

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☒ Pool Commingling    ☐ Lease Commingling    ☐ Pool and Lease Commingling    ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE:    ☐ Fee    ☐ State    ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-751

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes    ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes    ☐ No. SLO IS ONLY OWNER(4) Measurement type: ☐ Metering    ☒ Other (Specify) ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes    ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes    ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes    ☐ No(4) Measurement type: ☐ Metering    ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes    ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**


Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 02/07/2022TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC **OGRID Number:** 16696  
**Well Name:** MULE DEER 36 STATE #003 & MULTIPLE **API:** 30-025-33093 & MULTIPLE  
**Pool:** RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST **Pool Code:** 51683 & 51689

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☒ No notice required SLO IS ONLY OTHER OWNER

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

02/07/2022

Date

713-366-5106

Phone Number

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

**APPLICATION FOR POOL COMMINGLE****Commingling proposal for Mule Deer 36 State Battery**

OXY USA INC recently acquired the Mule Deer 36 State Battery. Approval is requested for a pool commingle for oil and gas production at the Mule Deer 36 State Battery (B-36-22S-32E).

This amendment also requests approval for *future wells within the same pools and lease of existing wells listed below.*

WELL NAME	API #	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	OIL GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
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**STATE LEASE V038121****POOLS: RED TANK; BONE SPRING (51683) & RED TANK; DELAWARE, WEST (51689)**

MULE DEER 36 STATE #002 - DHC 1361	30-025-33014	G-36-22S-32E	Aug-1995	2	42	15	1294	4
MULE DEER 36 STATE #004 - DHC 1363	30-025-33107	A-36-22S-32E	Nov-1995	2	42	8	1294	5

WELL NAME	API #	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	OIL GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
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**STATE LEASE V038121****POOL: RED TANK; BONE SPRING (51683)**

MULE DEER 36 STATE #003	30-025-33093	J-36-22S-32E	Nov-1995	1	40	22	1273	1
MULE DEER 36 STATE #006	30-025-33498	O-36-22S-32E	Sep-1996	1	40	42	1273	0
MULE DEER 36 STATE #007	30-025-33688	P-36-22S-32E	Feb-1997	2	40	51	1273	0

**PROCESS DESCRIPTION**

Production from all wells at the Mule Deer 36 State Battery is sent to a 6' X 20' heater treater. After separation, oil production is sent to three oil storage tanks. From the tanks, the oil is trucked to sales. Oil production is allocated back to each well based on well test.

For testing purposes, Mule Deer 36 State Battery is equipped with a 6' X 20' heater treater. The heater treater is equipped with turbine meters for oil and water measurement, and a gas orifice meter for gas measurement. All Mule Deer 36 State wells have been online over 25 years and are in a stable rate of decline. These wells are tested at least once per productive month.

Gas production from the Mule Deer 36 State wells flows to a gas scrubber after separation. It then flows to the sales meter located at the edge of the battery. Gas production is allocated back to each well based on well test.

All water from the Mule Deer 36 State Battery is sent to the Salt Water Disposal Distribution system.

**ADDITIONAL APPLICATION COMPONENTS**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

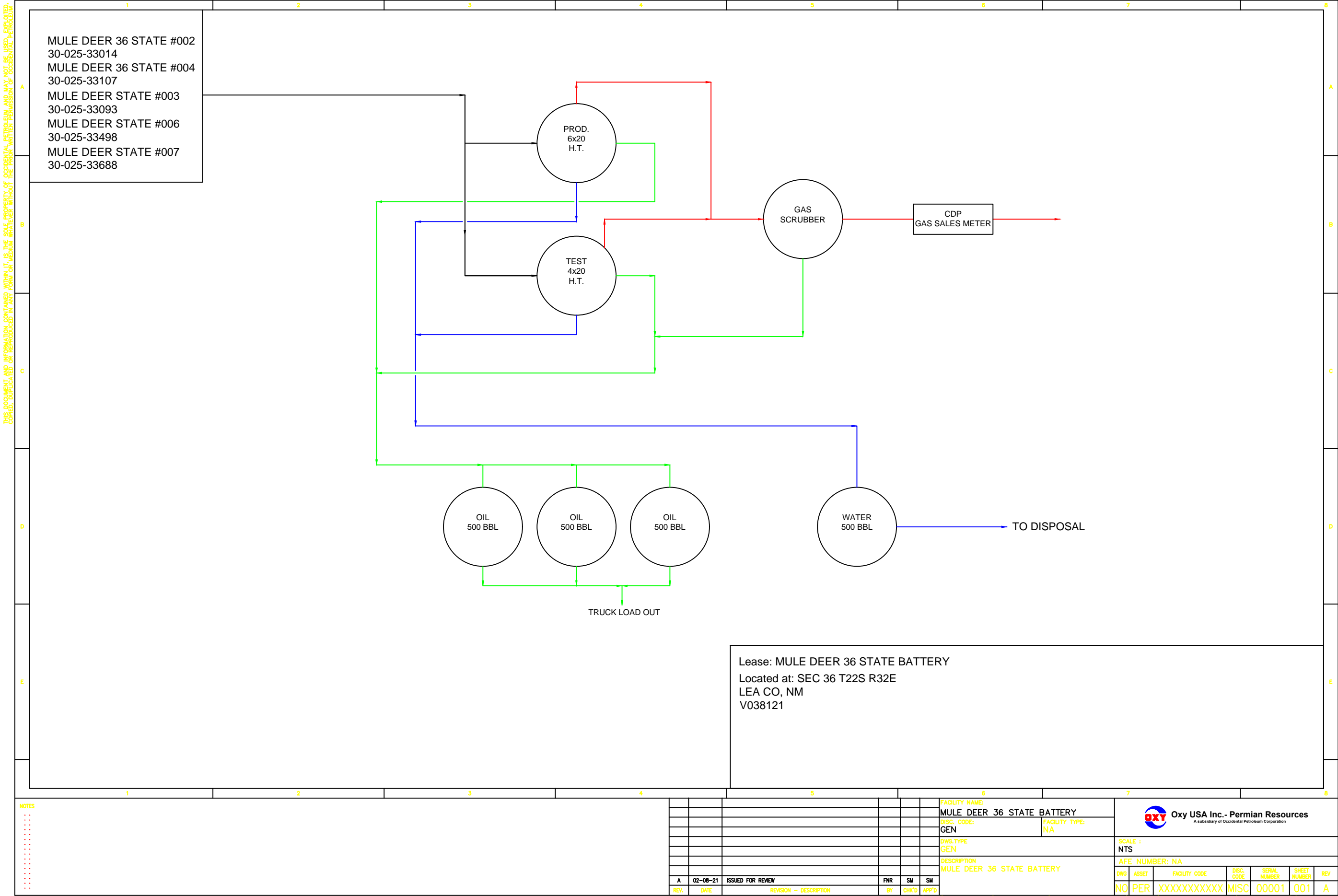
The oil and gas meters are calibrated on a regular basis per API and NMOCD specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and SLO regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294

January 31, 2022

Re: **Pool Commingle Application for Deer Mule 26 Battery**

**Section 36, T22S R32E, Lea County**

**Mule Deer 36 State #002 – DHC 1361**

**-Red Tank;Bone Spring (51683) & Red Tank;Delaware, West (51689)**

**Mule Deer 36 State #004 – DHC 1363**

**-Red Tank;Bone Spring (51683) & Red Tank;Delaware, West (51689)**

**Mule Deer 36 State #003 - Red Tank;Bone Spring (51683)**

**Mule Deer 36 State #006 - Red Tank;Bone Spring (51683)**

**Mule Deer 36 State #007 - Red Tank;Bone Spring (51683)**

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

A handwritten signature in blue ink, appearing to read "Amber Delach".

Amber Delach  
Land Negotiator



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
En , Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-33014</b>		<sup>2</sup> Pool Code <b>51683</b>	<sup>3</sup> Pool Name <b>Red Tank Bone Spring</b>
<sup>4</sup> Property Code <b>16462</b>	<sup>5</sup> Property Name <b>Mule Deer '36' State</b>		<sup>6</sup> Well Number <b># 2</b>
<sup>7</sup> OGRID No. <b>26485</b>	<sup>8</sup> Operator Name <b>Meridian Oil Inc.</b>		<sup>9</sup> Elevation <b>3742'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	<b>36</b>	<b>22S</b>	<b>32E</b>		<b>1980'</b>	<b>North</b>	<b>2310'</b>	<b>East</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>40</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Signature 	
	Printed Name <b>Donna Williams</b> Title <b>Regulatory Assistant</b> Date <b>7/12/96</b>	
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey 	
	Signature and Seal of Professional Surveyor: 	
Certificate Number		



State of New Mexico  
Er , Minerals & Natural Resources Department

Revised February 10, 1994

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088Instructions on back  
Submit to Appropriate District Office  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-33014</b>	<sup>2</sup> Pool Code <b>51689</b>	<sup>3</sup> Pool Name <b>West Red Tank Delaware</b>
<sup>4</sup> Property Code <b>16462</b>	<sup>5</sup> Property Name <b>Mule Deer '36' State</b>	<sup>6</sup> Well Number <b># 2</b>
<sup>7</sup> OGRID No. <b>26485</b>	<sup>8</sup> Operator Name <b>Meridian Oil Inc.</b>	<sup>9</sup> Elevation <b>3742'</b>

<sup>10</sup> Surface Location


UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	<b>36</b>	<b>22S</b>	<b>32E</b>		<b>1980'</b>	<b>North</b>	<b>2310'</b>	<b>East</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>40</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature <b>Donna Williams</b> Printed Name <b>Regulatory Assistant</b> Title <b>7/12/96</b> Date
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-025-33093</b>		2 Pool Code <b>51683</b>		3 Pool Name <b>Red Tank Bone Spring</b>	
4 Property Code <b>16462</b>		5 Property Name <b>MULE DEER "36" STATE</b>			6 Well Number <b>3</b>
7 OGRID No. <b>26485</b>		8 Operator Name <b>MERIDIAN OIL INC.</b>			9 Elevation <b>3739</b>

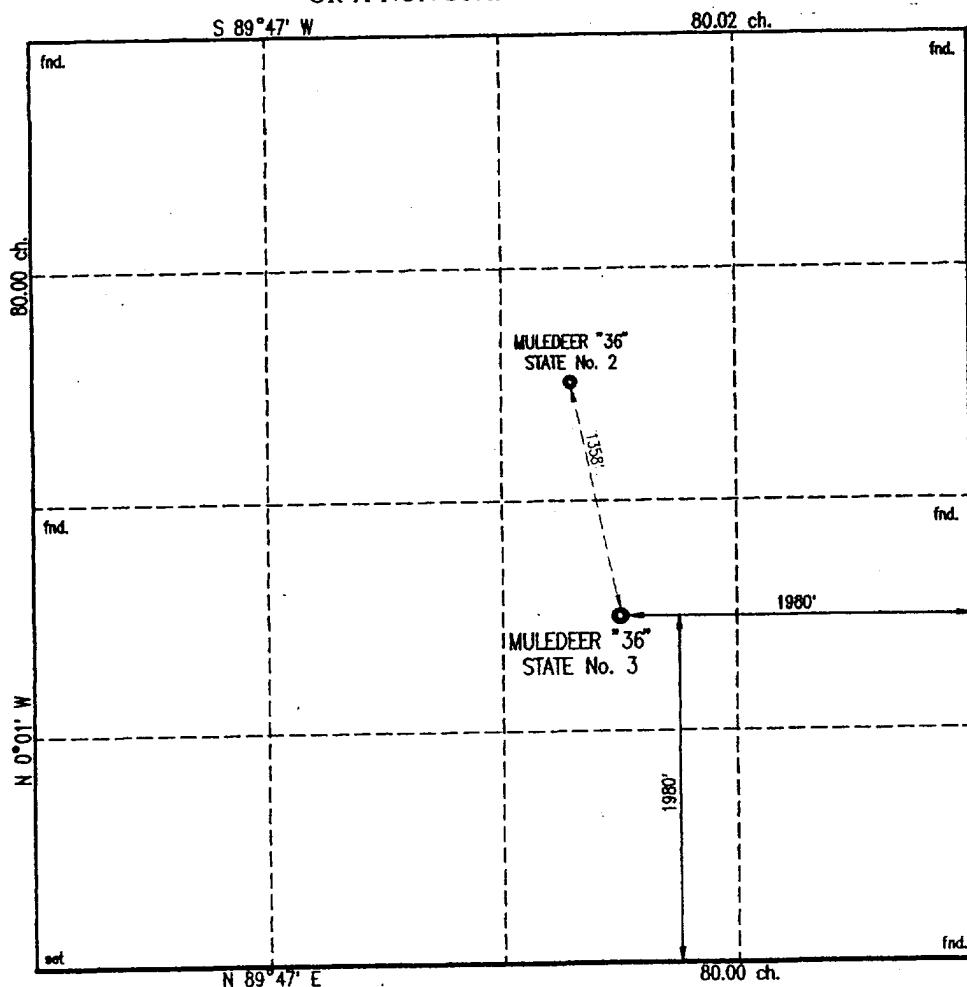
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	22 S	32 E		1980	SOUTH	1980	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Same as Surface									
12 Dedicated Acres <b>40</b>		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*[Signature]*  
Signature  
Donna Williams  
Printed Name  
Regulatory Compliance  
Title  
September 5, 1995  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 23, 1995  
Date of Survey  
Signature and Seal of Professional Land Surveyor  
*[Signature]*  
WILLIAM E. MAHNKE II  
Certificate Number 8466  
PROFESSIONAL LAND SURVEYOR

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 S. 1st Street, Artesia, NM 88210-2834

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 51683		<sup>3</sup> Pool Name Red Tank Bone Spring	
<sup>4</sup> Property Code 16462		<sup>5</sup> Property Name Mule Deer '36' State			<sup>6</sup> Well Number 4
<sup>7</sup> OGRID No. 26485		<sup>8</sup> Operator Name Burlington Resources Oil & Gas Co.			<sup>9</sup> Elevation 3747'

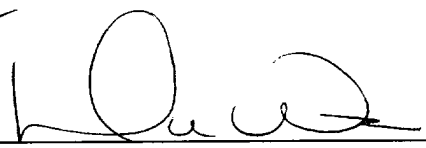
<sup>10</sup> Surface Location

UL or lot no. A	Section 36	Township 22S	Range 32E	Lot. Idn	Feet from the 660'	North/South Line North	Feet from the 860'	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. DHC-1363			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

						<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Donna Williams Printed Name Regulatory Compliance Title 3/12/97 Date
						<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:
						Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 S. 1st Street, Artesia, NM 88210-2834

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 51689		<sup>3</sup> Pool Name West Red Tank Delaware	
<sup>4</sup> Property Code 16462		<sup>5</sup> Property Name Mule Deer '36' State			<sup>6</sup> Well Number 4
<sup>7</sup> OGRID No. 26485		<sup>8</sup> Operator Name Burlington Resources Oil & Gas Co.			<sup>9</sup> Elevation 3747'

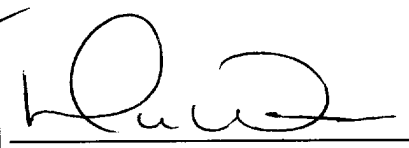
<sup>10</sup> Surface Location

UL or lot no. A	Section 36	Township 22S	Range 32E	Lot. Idn	Feet from the 660'	North/South Line North	Feet from the 860'	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40		<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. DHC-1363				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
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				<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
					
				Signature Donna Williams	
				Printed Name Regulatory Compliance	
				Title 3/12/97	
				Date	
				<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
				Date of Survey	
				Signature and Seal of Professional Surveyor:	
				Certificate Number	

DISTRICT I  
P.O. Box 1950, Hobbs, NM 88241-1950

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-33498</b>	Pool Code <b>51683/51689</b>	Pool Name <b>Red Tank Bone Spring/West Red Tank Delaware</b>
Property Code <b>16462</b>	Property Name <b>MULE DEER 36 STATE</b>	Well Number <b>6</b>
OGRID No. <b>26485</b>	Operator Name <b>MERIDIAN OIL INC.</b>	Elevation <b>3753</b>

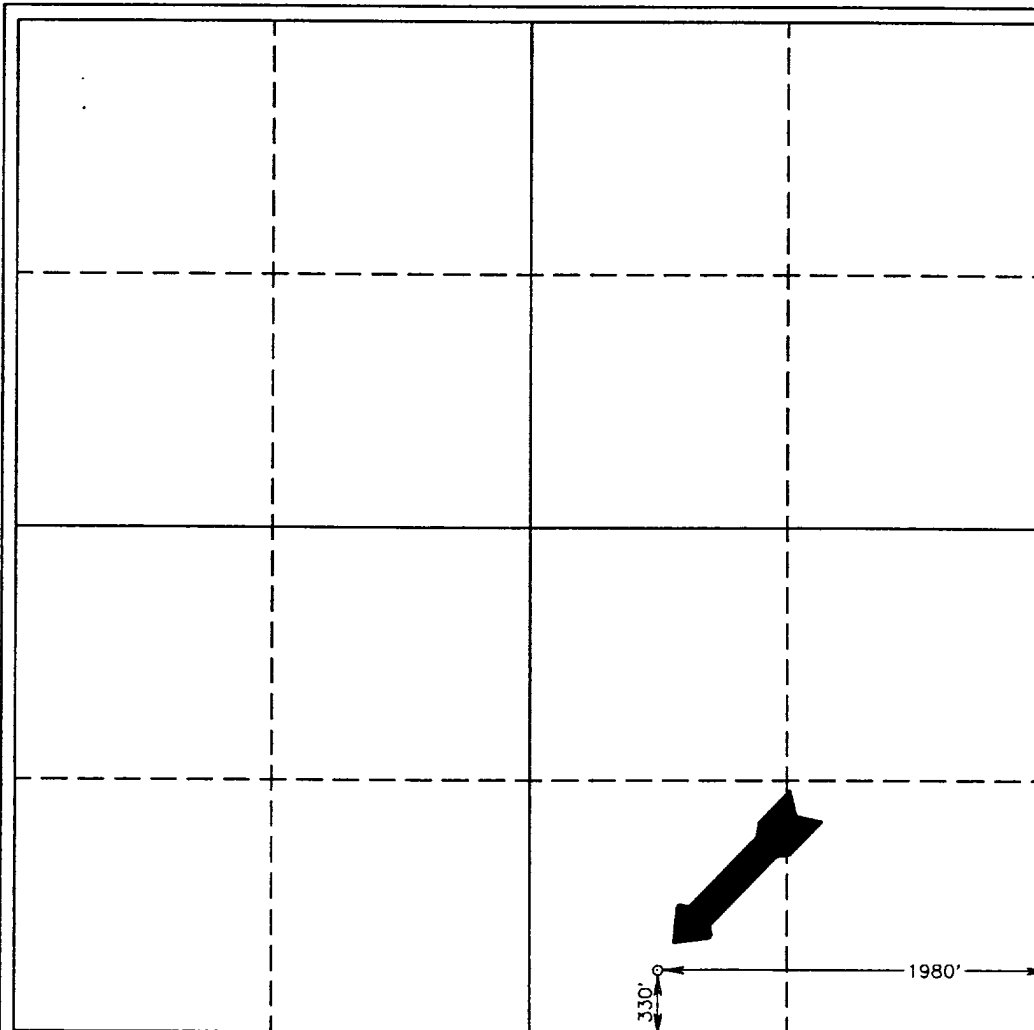
### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>36</b>	<b>22 S</b>	<b>32 E</b>		<b>330</b>	<b>SOUTH</b>	<b>1980</b>	<b>EAST</b>	<b>LEA</b>

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>SAME AS SURFACE</b>									
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify the the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature

Donna Williams  
Printed Name

Regulatory Compliance  
Title

6/27/96  
Date

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my belief.

JUNE 14, 1996

Date Surveyed	COG
Signature of Surveyor	
Professional Surveyor	
NEW MEXICO	
126	
W.O. Num. 96-25-96	
W.O. Num. 96-25-96	
Certificate No. 576	
JOHN W. WEST.	
RONALD J. EIDSON.	3239
GARY G. EIDSON.	12641

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PO Box 1980, Hobbs, NM 88241-1980

District II  
811 S. 1st Street, Artesia, NM 88210-2834

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-33688</b>	<sup>2</sup> Pool Code <b>51683</b>	<sup>3</sup> Pool Name <b>Red Tank Bone Spring</b>
<sup>4</sup> Property Code <b>16462</b>	<sup>5</sup> Property Name <b>Mule Deer '36' State</b>	<sup>6</sup> Well Number <b>7</b>
<sup>7</sup> OGRID No. <b>26485</b>	<sup>8</sup> Operator Name <b>Burlington Resources Oil &amp; Gas Co.</b>	<sup>9</sup> Elevation <b>3754'</b>

<sup>10</sup> Surface Location

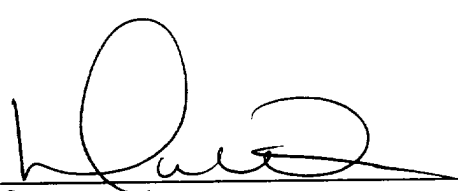
UL or lot no. <b>P</b>	Section <b>36</b>	Township <b>22S</b>	Range <b>32E</b>	Lot. Idn	Feet from the <b>330'</b>	North/South Line <b>South</b>	Feet from the <b>660'</b>	East/West line <b>East</b>	County <b>Lea</b>
---------------------------	----------------------	------------------------	---------------------	----------	------------------------------	----------------------------------	------------------------------	-------------------------------	----------------------

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>40</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>DHC-1435</b>
--	-------------------------------	----------------------------------	--

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION


				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Donna Williams Printed Name Regulatory Compliance Title 2/24/97 Date
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

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SANTA FE, NM 87501

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**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Schenkel, Beth V](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PC-1402  
**Date:** Thursday, December 29, 2022 3:29:22 PM  
**Attachments:** [PC1402 Order.pdf](#)

---

NMOCD has issued Administrative Order PC-1402 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-33014	Mule Deer 36 State #2	G	36-22S-32E	51683
		G	36-22S-32E	51689
30-025-33107	Mule Deer 36 State #4	A	36-22S-32E	51683
		A	36-22S-32E	51689
30-025-33093	Mule Deer 36 State #3	J	36-22S-32E	51683
30-025-33498	Mule Deer 36 State #6	O	36-22S-32E	51683
30-025-33688	Mule Deer 36 State #7	P	36-22S-32E	51683

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PC-1402**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be allocated by conducting a minimum of one (1) well test per month.

Applicant shall conduct a well test by separating and measuring the oil and gas production from that well for a minimum of twenty-four (24) consecutive hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than thirty (30) days until the well commences production.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this

Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 12/29/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PC-1402**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Mule Deer 36 State Battery**

Central Tank Battery Location: **UL B, Section 36, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location: **UL B, Section 36, Township 22 South, Range 32 East**

### Pools

Pool Name	Pool Code
<b>RED TANK; BONE SPRING</b>	<b>51683</b>
<b>RED TANK; DELAWARE, WEST</b>	<b>51689</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>VO 38120002</b>	<b>E/2</b>	<b>36-22S-32E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-33014</b>	<b>Mule Deer 36 State #2</b>	<b>G</b>	<b>36-22S-32E</b>	<b>51683</b>
		<b>G</b>	<b>36-22S-32E</b>	<b>51689</b>
<b>30-025-33107</b>	<b>Mule Deer 36 State #4</b>	<b>A</b>	<b>36-22S-32E</b>	<b>51683</b>
		<b>A</b>	<b>36-22S-32E</b>	<b>51689</b>
<b>30-025-33093</b>	<b>Mule Deer 36 State #3</b>	<b>J</b>	<b>36-22S-32E</b>	<b>51683</b>
<b>30-025-33498</b>	<b>Mule Deer 36 State #6</b>	<b>O</b>	<b>36-22S-32E</b>	<b>51683</b>
<b>30-025-33688</b>	<b>Mule Deer 36 State #7</b>	<b>P</b>	<b>36-22S-32E</b>	<b>51683</b>

**District I**

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**District IV**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 81029

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 81029
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/29/2022