

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling    ☒ Lease Commingling    ☐ Pool and Lease Commingling    ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE:    ☐ Fee    ☒ State    ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes    ☐ No

**(A) POOL COMMINGLING****Please attach sheets with the following information**

(1) Pool Names and Codes	Gravities / BTU of Non-Commingle Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING****Please attach sheets with the following information**

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING****Please attach sheets with the following information**

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT****Please attached sheets with the following information**(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)****Please attach sheets with the following information**

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 4/28/2022

TYPE OR PRINT NAME: Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

### Central Tank Battery

Well Name	Location	API #	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>Inland 26/23 B2OJ State Com #001H</b>	191' FSL & 1247' FEL, Sec 26, T21S, R34E	30-025-46931	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2PI State Com #001H</b>	205' FSL & 1220' FEL, Sec 26, T21S, R34E	30-025-45283	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250
<b>Inland 26/23 B2ML State Com #001H</b>	280' FSL & 1620' FWL, Sec 26, T21S, R34E	30-025-49153	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2NK State Com #001H</b>	280' FSL & 1650' FWL, Sec 26, T21S, R34E	30-025-49192	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3ML State Com #001H</b>	280' FSL & 1590' FWL, Sec 26, T21S, R34E	30-025-49221	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3NK State Com #002H</b>	335' FSL & 2140' FEL, Sec 26, T21S, R34E	30-025-49862	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3OJ State Com #002H</b>	335' FSL & 2120' FEL, Sec 26, T21S, R34E	30-025-49863	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3PI State Com #002H</b>	335' FSL & 2100' FEL, Sec 26, T21S, R34E	30-025-49864	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250

**APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)****Commingling procedure for Inland leases:**

Mewbourne Oil Company is requesting approval for lease commingling production from 8 wells located on State leases below in a Central Tank Battery "CTB":

<b>Well Name</b>	<b>Location</b>	<b>API #</b>	<b>Pool #</b>	<b>State Leases</b>	<b>MCFPD</b>	<b>Dry BTU @ 14.73 PSI</b>
<b>Inland 26/23 B2OJ State Com #001H</b>	191' FSL & 1247' FEL, Sec 26, T21S, R34E	30-025-46931	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2PI State Com #001H</b>	205' FSL & 1220' FEL, Sec 26, T21S, R34E	30-025-45283	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250
<b>Inland 26/23 B2ML State Com #001H</b>	280' FSL & 1620' FWL, Sec 26, T21S, R34E	30-025-49153	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2NK State Com #001H</b>	280' FSL & 1650' FWL, Sec 26, T21S, R34E	30-025-49192	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3ML State Com #001H</b>	280' FSL & 1590' FWL, Sec 26, T21S, R34E	30-025-49221	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3NK State Com #002H</b>	335' FSL & 2140' FEL, Sec 26, T21S, R34E	30-025-49862	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3OJ State Com #002H</b>	335' FSL & 2120' FEL, Sec 26, T21S, R34E	30-025-49863	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3PI State Com #002H</b>	335' FSL & 2100' FEL, Sec 26, T21S, R34E	30-025-49864	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250

**Oil, Water, & Gas metering**

The central tank battery is located on the Inland 26/23 B2OJ State Com #001H well pad located in the SESE of Section 26, T21S, R34E, Lea County, New Mexico. The production for all wells will come to its own separator. From the separator production will be allocated as follows:

**Oil Metering:**

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

**Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A 3 Bear Energy common gas sales meter #213008001 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 4/28/2022



**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl.	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Inland 26/23 B2OJ State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B2PI State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B2ML State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B2NK State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3ML State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3NK State Com #002H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3OJ State Com #002H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3PI State Com #002H	1500	48	\$100	~3000	~1250	\$6.95
CTB Combined	12,00	48	\$100	~24,000	~10,000	\$6.95

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

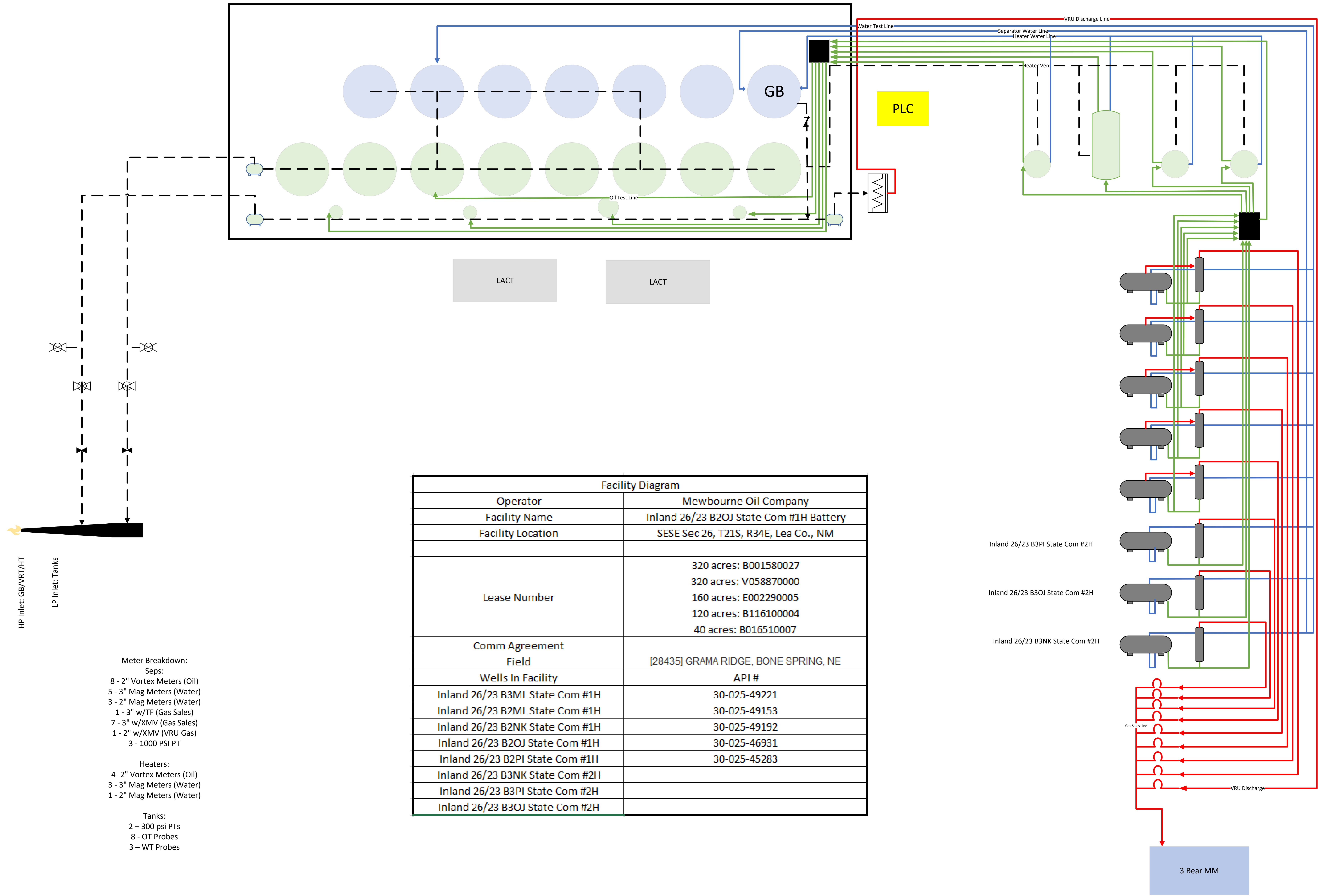
Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 4/28/2022

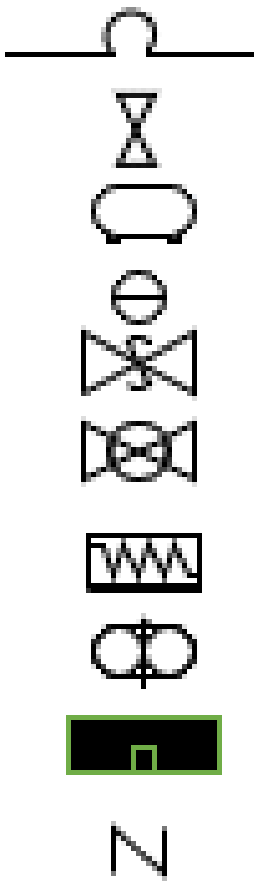
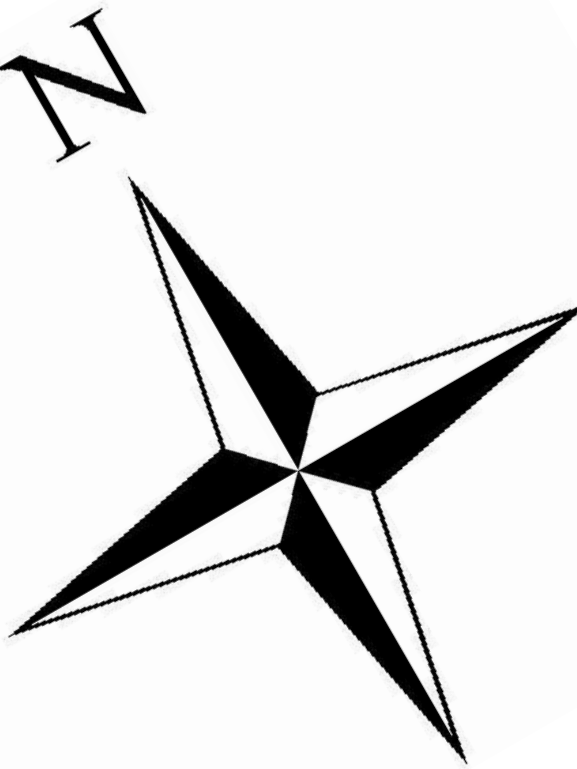






Facility Diagram	
Operator	Mewbourne Oil Company
Facility Name	Inland 26/23 B2OJ State Com #1H Battery
Facility Location	SESE Sec 26, T21S, R34E, Lea Co., NM
Lease Number	320 acres: B001580027 320 acres: V058870000 160 acres: E002290005 120 acres: B116100004 40 acres: B016510007
Comm Agreement	
Field	[28435] GRAMA RIDGE, BONE SPRING, NE
Wells In Facility	API #
Inland 26/23 B3ML State Com #1H	30-025-49221
Inland 26/23 B2ML State Com #1H	30-025-49153
Inland 26/23 B2NK State Com #1H	30-025-49192
Inland 26/23 B2OJ State Com #1H	30-025-46931
Inland 26/23 B2PI State Com #1H	30-025-45283
Inland 26/23 B3NK State Com #2H	
Inland 26/23 B3PI State Com #2H	
Inland 26/23 B3OJ State Com #2H	

Meter Breakdown:  
Seps:  
8 - 2" Vortex Meters (Oil)  
5 - 3" Mag Meters (Water)  
3 - 2" Mag Meters (Water)  
1 - 3" w/TF (Gas Sales)  
7 - 3" w/XMV (Gas Sales)  
1 - 2" w/XMV (VRU Gas)  
3 - 1000 PSI PT  
  
Heaters:  
4 - 2" Vortex Meters (Oil)  
3 - 3" Mag Meters (Water)  
1 - 2" Mag Meters (Water)  
  
Tanks:  
2 - 300 psi PTs  
8 - OT Probes  
3 - WT Probes



Meter Tube  
Inline Enardos  
Scrubber Pot  
Tank Relief Valve  
Back Pressure Valve  
Ball Valve  
Screw VRU  
HT Booster  
Header  
Check Valve

Gas Lift Compressor



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Holland & Hart LLP

**Affidavit of Publication**

Ad # 0005492405

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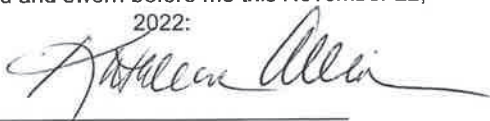
**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/22/2022

  
Legal Clerk

Subscribed and sworn before me this November 22,  
2022:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

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PO #: 5492405  
# of Affidavits 1

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KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

## Legal Notice (Publication)

To: All affected parties, including: Hal J. Rasmussen Operating, Inc.; Four Star Oil And Gas Company Atlantic Richfield Company; BTA Oil Producers; ZPZ Delaware I, LLC; Delmar Holdings, LP; BEXP I, LP; Penny Lamb McIntyre, her heirs and devisees; Noelle Lamb, her heirs and devisees; Nancy Lamb, her heirs and devisees; Sally L. Chumbley, Trustee Of The Chumbley Family Trust; Tumbler Energy Partners, LLC; Platform Energy III, LLC; Wilson Oil Company, Ltd.; Gregory J. Rasmussen his heirs and devisees; K & M Permian, LLC; Siana Oil & Gas Company, LLC; CM Resources, LLC; Brent D. Hilliard, his heirs and devisees; CM Royalties, LP; Alpha Energy Partners, LLC; Patco Energy, Ltd; Donald H. Witte, his heirs and devisees; Southwest Royalties, Inc.; Broken Bridge Farms; The Lynn Parsley Maxwell Trust; The Jan Parsely Sheffield Trust; Craig Bishop, his heirs and devisees; Fall Creek Of San Angelo; Ruth E. Tull, her heirs and devisees; Barry Hopkins, his heirs and devisees; Brian McLaughlin, his heirs and devisees; Henry Hwang, his heirs and devisees; The "S" Family Partners, Ltd.; Calmetto, II Ltd; and Randy Hall D/B/A Pogar Petroleum.

Application of Mewbourne Oil Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the S/2 of Section 23, and all of Section 26, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands"). Mewbourne Oil Company (OGRID No. 14744), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the Inland 26/23 Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 240-acre spacing unit comprised of the E/2 SE/4 of Section 23 and the E/2 E/2 of Section 26, in the Grama Ridge; Bone Spring, NE [28435] – currently dedicated to the Inland 26/23 B2PI State Com #1H (API No. 30-25-45283), Inland 26/23 B3PI State Com #2H (API No. 30-25-49864);

(b) The 240-acre spacing unit comprised of the W/2 SE/4 of Section 23 and the W/2 E/2 of Section 26, in the Grama Ridge; Bone Spring, NE [28435] – currently dedicated to the Inland 26/23 B2OJ State Com #1H (API No. 30-25-46931), Inland 26/23 B3OJ State Com #2H (API No. 30-25-49863);

(c) The 240-acre spacing unit

comprised of the E/2 SW/4 of Section 23 and the E/2 W/2 of Section 26, in the Grama Ridge; Bone Spring, NE [28435] – currently dedicated to the Inland 26/23 B2NK State Com #1H (API No. 30-25-49192), Inland 26/23 B3NK State Com #2H (API No. 30-25-49862);

(d) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 23 and the W/2 W/2 of Section 26, in the Grama Ridge; Bone Spring, NE [28435] – currently dedicated to the Inland 26/23 B2ML State Com #1H (API No. 30-25-49153), Inland 26/23 B3ML State Com #1H (API No. 30-25-49221); and

(e) Pursuant to 19.15.12.10.C(4)(g), future Grama Ridge; Bone Spring, NE [28435] spacing units connected to the Inland 26/23 Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Chad Cole, Mewbourne Oil Company, (575) 393-5905 or ccole@mewbourne.com.  
#5492405, Current Argus,  
November 22, 2022

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	CERTIFIED NUMBER	
HAL J. RASMUSSEN OPERATING, INC.	2000 PRINCETON AVE.	MIDLAND	TEXAS	79701-5765	9414836897846656728449	
FOUR STAR OIL AND GAS COMPANY	P.O. BOX 2100	HOUSTON	TEXAS	77252-2100	9414836897846656733498	
ATLANTIC RICHFIELD COMPANY	P.O. BOX 2100	HOUSTON	TEXAS	77252-2100	9414836897846656742469	
BTA OIL PRODUCERS	104 SOUTH PECOS	MIDLAND	TEXAS	79701	9414836897846656746245	
ZPZ DELAWARE I, LLC	303 VETERANS AIRPARK LN #600	MIDLAND	TEXAS	79705	9414836897846656749666	
DELMAR HOLDINGS, L.P.	1302 WEST AVENUE	AUSTIN	TEXAS	78701	9414836897846656758026	
BEXP I, LP	5914 W. COURTYARD DRIVE, STE 340	AUSTIN	TEXAS	78730	9414836897846659118391	
PENNY LAMB MCINTYRE	2206 93RD PLACE	LUBBOCK	TEXAS	79423	9414836897846656762481	
NOELLE LAMB	111-2890 POINT GREY RD	VANCOUVER, BC	CANADA	V6K1A9		INTERNATIONAL
NANCY LAMB	4666 BITTNER STREET	WEST LINN	OREGON	97068	9414836897846656767219	
SALLY L. CHUMBLEY, TRUSTEE OF THE CHUMBLEY FAMILY TRUST	5082 GAZANIA DR	SAN JOSE	CALIFORNIA	95111	9414836897846656771599	
TUMBLER ENERGY PARTNERS, LLC	1701 RIVER RUN, STE 305	FORT WORTH	TEXAS	76107	9414836897846656775979	
PLATFORM ENERGY III, LLC	810 TEXAS AVE.	LUBBOCK	TEXAS	79401	9414836897846656779427	
WILSON OIL COMPANY, LTD.	P.O. BOX 1297	SANTA FE	NEW MEXICO	87505	9414836897846656782588	
GREGORY J. RASMUSSEN	11805 GRANITE BAY PLACE	AUSTIN	TEXAS	78732	9414836897846656785633	
K & M PERMIAN, LLC	P.O. BOX 10851 400 N. SAM HOUSTON PKWY EAST, STE 601	MIDLAND	TEXAS	79702	9414836897846656789051	
SIANA OIL & GAS COMPANY, LLC		HOUSTON	TEXAS	77060	9414836897846656801142	
CM RESOURCES, LLC	306 W. WALL STREET, STE 500	MIDLAND	TEXAS	79701	9414836897846656807151	
BRENT D. HILLIARD	P.O. BOX 52510	MIDLAND	TEXAS	79710	9414836897846656810885	
CM ROYALTIES, LP	300 N. MARIENFELD STREET, STE 1000	MIDLAND	TEXAS	79701	9414836897846656814982	
ALPHA ENERGY PARTNERS, LLC	P.O. BOX 10701	MIDLAND	TEXAS	79701	9414836897846656819871	
PATCO ENERGY, LTD	3215 AZTEC FALL COVE	AUSTIN	TEXAS	78746	9414836897846656823250	
DONALD H. WITTE	500 LAKESIDE DR	ALTUS	OKLAHOMA	73521-2138	9414836897846656827104	
SOUTHWEST ROYALTIES, INC.	P.O. BOX 53570	MIDLAND PALOS VERDES ESTATES	TEXAS	79710	9414836897846656831309	
BROKEN BRIDGE FARMS	225 ROCKY POINT RD		CALIFORNIA	90274-2621	9414836897846656835048	
THE LYNN PARSLEY MAXWELL TRUST	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656839374	
THE JAN PARSELY SHEFFIELD TRUST	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656846211	
CRAIG BISHOP	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656848871	
FALL CREEK OF SAN ANGELO	3619 S. JACKSON STREET	SAN ANGELO	TEXAS	76904-5511	9414836897846656852380	
RUTH E. TULL	P.O. BOX 11107	MIDLAND	TEXAS	79702	9414836897846656856449	
BARRY HOPKINS	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656863430	
BRIAN MCLAUGHLIN	CHURCH LANE, REMENHAM	HENLY-ON-THAMES	OXON RG 93EX	ENGLAND		INTERNATIONAL
HENRY HWANG	97 LAFAYETTE ST. APT	SAN FRANCISCO	CALIFORNIA	94103-2544	9414836897846656868381	
THE "S" FAMILY PARTNERS, LTD.	P.O. BOX 11106	MIDLAND	TEXAS	79702	9414836897846656873699	
CALMETTO, II LTD	P.O. BOX 11107	MIDLAND	TEXAS	79702	9414836897846656876379	
RANDY HALL D/B/A POGAR PETROLEUM	P.O. BOX 10095	MIDLAND	TEXAS	79702	9414836897846656880772	



District I  
1623 N. French Dr., Hobbs, NM 88240  
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811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Artec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1229 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>INLAND 26/23 B20J STATE COM</b>						6 Well Number <b>1H</b>	
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3679'</b>	
10 Surface Location									
UL or lot no. <b>P</b>	Section <b>26</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Idn	Feet from the <b>191</b>	North/South line <b>SOUTH</b>	Feet from the <b>1247</b>	East/West line <b>EAST</b>	County <b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>J</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Idn	Feet from the <b>2541</b>	North/South line <b>SOUTH</b>	Feet from the <b>1980</b>	East/West line <b>EAST</b>	County <b>LEA</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<p><b>GEODEIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N 526146.1 - E 818120.4 LAT: 32.4432446° N LONG: 103.4361234° W</p> <p><b>BOTTOM HOLE</b> N 533769.1 - E 817323.0 LAT: 32.4642147° N LONG: 103.4385008° W</p> <p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N 525908.6 - E 814091.1</p> <p>B: FOUND BRASS CAP "1913" N 528550.2 - E 814068.2</p> <p>C: FOUND BRASS CAP "1913" N 531191.3 - E 814045.0</p> <p>D: FOUND BRASS CAP "1913" N 533832.2 - E 814022.3</p> <p>E: FOUND BRASS CAP "1913" N 536472.7 - E 814000.1</p> <p>F: FOUND BRASS CAP "1913" N 536502.5 - E 816639.6</p> <p>G: FOUND BRASS CAP "1913" N 536533.2 - E 819279.7</p> <p>H: FOUND BRASS CAP "1913" N 533891.2 - E 819301.8</p> <p>I: FOUND BRASS CAP "1913" N 531252.0 - E 819322.8</p> <p>J: FOUND BRASS CAP "1913" N 528609.3 - E 819345.4</p> <p>K: FOUND BRASS CAP "1913" N 525969.8 - E 819368.3</p> <p>L: FOUND BRASS CAP "1913" N 525938.9 - E 816729.6</p> <p>M: FOUND BRASS CAP "1913" N 531220.6 - E 816683.8</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this well location either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>02-11-2020</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p>	

Job No.: LS1810205R

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-6720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>INLAND 26/23 B2PI STATE COM</b>			
6 Well Number <b>1H</b>		7 Elevation <b>3679'</b>			
8 OGRID NO.		9 Operator Name <b>MEWBOURNE OIL COMPANY</b>			
10 Surface Location					
UL or lot no. <b>P</b>	Section <b>26</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Ids <b>205</b>	North/South line <b>SOUTH</b>
Feet from the		Feet from the		East/West line <b>EAST</b>	
<b>1220</b>		<b>500</b>		<b>LEA</b>	
11 Bottom Hole Location If Different From Surface					
UL or lot no. <b>I</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Ids <b>2540</b>	North/South line <b>SOUTH</b>
Feet from the		Feet from the		East/West line <b>EAST</b>	
<b>2540</b>		<b>500</b>		<b>LEA</b>	
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
				15 Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<p><b>GEODEIC DATA</b> NAO 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N 526160.4 - E 818146.8 LAT: 32.4432835° N LONG: 103.4360376° W</p> <p><b>BOTTOM HOLE</b> N 533785.6 - E 818802.7 LAT: 32.4642259° N LONG: 103.4337034° W</p> <p><b>CORNER DATA</b> NAO 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1913" N 525908.6 - E 814091.1</p> <p>B: FOUND BRASS CAP "1913" N 528550.2 - E 814068.2</p> <p>C: FOUND BRASS CAP "1913" N 531191.3 - E 814045.0</p> <p>D: FOUND BRASS CAP "1913" N 533632.2 - E 814022.3</p> <p>E: FOUND BRASS CAP "1913" N 536472.7 - E 814000.1</p> <p>F: FOUND BRASS CAP "1913" N 536502.5 - E 816639.6</p> <p>G: FOUND BRASS CAP "1913" N 536533.2 - E 819279.7</p> <p>H: FOUND BRASS CAP "1913" N 533891.2 - E 819301.8</p> <p>I: FOUND BRASS CAP "1913" N 531252.0 - E 819322.8</p> <p>J: FOUND BRASS CAP "1913" N 528609.3 - E 819345.4</p> <p>K: FOUND BRASS CAP "1913" N 525969.8 - E 819368.3</p> <p>L: FOUND BRASS CAP "1913" N 525938.9 - E 816729.6</p> <p>M: FOUND BRASS CAP "1913" N 531220.6 - E 816683.8</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>1-15-2020</b> Date of Survey</p> <p>Signature and Seal of Registered Surveyor </p> <p><b>19680</b> Certificate Number</p> <p>REV: 4/22/20 BHL</p>	

Job No.: **LS1804574R**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 293-6161 Fax: (575) 293-0720  
District II  
811 E. Trow St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9728  
District III  
1000 Rio Hondo Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

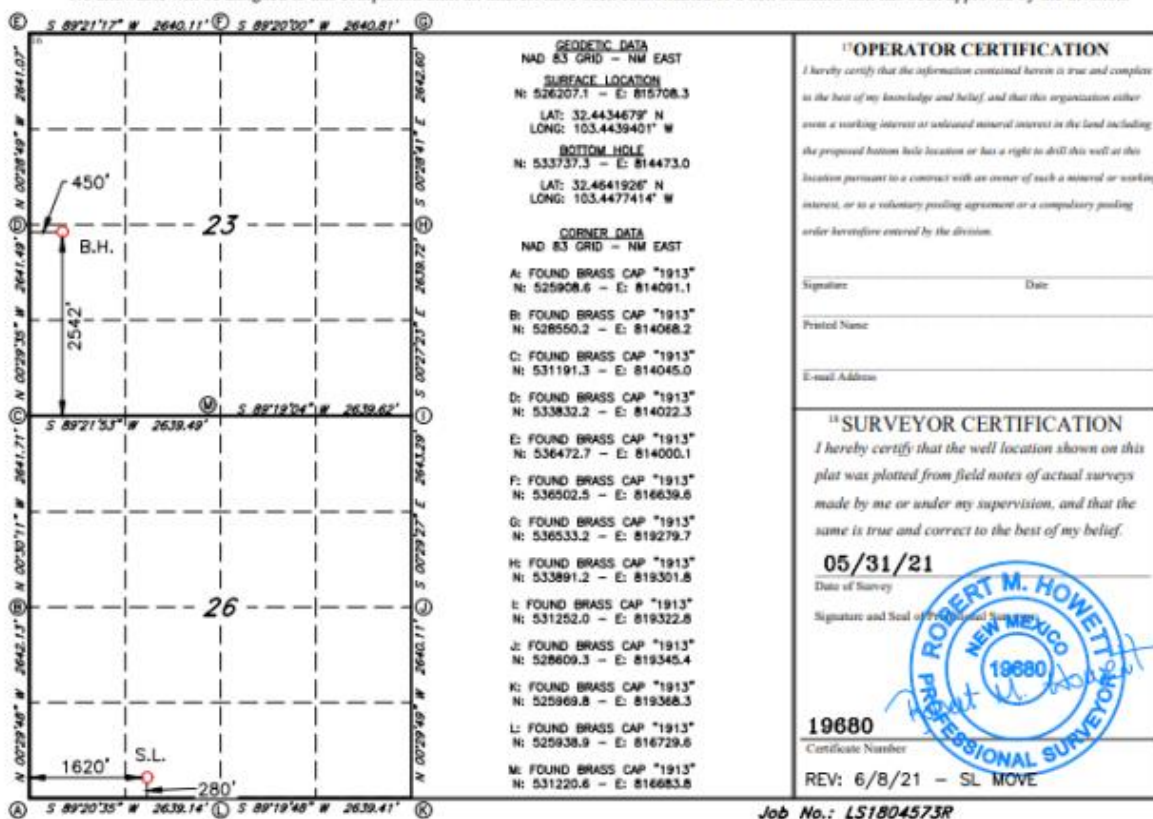
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Revised August 1, 2011  
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>INLAND 26/23 B2ML STATE COM</b>			
6 Well Number <b>1H</b>		7 Operator Name <b>MEWBOURNE OIL COMPANY</b>			
8 Elevation <b>3681'</b>		9 Surface Location			
UL or lot no. <b>N</b>	Section <b>26</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Ids <b>280</b>	Feet from the <b>SOUTH</b>
Feet from the <b>1620</b>		East/West line <b>WEST</b>		County <b>LEA</b>	
10 Bottom Hole Location If Different From Surface					
UL or lot no. <b>L</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Ids <b>2542</b>	Feet from the <b>SOUTH</b>
Feet from the <b>450</b>		East/West line <b>WEST</b>		County <b>LEA</b>	
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>INLAND 26/23 B2NK STATE COM</b>			6 Well Number <b>1H</b>
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3681'</b>

10 Surface Location

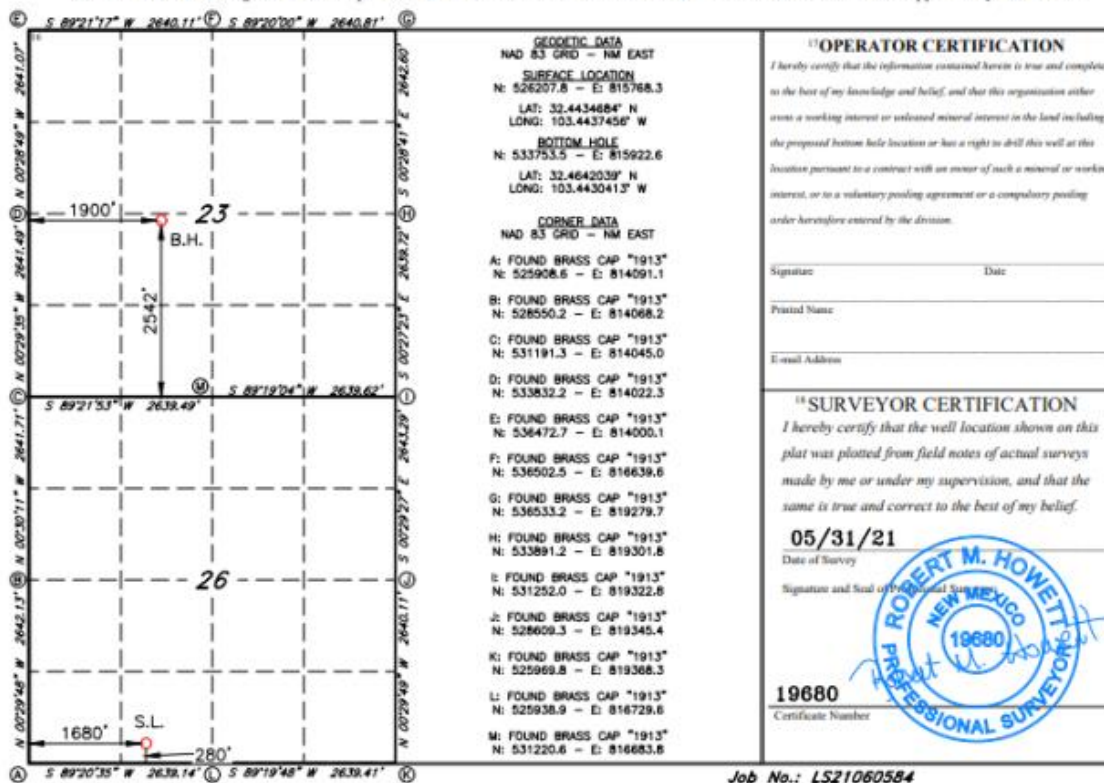
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>26</b>	<b>21S</b>	<b>34E</b>		<b>280</b>	<b>SOUTH</b>	<b>1680</b>	<b>WEST</b>	<b>LEA</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>23</b>	<b>21S</b>	<b>34E</b>		<b>2542</b>	<b>SOUTH</b>	<b>1900</b>	<b>WEST</b>	<b>LEA</b>

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**District I**  
1625 N. Funch Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Azusa, NM 88210  
Phone: (575) 746-1283 Fax: (575) 746-9720

**District III**  
1080 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
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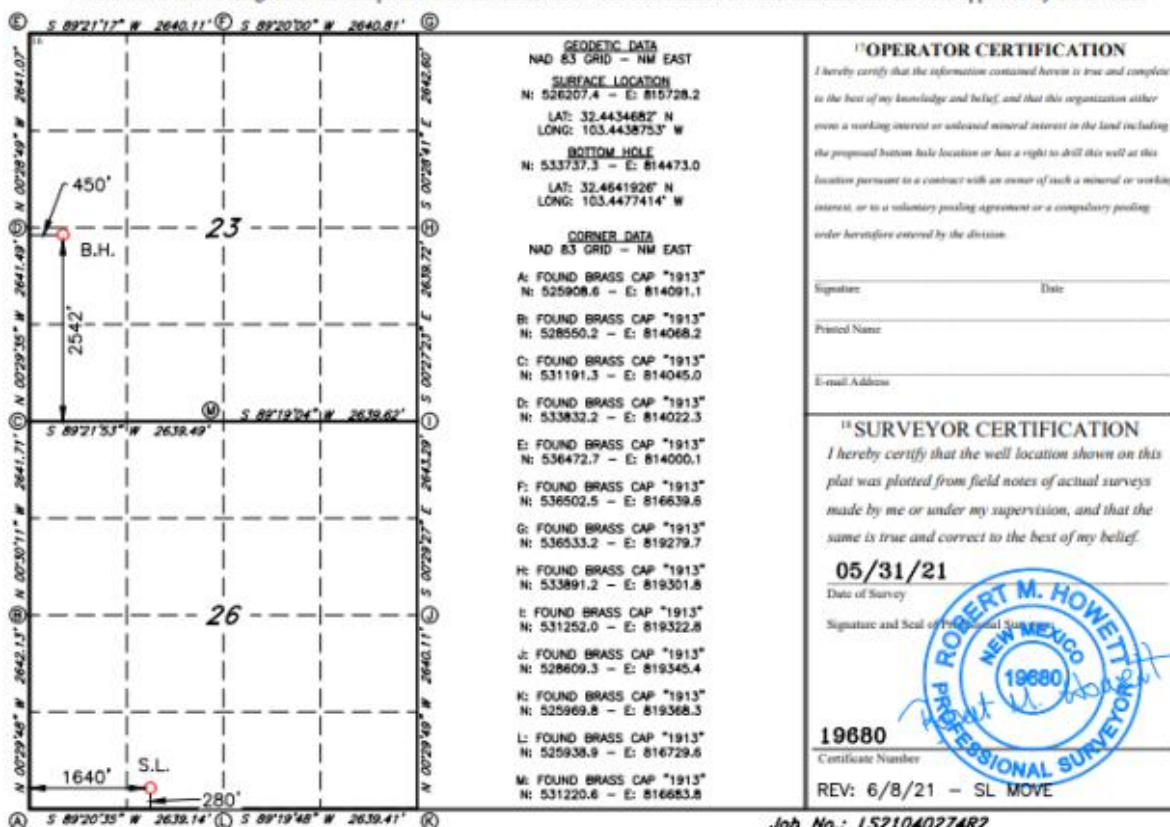
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>INLAND 26/23 B3ML STATE COM</b>			6 Well Number <b>1H</b>
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3681'</b>
10 Surface Location					
UL or lot no. <b>N</b>	Section <b>26</b>	Township <b>21S</b>	Range <b>34E</b>	Lot lds <b>280</b>	Feet from the North/South line <b>SOUTH</b>
				Feet from the East/West line <b>1640</b>	County <b>WEST</b>
11 Bottom Hole Location If Different From Surface					
UL or lot no. <b>L</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>34E</b>	Feet from the North/South line <b>SOUTH</b>	Feet from the East/West line <b>450</b>
				County <b>WEST</b>	<b>LEA</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
				15 Order No.	

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District I  
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Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
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**OIL CONSERVATION DIVISION**  
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Santa Fe, NM 87505

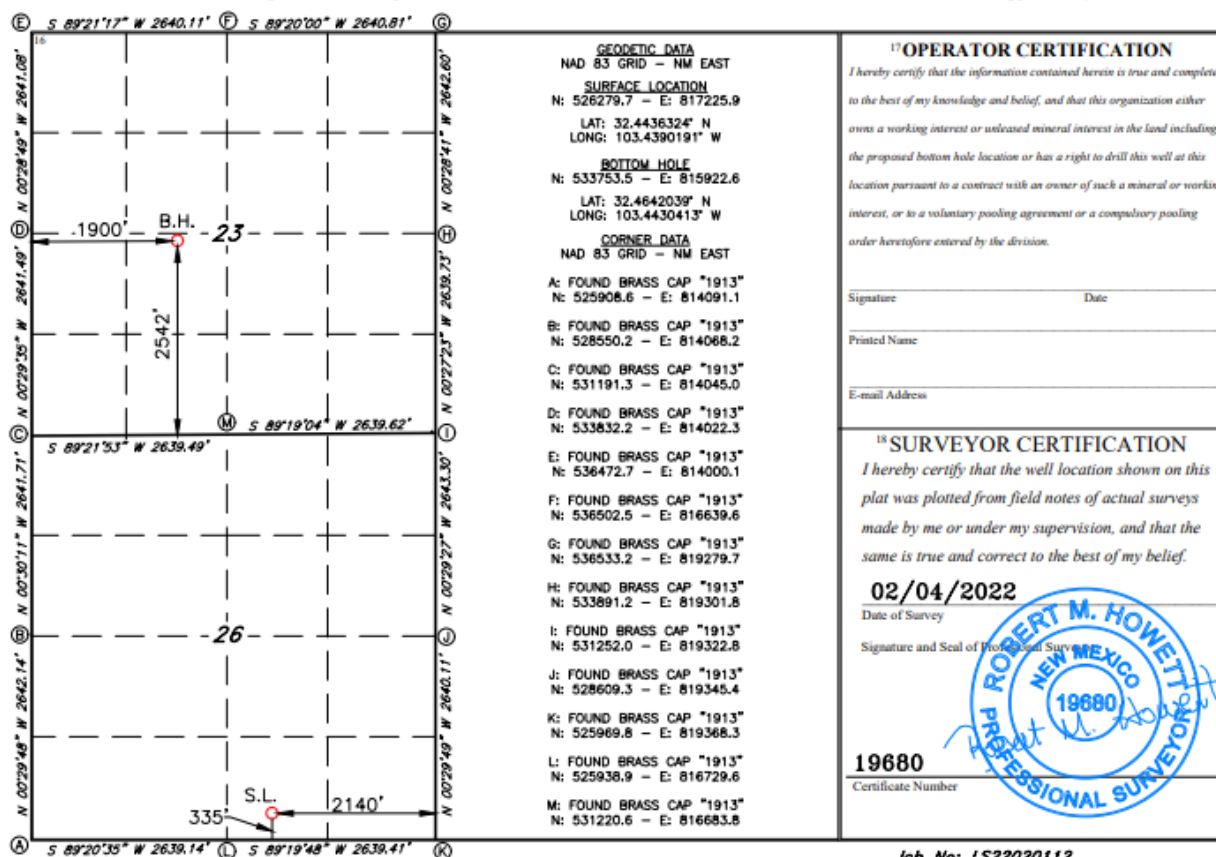
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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>INLAND 26/23 B3NK STATE COM</b>						6 Well Number <b>2H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3686'</b>	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>0</b>	<b>26</b>	<b>21S</b>	<b>34E</b>		<b>335</b>	<b>SOUTH</b>	<b>2140</b>	<b>EAST</b>	<b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>23</b>	<b>21S</b>	<b>34E</b>		<b>2542</b>	<b>SOUTH</b>	<b>1900</b>	<b>WEST</b>	<b>LEA</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

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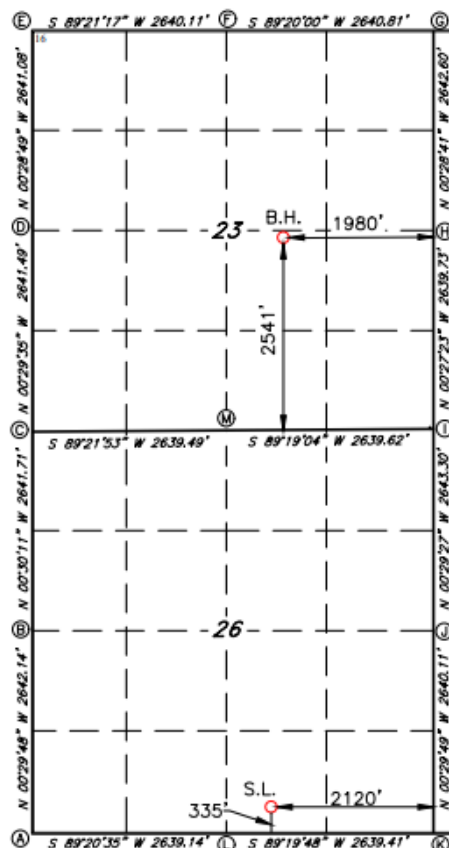
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>INLAND 26/23 B30J STATE COM</b>						6 Well Number <b>2H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3686'</b>	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>0</b>	<b>26</b>	<b>21S</b>	<b>34E</b>		<b>335</b>	<b>SOUTH</b>	<b>2120</b>	<b>EAST</b>	<b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>23</b>	<b>21S</b>	<b>34E</b>		<b>2541</b>	<b>SOUTH</b>	<b>1980</b>	<b>EAST</b>	<b>LEA</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA  
NAD 83 GRID - NM EAST  
SURFACE LOCATION  
N: 526279.9 - E: 817245.9  
LAT: 32.4436326° N  
LONG: 103.4389544° W  
BOTTOM HOLE  
N: 533769.1 - E: 817323.0  
LAT: 32.4642147° N  
LONG: 103.4385008° W  
CORNER DATA  
NAD 83 GRID - NM EAST  
A: FOUND BRASS CAP \*1913\*  
N: 525908.6 - E: 814091.1  
B: FOUND BRASS CAP \*1913\*  
N: 528550.2 - E: 814068.2  
C: FOUND BRASS CAP \*1913\*  
N: 531191.3 - E: 814045.0  
D: FOUND BRASS CAP \*1913\*  
N: 533632.2 - E: 814022.3  
E: FOUND BRASS CAP \*1913\*  
N: 536472.7 - E: 814000.1  
F: FOUND BRASS CAP \*1913\*  
N: 536502.5 - E: 816639.6  
G: FOUND BRASS CAP \*1913\*  
N: 536533.2 - E: 819279.7  
H: FOUND BRASS CAP \*1913\*  
N: 533891.2 - E: 819301.8  
I: FOUND BRASS CAP \*1913\*  
N: 531252.0 - E: 819322.8  
J: FOUND BRASS CAP \*1913\*  
N: 528609.3 - E: 819345.4  
K: FOUND BRASS CAP \*1913\*  
N: 525969.8 - E: 819368.3  
L: FOUND BRASS CAP \*1913\*  
N: 525938.9 - E: 816729.6  
M: FOUND BRASS CAP \*1913\*  
N: 531220.6 - E: 816683.8

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/04/2022

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number

Job No: LS22020113

District I  
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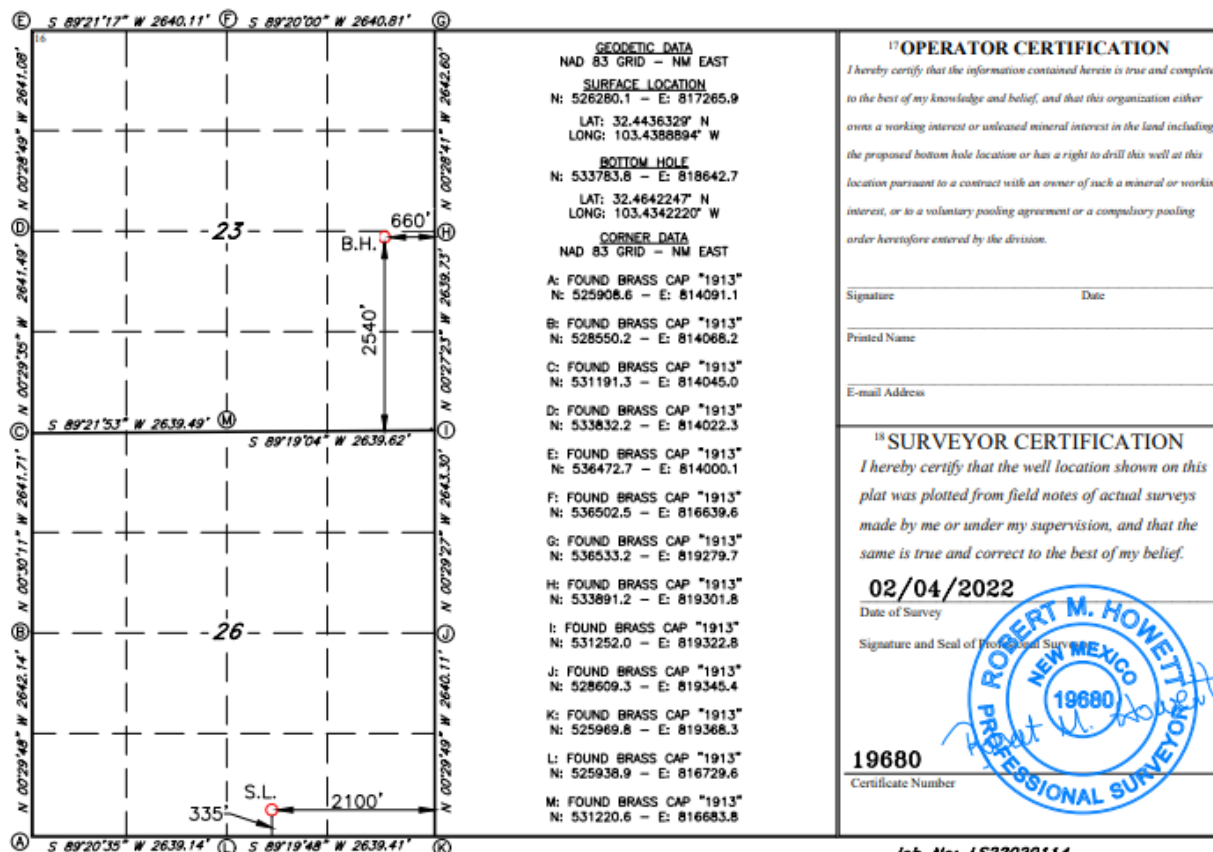
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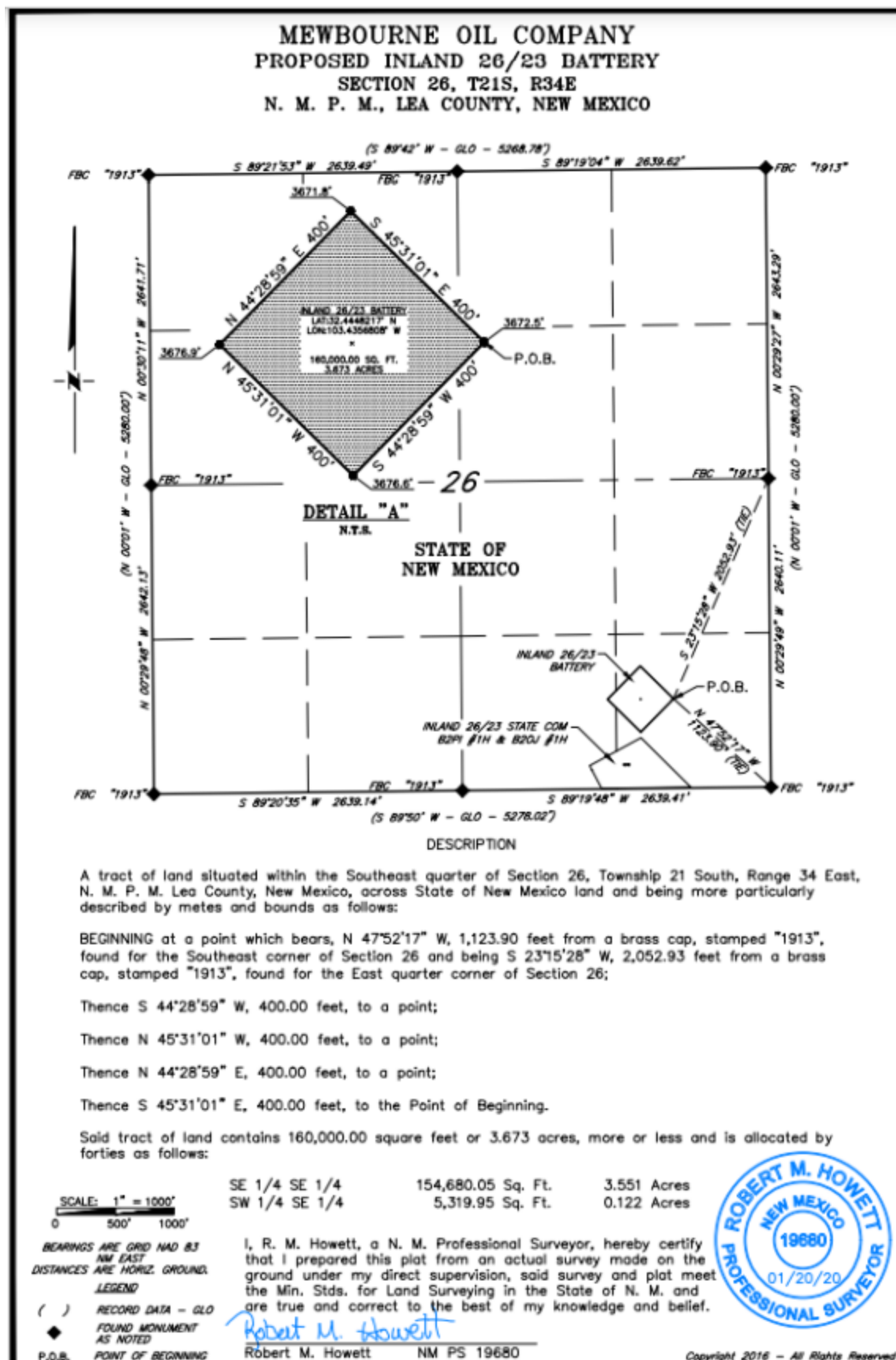
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>INLAND 26/23 B3PI STATE COM</b>						6 Well Number <b>2H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3686'</b>	
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>0</b>	<b>26</b>	<b>21S</b>	<b>34E</b>		<b>335</b>	<b>SOUTH</b>	<b>2100</b>	<b>EAST</b>	<b>LEA</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>23</b>	<b>21S</b>	<b>34E</b>		<b>2540</b>	<b>SOUTH</b>	<b>660</b>	<b>EAST</b>	<b>LEA</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.







DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Chad Cole

Regulatory Specialist

4/28/2022

Print or Type Name

Signature

Title

Date

ccole@mewbourne.com  
 e-mail Address

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Chad Cole](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order CTB-1065  
**Date:** Tuesday, December 27, 2022 7:25:44 AM  
**Attachments:** [CTB1065 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1065 which authorizes Mewbourne Oil Company (14744) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46931	Inland 26 23 B2OJ State Com #1H	W/2 SE/4	23-21S-34E	28435
		W/2 E/2	26-21S-34E	
30-025-45283	Inland 26 23 B2PI State Com #1H	E/2 SE/4	23-21S-34E	28435
		E/2 E/2	26-21S-34E	
30-025-49153	Inland 26 23 B2ML State Com #1H	W/2 SW/4	23-21S-34E	28435
		W/2 W/2	26-21S-34E	
30-025-49192	Inland 26 23 B2NK State Com #1H	E/2 SW/4	23-21S-34E	28435
		E/2 W/2	26-21S-34E	
30-025-49221	Inland 26 23 B3ML State Com #1H	W/2 SW/4	23-21S-34E	28435
		W/2 W/2	26-21S-34E	
30-025-49862	Inland 26 23 B3NK State Com #2H	E/2 SW/4	23-21S-34E	28435
		E/2 W/2	26-21S-34E	
30-025-49863	Inland 26 23 B3OJ State Com #2H	W/2 SE/4	23-21S-34E	28435
		W/2 E/2	26-21S-34E	
30-025-49864	Inland 26 23 B3PI State Com #2H	E/2 SE/4	23-21S-34E	28435
		E/2 E/2	26-21S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

April 28, 2022

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

RE: Application for Lease Commingle, CTB

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from 8 wells located on State Leases B001580027, V058870000, B116100004, B016510007, & E002290005. which comprise portions of Section 26, T21S, R34E, Lea County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the SESE of Section 26 and the gas production from these wells will flow to a 3 Bear Energy Master Meter #213008001 located on edge of central tank battery pad. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter

Commingle Summary Page

Form C102 of wells & battery

Detailed Maps: lease boundaries & facility locations

Facility Diagram

Application Checklist

Form C-107B

Copy of letter sent certified to all involved parties List  
of all involved parties

Signed: Chad Cole  
Printed Name: Chad Cole  
Title: Regulatory Specialist  
Date: 4/28/2022

**APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)****Commingling procedure for Inland leases:**

Mewbourne Oil Company is requesting approval for lease commingling production from 8 wells located on State leases below in a Central Tank Battery "CTB":

<b>Well Name</b>	<b>Location</b>	<b>API #</b>	<b>Pool #</b>	<b>State Leases</b>	<b>MCFPD</b>	<b>Dry BTU @ 14.73 PSI</b>
<b>Inland 26/23 B2OJ State Com #001H</b>	191' FSL & 1247' FEL, Sec 26, T21S, R34E	30-025-46931	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2PI State Com #001H</b>	205' FSL & 1220' FEL, Sec 26, T21S, R34E	30-025-45283	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250
<b>Inland 26/23 B2ML State Com #001H</b>	280' FSL & 1620' FWL, Sec 26, T21S, R34E	30-025-49153	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2NK State Com #001H</b>	280' FSL & 1650' FWL, Sec 26, T21S, R34E	30-025-49192	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3ML State Com #001H</b>	280' FSL & 1590' FWL, Sec 26, T21S, R34E	30-025-49221	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3NK State Com #002H</b>	335' FSL & 2140' FEL, Sec 26, T21S, R34E	30-025-49862	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3OJ State Com #002H</b>	335' FSL & 2120' FEL, Sec 26, T21S, R34E	30-025-49863	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3PI State Com #002H</b>	335' FSL & 2100' FEL, Sec 26, T21S, R34E	30-025-49864	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250

**Oil, Water, & Gas metering**

The central tank battery is located on the Inland 26/23 B2OJ State Com #001H well pad located in the SESE of Section 26, T21S, R34E, Lea County, New Mexico. The production for all wells will come to its own separator. From the separator production will be allocated as follows:

**Oil Metering:**

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

**Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

**Gas Metering:**

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A 3 Bear Energy common gas sales meter #213008001 will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 4/28/2022

**Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl.	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Inland 26/23 B2OJ State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B2PI State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B2ML State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B2NK State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3ML State Com #001H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3NK State Com #002H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3OJ State Com #002H	1500	48	\$100	~3000	~1250	\$6.95
Inland 26/23 B3PI State Com #002H	1500	48	\$100	~3000	~1250	\$6.95
CTB Combined	12,00	48	\$100	~24,000	~10,000	\$6.95

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 4/28/2022



**District I**  
2625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 395-6101 Fax: (505) 395-6120  
**District II**  
417 S. First St., Artesia, NM 88210  
Phone: (505) 746-1200 Fax: (505) 746-9720  
**District III**  
700 E. Hutton Road, Arroyo, NM 87510  
Phone: (505) 334-6170 Fax: (505) 334-6170  
**District IV**  
2220 S. St. Francis Dr., Santa Fe, NM 87501  
Phone: (505) 476-1600 Fax: (505) 476-1602

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number		2. Pool Code		3. Pool Name	
4. Property Code		5. Property Name <b>INLAND 26/23 B20J STATE COM</b>			
6. (OR) ID NO.		7. Well Number <b>1H</b>			
8. Operator Name <b>MEWBOURNE OIL COMPANY</b>					
9. Surface Location					
10. U/E or for no	11. Section	12. Township	13. Range	14. Lot Idn	15. Feet from the
<b>P</b>	<b>26</b>	<b>21S</b>	<b>34E</b>	<b>191</b>	<b>SOUTH</b>
				16. Feet from the	17. Feet from the
				<b>1247</b>	<b>EAST</b>
				18. County <b>LEA</b>	
19. Bottom Hole Location If Different From Surface					
20. U/E or for no	21. Section	22. Township	23. Range	24. Lot Idn	25. Feet from the
<b>J</b>	<b>23</b>	<b>21S</b>	<b>34E</b>	<b>2541</b>	<b>SOUTH</b>
				26. Feet from the	27. Feet from the
				<b>1980</b>	<b>EAST</b>
				28. County <b>LEA</b>	
29. Dedicated Acres		30. Joint or Infill		31. Consolidation Code	
				32. Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	<b>GEODETIC DATA</b> NAD 83 GRID - NM EAST <b>SURFACE LOCATION</b> N 526146.1 - E 818120.4 LAT: 32.4432448° N LONG: 103.4381234° W <b>BOTTOM HOLE</b> N 533769.1 - E 817323.0 LAT: 32.4842147° N LONG: 103.4388008° W	<b>"OPERATOR CERTIFICATION"</b> I, the undersigned, being duly sworn, depose and say that the above information is true and correct to the best of my knowledge and belief, and that the above information was obtained from reliable sources and that the same is true and correct to the best of my knowledge and belief. Signature: _____ Date: _____ Printed Name: _____ E-mail Address: _____
	<b>CORNER DATA</b> NAD 83 GRID - NM EAST A. FOUND BRASS CAP "1913" N 535908.6 - E 814091.1 B. FOUND BRASS CAP "1913" N 528500.2 - E 814088.2 C. FOUND BRASS CAP "1913" N 631191.3 - E 814046.0 D. FOUND BRASS CAP "1913" N 633832.2 - E 814022.3 E. FOUND BRASS CAP "1913" N 636472.7 - E 814000.1 F. FOUND BRASS CAP "1913" N 638502.5 - E 816630.6 G. FOUND BRASS CAP "1913" N 536533.2 - E 819279.7 H. FOUND BRASS CAP "1913" N 633881.2 - E 819301.6 I. FOUND BRASS CAP "1913" N 631202.0 - E 819322.8 J. FOUND BRASS CAP "1913" N 628608.3 - E 819346.4 K. FOUND BRASS CAP "1913" N 625900.3 - E 819368.3 L. FOUND BRASS CAP "1913" N 625938.9 - E 816729.6 M. FOUND BRASS CAP "1913" N 631220.6 - E 816883.8	<b>"SURVEYOR CERTIFICATION"</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <b>02-11-2020</b> Signature and Seal of: 19680 Certificate Number

Job No.: **LS1810205R**



District I  
1635 N. French Dr., Hobbs, NM 88240  
Phone: (575) 795-8161 Fax: (575) 393-0720  
District II  
911 S. First St., Artesia, NM 88210  
Phone: (575) 348-5243 Fax: (575) 348-9230  
District III  
1000 Rio Bravo Road, Artesia, NM 87110  
Phone: (505) 334-4179 Fax: (505) 334-4179  
District IV  
1230 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

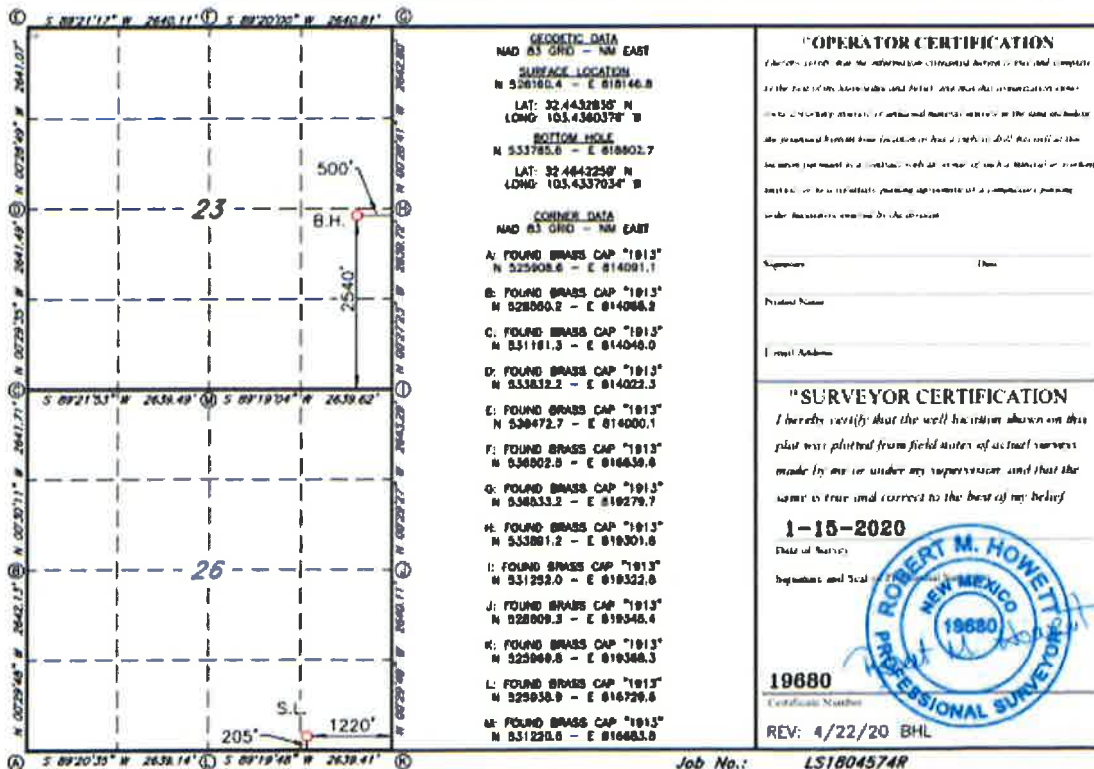
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Revised August 1, 2011  
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District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number		2. Pool Code		3. Pool Name	
4. Property Code		5. Property Name <b>INLAND 26/23 B2PI STATE COM</b>			
6. Well Number <b>1H</b>		7. Operator Name <b>MEWBOURNE OIL COMPANY</b>			
8. Elevation <b>3679'</b>					
9. Surface Location					
10. UIC or lot no. <b>P</b>	Section <b>28</b>	Township <b>21S</b>	Range <b>34E</b>	East 1/4 <b>205</b>	Section <b>SOUTH</b>
East From the		North/South line		East From the	East West line
<b>1220</b>		<b>EAST</b>		<b>LEA</b>	
11. Bottom Hole Location If Different From Surface					
12. UIC or lot no. <b>I</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>34E</b>	East 1/4 <b>2540</b>	Section <b>SOUTH</b>
East From the		North/South line		East From the	East West line
<b>500</b>		<b>EAST</b>		<b>LEA</b>	
13. Dedicated Acre		14. Acres in Oil		15. Consolidation Code	
				16. Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I  
5025 N. French Dr., Hobbs, NM 88240  
Phone: (505) 885-6160 Fax: (505) 363-0770  
District II  
811 N. First St., Artesia, NM 88210  
Phone: (505) 748-1288 Fax: (505) 748-9720  
District III  
1000 E. Main Blvd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

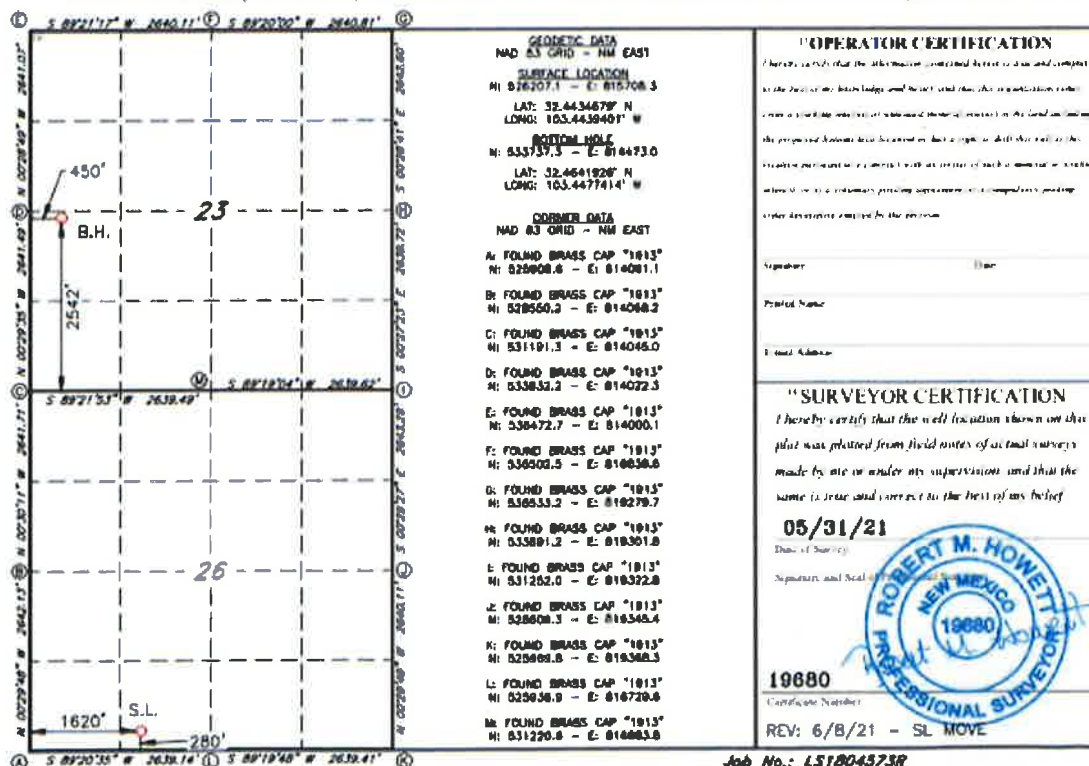
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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

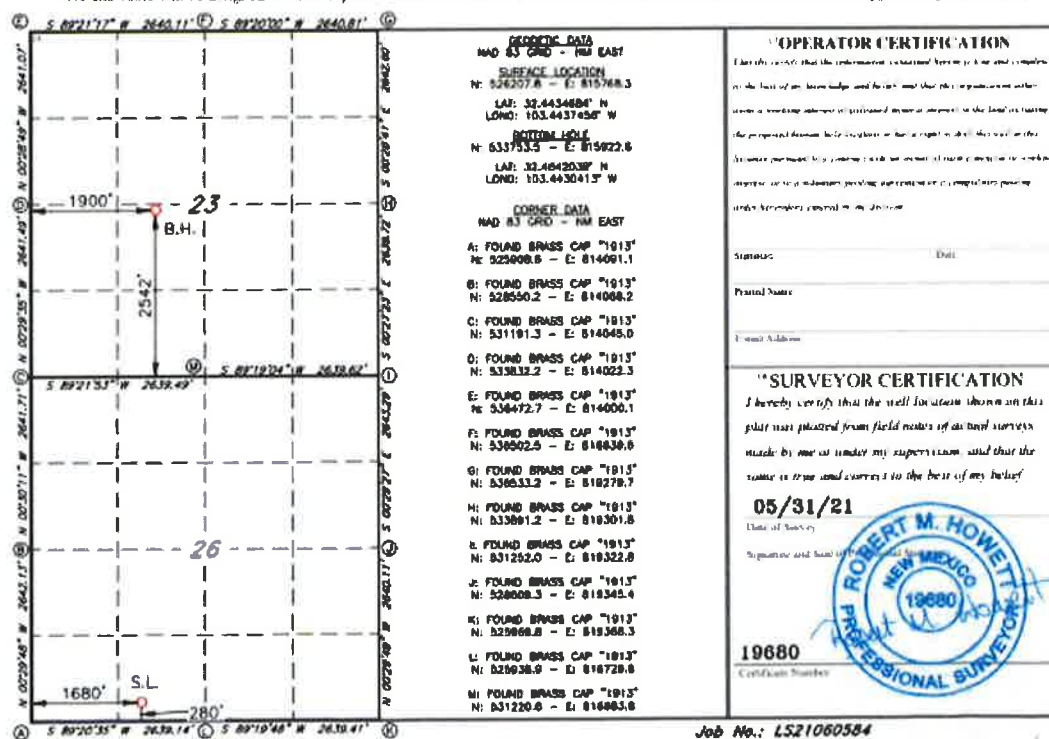
1. API Number		2. Well Code		3. Well Name	
4. Property Code		5. Property Name			6. Well Number
		<b>INLAND 26/23 B2ML STATE COM</b>			<b>1H</b>
7. Operator Name		8. Operator Name			9. Well Section
		<b>NEUBOURNE OIL COMPANY</b>			<b>3681'</b>
10. Surface Location					
11. U.S. or Lot No.	12. Section	13. Township	14. Range	15. Lot No.	16. Feet from the North-South line
<b>N</b>	<b>26</b>	<b>21S</b>	<b>34E</b>	<b>280</b>	<b>SOUTH</b>
				17. Feet from the East-West line	18. County
				<b>WEST</b>	<b>LEA</b>
19. Bottom Hole Location If Different From Surface					
20. U.S. or Lot No.	21. Section	22. Township	23. Range	24. Lot No.	25. Feet from the North-South line
<b>L</b>	<b>23</b>	<b>21S</b>	<b>34E</b>	<b>2542</b>	<b>SOUTH</b>
				26. Feet from the East-West line	27. County
				<b>WEST</b>	<b>LEA</b>
28. Dedication Acres		29. Area or Infill		30. Consolidation Code	
				31. Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division



☐ AMENDED REPORT

No allowance will be assigned to this examination until all interest have been consolidated or a non-standard unit has been approved by the division.



Job No.: LS21060584

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 593-6161 Fax: (505) 593-6120

**District II**  
411 S. First St., Artesia, NM 88210  
Phone: (505) 548-1200 Fax: (505) 548-5720

**District III**  
1000 East Broadway Road, Aztec, NM 87410  
Phone: (505) 534-6378 Fax: (505) 534-6378

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87503  
Phone: (505) 438-5400 Fax: (505) 438-5402

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

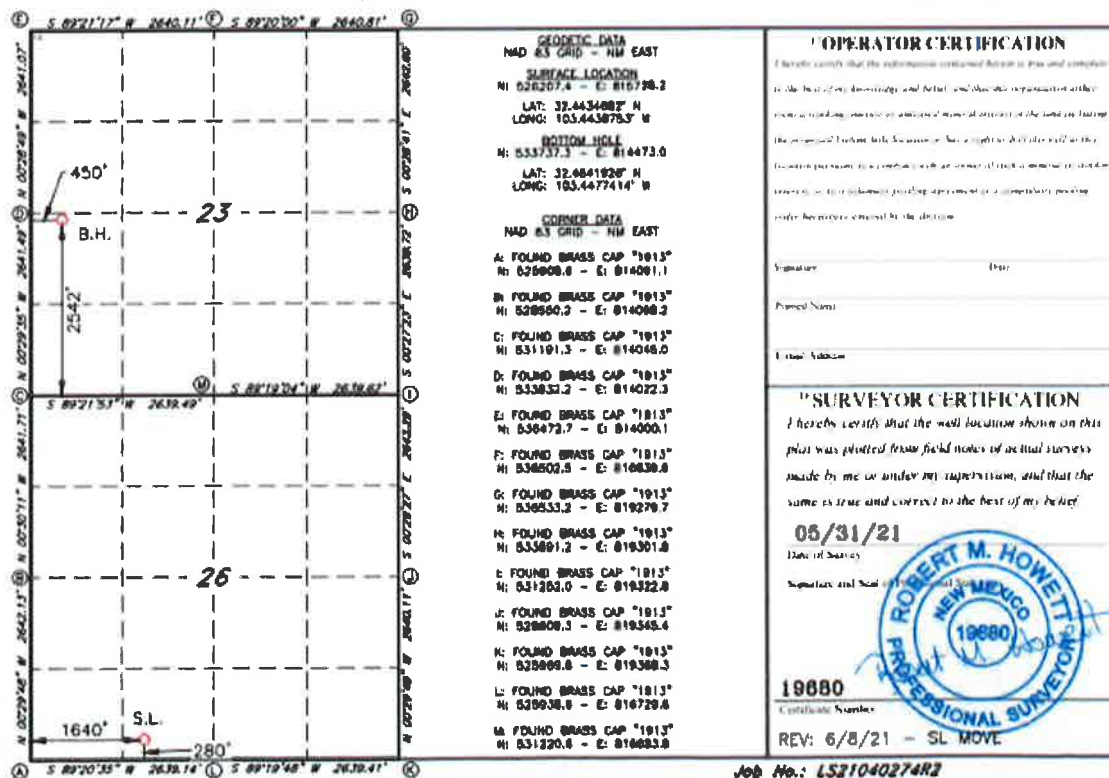
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number		* Field Code		* Pool Name	
* Property Code		* Property Name			
		INLAND 26/23 B3ML STATE COM			
* UGRIED NO		* Operator Name			
		MEWBOURNE OIL COMPANY			
		* Well Number			
		1H			
		* Elevation			
		3681'			
** Surface Location					
UT or lot no.	Section	Township	Range	East side	Foot from the
N	20	21S	34E		280
				North-South line	
					SOUTH
				Foot from the	1640
					WEST
					LEA
** Bottom Hole Location If Different From Surface					
UT or lot no.	Section	Township	Range	East side	Foot from the
L	23	21S	34E		2542
				North-South line	
					SOUTH
				Foot from the	450
					WEST
					LEA
* Dedicated Acre		* Acres or Infill		* Consolidation Code	
				* Order No	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 493-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720

**District III**  
1000 Rio Huerfano Road, Artesia, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

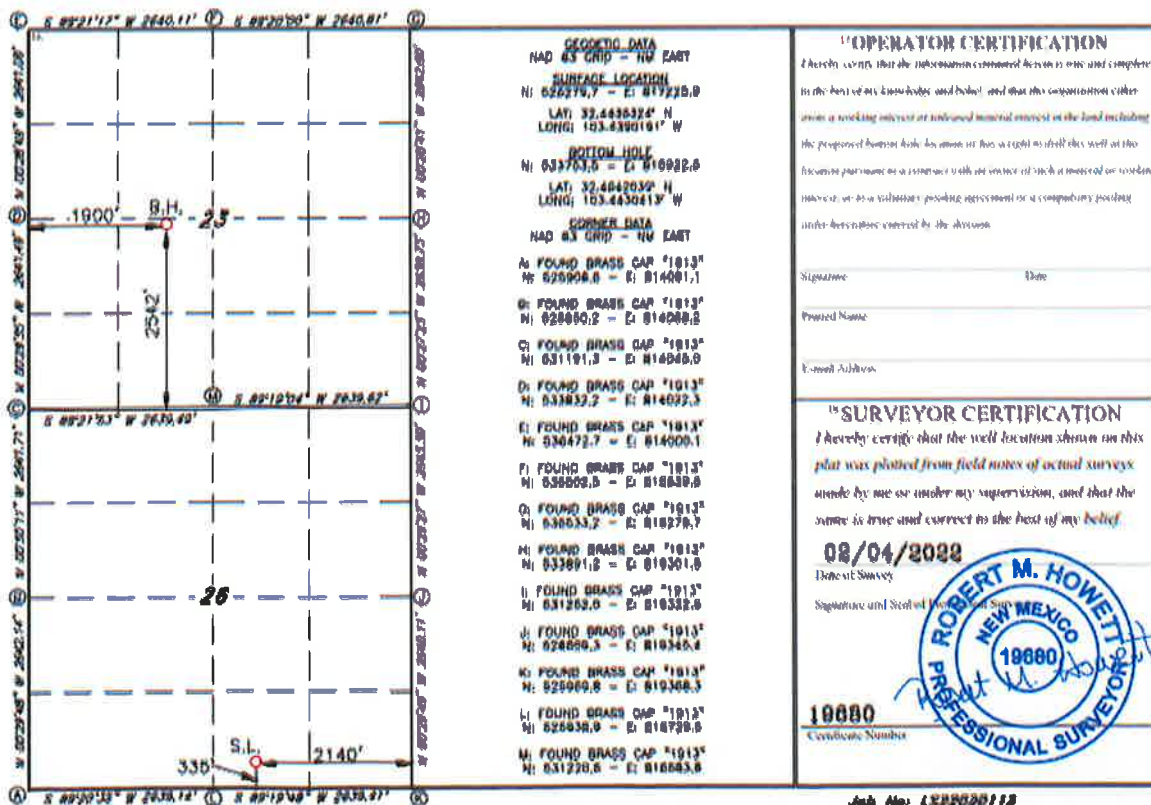
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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code		3 Pool Name		
4 Property Code		5 Property Name <b>INLAND 26/23 B3NK STATE COM</b>				6 Well Number <b>2H</b>
7 GRID NO.		8 Operator Name <b>MEWHOURNE OIL COMPANY</b>				9 Elevation <b>3086'</b>
10 Surface Location						
UL or lot no. <b>0</b>	Section <b>26</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Ida <b>336</b>	Feet from the <b>SOUTH</b>	Feet from the <b>2140</b>
				East-West line <b>EAST</b>	County <b>LEA</b>	
11 Bottom Hole Location If Different From Surface						
UL or lot no. <b>K</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>34E</b>	Lot Ida <b>2542</b>	Feet from the <b>SOUTH</b>	Feet from the <b>1900</b>
				East-West line <b>WEST</b>	County <b>LEA</b>	
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 394-6161 Fax: (575) 393-0720

**District II**  
111 S. First St., Artesia, NM 88210  
Phone: (575) 748-1203 Fax: (575) 748-9720

**District III**  
1000 Rio Hondo Road, Aztec, NM 87410  
Phone: (505) 334-6176 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.,  
Santa Fe, NM 87505

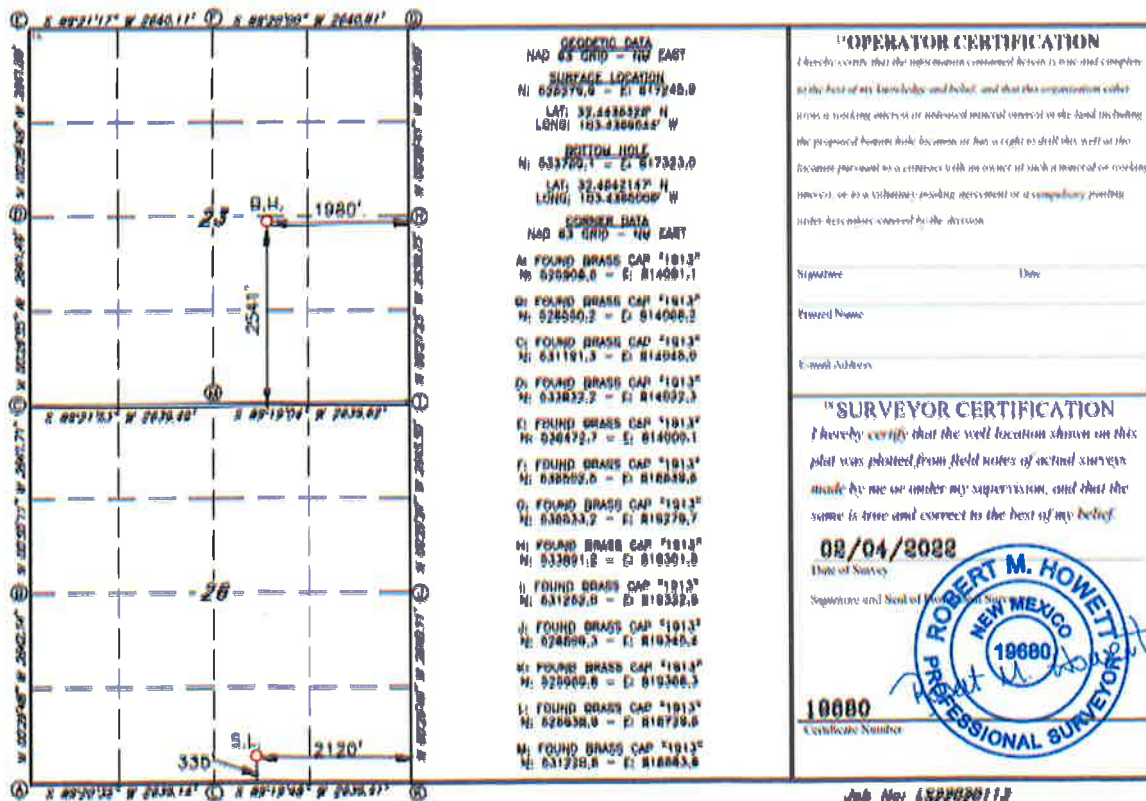
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number		2. Pool Code		3. Pool Name	
4. Property Code		5. Property Name <b>INLAND 26/23 B30J STATE COM</b>			
6. GRID NO.		7. Well Number <b>2H</b>			
		8. Operator Name <b>MEWBOURNE OIL COMPANY</b>			
9. Elevation <b>3686'</b>					
10. Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
<b>0</b>	<b>26</b>	<b>21N</b>	<b>34E</b>		<b>335</b>
		North/South line		Feet from the	
		<b>SOUTH</b>		<b>2120</b>	
		East/West line		County	
		<b>EAST</b>		<b>LEA</b>	
11. Bottom Hole Location If Different From Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the
<b>J</b>	<b>23</b>	<b>21N</b>	<b>34E</b>		<b>2541</b>
		North/South line		Feet from the	
		<b>SOUTH</b>		<b>1980</b>	
		East/West line		County	
		<b>EAST</b>		<b>LEA</b>	
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code	
				15. Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 793-6161 Fax: (505) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1281 Fax: (505) 748-9720

**District III**  
1485 Rio Grande Blvd., Alamo, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6178

**District IV**  
1220 N. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

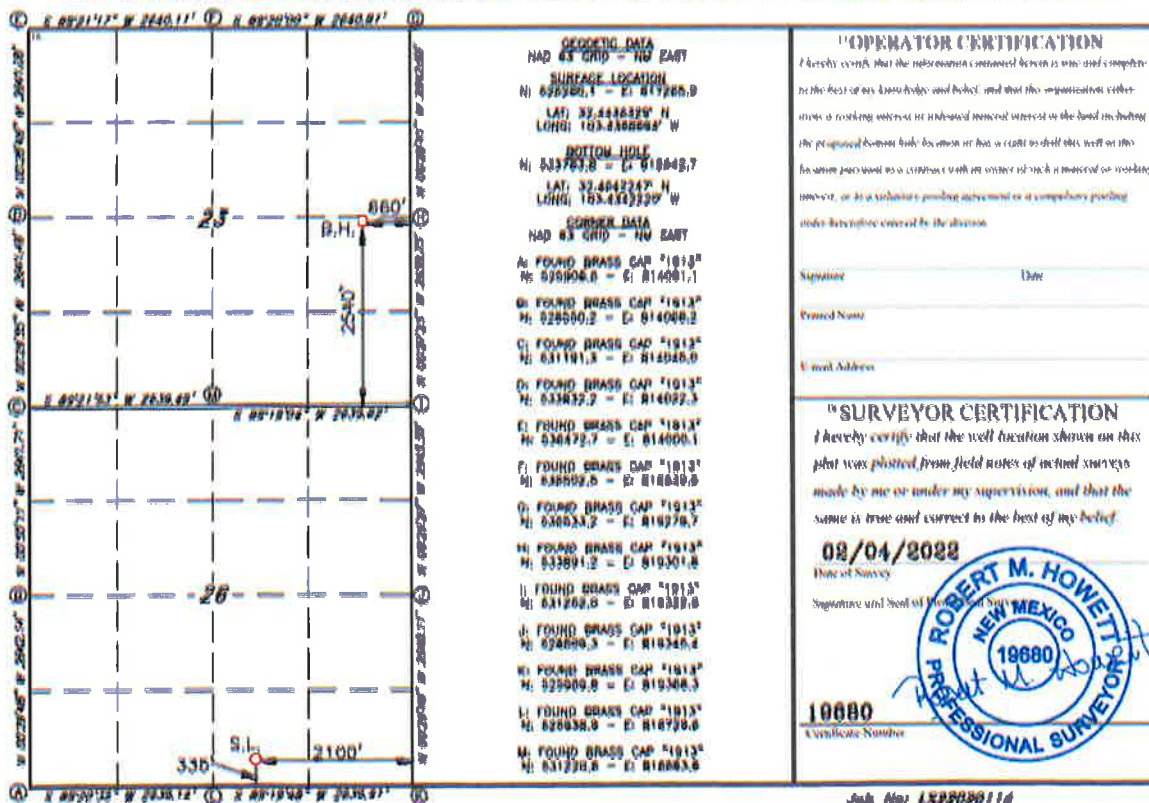
Form C-103  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

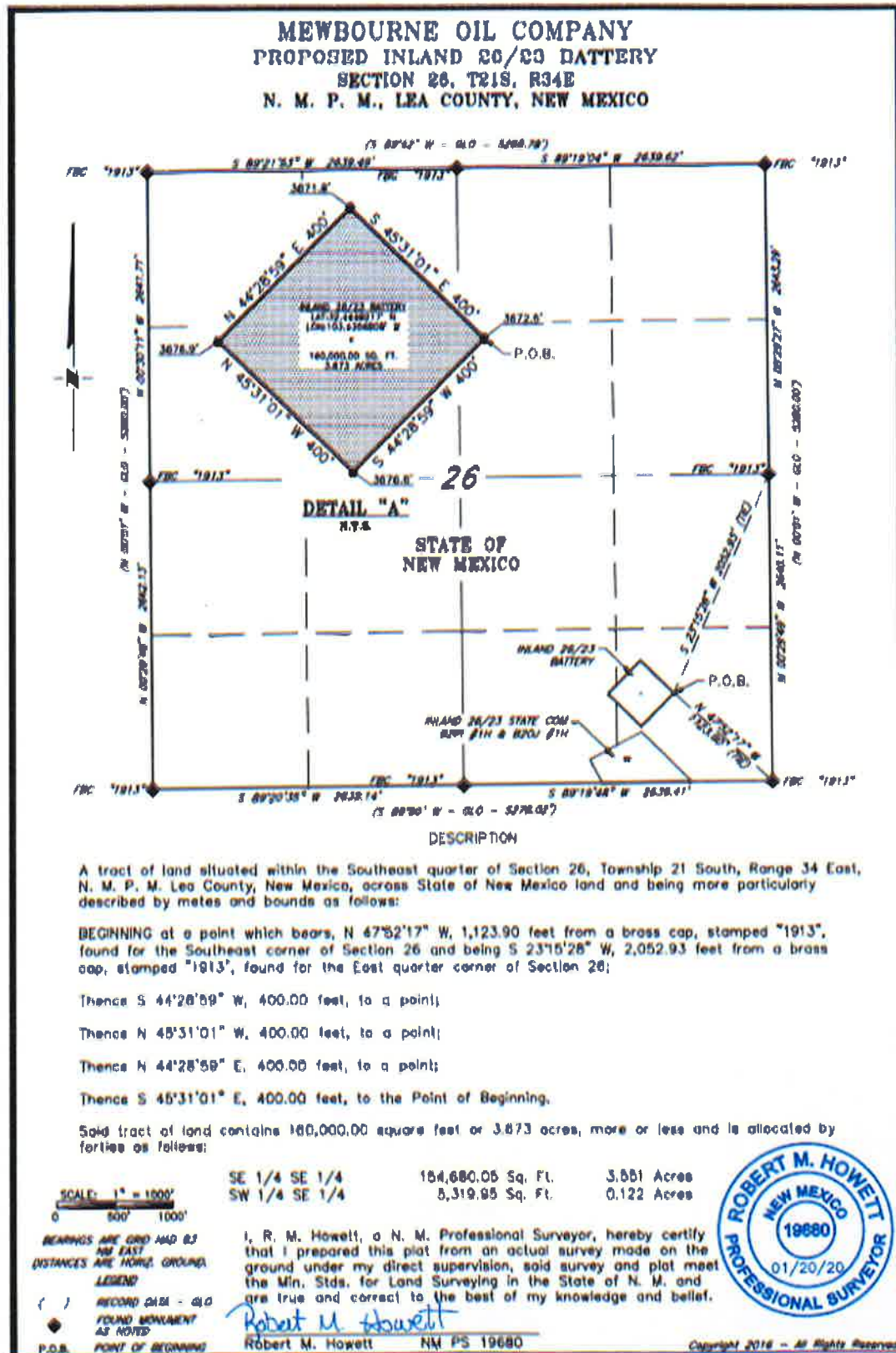
☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

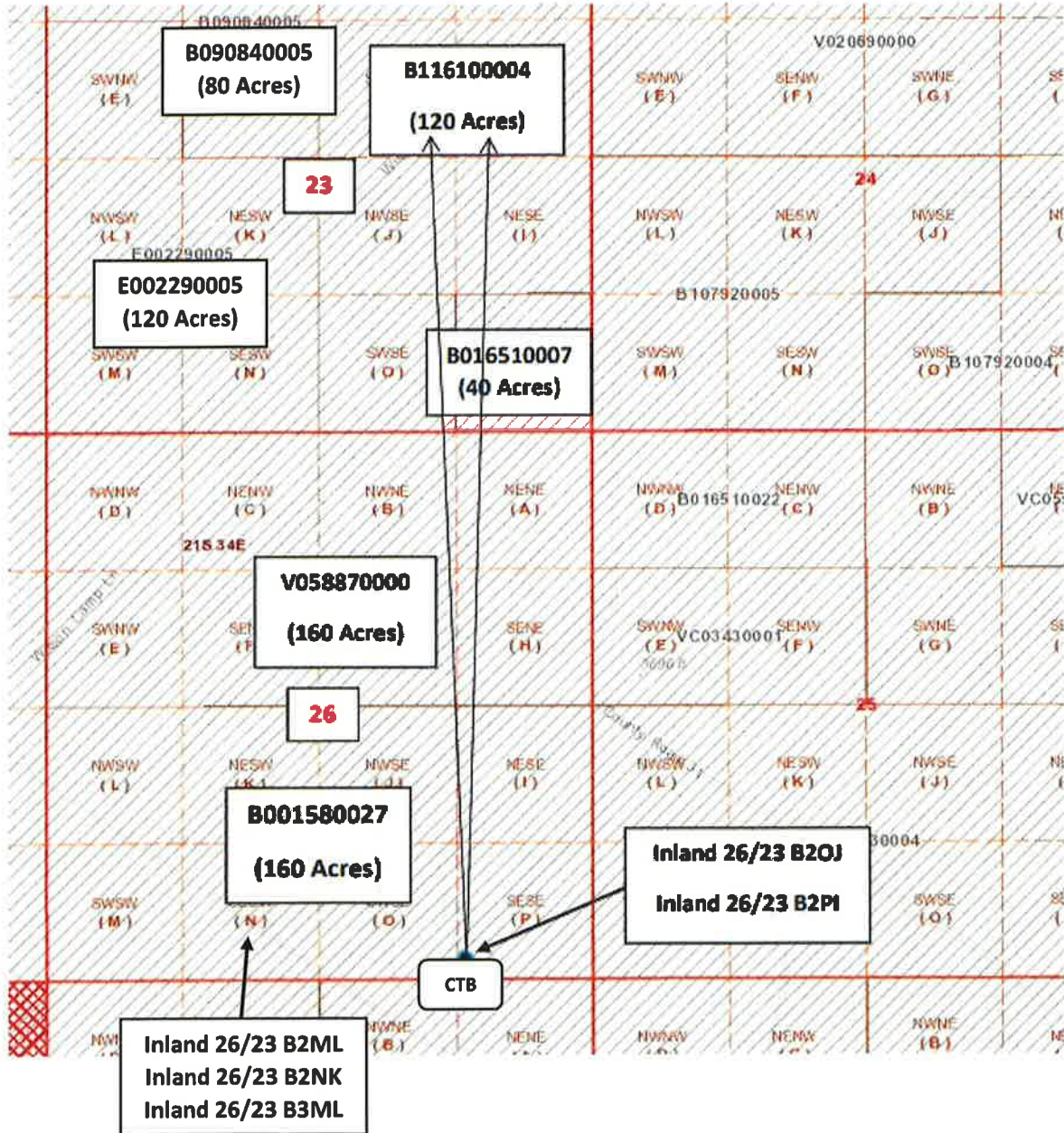
1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>INLAND 26/23 B3PI STATE COM</b>			6 Well Number <b>2H</b>
7 GRID N/A		8 Operator Name <b>MEYBOURNE OIL COMPANY</b>			9 Elevation <b>3686'</b>
10 Surface Location					
UT. or lot no. <b>0</b>	Section <b>26</b>	Township <b>21N</b>	Range <b>04E</b>	East km <b>0.88</b>	North-South line <b>SOUTH</b>
Feet from the		Feet from the		Feet from the	
<b>2100</b>		<b>2100</b>		<b>2100</b>	
East-West line <b>EAST</b>		County <b>LEA</b>			
11 Bottom Hole Location If Different From Surface					
UT. or lot no. <b>1</b>	Section <b>23</b>	Township <b>21N</b>	Range <b>04E</b>	East km <b>0.88</b>	North-South line <b>SOUTH</b>
Feet from the		Feet from the		Feet from the	
<b>2540</b>		<b>2540</b>		<b>2540</b>	
East-West line <b>EAST</b>		County <b>LEA</b>			
12 Dedicated Acres		13 Joint or Infill		14 Cumulative Code	
15 Order No.					

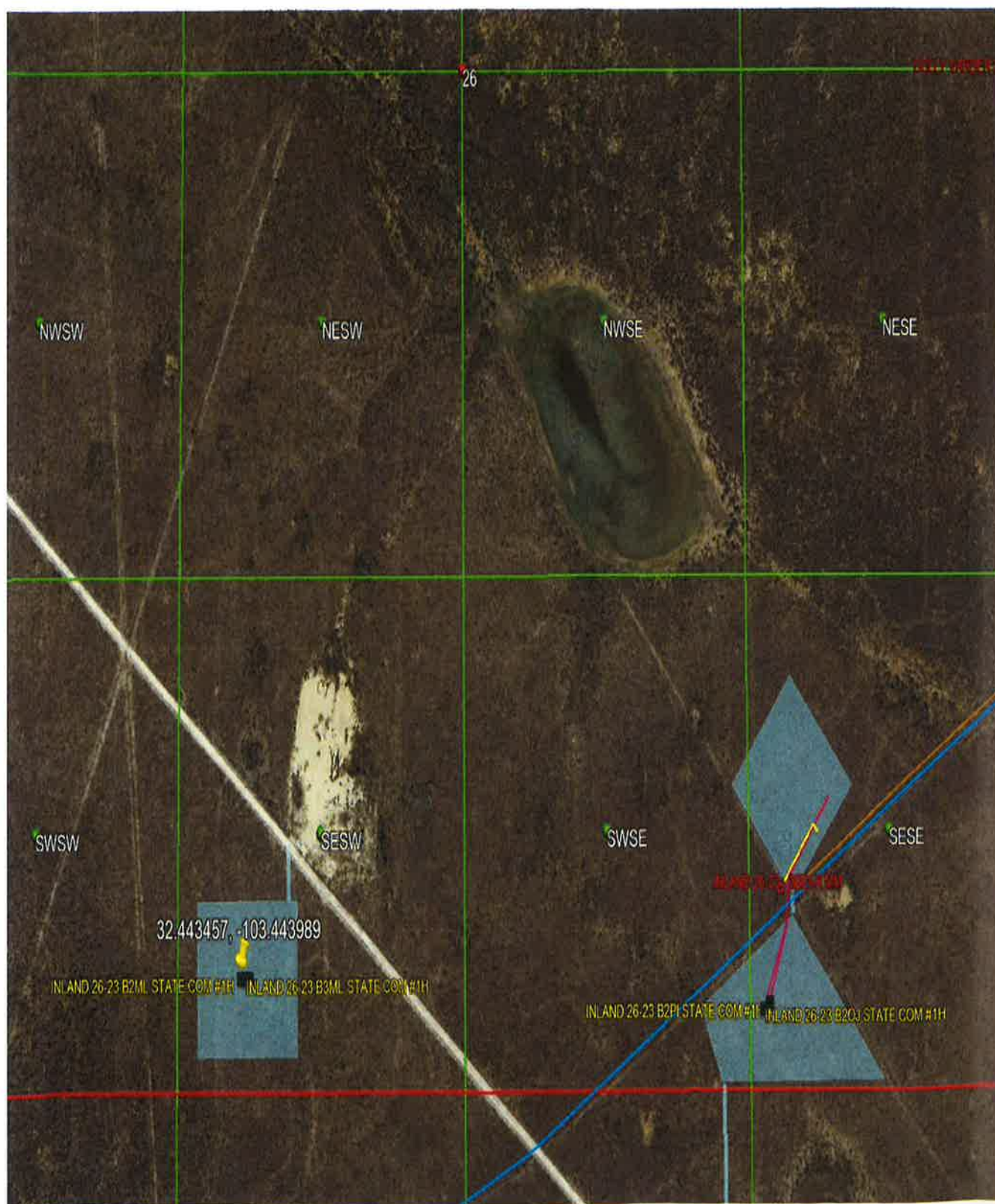
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



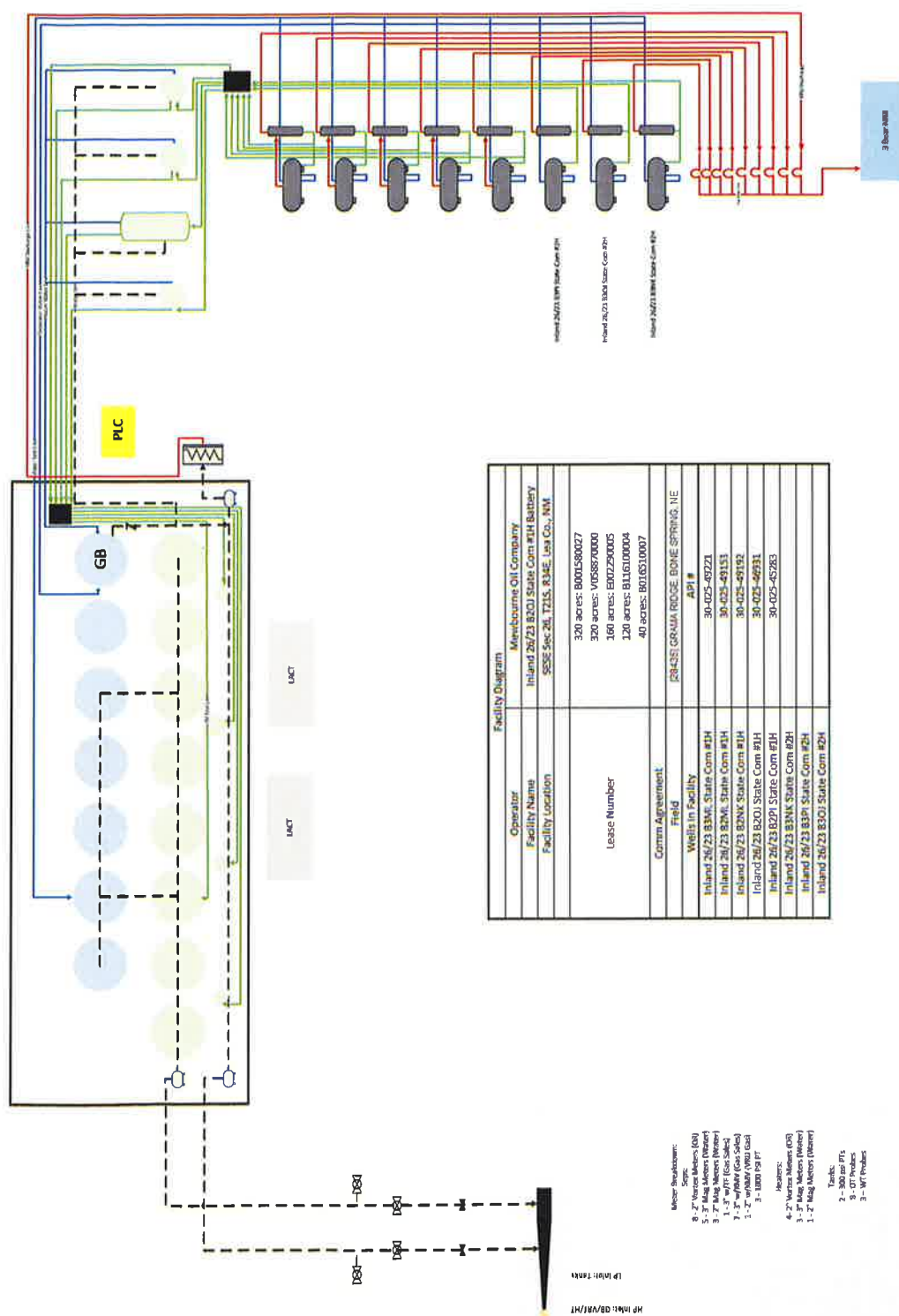












Subject: Tutor  
 Learning: Classroom  
 Curriculum: Pool  
 Task: Perfect Value  
 Task: Pressure Value  
 Skill: Motion  
 Screen: VRLU  
 IT: Booster  
 Teacher  
 Check: Value



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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

## Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

## [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply[A] ☒ Working, Royalty or Overriding Royalty Interest Owners[B] ☐ Offset Operators, Leaseholders or Surface Owner[C] ☐ Application is One Which Requires Published Legal Notice[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,[F] ☐ Waivers are Attached

## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole

*Chad Cole*

Regulatory Specialist

4/28/2022

Print or Type Name

Signature

Title

Date

ccole@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 4/28/2022

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

### Central Tank Battery

Well Name	Location	API #	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
<b>Inland 26/23 B2OJ State Com #001H</b>	191' FSL & 1247' FEL, Sec 26, T21S, R34E	30-025-46931	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2PI State Com #001H</b>	205' FSL & 1220' FEL, Sec 26, T21S, R34E	30-025-45283	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250
<b>Inland 26/23 B2ML State Com #001H</b>	280' FSL & 1620' FWL, Sec 26, T21S, R34E	30-025-49153	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B2NK State Com #001H</b>	280' FSL & 1650' FWL, Sec 26, T21S, R34E	30-025-49192	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3ML State Com #001H</b>	280' FSL & 1590' FWL, Sec 26, T21S, R34E	30-025-49221	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3NK State Com #002H</b>	335' FSL & 2140' FEL, Sec 26, T21S, R34E	30-025-49862	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) E002290005 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3OJ State Com #002H</b>	335' FSL & 2120' FEL, Sec 26, T21S, R34E	30-025-49863	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (80 Acres)	~3000	~1250
<b>Inland 26/23 B3PI State Com #002H</b>	335' FSL & 2100' FEL, Sec 26, T21S, R34E	30-025-49864	[28435] Grama Ridge; Bone Spring, NE	B001580027 (80 Acres) V058870000 (80 Acres) B116100004 (40 Acres) B016510007 (40 Acres)	~3000	~1250

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	CERTIFIED NUMBER
HAL J. RASMUSSEN OPERATING, INC.	2000 PRINCETON AVE.	MIDLAND	TEXAS	79701-5765	9414836897846656728449
FOUR STAR OIL AND GAS COMPANY	P.O. BOX 2100	HOUSTON	TEXAS	77252-2100	9414836897846656733498
ATLANTIC RICHFIELD COMPANY	P.O. BOX 2100	HOUSTON	TEXAS	77252-2100	9414836897846656742469
BTA OIL PRODUCERS	104 SOUTH PECOS	MIDLAND	TEXAS	79701	9414836897846656746245
ZPZ DELAWARE I, LLC	303 VETERANS AIRPARK LN #600	MIDLAND	TEXAS	79705	9414836897846656749666
DELMAR HOLDINGS, LP.	1302 WEST AVENUE	AUSTIN	TEXAS	78701	9414836897846656758026
BEXP I, LP	5914 W. COURTYARD DRIVE, STE 340	AUSTIN	TEXAS	78730	9414836897846659118391
PENNY LAMB MCINTYRE	2206 93RD PLACE	LUBBOCK	TEXAS	79423	9414836897846656762481
NOELLE LAMB	111-2890 POINT GREY RD	VANCOUVER, BC	CANADA	V6K1A9	INTERNATIONAL
NANCY LAMB	4666 BITTNER STREET	WEST LINN	OREGON	97068	9414836897846656767219
SALLY L. CHUMBLEY, TRUSTEE OF THE CHUMBLEY FAMILY TRUST	5082 GAZANIA DR	SAN JOSE	CALIFORNIA	95111	9414836897846656771599
TUMBLER ENERGY PARTNERS, LLC	1701 RIVER RUN, STE 305	FORT WORTH	TEXAS	76107	9414836897846656775979
PLATFORM ENERGY III, LLC	810 TEXAS AVE.	LUBBOCK	TEXAS	79401	9414836897846656779427
WILSON OIL COMPANY, LTD.	P.O. BOX 1297	SANTA FE	NEW MEXICO	87505	9414836897846656782588
GREGORY J. RASMUSSEN	11805 GRANITE BAY PLACE	AUSTIN	TEXAS	78732	9414836897846656785633
K & M PERMIAN, LLC	P.O. BOX 10851	MIDLAND	TEXAS	79702	9414836897846656789051
SIANA OIL & GAS COMPANY, LLC	400 N. SAM HOUSTON PKWY EAST, STE 601	HOUSTON	TEXAS	77060	9414836897846656801142
CM RESOURCES, LLC	306 W. WALL STREET, STE 500	MIDLAND	TEXAS	79701	9414836897846656807151
BRENT D. HILLIARD	P.O. BOX 52510	MIDLAND	TEXAS	79710	9414836897846656810885
CM ROYALTIES, LP	300 N. MARIENFELD STREET, STE 1000	MIDLAND	TEXAS	79701	9414836897846656814982
ALPHA ENERGY PARTNERS, LLC	P.O. BOX 10701	MIDLAND	TEXAS	79701	9414836897846656819871
PATCO ENERGY, LTD	3215 AZTEC FALL COVE	AUSTIN	TEXAS	78746	9414836897846656823250
DONALD H. WITTE	500 LAKESIDE DR	ALTUS	OKLAHOMA	73521-2138	9414836897846656827104
SOUTHWEST ROYALTIES, INC.	P.O. BOX 53570	MIDLAND	TEXAS	79710	9414836897846656831309
BROKEN BRIDGE FARMS	225 ROCKY POINT RD	PALOS VERDES ESTATES	CALIFORNIA	90274-2621	9414836897846656835048
THE LYNN PARSELY MAXWELL TRUST	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656839374
THE JAN PARSELY SHEFFIELD TRUST	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656846211
CRAIG BISHOP	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656848871
FALL CREEK OF SAN ANGELO	3619 S. JACKSON STREET	SAN ANGELO	TEXAS	76904-5511	9414836897846656852380
RUTH E. TULL	P.O. BOX 11107	MIDLAND	TEXAS	79702	94148368978466568556449
BARRY HOPKINS	P.O. BOX 11005	MIDLAND	TEXAS	79702	9414836897846656863430
BRIAN MCLAUGHLIN	CHURCH LANE, REMENHAM	HENLY-ON-THAMES	OXON RG 93EX	ENGLAND	INTERNATIONAL
HENRY HWANG	97 LAFAYETTE ST. APT	SAN FRANCISCO	CALIFORNIA	94103-2544	9414836897846656868381
THE "S" FAMILY PARTNERS, LTD.	P.O. BOX 11106	MIDLAND	TEXAS	79702	9414836897846656873699
CALMETTO, II LTD	P.O. BOX 11107	MIDLAND	TEXAS	79702	9414836897846656876379
RANDY HALL D/B/A POGAR PETROLEUM	P.O. BOX 10095	MIDLAND	TEXAS	79702	9414836897846656880772

**From:** [Chad Cole](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: [EXT] RE: surface commingling application CTB-1064  
**Date:** Friday, November 18, 2022 2:16:48 PM  
**Attachments:** [image001.png](#)  
[NMSLO Commingle App- Pale Rider 8-5 W00B St Com 1H Battery.pdf](#)  
[NMSLO Commingle App- Bourbon Red 11-12 B3LI 1H Battery.pdf](#)  
[NMSLO Commingle App- Inland 26-23 B2OJ St Com 1H Battery.pdf](#)

Dean,

We actually sent out the commingle applications and checks to NMSLO this morning for the attached applications. Let me know if you need me to notify you when the mail is received.

Thanks

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only											
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.											
<b>OFFICIAL USE</b>											
Certified Mail Fee \$ _____	11-18-2022  Postmark Here  <i>Commingling Apps</i>										
Extra Services & Fees (check box, add fee as appropriate) <table border="0"> <tr> <td><input type="checkbox"/> Return Receipt (hardcopy)</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Return Receipt (electronic)</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Required</td> <td>\$ _____</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td>\$ _____</td> </tr> </table>		<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____	<input type="checkbox"/> Return Receipt (electronic)	\$ _____	<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____	<input type="checkbox"/> Adult Signature Required	\$ _____	<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
<input type="checkbox"/> Return Receipt (hardcopy)		\$ _____									
<input type="checkbox"/> Return Receipt (electronic)		\$ _____									
<input type="checkbox"/> Certified Mail Restricted Delivery		\$ _____									
<input type="checkbox"/> Adult Signature Required	\$ _____										
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____										
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions											

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Friday, November 18, 2022 2:11 PM  
**To:** Chad Cole <ccole@mewbourne.com>  
**Subject:** RE: [EXTERNAL] RE: [EXT] RE: surface commingling application CTB-1064

Chad,

With the submittal of the CA Packets via your other email; it appears that the only unaddressed question about this application is whether the NMSLO has been notified of it.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Chad Cole <[ccole@mewbourne.com](mailto:ccole@mewbourne.com)>  
**Sent:** Monday, November 14, 2022 10:09 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] RE: [EXT] RE: surface commingling application CTB-1064

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

We are in the process of addressing these issues. I will send you the missing information as soon as I receive them from our land department.

Thanks

---

**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Monday, November 14, 2022 8:45 AM  
**To:** Chad Cole <[ccole@mewbourne.com](mailto:ccole@mewbourne.com)>  
**Subject:** [EXT] RE: surface commingling application CTB-1064

Chad,

Please confirm by EOB if Mewbourne is in the process of addressing the topics raised in the email below.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** McClure, Dean, EMNRD  
**Sent:** Friday, October 28, 2022 2:46 PM  
**To:** Chad Cole <[ccole@mewbourne.com](mailto:ccole@mewbourne.com)>  
**Subject:** surface commingling application CTB-1064

Mr. Cole,

I am reviewing surface commingling application CTB-1064 which involves a commingling project that includes the Pale Rider Battery is operated by Mewbourne Oil Company (14744).

Please confirm that the NMSLO has been notified of this application.

I am not seeing the CAs for this project within the NMSLO system. Please provide the CA packets for the following tracts of land:

---

CA Wolfcamp NMSLO

W/2 5-25S-28E



<b>CA Wolfcamp NMSLO</b>	<b>W/2</b>	<b>8-25S-28E</b>
	<b>E/2</b>	<b>5-25S-28E</b>
	<b>E/2</b>	<b>8-25S-28E</b>

Please note that failure to take steps to address each of the topics addressed in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once the topics have been fully addressed.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



**NEW MEXICO STATE LAND OFFICE**  
**Guidelines for Requesting Commingling Approval**

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
  - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
  - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
  - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO  
STATE  
LAND OFFICE**

**APPLICATION FOR  
COMMINGLING AND OFF-LEASE STORAGE  
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

**Applicant:** Mewbourne Oil Company/ Chad Cole **OGRID #:** 14744  
**Well Name:** Inland 26/23 B2OJ State Com 1H **API #:** 30-025-46931  
**Pool:** [28435] Grama Ridge; Bone Spring, NE

**OPERATOR NAME:** Mewbourne Oil Company

**OPERATOR ADDRESS:** 4801 Business Park Blvd. PO Box 5270 Hobbs NM, 88240

**APPLICATION REQUIREMENTS – SUBMIT:**

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

**CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Chad Cole

Print or Type Name

Chad Cole

Signature

11/15/2022

Date

575-393-5905

Phone Number

ccole@mewbourne.com

e-mail Address

**Submit application to:**  
 Commissioner of Public Lands  
 Attn: Commingling Manager  
 PO Box 1148  
 Santa Fe, NM 87504-1148

Questions?  
 Contact the Commingling Manager:  
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. CTB-1065**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.



**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'A. Sandoval', is written over a horizontal line.

**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 12/23/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: CTB-1065

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Inland 26 23 B2OJ State Com 1H Battery

Central Tank Battery Location: UL P, Section 26, Township 21 South, Range 34 East

Gas Title Transfer Meter Location: UL P, Section 26, Township 21 South, Range 34 East

### Pools

Pool Name	Pool Code
GRAMA RIDGE; BONE SPRING, NE	28435

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO PUN 1392308 & 1392324	W/2 SW/4	23-21S-34E
	W/2 W/2	26-21S-34E
CA Bone Spring NMSLO PUN 1392310	E/2 SW/4	23-21S-34E
	E/2 W/2	26-21S-34E
CA Bone Spring NMSLO PUN 1388388	W/2 SE/4	23-21S-34E
	W/2 E/2	26-21S-34E
CA Bone Spring NMSLO PUN 1392680	E/2 SE/4	23-21S-34E
	E/2 E/2	26-21S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46931	Inland 26 23 B2OJ State Com #1H	W/2 SE/4	23-21S-34E	28435
		W/2 E/2	26-21S-34E	
30-025-45283	Inland 26 23 B2PI State Com #1H	E/2 SE/4	23-21S-34E	28435
		E/2 E/2	26-21S-34E	
30-025-49153	Inland 26 23 B2ML State Com #1H	W/2 SW/4	23-21S-34E	28435
		W/2 W/2	26-21S-34E	
30-025-49192	Inland 26 23 B2NK State Com #1H	E/2 SW/4	23-21S-34E	28435
		E/2 W/2	26-21S-34E	
30-025-49221	Inland 26 23 B3ML State Com #1H	W/2 SW/4	23-21S-34E	28435
		W/2 W/2	26-21S-34E	
30-025-49862	Inland 26 23 B3NK State Com #2H	E/2 SW/4	23-21S-34E	28435
		E/2 W/2	26-21S-34E	
30-025-49863	Inland 26 23 B3OJ State Com #2H	W/2 SE/4	23-21S-34E	28435
		W/2 E/2	26-21S-34E	
30-025-49864	Inland 26 23 B3PI State Com #2H	E/2 SE/4	23-21S-34E	28435
		E/2 E/2	26-21S-34E	

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 102571

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 102571
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/27/2022