OSPREY 10 CTB
-  PAD



API #	Well Name
30-025-41816	Osprey 10 601H
30-025-43650	Osprey 10 602H
30-025-43651	Osprey 10 701H
30-025-44175	Osprey 10 705H
30-025-45525	Osprey 10 706H
30-025-46453	Osprey 10 707H
30-025-44839	Osprey 10 301H
30-025-46451	Osprey 10 302H
30-025-46452	Osprey 10 303H
30-025-46454	Osprey 10 304H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 11/17/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
OSPREY 10 FEE

Location:
Section 10, T25S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: November 17, 2021

Re: Surface Pool Commingling Application; Osprey 10 CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Osprey 10 Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring, East [97369] and WC-025 G-09 S253402N; Wolfcamp [98116]) from Section 10 and in the S2 of Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.

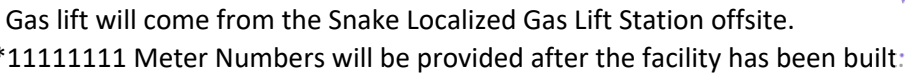
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact Craig Watson at 214-907-5792 or clwlandman@gmail.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



OSPREY 10 CTB PROCESS FLOW M-10-25S-34E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 09/28/2021

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **OSPREY 10 CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Fee Leases

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
OSPREY 10 #301H	M-10-25S-34E	30-025-44839	[97369] RED HILLS;BONE SPRING, EAST	153	42	291	1112
OSPREY 10 #302H	N-10-25S-34E	30-025-46451	[97369] RED HILLS;BONE SPRING, EAST	329	43	1346	1236
OSPREY 10 #303H	O-10-25S-34E	30-025-46452	[97369] RED HILLS;BONE SPRING, EAST	281	43	906	1089
OSPREY 10 #304H	O-10-25S-34E	30-025-46454	[97369] RED HILLS;BONE SPRING, EAST	303	43	978	1091
OSPREY 10 #601H	M-10-25S-34E	30-025-41816	[97369] RED HILLS;BONE SPRING, EAST	91	44	226	1218
OSPREY 10 #602H	M-10-25S-34E	30-025-43650	[97369] RED HILLS;BONE SPRING, EAST	308	45	416	1170
OSPREY 10 #701H	M-10-25S-34E	30-025-43651	[98116] WC-025 G-09 S253402N;WOLFCAMP	113	47	239	1168
OSPREY 10 #705H	M-10-25S-34E	30-025-44175	[98116] WC-025 G-09 S253402N;WOLFCAMP	113	45	442	1176
OSPREY 10 #706H	P-10-25S-34E	30-025-45525	[98116] WC-025 G-09 S253402N;WOLFCAMP	166	44	284	1149
OSPREY 10 #707H	N-10-25S-34E	30-025-46453	[98116] WC-025 G-09 S253402N;WOLFCAMP	154	45	244	1185

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report											
API: 30-025-44839											
OSPNEY 10 #301H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Apr	4428	8724	7251	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	May	4676	10067	7474	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jun	4955	10933	8128	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jul	5359	13281	9036	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Aug	4952	14634	8074	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Sep	3647	7635	7836	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46451											
OSPNEY 10 #302H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Apr	15064	51462	18092	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	May	14437	54188	17018	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jun	12885	49866	15008	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jul	10911	47224	13937	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Aug	9701	43596	12991	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Sep	8524	40416	11660	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46452											
OSPNEY 10 #303H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Apr	10630	49852	18362	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	May	9894	48995	17173	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jun	7668	41221	14484	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jul	6291	37455	13436	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Aug	7378	35668	11534	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Sep	6741	39639	12533	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46454											
OSPNEY 10 #304H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Apr	13493	49416	20651	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	May	11979	46319	18664	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jun	9563	35016	14694	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jul	8746	27663	12396	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Aug	7969	27708	11645	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Sep	7420	27255	11056	30	0	0	0	0	0

Production Summary Report											
API: 30-025-41816											
OSPNEY 10 #601H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Apr	1673	5675	7413	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	May	1860	5966	9714	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jun	1502	4658	6927	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jul	1711	5057	8035	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Aug	1582	4464	6845	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Sep	1356	4023	5434	30	0	0	0	0	0

Production Summary Report											
API: 30-025-43650											
OSPNEY 10 #602H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[97369] RED HILLS;BONE SPRING, EAST	Apr	3488	5951	11611	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	May	3589	6138	11685	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jun	3443	5486	10382	30	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Jul	3568	5614	10062	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Aug	3328	5504	9163	31	0	0	0	0	0
2021	[97369] RED HILLS;BONE SPRING, EAST	Sep	3139	5358	8666	30	0	0	0	0	0

Production Summary Report											
API: 30-025-43651											
OSPNEY 10 #701H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	4275	5738	4811	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	4094	6087	5012	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jun	4032	5853	4866	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jul	4164	5961	4953	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Aug	3998	5963	4547	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Sep	3830	5856	4365	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44175											
OSPNEY 10 #705H											
Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	3276	14051	18451	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	3438	14763	20463	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jun	3299	13844	18916	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jul	3398	14170	19514	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Aug	3189	15137	18222	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Sep	2976	12414	17360	30	0	0	0	0	0

Production Summary Report API: 30-025-45525 OSPREY 10 #706H Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	5981	8166	8787	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	6207	8214	7884	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jun	5650	8009	7592	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jul	5606	7408	6416	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Aug	4908	7826	6925	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Sep	5309	7623	6997	30	0	0	0	0	0

Production Summary Report API: 30-025-46453 OSPREY 10 #707H Printed On: Tuesday, November 16 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	9080	14179	14914	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	7923	13964	14456	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jun	7386	12565	13203	30	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Jul	8033	12552	13159	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Aug	7405	11791	12169	31	0	0	0	0	0
2021	[98116] WC-025 G-09 S253402N;WOLFCAMP	Sep	6474	11964	12237	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources

Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 10 2018

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44839	² Pool Code 97369	³ Pool Name Red Hills; Bone Spring, East
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #301H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3333'

¹⁰Surface Location

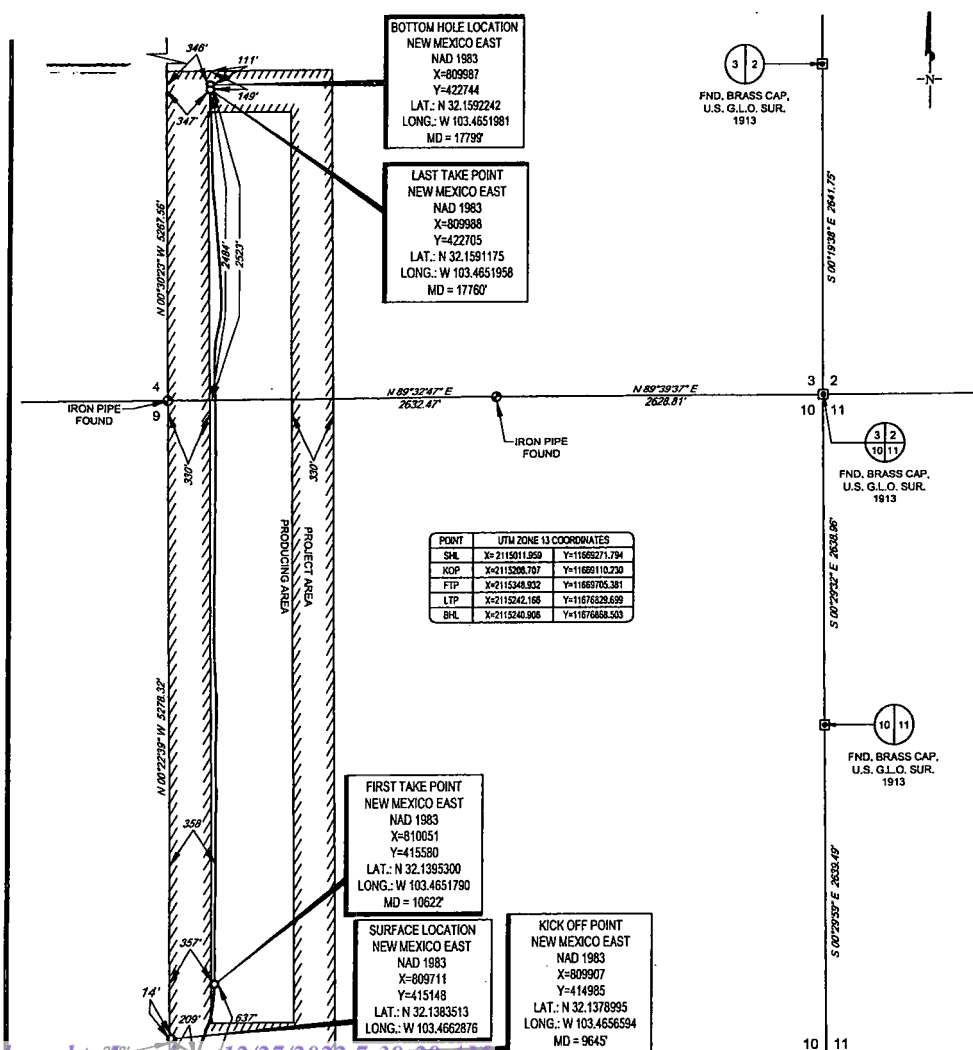
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	208'	SOUTH	14'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2523'	SOUTH	346'	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/9/2018
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/14/2018
Date of Survey
Signature
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46451	² Pool Code 97369	³ Pool Name RED HILLS; BONE SPRING, EAST
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #302H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3335'

¹⁰Surface Location

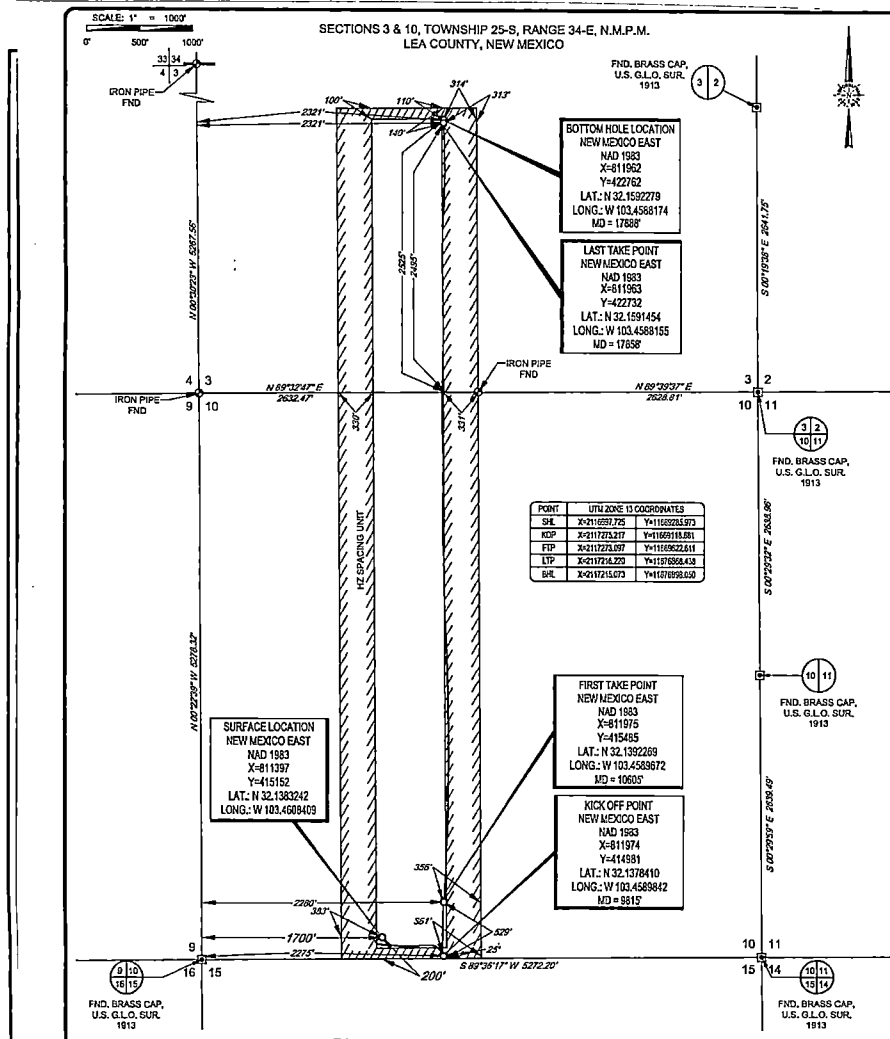
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	25-S	34-E	-	200'	SOUTH	1700'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	25-S	34-E	-	2525'	SOUTH	2321'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/16/2020
Signature Date

KAY MADDOX

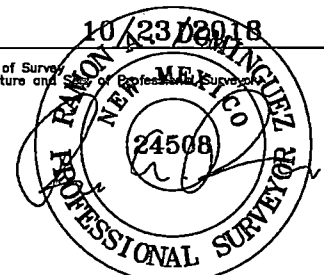
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/23/2020
Date of Survey
Signature and Title of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46452	² Pool Code 97369	³ Pool Name RED HILLS; BONE SPRING, EAST
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #303H
⁷ GRID No. 97369	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3334'

¹⁰Surface Location

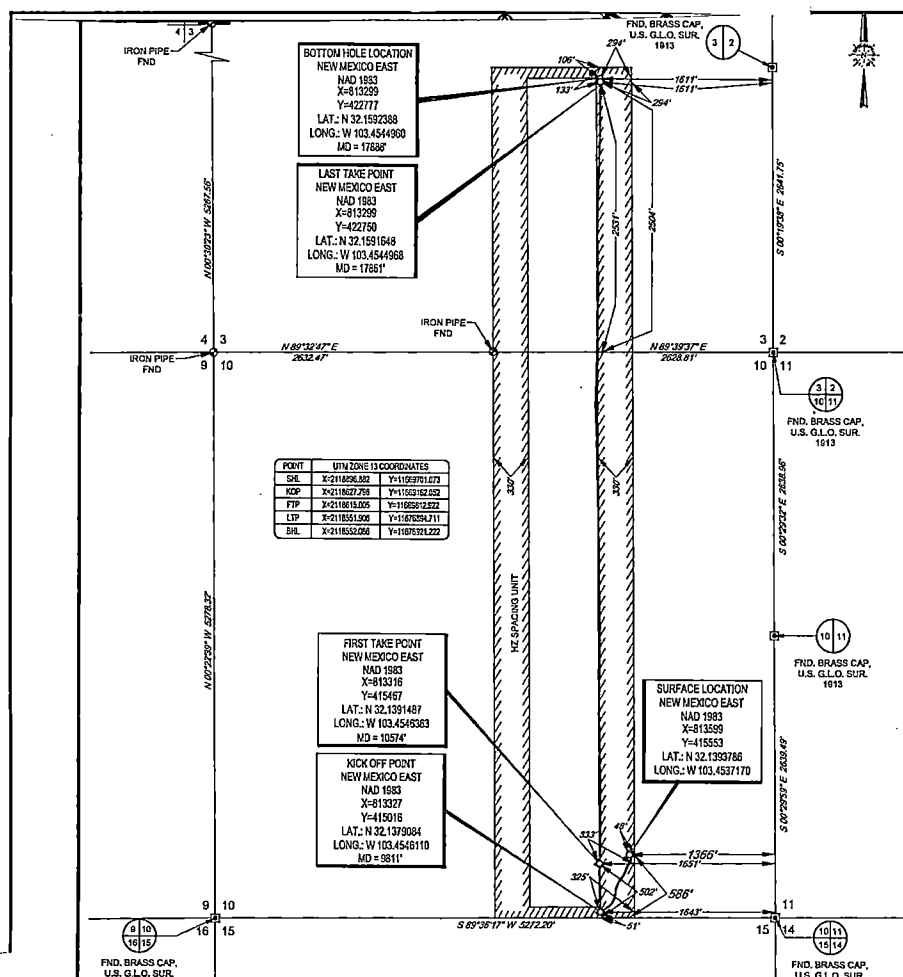
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	25-S	34-E	-	586'	SOUTH	1366'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	3	25-S	34-E	-	7531'	SOUTH	1611'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/16/2020
Signature Date

KAY MADDOX

Printed Name

KAY_MADDOX@EOGRESOURCES.COM

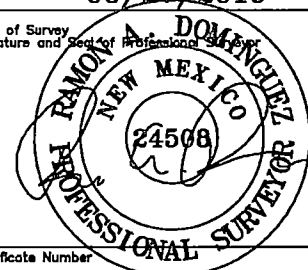
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/27/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

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☐ AMENDED REPORT

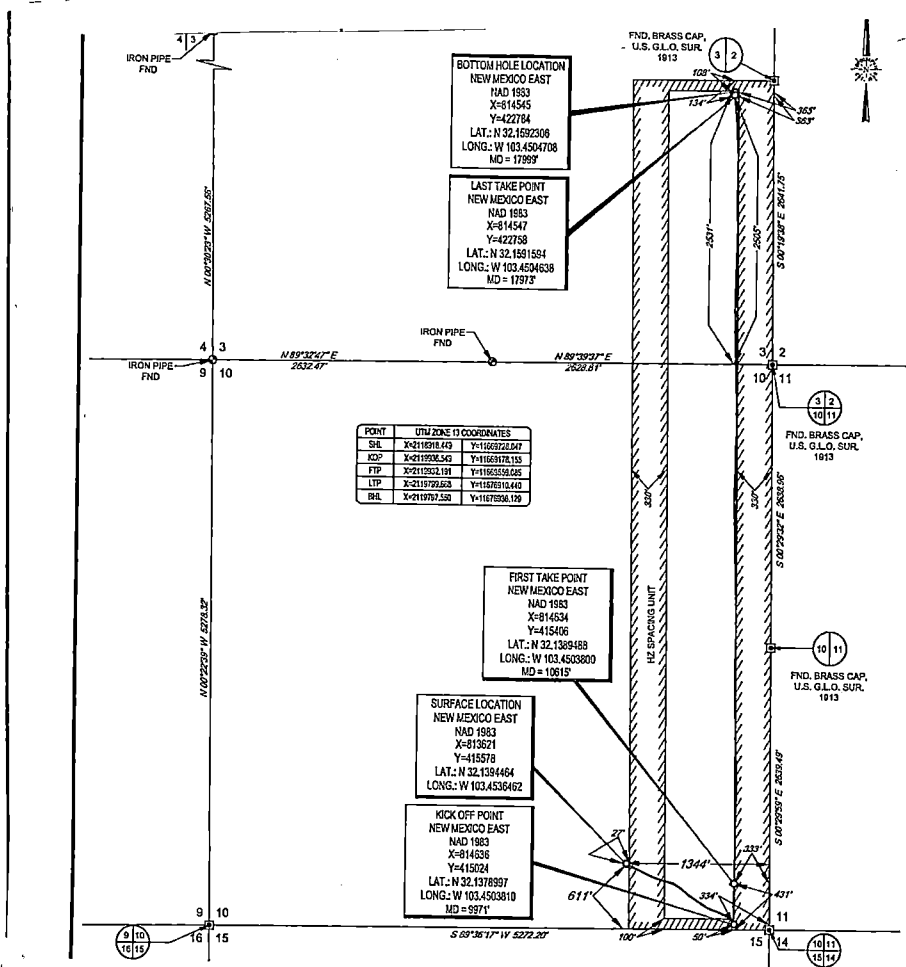
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46454	² Pool Code 97369	³ Pool Name RED HILLS; BONE SPRING, EAST
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #304H <i>KZ</i>
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3334'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	25-S	34-E	-	611'	SOUTH	1344'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	25-S	34-E	-	2531	SOUTH	365'	EAST	LEA
¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
<i>Kay Maddox</i>	12/16/2020
Signature	Date
KAY MADDOX	
Printed Name	
KAY.MADDOX@EOGRESOURCES.COM	
E-mail Address	
18 SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
06/27/2019	
Date of Survey	
Signature and Seal of Professional Surveyor	
Certificate Number	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 41816	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #1H 601H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3333'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	220'	SOUTH	190'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	25-S	34-E	-	230'	NORTH	380'	WEST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁴		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date 5/1/14 Stan Wagner Printed Name E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey Signature and Seal Certificate Number			

S:\SURVEY\EOG_MIDLAND\OSPREY_10_FEE\FINAL_PRODUCTS\SLO_OSPEY10_1H_REV1.DWG 4/23/2014 1:07:20 PM ccaston

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43650	² Pool Code 97369	³ Pool Name Red Hills; Bone Spring, East
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #602H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3334'

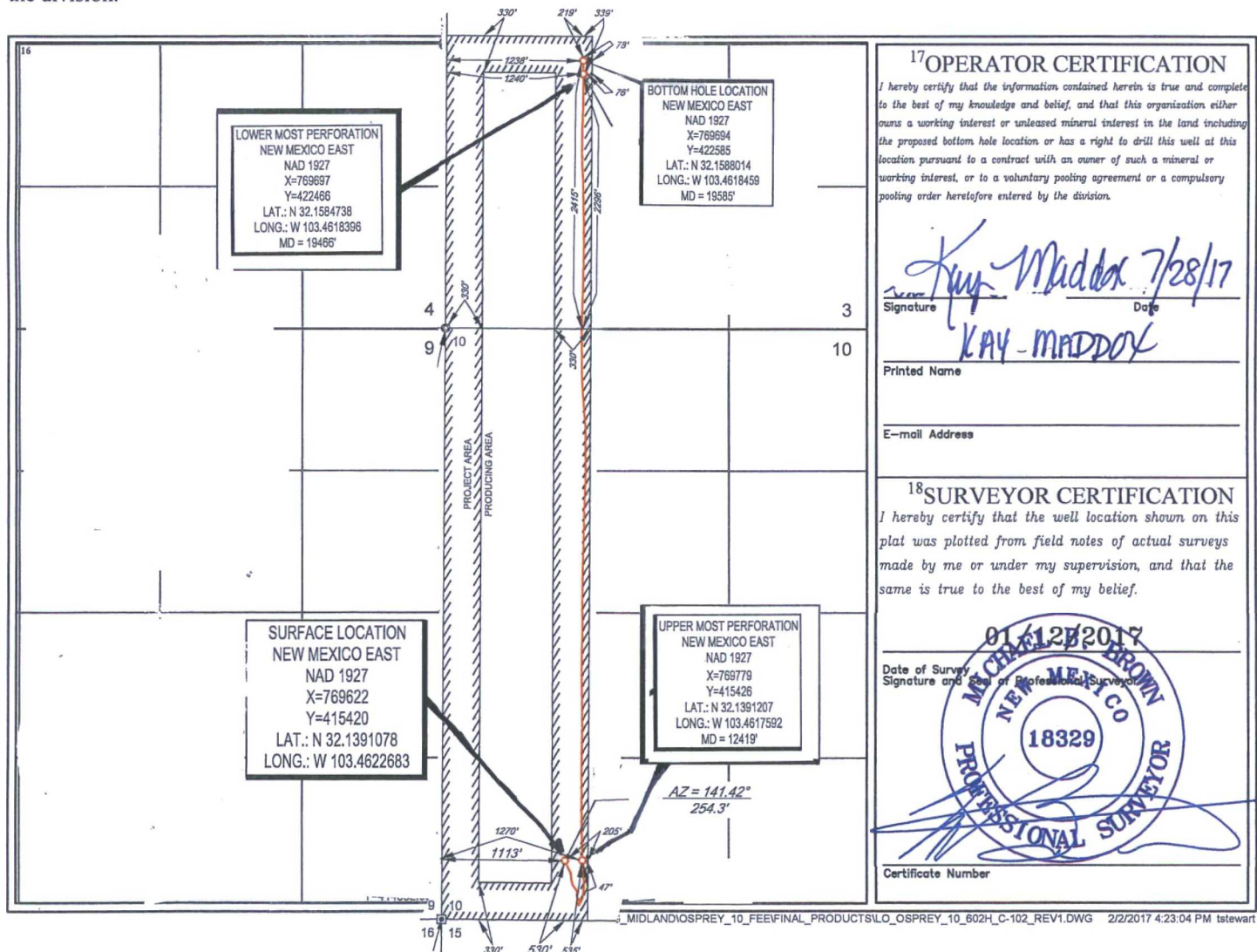
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	530'	SOUTH	1113'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2415	SOUTH	1238'	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43651	² Pool Code 98116	³ Pool Name WC-025 G-09 S253402N; Wolfcamp
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3333'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	547'	SOUTH	1082'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2304	SOUTH	842	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

17

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=769300
Y=422471
LAT.: N 32.1584970
LONG.: W 103.4631241
MD = 19872'

LOWER MOST PERFORATION
NEW MEXICO EAST
NAD 1927
X=769304
Y=422349
LAT.: N 32.1581622
LONG.: W 103.4631136
MD = 19750'

UPPER MOST PERFORATION
NEW MEXICO EAST
NAD 1927
X=769388
Y=415350
LAT.: N 32.1389205
LONG.: W 103.4630261
MD = 12738'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=769591
Y=415436
LAT.: N 32.1391539
LONG.: W 103.4623675

PROJECT AREA
PRODUCING AREA

330° 452° 330° 842° 845° 2162' 2304' 330° 330° 1082' 878' 236° 439° 330° 451° 547'

16 15 16 9 10 3 10 16

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44175	² Pool Code 98116	³ Pool Name WC-025 G-09 S253402N; Upper Wolfcamp
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3333'

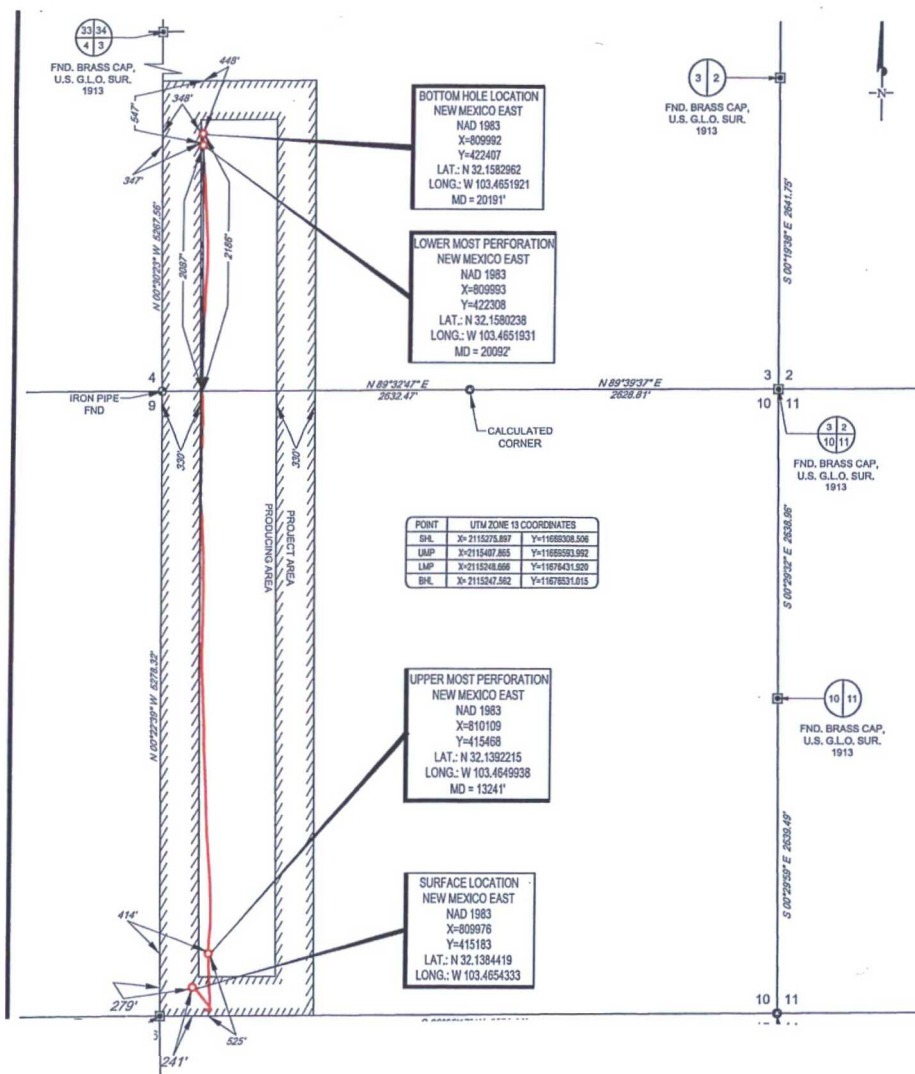
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	10	25-S	34-E	-	241'	SOUTH	279'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	25-S	34-E	-	2186'	SOUTH	348'	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 4/9/18
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/19/2017
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

DUCTSILO_OSPEY_10_705H_C-102.DWG 11/1/2017 9:21:25 AM tawert

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45525		² Pool Code 98116	³ Pool Name WC-025 G-09 S253402N; Wolfcamp
⁴ Property Code 313188	⁵ Property Name OSPREY 10		⁶ Well Number #706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3333'

¹⁰Surface Location

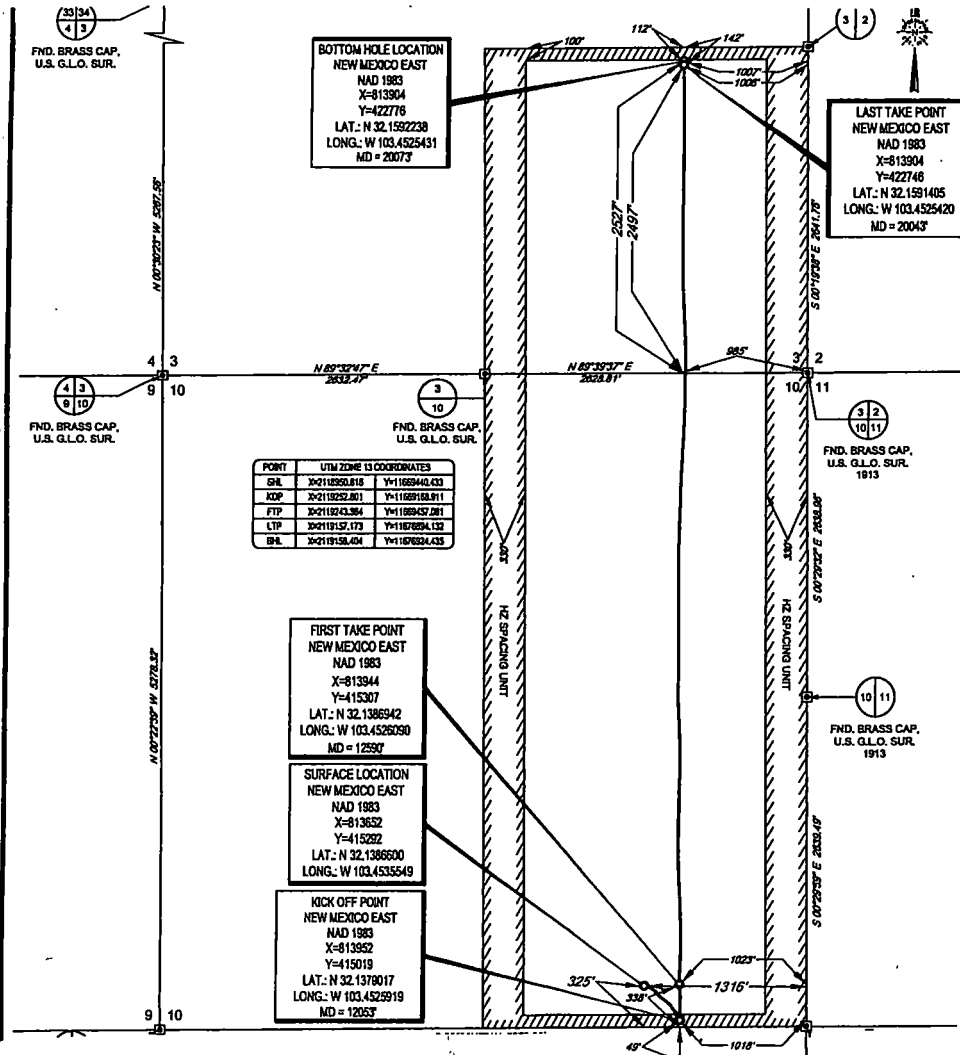
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	25-S	34-E	-	325'	SOUTH	1316'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	25-S	34-E	-	2527'	SOUTH	1007'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein to be true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Karl Maddox 8/1/19
Signature Date

KARL MADDUX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

[Signature]
Date of Survey Signature

PROFESSIONAL SURVEYOR
NEW MEXICO
18329
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46453		² Pool Code 98116	³ Pool Name WC025 G09 S253402N; WOLFCAMP
⁴ Property Code 313188	⁵ Property Name OSPREY 10		⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3333'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	25-S	34-E	-	200'	SOUTH	1733'	WEST	LEA

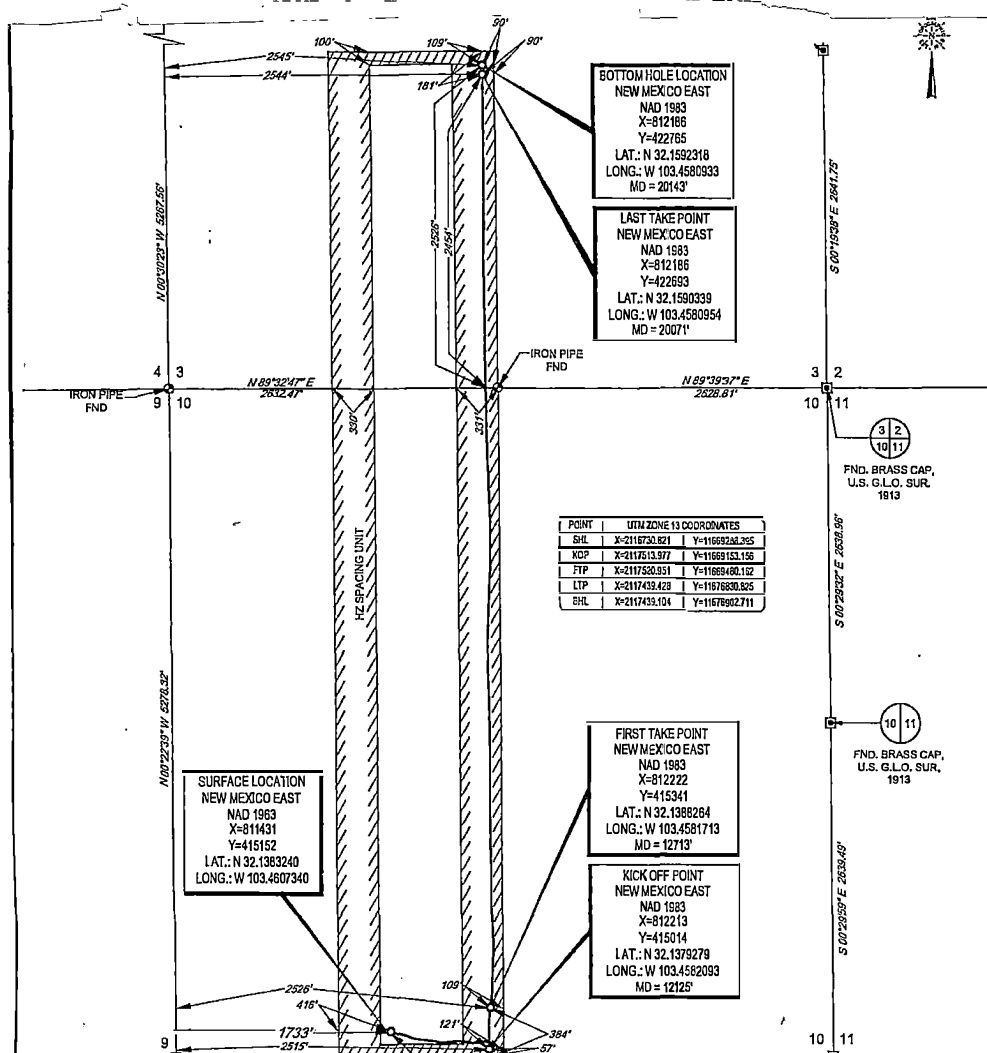
¹¹Bottom Hole Location If Different From Surface

NSL-8093

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	3	25-S	34-E	-	2526'	SOUTH	2546'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

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Kay Maddox 10/13/2020
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

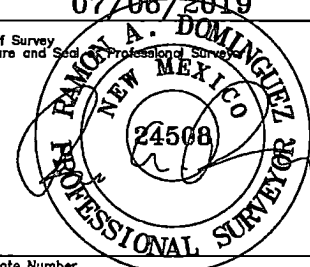
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/08/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

OSPREY_10_707H_C-102-REV2.DWG 10/21/2019 1:51:45 PM rdominguez

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING**

**CASE NO 15667
ORDER NO R 14371**

**APPLICATION OF EOG RESOURCES, INC FOR A NON STANDARD
SPACING AND PRORATION UNIT, APPROVAL OF AN UNORTHODOX
LOCATION, APPROVAL TO SURFACE POOL LEASE COMMINGLE, AND
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

ORDER OF THE DIVISION

BY THE DIVISION

This case came on for hearing at 8 15 a m on March 30 2017 at Santa Fe New Mexico, before Examiners Phillip R Goetze and William V Jones

NOW on this 20th day of June 2017 the Division Director having considered the testimony the record and the recommendations of Examiner Goetze,

FINDS THAT

(1) Due public notice has been given and the Division has jurisdiction of this case and of the subject matter

(2) Cases No 15666 and No 15667 were consolidated at the hearing for the purpose of testimony however separate orders will be issued for each case

(3) In Case No 15667 EOG Resources Inc (the Applicant or 'EOG') seeks approval of a non-standard 240-acre more or less oil spacing and proration unit and project area (the Unit) in the Bone Spring formation [Red Hills Bone Spring East Pool (Pool code 97369)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3 both in Township 25 South Range 34 East NMPM Lea County New Mexico Applicant further seeks an order pooling all uncommitted interests in the Unit for the Bone Spring formation

Case No 15667
Order No R 14371
Page 2 of 7

(4) The Unit will be dedicated to Applicant s Osprey 10 Well No 602H (the "proposed well , API No 30 025 43650) a horizontal well to be drilled from a surface location 530 feet from the South line and 1113 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 1270 feet from the West line (Unit L) of Section 3 both in Township 25 South Range 34 East, NMPM, Lea County New Mexico

(5) Since the location of the perforated interval of the wellbore will be closer than 330 feet to the east boundary of the Unit the Applicant seeks an order approving the unorthodox location of the proposed well

(6) The Applicant further seeks approval in the same order allowing the pool lease commingling of production from the proposed well The Applicant proposes to commingle the production with the production from existing wells in the area operated by EOG that are completed in the Bone Spring and Wolfcamp formations

(7) The proposed well is within the Red Hills Bone Spring East Pool Spacing in this pool is governed by Division Rule 19 15 15 9(A) NMAC which provides for standard 40 acre units, each comprising a governmental quarter quarter section The proposed Unit and project area consists of six adjacent quarter-quarter sections

(8) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that

- (a) the Bone Spring formation in this area is suitable for development by horizontal drilling
- (b) the proposed orientation of the horizontal well South to North is appropriate for the Unit
- (c) all six standard units to be included in the Unit are expected to be productive in the Bone Spring so that formation of the Unit as requested will not impair correlative rights,
- (d) based on the Applicant's future plan of development of this area with additional horizontal wells, the unorthodox location of the completed interval in the Bone Spring formation will allow for improved recovery of resources thereby preventing waste
- (e) the Applicant requested that the portion of the application considering pool lease commingling be dismissed since the Applicant is seeking an administrative order to address this situation

Case No 15667
Order No R 14371
Page 3 of 7

- (f) Applicant provided notice as to the unorthodox location portion of this application to affected persons owning interest in the adjoining spacing units by certified mail, return receipt requested and by publication in a local newspaper for those parties that could not be located after a diligent search and
- (g) Applicant provided notice as to the compulsory pooling and non-standard proration (NSP) portions of this application to all uncommitted interest owners by certified mail, return receipt requested and by publication in a local newspaper for those parties that could not be located after a diligent search

(9) Through legal counsel MRC Permian Company submitted an Entry of Appearance and appeared at the hearing. No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division concludes as follows

(10) Approval of the proposed non standard Unit will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit thereby preventing waste and will not impair correlative rights.

(11) Two or more separately owned tracts are embraced within the Unit and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(12) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(13) There are interest owners in the Unit that have not agreed to pool their interests.

(14) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests whatever they may be in the oil and gas within the Unit.

(15) EOG should be designated the operator of the proposed well and the Unit.

(16) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

Case No 15667
Order No R 14371
Page 4 of 7

(17) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,000 per month while drilling and \$700 per month while producing provided that these rates should be adjusted annually pursuant to the Overhead section of the COPAS form titled *Accounting Procedure Joint Operations*

IT IS THEREFORE ORDERED THAT

(1) A non standard 240 acre, more or less oil spacing and proration unit and project area (the Unit) in the Bone Spring formation [Red Hills, Bone Spring East Pool (Pool code 97369)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3 both in Township 25 South Range 34 East NMPM Lea County, New Mexico is hereby approved

(2) Pursuant to the application of EOG Resources Inc (the 'Applicant) all uncommitted interests whatever they may be in the oil and gas in the Bone Spring formation underlying the Unit are hereby pooled

(3) The Unit shall be dedicated to Applicant's **Osprey 10 Well No 602H** (the proposed well API No 30-025-43650), a horizontal well to be drilled from a surface location 530 feet from the South line and 1113 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 1270 feet from the West line (Unit L) of Section 3 both in Township 25 South Range 34 East, NMPM, Lea County New Mexico The unorthodox location of the proposed well is hereby approved

(4) The portion of the application seeking approval of pool-lease commingling of this well with other area production by the Applicant is dismissed

(5) The operator of the Unit shall commence drilling the proposed well on or before June 30 2018 and shall thereafter continue drilling the proposed well with due diligence to test the Bone Spring formation

(6) In the event the operator does not commence drilling the proposed well on or before June 30, 2018, Ordering Paragraphs (1) and (2) shall be of no effect unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence

(7) Should the proposed well not be drilled and completed within 120 days after commencement thereof then Ordering Paragraphs (1) and (2) shall be of no further effect and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence If the proposed well is not completed in all of the spacing units included in the proposed Unit within 120 days after commencement of drilling then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those spacing units in which the well is completed

Case No 15667
Order No R 14371
Page 5 of 7

(8) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19 15 13 9 NMAC the pooled Unit created by this Order shall terminate unless this Order has been amended to authorize further operations

(9) EOG Resources Inc (OGRID 7377) is hereby designated the operator of the well and the Unit

(10) After pooling uncommitted working interest owners are referred to as pooled working interest owners (' Pooled working interest owners are owners of working interests in the Unit including unleased mineral interests who are not parties to an operating agreement governing the Unit) After the effective date of this Order the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well (well costs)

(11) Within 30 days from the date the schedule of estimated well costs is furnished any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as non-consenting working interest owners

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well If no objection to the actual well costs is received by the Division and the Division has not objected, within 45 days following receipt of the schedule the actual well costs shall be deemed to be the reasonable well costs If there is an objection to actual well costs within the 45-day period the Division will determine reasonable well costs after public notice and hearing

(13) Within 60 days following determination of reasonable well costs any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any that the estimated well costs it has paid exceed its share of reasonable well costs

(14) The operator is hereby authorized to withhold the following costs and charges from production from the well

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner and

Case No 15667
Order No R 14371
Page 6 of 7

(b) as a charge for the risk involved in drilling the well 200% of the above costs

(15) The operator shall distribute the costs and charges withheld from production proportionately to the parties who advanced the well costs

(16) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,000 per month while drilling and \$700 per month while producing provided that these rates shall be adjusted annually pursuant to the Overhead section of the COPAS form titled *Accounting Procedure Joint Operations*. The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well not in excess of what are reasonable attributable to pooled working interest owners

(17) Except as provided in Paragraphs (14) and (16) above all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended) If not disbursed such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31 as amended)

(18) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests

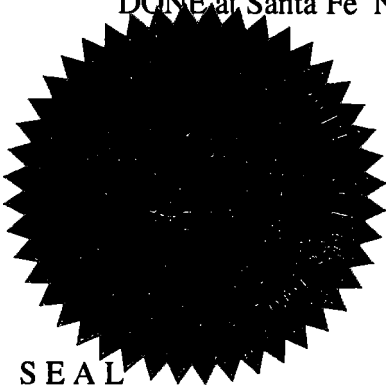
(19) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect

(20) The operator of the well and the Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary

Case No 15667
Order No R 14371
Page 7 of 7

DONE at Santa Fe New Mexico on the day and year hereinabove designated



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

David R Catanach

DAVID R CATANACH
Director



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: October 22, 2021

To: State of New Mexico Oil Conservation Division

Re: Pool Commingling Application; Osprey 10 301H-304H, 601H, 602H, 701H, 705H-707H

To whom it may concern

This letter serves to notice you that, the tracts of land listed in this commingle applications meet the definition of a "lease" as defined in 19.15.12.7.C. The leases to be commingled through this application are initially dedicated to the following wells, pooling agreements and formations:

API	Well Name	Location of Pooling Agreement	Formation
30-025-41816	OSPNEY 10 #601H	W2W2 of Section 10 in Township 25S Range 34E	Bone Spring
30-025-43650	OSPNEY 10 #602H	E2W2 of Section 10 and E2 SW4 of Section 3 in Township 25S Range 34E	Bone Spring
30-025-43651	OSPNEY 10 #701H	W2W2 of Section 10 and W2 SW4 of Section 3 in Township 25S Range 34E	Wolfcamp
30-025-44175	OSPNEY 10 #705H	W2W2 of Section 10 and W2 SW4 of Section 3 in Township 25S Range 34E	Wolfcamp
30-025-44839	OSPNEY 10 #301H	W2W2 of Section 10 and W2 SW4 of Section 3 in Township 25S Range 34E	Bone Spring
30-025-45525	OSPNEY 10 #706H	E2 of Section 10 and SE4 of Section 3 in Township 25S Range 34E	Wolfcamp
30-025-46451	OSPNEY 10 #302H	E2W2 of Section 10 and E2 SW4 of Section 3 in Township 25S Range 34E	Bone Spring
30-025-46452	OSPNEY 10 #303H	W2E2 of Section 10 and W2 SE4 of Section 3 in Township 25S Range 34E	Bone Spring
30-025-46454	OSPNEY 10 #304H	E2E2 of Section 10 and E2 SE4 of Section 3 in Township 25S Range 34E	Bone Spring
30-025-46453	OSPNEY 10 #707H	E2W2 of Section 10 and E2 SW4 of Section 3 in Township 25S Range 34E	Wolfcamp

All owners, as of the date below, are listed on Exhibit A, attached hereto. As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____
Laci Stretcher
Senior Landman

_____ Date

59453

DESIGNATION OF OSPREY 10 W/2W/2 HORIZONTAL UNIT

STATE OF NEW MEXICO §
 §
 COUNTY OF LEA §

WHEREAS, the leases described in Exhibit "A" attached hereto and made a part hereof for all purposes grant, or the Lessors in such leases have agreed to grant, to the Lessee therein named, its successors and assigns, the right and power to pool or combine the acreage covered thereby for the drilling, development, operation and production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced; and

WHEREAS, said leases and certain rights thereunder or incident thereto are now owned by **EOG RESOURCES, INC. ("EOG")**, whose mailing address is P.O. Box 2267, Midland, Texas 79702-2267, ATTN: Division Land Manager, **MRC Permian Company**, whose mailing address is 5400 LBJ Freeway, Suite 1500, Dallas, Texas 75240, and **Chevron U.S.A. Inc.**, whose mailing address is P.O. Box 2100, Houston, TX 77252 hereinafter referred to as "Lessees."

NOW, THEREFORE, acting under and by virtue of the power and authority conferred by the terms of said leases, and any amendments thereto or ratifications thereof, Lessees do hereby unitize, consolidate, pool and combine the acreage covered by those leases described in Exhibit "A," insofar and only insofar as they cover the lands and pooled interval described in Exhibit "B" attached hereto and made a part hereof for all purposes, and all mineral, royalty, overriding royalty, and leasehold interest into a consolidated, unitized and communitized unit containing One Hundred Sixty (160.00) surface acres, more or less, for the drilling, development, operation and production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced.

The unit created hereby is designated as the OSPREY 10 W/2W/2 HORIZONTAL UNIT and shall be effective as of the date set forth below. This designation, pooling, and unitization shall apply to all leases covering any portion of and any interest in those lands described in Exhibits "A" and "B" which are now or hereafter owned by Lessees (whether one or more), its successors and assigns, whether or not said leases are particularly

OSPREY 10 W/2W/2 HORIZONTAL UNIT 1


described on Exhibit "A." To the extent authorized by the leases or by any instrument consenting to the unit, this unit shall apply to all production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from the pooled interval, whether from horizontal or vertical wells. This designation, pooling, and unitization shall not exhaust the pooling and unitization powers of Lessees under said leases, and the right to amend this designation or to make such other designations as may be deemed necessary or advisable is hereby reserved.

For the purposes of computing the royalty to which each owner shall be entitled on production of oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from the Osprey 10 W/2W/2 Horizontal Unit, there shall be allocated to each lease committed to the above-referenced unit, that pro rata portion of the oil, gas, casinghead gas, gas well gas (including condensate or distillate produced therewith and any other associated liquid hydrocarbons) and any other substances produced from such pooled unit which the number of surface acres covered by each such lease and included in the pooled unit bears to the total number of surface acres included in the pooled unit.

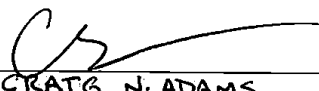
This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

EFFECTIVE as of 11/16/14.

EOG RESOURCES, INC.

By:  ^{MP}
Ezra Jacob
Vice President and General Manager

MRC Permian Company

By: 
CRAIG N. ADAMS ^{MP}
EXECUTIVE VICE PRESIDENT ^{per JF}

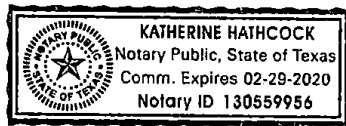
Chevron U.S.A. Inc.

By: _____

ACKNOWLEDGMENT

STATE OF TEXAS §
§
COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 28 day of October, 2016, by Ezra Yacob, Vice President and General Manager of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

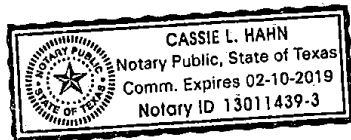


Katherine Hathcock
Notary Public, State of Texas

ACKNOWLEDGMENT

STATE OF TEXAS §
§
COUNTY OF DALLAS §

This instrument was acknowledged before me on the 14th day of October, 2016, by CRAIG N. ADAMS, EVP of MRC PERMEAN COMPANY, on behalf of said corporation.



Cassie L. Hahn
Notary Public, State of Texas

ACKNOWLEDGMENT

STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____ of _____, on behalf of said corporation.

Notary Public, State of Texas

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THE DESIGNATION
OF OSPREY 10 W/2W/2 HORIZONTAL UNIT

	EOG Lease No.	Lessor	Original Lessee	Lease Date	Recording Information		
					County	Book	Page
1	0089734/001	CHARLES G AND BILLIE JOHNS TRUST 8/18/90	SOUTHWEST PETROLEUM LAND SERVICES LLC	12/29/2009	Lea	1669	327
2	0089734/002	SHARYN ANN MADERA RASH	SOUTHWEST PETROLEUM LAND SERVICES LLC	4/26/2010	Lea	1679	364
3	0089734/003	LYNDA DIANE MADERA JACOBSEN	SOUTHWEST PETROLEUM LAND SERVICES LLC	4/26/2010	Lea	1680	25
4	0089734/004	MICHAEL FRED MADERA	SOUTHWEST PETROLEUM LAND SERVICES LLC	5/3/2010	Lea	1680	28
5	0089734/005	SARA LEE MADERA LANGFORD	SOUTHWEST PETROLEUM LAND SERVICES LLC	5/13/2010	Lea	1680	747
6	0089734/006	LELA ELLEN MADERA	SOUTHWEST PETROLEUM LAND SERVICES LLC	5/3/2010	Lea	1680	31
7	0089734/008	LEE W HORTON ET UX	EOG RESOURCES INC	4/1/2014	Lea	1890	150
8	0089734/009	RANDAL J GARDNER ET UX	EOG RESOURCES INC	4/1/2014	Lea	1890	161
9	0089734/011	PAUL PAGE JR	EOG RESOURCES INC	4/1/2014	Lea	1890	159
11	0089734/013	MAXIE W ALLEN	EOG RESOURCES INC	5/21/2014	Lea	1906	526
12	0089734/014	JOHN W PHILLIPS	EOG RESOURCES INC	8/18/2014	Lea	1936	722
13	0089734/015	DEBORAH P BOWER	EOG RESOURCES INC	8/18/2014	Lea	1921	326
14	0089734/016	DIANNE P ALBRECHT	EOG RESOURCES INC	8/18/2014	Lea	1921	329
15	0089734/017	CYNTHIA P CLOSE	EOG RESOURCES INC	8/18/2014	Lea	1921	334
16	0089734/018	RIDGEROCKTX LLC	EOG RESOURCES INC	9/16/2014	Lea	1926	52

OSPREY 10 W/2W/2 HORIZONTAL UNIT

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17	0089734/019	BRININSTOOL XL RANCH LLC	EOG RESOURCES INC	2/10/2015	Lea	1962	611
18	0089734/020	ROBERT E LANDRETH ET UX	EOG RESOURCES INC	10/1/2014	Lea	1962	779
19	0089667/001	LEON HARDMAN ET UX	SOUTHWEST PETROLEUM LAND SERVICES LLC	10/15/2009	Lea	1654	683
20	0089667/002	GARY L NEISLER ET UX	SOUTHWEST PETROLEUM LAND SERVICES LLC	10/15/2009	Lea	1654	680
21	0089667/003	BOB V WAREN	EOG RESOURCES INC	4/11/2014	Lea	1894	896
22	0089667/004	GARY F WAREN	EOG RESOURCES INC	4/11/2014	Lea	1894	924
23	0089667/005	DERINDA WAREN FOSTER	EOG RESOURCES INC	4/11/2014	Lea	1895	730
24	0089667/006	SUE WAREN DURAN	EOG RESOURCES INC	4/11/2014	Lea	1897	949
25	0089667/007	DHERYL SHERRILL	EOG RESOURCES INC	4/11/2014	Lea	1897	952
26	0089667/008	DELWYNN SHERRILL	EOG RESOURCES INC	4/11/2014	Lea	1897	955
27	0089667/009	LAYLAN COPELIN	EOG RESOURCES INC	4/11/2014	Lea	1902	213
28	0089667/011	DONNA C HOPKINS	EOG RESOURCES INC	4/11/2014	Lea	1906	523
29	0089667/012	JIMMIE A SMITH TRUST	EOG RESOURCES INC	5/21/2014	Lea	1911	853
30	0089667/013	JOHN WALTER WARREN	EOG RESOURCES INC	8/2/2014	Lea	1921	323
31	0089667/014	LOIS J PRICE	EOG RESOURCES INC	11/21/2014	Lea	1939	266
32	0089667/015	LONZO ESTELL SETTLES JR	EOG RESOURCES INC	9/23/2014	Lea	1945	525
33	0089667/016	PATRICE RENEE WAREN MASTERSON	EOG RESOURCES INC	2/7/2015	Lea	1948	495
34	0089667/017	CONNIE JEAN WAREN STEPHENS	EOG RESOURCES INC	2/7/2015	Lea	1948	492
35	0089667/018	RONALD DEAN COKER	EOG RESOURCES INC	2/12/2015	Lea	1954	27
36	0089667/019	ELMER LLOYD COKER	EOG RESOURCES INC	9/23/2014	Lea	1954	30
37	0089667/020	JO LYNN MAYES	EOG RESOURCES INC	2/12/2015	Lea	1954	33
38	N/A	KAREN SUE NEISLER DENNY	FEATHERSTONE DEVELOPMENT CORPORATION	4/29/2013	Lea	1858	666
39	N/A	DUER WAGNER JR TRUSTEE OF THE RUTH WAGNER TRUST	CHESAPEAKE EXPLORATION LLC	9/1/2011	Lea	1763	690

OSPREY 10 W/2W/2 HORIZONTAL UNIT

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40	N/A	DUER WAGNER JR	CHESAPEAKE EXPLORATION LLC	9/2/2011	Lea	1763	692
41	N/A	BILLIE HEMLER LYNN	XPLOR RESOURCES LLC	9/6/2011	Lea	1857	599
42	N/A	HERMAN TAYLOR HEMLER JR	XPLOR RESOURCES LLC	8/14/2013	Lea	1857	606
43	N/A	KATHERINE JANELL KELTON	MRC PERMIAN COMPANY	12/9/2013	Lea	1872	672
44	N/A	ROBERT FLOYD KELTON AND WIFE KATHY MARIE KELTON	MRC PERMIAN COMPANY	12/9/2013	Lea	1872	674
45	N/A	NANCY SNAILUM	MRC PERMIAN COMPANY	12/9/2013	Lea	1872	676
46	N/A	LILA WEBB	MRC PERMIAN COMPANY	1/3/2014	Lea	1874	191
47	N/A	CECIL BRININSTOOL	MRC PERMIAN COMPANY	1/3/2014	Lea	1874	197
48	N/A	JENNIE BETH FANNIN	MRC PERMIAN COMPANY	12/17/2013	Lea	1874	207
49	N/A	PATRICIA ANNETTE WARDEN	MRC PERMIAN COMPANY	1/9/2014	Lea	1876	93
50	N/A	ROBERT ALAN FANNIN	MRC PERMIAN COMPANY	12/16/2013	Lea	1876	101
51	N/A	JOHN B PAYNE AND WIFE JENNIFER A PAYNE	MRC PERMIAN COMPANY	3/17/2014	Lea	1887	592
52	N/A	JO ANN BRININSTOOL	MRC PERMIAN COMPANY	3/14/2014	Lea	1887	602
53	N/A	MITCHELL BRININSTOOL	MRC PERMIAN COMPANY	3/14/2014	Lea	1887	604
54	N/A	ALBERT J MARCHIONE	MRC PERMIAN COMPANY	1/3/2014	Lea	1874	193
55	N/A	CARLA R ANDERSON	MRC PERMIAN COMPANY	1/3/2014	Lea	1874	195
56	N/A	BILL B FANNIN JR	MRC PERMIAN COMPANY	12/16/2013	Lea	1874	201
57	N/A	TILLMAN WARDEN SR	MRC PERMIAN COMPANY	1/9/2014	Lea	1876	91
58	N/A	TILLMAN WARDEN JR	MRC PERMIAN COMPANY	1/9/2014	Lea	1876	95
59	N/A	KIMBERLY ANN TAYLOR	MRC PERMIAN COMPANY	1/9/2014	Lea	1876	97
60	N/A	BOBBY GREG COHEA AND WIFE CINDY J COHEA	MRC PERMIAN COMPANY	12/9/2013	Lea	1876	99
61	N/A	MARY K MARCHIONE AND HUSBAND DONALD J RARER	MRC PERMIAN COMPANY	1/7/2014	Lea	1878	232
62	N/A	TRACY JO GROOM	MRC PERMIAN COMPANY	1/21/2014	Lea	1879	337
63	N/A	KENDRA LEE COHEA COLEMAN	MRC PERMIAN COMPANY	1/21/2014	Lea	1879	339

OSPREY 10 W2W2 HORIZONTAL UNIT

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64	N/A	RUTHE B SMITH AND DEENA SCHMELZLE JOINT TENANTS	MRC PERMIAN COMPANY	1/31/2014	Lea	1882	290
65	N/A	BILL B FANNIN JR AND ROBERT A FANNIN TRUSTEES OF THE DAWN FANNIN LEON TRUST	MRC PERMIAN COMPANY	12/16/2013	Lea	1876	103
66	N/A	BARBARA BRYANT	MRC PERMIAN COMPANY	1/23/2014	Lea	1878	55
67	N/A	KATHERINE ROSS MADERA	MRC PERMIAN COMPANY	1/20/2014	Lea	1879	335
68	N/A	WILLIAM PERRY ANDERSON	MRC PERMIAN COMPANY	3/17/2014	Lea	1887	598
69	N/A	LARRY LEE ANDERSON	MRC PERMIAN COMPANY	3/17/2014	Lea	1887	600
70	N/A	WILLIAM H BRININSTOOL TRUST FOR THE BENEFIT OF LINDSEY BRININSTOOL	MRC PERMIAN COMPANY	8/11/2014	Lea	1918	712
71	N/A	EM DAGGET JR TRUST	MRC PERMIAN COMPANY	8/11/2014	Lea	1918	714
72	N/A	SUSAN K FANNIN EXECUTRIX OF THE ESTATE OF BOB M FANNIN	MRC PERMIAN COMPANY	4/15/2014	Lea	1899	691
73	N/A	BARBARA ANNE FANNIN II	MRC PERMIAN COMPANY	4/15/2014	Lea	1899	693
74	N/A	BARBARA ANNE FANNIN MD LIFE ESTATE	MRC PERMIAN COMPANY	4/15/2014	Lea	1899	695
75	N/A	OLIVER W FANNIN III	MRC PERMIAN COMPANY	4/15/2014	Lea	1899	697
76	N/A	DAWN DENISE RADA	MRC PERMIAN COMPANY	12/16/2013	Lea	1874	203
77	N/A	VANESSA FANNIN-RADA	MRC PERMIAN COMPANY	12/16/2013	Lea	1874	205
78	N/A	ALAN JOCHIMSEN	MRC PERMIAN COMPANY	1/21/2014	Lea	1876	83
79	N/A	MONTY D MCLANE AND WIFE KAREN R MCLANE	MRC PERMIAN COMPANY	1/21/2014	Lea	1876	87
80	N/A	DEEANNA MARIE MAES	MRC PERMIAN COMPANY	3/6/2014	Lea	1887	596
81	N/A	LEAGUE BASIL CLAY	MRC PERMIAN COMPANY	3/7/2014	Lea	1892	437
82	N/A	CHARLES WILLIAM JORDAN SR	MRC PERMIAN COMPANY	3/7/2014	Lea	1899	616

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OSPREY 10 W2W/2 HORIZONTAL UNIT

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83	N/A	SHELLEY LYNN JORDAN	MRC PERMIAN COMPANY	2/25/2014	Lea	1907	14
84	N/A	MARK E NORTHCUTT	MRC PERMIAN COMPANY	3/9/2015	Lea	1956	435
85	N/A	DEREK R NORTHCUTT	MRC PERMIAN COMPANY	3/9/2015	Lea	1963	493
86	N/A	KRISTI K NORTHCUTT	MRC PERMIAN COMPANY	3/9/2015	Lea	1976	117

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OSPREY 10 W/2W/2 HORIZONTAL UNIT

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EXHIBIT "B"

ATTACHED TO AND MADE A PART OF THE DESIGNATION
OF OSPREY 10 W/2W/2 HORIZONTAL UNIT

Pooled Lands:

W/2W/2 Section 10, Township 25 South, Range 34 East, N.M.P.M., being 160 acres,
more or less

Pooled Interval:

Bone Spring Formation

59453

STATE OF NEW MEXICO
COUNTY OF LEA
FILED
At 11:37 o'clock A M

DEC 28 2016

Recorded in Book 2074 Page 572

Pat Chappelle, Lea County Clerk

By Chen Long Deputy



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 15666
ORDER NO. R-14364**

**APPLICATION OF EOG RESOURCES, INC. FOR A NON-STANDARD
SPACING AND PRORATION UNIT, APPROVAL TO SURFACE POOL-LEASE
COMMINGLE, AND FOR COMPULSORY POOLING, LEA COUNTY, NEW
MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 30, 2017, at Santa Fe, New Mexico, before Examiners Phillip R. Goetze and William V. Jones.

NOW, on this 6th day of June, 2017, the Division Director, having considered the testimony, the record and the recommendations of Examiner Goetze,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Cases No. 15666 and No. 15667 were consolidated at the hearing for the purpose of testimony; however, separate orders will be issued for each case.

(3) In Case No. 15666, EOG Resources, Inc. (the "Applicant" or "EOG") seeks approval of a non-standard 240-acre, more or less, oil spacing and proration unit and project area (the "Unit") in the Wolfcamp formation [WC-025 G-09 S253402N; Wolfcamp Pool (Pool code 98116)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant further seeks an order pooling all uncommitted interests in the Unit for the Wolfcamp formation.

Case No. 15666
Order No. R-14364
Page 2 of 6

(4) The Unit will be dedicated to Applicant's Osprey 10 Well No. 701H (the "proposed well"; API No. 30-025-43651), a horizontal well to be drilled from a surface location 547 feet from the South line and 1082 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 862 feet from the West line (Unit L) of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. The completed interval of the proposed well will be orthodox.

(5) The Applicant further seeks approval of an order allowing the pool-lease commingling of production from the proposed well with the production from existing wells in the area operated by EOG that are completed in the Bone Spring and Wolfcamp formations.

(6) The proposed well is within the WC-025 G-09 S253402N; Wolfcamp Pool. Spacing in this pool is governed by Division Rule 19.15.15.9(A) NMAC, which provides for standard 40-acre units, each comprising a governmental quarter-quarter section. The proposed Unit and project area consists of six adjacent quarter-quarter sections.

(7) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that:

- (a) the upper Wolfcamp formation in this area is suitable for development by horizontal drilling;
- (b) the proposed orientation of the horizontal well North to South or South to North is appropriate for the Unit;
- (c) all six standard units to be included in the Unit are expected to be productive in the Wolfcamp, so that formation of the Unit as requested will not impair correlative rights;
- (d) the Applicant requested that the portion of the application seeking authorization to pool-lease commingle be dismissed since the Applicant is seeking an administrative order to address this situation; and
- (e) Applicant provided notice as to the compulsory pooling and non-standard unit portions of this application to all uncommitted interest owners by certified mail, return receipt requested and by publication in a local newspaper for those parties that could not be located after a diligent search.

(8) Through legal counsel, MRC Permian Company submitted an Entry of Appearance and appeared at the hearing. No other party appeared at the hearing, or otherwise opposed the granting of this application.

Case No. 15666
Order No. R-14364
Page 3 of 6

The Division concludes as follows:

(9) Approval of the proposed non-standard Unit will enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit, thereby preventing waste, and will not impair correlative rights.

(10) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(11) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

(12) There are interest owners in the Unit that have not agreed to pool their interests.

(13) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(14) EOG should be designated the operator of the proposed well and the Unit.

(15) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

(16) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

IT IS THEREFORE ORDERED THAT:

(1) A non-standard 240-acre, more or less, oil spacing and proration unit and project area (the "Unit") in the Wolfcamp formation [WC-025 G-09 S253402N; Wolfcamp Pool (Pool code 98116)] consisting of the W/2 W/2 of Section 10 and the W/2 SW/4 of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico is hereby approved.

(2) Pursuant to the application of EOG Resources, Inc. (the "Applicant"), all uncommitted interests, whatever they may be, in the oil and gas in the Wolfcamp formation underlying the Unit, are hereby pooled.

Case No. 15666
Order No. R-14364
Page 4 of 6

(3) The Unit shall be dedicated to Applicant's **Osprey 10 Well No. 701H** (the "proposed well"; API No. 30-025-43651), a horizontal well to be drilled from a surface location 547 feet from the South line and 1082 feet from the West line (Unit M) of Section 10 to a terminus 2404 feet from the South line and 862 feet from the West line (Unit L) of Section 3, both in Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. The completed interval of the proposed well will be orthodox.

(4) The portion of the application seeking approval of pool-lease commingling of this well with other area production by the Applicant is dismissed.

(5) The operator of the Unit shall commence drilling the proposed well on or before June 30, 2018, and shall thereafter continue drilling the proposed well with due diligence to test the Wolfcamp formation.

(6) In the event the operator does not commence drilling the proposed well on or before June 30, 2018, Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(7) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence. If the proposed well is not completed in all of the spacing units included in the proposed Unit within 120 days after commencement of drilling, then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those spacing units in which the well is completed.

(8) Upon final plugging and abandonment of the proposed well and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.

(9) EOG Resources, Inc. (OGRID 7377) is hereby designated the operator of the well and the Unit.

(10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this Order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

Case No. 15666
Order No. R-14364
Page 5 of 6

(11) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(13) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(14) The operator is hereby authorized to withhold the following costs and charges from production from the well:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(15) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(16) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

Case No. 15666
Order No. R-14364
Page 6 of 6

(17) Except as provided in Paragraphs (14) and (16) above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

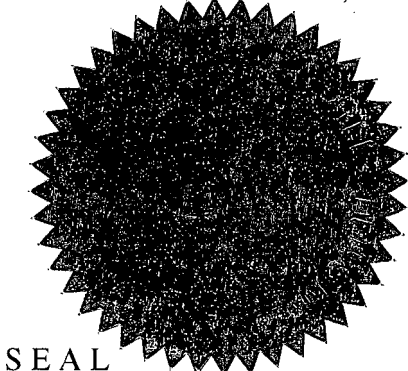
(18) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this Order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(19) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.

(20) The operator of the well and the Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.

(21) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DAVID R. CATANACH
Director

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com
Subject: Approved Administrative Order PLC-817
Date: Tuesday, December 27, 2022 7:18:48 AM
Attachments: [PLC817 Order.pdf](#)

NMOCD has issued Administrative Order PLC-817 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44839	Osprey 10 #301H	W/2 SW/4	3-25S-34E	97369
		W/2 W/2	10-25S-34E	
30-025-46451	Osprey 10 #302H	E/2 SW/4	3-25S-34E	97369
		E/2 W/2	10-25S-34E	
30-025-46452	Osprey 10 #303H	W/2 SE/4	3-25S-34E	97369
		W/2 E/2	10-25S-34E	
30-025-46454	Osprey 10 #304H	E/2 SE/4	3-25S-34E	97369
		E/2 E/2	10-25S-34E	
30-025-41816	Osprey 10 #601H	W/2 W/2	10-25S-34E	97369
30-025-43650	Osprey 10 #602H	W/2 SW/4	3-25S-34E	97369
		W/2 W/2	10-25S-34E	
30-025-43651	Osprey 10 #701H	W/2 SW/4	3-25S-34E	98116
		W/2 W/2	10-25S-34E	
30-025-44175	Osprey 10 #705H	W/2 SW/4	3-25S-34E	98116
		W/2 W/2	10-25S-34E	
30-025-45525	Osprey 10 #706H	SE/4	3-25S-34E	98116
		E/2	10-25S-34E	
30-025-46453	Osprey 10 #707H	E/2 SW/4	3-25S-34E	98116
		E/2 W/2	10-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-817
Date: Thursday, November 10, 2022 10:01:13 AM
Attachments: [701 W2W2 Sec. 10 W2SW Sec. 3 Wolfcamp.pdf](#)
[301 W2w2.pdf](#)
[601 w2w2.pdf](#)
[5. Landman Letter - Updated.pdf](#)

Good Morning Mr. McClure,

I apologize for the delay, I had in my notes that I sent you a follow up email with the information but I cannot seem to find it at this time.

As for the initial question you had pertaining to the W/2 SW/4 of section 3 and W/2 W/2 of section 10 pooled for the Wolfcamp and Bone Spring formations, please find the attachments starting with 701 and 301. As for the Osprey 10 #601H is dedicated to the W/2 W/2 of section 10, please find the attachment starting with 601.

I have also updated our Landman Letter for this application, please see attached. If this is what you are looking for I will have my landman sign it and send it back to you. Please let me know if there is anything else you may need from our end.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, November 10, 2022 9:39 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: FW: [EXTERNAL] RE: surface commingling application PLC-817

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

Do you have any updates regarding the request for information made in the email below?

Please note that failure to take steps to address each of the topics addressed in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the

submittal of a new application by the applicant once the topics have been fully addressed.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Wednesday, April 27, 2022 11:49 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>; Jordan Kessler
<Jordan_Kessler@eogresources.com>
Subject: RE: [EXTERNAL] RE: surface commingling application PLC-817

Ms. Trascher, Ms. Kessler,

In our meeting, I had referenced sample language that had been submitted by other operators, but now that I am examining them again they are not an ideal example.

Only to reiterate the discussion from our meeting; my goal is to obtain a list of the “leases” as defined by 19.15.12.7(C) NMAC which are being commingled. Generally this is relatively easy when there are CAs involved as they are the governing “lease” and have a standard procedure involved. However, when only fee lands are involved, an operator should still have some sort of pooling agreement but I do not believe there is an universal procedure used by all operators.

The terms of each pooling agreement is not something I am interested in. My focus is determining which “leases” the listed wells are producing from and including them in the approval granted. To do so, I need to essentially know 3 things: (a) that the pooling agreement exists or if not where it is at in the process, (b) the tract of land associated with the pooling agreement, and (c) the vertical extent of the pooling agreement (the formation(s) it covers). Additionally, if a well has a spacing unit which is less than but within the tract included in a pooling agreement, I need to know if that well is allocated to that pooling agreement or if it will have another pooling agreement which I had not been made aware of in the application. As an example, in this email chain, I ask about the Osprey 10 #601H because in theory its production could be allocated to the pooling agreement that includes 240 acres even though its spacing unit only includes 160 acres.

My goal in this current discussion is to provide EOG with the most efficient route to provide this information when a CA will not exist. For the 3 numbered things mentioned above:

- a. A statement from a qualified person that the listed tracts meet the definition of a “lease” as defined by 19.15.12.7(C) NMAC.
- b. Included in the statement should be some way of identifying the tracts referenced; whether that is written out, included in a table, or some other format is at the applicant’s discretion provided that I can see the link to the statement.
- c. When identifying the tracts, any limitation or lack thereof to the formations included in the “lease” should also be identified.

I think in an ideal world, this statement would be in a similar format to how identical ownership statements are done. However, that is not a requirement. I primarily am only looking for some sort of certification from the applicant regarding the existence and make up of these "leases". Additionally, please do not misunderstand me; the process here is not defined by rule and I am open to suggestions if you think there may be an easier approach to get me the information I need. I only settled on this process as an alternative to providing the pooling agreements. Having said that, in the interest of time it may be better to follow this procedure for application PLC-817, but refine it for future submittals if EOG has suggested alternatives.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Lisa Trascher <Lisa_Trascher@eogresources.com>
Sent: Tuesday, April 26, 2022 2:56 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>; Jordan Kessler <Jordan_Kessler@eogresources.com>
Subject: [EXTERNAL] RE: surface commingling application PLC-817

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Good Afternoon Mr. McClure,

We would like to clarify a few things over the phone tomorrow morning or afternoon if you are available to do so, so we can sufficiently answer your questions below.

Would you be available for 30 minutes to an hour anytime between 8:30 MT – 1:00 MT or 2:30 MT- 4:00 MT tomorrow to discuss? Please let me know what time is best for you.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, April 26, 2022 2:27 PM

To: Lisa Trascher <Lisa_Trascher@eogresources.com>

Subject: surface commingling application PLC-817

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-817 which involves a commingling project that includes the Osprey 10 Central Tank Battery and is operated by EOG Resources, Inc. (7377).

I have record of the following unit agreements:

Fee Wolfcamp Pooled Area	SE/4	3-25S-34E
	E/2	10-25S-34E
Fee Bone Spring Pooled Area	E/2 SE/4	3-25S-34E
	E/2 E/2	10-25S-34E
Fee Bone Spring & Wolfcamp Pooled Area	E/2 SW/4	3-25S-34E
	E/2 W/2	10-25S-34E
Fee Bone Spring Pooled Area	W/2 SE/4	3-25S-34E
	W/2 E/2	10-25S-34E

How are the W/2 SW/4 of section 3 and W/2 W/2 of section 10 pooled for the Wolfcamp and Bone Spring formations? Additionally, the Osprey 10 #601H is dedicated to the W/2 W/2 of section 10; is it pooled under the same agreement as the Bone Spring for the W/2 SW/4 of section 3 and W/2 W/2 of section 10 or does it have its own pooling agreement?

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-817

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PC-1308-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that

produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 12/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-817**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Osprey 10 Central Tank Battery**

Central Tank Battery Location: **UL M, Section 10, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS; BONE SPRING, EAST	97369
WC-025 G-09 S253402N; WOLFCAMP	98116

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Wolfcamp Pooled Area	SE/4	3-25S-34E
	E/2	10-25S-34E
Fee Bone Spring Pooled Area	E/2 SE/4	3-25S-34E
	E/2 E/2	10-25S-34E
Fee Bone Spring & Wolfcamp Pooled Area	E/2 SW/4	3-25S-34E
	E/2 W/2	10-25S-34E
Fee Bone Spring Pooled Area	W/2 SE/4	3-25S-34E
	W/2 E/2	10-25S-34E
Fee Wolfcamp Pooled Area	W/2 SW/4	3-25S-34E
	W/2 W/2	10-25S-34E
Fee Bone Spring Pooled Area	W/2 SW/4	3-25S-34E
	W/2 W/2	10-25S-34E
Fee Bone Spring Pooled Area	W/2 W/2	10-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44839	Osprey 10 #301H	W/2 SW/4	3-25S-34E	97369
		W/2 W/2	10-25S-34E	
30-025-46451	Osprey 10 #302H	E/2 SW/4	3-25S-34E	97369
		E/2 W/2	10-25S-34E	
30-025-46452	Osprey 10 #303H	W/2 SE/4	3-25S-34E	97369
		W/2 E/2	10-25S-34E	
30-025-46454	Osprey 10 #304H	E/2 SE/4	3-25S-34E	97369
		E/2 E/2	10-25S-34E	
30-025-41816	Osprey 10 #601H	W/2 W/2	10-25S-34E	97369
30-025-43650	Osprey 10 #602H	W/2 SW/4	3-25S-34E	97369
		W/2 W/2	10-25S-34E	
30-025-43651	Osprey 10 #701H	W/2 SW/4	3-25S-34E	98116
		W/2 W/2	10-25S-34E	
30-025-44175	Osprey 10 #705H	W/2 SW/4	3-25S-34E	98116
		W/2 W/2	10-25S-34E	

30-025-45525	Osprey 10 #706H	SE/4 E/2	3-25S-34E 10-25S-34E	98116
30-025-46453	Osprey 10 #707H	E/2 SW/4 E/2 W/2	3-25S-34E 10-25S-34E	98116

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 62361

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 62361
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/27/2022