



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

October 27, 2022

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area

- Taco Cat Battery – PLC 790
- Avogato Battery – PLC 596A
- Red Tank 27-28 OGS – CTB pending approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Beth Schenkel at (713) 497-2055 or Beth_Schenkel@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

OXY USA INC
Beth Schenkel
Regulatory Compliance Manager

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| SEE ATTACHED | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY MANAGER DATE: 10/27/2022

TYPE OR PRINT NAME: BETH SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: AVOGATO 30_31 STATE COM #4H & MULTIPLE **API:** 30-025-45923 & MULTIPLE
Pool: RED TANK; BONE SPRING, EAST & MULTIPLE **Pool Code:** 51687 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

Signature

10/27/2022

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Red Tank Area

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at A-30-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

FACILITIES TO BE ADDED:

Red Tank 27-28 OGS (E 27 T22S R32E)
Allocation by well test is pending approval

| RED TANK 27-28 OGS | CTB PENDING |
|----------------------------|--------------|
| WELL | API |
| PAW SWAP 12_36 FED COM 11H | 30-025-XXXXX |
| PAW SWAP 12_36 FED COM 21H | 30-025-XXXXX |

EXISTING FACILITIES:

Taco Cat Battery (E 27 T22S R32E)
Allocation by well test is approved per Order PLC 790

| TACO CAT BATTERY | PLC 790 |
|----------------------------------|--------------|
| WELL | API |
| TACO CAT 27 34 FEDERAL COM #011H | 30-025-44933 |
| TACO CAT 27 34 FEDERAL COM #021H | 30-025-44934 |
| TACO CAT 27 34 FEDERAL COM #031H | 30-025-44935 |
| TACO CAT 27 34 FEDERAL COM #024H | 30-025-46949 |
| TACO CAT 27 34 FEDERAL COM #025H | 30-025-46934 |
| TACO CAT 27 34 FEDERAL COM #026H | 30-025-46935 |
| TACO CAT 27 34 FEDERAL COM #032H | 30-025-46925 |
| TACO CAT 27 34 FEDERAL COM #034H | 30-025-46936 |
| TACO CAT 27 34 FEDERAL COM #033H | 30-025-46926 |
| TACO CAT 27 34 FEDERAL COM #035H | 30-025-46937 |

Avogato Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

| AVOGATO BATTERY | PLC 596D |
|------------------------------------|--------------|
| WELL | API |
| RED TANK 31 STATE 5H | 30-025-41885 |
| SENILE FELINES 18_7 STATE COM 21H | 30-025-48745 |
| SENILE FELINES 18_7 STATE COM 22H | 30-025-48746 |
| SENILE FELINES 18_7 STATE COM 24H | 30-025-48748 |
| SENILE FELINES 18_7 STATE COM 25H | 30-025-48749 |
| SENILE FELINES 18_7 STATE COM 26H | 30-025-48750 |
| SENILE FELINES 18_7 STATE COM 31H | 30-025-48751 |
| SENILE FELINES 18_7 STATE COM 311H | 30-025-48756 |
| SENILE FELINES 18_7 STATE COM 312H | 30-025-48758 |
| SENILE FELINES 18_7 STATE COM 34H | 30-025-48754 |
| SENILE FELINES 18_7 STATE COM 313H | 30-025-48757 |
| SENILE FELINES 18_7 STATE COM 35H | 30-025-48755 |
| SENILE FELINES 18_7 STATE COM 23H | 30-025-48747 |
| SENILE FELINES 18_7 STATE COM 32H | 30-025-48752 |
| RED TANK 30-31 STATE COM 14H | 30-025-44193 |
| RED TANK 30-31 STATE COM 24Y | 30-025-44161 |
| RED TANK 30-31 STATE COM 34H | 30-025-44063 |
| AVOGATO 30 31 STATE COM 4H | 30-025-45923 |
| AVOGATO 30 31 STATE COM 14H | 30-025-45959 |
| AVOGATO 30 31 STATE COM 24H | 30-025-45960 |
| AVOGATO 30 31 STATE COM 25H | 30-025-45961 |
| AVOGATO 30 31 STATE COM 34H | 30-025-45930 |
| AVOGATO 30 31 STATE COM 74H | 30-025-45964 |
| AVOGATO 30 31 STATE COM 35H | 30-025-45931 |
| AVOGATO 30 31 STATE COM 11H | 30-025-45956 |
| AVOGATO 30 31 STATE COM 12H | 30-025-45957 |
| AVOGATO 30 31 STATE COM 13H | 30-025-45958 |
| AVOGATO 30 31 STATE COM 21H | 30-025-45924 |
| AVOGATO 30 31 STATE COM 22H | 30-025-45925 |
| AVOGATO 30 31 STATE COM 23H | 30-025-45926 |
| AVOGATO 30 31 STATE COM 31H | 30-025-45929 |
| AVOGATO 30 31 STATE COM 33H | 30-025-45928 |
| AVOGATO 30 31 STATE COM 32H | 30-025-45927 |

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Requirements of Orders R-22101 and R-22102 will be met.

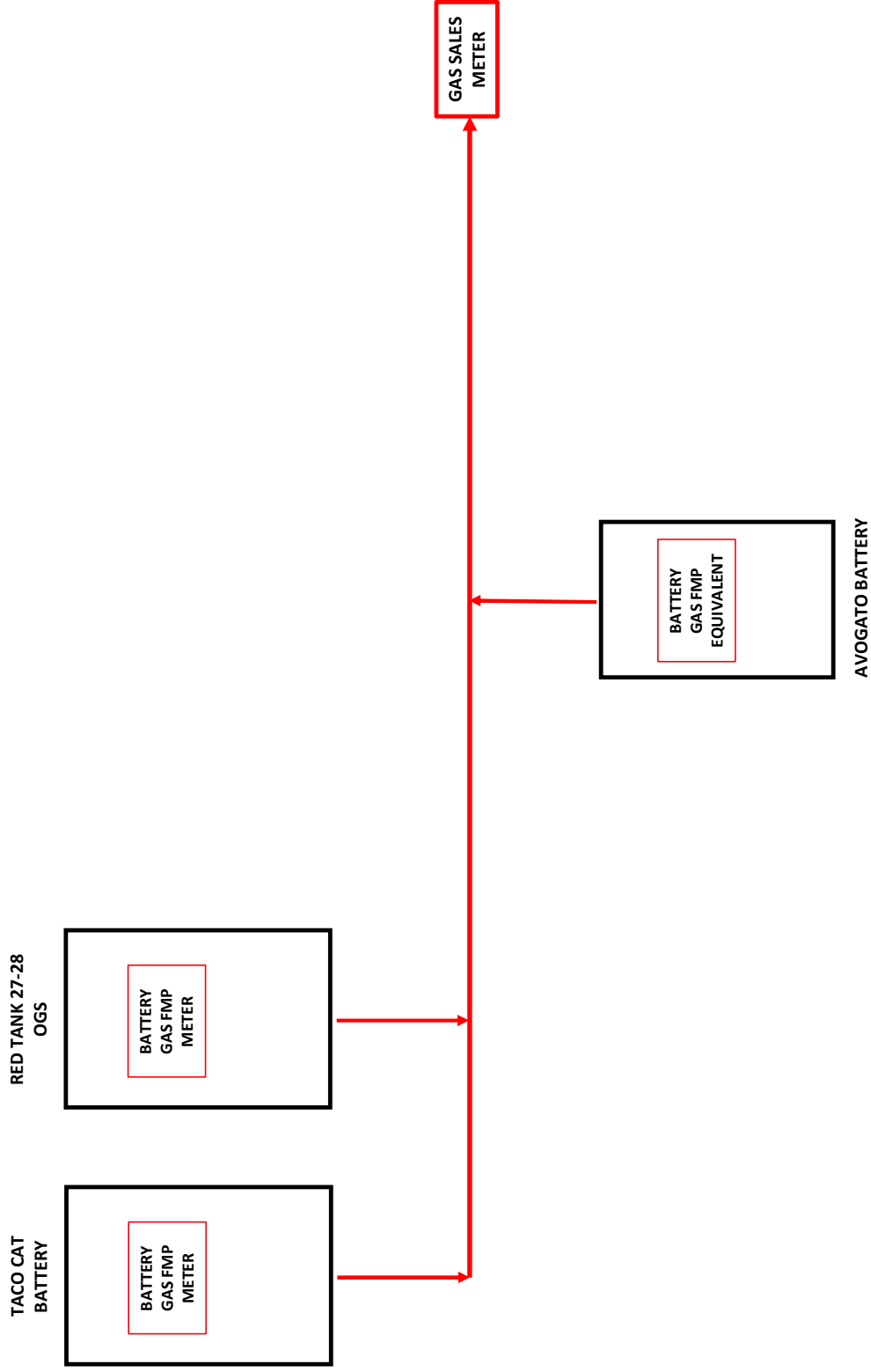
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



GAS COMMINGLE FOR TACO CAT/AVOGATO BATTERIES FACILITY DIAGRAM



RED TANK AREA FACILITIES

| BATTERY | DRY BTU |
|--------------------|----------------|
| TACO CAT BATTERY | 1283 |
| AVOGATO BATTERY | 1225 |
| RED TANK 27-28 OGS | 1280 |

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Schenkel, Beth V](#); [Musallam, Sandra C](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbybram.com; [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-835-A
Date: Monday, January 30, 2023 7:51:33 AM
Attachments: [PLC835A Order.pdf](#)

NMOCD has issued Administrative Order PLC-835-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|--------------|---------------------------------|-----------|------------|-------|
| 30-025-44933 | Taco Cat 27 34 Federal Com #11H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-44934 | Taco Cat 27 34 Federal Com #21H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46949 | Taco Cat 27 34 Federal Com #24H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46934 | Taco Cat 27 34 Federal Com #25H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46935 | Taco Cat 27 34 Federal Com #26H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46925 | Taco Cat 27 34 Federal Com #32H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46936 | Taco Cat 27 34 Federal Com #34H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-44935 | Taco Cat 27 34 Federal Com #31H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-46926 | Taco Cat 27 34 Federal Com #33H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-46937 | Taco Cat 27 34 Federal Com #35H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-45927 | Avogato 30 31 State Com #32H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45956 | Avogato 30 31 State Com #11H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45957 | Avogato 30 31 State Com #12H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45958 | Avogato 30 31 State Com #13H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45959 | Avogato 30 31 State Com #14H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |
| 30-025-45924 | Avogato 30 31 State Com #21H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45925 | Avogato 30 31 State Com #22H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45926 | Avogato 30 31 State Com #23H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45960 | Avogato 30 31 State Com #24H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |
| 30-025-45961 | Avogato 30 31 State Com #25H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |
| | | W/2 | 30-22S-33E | |

| | | | | |
|--------------|-------------------------------------|-----------------|------------|-------|
| 30-025-45929 | Avogato 30 31 State Com #31H | W/2 | 31-22S-33E | 51687 |
| 30-025-45928 | Avogato 30 31 State Com #33H | W/2 | 30-22S-33E | 51687 |
| 30-025-45930 | Avogato 30 31 State Com #34H | W/2 | 31-22S-33E | 51687 |
| 30-025-45923 | Avogato 30 31 State Com #4H | E/2 | 30-22S-33E | 51687 |
| 30-025-45964 | Avogato 30 31 State Com #74H | E/2 | 31-22S-33E | 51687 |
| 30-025-45931 | Avogato 30 31 State Com #35H | E/2 | 30-22S-33E | 98177 |
| 30-025-44193 | Red Tank 30 31 State Com #14H | E/2 E/2 | 31-22S-33E | 51687 |
| 30-025-44161 | Red Tank 30 31 State Com #24Y | E/2 E/2 | 30-22S-33E | 51687 |
| 30-025-44063 | Red Tank 30 31 State Com #34H | E/2 E/2 | 31-22S-33E | 51687 |
| 30-025-48745 | Senile Felines 18 7 State Com #21H | W/2 | 7-22S-33E | 51687 |
| 30-025-48746 | Senile Felines 18 7 State Com #22H | W/2 | 18-22S-33E | 51687 |
| 30-025-48747 | Senile Felines 18 7 State Com #23H | W/2 | 7-22S-33E | 51687 |
| 30-025-48756 | Senile Felines 18 7 State Com #311H | W/2 | 18-22S-33E | 98177 |
| 30-025-48751 | Senile Felines 18 7 State Com #31H | W/2 | 7-22S-33E | 98177 |
| 30-025-48752 | Senile Felines 18 7 State Com #32H | W/2 | 18-22S-33E | 98177 |
| 30-025-48748 | Senile Felines 18 7 State Com #24H | B C F G J K N O | 7-22S-33E | 51687 |
| 30-025-48758 | Senile Felines 18 7 State Com #312H | B C F G J K N O | 18-22S-33E | 98177 |
| 30-025-48749 | Senile Felines 18 7 State Com #25H | E/2 | 7-22S-33E | 51687 |
| 30-025-48750 | Senile Felines 18 7 State Com #26H | E/2 | 18-22S-33E | 51687 |
| 30-025-48754 | Senile Felines 18 7 State Com #34H | E/2 | 7-22S-33E | 98177 |
| 30-025-48755 | Senile Felines 18 7 State Com #35H | E/2 | 18-22S-33E | 98177 |
| 30-025-48757 | Senile Felines 18 7 State Com #313H | E/2 | 7-22S-33E | 98177 |
| 30-025-50766 | Paw Swap 12 36 Federal Com #21H | W/2 W/2 | 36-21S-32E | 51683 |
| 30-025-50765 | Paw Swap 12 36 Federal Com #11H | W/2 W/2 | 1-22S-32E | 51683 |
| | | W/2 W/2 | 12-22S-32E | |
| | | W/2 W/2 | 36-21S-32E | |
| | | W/2 W/2 | 1-22S-32E | |
| | | W/2 W/2 | 12-22S-32E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C
To: McClure, Dean, EMNRD; Schenkel, Beth V
Subject: [EXTERNAL] RE: RE: RE: surface commingling application PLC-835-A
Date: Monday, January 23, 2023 4:06:28 PM
Attachments: image001.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Thank you, Dean! That process works well.

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, January 23, 2023 4:23 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>; Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: RE: [EXTERNAL] RE: RE: RE: surface commingling application PLC-835-A

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Sandra,

I wouldn't consider it ideal, but as an one off; perhaps the following would assist Oxy while meeting the Division's requirements:

- Leave Red Tank 31 #5H within PLC-767-C.
- Grant pre-approval to add the Red Tank 31 #5H to the commingling project currently authorized in PLC-835 via sundry, soon to be PLC-835-A.
 - Red Tank 31 #5H would not actually be authorized to be commingled within the project under PLC-835 until the sundry was submitted.
- Once Red Tank 31 #5H is added to the project under PLC-835, it will be removed from PLC-767-C.
 - I'll have to toss around the exact mechanism for this on my side, but off the cuff perhaps the easiest way would be to require Oxy to request the removal of Red Tank 31 #5H from PLC-767-C within the same sundry as requesting it be added to PLC-835-A.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Monday, January 23, 2023 2:40 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Schenkel, Beth V <Beth_Schenkel@oxy.com>
Subject: [EXTERNAL] RE: RE: RE: surface commingling application PLC-835-A

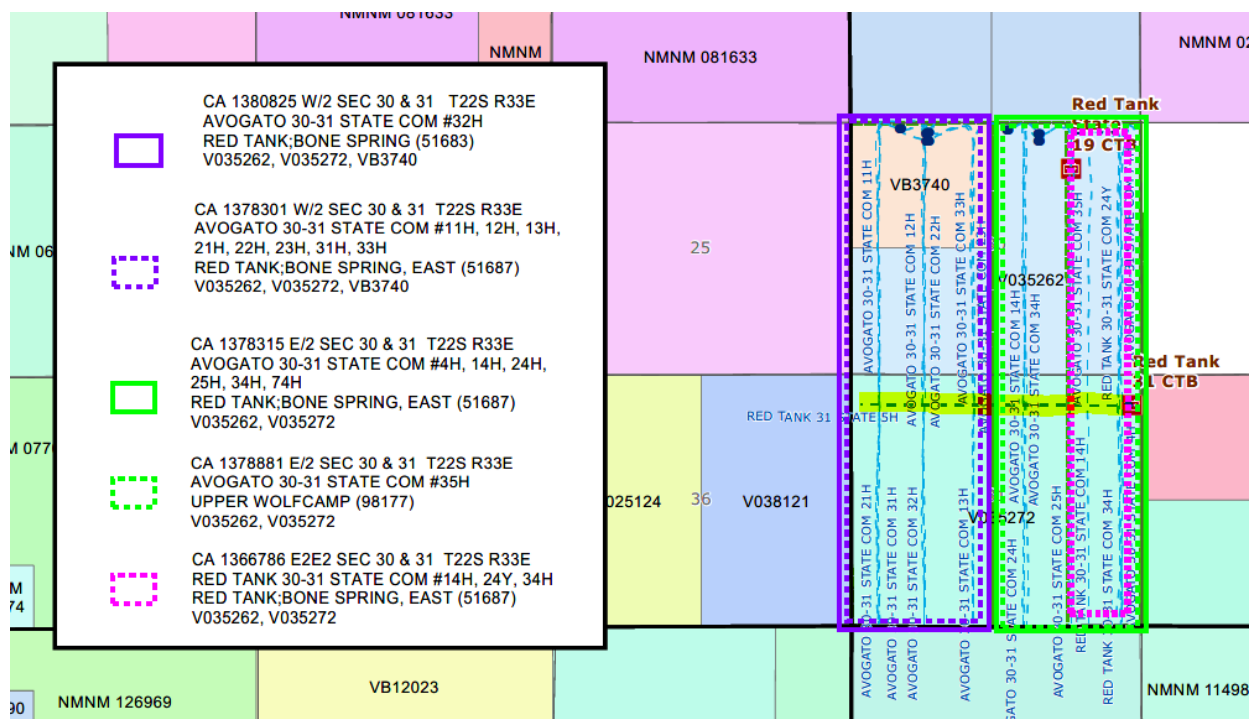
CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

Red Tank 31 State 5H gas is currently commingled per Order PLC 767C. Since this is a unique situation, OXY would appreciate the option to move Red Tank 31 State 5H via sundry to PLC-835 in the future.

Red Tank 31 5H horizontal path is shown below; it produces from the Red Tank; Bone Spring, East (51687) pool. The well's spacing unit is entirely contained in CAs (in same pool) that are on the currently approved Order, so all owners in Red Tank 31 5H (only 3 owners, two of which are OXY and SLO) are also owners in the included Avogato wells. When Red Tank 31 5H gas was added to both orders per PLC 596D (write up with paragraph in yellow attached) in 06/2022, owners did not protest. PLC 596D has been superseded by PLC 835. Due to the following reasons, OXY respectfully requests to add Red Tank 31 5H by sundry to PLC-835 in the future.

- very low likelihood that re-adding this well to the commingle permit in the future will result in a protest
- an additional surface commingle submittal to re-add this well's gas production will increase OXY's already full 2023/1Q 2024 planned surface commingle requests from the aggressive new drill schedule
- Red Tank 31 5H is expected to be moved fully to Avogato battery in 4Q 2023 or 1Q 2024



Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Friday, January 20, 2023 5:38 PM

To: Schenkel, Beth V <Beth_Schenkel@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>

Subject: RE: [EXTERNAL] RE: RE: surface commingling application PLC-835-A

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

I think in only temporary and very limited circumstances the Division has purposely allowed overlap in the past but in general any component of a well's production can only be part of a single commingling approval at a time. We can touch base next week to see what Oxy's plan is. The only method I can think of would be to install a mechanism within the orders to allow the well to be moved from one to the other via a sundry. There would need to be a good reason to consider such a path though.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Schenkel, Beth V <Beth_Schenkel@oxy.com>

Sent: Friday, January 20, 2023 3:54 PM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Musallam, Sandra C <Sandra_Musallam@oxy.com>

Subject: [EXTERNAL] RE: RE: surface commingling application PLC-835-A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Thanks for clarifying, Dean. I understand the question now.

So currently, Red Tank 31 State 5H gas flows to the system detailed in PLC-767, but there are future plans to reroute this gas to Avogato, which would put the gas into the PLC-835 system. And that's why we included it for approval. We'd like to keep the well approved on both gas commingle permits so that we have flexibility to move the well in the future.

Thanks,

Beth Schenkel | Manager | Regulatory Compliance
O: 713.497.2055 | C: 713.557.4141

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Friday, January 20, 2023 3:24 PM

To: Schenkel, Beth V <Beth_Schenkel@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>

Subject: RE: [EXTERNAL] RE: surface commingling application PLC-835-A

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Beth,

Correct, it is within this application. However, it is also approved under PLC-767. Based upon the below response and its presence within the application, my speculation is that it is Oxy's intent to remove it from PLC-767 and commingle it under PLC-835-A, but I am hoping for confirmation before doing that.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Schenkel, Beth V <Beth_Schenkel@oxy.com>
Sent: Friday, January 20, 2023 1:57 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] RE: surface commingling application PLC-835-A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean,

Thanks for reaching out. I believe I included that well on both the application and well list. On the writeup, it is listed under the Avogato Battery, and on the Excel list, it is in Row 14. Please keep Red Tank 31 State #5H included in the commingle order. If you need any additional information, please let me know.

I hope you have a great weekend!

Thanks,

Beth Schenkel | Manager | Regulatory Compliance
O: 713.497.2055 | C: 713.557.4141

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, January 20, 2023 2:30 PM
To: Schenkel, Beth V <Beth_Schenkel@oxy.com>; Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] surface commingling application PLC-835-A

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Ms. Schenkel,

I am reviewing surface commingling application PLC-835-A which involves a commingling project that includes the Taco Cat Battery and is operated by Oxy USA, Inc. (16696).

Please confirm whether the following well is intended to be removed from the commingling project approved under Order PLC-767:

| | | | | |
|---------------------|------------------------------|----------------|-------------------|--------------|
| 30-025-41885 | Red Tank 31 State #5H | N/2 N/2 | 31-22S-33E | 51687 |
|---------------------|------------------------------|----------------|-------------------|--------------|

Please note that failure to take steps to address each of the topics addressed in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once the topics have been fully addressed.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 23, 2022
and ending with the issue dated
October 23, 2022.

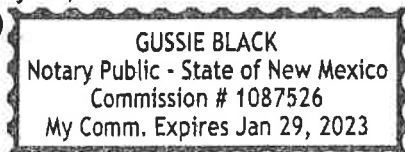

Publisher

Sworn and subscribed to before me this
23rd day of October 2022.


Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



67111848

00272305

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 23, 2022
and ending with the issue dated
October 23, 2022.



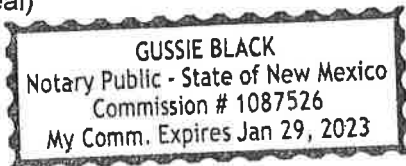
Publisher

Sworn and subscribed to before me this
23rd day of October 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

| LEGAL | LEGAL |
|--|-------|
| LEGAL NOTICE October 23, 2022 | |
| <u>Notice of Application for Surface Commingling</u> | |
| <p>OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835 for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S R33E and Section 27 T22S R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S R33E, Section 36 T21S R 32E, and Sections 1, 12, 13, 27, and 34 T22S R32E. Production is from the Red Tank; Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, and WC-025 G-08 S223227D; Wolfcamp pools.</p> | |
| <p>Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.</p> | |
| <p>For questions pertaining to the application, please contact Beth Schenkel at (713) 497-2055. #38179</p> | |

67111848

00272306

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 835

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|--|---|---------|
| SEE ATTACHED | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Beth Schenkel TITLE: REGULATORY MANAGER DATE: 10/27/2022

TYPE OR PRINT NAME BETH SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

Revised March 23, 2017

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: AVOGATO 30_31 STATE COM #4H & MULTIPLE **API:** 30-025-45923 & MULTIPLE
Pool: RED TANK; BONE SPRING, EAST & MULTIPLE **Pool Code:** 51687 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BETH SCHENKEL

Print or Type Name

Beth Schenkel

Signature

10/27/2022

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Red Tank Area

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at A-30-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

FACILITIES TO BE ADDED:

Red Tank 27-28 OGS (E 27 T22S R32E)
Allocation by well test is pending approval

| RED TANK 27-28 OGS | CTB PENDING |
|----------------------------|--------------|
| WELL | API |
| PAW SWAP 12_36 FED COM 11H | 30-025-XXXXX |
| PAW SWAP 12_36 FED COM 21H | 30-025-XXXXX |

EXISTING FACILITIES:

Taco Cat Battery (E 27 T22S R32E)
Allocation by well test is approved per Order PLC 790

| TACO CAT BATTERY | PLC 790 |
|----------------------------------|--------------|
| WELL | API |
| TACO CAT 27 34 FEDERAL COM #011H | 30-025-44933 |
| TACO CAT 27 34 FEDERAL COM #021H | 30-025-44934 |
| TACO CAT 27 34 FEDERAL COM #031H | 30-025-44935 |
| TACO CAT 27 34 FEDERAL COM #024H | 30-025-46949 |
| TACO CAT 27 34 FEDERAL COM #025H | 30-025-46934 |
| TACO CAT 27 34 FEDERAL COM #026H | 30-025-46935 |
| TACO CAT 27 34 FEDERAL COM #032H | 30-025-46925 |
| TACO CAT 27 34 FEDERAL COM #034H | 30-025-46936 |
| TACO CAT 27 34 FEDERAL COM #033H | 30-025-46926 |
| TACO CAT 27 34 FEDERAL COM #035H | 30-025-46937 |

Avogato Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

| AVOGATO BATTERY | PLC 596D |
|------------------------------------|--------------|
| WELL | API |
| RED TANK 31 STATE 5H | 30-025-41885 |
| SENILE FELINES 18_7 STATE COM 21H | 30-025-48745 |
| SENILE FELINES 18_7 STATE COM 22H | 30-025-48746 |
| SENILE FELINES 18_7 STATE COM 24H | 30-025-48748 |
| SENILE FELINES 18_7 STATE COM 25H | 30-025-48749 |
| SENILE FELINES 18_7 STATE COM 26H | 30-025-48750 |
| SENILE FELINES 18_7 STATE COM 31H | 30-025-48751 |
| SENILE FELINES 18_7 STATE COM 311H | 30-025-48756 |
| SENILE FELINES 18_7 STATE COM 312H | 30-025-48758 |
| SENILE FELINES 18_7 STATE COM 34H | 30-025-48754 |
| SENILE FELINES 18_7 STATE COM 313H | 30-025-48757 |
| SENILE FELINES 18_7 STATE COM 35H | 30-025-48755 |
| SENILE FELINES 18_7 STATE COM 23H | 30-025-48747 |
| SENILE FELINES 18_7 STATE COM 32H | 30-025-48752 |
| RED TANK 30-31 STATE COM 14H | 30-025-44193 |
| RED TANK 30-31 STATE COM 24Y | 30-025-44161 |
| RED TANK 30-31 STATE COM 34H | 30-025-44063 |
| AVOGATO 30 31 STATE COM 4H | 30-025-45923 |
| AVOGATO 30 31 STATE COM 14H | 30-025-45959 |
| AVOGATO 30 31 STATE COM 24H | 30-025-45960 |
| AVOGATO 30 31 STATE COM 25H | 30-025-45961 |
| AVOGATO 30 31 STATE COM 34H | 30-025-45930 |
| AVOGATO 30 31 STATE COM 74H | 30-025-45964 |
| AVOGATO 30 31 STATE COM 35H | 30-025-45931 |
| AVOGATO 30 31 STATE COM 11H | 30-025-45956 |
| AVOGATO 30 31 STATE COM 12H | 30-025-45957 |
| AVOGATO 30 31 STATE COM 13H | 30-025-45958 |
| AVOGATO 30 31 STATE COM 21H | 30-025-45924 |
| AVOGATO 30 31 STATE COM 22H | 30-025-45925 |
| AVOGATO 30 31 STATE COM 23H | 30-025-45926 |
| AVOGATO 30 31 STATE COM 31H | 30-025-45929 |
| AVOGATO 30 31 STATE COM 33H | 30-025-45928 |
| AVOGATO 30 31 STATE COM 32H | 30-025-45927 |

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Requirements of Orders R-22101 and R-22102 will be met.

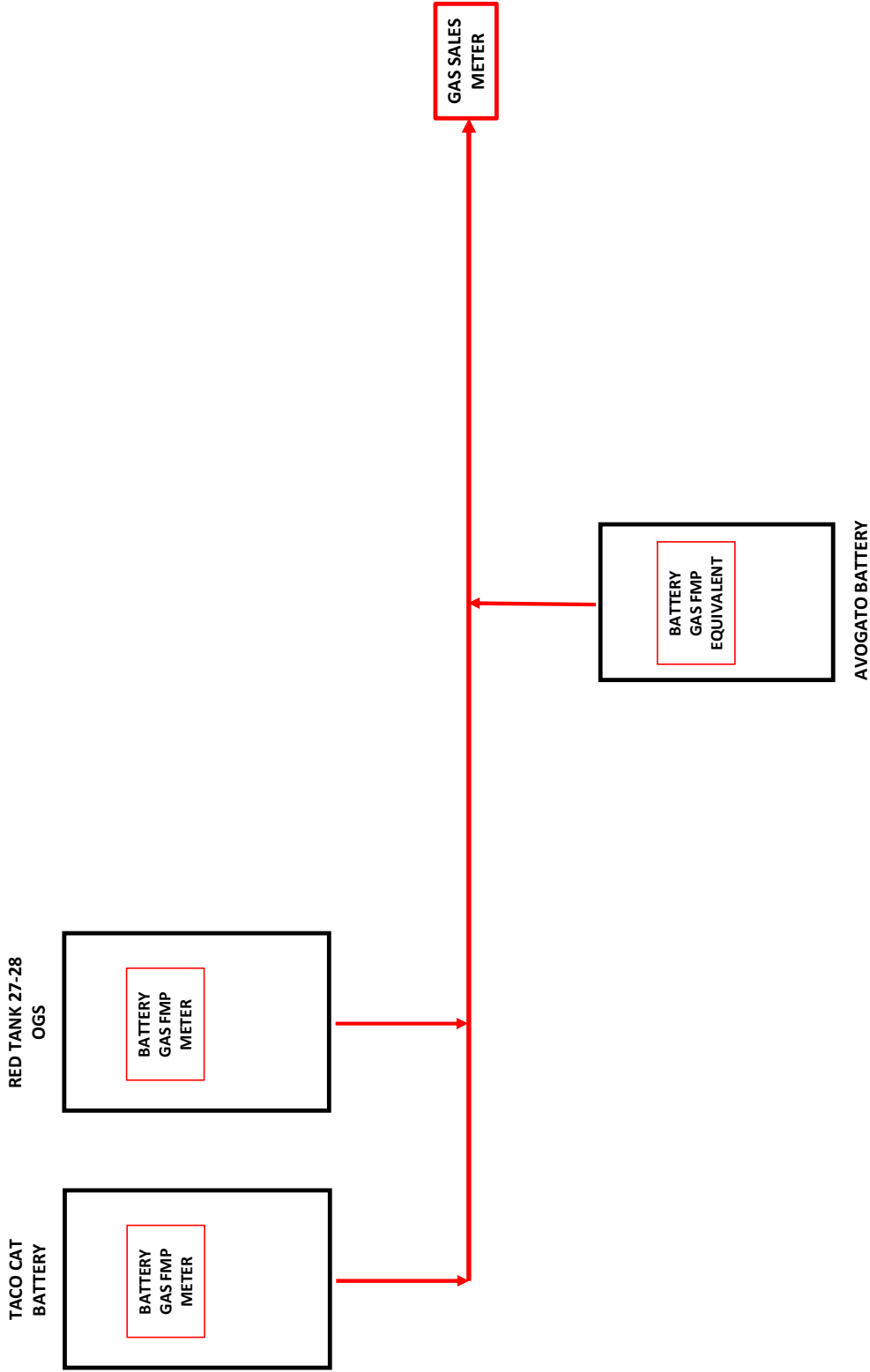
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



GAS COMMINGLE FOR TACO CAT/AVOGATO BATTERIES FACILITY DIAGRAM



RED TANK AREA FACILITIES

| BATTERY | DRY BTU |
|--------------------|----------------|
| TACO CAT BATTERY | 1283 |
| AVOGATO BATTERY | 1225 |
| RED TANK 27-28 OGS | 1280 |



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

October 27, 2022

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area

- Taco Cat Battery – PLC 790
- Avogato Battery – PLC 596A
- Red Tank 27-28 OGS – CTB pending approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Beth Schenkel at (713) 497-2055 or Beth_Schenkel@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel".

OXY USA INC
Beth Schenkel
Regulatory Compliance Manager

MAILED OUT 10/27/2022

| Name | Company Name | Address | City | State | ZIP | Tracking Number |
|------------------------------------|--------------|--------------------------------|-------------|-------|-------|------------------------|
| Atlas OBO Energy LP | | 1900 St James Place STE 800 | Houston | TX | 77056 | 9414811898765810350172 |
| 2019 PERMIAN BASIN JV | | P O BOX 10 | FOLSOM | LA | 70437 | 9414811898765810350318 |
| ACCELERATE RESOURCES OPERATING LLC | | 7950 LEGACY DRIVE SUITE 500 | PLANO | TX | 75024 | 9414811898765810350356 |
| BRIGHAM MINERALS | | 5914 W COURTYARD DRIVE STE 200 | AUSTIN | TX | 78730 | 9414811898765810350363 |
| CAL MON OIL COMPANY | | 200 N LORAIN ST STE 1404 | MIDLAND | TX | 79701 | 9414811898765810350325 |
| CAMPECHE PETRO LP | | 500 COMMERCE ST STE 600 | FORT WORTH | TX | 76102 | 9414811898765810350301 |
| CANYON PROPERTIES LLC | | 1500 BROADWAY STE 1212 | LUBBOCK | TX | 79401 | 9414811898765810350349 |
| CARDINAL PLASTICS INC | | PO BOX 935 | ODESSA | TX | 79760 | 9414811898765810350387 |
| CASE ENERGY PARTNERS LLC | | PO BOX 600111 | DALLAS | TX | 75360 | 9414811898765810350332 |
| CEP MINERALS - TEXAS LLC | | PO BOX 601053 | DALLAS | TX | 75360 | 9414811898765810350370 |
| COLLINS & JONES INVESTMENTS LLC | | 3824 CEDAR SPRINGS RD NO 414 | DALLAS | TX | 75219 | 9414811898765810350059 |
| CONRAD E COFFIELD | | 500 RODEO ROAD NO 202 | SANTA FE | NM | 87505 | 9414811898765810350066 |
| CONRAD E COFFIELD ESTATE | | 3508 FAR WEST BLVD STE 170 | AUSTIN | TX | 78731 | 9414811898765810350028 |
| CROWN OIL PARTNERS LP | | PO BOX 50820 | MIDLAND | TX | 79710 | 9414811898765810350004 |
| DAVENPORT CONGER PROPERTIES LP | | PO BOX 3511 | MIDLAND | TX | 79702 | 9414811898765810350097 |
| DAVID CROMWELL | | 2008 COUNTRY CLUB DR | MIDLAND | TX | 79701 | 9414811898765810350042 |
| DEANE DURHAM | | PO BOX 50820 | MIDLAND | TX | 79710 | 9414811898765810350080 |
| ELIZABETH EATON DOYLE | | 18 MOCCASIN TRAIL | SANDIA PARK | NM | 87047 | 9414811898765810350035 |
| GERARD G VAVREK | | 1521 2ND AVE NO 1604 | SEATTLE | WA | 98101 | 9414811898765810350073 |
| GOOD NEWS MINERALS LLC | | PO BOX 50820 | MIDLAND | TX | 79710 | 9414811898765810350417 |
| H JASON WACKER | | 5601 HILLCREST | MIDLAND | TX | 79707 | 9414811898765810350455 |
| J M WELBORN TRUST | | 1401 AVENUE Q | LUBBOCK | TX | 79401 | 9414811898765810350462 |
| JAMES ADELSON & FAMILY 2015 TRUSTS | | 15 EAST 5TH STREET SUITE 3300 | TULSA | OK | 74103 | 9414811898765810350400 |
| JESSE A FAUGHT JR | | PO BOX 52603 | MIDLAND | TX | 79710 | 9414811898765810350448 |
| JUDITH K MARTIN | | 25 LAKES DRIVE | MIDLAND | TX | 79705 | 9414811898765810350431 |
| KALEB SMITH | | 2501 LUBBOCK AVE | FORT WORTH | TX | 76109 | 9414811898765810350516 |
| KASTMAN OIL COMPANY | | P O BOX 5930 | LUBBOCK | TX | 79408 | 9414811898765810350561 |
| LMC ENERGY | | 262 CARROLL STREET | FORT WORTH | TX | 76107 | 9414811898765810350509 |
| MAVROS MINERALS II LLC | | PO BOX 50820 | MIDLAND | TX | 79710 | 9414811898765810350592 |
| MICHAEL MOYLETT | | 2506 TERRACE AVE | MIDLAND | TX | 79705 | 9414811898765810350547 |
| MINERALS MANAGEMENT SERVICE | | 620 E GREENE STREET | CARLSBAD | NM | 88220 | 9414811898765810350585 |
| OAK VALLEY MINERAL & LAND LP | | P O BOX 50820 | MIDLAND | TX | 79710 | 9414811898765810350530 |
| PADON ENERGY LLC | | P O BOX 824670 | DALLAS | TX | 75382 | 9414811898765810350578 |
| PATRICK K MONAGHAN TRUST | | 2610 W SUNNYSIDE AVE | CHICAGO | IL | 60625 | 9414811898765810358215 |
| POST OAK CROWN IV LLC | | 34 S WYNDEN STE 300 | HOUSTON | TX | 77056 | 9414811898765810358253 |
| POST OAK CROWN IV-B LLC | | 34 WYNDEN STE 300 | HOUSTON | TX | 77056 | 9414811898765810358222 |
| RC JOHNSON JR LTD | | 1401 AVENUE Q | LUBBOCK | TX | 79401 | 9414811898765810358208 |
| ROBERT M DAVENPORT JR | | 104 S PECOS | MIDLAND | TX | 79701 | 9414811898765810358291 |
| SDS PROPERTIES INC | | P O BOX 246 | ROSWELL | NM | 88202 | 9414811898765810358284 |
| SILVERSTONE RESOURCES INC | | 106 ROW THREE | LAFAYETTE | LA | 70508 | 9414811898765810358239 |
| SOLAR FLARE INVESTMENTS LLC | | 1801 RED BUD LN STE B248 | ROUND ROCK | TX | 78664 | 9414811898765810358819 |

| | | | | | |
|------------------------------------|-----------------------------------|---------------|----|-------|------------------------|
| STATE OF NEW MEXICO | P O BOX 1148 | SANTA FE | NM | 87504 | 9414811898765810358857 |
| STATES ROYALTY LIMITED PARTNERSHIP | P O BOX 911 | BRECKENRIDGE | TX | 76424 | 9414811898765810358864 |
| TOCOR INVESTMENTS INC | P O BOX 293 | MIDLAND | TX | 79702 | 9414811898765810358826 |
| TUMBLER ENERGY PARTNERS LLC | 3811 TURTLE CREEK BLVD SUITE 1100 | DALLAS | TX | 75219 | 9414811898765810358802 |
| TUMBLER OPERATING PARTNERS LLC | 3811 TURTLE CREEK BLVD SUITE 1100 | DALLAS | TX | 75219 | 9414811898765810358895 |
| WADE PETROLEUM CORPORATION | 9 BROKEN ARROW PL | SANDIA PARK | NM | 87047 | 9414811898765810358840 |
| WPX ENERGY | 333 WEST SHERIDAN AVE | OKLAHOMA CITY | OK | 73102 | 9414811898765810358888 |
| WPX ENERGY PERMIAN LLC | 333 WEST SHERIDAN AVE | OKLAHOMA CITY | OK | 73102 | 9414811898765810358833 |
| WROXTON RESOURCES LLC | PO BOX 471241 | FORT WORTH | TX | 76147 | 9414811898765810358871 |
| XTO HOLDINGS LLC | PO BOX 840780 | DALLAS | TX | 75284 | 9414811898765810358710 |
| ZUNIS ENERGY | 15 EAST 5TH STREET SUITE 3300 | TULSA | OK | 74103 | 9414811898765810358765 |
| COG OPERATING LLC | ATTN REGULATORY DEPT | MIDLAND | TX | 79701 | 9414811898765810358727 |
| CONCHO OIL & GAS LLC | ATTN REGULATORY DEPT | MIDLAND | TX | 79701 | 9414811898765810358703 |
| STRATEGIC ENERGY INCOME FUND IV LP | 1521 NORTH COOPER ST, STE 400 | ARLINGTON | TX | 76011 | 9414811898765810358796 |
| THE ALLAR COMPANY | PO BOX 1567 | GRAHAM | TX | 76450 | 9414811898765810358741 |
| HIGHLAND TEXAS ENERGY CO | 11886 GREENVILLE AVE., STE 106D | DALLAS | TX | 75243 | 9414811898765810358789 |
| CHEVRON MIDCONTINENT LP | 1400 SMITH ST | HOUSTON | TX | 77002 | 9414811898765810358734 |
| AXIS ENERGY CORP | 121 W 3RD STREET | ROSWELL | NM | 88210 | 9414811898765810358918 |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-835-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767-C.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project currently authorized within Order PLC-767-C.

2. This Order supersedes Order PLC-835.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

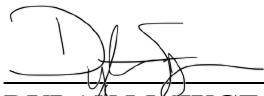
Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. For the well(s) included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project currently authorized within Order PLC-767-C and prior to including it in the commingling project authorized within this Order. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 1/28/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-835-A

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Taco Cat Battery

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Avogato 30 31 State Battery

Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 27 28 Oil Gathering Station

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

| Pool Name | Pool Code |
|--------------------------------------|-----------|
| RED TANK; BONE SPRING | 51683 |
| RED TANK; BONE SPRING, EAST | 51687 |
| WC-025 G-09 S223332A; UPR WOLFCAMP | 98177 |
| WC-025 G-08 S223227D; UPPER WOLFCAMP | 98286 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|----------------------------------|-----------------|------------|
| CA Wolfcamp NMNM 144210 | All | 27-22S-32E |
| | All | 34-22S-32E |
| CA Bone Spring NMNM 144209 | All | 27-22S-32E |
| | All | 34-22S-32E |
| CA Bone Spring NMSLO PUN 1366786 | E/2 E/2 | 30-22S-33E |
| | E/2 E/2 | 31-22S-33E |
| CA Bone Spring NMSLO PUN 1378315 | E/2 | 30-22S-33E |
| | E/2 | 31-22S-33E |
| CA Wolfcamp NMSLO PUN 1378881 | E/2 | 30-22S-33E |
| | E/2 | 31-22S-33E |
| CA Bone Spring NMSLO PUN 1378301 | W/2 | 30-22S-33E |
| | W/2 | 31-22S-33E |
| CA Bone Spring NMSLO PUN 1380825 | W/2 | 30-22S-33E |
| | W/2 | 31-22S-33E |
| CA Bone Spring NMSLO PUN 1395874 | W/2 | 7-22S-33E |
| | W/2 | 18-22S-33E |
| CA Bone Spring NMSLO PUN 1395889 | B C F G J K N O | 7-22S-33E |
| | B C F G J K N O | 18-22S-33E |
| CA Bone Spring NMSLO PUN 1395891 | E/2 | 7-22S-33E |
| | E/2 | 18-22S-33E |
| | W/2 W/2 | 36-21S-32E |
| CA Bone Spring NMNM105794788 | W/2 W/2 | 1-22S-32E |
| | W/2 W/2 | 12-22S-32E |
| V0 3527 0002 | N/2 N/2 | 31-22S-33E |
| V0 4617 0002 | All | 7-22S-33E |
| L0 4780 0004 | All | 18-22S-33E |

| Wells | | | | |
|--------------|---------------------------------|-----------|------------|-------|
| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
| 30-025-44933 | Taco Cat 27 34 Federal Com #11H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-44934 | Taco Cat 27 34 Federal Com #21H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46949 | Taco Cat 27 34 Federal Com #24H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46934 | Taco Cat 27 34 Federal Com #25H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46935 | Taco Cat 27 34 Federal Com #26H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46925 | Taco Cat 27 34 Federal Com #32H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-46936 | Taco Cat 27 34 Federal Com #34H | All | 27-22S-32E | 51683 |
| | | All | 34-22S-32E | |
| 30-025-44935 | Taco Cat 27 34 Federal Com #31H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-46926 | Taco Cat 27 34 Federal Com #33H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-46937 | Taco Cat 27 34 Federal Com #35H | All | 27-22S-32E | 98286 |
| | | All | 34-22S-32E | |
| 30-025-45927 | Avogato 30 31 State Com #32H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45956 | Avogato 30 31 State Com #11H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45957 | Avogato 30 31 State Com #12H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45958 | Avogato 30 31 State Com #13H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45959 | Avogato 30 31 State Com #14H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |
| 30-025-45924 | Avogato 30 31 State Com #21H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45925 | Avogato 30 31 State Com #22H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45926 | Avogato 30 31 State Com #23H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45960 | Avogato 30 31 State Com #24H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |
| 30-025-45961 | Avogato 30 31 State Com #25H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |
| 30-025-45929 | Avogato 30 31 State Com #31H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45928 | Avogato 30 31 State Com #33H | W/2 | 30-22S-33E | 51687 |
| | | W/2 | 31-22S-33E | |
| 30-025-45930 | Avogato 30 31 State Com #34H | E/2 | 30-22S-33E | 51687 |
| | | E/2 | 31-22S-33E | |

| | | | | |
|--------------|-------------------------------------|------------------------------------|---------------------------------------|-------|
| 30-025-45923 | Avogato 30 31 State Com #4H | E/2 E/2 | 30-22S-33E 31-22S-33E | 51687 |
| 30-025-45964 | Avogato 30 31 State Com #74H | E/2 E/2 | 30-22S-33E 31-22S-33E | 51687 |
| 30-025-45931 | Avogato 30 31 State Com #35H | E/2 E/2 | 30-22S-33E 31-22S-33E | 98177 |
| 30-025-44193 | Red Tank 30 31 State Com #14H | E/2 E/2 E/2 E/2 | 30-22S-33E 31-22S-33E | 51687 |
| 30-025-44161 | Red Tank 30 31 State Com #24Y | E/2 E/2 E/2 E/2 | 30-22S-33E 31-22S-33E | 51687 |
| 30-025-44063 | Red Tank 30 31 State Com #34H | E/2 E/2 E/2 E/2 | 30-22S-33E 31-22S-33E | 51687 |
| 30-025-48745 | Senile Felines 18 7 State Com #21H | W/2 W/2 | 7-22S-33E 18-22S-33E | 51687 |
| 30-025-48746 | Senile Felines 18 7 State Com #22H | W/2 W/2 | 7-22S-33E 18-22S-33E | 51687 |
| 30-025-48747 | Senile Felines 18 7 State Com #23H | W/2 W/2 | 7-22S-33E 18-22S-33E | 51687 |
| 30-025-48756 | Senile Felines 18 7 State Com #311H | W/2 W/2 | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-48751 | Senile Felines 18 7 State Com #31H | W/2 W/2 | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-48752 | Senile Felines 18 7 State Com #32H | W/2 W/2 | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-48748 | Senile Felines 18 7 State Com #24H | B C F G J K N O B C F G J K N O | 7-22S-33E 18-22S-33E | 51687 |
| 30-025-48758 | Senile Felines 18 7 State Com #312H | B C F G J K N O B C F G J K N O | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-48749 | Senile Felines 18 7 State Com #25H | E/2 E/2 | 7-22S-33E 18-22S-33E | 51687 |
| 30-025-48750 | Senile Felines 18 7 State Com #26H | E/2 E/2 | 7-22S-33E 18-22S-33E | 51687 |
| 30-025-48754 | Senile Felines 18 7 State Com #34H | E/2 E/2 | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-48755 | Senile Felines 18 7 State Com #35H | E/2 E/2 | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-48757 | Senile Felines 18 7 State Com #313H | E/2 E/2 | 7-22S-33E 18-22S-33E | 98177 |
| 30-025-50766 | Paw Swap 12 36 Federal Com #21H | W/2 W/2 W/2 W/2 W/2 W/2 | 36-21S-32E 1-22S-32E 12-22S-32E | 51683 |
| 30-025-50765 | Paw Swap 12 36 Federal Com #11H | W/2 W/2 W/2 W/2 W/2 W/2 | 36-21S-32E 1-22S-32E 12-22S-32E | 51683 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-835-A**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------|-----------------|------------|--------|----------------|
| CA Wolfcamp NMSLO | W/2 | 7-22S-33E | 611.84 | B |
| | W/2 | 18-22S-33E | | |
| CA Wolfcamp NMSLO | B C F G J K N O | 7-22S-33E | 640 | D |
| | B C F G J K N O | 18-22S-33E | | |
| CA Wolfcamp NMSLO | E/2 | 7-22S-33E | 640 | F |
| | E/2 | 18-22S-33E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------|-----------------|------------|--------|----------------|
| VO 46170002 | W/2 | 7-22S-33E | 305.64 | B |
| LO 47800004 | W/2 | 18-22S-33E | 306.2 | B |
| VO 46170002 | B C F G J K N O | 7-22S-33E | 320 | D |
| LO 47800004 | B C F G J K N O | 18-22S-33E | 320 | D |
| VO 46170002 | E/2 | 7-22S-33E | 320 | F |
| LO 47800004 | E/2 | 18-22S-33E | 320 | F |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-835-A
Operator: Oxy USA, Inc. (16696)

Wells

| Well API | Well Name | UL or Q/Q | S-T-R |
|--------------|-----------------------|-----------|------------|
| 30-025-41885 | Red Tank 31 State #5H | N/2 N/2 | 31-22S-33E |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-835-A
Operator: Oxy USA, Inc. (16696)

| Wells | | | | |
|--------------|---------------------------------|-----------|------------|-------|
| Well API | Well Name | UL or Q/Q | S-T-R | Train |
| 30-025-44933 | Taco Cat 27 34 Federal Com #11H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-44934 | Taco Cat 27 34 Federal Com #21H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46949 | Taco Cat 27 34 Federal Com #24H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46934 | Taco Cat 27 34 Federal Com #25H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46935 | Taco Cat 27 34 Federal Com #26H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46925 | Taco Cat 27 34 Federal Com #32H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46936 | Taco Cat 27 34 Federal Com #34H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-44935 | Taco Cat 27 34 Federal Com #31H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46926 | Taco Cat 27 34 Federal Com #33H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-46937 | Taco Cat 27 34 Federal Com #35H | All | 27-22S-32E | A1 |
| | | All | 34-22S-32E | |
| 30-025-45927 | Avogato 30 31 State Com #32H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45956 | Avogato 30 31 State Com #11H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45957 | Avogato 30 31 State Com #12H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45958 | Avogato 30 31 State Com #13H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45959 | Avogato 30 31 State Com #14H | E/2 | 30-22S-33E | B1 |
| | | E/2 | 31-22S-33E | |
| 30-025-45924 | Avogato 30 31 State Com #21H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45925 | Avogato 30 31 State Com #22H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45926 | Avogato 30 31 State Com #23H | W/2 | 30-22S-33E | B1 |
| | | W/2 | 31-22S-33E | |
| 30-025-45960 | Avogato 30 31 State Com #24H | E/2 | 30-22S-33E | B1 |
| | | E/2 | 31-22S-33E | |
| 30-025-45961 | Avogato 30 31 State Com #25H | E/2 | 30-22S-33E | B1 |
| | | E/2 | 31-22S-33E | |

| | | | | |
|--------------|-------------------------------------|------------------------------------|--------------------------|----|
| 30-025-45929 | Avogato 30 31 State Com #31H | W/2 W/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-45928 | Avogato 30 31 State Com #33H | W/2 W/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-45930 | Avogato 30 31 State Com #34H | E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-45923 | Avogato 30 31 State Com #4H | E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-45964 | Avogato 30 31 State Com #74H | E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-45931 | Avogato 30 31 State Com #35H | E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-44193 | Red Tank 30 31 State Com #14H | E/2 E/2 E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-44161 | Red Tank 30 31 State Com #24Y | E/2 E/2 E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-44063 | Red Tank 30 31 State Com #34H | E/2 E/2 E/2 E/2 | 30-22S-33E 31-22S-33E | B1 |
| 30-025-48745 | Senile Felines 18 7 State Com #21H | W/2 W/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48746 | Senile Felines 18 7 State Com #22H | W/2 W/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48747 | Senile Felines 18 7 State Com #23H | W/2 W/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48756 | Senile Felines 18 7 State Com #311H | W/2 W/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48751 | Senile Felines 18 7 State Com #31H | W/2 W/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48752 | Senile Felines 18 7 State Com #32H | W/2 W/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48748 | Senile Felines 18 7 State Com #24H | B C F G J K N O B C F G J K N O | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48758 | Senile Felines 18 7 State Com #312H | B C F G J K N O B C F G J K N O | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48749 | Senile Felines 18 7 State Com #25H | E/2 E/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48750 | Senile Felines 18 7 State Com #26H | E/2 E/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48754 | Senile Felines 18 7 State Com #34H | E/2 E/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48755 | Senile Felines 18 7 State Com #35H | E/2 E/2 | 7-22S-33E 18-22S-33E | B1 |
| 30-025-48757 | Senile Felines 18 7 State Com #313H | E/2 E/2 | 7-22S-33E 18-22S-33E | B1 |

| | | | | |
|--------------|---------------------------------|---------|------------|----|
| 30-025-50766 | Paw Swap 12 36 Federal Com #21H | W/2 W/2 | 36-21S-32E | C1 |
| | | W/2 W/2 | 1-22S-32E | |
| | | W/2 W/2 | 12-22S-32E | |
| 30-025-50765 | Paw Swap 12 36 Federal Com #11H | W/2 W/2 | 36-21S-32E | C1 |
| | | W/2 W/2 | 1-22S-32E | |
| | | W/2 W/2 | 12-22S-32E | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 154489

CONDITIONS

| | |
|--|---|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 154489 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| | | |
|------------|--|----------------|
| Created By | Condition | Condition Date |
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 1/30/2023 |