

MEWBOURNE OIL COMPANY  
4801 Business Park Blvd  
Hobbs, NM 88240  
575-393-5905

August 27, 2020

Engineering Bureau  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Bureau of Land Management  
620 E. Greene Street  
Carlsbad, NM 88220-6292

RE: Application for Pool Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from 4 wells located on BLM Leases NMNM 0001165 & NMNM 0554771, which comprise portions of Section 16 & 17, T20S, R29E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the NWSW of said Section 17 and the gas production from these wells will flow to a common EFS Master Meter #68677-01 located in the NENW of said Section 18 on BLM Lease NMNM 0001165. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter  
Commingle Summary Page  
Form C102 of wells & battery  
Detailed Maps: lease boundaries & facility locations  
Facility Diagram  
Serial Register Page  
Application Checklist  
Form C-107B  
Copy of letter sent certified to all involved parties  
List of all involved parties

Signed:



Printed Name: Joe Bryand  
Title: Senior Production Engineer  
Date: 8/27/2020

## APPLICATION FOR COMMINGLING

### Commingling procedure for Glock 17/16 leases:

Mewbourne Oil Company is requesting approval for Pool Commingling for the following wells production:

#### Federal Leases NMNM 0001165 & NMNM 0554771

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
<b>Glock 17/16 B3MP Fed Com #1H</b>	1300' FSL & 230' FWL, Sec 17, T20S, R29E	30-015-46587	[98015] WC-015 G- 04 S202920D, BONE SPRING	~3000	~1300
<b>Glock 17/16 W0MP Fed Com #1H</b>	1270' FSL & 230' FWL, Sec 17, T20S, R29E	30-015-46733	[98218] WC-015 G- 04 S182728A, WOLFCAMP	~4000	~1250
<b>Glock 17/16 W0LI Fed Com #1H</b>	2060' FSL & 230' FWL, Sec 17, T20S, R29E	30-015-46746	[73480] BURTON FLAT, WOLCAMP, EAST (GAS)	~4000	~1250
<b>Glock 17/16 B3EH Fed Com #1H</b>	2090' FSL & 230' FWL, Sec 17, T20S, R29E	30-015-46588	[98015] WC-015 G- 04 S202920D, BONE SPRING	~3000	~1300

### Oil, Water, & Gas metering

The central tank battery is located on an off-site well pad located in the NWSW of Section 17, T20S, R29E, Eddy County, New Mexico. The production for all wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based from the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based from the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

#### Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. An EFS common gas sales meter (MM #68677-01) will be located in the NENW of Section 18, T20S, R29E, Eddy Co., on BLM Lease NMNM 0001165. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

**Economic Justification****Federal Lease NMNM 0001165 & NMNM 0554771****Royalty Rate 12.5%**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Glock 17/16 B3MP Fed Com #1H	1500	61	\$40	~3000	~1300	\$1.28
Glock 17/16 W0MP Fed Com #1H	2000	65	\$40	~4000	~1250	\$1.28
Glock 17/16 W0LI Fed Com #1H	2000	65	\$40	~4000	~1250	\$1.28
Glock 17/16 B3EH Fed Com #1H	1500	61	\$40	~3000	~1300	\$1.28
CTB Combined	7000	63.3	\$40	~14000	1271.4	\$1.28

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Joe Bryand  
Title: Senior Production Engineer  
Date: 8/27/2020

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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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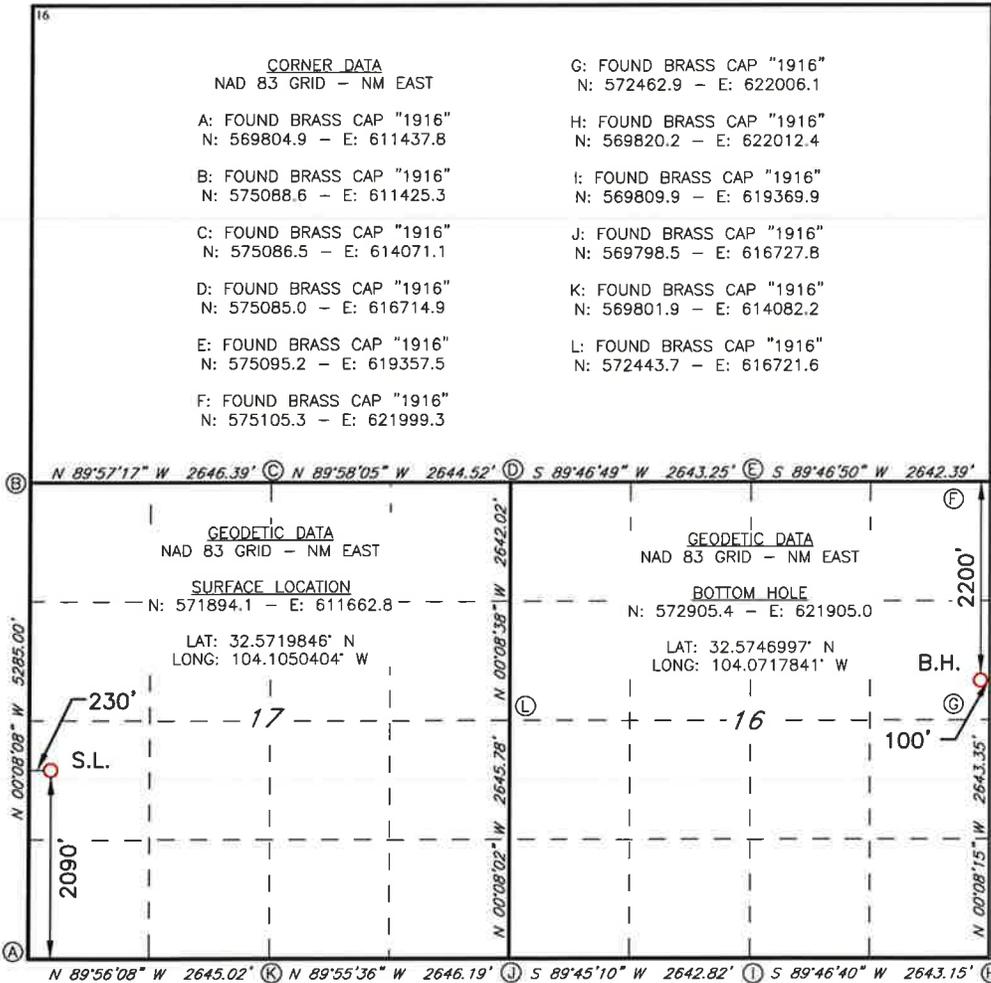
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>GLOCK 17/16 B3EH FED COM</b>						6 Well Number <b>1H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3280'</b>	
10 Surface Location									
UL or lot no. <b>L</b>	Section <b>17</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>2090</b>	North/South line <b>SOUTH</b>	Feet From the <b>230</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>H</b>	Section <b>16</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>2200</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code		15 Order No.					

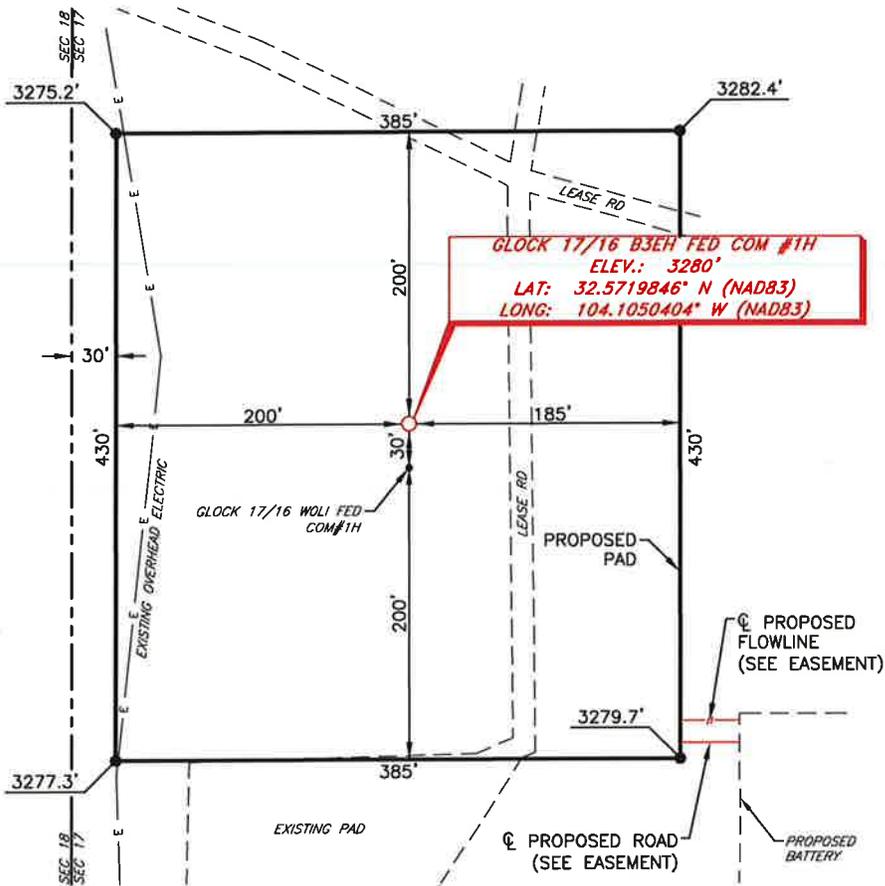
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 569804.9 - E: 611437.8</p> <p>B: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3</p> <p>C: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1</p> <p>D: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9</p> <p>E: FOUND BRASS CAP "1916" N: 575095.2 - E: 619357.5</p> <p>F: FOUND BRASS CAP "1916" N: 575105.3 - E: 621999.3</p> <p>G: FOUND BRASS CAP "1916" N: 572462.9 - E: 622006.1</p> <p>H: FOUND BRASS CAP "1916" N: 569820.2 - E: 622012.4</p> <p>I: FOUND BRASS CAP "1916" N: 569809.9 - E: 619369.9</p> <p>J: FOUND BRASS CAP "1916" N: 569798.5 - E: 616727.8</p> <p>K: FOUND BRASS CAP "1916" N: 569801.9 - E: 614082.2</p> <p>L: FOUND BRASS CAP "1916" N: 572443.7 - E: 616721.6</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>9-09-2019</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p><b>19680</b> Certificate Number</p>



Job No: LS19090887

**MEWBOURNE OIL COMPANY  
GLOCK 17/16 B3EH FED COM #1H  
(2090' FSL & 230' FWL)  
SECTION 17, T20S, R29E  
N. M. P. M., EDDY COUNTY, NEW MEXICO**



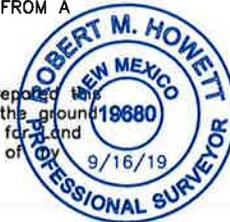
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Go Southeast on CR-238 approx. 0.2 miles road turns left;  
Turn left and go East approx. 0.6 miles to a lease road on the left;  
Turn left and go North approx. 0.5 miles to a lease road on the right;  
Turn right and go East approx. 0.2 miles to location on the right.

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY. BOUNDARY DATA IS SHOWN FROM A PREVIOUS SURVEY REFERENCED HEREON.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared and unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett NM PS 19680



SCALE: 1" = 100'  
0 50 100

BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE  
GROUND.

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NO.	REVISION	DATE
JOB NO.: LS19090887		
DWG. NO.: 19090887-4		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 9-09-19
SURVEYED BY: ML/EF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

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OIL CONSERVATION DIVISION  
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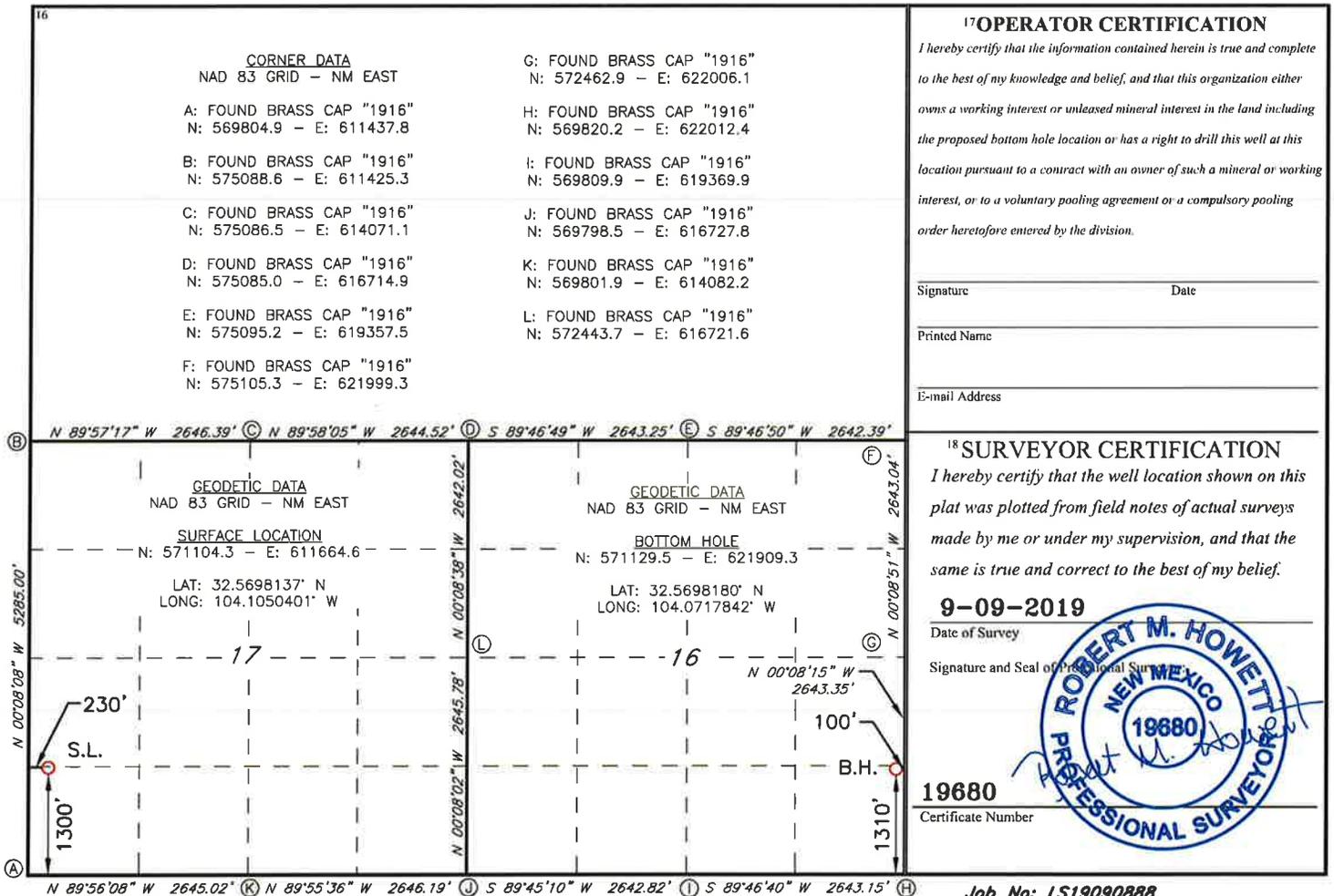
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AMENDED REPORT

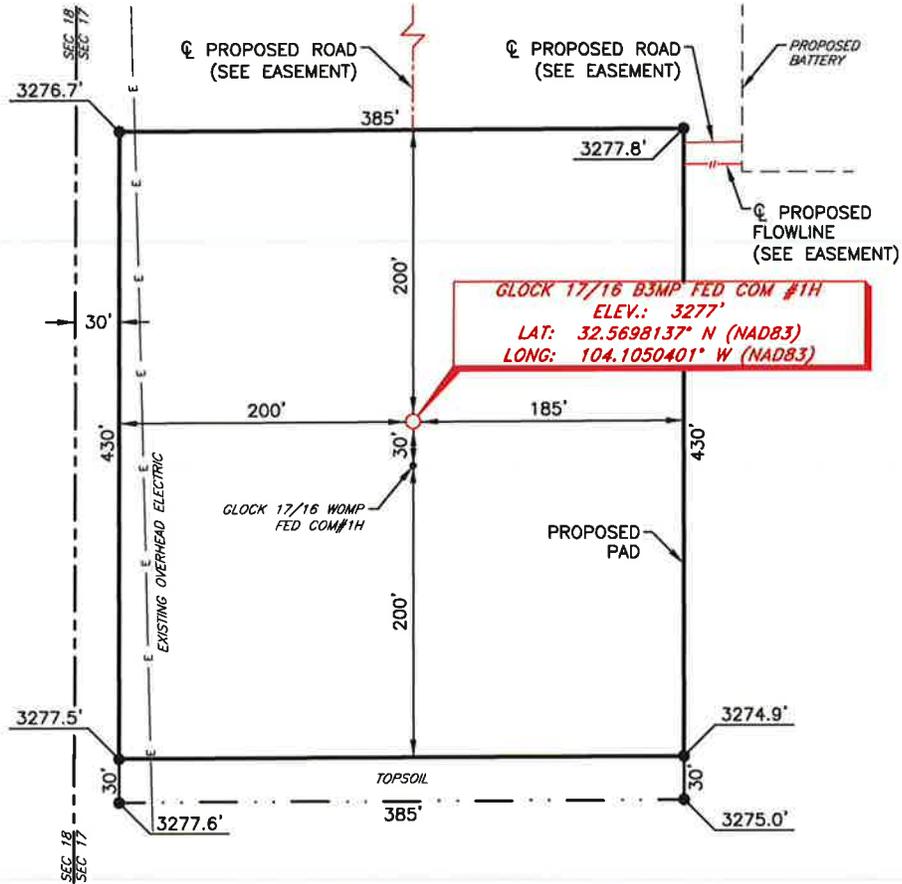
WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>GLOCK 17/16 B3MP FED COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3277'</b>	
<sup>10</sup> Surface Location									
UL or lot no. <b>M</b>	Section <b>17</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>1300</b>	North/South line <b>SOUTH</b>	Feet from the <b>230</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>P</b>	Section <b>16</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>1310</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**MEWBOURNE OIL COMPANY  
GLOCK 17/16 B3MP FED COM #1H  
(1300' FSL & 230' FWL)  
SECTION 17, T20S, R29E  
N. M. P. M., EDDY COUNTY, NEW MEXICO**



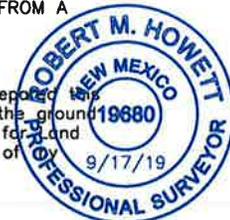
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Turn left and go East approx. 0.6 miles to a lease road on the left;  
Turn left and go North approx. 0.5 miles to a lease road on the right;  
Turn right and go East approx. 0.2 miles to proposed pad on the right;  
Turn right and go South approx. 0.1 miles to a proposed road;  
Continue South on proposed road approx. 150 feet to location.

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*Robert M. Howett*  
Robert M. Howett NM PS 19680



SCALE: 1" = 100'  
0 50 100

BEARINGS ARE  
NAD 83 GRID - NW EAST  
DISTANCES ARE  
GROUND.

NO.	REVISION	DATE
JOB NO.: LS19090888		
DWG. NO.: 19090888-4		



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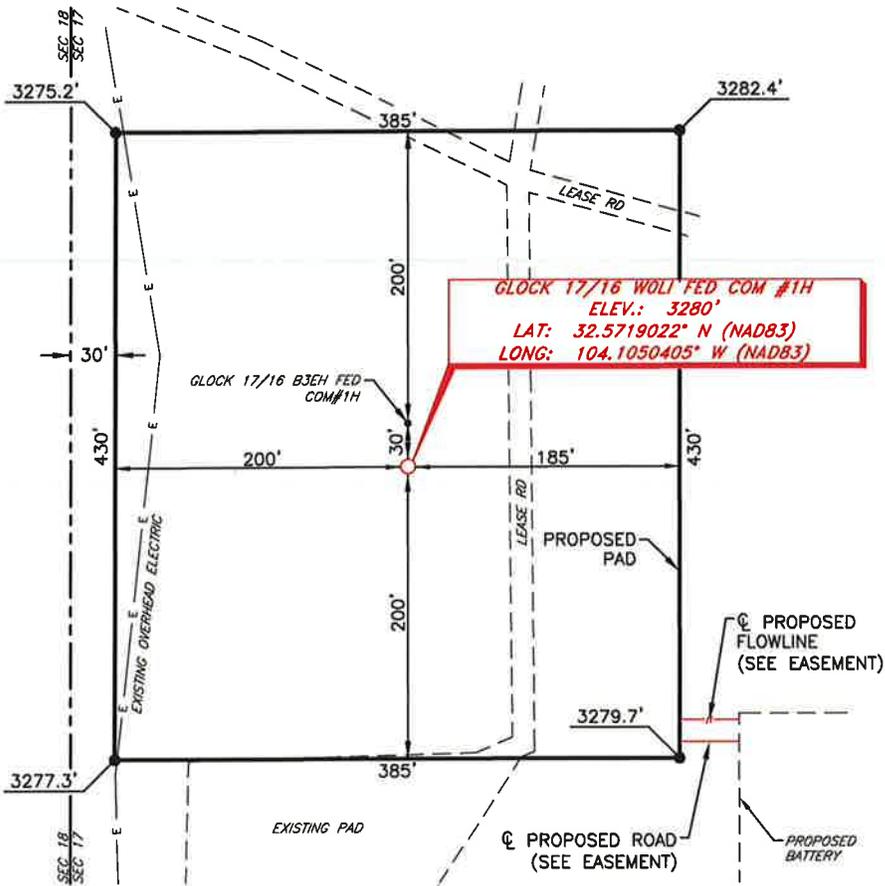
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<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>GLOCK 17/16 WOLI FED COM</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>						<sup>9</sup> Elevation <b>3280'</b>	
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UL or lot no. <b>L</b>	Section <b>17</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>2060</b>	North/South line <b>SOUTH</b>	Feet From the <b>230</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
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UL or lot no. <b>H</b>	Section <b>16</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>2200</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
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<p><sup>16</sup></p> <p style="text-align: center;"><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 569804.9 - E: 611437.8</p> <p>B: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3</p> <p>C: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1</p> <p>D: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9</p> <p>E: FOUND BRASS CAP "1916" N: 575095.2 - E: 619357.5</p> <p>F: FOUND BRASS CAP "1916" N: 575105.3 - E: 621999.3</p> <p>G: FOUND BRASS CAP "1916" N: 572462.9 - E: 622006.1</p> <p>H: FOUND BRASS CAP "1916" N: 569820.2 - E: 622012.4</p> <p>I: FOUND BRASS CAP "1916" N: 569809.9 - E: 619369.9</p> <p>J: FOUND BRASS CAP "1916" N: 569798.5 - E: 616727.8</p> <p>K: FOUND BRASS CAP "1916" N: 569801.9 - E: 614082.2</p> <p>L: FOUND BRASS CAP "1916" N: 572443.7 - E: 616721.6</p> <p style="text-align: center;"><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p style="text-align: center;"><b>SURFACE LOCATION</b> N: 571864.1 - E: 611662.9 LAT: 32.5719022° N LONG: 104.1050405° W</p> <p style="text-align: center;"><b>BOTTOM HOLE</b> N: 572019.2 - E: 621907.2 LAT: 32.5722638° N LONG: 104.0717840° W</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>9-09-2019</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p><b>19680</b> Certificate Number</p> <p style="text-align: right;"><b>Job No: LS19090889</b></p>
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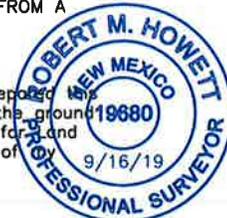
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Robert M. Howett NM PS 19680



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0 50 100

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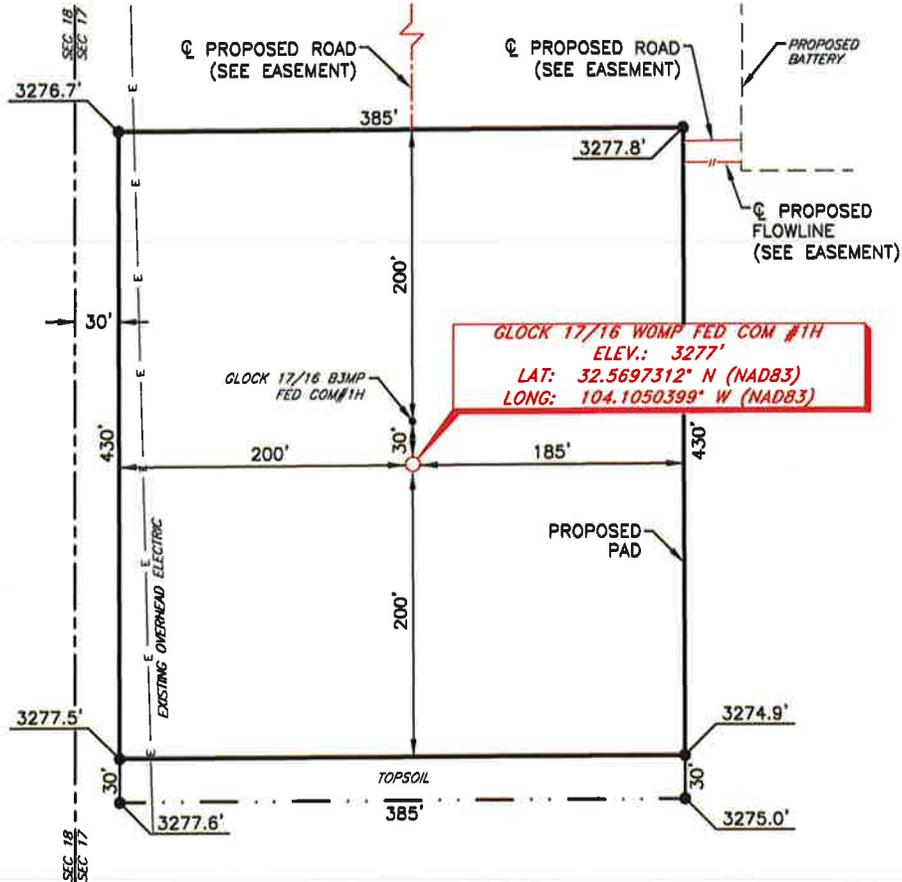
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7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3277'</b>	
10 Surface Location									
UL or lot no. <b>M</b>	Section <b>17</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>1270</b>	North/South line <b>SOUTH</b>	Feet From the <b>230</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>P</b>	Section <b>16</b>	Township <b>20S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>440</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code		15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1916" N: 569804.9 - E: 611437.8</p> <p>B: FOUND BRASS CAP "1916" N: 575088.6 - E: 611425.3</p> <p>C: FOUND BRASS CAP "1916" N: 575086.5 - E: 614071.1</p> <p>D: FOUND BRASS CAP "1916" N: 575085.0 - E: 616714.9</p> <p>E: FOUND BRASS CAP "1916" N: 575095.2 - E: 619357.5</p> <p>F: FOUND BRASS CAP "1916" N: 575105.3 - E: 621999.3</p> <p>G: FOUND BRASS CAP "1916" N: 572462.9 - E: 622006.1</p> <p>H: FOUND BRASS CAP "1916" N: 569820.2 - E: 622012.4</p> <p>I: FOUND BRASS CAP "1916" N: 569809.9 - E: 619369.9</p> <p>J: FOUND BRASS CAP "1916" N: 569798.5 - E: 616727.8</p> <p>K: FOUND BRASS CAP "1916" N: 569801.9 - E: 614082.2</p> <p>L: FOUND BRASS CAP "1916" N: 572443.7 - E: 616721.6</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 571074.3 - E: 611664.7 LAT: 32.5697312° N LONG: 104.1050399° W</p> <p><b>BOTTOM HOLE</b> N: 570259.7 - E: 621911.4 LAT: 32.5674271° N LONG: 104.0717844° W</p> <p>230' S.L.</p> <p>1270'</p> <p>17</p> <p>16</p> <p>100' B.H.</p> <p>440'</p> <p>N 89°57'17" W 2646.39' © N 89°58'05" W 2644.52' Ⓣ S 89°46'49" W 2643.25' ⓔ S 89°46'50" W 2642.39'</p> <p>N 00°08'08" W 5285.00'</p> <p>N 00°08'38" W 2642.02'</p> <p>N 00°08'51" W 2643.04'</p> <p>N 00°08'02" W 2645.78' Ⓛ</p> <p>N 00°08'15" W 2643.35'</p> <p>N 89°56'08" W 2645.02' Ⓚ N 89°55'36" W 2646.19' Ⓡ S 89°45'10" W 2642.82' Ⓛ S 89°46'40" W 2643.15' Ⓜ</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>9-09-2019</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p>  <p>Job No: LS19090890</p>
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**MEWBOURNE OIL COMPANY  
GLOCK 17/16 WOMP FED COM #1H  
(1270' FSL & 230' FWL)  
SECTION 17, T20S, R29E  
N. M. P. M., EDDY COUNTY, NEW MEXICO**



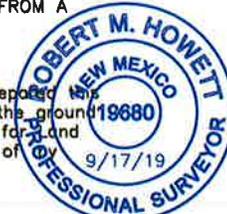
**DIRECTIONS TO LOCATION**

From the intersection of CR-243 (Magnum Rd.) and CR-238 (Burton Flats Rd.),  
Go Southeast on CR-238 approx. 0.2 miles road turns left;  
Turn left and go East approx. 0.6 miles to a lease road on the left;  
Turn left and go North approx. 0.5 miles to a lease road on the right;  
Turn right and go East approx. 0.2 miles to proposed pad on the right;  
Turn right and go South approx. 0.1 miles to a proposed road;  
Continue South on proposed road approx. 150 feet to location.

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY. BOUNDARY DATA IS SHOWN FROM A PREVIOUS SURVEY REFERENCED HEREON.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared an unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plot meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett  
Robert M. Howett NM PS 19680



SCALE: 1" = 100'

BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE  
GROUND.

NO.	REVISION	DATE
JOB NO.: LS19090890		
DWG. NO.: 19090890-4		

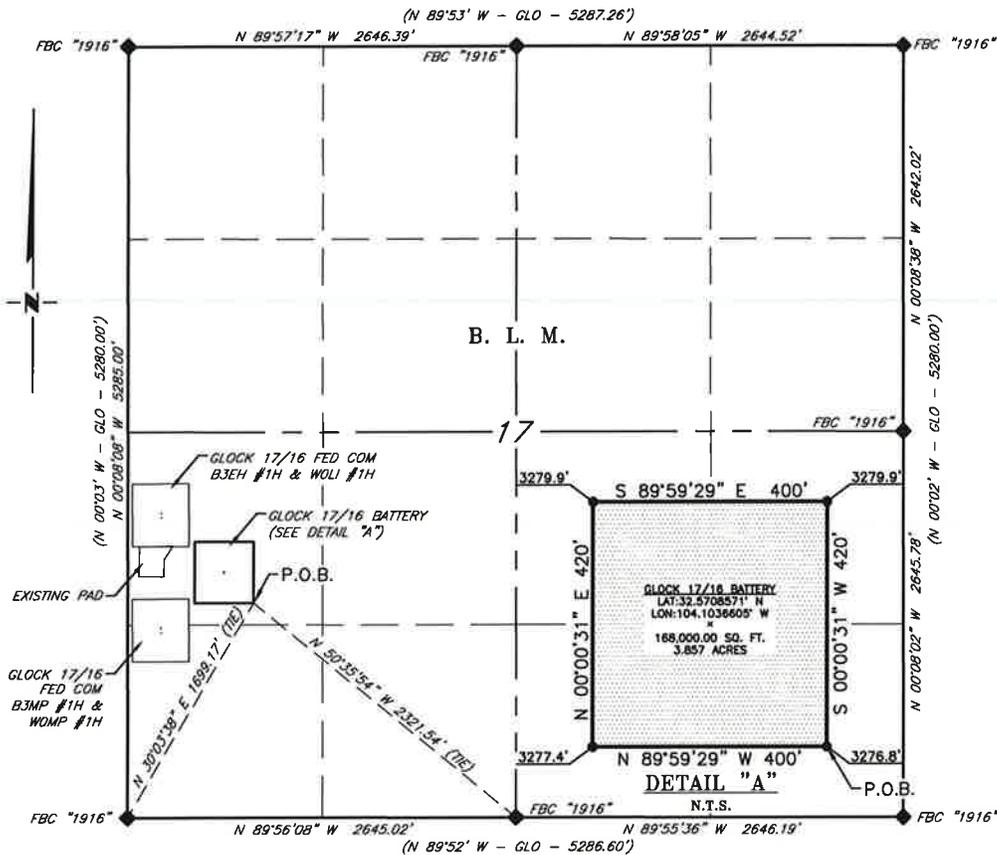


701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

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SCALE: 1" = 100'
DATE: 9-09-19
SURVEYED BY: ML/EF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY  
PROPOSED BATTERY FOR THE GLOCK 17/16 FED COM WELL LOCATIONS  
SECTION 17, T20S, R29E,  
N. M. P. M., EDDY CO., NEW MEXICO**



**DESCRIPTION**

A tract of land situated within the Southwest quarter of Section 17, Township 20 South, Range 29 East, N. M. P. M. Eddy County, New Mexico, across B. L. M. land and being more particularly described by metes and bounds as follows:

BEGINNING at a point which bears, N 30°03'38" E, 1,699.17 feet from a brass cap, stamped "1916", found for the Southwest corner of Section 17 and being N 50°35'54" W, 2,321.54 feet from a brass cap, stamped "1916", found for the South quarter corner of Section 17;

- Thence N 89°59'29" W, 400.00 feet, to a point;
- Thence N 00°00'31" E, 420.00 feet, to a point;
- Thence S 89°59'29" E, 400.00 feet, to a point;
- Thence S 00°00'31" W, 420.00 feet, the Point of Beginning.

Said tract of land contains 168,000.00 square feet or 3.857 acres, more or less and is allocated by forties as follows:

NW 1/4 SW 1/4      168,000.00 Sq. Ft.      3.857 Acres

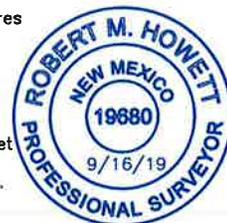
SCALE: 1" = 1000'  
0      500'      1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.  
LEGEND

- ( ) RECORD DATA - GLO
- ◆ FOUND MONUMENT AS NOTED
- P.O.B. POINT OF BEGINNING

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett      NM PS 19680



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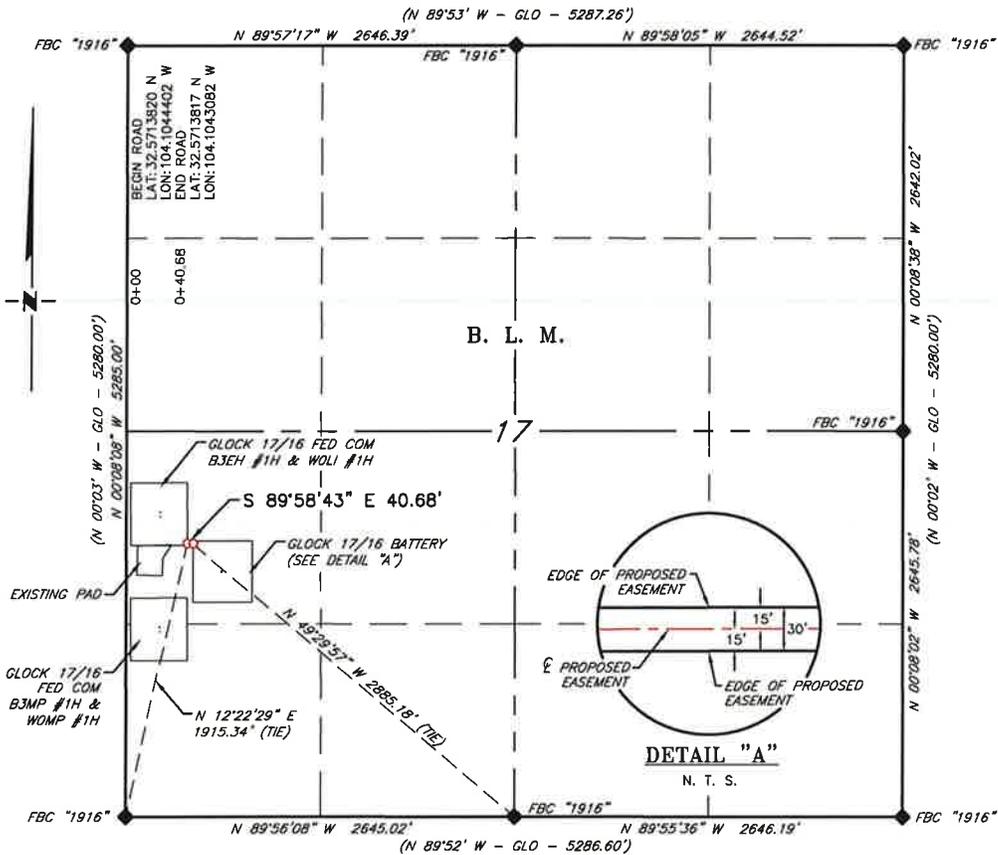
NO.	REVISION	DATE
JOB NO.: LS190909887		
DWG. NO.: 19090887-5		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9/09/2019
SURVEYED BY: ML/EF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY  
PROPOSED NORTH ACCESS ROAD FOR THE GLOCK 17/16 BATTERY  
SECTION 17, T20S, R29E,  
N. M. P. M., EDDY CO., NEW MEXICO**



**DESCRIPTION**

A strip of land 30 feet wide, being 40.68 feet or 2.465 rods in length, lying in Section 17, Township 20 South, Range 29 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across the B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Southwest quarter of Section 17, which bears, N 12°22'29" E, 1,915.34 feet from a brass cap, stamped "1916", found for the Southwest corner of Section 17;

Thence S 89°58'43" E, 40.68 feet, to Engr. Sta. 0+40.68, the End of Survey, a point in the Southwest quarter of Section 17, which bears, N 49°29'57" W, 2,885.18 feet from a brass cap, stamped "1916", found for the South quarter corner of Section 17;

Said strip of land contains 0.028 acres, more or less and is allocated by forties as follows:

NW 1/4 SW 1/4                      2.465 Rods                      0.028 Acres

SCALE: 1" = 1000'  
0      500'      1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**  
( ) RECORD DATA - GLO  
◆ FOUND MONUMENT AS NOTED  
— PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett      NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS190909887		
DWG. NO.: 19090887-6		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 9/09/2019
SURVEYED BY: ML/EF
DRAWN BY: GA
APPROVED BY: RMH
SHEET: 1 OF 1







DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
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01 02-25-1920;041STAT0437;30USC226  
Case Type 311111: O&G LSE NONCOMP PUB LAND  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
2,494.410

Serial Number  
NMNM 0001165

Case File Juris:

Serial Number: NMNM-- 0 001165

Name & Address		Int Rel		% Interest	
PALADIN INC	10265 E CLINTON	SCOTTSDALE	AZ 85260	OPERATING RIGHTS	0.000000000
WHITING OG CORP	1700 BROADWAY #2300	DENVER	CO 802902300	OPERATING RIGHTS	0.000000000
WILDCAT ENERGY LLC	PO BOX 13323	ODESSA	TX 79768	OPERATING RIGHTS	0.000000000
SEP PERMIAN HOLDING CORP	920 MEMORIAL CITY WAY STE 1000	HOUSTON	TX 770242653	OPERATING RIGHTS	0.000000000
UNIT PETRO CO	PO BOX 702500	TULSA	OK 74170	OPERATING RIGHTS	0.000000000
TIPPERARY OG CORP	BOX 3179	MIDLAND	TX 797023179	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	5 GREENWAY PLAZA #110	HOUSTON	TX 77046	OPERATING RIGHTS	0.000000000
ST DEVOTE LLC	919 MILAM ST STE 2475	HOUSTON	TX 770025338	OPERATING RIGHTS	0.000000000
SEP PERMIAN LLC	920 MEMORIAL CITY WAY STE 1000	HOUSTON	TX 770242653	OPERATING RIGHTS	0.000000000
AXIS ENERGY CORP	PO BOX 219303	HOUSTON	TX 77218	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX 772104362	LESSEE	100.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX 772104362	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 001165

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0290E	007	LOTS			2,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	007	ALIQ			E2,E2SW,SENW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	008	ALIQ			S2SW,SWSE,N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	017	ALIQ			ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	018	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	018	LOTS			1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	019	ALIQ			NE,E2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	019	LOTS			1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0200S	0290E	020	ALIQ			N2NW,SWNW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 001165

23	0200S	0290E	708	FF			SESE ASGN;	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT
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 BUREAU OF LAND MANAGEMENT  
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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/30/1949	124	APLN RECD		
07/01/1950	237	LEASE ISSUED		
07/01/1950	496	FUND CODE	05;145003	
07/01/1950	530	RLTY RATE - 12 1/2%		
07/01/1950	868	EFFECTIVE DATE		
08/16/1955	235	EXTENDED	THRU 06/30/60;	
05/06/1960	140	ASGN FILED		
06/01/1960	235	EXTENDED	THRU 05/31/62;	
06/01/1960	570	CASE SEGREGATED BY ASGN	INTO NMNM01165-A;	
06/18/1962	235	EXTENDED	THRU 05/31/64;	
06/30/1964	235	EXTENDED	THRU 05/31/66;	
06/23/1966	235	EXTENDED	THRU 05/31/68;	
06/23/1966	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
06/23/1966	510	KMA CLASSIFIED		
06/23/1966	650	HELD BY PROD - ACTUAL	/1/	
06/23/1966	658	MEMO OF 1ST PROD-ACTUAL	/1/	
06/24/1966	102	NOTICE SENT-PROD STATUS	/1/	
06/12/1973	512	KMA EXPANDED		
12/05/1973	246	LEASE COMMITTED TO CA	SW-829;	
12/15/1973	500	GEOGRAPHIC NAME	RUSSELL FLD;	
12/15/1973	512	KMA EXPANDED		
10/07/1974	500	GEOGRAPHIC NAME	EAST RUSSEL UNDF FLD;	
10/07/1974	512	KMA EXPANDED		
01/24/1977	500	GEOGRAPHIC NAME	SCANLON FLD;	
01/24/1977	512	KMA EXPANDED		
04/06/1977	512	KMA EXPANDED		
05/01/1977	246	LEASE COMMITTED TO CA	RNM-090;	
05/01/1977	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM72325;	
07/13/1979	246	LEASE COMMITTED TO CA	/4/SCR-37;	
10/15/1984	932	TRF OPER RGTS FILED	MIG	
07/23/1986	933	TRF OPER RGTS APPROVED	EFF 11/01/84;	
07/31/1986	963	CASE MICROFILMED/SCANNED	CNUM 103,293 AD	
08/17/1987	932	TRF OPER RGTS FILED		
01/12/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/87;	
01/26/1988	974	AUTOMATED RECORD VERIF	ST	
02/13/1989	932	TRF OPER RGTS FILED		
03/10/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/10/1989	974	AUTOMATED RECORD VERIF	RAO/MT	
06/26/1989	932	TRF OPER RGTS FILED	YATES PETRO/TXO PROD	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/17/1989	932	TRF OPER RGTS FILED	FASKEN/TXO PROD	
07/17/1989	933	TRF OPER RGTS APPROVED	EFF 08/01/89;	
07/17/1989	974	AUTOMATED RECORD VERIF	TF/MT	
07/27/1989	933	TRF OPER RGTS APPROVED	EFF 08/01/89;	
07/27/1989	974	AUTOMATED RECORD VERIF	TF/DT	
09/13/1989	575	APD FILED	TXO PRODUCTION	CJ
09/18/1989	575	APD FILED	TXO PRODUCTION	CJ
09/26/1989	576	APD APPROVED	YATES FED NO 6	
10/09/1989	575	APD FILED	TXO PRODUCTION	CJ
10/10/1989	575	APD FILED	TXO PRODUCTION	CJ
11/01/1989	575	APD FILED	TXO PRODUCTION	CJ
11/14/1989	575	APD FILED	TXO PRODUCTION	CJ
11/22/1989	576	APD APPROVED	YATES FED NO 11	
12/11/1989	576	APD APPROVED	YATES FED NO 10	
03/12/1990	575	APD FILED	TXO PRODUCTION	CJ
08/08/1990	575	APD FILED	TXO PRODUCTION	CE
09/05/1990	576	APD APPROVED	YATES FED NO 16	
04/25/1991	575	APD FILED	MARATHON OIL CO	CE
04/26/1991	575	APD FILED	MARATHON OIL CO	CE
05/14/1991	576	APD APPROVED	YATES FED NO 17	
05/14/1991	576	APD APPROVED	YATES FED NO 18	
06/17/1991	932	TRF OPER RGTS FILED	HALLWOOD PETRO/YATES	
08/29/1991	933	TRF OPER RGTS APPROVED	EFF 07/01/91;	
08/29/1991	974	AUTOMATED RECORD VERIF	ST/KRP	
08/28/1992	909	BOND ACCEPTED	EFF 08/28/92;WY2606	
10/01/1992	522	CA TERMINATED	SCR-37;	
10/02/1992	246	LEASE COMMITTED TO CA	NMNM88512;	
10/03/1992	660	MEMO OF 1ST PROD-ALLOC	/5/NMNM88512;	
09/13/1993	932	TRF OPER RGTS FILED	AM NATL PETRO/WHITING	
11/18/1993	933	TRF OPER RGTS APPROVED	EFF 10/01/93;	
11/18/1993	974	AUTOMATED RECORD VERIF	BCO/KRP	
11/24/1993	932	TRF OPER RGTS FILED	WHITING/TIPPERARY	
01/10/1994	933	TRF OPER RGTS APPROVED	EFF 12/01/93;	
01/10/1994	974	AUTOMATED RECORD VERIF	JLV	
04/07/1994	817	MERGER RECOGNIZED	COQUINA/AMERICAN NAT	
04/11/1994	974	AUTOMATED RECORD VERIF	TF/KRP	
11/01/1994	522	CA TERMINATED	NMNM88512;	
11/02/1994	246	LEASE COMMITTED TO CA	NMNM101349;	
11/02/1994	660	MEMO OF 1ST PROD-ALLOC	/5/NMNM88512;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/28/1994	932	TRF OPER RGTS FILED	AMERICAN/UNIT PETRO	
03/20/1995	933	TRF OPER RGTS APPROVED	EFF 01/01/95;	
03/20/1995	974	AUTOMATED RECORD VERIF	MV/MV	
08/15/1996	932	TRF OPER RGTS FILED	TIPPERARY/YATES PETRO	
10/29/1996	933	TRF OPER RGTS APPROVED	EFF 09/01/96;	
10/29/1996	974	AUTOMATED RECORD VERIF	JLV	
12/03/1996	932	TRF OPER RGTS FILED	WHITING/PALADIN	
01/23/1997	933	TRF OPER RGTS APPROVED	EFF 01/01/97;	
01/23/1997	974	AUTOMATED RECORD VERIF	MV/MV	
11/06/1998	643	PRODUCTION DETERMINATION	/6/ NMNM101349;	
03/31/2000	522	CA TERMINATED	SW-829;	
04/07/2000	246	LEASE COMMITTED TO CA	NMNM104028;	
02/13/2003	932	TRF OPER RGTS FILED	PALADIN/WILDCAT ET AL	
04/02/2003	933	TRF OPER RGTS APPROVED	EFF 03/01/03;	
04/02/2003	974	AUTOMATED RECORD VERIF	LR	
12/19/2003	940	NAME CHANGE RECOGNIZED	WHITING PETRO/OIL&GAS	
04/27/2007	626	RLTY REDUCTION DENIED		
06/19/2009	932	TRF OPER RGTS FILED	MARATHON/OXY USA W;1	
08/07/2009	933	TRF OPER RGTS APPROVED	EFF 07/01/09;	
08/07/2009	974	AUTOMATED RECORD VERIF	ANN	
05/01/2014	246	LEASE COMMITTED TO CA	NMNM133021;	
05/14/2014	658	MEMO OF 1ST PROD-ACTUAL	/8/NMNM133021;#8	
07/28/2014	643	PRODUCTION DETERMINATION	/8/	
09/02/2014	974	AUTOMATED RECORD VERIF	BTM	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
03/02/2017	932	TRF OPER RGTS FILED	TULIPAN/SANTO LEGAD;1	
03/02/2017	932	TRF OPER RGTS FILED	MARIGOLD/SANTO LEG;1	
04/24/2017	957	TRF OPER RGTS DENIED	NO INTEREST;1	
04/24/2017	957	TRF OPER RGTS DENIED	NO INTEREST;2	
04/24/2017	974	AUTOMATED RECORD VERIF	MJD	
10/20/2017	932	TRF OPER RGTS FILED	SANTO LEG/ESTATE OF;1	
11/08/2017	957	TRF OPER RGTS DENIED	NO INTEREST;	
11/08/2017	974	AUTOMATED RECORD VERIF	RCC	
02/27/2018	932	TRF OPER RGTS FILED	UNIT PETR/ST DEVOTE;1	
03/28/2018	933	TRF OPER RGTS APPROVED	EFF 03/01/18;	
03/28/2018	974	AUTOMATED RECORD VERIF	RCC	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
07/01/2019	932	TRF OPER RGTS FILED	ST DEVOTE/SEP PERMI;1	
09/26/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/19;	

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Serial Number: NMNM-- 0 001165

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/26/2019	974	AUTOMATED RECORD VERIF	JY	
02/07/2020	932	TRF OPER RGTS FILED	SEP PERMI/SEP PERMI;1	
05/04/2020	933	TRF OPER RGTS APPROVED	EFF 03/01/20;	
05/04/2020	974	AUTOMATED RECORD VERIF	JY	

Serial Number: NMNM-- 0 001165

Line Number	Remark Text
0002	BONDED OPERATORS/TRANSFEREES/LESSEES:
0003	04/02/2003 - YATES PETROLEUM CORP - NM2811 - N/W;
0004	MARATHON OIL CO - WY2606 - N/W;
0005	WILDCAT ENERGY LLC - NM2897 - S/W;
0006	08/07/2009 - MARATHON OIL CO - WY2606 - N/W;
0007	03/28/2018 - ST DEVOTE NMB001424 SW;

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**01 02-25-1920;041STAT0437;30USC181ETSEQ**  
**Case Type 311211: O&G LSE SIMO PUBLIC LAND**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**640.000**

**Serial Number**  
**NMNM 0554771**

Case File Juris:

Serial Number: NMNM-- 0 554771

Name & Address		Int Rel	% Interest
DEAN HARVEY	56 TENBY DR NASHUA NH 03602	OPERATING RIGHTS	0.000000000
SHUMATE GENE	3002 DIAMOND A DR ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
WPX ENERGY PERMIAN LLC	3500 ONE WILLIAMS CTR TULSA OK 741720135	OPERATING RIGHTS	0.000000000
HAVEN ENERGY OF SW	729 E CENTRAL WICHITA KS 67202	OPERATING RIGHTS	0.000000000
MATTINGLY INC	729 E CENTRAL WICHITA KS 67202	OPERATING RIGHTS	0.000000000
SIETE OIL & GAS CORP	PO BOX 2523 ROSWELL NM 882022523	OPERATING RIGHTS	0.000000000
FASKEN LAND & MINERALS LTD	6101 HOLIDAY HILL RD MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
CANTER ROGER E	2304 MAXWELL MIDLAND TX 79705	LESSEE	12.500000000
BARNES J C	PO BOX 505 MIDLAND TX 79702	LESSEE	12.500000000
BARNES J C JR	PO BOX 505 MIDLAND TX 79702	LESSEE	3.125000000
LAUGHLIN BOYD	PO BOX 670 MIDLAND TX 79701	LESSEE	12.500000000
RAMSLAND RUSSELL JR	PO BOX 505 MIDLAND TX 79702	LESSEE	3.125000000
SOJOURNER DRILLING CORP	PO BOX 3234 ABILENE TX 796043234	OPERATING RIGHTS	0.000000000
ADELANTE BARNES TRUST	PO BOX 505 MIDLAND TX 797020505	LESSEE	3.125000000
JANE B RAMSLAND OG PRTNSHP LTD	PO BOX 10505 MIDLAND TX 797027505	OPERATING RIGHTS	0.000000000
SM ENERGY CO	1775 SHERMAN ST STE 1200 DENVER CO 802031100	OPERATING RIGHTS	0.000000000
RIVERHILL ENERGY CO	PO BOX 2726 MIDLAND TX 797022726	OPERATING RIGHTS	0.000000000
CANTER LORA M	3301 MA MAR AVE MIDLAND TX 79701	LESSEE	12.500000000
UNDERWOOD D W	505 N BIGSPRING #100 MIDLAND TX 79701	LESSEE	18.750000000
S B CUMMINGS TRUST	PO BOX 505 MIDLAND TX 79702	LESSEE	1.406250000
WILLIAMSON LOIS G	BOX 16 MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
WILLIAMSON J C	PO BOX 16 MIDLAND TX 797020016	OPERATING RIGHTS	0.000000000
WYNN CLAUDE FORREST	PO BOX 505 MIDLAND TX 79701	LESSEE	0.156250000
WYNN W F	1603 W DENGAR MIDLAND TX 79705	LESSEE	1.562500000
FASKEN LTD	6101 HOLIDAY HILL RD MIDLAND TX 797071631	OPERATING RIGHTS	0.000000000
DICKSON ROBERT	303 W WALL #1800 MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
DICKMAN NORBERT J	303 W WALL #1800 MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
WPX ENERGY PERMIAN LLC	3500 ONE WILLIAMS CTR TULSA OK 741720135	LESSEE	18.750000000

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Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0290E	016	ALIQ			ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 554771

Serial Number: NMNM-- 0 554771

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/26/1964	387	CASE ESTABLISHED	SPAR166;	
07/27/1964	888	DRAWING HELD		
08/20/1964	237	LEASE ISSUED		
09/01/1964	496	FUND CODE	05;145003	
09/01/1964	530	RLTY RATE - 12 1/2%		
09/01/1964	868	EFFECTIVE DATE		
08/29/1974	909	BOND ACCEPTED	EFF 07/10/74;NM0327	
10/07/1974	650	HELD BY PROD - ACTUAL		
12/03/1974	102	NOTICE SENT-PROD STATUS		
12/28/1981	932	TRF OPER RGTS FILED		
11/18/1982	235	EXTENDED	THRU 08/31/76;	
08/04/1983	933	TRF OPER RGTS APPROVED	EFF 09/01/81;	
03/21/1984	909	BOND ACCEPTED	EFF 03/21/84;NM0402	
02/01/1985	963	CASE MICROFILMED/SCANNED	CNUM 551,713 GLC	
06/01/1988	974	AUTOMATED RECORD VERIF	HKG/RGO	
02/08/1989	575	APD FILED	J C WILLIAMSON CJ	
03/02/1989	576	APD APPROVED	TOG FED NO 3	
07/11/1989	575	APD FILED	J C WILLIAMSON CJ	
07/26/1989	575	APD FILED	J C WILLIAMSON CJ	
08/10/1989	576	APD APPROVED	TOG FED NO 4	
08/25/1989	576	APD APPROVED	TOG FED NO 1	
10/30/1989	575	APD FILED	J C WILLIAMSON CJ	
12/18/1989	576	APD APPROVED	TOG FED NO 5	
02/28/1991	932	TRF OPER RGTS FILED	DAVID SMART/D HARVEY	
10/01/1991	933	TRF OPER RGTS APPROVED	EFF 03/01/91;	
10/01/1991	974	AUTOMATED RECORD VERIF	ST/MT	
04/08/1992	575	APD FILED	J C WILLIAMSON CE	
05/07/1992	576	APD APPROVED	TOG FED NO 6	
06/26/1992	932	TRF OPER RGTS FILED	WILLIAMSON/HAVEN ENE	
06/26/1992	932	TRF OPER RGTS FILED	HAVEN ENE/MATTINGLY	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/26/1992	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/92;	
08/26/1992	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/92;	
08/26/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
09/09/1992	974	AUTOMATED RECORD VERIF	ST/JS	
09/18/1992	932	TRF OPER RGTS FILED	ORR ETAL/SIETE OG	
02/11/1993	933	TRF OPER RGTS APPROVED	EFF 10/01/92;	
02/11/1993	974	AUTOMATED RECORD VERIF	MRR/JS	
11/16/1993	899	TRF OF ORR FILED		
12/30/1994	932	TRF OPER RGTS FILED	MUIR/SHUMATE	
03/21/1995	396	TRF OF INTEREST FILED		
03/22/1995	933	TRF OPER RGTS APPROVED	EFF 01/01/95;	
03/22/1995	974	AUTOMATED RECORD VERIF	MV/MV	
01/12/1996	576	APD APPROVED	6-TOG FEDERAL	
06/04/1996	575	APD FILED		
07/08/1996	576	APD APPROVED	9-TOG FED	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	
10/08/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/08/1996	974	AUTOMATED RECORD VERIF	ANN	
04/11/1997	932	TRF OPER RGTS FILED	HANAGAN/ST MARY LAND	
05/08/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/08/1997	974	AUTOMATED RECORD VERIF	MV/MV	
05/13/1997	932	TRF OPER RGTS FILED	PICKERING/ST MARY	
06/12/1997	932	TRF OPER RGTS FILED	CURRY&THORN/ST MARY	
06/19/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;	
06/19/1997	974	AUTOMATED RECORD VERIF	JLV	
07/16/1997	932	TRF OPER RGTS FILED	MTN APPLE/ST MARY	
08/01/1997	933	TRF OPER RGTS APPROVED	EFF 07/01/97;	
08/01/1997	974	AUTOMATED RECORD VERIF	LR	
08/12/1997	933	TRF OPER RGTS APPROVED	EFF 08/01/97;	
08/12/1997	974	AUTOMATED RECORD VERIF	LR	
02/27/1998	932	TRF OPER RGTS FILED	WESTERN OIL/ST MARY	
03/09/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;	
03/09/1998	974	AUTOMATED RECORD VERIF	JLV	
04/27/1998	932	TRF OPER RGTS FILED	WORRELL ETAL/ST MARY	
05/12/1998	933	TRF OPER RGTS APPROVED	EFF 05/01/98;	
05/12/1998	974	AUTOMATED RECORD VERIF	ANN	
06/29/1998	909	BOND ACCEPTED	EFF 06/23/98;NM2655	
06/29/1998	974	AUTOMATED RECORD VERIF	ANN	
04/01/1999	621	RLTY RED-STRIPPER WELL	5.3%/1/	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/04/1999	932	TRF OPER RGTS FILED	JUSTICE/ST MARY LAND	
11/22/1999	933	TRF OPER RGTS APPROVED	EFF 11/01/99;	
11/22/1999	974	AUTOMATED RECORD VERIF	JLV	
12/20/1999	932	TRF OPER RGTS FILED	EST FASKEN/DICKSON	
12/20/1999	932	TRF OPER RGTS FILED	DICKSON ETAL/FASKEN	
12/20/1999	932	TRF OPER RGTS FILED	FASKEN/FASKEN L&M LTD	
02/07/2000	932	TRF OPER RGTS FILED	G SHUMATE/ST MARY	
02/11/2000	933	TRF OPER RGTS APPROVED	01EFF 01/01/00;	
02/11/2000	933	TRF OPER RGTS APPROVED	02EFF 01/01/00;	
02/11/2000	933	TRF OPER RGTS APPROVED	03EFF 01/01/00;	
02/11/2000	974	AUTOMATED RECORD VERIF	JLV	
03/23/2000	932	TRF OPER RGTS FILED	FASKEN/WILLIAMSON	
04/28/2000	933	TRF OPER RGTS APPROVED	EFF 03/01/00;	
04/28/2000	974	AUTOMATED RECORD VERIF	MV/MV	
05/01/2000	621	RLTY RED-STRIPPER WELL	4.5%;/2/	
05/10/2000	933	TRF OPER RGTS APPROVED	EFF 04/01/00;	
05/10/2000	974	AUTOMATED RECORD VERIF	JLV	
05/12/2000	932	TRF OPER RGTS FILED	G HELGESON/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	K HELGESON/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	MCDONALD/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	SEED/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	I SEED '87/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	J SEED '87/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	A SEED '87/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	ORR/WILLIAMSON	
05/12/2000	932	TRF OPER RGTS FILED	TEXAS STAR/WILLIAMSON	
05/24/2000	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
08/07/2000	933	TRF OPER RGTS APPROVED	01EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	02EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	03EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	04EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	05EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	06EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	07EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	08EFF 06/01/00;	
08/07/2000	933	TRF OPER RGTS APPROVED	09EFF 06/01/00;	
08/07/2000	974	AUTOMATED RECORD VERIF	LR	
01/05/2001	625	RLTY REDUCTION APPV	/1/	
01/16/2001	932	TRF OPER RGTS FILED	RIVERHILL/ST MARY	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/23/2001	933	TRF OPER RGTS APPROVED	EFF 02/01/2001	
02/23/2001	974	AUTOMATED RECORD VERIF	ANN	
06/27/2001	625	RLTY REDUCTION APPV	/3/	
06/29/2001	625	RLTY REDUCTION APPV	/2/	
07/01/2001	621	RLTY RED-STRIPPER WELL	3.7%;/3/	
04/01/2002	974	AUTOMATED RECORD VERIF	ANN	
04/01/2002	974	AUTOMATED RECORD VERIF	RAYO	
02/02/2003	626	RLTY REDUCTION DENIED		
11/01/2004	621	RLTY RED-STRIPPER WELL	3.7%;/4/	
01/31/2006	621	RLTY RED-STRIPPER WELL	2.9%;/5/	
09/13/2006	625	RLTY REDUCTION APPV	/4/	
11/14/2006	974	AUTOMATED RECORD VERIF	ANN	
01/16/2008	932	TRF OPER RGTS FILED	BURKE KEV/WILLIAMSO;1	
02/11/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/11/2008	974	AUTOMATED RECORD VERIF	ANN	
04/21/2008	625	RLTY REDUCTION APPV	/5/	
10/31/2008	974	AUTOMATED RECORD VERIF	LR	
03/01/2010	932	TRF OPER RGTS FILED	ST MARY L/SOJOURNER;1	
04/12/2010	376	BOND FILED	\$10,000;NMB000668	
04/13/2010	909	BOND ACCEPTED	EFF 04/12/10;NMB00668	
04/13/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
04/29/2010	933	TRF OPER RGTS APPROVED	EFF 04/01/10;	
04/29/2010	974	AUTOMATED RECORD VERIF	LBO	
07/15/2010	940	NAME CHANGE RECOGNIZED	ST MARY L/SM ENERGY	
07/19/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
03/22/2013	140	ASGN FILED	WILLIAMSO/KHODY LAN;1	
03/22/2013	932	TRF OPER RGTS FILED	WILLIAMSO/KHODY LAN;1	
09/16/2013	139	ASGN APPROVED	EFF 04/01/13;	
09/16/2013	933	TRF OPER RGTS APPROVED	EFF 04/01/13;	
09/16/2013	974	AUTOMATED RECORD VERIF	ANN	
03/09/2016	932	TRF OPER RGTS FILED	ESTATE OF/JANE B RA;1	
04/15/2016	933	TRF OPER RGTS APPROVED	EFF 04/01/16;	
04/15/2016	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	817	MERGER RECOGNIZED	KHODY/RKI EXP & PROD;	
04/02/2018	940	NAME CHANGE RECOGNIZED	RKI EXP/WPX ENERGY	

Line Number	Remark Text	Serial Number: NMNM-- 0 554771
0002	BONDED OPERATORS/LESSEES/TRANSFEREES :	
	NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM	

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0003	02/23/2001 - ST MARY LAND&EXPLORATION CO MT1022/NW	
0004	02/21/2008 - ST MARY LAND&EXPL CO MT1022 N/W;	
0005	12.5%;FROM 09/01/1964 TO 01/30/2006	
0006	09/11/2013 - SUPPORTING DOCUMENTS FOR THE	
0007	JC WILLIAMSON TRUST ARE FILED IN NMNM 054998	
0008	09/16/2013 - JC WILLIAMSON - NM2469 - S/W;	
0009	04/15/2016 - KHODY LAND & MIN NMB000396 N/W	

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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
  - Check One Only for [B] or [C]
  - [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
  - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
  - [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
  - [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
  - [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Joe Bryand

Senior Production Engineer 8/27/20

Print or Type Name

Signature

Title

Date

jbryand@mewbourne.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Mewbourne Oil Company  
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables?  Yes  No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.
- (4) Measurement type:  Metering  Other (Specify)
- (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.
- (2) Is all production from same source of supply?  Yes  No
- (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No
- (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No
- (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Senior Production Engineer DATE: 08/27/2020

TYPE OR PRINT NAME Joe Bryand TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: Jbryand@mewbourne.com

Pool Name & Code	Oil Gravity @ 60°/Dry BTU @ 14.73 PSI	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes BOPD/MCFPD
[98015] WC-015 G-04 S202920D, BONE SPRING	61/1300	63.3 / 1271.4	\$40/BBL & \$1.28/MCF	3000 / 6000
[98218] WC-015 G-04 S182728A, WOLFCAMP	65/1250			2000 / 4000
[73480] BURTON FLAT, WOLCAMP, EAST (GAS)	65/1250			2000 / 4000

## MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

September 1, 2020

Via Certified Mail

All Interest Owners

Re: Application for Surface Commingling – Oil and Gas  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company (“Mewbourne”) has filed an application with the New Mexico Oil Conservation Division (“Division”) seeking authorization to surface commingle oil and gas production from the wells listed and described on the attached Well Listing, all located in Eddy County, New Mexico. The oil production from these wells will be stored at a central tank battery located in the NW/4 SW/4 of Section 17, Township 20 South, Range 29 East, Eddy County, New Mexico. The gas production from these wells will flow to a common EFS Master Meter (MM #68677-01), located in the NE/4 NW/4 of Section 18, Township 20 South, Range 29 East, Eddy County, New Mexico. If you object to this application, you must notify the Division, in writing, no later than 20 days from the date of this letter (the Division’s address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, please email Joe Bryand at [jbryand@mewbourne.com](mailto:jbryand@mewbourne.com) or call at (575) 393-5905.

Very truly yours,

MEWBOURNE OIL COMPANY

Lee M. Scarborough  
Landman

Attachment

Application for Surface Commingle  
 Glock 17/16  
 Eddy County, New Mexico

Well Name	Location	API#	Pool Code
Glock 17/16 B3MP Fed Com #1H	1300' FSL, 230' FWL, Sec 17, T20S, R29E, Eddy Co., NM	30-015-46587	[98015] WC-015-G-04 S202920D, BONE SPRING
Glock 17/16 W0MP Fed Com #1H	1270' FSL, 230' FWL, Sec 17, T20S, R29E, Eddy Co., NM	30-015-46733	[98218] WC-015-G-04 SS182728A, WOLFCAMP
Glock 17/16 W0LI Fed Com #1H	2060' FSL, 230' FWL, Sec 17, T20S, R29E, Eddy Co., NM	30-015-46746	[73480] BURTON FLAT, WOLFCAMP, EAST (GAS)
Glock 17/16 B3EH Fed Com #1H	2090' FSL, 230' FWL, Sec 17, T20S, R29E, Eddy Co., NM	30-015-46588	[98015] WC-015-G-04 S202920D, BONE SPRING

Company	Address1	Address2	CertifiedMailCode
			9414811699945822-
Office of Natural Resources Revenue	POB 25627	Denver, CO 80225	353434
Anthony Hawe	2724 American Sadler Drive	Park City, UT 84060	354806
Arthur A. & Estelle M. Ostmann Living Trust,	5770 Mexico Road, Suite A	St. Peters, MO 63376	354974
Gilbert t. Kanegawa	99-155 Moanava Road	Aiea, HI 96701	354660
Greenstar Resources, LLC/Roger L. Beavers, Inc.	POB 721930	Norman, OK 73070	354158
Ivor J. Silver	1 Southhampton Place	Lafayette, CA 94549	354141
Jackie D. Willis	1021 East Street	Snyder, OK 73566	354134
James Roby Clopton, Inc.	POB 3601	McAllen, TX 78504	354356
Michael H. Steinman	16358 E Jacklin Drive	Fountain Hills, AZ 85268	354363
Robert Steinman	424 Sunset Drive	Edwardsville, IL 62025	354042
Judith Borger	4020 Meadow Drive	Conrwall, PA 17016	354455
Leroy H. Simkins, Jr.	7 Indiand Creek Road	Augusta, GA 30909	354448
Lewis F. Holmes	1109 SC Highway 191	Trenton, SC 29847	354554
Neil W. Schilke	1820 N Nye Avenue	Freemont, NE 68025	354578
Russell S. Sampson	14534 Glendale Avenue SE	Prior Lake, MN 55372	355292
Sandra H. Starratt	886 Chesnut Street	San Jose, CA 95110	355858
Siegler Brothers Capital LLC	7 Windermere Lane	Houston, TX 77063	355872
Karelyn Siegler c/o Wells Fargo Bank, NA	POB 41779	Austin, TX 79704	355766
T Grover Swift, Jr., dec'd	749 N Main Street	Fort Worth, TX 76164	355797
Whitney Wilson Jones	601 Bailey Avenue	Fort Worth, TX 76107	355957
William Bondeson	913 Leland Ridge Road	Columbia, MO 76107	355926
Wm P McCormick	401 SW 12th Avenue	Portland, OR 97205	355933
Dr. Wm R. Manclark	313 East Bay Front	Balboa Island, CA 92662	355650
Marathon Oil Permian LLC	5555 San Felipe Street	Houston, TX 77056	355605
AmericaWest Resources, LLC	POB 3383	Midland, TX 79702	355636
Great Western Drilling, Ltd.	POB 1659	Midland, TX 79702	355148
WPX Energy Permian, LLC	3500 One Williams Ctr MD35	Tulsa, OK 74172	355179
Davoil, Inc.	POB 122269	Fort Worth, TX 76121	355353
McCombs Exploration, LLC	750 E Mulberry AV, #403	San Antonio, TX 78212	355339
Sand Dollar Petroleum, Inc.	POB 1324	Midland, TX 79702	355063
Jeffery Johnston	POB 1324	Midland, TX 79702	355049
Michael Short	1308 Brighton Place	Midland, TX 79705	355070
Brooks Oil & Gas Interests, Ltd.	1044 Calico Ridge Drive	Henderson, NV 89011	355469
EOG Resources, Inc.	5509 Champions	Midland, TX 79706	355438
OXY Y-1 Company	5 Greenway Plaza, #110	Houston, TX 77046	355506
Axis Energy Corporation	121 West 3rd Street	Roswell, NM 88201	352253
Wildcat Energy, LLC	POB 13323	Odessa, TX 79768	352796
Vladin, LLC	POB 1394	Artesia, NM 88211	352673
Santo Petroleum LLC	11 Greenway Plaza, #535	Houston, TX 77046	352161
Fasken Land and Minerals, Ltd.	6101 Holiday Hill Road	Midland, TX 79707	352192
Tim Throckmorton	6126 Longmont	Houston, TX 77057	352321
Vicki Lou Throckmorton Tucker	6110 Salcon Cliff Drive	Austin, TX 78749	352338
LaDoca, LLC	POB 631449	Houston, TX 77263	352093
Sharbro Energy, LLC	POB 840	Artesia, NM 88211	352048
Spur Energy Partners, LLC	920 Memorial City Way, #1000	Houston, TX 77024	352413
Clampett's Tea, LLC	0113 Abram Creek Drive	Eagle, CO 81631	352406
J. Bodean, LLC	529 North 4th Street	San Jose, CA 95112	352512
Yates Brothers	POB 1394	Artesia, NM 88211	352543
Estate of Roger E. Canter	3402 Trinity Meadows Drive	Midland, TX 79707	352536
Lora M. Canter	3402 Trinity Meadows Drive	Midland, TX 79707	350204
Sarah Anne Baker Special Needs Trust	500 West Texas Av., #760	Midland, TX 79701	350853
Michael A. Baker Special Needs Trust	500 West Texas Av., #760	Midland, TX 79701	350884
Josephine Laughlin Living Trust	POB 40909	Austin, TX 78704	358873

Company	Address1	Address2	CertifiedMailCode
Barnes Family Limited Partnership	POB 505	Midland, TX 79702	356411
TTCZ Properties LLC	POB 40919	Austin, TX 78704	356473
Christina Barnes Motycka	POB 505	Midland, TX 79702	356572
Viola Elaine Barnes	POB 505	Midland, TX 79702	351294
Steven Clement Barnes	POB 505	Midland, TX 79702	351850
Julie Ellen Barnes	POB 505	Midland, TX 79702	351881
Craig W. Barr	1031 NW 43rd Avenue	Camas, WA 98607	351799
Zachariah J. Reid	POB 899	Spring, TX 77383	351652
Taylor L. Barr	POB 78694	Charlotte, NC 28271	351638
Thomas R. Barr	POB 79134	Charlotte, NC 28271	351195
Jane B. Ramsland Oil & Gas Partnership, Ltd.	POB 10505	Midland, TX 79702	351058
Claudia R. Burch	POB 10505	Midland, TX 79702	351034
Bahnhof Holdings LP	POB 10505	Midland, TX 79702	351478
Adrienne Suzanne Wyn Beauchamp Charitable Remainderman Unitrust	4925 Greenville Av., #900	Dallas, TX 75206	369268
Claude Forrest Wynn	POB 6832	Houston, TX 77265	369855
Taylor Mays Wynn	4925 Greenville Av., #900	Dallas, TX 75206	369961
Forrest Jacob Wynn	4925 Greenville Av., #900	Dallas, TX 75206	369985
WFW Family Limited Partnership	4925 Greenville Av., #900	Dallas, TX 75206	369602
Claude F. Wynn	POB 6832	Houston, TX 77265	369640
Nilo Operating Company	1111 Bagby St., Sky Lobby 2	Houston, TX 77002	369336
Pivotal Permian Basin II, LLC	2021 McKinney Av., #1250	Dallas, TX 75201	369008

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered as of the 1st day of January 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 20 South, Range 29 East, N.M.P.M.**

**S/2 of Sections 17 & 16, Eddy County, New Mexico**

Containing 640.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated casinghead gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 West Texas Avenue, #1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY  
Operator

By: Corey Mitchell Sub  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

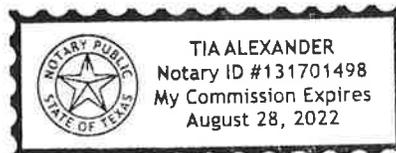
STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 29 day of October, 2020, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the attorney-in-fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8-28-22  
My Commission Expires

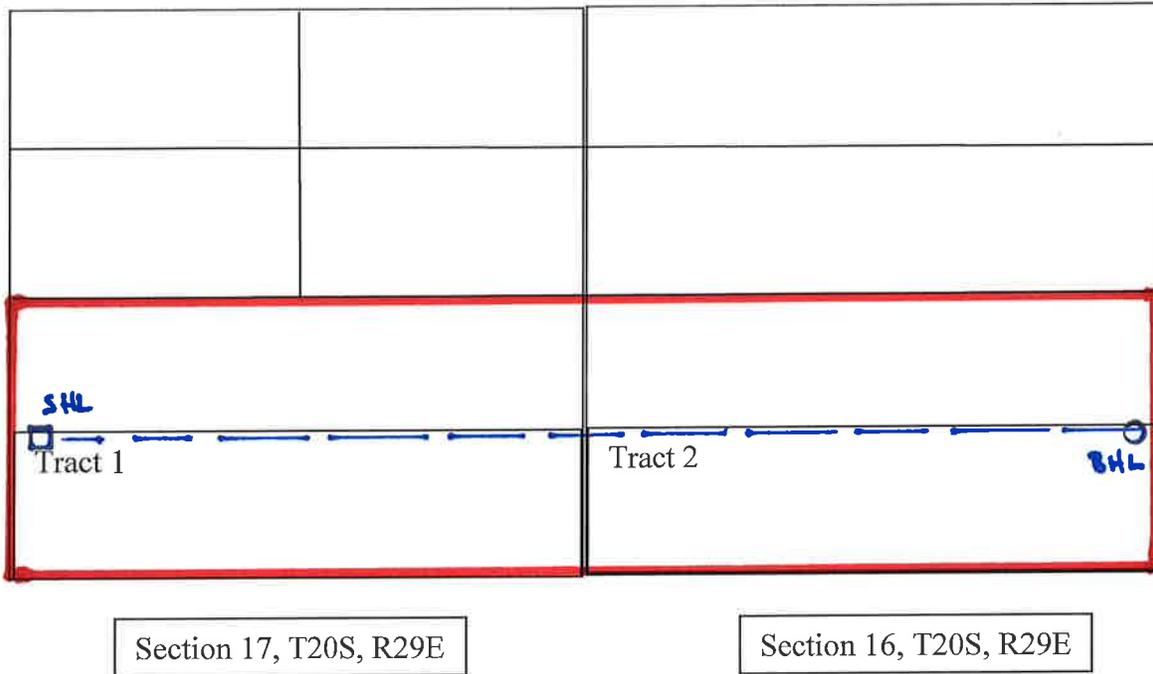
TIA ALEXANDER  
Notary Public



**EXHIBIT "A"**

Plat of communitized area covering the S/2 of Section 17  
and the S/2 of Section 16, T20S, R29E, N.M.P.M.,  
Eddy County, New Mexico

Glock 17/16 B3MP Fed Com #1H



**EXHIBIT "B"**

To Communitization Agreement dated January 1, 2020 embracing:

Township 20 South, Range 29 East, N.M.P.M.

Section 17: S/2

Section 16: S/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lease Serial No.:	NMNM 0001165.
Lease Date:	July 1, 1950.
Recorded:	Unrecorded in Eddy County, New Mexico.
Lease Term:	Ten years from date.
Original Lessor:	United States of America.
Original Lessee:	S.P. Yates, Executor of the Estate of Martin Yates, Jr.
Description of Land Committed:	Township 20 South, Range 29 East, N.M.P.M. Section 17: S/2.
Number of Acres:	320.00.
Basic Royalty Rate:	1/8.
Name ORRI Owners:	Yates Brothers
Name WI Owners:	Mewbourne Oil Company
	EOG Y Resources, Inc.
	Sharbro Energy, LLC
	EOG Resources Assets LLC
	Vladin, Inc.
	Santo Legado, LLC
	WestWay Petro
	Oxy Y-1 Company
	EOG M Resources, Inc.
	EOG A Resources, Inc.
	Wildcat Energy, LLC
	Axis Energy Corporation
	St. Devote LLC
	Charles C. Albright Trust
	Harry Bersner
	William B. Bondeson
	Leroy L. Burnette
	S.K. Clay U/Trt 6/21/78
	James Roby Clopton, Inc.
	William F. Fetner
	First State Bank
	Jeanne Carol Friedman
	Thomas Geimer
	Harry L. Green, Sr.
	Anthony Hawe
	Dorothy Hinchcliff

Lewis F. Holmes  
Sandra H. Starratt  
William Jacobs  
Janet S. Joslin  
Trust 454F  
Gilbert T. Kanegawa  
W.P. Kendall U/Trt 6/21/78  
Jackie D. Willis  
Henry C. Landers  
Steven R. Lindersmith  
Estate of Andrew E. MacMahon  
Mrs. Andrew E. MacMahon  
William R. Manclark  
William P. McCormick  
Patricia A. McMillian  
Estate of George Major Oringdulp, Sr.  
Larry M. Pickett  
Harry F. Poll  
Ann S. Ragsdale  
Warren N. Rosenquist  
Alex M. Roter  
Mark J. Sandler  
Neil W. Schilke  
Greenstar Resources L.L.C.  
Roger L. Beavers, Inc.  
Russell S. Sampson  
Ivor J. Silver  
Leroy H. Simpkins, Jr.  
Michael Steinman  
Judith Borger  
Robert Steinman  
John L. Steffan  
Arturo G. Sterling  
T. Grover Swift, Jr.  
Estate of E. Trompeter  
Homer C. Tutton  
Robert M. Varn  
Norton S. Waldfogel  
M. D. Williams  
D. L. Pilant  
Whitney W. Jones  
Clampett's Tea  
J. Bodean LLC  
LaDoca LLC  
Helene B. Hewett/Barbara A. Powell Trust No. 1  
Helene B. Hewett/Barbara A. Powell Trust No. 2  
Siegler Brothers Capital LLC  
Karelyn Siegler  
Louesther Zwick Trust IV

TRACT NO. 2

Lease Serial No.:	NMNM 0554771.
Lease Date:	September 1, 1964.
Recorded:	Unrecorded in Eddy County, New Mexico.
Lease Term:	Ten years from date.
Original Lessor:	United States of America.
Original Lessee:	Jennie Beth Edwards.
Description of Land Committed:	Township 20 South, Range 29 East, N.M.P.M. Section 16: S/2.
Number of Acres:	320.00.
Basic Royalty Rate:	1/8.
Name ORRI Owners:	Estate of Roger E. Canter Lora M. Canter Estate of Boyd Laughlin Josephine Laughlin Living Trust Barnes Family Limited Partnership Laurie B. Barr Family Trust Christine Barnes Motycka Viola Elaine Barnes Steven Clement Barnes Julie Ellen Barnes Craig W. Barr Zachariah J. Reid Taylor L. Barr Thomas R. Barr Estate of Russell J. Ramsland Jane B. Ramsland Claudia R. Burch Bahnhof Holdings LP Adrienne Suzanne Wynn Beauchamp Unitrust Claude Forrest Wynn Taylor Mays Wynn Forrest Jacob Wynn WFW Family Ltd. Partnership Claude F. Wynn
Name WI Owners:	Mewbourne Oil Company AmericaWest Resources, LLC Great Western Drilling Ltd. WPX Energy Permian LLC Davoil, Inc. McCombs Exploration Sand Dollar Petroleum, Inc. Jeffrey M. Johnston and Sandra K. Johnston Michael A. Short

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	50.00%
2	320.00	50.00%
	640.00	100.00%

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered as of the 1st day of March 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 20 South, Range 29 East, N.M.P.M.**

**S/2 N/2 of Sections 17 & 16, Eddy County, New Mexico**

Containing 320.00 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated casinghead gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 West Texas Avenue, #1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY  
Operator

\_\_\_\_\_  
Date

By: Corey Mitchell  
Operator/Attorney-in-Fact

**ACKNOWLEDGEMENT**

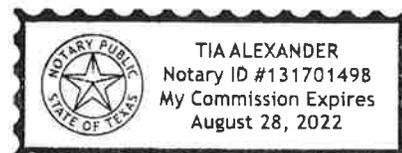
STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 29 day of October, 2020, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the attorney-in-fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8-28-22  
My Commission Expires

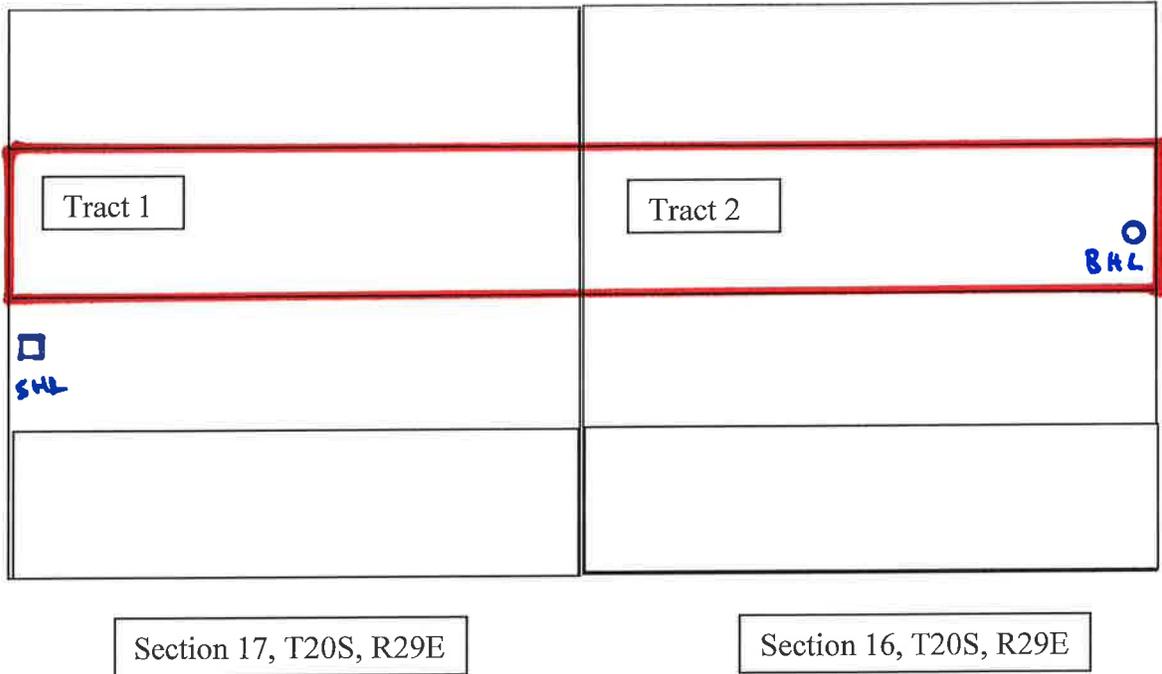
Tia Alexander  
Notary Public



**EXHIBIT "A"**

Plat of communized area covering the S/2 N/2 of Section 17  
and the S/2 N/2 of Section 16, T20S, R29E, N.M.P.M.,  
Eddy County, New Mexico

Glock 17/16 B3EH Fed Com #1H



**EXHIBIT "B"**

To Communitization Agreement dated January 1, 2020 embracing:

Township 20 South, Range 29 East, N.M.P.M.

Section 17: S/2 N/2

Section 16: S/2 N/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lease Serial No.:	NMNM 0001165.
Lease Date:	July 1, 1950.
Recorded:	Unrecorded in Eddy County, New Mexico.
Lease Term:	Ten years from date.
Original Lessor:	United States of America.
Original Lessee:	S.P. Yates, Executor of the Estate of Martin Yates, Jr.
Description of Land Committed:	Township 20 South, Range 29 East, N.M.P.M. Section 17: S/2 N/2.
Number of Acres:	160.00.
Basic Royalty Rate:	1/8.
Name ORRI Owners:	Yates Brothers
Name WI Owners:	Mewbourne Oil Company EOG Y Resources, Inc. Sharbro Energy, LLC EOG Resources Assets LLC Vladin, Inc. Santo Legado, LLC WestWay Petro Oxy Y-1 Company EOG M Resources, Inc. EOG A Resources, Inc. Wildcat Energy, LLC Axis Energy Corporation St. Devote LLC Charles C. Albright Trust Harry Bersner William B. Bondeson Leroy L. Burnette S.K. Clay U/Trt 6/21/78 James Roby Clopton, Inc. William F. Fetner First State Bank Jeanne Carol Friedman Thomas Geimer Harry L. Green, Sr. Anthony Hawe Dorothy Hinchcliff

Lewis F. Holmes  
Sandra H. Starratt  
William Jacobs  
Janet S. Joslin  
Trust 454F  
Gilbert T. Kanegawa  
W.P. Kendall U/Trt 6/21/78  
Jackie D. Willis  
Henry C. Landers  
Steven R. Lindersmith  
Estate of Andrew E. MacMahon  
Mrs. Andrew E. MacMahon  
William R. Manclark  
William P. McCormick  
Patricia A. McMillian  
Estate of George Major Oringdulp, Sr.  
Larry M. Pickett  
Harry F. Poll  
Ann S. Ragsdale  
Warren N. Rosenquist  
Alex M. Roter  
Mark J. Sandler  
Neil W. Schilke  
Greenstar Resources L.L.C.  
Roger L. Beavers, Inc.  
Russell S. Sampson  
Ivor J. Silver  
Leroy H. Simpkins, Jr.  
Michael Steinman  
Judith Borger  
Robert Steinman  
John L. Steffan  
Arturo G. Sterling  
T. Grover Swift, Jr.  
Estate of E. Trompeter  
Homer C. Tutton  
Robert M. Varn  
Norton S. Waldfogel  
M. D. Williams  
D. L. Pilant  
Whitney W. Jones  
Clampett's Tea  
J. Bodean LLC  
LaDoca LLC  
Helene B. Hewett/Barbara A. Powell Trust No. 1  
Helene B. Hewett/Barbara A. Powell Trust No. 2  
Siegler Brothers Capital LLC  
Karelyn Siegler  
Louesther Zwick Trust IV

TRACT NO. 2

Lease Serial No.: NMNM 0554771.  
 Lease Date: September 1, 1964.  
 Recorded: Unrecorded in Eddy County, New Mexico.  
 Lease Term: Ten years from date.  
 Original Lessor: United States of America.  
 Original Lessee: Jennie Beth Edwards.  
 Description of Land Committed: Township 20 South, Range 29 East, N.M.P.M.  
 Section 16: S/2 N/2.

Number of Acres: 160.00.  
 Basic Royalty Rate: 1/8.  
 Name ORRI Owners: Estate of Roger E. Canter  
 Lora M. Canter  
 Estate of Boyd Laughlin  
 Josephine Laughlin Living Trust  
 Barnes Family Limited Partnership  
 Laurie B. Barr Family Trust  
 Christine Barnes Motycka  
 Viola Elaine Barnes  
 Steven Clement Barnes  
 Julie Ellen Barnes  
 Craig W. Barr  
 Zachariah J. Reid  
 Taylor L. Barr  
 Thomas R. Barr  
 Estate of Russell J. Ramsland  
 Jane B. Ramsland  
 Claudia R. Burch  
 Bahnhof Holdings LP  
 Adrienne Suzanne Wynn Beauchamp Unitrust  
 Claude Forrest Wynn  
 Taylor Mays Wynn  
 Forrest Jacob Wynn  
 WFW Family Ltd. Partnership  
 Claude F. Wynn

Name WI Owners: Mewbourne Oil Company  
 AmericaWest Resources, LLC  
 Great Western Drilling Ltd.  
 WPX Energy Permian LLC  
 Davoil, Inc.  
 McCombs Exploration  
 Sand Dollar Petroleum, Inc.  
 Jeffrey M. Johnston and Sandra K. Johnston  
 Michael A. Short

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	50.00%
2	160.00	50.00%
	320.00	100.00%

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered as of the 1st day of July 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 20 South, Range 29 East, N.M.P.M.**

**S/2 of Sections 17 & 16, Eddy County, New Mexico**

containing 640.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 West Texas Avenue, #1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY  
Operator

\_\_\_\_\_  
Date

By: Corey Mitchell  
Operator/Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this 15<sup>th</sup> day of July, 2021, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the attorney-in-fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

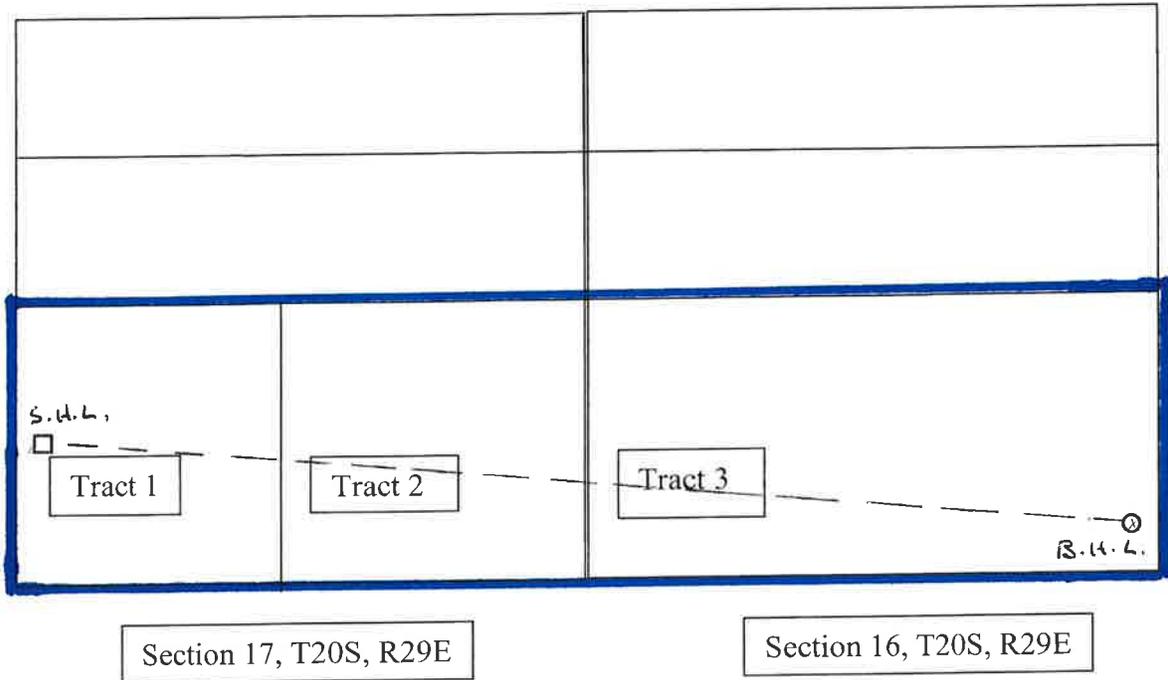
January 11, 2022  
My Commission Expires

Regina Kirby  
Notary Public

**EXHIBIT "A"**

Plat of communitized area covering the S/2 of Section 17  
and the S/2 of Section 16, T20S, R29E, N.M.P.M.,  
Eddy County, New Mexico

Glock 17/16 W0MP Fed Com #1H



**EXHIBIT "B"**

To Communitization Agreement dated July 1, 2020 embracing:

Township 20 South, Range 29 East, N.M.P.M.

Section 17: S/2

Section 16: S/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lease Serial No.:	NMNM 0001165.
Lease Date:	July 1, 1950.
Recorded:	Unrecorded in Eddy County, New Mexico.
Lease Term:	Ten years from date.
Original Lessor:	United States of America.
Original Lessee:	S.P. Yates, Executor of the Estate of Martin Yates, Jr.
Description of Land Committed:	Township 20 South, Range 29 East, N.M.P.M. Section 17: SW/4.
Number of Acres:	160.00.
Basic Royalty Rate:	1/8.
Name ORRI Owners:	Yates Brothers
Name WI Owners:	Mewbourne Oil Company Great Western Drilling Ltd. Davoil, Inc. Marathon Oil Permian LLC

TRACT NO. 2

Lease Serial No.:	NMNM 0001165.
Lease Date:	July 1, 1950.
Recorded:	Unrecorded in Eddy County, New Mexico.
Lease Term:	Ten years from date.
Original Lessor:	United States of America.
Original Lessee:	S.P. Yates, Executor of the Estate of Martin Yates, Jr.
Description of Land Committed:	Township 20 South, Range 29 East, N.M.P.M. Section 17: SE/4.
Number of Acres:	160.00.
Basic Royalty Rate:	1/8.
Name ORRI Owners:	Yates Brothers
Name WI Owners:	Mewbourne Oil Company EOG Y Resources, Inc. Sharbro Energy, LLC EOG Resources Assets LLC Vladin, Inc.

Santo Legado, LLC  
WestWay Petro  
Oxy Y-1 Company  
EOG M Resources, Inc.  
EOG A Resources, Inc.  
Wildcat Energy, LLC  
Axis Energy Corporation  
St. Devote LLC  
Charles C. Albright Trust  
Harry Bersner  
William B. Bondeson  
Leroy L. Burnette  
S.K. Clay U/Trt 6/21/78  
James Roby Clopton, Inc.  
William F. Fetner  
First State Bank  
Jeanne Carol Friedman  
Thomas Geimer  
Harry L. Green, Sr.  
Anthony Hawe  
Dorothy Hinchcliff  
Lewis F. Holmes  
Sandra H. Starratt  
William Jacobs  
Janet S. Joslin  
Trust 454F  
Gilbert T. Kanegawa  
W.P. Kendall U/Trt 6/21/78  
Jackie D. Willis  
Henry C. Landers  
Steven R. Lindersmith  
Estate of Andrew E. MacMahon  
Mrs. Andrew E. MacMahon  
William R. Manclark  
William P. McCormick  
Patricia A. McMillian  
Estate of George Major Oringdulp, Sr.  
Larry M. Pickett  
Harry F. Poll  
Ann S. Ragsdale  
Warren N. Rosenquist  
Alex M. Roter  
Mark J. Sandler  
Neil W. Schilke  
Greenstar Resources L.L.C.  
Roger L. Beavers, Inc.  
Russell S. Sampson  
Ivor J. Silver  
Leroy H. Simpkins, Jr.  
Michael Steinman  
Judith Borger  
Robert Steinman  
John L. Steffan  
Arturo G. Sterling

T. Grover Swift, Jr.  
 Estate of E. Trompeter  
 Homer C. Tutton  
 Robert M. Varn  
 Norton S. Waldfogel  
 M. D. Williams  
 D. L. Pilant  
 Whitney W. Jones  
 Clampett's Tea  
 J. Bodean LLC  
 LaDoca LLC  
 Helene B. Hewett/Barbara A. Powell Trust No. 1  
 Helene B. Hewett/Barbara A. Powell Trust No. 2  
 Siegler Brothers Capital LLC  
 Karelyn Siegler  
 Louesther Zwick Trust IV

TRACT NO. 3

Lease Serial No.: NMNM 0554771.  
 Lease Date: September 1, 1964.  
 Recorded: Unrecorded in Eddy County, New Mexico.  
 Lease Term: Ten years from date.  
 Original Lessor: United States of America.  
 Original Lessee: Jennie Beth Edwards.  
 Description of Land Committed: Township 20 South, Range 29 East, N.M.P.M.  
 Section 16: S/2.  
 Number of Acres: 320.00.  
 Basic Royalty Rate: 1/8.  
 Name ORRI Owners: Estate of Roger E. Canter  
 Lora M. Canter  
 Estate of Boyd Laughlin  
 Josephine Laughlin Living Trust  
 Barnes Family Limited Partnership  
 Laurie B. Barr Family Trust  
 Christine Barnes Motycka  
 Viola Elaine Barnes  
 Steven Clement Barnes  
 Julie Ellen Barnes  
 Craig W. Barr  
 Zachariah J. Reid  
 Taylor L. Barr  
 Thomas R. Barr  
 Estate of Russell J. Ramsland  
 Jane B. Ramsland  
 Claudia R. Burch  
 Bahnhof Holdings LP  
 Adrienne Suzanne Wynn Beauchamp Unitrust  
 Claude Forrest Wynn  
 Taylor Mays Wynn  
 Forrest Jacob Wynn  
 WFW Family Ltd. Partnership  
 Claude F. Wynn

Name WI Owners:

Mewbourne Oil Company  
Fasken Land and Minerals Ltd.  
Great Western Drilling Ltd.  
WPX Energy Permian LLC  
Davoil, Inc.  
McCombs Exploration  
Sand Dollar Petroleum, Inc.  
Jeffrey M. Johnston and Sandra K. Johnston  
Michael A. Short  
Marathon Oil Permian LLC

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	25.00%
2	160.00	25.00%
3	320.00	50.00%
	640.00	100.00%

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Chad Cole](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-705  
**Date:** Monday, February 20, 2023 8:15:10 AM  
**Attachments:** [PLC705 Order.pdf](#)

NMOCD has issued Administrative Order PLC-705 which authorizes Mewbourne Oil Company (14744) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46587	Glock 17 16 B3MP Federal Com #1H	S/2 S/2	16-20S-29E	98015
		S/2 S/2	17-20S-29E	
30-015-46733	Glock 17 16 W0MP Federal Com #1H	S/2	16-20S-29E	98315
		S/2	17-20S-29E	
30-015-46746	Glock 17 16 W0LI Federal Com #1H	S/2	16-20S-29E	73480
		S/2	17-20S-29E	
30-015-46588	Glock 17 16 B3EH Federal Com #1H	S/2 N/2	16-20S-29E	98015
		S/2 N/2	17-20S-29E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

DEC 29 2022

Holland & Hart LLP

## Affidavit of Publication

Ad # 0005526277

This is not an invoice

**HOLLAND AND HART**  
POBOX 2208

**SANTA FE, NM 87504**

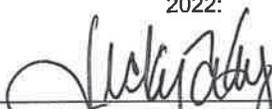
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

**12/20/2022**



Legal Clerk

Subscribed and sworn before me this December 20, 2022:



State of WI, County of Brown  
NOTARY PUBLIC

9/19/25

My commission expires

VICKY FELTY  
Notary Public  
State of Wisconsin

Ad # 0005526277  
PO #: 5526277  
# of Affidavits 1

This is not an invoice

## Legal Notice (Publication)

To: All affected parties, including: Office of Natural Resources Revenue; Anthony Hawe, his heirs and devisees; Arthur A. & Estelle M. Ostmann Living Trust; Gilbert t. Kanegawa, his heirs and devisees; Greenstar Resources, LLC/Roger L. Beavers, Inc.; Ivor J. Silver, his heirs and devisees; Jackie D. Willis, his or her heirs and devisees; James Roby Clopton, Inc.; Michael H. Steinman, his heirs and devisees; Robert Steinman, his heirs and devisees; Judith Borgner, her heirs and devisees; Leroy H. Simkins, Jr., his heirs and devisees; Lewis F. Holmes, his heirs and devisees; Neil W. Schilke, his heirs and devisees; Russell S. Sampson, his heirs and devisees; Sandra H. Starratt, her heirs and devisees; Siegler Brothers Capital LLC; Karelyn Siegler c/o Wells Fargo Bank, NA; T Grover Swift, Jr., dec'd, his heirs and devisees; Whitney Wilson Jones, her heirs and devisees; William Bondeson, his heirs and devisees; Wm P McCormick, his or her heirs and devisees; Dr. Wm R. Mandark, his or her heirs and devisees; Marathon Oil Permian LLC; AmericaWest Resources, LLC; Great Western Drilling, Ltd.; WPX Energy Permian, LLC; Davoil, Inc.; McCombs Exploration, LLC; Sand Dollar Petroleum, Inc.; Jeffery Johnston, his heirs and devisees; Michael Short, his heirs and devisees; Brooks Oil & Gas Interests, Ltd.; EOG Resources, Inc.; OXY Y-1 Company; Axis Energy Corporation; Wildcat Energy, LLC; Vladin, LLC; Santo Petroleum LLC; Fasken Land and Minerals, Ltd.; Tim Throckmorton, his heirs and devisees; Vicki Lou Throckmorton Tucker, her heirs and devisees; LaDoca, LLC; Sharbro Energy, LLC; Spur Energy Partners, LLC; Clampett's Tea, LLC; J. Bodean, LLC; Yates Brothers; Estate of Roger E. Canter, his heirs and devisees; Lora M. Canter, her heirs and devisees; Sarah Anne Baker Special Needs Trust; Michael A. Baker Special Needs Trust; Josephine Laughlin Living Trust; Barnes Family Limited Partnership; TTCZ Properties LLC; Christina Barnes Motycka, her heirs and devisees; Viola Elaine Barnes, her heirs and devisees; Steven Clement Barnes, his heirs and devisees; Julie Ellen Barnes, her heirs and devisees; Craig W. Barr, his heirs and devisees; Zachariah J. Reid, his heirs and devisees; Taylor L. Barr, his heirs and devisees; Thomas R. Barr, his heirs and devisees; Jane B. Ramsland Oil & Gas Partnership, Ltd.; Claudia R. Burch, her heirs and devisees; Bahnhof Holdings LP; Adrienne Suzanne Wyn Beauchamp Charitable Remainderman Unitrust; Claude Forrest Wynn, his heirs and devisees; Taylor Mays Wynn, his or her heirs and devisees; Forrest Jacob Wynn, his heirs and devisees; WFW Family Limited Partnership; Claude F. Wynn, his heirs and devisees; Nilo Operating Company; and Pivotal Permian Basin II, LLC.

Application of Mewbourne Oil Company for administrative approval to surface commingle (lease and pool) oil and gas production from spacing units comprised of the S/2 of Sections 16 and 17, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands"). Mewbourne Oil Company (OGRID No. 14744), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease and pool) diversely owned oil and gas production at the Glock 17/16 B3MP Fed Com #1 Tank Battery insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 16 and 17, Township 20 South, Range 29 East, in the WC-015 G-04 S202920D; Bone Spring [98015] – currently dedicated to the Glock 17/16 B3EH Fed Com #1H (API No. 30-15-46588);

(b) The 640-acre spacing unit comprised of the S/2 of Sections 16 and 17, Township 20 South, Range 29 East, in the WC-015 G-04 S202920D; Bone Spring [98015] – currently dedicated to the Glock 17/16 B3MP Fed Com #1H (API No. 30-15-46587);

(c) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 16 and 17, Township 20 South, Range 29 East, in the WC-015 G-04 S182728A; Wolfcamp [98218] – currently dedicated to the Glock 17/16 W0MP Fed Com #1H (API No. 30-15-46733);

(d) The 640-acre spacing unit comprised of the S/2 of Sections 16 and 17, Township 20 South, Range 29 East, in the Burton Flat; Wolfcamp East (Gas) [73480] – currently dedicated to the Glock 17/16 W0LI Fed Com #1H (API No. 30-15-46746); and

(e) Pursuant to 19.15.12.10.C(4)(g), future WC-015 G-04 S202920D; Bone Spring [98015], WC-015 G-04 S182728A; Wolfcamp [98218], and Burton Flat; Wolfcamp East (Gas) [73480] spacing units connected to the Glock 17/16 B3MP Fed Com #1 Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South 5th Street,

MEXICO OIL CONSERVATION DIVISION, 1220 SOUTH ST. FRANCIS Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Chad Cole, Mewbourne Oil Company, (575) 393-5905 or ccole@mewbourne.com.  
#5526277, Current Argus, December 20, 2022

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MEWBOURNE OIL COMPANY**

**ORDER NO. PLC-705**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable,

approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
10. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
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**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**

**DATE:** 2/19/2023

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-705

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Glock 17 16 B3MP Fed Com 1H Battery

Central Tank Battery Location: UL L, Section 17, Township 20 South, Range 29 East

Gas Title Transfer Meter Location: UL C, Section 18, Township 20 South, Range 29 East

### Pools

Pool Name	Pool Code
BURTON FLAT; WOLCAMP, EAST (GAS)	73480
WC-015 G-04 S202920D; BONE SPRING	98015
WC BURTON FLAT UPPER WOLFCAMP EAST	98315

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM105469241 (NMNM 0001165)	S/2, S/2 N/2	17-20S-29E
NMNM105509302 (NMNM 0554771)	S/2, S/2 N/2	16-20S-29E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46587	Glock 17 16 B3MP Federal Com #1H	S/2 S/2	16-20S-29E	98015
		S/2 S/2	17-20S-29E	
30-015-46733	Glock 17 16 W0MP Federal Com #1H	S/2	16-20S-29E	98315
		S/2	17-20S-29E	
30-015-46746	Glock 17 16 W0LI Federal Com #1H	S/2	16-20S-29E	73480
		S/2	17-20S-29E	
30-015-46588	Glock 17 16 B3EH Federal Com #1H	S/2 N/2	16-20S-29E	98015
		S/2 N/2	17-20S-29E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-705**  
Operator: **Mewbourne Oil Company (14744)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	S/2	16-20S-29E	640	A
	S/2	17-20S-29E		
CA Bone Spring BLM	S/2	16-20S-29E	640	B
	S/2	17-20S-29E		
CA Bone Spring BLM	S/2 N/2	16-20S-29E	320	C
	S/2 N/2	17-20S-29E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM105509302 (0554771)	S/2	16-20S-29E	320	A
NMNM105469241 (0001165)	S/2	17-20S-29E	320	A
NMNM105509302 (0554771)	S/2	16-20S-29E	320	B
NMNM105469241 (0001165)	S/2	17-20S-29E	320	B
NMNM105509302 (0554771)	S/2 N/2	16-20S-29E	160	C
NMNM105469241 (0001165)	S/2 N/2	17-20S-29E	160	C

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 10014

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 10014
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/20/2023