

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Tap Rock Operating, LLC **OGRID Number:** 372043
Well Name: Mulva Fed Com & Man Hands Fed Com wells **API:** 30-025-47799, et al
Pool: WC-025 G-07 S243517D;MIDDLE BONE SPRING & WC-025 G-09 S243532M;WOLFBONE **Pool Code:** 98294 & 98098

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

10/19/2022

Date

Michael Rodriguez

Print or Type Name

720-245-2606

Phone Number

Signature

mdrodriguez@taprk.com

e-mail Address

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



October 19, 2022

Adrienne Sandoval, Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC for an order combining the pools, leases, and wells approved under Order Nos. PLC-730 and PLC-731 and to allocate via well test method.

Ms. Sandoval,

Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043) seeks an order (1) combining the pools, leases, and wells approved under Order Nos. PLC-730 and PLC-731 ("Orders") and (2) approving the measurement and allocation method from an individual metering method to a well test method as defined in 19.15.12.10(B)(1)(a) NMAC for the following described wells.

Order No. PLC-730 (attached as **Exhibit A**) authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Mulva Man Hands E2 W2 Tank Battery of production from the following pools, leases, and wells:

Pools			
WC-025 S243517D; Middle Bone Spring (98294) WC-025 G-09 S243532M; Wolfbone (98098)			
Leases (Lease Number, Description)			
NMNM 138890	E/2	Sec 22-T24S-R35E	
	E/2	Sec 27-T24S-R35E	
	NE/4, N/2 SE/4	Sec 34-T24S-R35E	
NMNM 101608	S/2 NE/4	Sec 3-T25S-R35E	
Fee	S/2 SE/4	Sec 34-T24S-R35E	
Fee	N/2 NE/4	Sec 3-T25S-R35E	
Wells (API, Name, Location, Pool Code)			
30-025-47741	Mulva Fed Com #113H	B-34-24S-35E	98294
30-025-47742	Mulva Fed Com #114H	P-27-24S-35E	98294
30-025-47744	Mulva Fed Com #133H	O-27-24S-35E	98098
30-025-47745	Mulva Fed Com #134H	P-27-24S-35E	98098
30-025-47832	Mulva Fed Com #213H	O-27-24S-35E	98098
30-025-47833	Mulva Fed Com #214H	P-27-24S-35E	98098
30-025-47834	Mulva Fed Com #216H	O-27-24S-35E	98098

30-025-47747	Mulva Fed Com #218H	P-27-24S-35E	98098
30-025-47799	Man Hands Fed Com #113H	B-34-24S-35E	98294
30-025-48091	Man Hands Fed Com #114H	P-27-24S-35E	98294
30-025-47802	Man Hands Fed Com #136H	B-34-24S-35E	98098
30-025-47805	Man Hands Fed Com #213H	B-34-24S-35E	98098
30-025-47806	Man Hands Fed Com #214H	A-34-24S-35E	98098
30-025-47807	Man Hands Fed Com #216H	B-34-24S-35E	98098
30-025-47809	Man Hands Fed Com #218H	A-34-24S-35E	98098

Order No. PLC-731 (attached as **Exhibit B**) authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Mulva Man Hands W2 W2 Tank Battery of production from the following pools, leases, and wells:

Pools			
WC-025 S243517D; Middle Bone Spring (98294) WC-025 G-09 S243532M; Wolfbone (98098)			
Leases (Lease Number, Description)			
NMNM 138890	W/2	Sec 22-T24S-R35E	
Fee	NW/4, E/2 SW/4	Sec 27-T24S-R35E	
NMNM 138893	W/2 SW/4	Sec 27-T24S-R35E	
	NW/4 NW/4	Sec 34-T24S-R35E	
Fee	NE/4 NW/4, S/2 NW/4, N/2 SW/4	Sec 34-T24S-R35E	
NMNM 138895	S/2 SW/4	Sec 34-T24S-R35E	
Fee	NW/4	Sec 3-T25S-R35E	
Wells (API, Name, Location, Pool Code)			
30-025-47341	Mulva Fed Com #111H	M-27-24S-35E	98098
30-025-47740	Mulva Fed Com #112H	N-27-24S-35E	98294
30-025-47342	Mulva Fed Com #131H	M-27-24S-35E	98098
30-025-47343	Mulva Fed Com #211H	M-27-24S-35E	98098
30-025-47344	Mulva Fed Com #215H	M-27-24S-35E	98098
30-025-47743	Mulva Fed Com #132H	N-27-24S-35E	98098
30-025-47787	Mulva Fed Com #212H	N-27-24S-35E	98098
30-025-47788	Mulva Fed Com #217H	N-27-24S-35E	98098
30-025-47290	Man Hands Fed Com #135H	M-27-24S-35E	98098
30-025-47803	Man Hands Fed Com #137H	C-34-24S-35E	98098
30-025-47291	Man Hands Fed Com #211H	D-34-24S-35E	98098
30-025-47804	Man Hands Fed Com #212H	C-34-24S-35E	98098
30-025-47292	Man Hands Fed Com #215H	D-34-24S-35E	98098
30-025-47808	Man Hands Fed Com #217H	C-34-24S-35E	98098
30-025-47073	Man Hands Fed Com #111H	D-34-24S-35E	98294
30-025-47798	Man Hands Fed Com #112H	N-27-24S-35E	98294

Currently, the Orders authorize allocation of the commingled production via individual metering method. Tap Rock seeks authority to allocate this commingled production via well test method as defined in 19.15.12.10(B)(1)(a) NMAC, as more fully described in **Exhibit D**.

Exhibit C contains tract maps identifying the locations of the wellbores, tracts, and approved participating areas in the Wolfcamp and Bone Spring formations.

Oil and gas production from these pools, wells, and leases will be commingled and sold at the CTB C located in the SE/2SW/4 of Section 27. Gas production from each separator will be separately metered with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each separator will also be separately metered using turbine meters.

Exhibit D contains a statement from Jeff Trlica, Regulatory Analyst with Tap Rock, identifying each of the wells (Exhibit D-1); a detailed schematic of the surface facilities and Tap Rock's central tank battery (Exhibit D-2); a referenced gas sample (Exhibit D-3); the facilities and the measurement devices to be utilized (Exhibit D-4); and a completed Form C-107-B (Exhibit D-5).

Ownership is identical between the above-described leases and pools as defined in 19.15.12.7 NMAC. **Exhibit E** is a list of the affected parties, a copy of the letter sent by certified mail advising the parties that any objections must be filed in writing with the New Mexico Oil Conservation Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter. If you have any questions or need further information, please reach out to me at mdrodriguez@taprk.com or 720-245-2606.

Respectfully submitted,

TAP ROCK OPERATING, LLC



Michael Rodriguez
Staff Attorney

Tap Rock Operating, LLC
Exhibit A

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-730

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.
9. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of

each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved PA.

If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

3. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.
4. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
11. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 3/18/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-730

Operator: Tap Rock Operating, LLC (372043)

Central Tank Battery: Mulva Man Hands E2 W2 Tank Battery

Central Tank Battery Location (NMPM): E/2 SW/4 Section 27, Township 24 South, Range 35 East

Gas Custody Transfer Meter Location (NMPM): E/2 SW/4 Section 27, Township 24 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-09 S243532M; WOLFBONE	98098
WC-025 G-07 S243517D; MIDDLE BONE SP	98294

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 138890	E/2	Sec 22-T24S-R35E
	E/2	Sec 27-T24S-R35E
	NE/4, N/2 SE/4	Sec 34-T24S-R35E
NMNM 101608	S/2 NE/4	Sec 3-T25S-R35E
Fee	S/2 SE/4	Sec 34-T24S-R35E
Fee	N/2 NE/4	Sec 3-T25S-R35E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-47741	Mulva Fed Com #113H	B-34-24S-35E	98294	
30-025-47742	Mulva Fed Com #114H	P-27-24S-35E	98294	
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30-025-47832	Mulva Fed Com #213H	O-27-24S-35E	98098	
30-025-47833	Mulva Fed Com #214H	P-27-24S-35E	98098	
30-025-47834	Mulva Fed Com #216H	O-27-24S-35E	98098	
30-025-47747	Mulva Fed Com #218H	P-27-24S-35E	98098	
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30-025-48091	Man Hands Fed Com #114H	P-27-24S-35E	98294	
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30-025-47807	Man Hands Fed Com #216H	B-34-24S-35E	98098	
30-025-47809	Man Hands Fed Com #218H	A-34-24S-35E	98098	

Tap Rock Operating, LLC
Exhibit B

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-731

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.
9. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of

each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved PA.

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3. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.
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5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
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11. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
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13. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 3/18/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-731

Operator: Tap Rock Operating, LLC (372043)

Central Tank Battery: Mulva Man Hands W2 W2 Tank Battery

Central Tank Battery Location (NMPM): W/2 SW/4 Section 27, Township 24 South, Range 35 East

Gas Custody Transfer Meter Location (NMPM): W/2 SW/4 Section 27, Township 24 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-09 S243532M; WOLFBONE	98098
WC-025 G-07 S243517D; MIDDLE BONE SP	98294

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 138890	W/2	Sec 22-T24S-R35E
Fee	NW/4, E/2 SW/4	Sec 27-T24S-R35E
NMNM 138893	W/2 SW/4	Sec 27-T24S-R35E
	NW/4 NW/4	Sec 34-T24S-R35E
Fee	NE/4 NW/4, S/2 NW/4, N/2 SW/4	Sec 34-T24S-R35E
NMNM 138895	S/2 SW/4	Sec 34-T24S-R35E
Fee	NW/4	Sec 3-T25S-R35E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-47341	Mulva Fed Com #111H	M-27-24S-35E	98098	
30-025-47740	Mulva Fed Com #112H	N-27-24S-35E	98294	
30-025-47342	Mulva Fed Com #131H	M-27-24S-35E	98098	
30-025-47343	Mulva Fed Com #211H	M-27-24S-35E	98098	
30-025-47344	Mulva Fed Com #215H	M-27-24S-35E	98098	
30-025-47743	Mulva Fed Com #132H	N-27-24S-35E	98098	
30-025-47787	Mulva Fed Com #212H	N-27-24S-35E	98098	
30-025-47788	Mulva Fed Com #217H	N-27-24S-35E	98098	
30-025-47290	Man Hands Fed Com #135H	M-27-24S-35E	98098	
30-025-47803	Man Hands Fed Com #137H	C-34-24S-35E	98098	
30-025-47291	Man Hands Fed Com #211H	D-34-24S-35E	98098	
30-025-47804	Man Hands Fed Com #212H	C-34-24S-35E	98098	
30-025-47292	Man Hands Fed Com #215H	D-34-24S-35E	98098	
30-025-47808	Man Hands Fed Com #217H	C-34-24S-35E	98098	
30-025-47073	Man Hands Fed Com #111H	D-34-24S-35E	98294	
30-025-47798	Man Hands Fed Com #112H	N-27-24S-35E	98294	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-731**

Operator: **Tap Rock Operating, LLC (372043)**

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
PA WB BLM	W/2 W/2 W/2 NW/4	Sec 34-T24S-R35E Sec 3-T25S-R35E	240.81	A
PA BS BLM	W/2 NW/4	Sec 34-T24S-R35E Sec 3-T25S-R35E	481.66	B
PA WB BLM	W/2 NW/4	Sec 34-T24S-R35E Sec 3-T25S-R35E	481.66	C
PA BS BLM	W/2 W/2	Sec 22-T24S-R35E Sec 27-T24S-R35E	640	D
PA WB BLM	W/2 W/2	Sec 22-T24S-R35E Sec 27-T24S-R35E	640	E

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 138893	NW/4 NW/4	Sec 34-T24S-R35E	40	A
Fee	SW/4 NW/4, NW/4 SW/4	Sec 34-T24S-R35E	80	A
NMNM 138895	SW/4 SW/4	Sec 34-T24S-R35E	40	A
Fee	W/2 NW/4	Sec 3-T25S-R35E	80.81	A
NMNM 138893	NW/4 NW/4	Sec 34-T24S-R35E	40	B
Fee	E/2 NW/4, SW/4 NW/4, N/2 SW/4	Sec 34-T24S-R35E	200	B
NMNM 138895	S/2 SW/4	Sec 34-T24S-R35E	80	B
Fee	NW/4	Sec 3-T25S-R35E	161.66	B
NMNM 138893	NW/4 NW/4	Sec 34-T24S-R35E	40	C
Fee	E/2 NW/4, SW/4 NW/4, N/2 SW/4	Sec 34-T24S-R35E	200	C
NMNM 138895	S/2 SW/4	Sec 34-T24S-R35E	80	C
Fee	NW/4	Sec 3-T25S-R35E	161.66	C
NMNM 138890	W/2	Sec 22-T24S-R35E	320	D
Fee	NW/4, E/2 SW/4	Sec 27-T24S-R35E	240	D
NMNM 138893	W/2 SW/4	Sec 27-T24S-R35E	80	D
NMNM 138890	W/2	Sec 22-T24S-R35E	320	E
Fee	NW/4, E/2 SW/4	Sec 27-T24S-R35E	240	E
NMNM 138893	W/2 SW/4	Sec 27-T24S-R35E	80	E

Section 21

Section 22

Section 23

Section 28

Section 27

Section 26

Section 33

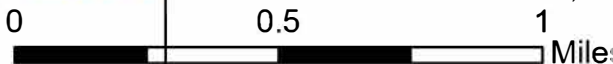
Section 35

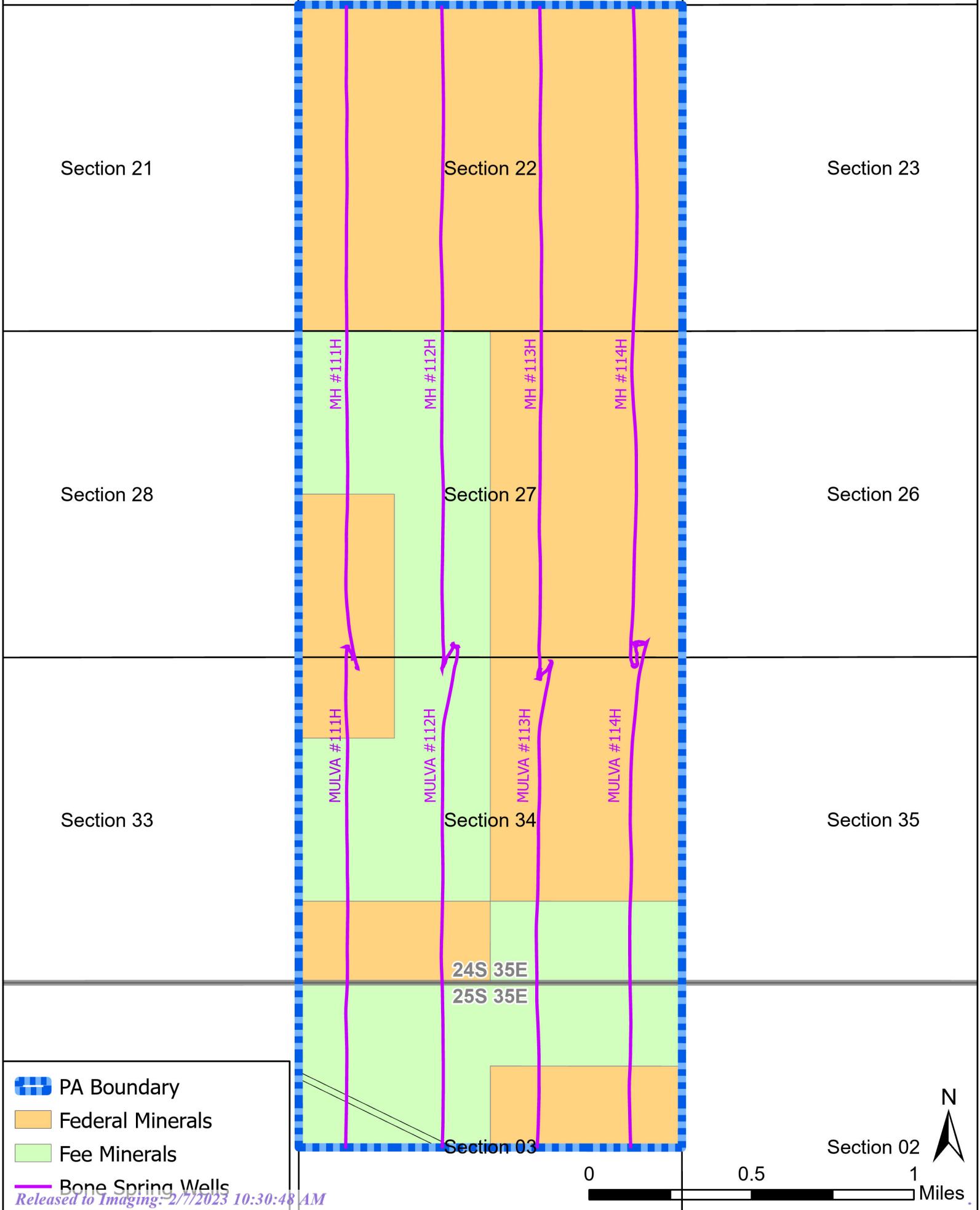
24S 35E
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Section 03

Section 02

- PA Boundary
- Wolfcamp Wells
- Federal Minerals
- Fee Minerals





TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

September 14, 2022



Tap Rock Operating, LLC Exhibit D

New Mexico Oil Conservation Division
 1220 South St. Francis Drive
 Santa Fe, NM 87505

Re: Application of Tap Rock Operating, LLC for administrative approval for approval to surface commingle (pool and lease commingle) oil and gas production from the Leases comprised of Sections 22, 27 & 34, Township 24S, Range 35E and N/2 Section 3, Township 25S, Range 35E, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Pursuant to this application, Tap Rock Operating, LLC ("Tap Rock"), OGRID No. 372043, seeks to allow allocation of this commingled production via well test, as described below.

Specifically, Tap Rock requests to surface commingle current and upcoming production from thirty-two (32) wells located on the Lands and future production from the Lands as described in **D-1**. Production will be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water. These well tests will last a minimum of 24 hours and will be conducted following the guidelines shown below:

Period	From:	To:	Test frequency per month
Initial Production	First Production	Peak production or 30 days after first production	10
Plateau	End of initial production	Peak decline rate	3
Decline	End of Plateau	P&A	3

Gas exiting each test separator will flow into gathering lines, as depicted on **D-2**. Each test separator will have its own orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit D-3** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit D-4** hereto.

The PFD shows that the water, oil, and gas exit the wellbore and flow into a test separator which separates the oil, gas, and water. The oil is measured via coriolis meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The water is measured via magnetic flow meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as previously described on page one. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the tank battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis.

Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Lucid has its own orifice meter that measures the sweet and sour gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy. In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using bulk test methodology according to API specifications.

A completed C-107-B is attached hereto as **D-5**.

Regards,

TAP ROCK OPERATING, LLC



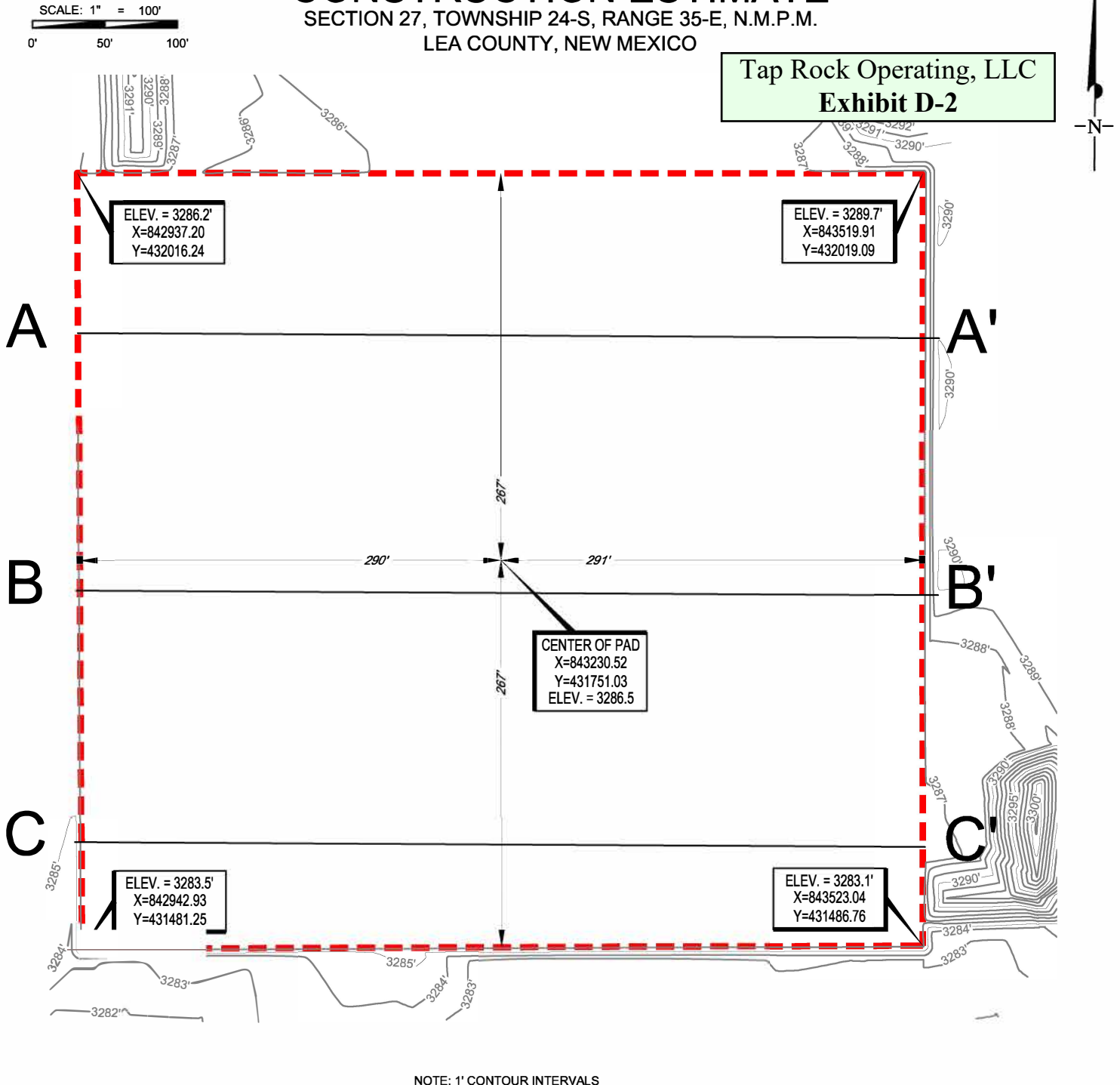
Jeff Trlica
Regulatory Analyst

Tap Rock Operating, LLC

Exhibit D-1

APPLICATION TO POOL COMMINGLE, STORAGE AND SALES FOR OIL AND GAS PRODUCTION AT MULVA/MAN HANDS CTB

API	Old Well Name	New Well Name	Well Number	DOFP	Spud Date	Pool	Date Online	Oil (MBOD)	Gas (MCTD)	Gravity	BTU/ft
30-025-47801	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#124H	2021-07-15	1/30/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	466	580	47.252	1258
30-025-47290	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#125H	2021-07-16	1/4/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-16	400	607	47.843	1329
30-025-47802	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#126H	2021-07-15	12/9/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	205	972	48.208	1271
30-025-47803	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#127H	2021-07-16	1/26/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-16	372	1172	44.046	1285
30-025-47291	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#211H	2021-07-17	12/30/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-17	601	816	45.25	1306
30-025-47804	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#212H	2021-07-15	1/18/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	489	703	44.238	1288
30-025-47805	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#213H	2021-07-15	12/5/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	385	377	48.485	1298
30-025-47806	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#214H	2021-07-15	1/15/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	357	476	48.778	1262
30-025-47292	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#215H	2021-07-16	1/3/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-16	526	707	49.445	1296
30-025-47807	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#216H	2021-07-15	12/8/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	360	437	49.689	1287
30-025-47808	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#217H	2021-07-16	1/16/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-16	456	743	44.727	1286
30-025-47809	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#218H	2021-07-15	1/16/2021	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-07-15	506	570	47.61	1289
30-025-47342	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#131H	2021-02-18	10/10/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-18	307	436	49.228	1296
30-025-47743	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#132H	2021-02-18	10/11/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-18	297	484	49.643	1275
30-025-47744	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#133H	2021-02-21	10/14/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-21	237	234	45.578	1283
30-025-47745	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#134H	2021-02-21	10/17/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-21	211	209	45.25	1300
30-025-47832	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#213H	2021-02-18	10/9/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-18	252	313	49.989	1292
30-025-47833	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#214H	2021-02-19	10/12/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-19	216	300	48.867	1280
30-025-47834	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#215H	2021-02-22	11/5/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-22	180	164	45.492	1316
30-025-47344	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#216H	2021-02-25	10/5/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-25	179	127	45.291	1277
30-025-4788	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#217H	2021-02-19	11/6/2020	[98098] WC-025-G-09 S243532M, WOLF BONE	2021-02-19	204	290	45.3	1298
30-025-47799	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#124H	2021-06-23	1/5/2021	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-23	192	189	45.118	1281
30-025-47799	MAN HANDS FEDERAL COM	SEINFELD FEDERAL UNIT MH	#125H	2021-06-28	10/10/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-28	207	378	46.501	1276
30-025-47341	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-23	1/6/2021	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-23	196	62	45.296	1310
30-025-47740	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-25	12/7/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-25	357	815	49.481	1112
30-025-47741	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-25	12/7/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-25	514	1304	44.896	1154
30-025-47742	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-25	12/7/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-25	315	1462	46.026	1127
30-025-47742	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-25	12/7/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-25	266	1538	46.026	1172
30-025-47742	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-25	12/7/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-25	288	415	49.344	1172
30-025-47742	MULVA FEDERAL COM	SEINFELD FEDERAL UNIT MULVA	#121H	2021-06-25	12/7/2020	[98294] WC-025-G-07 S243517D, MIDDLE BONE SP	2021-06-25	355	1700	46.115	1171

CONSTRUCTION ESTIMATESECTION 27, TOWNSHIP 24-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICOTap Rock Operating, LLC
Exhibit D-2

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

TAP
ROCK

MAN HANDS C CTB PAD	REVISION:		NOTES:
	INT	DATE	
DATE: 10/04/22			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
FILE:CD_MAN_HANDS_C_CTB_PAD			
DRAWN BY: MML			
SHEET: 1 OF 3			

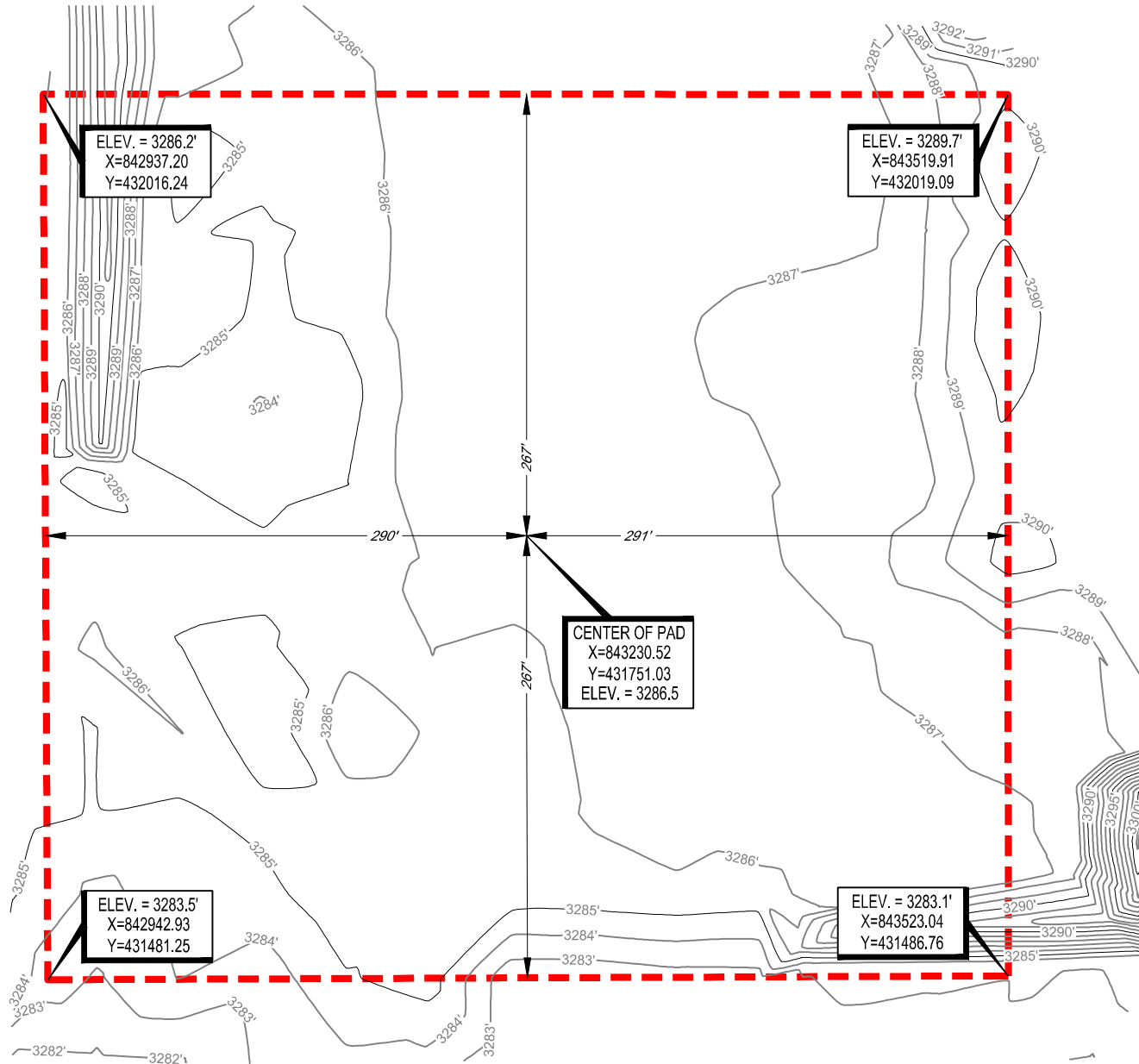
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SCALE: 1" = 100'

0' 50' 100'

CONSTRUCTION ESTIMATE

SECTION 27, TOWNSHIP 24-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



NOTE: 1' CONTOUR INTERVALS

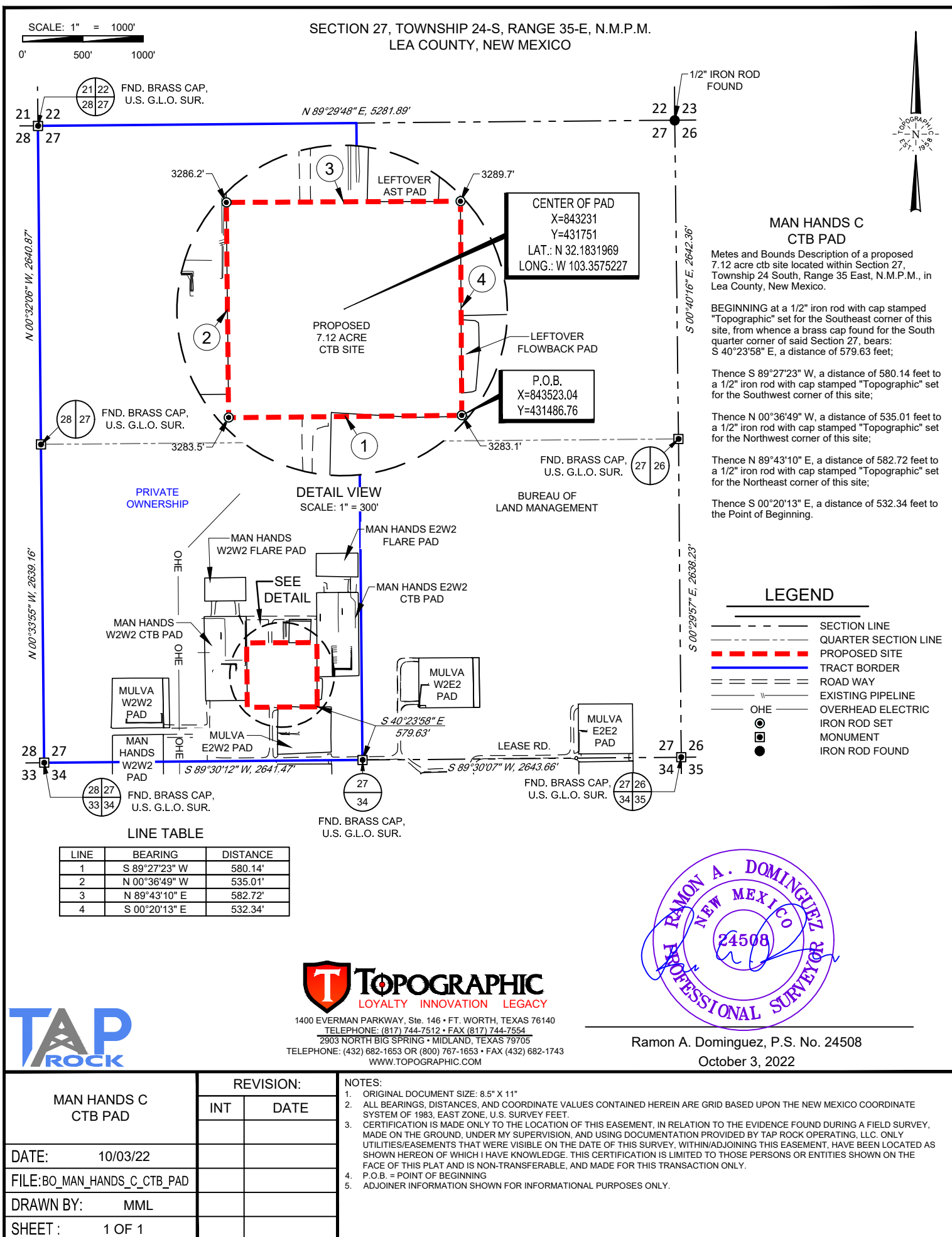


1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



MAN HANDS C CTB PAD	REVISION:		NOTES:
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DATE: 10/04/22			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
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Certificate of Analysis

Number: 6030-22060275-005A

Artesia Laboratory
 200 E Main St.
 Artesia, NM 88210
 Phone 575-746-3481

 Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden, CO 80401

June 24, 2022

 Station Name: Mulva 114
 Station Number: 7060268
 Sample Point: Meter run
 Formation: Quarterly
 County: Lea, NM
 Type of Sample: Spot-Cylinder
 Heat Trace Used: N/A
 Sampling Method: Fill and Purge
 Sampling Company: SPL

 Sampled By: Jason Bealer
 Sample Of: Gas Spot
 Sample Date: 06/23/2022 10:35
 Sample Conditions: 160.5 psig, @ 87.03 °F Ambient: 91 °F
 Effective Date: 06/23/2022 10:35
 Method: GPA-2261M
 Cylinder No: 1111-007987
 Instrument: 6030_GC6 (Inficon GC-3000 Micro)
 Last Inst. Cal.: 06/20/2022 0:00 AM
 Analyzed: 06/24/2022 12:11:54 by ERG

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.900	1.329		GPM TOTAL C2+	4.777
Nitrogen	1.618	1.603	1.945		GPM TOTAL C3+	2.346
Methane	72.386	71.693	49.817		GPM TOTAL iC5+	0.487
Carbon Dioxide	9.185	9.097	17.341			
Ethane	9.145	9.058	11.797	2.431		
Propane	4.411	4.369	8.345	1.208		
Iso-butane	0.646	0.640	1.611	0.210		
n-Butane	1.408	1.395	3.512	0.441		
Iso-pentane	0.429	0.425	1.328	0.156		
n-Pentane	0.371	0.367	1.147	0.133		
Hexanes Plus	0.457	0.453	1.828	0.198		
	100.056	100.000	100.000	4.777		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.7998	3.2176
Calculated Molecular Weight	23.09	93.19
Compressibility Factor	0.9963	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1128	5141
Water Sat. Gas Base BTU	1109	5052
Ideal, Gross HV - Dry at 14.73 psia	1123.9	5141.1
Ideal, Gross HV - Wet	1104.3	5051.6
Net BTU Wet Gas - real gas	1006	

Comments: H₂S Field Content .9 %
 Mcf/day 2727.71

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



Certificate of Analysis

Number: 6030-22050371-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

May 27, 2022

Station Name: Mulva 131
Station Number: 7060190
Sample Point: Meter run
Formation: Spot
County: Lea
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPL

Sampled By: Jason Bealer
Sample Of: Gas Spot
Sample Date: 05/25/2022 13:25
Sample Conditions: 134.5 psig, @ 85.7 °F
Effective Date: 05/25/2022 13:25
Method: GPA-2261M
Cylinder No: 5030-01271
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 05/23/2022 0:00 AM
Analyzed: 05/27/2022 08:35:41 by ERG

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.100	0.153		GPM TOTAL C2+	6.608
Nitrogen	1.558	1.566	1.965		GPM TOTAL C3+	3.377
Methane	73.452	73.828	53.061		GPM TOTAL iC5+	0.523
Carbon Dioxide	1.271	1.277	2.518			
Ethane	11.977	12.038	16.216	3.231		
Propane	6.905	6.940	13.710	1.919		
Iso-butane	0.878	0.882	2.297	0.290		
n-Butane	2.028	2.038	5.307	0.645		
Iso-pentane	0.431	0.433	1.400	0.159		
n-Pentane	0.396	0.398	1.286	0.145		
Hexanes Plus	0.497	0.500	2.087	0.219		
	99.393	100.000	100.000	6.608		

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.7735	3.2176
Calculated Molecular Weight	22.32	93.19
Compressibility Factor	0.9960	

GPA 2172 Calculation:

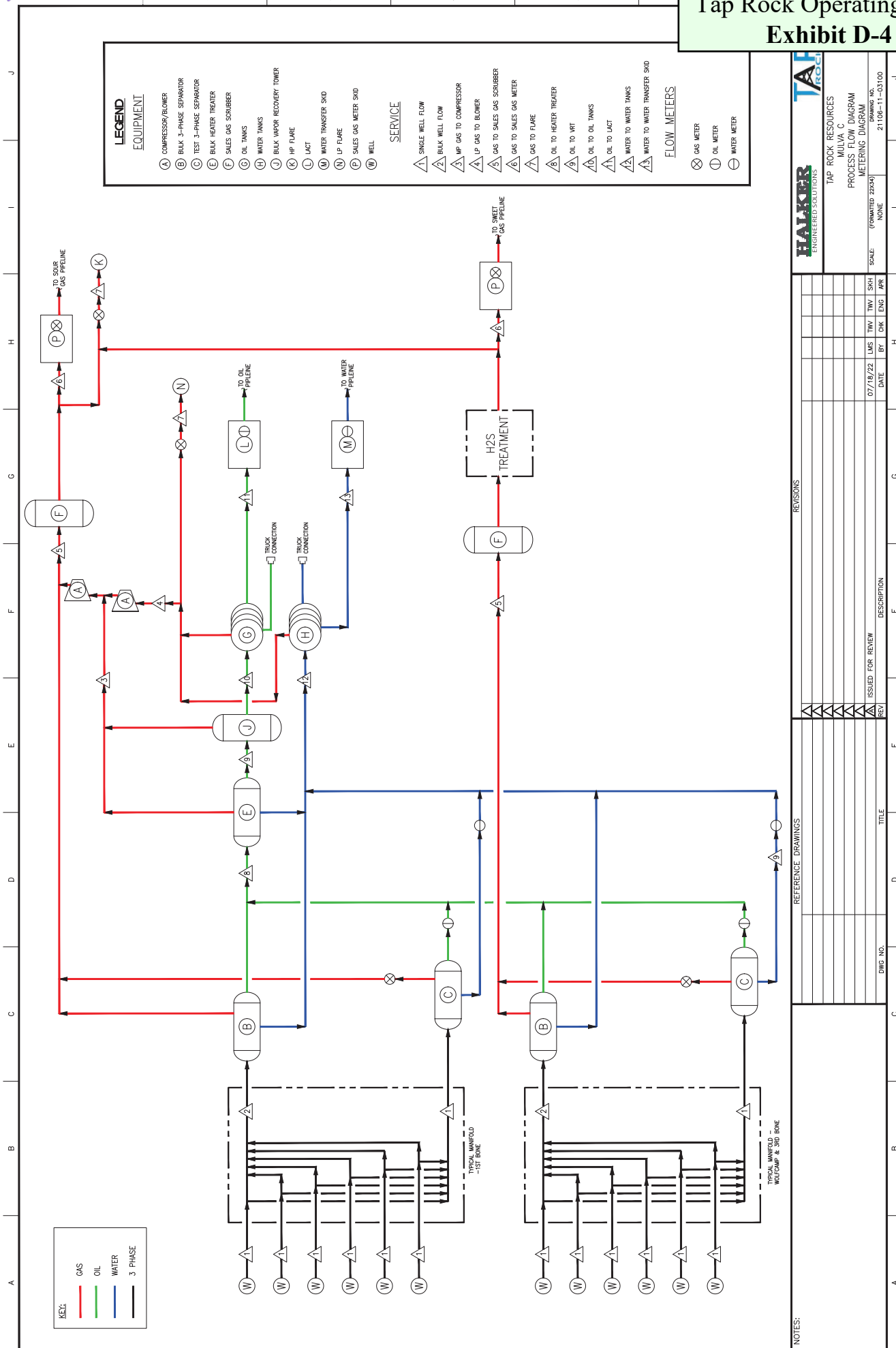
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1296	5141
Water Sat. Gas Base BTU	1274	5052
Ideal, Gross HV - Dry at 14.73 psia	1291.0	5141.1
Ideal, Gross HV - Wet	1268.5	5051.6
Net BTU Wet Gas - real gas	1157	


Comments: H2S Field Content 0.1 %

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



REFERENCE DRAWINGS		REVISIONS						
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	TAP ROCK	
	TAP ROCK RESOURCES MULVA C PROCESS FLOW DIAGRAM TABLE	
SCALE: (FORMATED 22024)	DRAWING NO.	A

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating
OPERATOR ADDRESS: 523 Park Point Dr. Suite 200. Golden, CO 80401
APPLICATION TYPE:
☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☒ Federal
Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-730 and PLC-731
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attached well list.					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Analyst DATE: 9/14/2022

TYPE OR PRINT NAME Jeff Trlica TELEPHONE NO.: 720-772-5910

E-MAIL ADDRESS: jtrlica@taprk.com

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MICHAEL RODRIGUEZ – ATTORNEY
MDRODRIGUEZ@TAPRK.COM



October 19, 2022

Tap Rock Operating, LLC
Exhibit E

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application of Tap Rock Operating, LLC for an order combining the pools, leases, and wells approved under Order Nos. PLC-730 and PLC-731 and to allocate via well test method.

To whom it may concern:

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division ("Division") on this date by Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, the Division may administratively approve this application.

This notice is to advise you that the enclosed application for pool and surface commingling applies to the wells listed in the application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If you have any questions about this application, please contact me at (720) 245-2606 or mdrodriguez@taprk.com.

Thank you,

A handwritten signature in black ink, appearing to read "MR", written over a horizontal line.

Michael Rodriguez
Staff Attorney
Tap Rock Operating, LLC

OWNER NAME	OWNER NAME 2	ADDRESS	ADDRESS2	CITY	STATE_ID	ZIP
OFFICE OF NATURAL RESOURCES REVENUE		PO BOX 25627		DENVER	CO	80225-0627
CROWNROCK MINERALS LP		PO BOX 51933		MIDLAND	TX	79710
MRC PERMIAN COMPANY		5400 LYNDON B JOHNSON FWY STE 1500		DALLAS	TX	75240-1017
FRANKLIN MOUNTAIN ENERGY, LLC		44 COOK ST	SUITE 1000	DENVER	CO	80206
KMF LAND LLC		1401 LAWRENCE ST	SUITE 1750	DENVER	CO	80202
CAYUGA ROYALTIES LLC		PO BOX 540711		HOUSTON	TX	77254
MONTICELLO MINERALS LLC		4128 BRYN MAWR DR		DALLAS	TX	75225
PREVAIL ENERGY LLC		521 DEXTER ST		DENVER	CO	80220
RHEINER HOLDINGS LLC		PO BOX 980552		HOUSTON	TX	77098
FRANKLIN MOUNTAIN ROYALTY	INVESTMENTS LLC	P.O. BOX 6977		DENVER	CO	80206
VIPER ENERGY PARTNERS LLC		515 CENTRAL PARK DRIVE SUITE 100		OKLAHOMA CITY	OK	73105
OAK VALLEY MINERAL AND LAND LP		PO BOX 50820		MIDLAND	TX	79710
SORTIDA RESOURCES LLC		PO BOX 50820		MIDLAND	TX	79710
POST OAK MAVROS II LLC		34 S WYNDEN DR SUITE 210		HOUSTON	TX	77056
Bureau of Land Management		301 Dinosaur Trail		Santa Fe	NM	87508

MailClass	TrackingNo	ToCompanyName	ToName	DeliveryAddress	City	State	Zip	MailDate
Certified with Return Receipt (Signature)	9414811898765818987035	Investments LLC	OFFICE OF NATURAL RESOURCES REVENUE	PO Box 25627	Denver	CO	80225-0627	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987486		FRANKLIN MOUNTAIN ROYALTY	PO Box 6977	Denver	CO	80206-0977	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987479	OAK VALLEY MINERAL AND LAND LP	VIPER ENERGY PARTNERS LLC	515 Central Park Dr Ste 100	Oklahoma City	OK	73105-1756	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987516		OAK VALLEY MINERAL AND LAND LP	PO Box 50820	Midland	TX	79710-0820	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987554	POST OAK MAVROS II LLC	SORTIDA RESOURCES LLC	PO Box 50820	Midland	TX	79710-0820	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987561		POST OAK MAVROS II LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987523	CROWNROCK MINERALS LP	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987523		CROWNROCK MINERALS LP	PO Box 51933	Midland	TX	79710-1933	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987073	FRANKLIN MOUNTAIN ENERGY, LLC	MRC PERMIAN COMPANY	5400 Lyndon B Johnson Fwy Ste 1500	Dallas	TX	75240-1017	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987417		FRANKLIN MOUNTAIN ENERGY, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987455	KMF LAND LLC	FRANKLIN MOUNTAIN ENERGY, LLC	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987462		KMF LAND LLC	PO Box 540711	Houston	TX	77254-0711	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987424	MONTICELLO MINERALS LLC	CAYUGA ROYALTIES LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987400		MONTICELLO MINERALS LLC	521 Dexter St	Denver	CO	80220-5035	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987493	RHEINER HOLDINGS LLC	PREVAIL ENERGY LLC	PO Box 980552	Houston	TX	77098-0552	10/21/2022
Certified with Return Receipt (Signature)	9414811898765818987448		RHEINER HOLDINGS LLC					



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM141169X
3180 (NM92500)

Reference:
Seinfeld Unit
Application for First Revision of
Bone Spring Participating Area "B"
Lea County, New Mexico

Tap Rock Resources
Attn: Erica Shewmaker
602 Park Point Drive, Suite 200
Golden, Colorado 80401

Gentlemen:

Your application dated July 28, 2022, with Exhibits "A" and "B" requesting approval for the First Revision of the Bone Spring Formation Participating Area "B" is hereby approved effective May 1, 2021, pursuant to Section 11 of the Seinfeld Unit Agreement, Lea County, New Mexico. This participating area (designated NMNM141169B) currently includes the following described lands located in Lea County, New Mexico:

Township 24 South, Range 35 East, N.M.P.M.

Section 28: E/2E/2

Section 33: E/2E/2

320.00 acres, more or less

With this approval of the First Revision of the Bone Spring Participating Area "B", participating area NMNM141169B will now contain the following described lands:

Township 24 South, Range 35 East, N.M.P.M.

Section 22: ALL

Section 27: ALL

Section 28: E/2E/2

Section 33: E/2E/2

Section 34: ALL

Township 25 South, Range 35 East. N.M.P.M.
Section 3: Lot 1, Lot 2, Lot 3, Lot 4, S/2N/2 (equivalent to N/2)

2563.44 acres, more or less

This expansion of the Bone Spring Participating Area "B" has been assigned number NMNM141169B for production and accounting reporting purposes. If you have any questions regarding this letter, please contact Benjamin C. Barton, Petroleum Engineer, Reservoir Management Group at bcbarton@blm.gov.

Copies of the approved request are being distributed to the appropriate agencies, and copies of Exhibits "A" and "B" are returned herewith. Please advise all interested parties of the expansion of the Bone Spring Participating Area "B," Seinfeld Unit, and the effective date of May 1, 2021.

All Unit wells shall be required to have the unit's name followed by well number (i.e. Seinfeld Unit No. 212H). Please submit sundries to the BLM Carlsbad Field Office requesting approval to change well names to Unit well names.

Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at <https://onrr.gov/> or <https://onrr.gov/about/contact.htm>.

Sincerely,

Kyle Paradis
Branch Chief - Reservoir Management
Division of Minerals

Enclosure

First Revision of Bone Spring PA Application w/ Exhibits A & B

cc:

ONRR-RRM (email: leases.blm@onrr.gov) w/ enclosures
New Mexico Oil Conservation Division, Leonard Lowe w/ enclosures
New Mexico Taxation & Revenue Dept., Revenue Processing Division w/ enclosures
CFO, Chris Walls w/ enclosures
NM925, Jordan

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Michael Rodriguez](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-863
Date: Monday, February 6, 2023 4:23:34 PM
Attachments: [PLC863 Order.pdf](#)

NMOCD has issued Administrative Order PLC-863 which authorizes Tap Rock Operating, LLC (372043) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47741	Seinfeld Mulva Federal Unit #113H	W/2 E/2 W/2 NE/4	34-24S-35E 3-25S-35E	98294
30-025-47742	Seinfeld Mulva Federal Unit #114H	E/2 E/2 E/2 NE/4	34-24S-35E 3-25S-35E	98294
30-025-47744	Seinfeld Mulva Federal Unit #133H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47745	Seinfeld Mulva Federal Unit #134H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47832	Seinfeld Mulva Federal Unit #213H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47833	Seinfeld Mulva Federal Unit #214H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47834	Seinfeld Mulva Federal Unit #216H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47747	Seinfeld Mulva Federal Unit #218H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47799	Seinfeld MH Federal Unit #113H	W/2 E/2 W/2 E/2	22-24S-35E 27-24S-35E	98294
30-025-48091	Seinfeld MH Federal Unit #114H	E/2 E/2 E/2 E/2	22-24S-35E 27-24S-35E	98294
30-025-47802	Seinfeld MH Federal Unit #136H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47805	Seinfeld MH Federal Unit #213H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47806	Seinfeld MH Federal Unit #214H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47807	Seinfeld MH Federal Unit #216H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47809	Seinfeld MH Federal Unit #218H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47341	Seinfeld Mulva Federal Unit #111H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98294
30-025-47740	Seinfeld Mulva Federal Unit #112H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98294
30-025-47342	Seinfeld Mulva Federal Unit #131H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47343	Seinfeld Mulva Federal Unit #211H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47344	Seinfeld Mulva Federal Unit #215H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98098

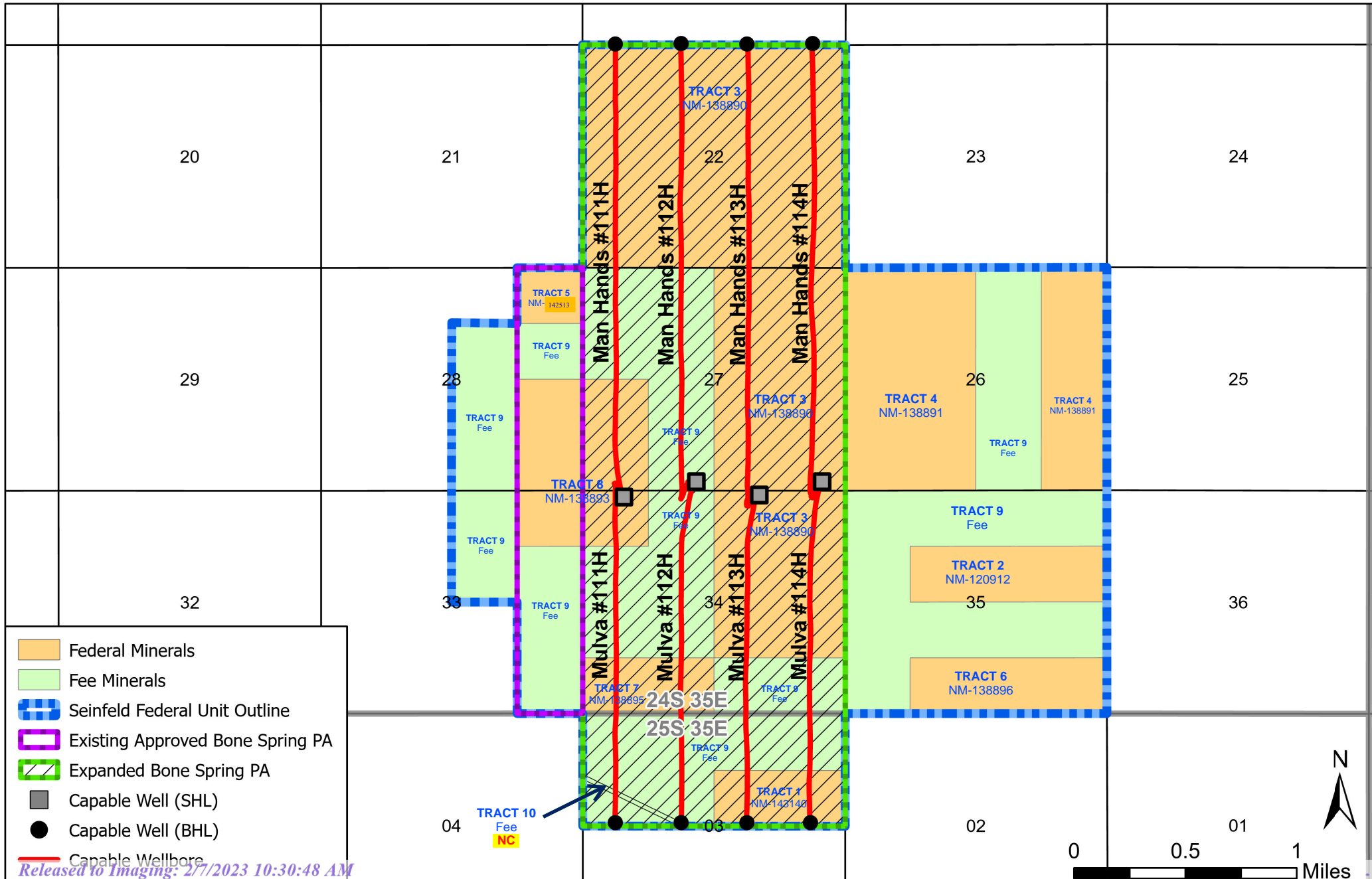
30-025-47743	Seinfeld Mulva Federal Unit #132H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47787	Seinfeld Mulva Federal Unit #212H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47788	Seinfeld Mulva Federal Unit #217H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47290	Seinfeld MH Federal Unit #135H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47803	Seinfeld MH Federal Unit #137H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47291	Seinfeld MH Federal Unit #211H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47804	Seinfeld MH Federal Unit #212H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47292	Seinfeld MH Federal Unit #215H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47808	Seinfeld MH Federal Unit #217H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47073	Seinfeld MH Federal Unit #111H	W/2 W/2 W/2 W/2	22-24S-35E 27-24S-35E	98294
30-025-47798	Seinfeld MH Federal Unit #112H	E/2 W/2 E/2 W/2	22-24S-35E 27-24S-35E	98294
30-025-47801	Seinfeld MH Federal Unit #	E/2 E/2	22-24S-35E 27-24S-35E	98098

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Exhibit "A" to the First Revision of the Bone Spring Pool Participating Area NMNM-141169B
Seinfeld Fed Unit Agreement NMNM-141169X
Effective Date 8/1/2020
(Updated to include additional lands as of 5/1/2021)



From: [Michael Rodriguez](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] surface commingling application PLC-863
Date: Wednesday, January 18, 2023 10:32:45 AM
Attachments: [image001.png](#)
[image002.png](#)
[Approval Seinfeld Unit 1st Revision Bone Spring PA B NM141169B_KP.pdf](#)
[Exhibit A.pdf](#)

Dean, I am attaching two documents for your review. The first is a letter from the BLM approving the Bone Spring PA expansion to include the N/2 of Section 3, T25S-R35E. The second is a map currently filed as Exhibit "A" to the BS PA. Please let me know if these items resolve your questions.

Thank you,
Michael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, January 12, 2023 1:32 PM
To: Michael Rodriguez <mdrodriguez@taprk.com>
Subject: [EXTERNAL] surface commingling application PLC-863

[EXTERNAL] This email originated from outside your organization. Do not trust links or attachments.

Michael,

What is the areas for each of the PAs for this unit? There is a discrepancy between what the BLM is showing on their site and the application. The primary thing of note is that the BLM is showing that the Bone Spring PA is missing the S/2 NE/4 of Section 3, in Township 25 South and Range 35 East. The Seinfeld Mulva Federal Unit #113H and #114H include this acreage in their HSUs. See below for what is being reported for these PAs on the BLM's site.

Lease	UL or Q/Q	S-T-R
PA Wolfbone NMNM 105727785 (NMNM 141169A)	All	22-24S-35E
	All	26-24S-35E
	All	27-24S-35E
	E/2 minus B	28-24S-35E
	E/2 minus J O	33-24S-35E
	All	34-24S-35E
	All	35-24S-35E
	N/2	3-25S-35E
PA Bone Spring NMNM 105737022 (NMNM 141169B)	All	22-24S-35E
	All	27-24S-35E
	E/2 E/2	28-24S-35E
	E/2 E/2	33-24S-35E
	All	34-24S-35E
	N/2 minus G H	3-25S-35E

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Michael Rodriguez <mdrodriguez@taprk.com>
Sent: Wednesday, January 4, 2023 10:18 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [EXTERNAL] Tap Rock Operating - PLC Application - MuMH C (Bulk Test)

Hi Dean, I hope you had a great holiday break. Please see the attached documents.

The first document is a certification from the landman overseeing this project attesting that the subject ownership is identical.

The second document is a notice exhibit packet that contains the tracking information for the notice letters of all parties entitled to notice of the subject application (Exhibit A) and an affidavit of publication (Exhibit B). The tracking sheet indicates two parties have not received notice; however, the parties were identified in the publication. The notice periods for the certified letters and the publication have lapsed. Therefore, all notice requirements have been met.

Please advise if you have any other feedback or would like further information.

Thank you,

Michael Rodriguez

Staff Attorney

(720) 245-2606

mdrodriguez@taprk.com



From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Friday, November 18, 2022 2:48 PM

To: Michael Rodriguez <mdrodriguez@taprk.com>

Subject: RE: [EXTERNAL] Tap Rock Operating - PLC Application - MuMH C (Bulk Test)

[EXTERNAL] This email originated from outside your organization. Do not trust links or attachments.

Michael,

Was all of the notifications received? If not, was public notice conducted?

Diversely, reference is made to the ownership being identical. If so, then in lieu of notice except to the BLM, Tap Rock may submit a statement from a land man or other qualified person stating ownership is identical. However, please note that for C.(4)(g) approval to be granted, notice must be conducted.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: Michael Rodriguez <mdrodriguez@taprk.com>

Sent: Tuesday, November 15, 2022 10:09 AM

To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Subject: [EXTERNAL] Tap Rock Operating - PLC Application - MuMH C (Bulk Test)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean, I understand the protest period has ended for the below referenced PLC application. I want to check in to see if there is anything we can address or provide the Division with at this time.

OCD Permitting

[Home](#) > [Applications](#) > [Fee Application](#)

MOWAX-221021-C-107B

Application Information

Status: Under OCD Review

Type: [C-107] Surface Commingle or Off-Lease (C-107B)

Attachment: [PLC Application - MuMH C \(Bulk Test\).pdf \(4243.5 KB\)](#) C-107B, Summary, Proposed Allocation, Lease Map, Facility Diagram, Notified Persons w/ Tracking, Identical Ownership Statement, Administrative Checklist

Reference:

Applicant Details

OGRID: 372043

Name: Michael Rodriguez

Email: mdrodriguez@taprk.com

Event Dates

Created On: 10/21/2022 3:37 PM

Modified On: 10/21/2022 3:51 PM

Created By: mdrodriguez

Modified By: mdrodriguez

Thank you,

Michael Rodriguez

Staff Attorney

(720) 245-2606

mdrodriguez@taprk.com



TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



January 3, 2023

Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC for an order combining the pools, leases, and wells approved under Order Nos. PLC-730 and PLC-731 and to allocate via well test method.

To whom it may concern,

I certify that as of the date below, the ownership in the leases and pools referenced in this commingling application is identical as defined in 19.15.12.7 NMAC.

Respectfully submitted,

TAP ROCK OPERATING, LLC

A handwritten signature in blue ink, appearing to read "Erica Shewmaker", written over a horizontal line.

Erica Shewmaker

Landman

eshewmaker@taprk.com

720-987-7446

Jan 3, 2023

Date

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



January 4, 2023

Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC for an order combining the pools, leases, and wells approved under Order Nos. PLC-730 and PLC-731 and to allocate via well test method.

To whom it may concern,

I am attorney in fact and authorized representative of Tap Rock Operating, LLC, the Applicant herein.

On October 21, 2022, a notice of application letter attached as **Exhibit A** and the referenced application were sent by certified mail to all parties entitled to receive notice. **Exhibit A** also contains a tracking sheet that identifies the parties and addresses where notice was sent to and the status of receipt.

On November 25, 2022, notice was also directed to all interested parties by publication in the Hobbs News-Sun. An Affidavit of Publication from the Publisher of the Hobbs News-Sun and a copy of the notice publication are attached as **Exhibit B**.

I understand this Self-Affirmed Statement will be used as written testimony in this application. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date below.

Respectfully submitted,

TAP ROCK OPERATING, LLC

A handwritten signature in black ink, appearing to read "MR", written over a horizontal line.

Michael Rodriguez

(720) 245-2606

mdrodriguez@taprk.com

Attorney for Tap Rock Operating, LLC

01/04/2023

Date

TAP ROCK OPERATING, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

MICHAEL RODRIGUEZ – ATTORNEY
MDRODRIGUEZ@TAPRK.COM



October 21, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL AFFECTED PARTIES

Re: Application of Tap Rock Operating, LLC for an order combining the pools, leases, and wells approved under Order Nos. PLC-730 and PLC-731 and to allocate via well test method.

To whom it may concern:

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division ("Division") on this date by Tap Rock Operating, LLC ("Tap Rock") (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, the Division may administratively approve this application.

This notice is to advise you that the enclosed application for pool and surface commingling applies to the wells listed in the application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If you have any questions about this application, please contact me at (720) 245-2606 or mdrodriguez@taprk.com.

Thank you,

/s/ Michael Rodriguez
Michael Rodriguez
Staff Attorney
Tap Rock Operating, LLC

Mail Class	TrackingNo	To Company Name	To Name	Delivery Address	City	State	Zip	Mail Date	ERR_Sig Date	ERR_FTP Status	USPS_Status
Certified with Return Receipt (Signature)	9414811898765818987035	Investments LLC	OFFICE OF NATURAL RESOURCES REVENUE	PO Box 25627	Denver	CO	80225-0627	10/21/2022	10/26/2022 06:47:09	SUCCESS	Your item was delivered at 8:34 am on October 25, 2022 in DENVER, CO 80225.
Certified with Return Receipt (Signature)	9414811898765818987073		CROWNROCK MINERALS LP	PO Box 51933 5400 Lyndon B Johnson	Midland	TX	79710-1933	10/21/2022	10/28/2022 12:46:08	SUCCESS	Your item was picked up at a postal facility at 11:09 am on October 27, 2022 in MIDLAND, TX 79705.
Certified with Return Receipt (Signature)	9414811898765818987417		MRC PERMIAN COMPANY	Fwy Ste 1500	Dallas	TX	75240-1017	10/21/2022	10/27/2022 01:46:20	SUCCESS	Your item was delivered to the front desk, reception area, or mail room at 9:55 am on October 26, 2022 in DALLAS, TX 75240.
Certified with Return Receipt (Signature)	9414811898765818987455		FRANKLIN MOUNTAIN ENERGY, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	10/21/2022	10/25/2022 02:14:26	SUCCESS	Your item was delivered to the front desk, reception area, or mail room at 3:00 pm on October 24, 2022 in DENVER, CO 80206.
Certified with Return Receipt (Signature)	9414811898765818987462		KMF LAND LLC	1401 Lawrence St Ste 1750	Denver	CO	80202-3074	10/21/2022	10/25/2022 02:14:23	SUCCESS	Your item was delivered to the front desk, reception area, or mail room at 10:26 am on October 24, 2022 in DENVER, CO 80202.
Certified with Return Receipt (Signature)	9414811898765818987424		CAYUGA ROYALTIES LLC	PO Box 540711	Houston	TX	77254-0711	10/21/2022			Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on December 12, 2022 at 6:49 pm. The item is currently in transit to the destination.
Certified with Return Receipt (Signature)	9414811898765818987400		MONTICELLO MINERALS LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	10/21/2022	10/26/2022 06:47:10	SUCCESS	Your item was delivered to an individual at the address at 2:35 pm on October 25, 2022 in DALLAS, TX 75225.
Certified with Return Receipt (Signature)	9414811898765818987493		PREVAIL ENERGY LLC	521 Dexter St	Denver	CO	80220-5035	10/21/2022	10/25/2022 02:14:26	SUCCESS	Your item was delivered to an individual at the address at 3:23 pm on October 24, 2022 in DENVER, CO 80220.
Certified with Return Receipt (Signature)	9414811898765818987448		RHEINER HOLDINGS LLC	PO Box 980552	Houston	TX	77098-0552	10/21/2022	10/31/2022 12:44:44	SUCCESS	Your item was picked up at the post office at 9:05 am on October 31, 2022 in HOUSTON, TX 77098.
Certified with Return Receipt (Signature)	9414811898765818987486		FRANKLIN MOUNTAIN ROYALTY	PO Box 6977	Denver	CO	80206-0977	10/21/2022	10/25/2022 02:14:25	SUCCESS	Your item was delivered at 3:05 pm on October 24, 2022 in DENVER, CO 80206.
Certified with Return Receipt (Signature)	9414811898765818987479	Investments LLC	VIPER ENERGY PARTNERS LLC	515 Central Park Dr Ste 100	Oklahoma City	OK	73105-1756	10/21/2022	10/27/2022 01:41:51	SUCCESS	Your item was delivered to an individual at the address at 9:28 am on October 25, 2022 in OKLAHOMA CITY, OK 73105.
Certified with Return Receipt (Signature)	9414811898765818987516		OAK VALLEY MINERAL AND LAND LP	PO Box 50820	Midland	TX	79710-0820	10/21/2022	10/26/2022 06:47:10	SUCCESS	Your item was picked up at a postal facility at 10:26 am on October 25, 2022 in MIDLAND, TX 79710.
Certified with Return Receipt (Signature)	9414811898765818987554		SORTIDA RESOURCES LLC	PO Box 50820	Midland	TX	79710-0820	10/21/2022	10/27/2022 01:34:07	SUCCESS	Your item was picked up at a postal facility at 10:26 am on October 25, 2022 in MIDLAND, TX 79710.
Certified with Return Receipt (Signature)	9414811898765818987561		POST OAK MAVROS II LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	10/21/2022			Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Certified with Return Receipt (Signature)	9414811898765818987523		Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	10/21/2022	10/26/2022 06:47:13	SUCCESS	Your item was delivered to an individual at the address at 2:53 pm on October 25, 2022 in SANTA FE, NM 87508.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 25, 2022
and ending with the issue dated
November 25, 2022.



Publisher

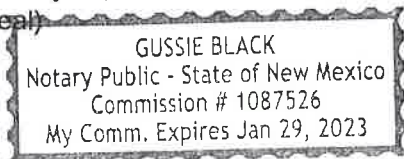
Sworn and subscribed to before me this
25th day of November 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE November 25, 2022

To all interested parties subject to notice including: Post Oak Mavros II LLC; Cayuga Royalties LLC; and their successors or assigns. On October 19, 2022, Tap Rock Operating, LLC submitted an application for an order combining the pools, leases, and wells approved under Order Nos. **PLC-730 and PLC-731** located in Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and to allocate this commingled production via well test method as defined in 19.15.12.10(B)(1)(a) NMAC. The current Orders approve the following wells within the (WC-025 S243517D; Middle Bone Spring (98294) and WC-025 G-09 S243532M; Wolfbone (98098)) pools to be commingled:

• Mulva Fed Com #113H, #114H, #133H, #134H, #213H, #214H, #216H, #218H, #111H, #112H, #131H, #211H, #215H, #132H, #212H, #217H and

• Man Hands Fed Com #113H, #114H, #136H, #213H, #214H, #216H, #218H, #135H, #137H, #211H, #212H, #215H, #217H, #111H, #112H.

Oil and gas production from these pools, wells, and leases will be commingled and sold at the CTB C located in the SE/2SW/4 of Section 27, Township 24 South, Range 35 East in Lea County, New Mexico. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions. Any objection to this application must be filed in writing within twenty days from the date of publication with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Jeff Trlica at (720) 772-5910.

#00273418

67117307

00273418

MICHAEL RODRIGUEZ
TAP ROCK OPERATING LLC
523 PARK POINT DR
GOLDEN, CO 80401



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-863

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders PLC-730 and PLC-731.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that

produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

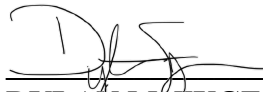
Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'D. Fuge', is written over a horizontal line.

**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 2/6/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-863

Operator: Tap Rock Operating, LLC (372043)

Central Tank Battery: Mulva C Central Tank Battery

Central Tank Battery Location: UL K N, Section 27, Township 24 South, Range 35 East

Gas Title Transfer Meter Location: UL K N, Section 27, Township 24 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-09 S243532M; WOLFBONE	98098
WC-025 G-07 S243517D; MIDDLE BONE SP	98294

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Wolfbone NMNM 105727785 (NMNM 141169A)	All	22-24S-35E
	All	26-24S-35E
	All	27-24S-35E
	E/2 minus B	28-24S-35E
	E/2 minus J O	33-24S-35E
	All	34-24S-35E
	All	35-24S-35E
	N/2	3-25S-35E
PA Bone Spring NMNM 105737022 (NMNM 141169B)	All	22-24S-35E
	All	27-24S-35E
	E/2 E/2	28-24S-35E
	E/2 E/2	33-24S-35E
	All	34-24S-35E
	N/2	3-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47741	Seinfeld Mulva Federal Unit #113H	W/2 E/2	34-24S-35E	98294
		W/2 NE/4	3-25S-35E	
30-025-47742	Seinfeld Mulva Federal Unit #114H	E/2 E/2	34-24S-35E	98294
		E/2 NE/4	3-25S-35E	
30-025-47744	Seinfeld Mulva Federal Unit #133H	E/2	34-24S-35E	98098
		NE/4	3-25S-35E	
30-025-47745	Seinfeld Mulva Federal Unit #134H	E/2	34-24S-35E	98098
		NE/4	3-25S-35E	
30-025-47832	Seinfeld Mulva Federal Unit #213H	E/2	34-24S-35E	98098
		NE/4	3-25S-35E	

30-025-47833	Seinfeld Mulva Federal Unit #214H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47834	Seinfeld Mulva Federal Unit #216H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47747	Seinfeld Mulva Federal Unit #218H	E/2 NE/4	34-24S-35E 3-25S-35E	98098
30-025-47799	Seinfeld MH Federal Unit #113H	W/2 E/2 W/2 E/2	22-24S-35E 27-24S-35E	98294
30-025-48091	Seinfeld MH Federal Unit #114H	E/2 E/2 E/2 E/2	22-24S-35E 27-24S-35E	98294
30-025-47802	Seinfeld MH Federal Unit #136H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47805	Seinfeld MH Federal Unit #213H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47806	Seinfeld MH Federal Unit #214H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47807	Seinfeld MH Federal Unit #216H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47809	Seinfeld MH Federal Unit #218H	E/2 E/2	22-24S-35E 27-24S-35E	98098
30-025-47341	Seinfeld Mulva Federal Unit #111H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98294
30-025-47740	Seinfeld Mulva Federal Unit #112H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98294
30-025-47342	Seinfeld Mulva Federal Unit #131H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47343	Seinfeld Mulva Federal Unit #211H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47344	Seinfeld Mulva Federal Unit #215H	W/2 W/2 W/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47743	Seinfeld Mulva Federal Unit #132H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47787	Seinfeld Mulva Federal Unit #212H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47788	Seinfeld Mulva Federal Unit #217H	E/2 W/2 E/2 NW/4	34-24S-35E 3-25S-35E	98098
30-025-47290	Seinfeld MH Federal Unit #135H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47803	Seinfeld MH Federal Unit #137H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47291	Seinfeld MH Federal Unit #211H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47804	Seinfeld MH Federal Unit #212H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47292	Seinfeld MH Federal Unit #215H	W/2 W/2	22-24S-35E 27-24S-35E	98098
30-025-47808	Seinfeld MH Federal Unit #217H	W/2 W/2	22-24S-35E 27-24S-35E	98098

30-025-47073	Seinfeld MH Federal Unit #111H	W/2 W/2 W/2 W/2	22-24S-35E 27-24S-35E	98294
30-025-47798	Seinfeld MH Federal Unit #112H	E/2 W/2 E/2 W/2	22-24S-35E 27-24S-35E	98294
30-025-47801	Seinfeld MH Federal Unit #	E/2 E/2	22-24S-35E 27-24S-35E	98098

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 152696

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 152696
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/7/2023