ENGINEER

LOGGED IN

TYPE

APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TH	IIS CHECKLIST	IS MANDAT				EXCEPTIONS TO DIVISION LEVEL IN SANTA FE	ON RULES AND R	EGULATIONS
Applic	ation Acror	yms:	WIIGHTER	0	on medicion	22 722 117 67 117 77 2		
	[DHC-D [PC	ownhole Pool Co: WFX	e Commingling ommingling] (-Waterflood E [SWD-Salt Wa	g] [CTB-Leas [OLS - Off-Lea Expansion] [i ater Disposal]	se Commingling ase Storage] PMX-Pressure [IPI-Injection	Jnit] [SD-Simultan g] [PLC-Pool/Lea [OLM-Off-Lease M Maintenance Expa Pressure Increase PR-Positive Produ	se Commingl leasurement] nsion] e]	ing]
[1]	TYPE OF			ng UnitSimul	ich Apply for [a taneous Dedica			
	CI [E	[S] <u>Co</u>		or [C] Storage - Measu CTB		OLS OL	.M	
	[C	Injo		sal - Pressure II PMX		ced Oil Recovery EOR P	PR	
	[]	Otl	her: Specify _		· · · · · · · · · · · · · · · · · · ·			
[2]	NOTIFIC		_		Those Which Apiding Royalty In	oply, or □ Does Not nterest Owners	Apply	
	[E	i] 🗌	Offset Opera	ators, Leaseholo	ders or Surface	Owner		
	[C		Application	is One Which I	Requires Publis	hed Legal Notice		
	[])] <u></u>	Notification U.S. Bureau of Lan	and/or Concurrend Management - Comm	rent Approval b	y BLM or SLO s, State Land Office		
	[E	.]	For all of the	e above, Proof	of Notification	or Publication is At	tached, and/or	r,
	[F] 🗆	Waivers are	Attached				
[3]			ATE AND CON INDICAT		FORMATION	N REQUIRED TO	PROCESS T	ГНЕ ТҮРЕ
	val is accur a	te and co	mplete to the	best of my kno	wledge. I also	nitted with this appl understand that no d to the Division.		
	N	ote: State	ment must be co	ompleted by an inc	dividual with mana	agerial and/or supervis	sory capacity.	
Vanes	sa Neal		Vin	- N.J		Sr Reservoir Eng	ineer	28 Jan 2022
Print o	or Type Name		Signatu	ıre		Title		Date
						vanessa@faener	gyus.com	
						e-mail Address		

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

<u>District II</u> 811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107A Revised August 1, 2011

APPLICATION TYPE

X_Single Well

Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

			2017			L OWER G	
OGRID No. <u>329326</u>	Property Co	ode330686	_ API No <u>30</u>	-025-10831	Lease Type: _ <u>X</u>	State	Fee
Lease		Well No.	Unit Letter-Se	ection-Township-R	ange	County	
_C E LAMUNYON		#014	K-22	2-23S-37E		LEA	
Operator			Addre	ess			
FAE II Operating LLC		1	1757 Katy Freewa	ay, Suite 725 Hor	uston, TX 77079		

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Wildcat G-01 S233728A; San Andres	Teague; Paddock-Blinebry	Imperial; Tubb-Drinkard		
Pool Code	97267	58300	33600		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3932-3942'	5395-5742'	5942-6075		
Method of Production (Flowing or Artificial Lift)	ARTIFICAL LIFT	ARTIFICAL LIFT	ARTIFICAL LIFT		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	35 API / 1.189 BTU	35 API / 1.189 BTU	35 API / 1.189 BTU		
Producing, Shut-In or New Zone	NEW ZONE	PRODUCING	NEW ZONE		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: SEE Rates: ATTACHED	Date: SEE ATTACHED	Date: SEE Rates: ATTACHED		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0 % 19 %	Oil Gas 0 % 56 %	Oil Gas 100 % 25 %		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_	X	No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes		_ No
Are all produced fluids from all commingled zones compatible with each other?	Yes	<u>X</u>	_ No
Will commingling decrease the value of production?	Yes		No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	X	_ No
NMOCD Reference Case No. applicable to this well:			
Attachments:			
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.			
Production curve for each zone for at least one year. (If not available, attach explanation.)			
For zones with no production history, estimated production rates and supporting data.			
Data to support allocation method or formula.			
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.			

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

Any additional statements, data or documents required to support commingling.

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true	e and complete to	the best of my knowledge	and belief.
SIGNATURE / /	TITLE	Sr Reservoir Engineer	DATE 08 Feb 2022
TWO OD DON'T WANTE		•	NO / 022 > 210 0000
TYPE OR PRINT NAME Vanessa Neal		TELEPHONE .	NO. (<u>832</u>) <u>219-0990</u>

E-MAIL ADDRESS_vanessa@faenergyus.com

FAE II Operating LLC 11757 Katy Fwy #725, Houston, TX 77079 (832) 220-9188 steven@faenergyus.com



February, 8 2022

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr
Santa Fe, NM 87505

Re: C E Lamunyon #014 API: 30-025-10831

[58300] Teague; Paddock-Blinebry

[97267] Wildcat G-01 S233728A; San Andres

[33600] Imperial; Tubb-Drinkard

Dear Mr. McClure:

FAE II Operating, LLC, as operator, will be filing applications with the New Mexico Oil Conservation Division for approval of the aforementioned downhole commingling project. After a review of internal records, this letter serves as notice that the operator and interest owners are identical for the pools listed above.

If you have any questions, please feel free to contact the undersigned.

Thank you for your attention to this matter.

Respectfully,

Steven Lehrbass
Director of Land





February 8, 2022

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Dr
Santa Fe. NM 87505

Re: C E Lamunyon #014 API: 30-025-10831

[58300] Teague; Paddock-Blinebry

[97267] Wildcat G-01 S233728A; San Andres

[33600] Imperial; Tubb-Drinkard

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the aforementioned well and pools. This well's surface location is described below and the downhole locations of each pool are shown in the attached C-102's.

Surface Location: K-22-23S-37E 1980 FSL 1980 FWL

Lat/Long: 32.2880363,-103.152916 NAD83

The well is currently producing from the **[58300] Teague**; **Paddock-Blinebry** pool; Exhibit A shows the well's historical production from this pool. It is proposed to downhole commingle this pool with the **[97267] Wildcat G-01 S233728A**; **San Andres** and **[33600] Imperial**; **Tubb-Drinkard** pools. While there is no recent production for the proposed pool in this well, there are multiple offset wells that are currently producing from the proposed pool. The average historical production of the surrounding analog wells producing from the proposed pool are shown in Exhibit B.

Decline curve analysis was used to create forecasts for each pool with a heavy weighting toward the last five years of production as it should most heavily influence future performance. Historical monthly volumes for each pool for the last five years as wells as a forecast of the combined pools are shown in Exhibit C. After comparing the forecasts generated from the historical production of the **C E Lamunyon #014** and the offset analogs for each pool, pool allocations were calculated on a proportional volume basis. This allocation, along with estimated IP rates for each pool after the comingling work is complete, are displayed in the table in Exhibit D.

After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If you have any questions, please feel free to contact the undersigned. Thank you for your attention to this matter.

Respectfully,

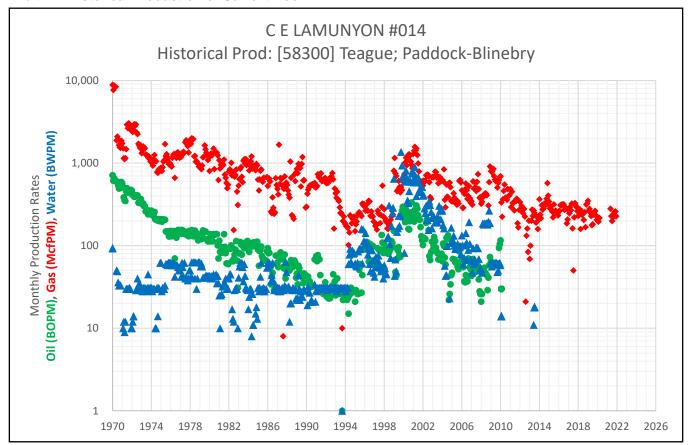
Vanessa Neal

Sr Reservoir Engineer

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Exhibit A - Historical Production of Current Pool



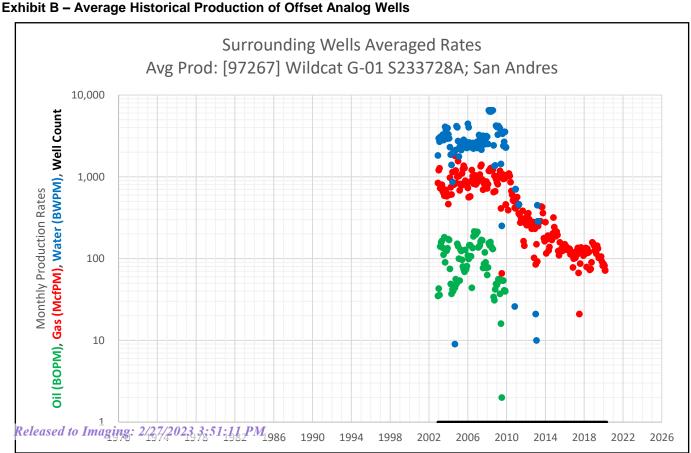




Exhibit B - Average Historical Production of Offset Analog Wells, cont.

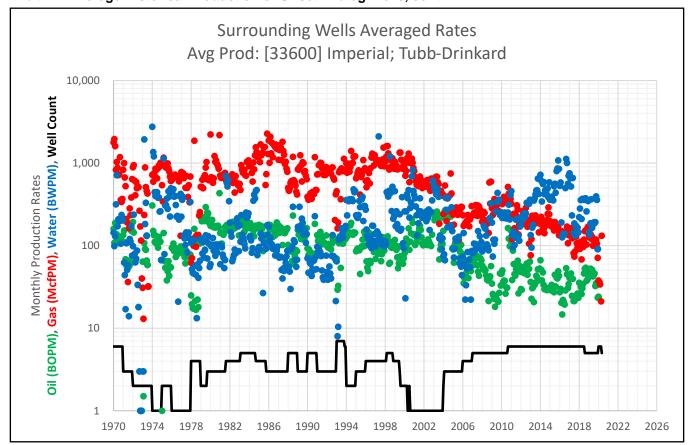




Exhibit C – Historical Production from Last 5 Years for Each Pool & Combined Future Forecast

Exhib	oit C –	Histor	ical P	roducti	on from	Last	5 Year	s for E	ach Po	ol & C	ombine	d Fu	ture F	oreca	ıst			
Surrounding Wells Averaged Rates Avg Prod: [97267] Wildcat G-01 S233728A; San Andres			n Andres	Surrounding Wells Averaged Rates Avg Prod: [33600] Imperial; Tubb-Drinkard				C E LAMUNYON #014 Historical Prod: [58300] Teague; Paddock- Blinebry			addock-	Synthetic Decline Curve						
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count	Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count	Date	Avg Oil A		Avg Water (BWPM)	Mont		Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
7/1/2016	-	132	-	1	7/1/2016	19	139	140	6	7/1/2016		318			1	22.9	195	223
8/1/2016	-	113	-	1	8/1/2016	29	138	499	6	8/1/2016		272		Ш	2	22.8	195	222
9/1/2016		115	-	1	9/1/2016	53	152	1,124	6	9/1/2016		275		Ш	3	22.7	194	221
10/1/2016 11/1/2016	-	119 78	-	1	10/1/2016 11/1/2016	45 31	170 107	1,006 562	6	10/1/2016 11/1/2016		285 186		Ш	4 5	22.6 22.5	194 194	221 220
12/1/2016	-	100	-	1	12/1/2016	34	134	702	6	12/1/2016		208		Ш	6	22.3	193	219
1/1/2017	_	112	-	1	1/1/2017	41	144	750	6	1/1/2017		268		Ш	7	22.2	193	218
2/1/2017	-	102	-	1	2/1/2017	41	139	657	6	2/1/2017		246		Ш	8	22.1	192	218
3/1/2017	-	123	-	1	3/1/2017	46	162	522	6	3/1/2017		295		Ш	9	22.0	192	217
4/1/2017	-	112	-	1	4/1/2017	25	123	232	6	4/1/2017		268		Ш	10	21.9	191	216
5/1/2017	-	135	-	1	5/1/2017	40	159	661	6	5/1/2017		324		Ш	11	21.8	191	216
6/1/2017	-	67	-	1	6/1/2017	21	81	143	6	6/1/2017		162		Ш	12	21.7	190	215
7/1/2017	-	21	-	1	7/1/2017	21	74	186	6	7/1/2017		50		Ш	13	21.6	190	214
8/1/2017	-	87	-	1	8/1/2017	25	85	132	6	8/1/2017		220		Ш	14	21.5	189	213
9/1/2017 10/1/2017	-	137 128	-	1	9/1/2017 10/1/2017	24 25	128 107	174 159	6	9/1/2017 10/1/2017		328 307		Ш	15 16	21.4 21.3	189 188	213 212
11/1/2017	-	120	-	1	11/1/2017	26	95	165	9	11/1/2017		293		Ш	17	21.3	188	212
12/1/2017	_	109	_	1	12/1/2017	23	94	144	6	12/1/2017		262		Ш	18	21.1	187	211
1/1/2018	_	129	-	1	1/1/2018	36	98	221	6	1/1/2018		229		Ш	19	21.0	187	210
2/1/2018	-	114	-	1	2/1/2018	27	92	282	6	2/1/2018		233		Ш	20	20.9	186	209
3/1/2018	-	135	-	1	3/1/2018	32	112	356	6	3/1/2018		276		Ш	21	20.8	186	209
4/1/2018	-	79	-	1	4/1/2018	26	68	211	6	4/1/2018		159		Ш	22	20.7	185	208
5/1/2018	-	132	-	1	5/1/2018	31	101	368	6	5/1/2018		263		Ш	23	20.6	185	207
6/1/2018	-	118	-	1	6/1/2018	35	96	370	6	6/1/2018		237		Ш	24	20.5	185	207
7/1/2018	-	121	-	1	7/1/2018	46	119	358	6	7/1/2018		250		Ш	25	20.4	184	206
8/1/2018 9/1/2018	-	73 75	-	1	8/1/2018 9/1/2018	53	150 154	371 374	5	8/1/2018 9/1/2018		205 255		Ш	26 27	20.3 20.2	184	205
10/1/2018	-	90	-	1	10/1/2018	54 38	103	260	3	10/1/2018		168		Ш	28	20.2	183 183	204 204
11/1/2018	-	158	-	1	11/1/2018	39	162	353	5	11/1/2018		315		Ш	29	20.1	182	203
12/1/2018	_	153	-	1	12/1/2018	41	170	347	5	12/1/2018		323		Ш	30	19.9	182	202
1/1/2019	-	145	-	1	1/1/2019	45	134	146	5	1/1/2019		349		Ш	31	19.8	181	202
2/1/2019	-	125	-	1	2/1/2019	50	125	136	5	2/1/2019		265		Ш	32	19.7	181	201
3/1/2019	-	127	-	1	3/1/2019	53	138	187	5	3/1/2019		279		Ш	33	19.6	180	200
4/1/2019	-	115	-	1	4/1/2019	48	121	364	5	4/1/2019		253		Ш	34	19.5	180	200
5/1/2019	-	144	-	1	5/1/2019	51	128	164	5	5/1/2019		228		Ш	35	19.4	180	199
6/1/2019	-	133	-	1	6/1/2019	43	100	182	5	6/1/2019		177		Ш	36	19.4	179	199
7/1/2019	-	102	-	1	7/1/2019	44	102	191	5	7/1/2019		182		Ш	37	19.3	179	198
8/1/2019 9/1/2019	-	104 102	-	1	8/1/2019 9/1/2019	46 33	112 114	187 193	3	8/1/2019 9/1/2019		238 255		Ш	38 39	19.2 19.1	178 178	197 197
10/1/2019	-	102	-	1	10/1/2019	35	119	396	5	10/1/2019		264		Ш	40	19.0	177	196
11/1/2019	_	92	-	1	11/1/2019	34	106	358	5	11/1/2019		232		Ш	41	18.9	177	195
12/1/2019	-	82	-	1	12/1/2019	24	71	91	5	12/1/2019		205		Ш	42	18.8	176	195
1/1/2020	-	86	-	1	1/1/2020	24	38	-	6	1/1/2020		204		Ш	43	18.7	176	194
2/1/2020	-	82	-	1	2/1/2020	-	36	-	6	2/1/2020		195		Ш	44	18.6	176	193
3/1/2020	-	72	-	1	3/1/2020	-	34	-	6	3/1/2020		216		Ш	45	18.5	175	193
4/1/2020	-	-	-	1	4/1/2020	-	21	-	6	4/1/2020				Ш	46	18.4	175	192
5/1/2020	-	-	-	1	5/1/2020	-	132	-	5	5/1/2020				Ш	47	18.4	174	191
6/1/2020	-	-	-	1	6/1/2020	-	240	-	5	6/1/2020				Ш	48	18.3	174	191
7/1/2020 8/1/2020	-	-	-	1	7/1/2020 8/1/2020	-	306 73	-	3	7/1/2020 8/1/2020				Ш	49 50	18.2 18.1	173 173	190 190
9/1/2020	-	-	-	1	9/1/2020	-	335	_	5	9/1/2020				Ш	51	18.0	173	189
10/1/2020	_	_	_	1	10/1/2020	_	4	_	5	10/1/2020				Ш	52	17.9	172	188
11/1/2020	-	-	-	1	11/1/2020	-	296	-	5	11/1/2020				Ш	53	17.8	172	188
12/1/2020	-	-	-	1	12/1/2020	-	62	-	5	12/1/2020				Ш	54	17.8	171	187
1/1/2021	-	-	-	1	1/1/2021	-	48	-	5	1/1/2021		-		Ш	55	17.7	171	186
2/1/2021	-	-	-	1	2/1/2021	-	28	-	5	2/1/2021		-		Ш	56	17.6	170	186
3/1/2021	-	-	-	1	3/1/2021	-	84	-	5	3/1/2021		-			57	17.5	170	185
4/1/2021	-	113	-	1	4/1/2021	-	17	-	5	4/1/2021		-			58	17.4	170	185
5/1/2021	-	93	-	1	5/1/2021	-	81	8	5	5/1/2021		280			59	17.3	169	184
6/1/2021 7/1/2021	-	76 66	-	1	6/1/2021 7/1/2021	-	65 58	44 33	5	6/1/2021 7/1/2021		228 199		—	60	17.3	169	183
7/1/2021 8/1/2021	-	73	-	1	8/1/2021	-	64	61	5	8/1/2021		220						
9/1/2021		75 81	-	1	9/1/2021	-	70	33	5	9/1/2021		242						
	5			1			75	44	5	10/1/2021		256						
11/1 Rel	eased _, t	o Imag	ing: 2/	/27/202 <mark>1</mark> 3	3:5/1/2021	<i>PM</i> ₁₇	191	1,509	5	11/1/2021		260						•



Exhibit D - Pool Allocations & Post Workover IP Rates

	OIL (bbls)	GAS (Mcf)	WATER (bbls)	POOL
5 yr Cum	0	4,999	0	
Allocated %	0%	19%	0%	[97267] Wildcat G-01 S233728A; San Andres
Daily IP Rate	0.0	2.7	0.0	3233726A, Sali Aliules
5 yr Cum	1,374	6,733	13,357	
Allocated %	100%	25%	100%	[33600] Imperial; Tubb- Drinkard
Daily IP Rate	0.8	3.7	7.3	Dillikalu
5 yr Cum	0	14,935	0	
Allocated %	0%	56%	0%	[58300] Teague; Paddock-Blinebry
Daily IP Rate	0.0	8.2	0.0	Faudock-Dillebiy
Daily IP Rate	0.8	14.6	7.3	Commingled (Total)

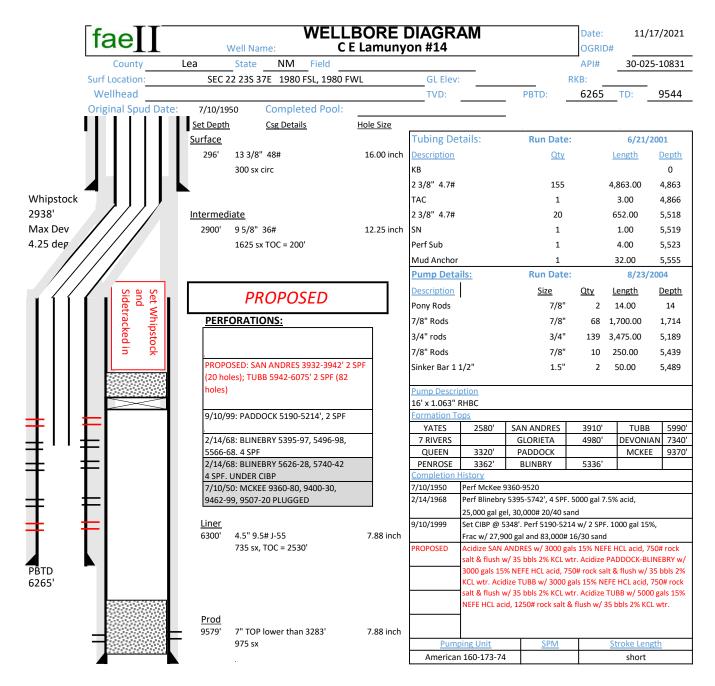
Seed by OCD: 2/27/2023 3:49:38 PM 30025108 FAI	
C E LAMUN SPUD_DATE Log T23S R37 Depth(ft)	1 2/27/1950 7E S22
3850	SAN_ANDRES
3900 —	
3950 —	
4000 —	
4050 −	
4100 —	
4150 —	
4200 —	
4250 —	
4300 -	
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4950 -	GLORIETA
	PADDOCK
5100 -	
5150 — S S S S S S S S S S S S S S S S S S	
5200 —	PADDOCK_LOWEF
5250 — \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
5300	BLINEBRY
5350 -	
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5450	BLINEBRY_A
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5900 — \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
5950 — S S S S S S S S S S	TUBB
6000 —	
6050 -	
6100 — ! NEUTRON 5 Inch	RESISTINITY SPONTANEOUS POTENTIAL 1 bes
C E LAMUN ELEV_DF TD: 9,	NYON 14 : 3,300 ,580

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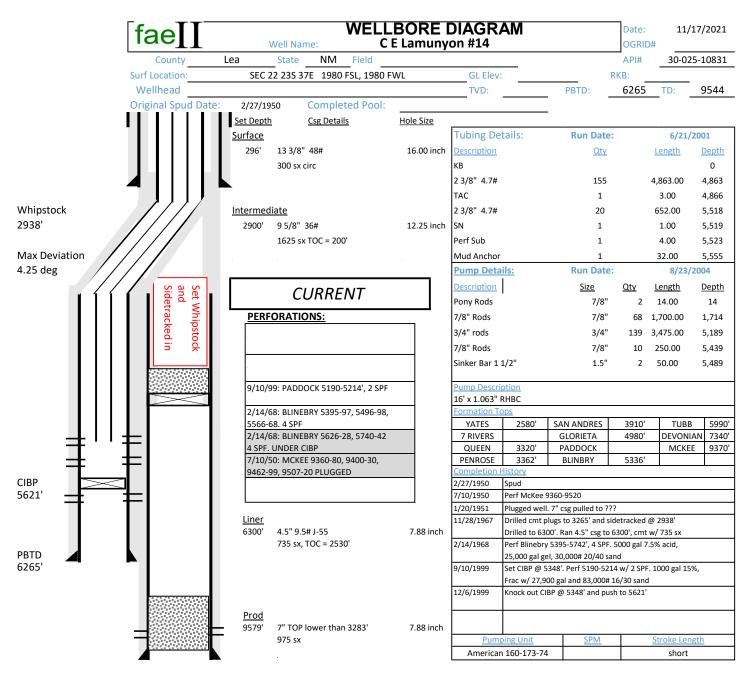
API14	SOURCE	STATUS	FMNAME	TOP PERF	BASE PERF	INTERVAL
30025108310000	CJH	PROPOSED	S-A	3932	3942	10
30025108310000	OCD	ACTIVE		5190	5214	
30025108310000	OCD	ACTIVE		5395	5397	
30025108310000	OCD	ACTIVE		5496	5498	
30025108310000	OCD	ACTIVE		5566	5568	
30025108310000	OCD	BRIDGEPLUG		5621	5631	
30025108310000	OCD	ACTIVE		5626	5628	
30025108310000	OCD	ACTIVE		5740	5742	
30025108310000	CJH	PROPOSED	TUBB	5942	5949	7
30025108310000	CJH	PROPOSED	TUBB	5964	5969	5
30025108310000	CJH	PROPOSED	TUBB	6003	6020	17
30025108310000	CJH	PROPOSED	TUBB	6063	6075	12
					SUM	51

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Workover History

2/27/1950	Spud; Perf McKee 9360-9520
1/20/1951	Plugged well. Cmt retainer w/ 43 sx @ 9340'. CIBP w/ 2 sx cmt @ 3602'. 7" csg pulled to 3207'. 9 5/8" csg pulled to 201'
11/28/1967	Drilled cmt plugs to 3265' and sidetracked @ 2938'. Drilled 7 7/8" hole to 6300' in an "indeterminate direction". Max deviation 4.25 deg. Ran
2/14/1968	Perf Blinebry 5395-5742 ¹ , 4 SPF. 5000 gal 7.5% acid, 25,000 gal gel, 30,000# 20/40 sand
9/10/1999	Set CIBP @ 5348'. Perf 5190-5214 w/ 2 SPF. 1000 gal 15%, Frac w/ 27,900 gal and 83,000# 16/30 sand
12/6/1999	Knock out and push CIBP from 5348' to 5621'
PROPOSED	DO CIBP; CO TO PBTD. Add Perfs & Acidize SAN ANDRES-TUBB; DHC SAN ANDRES-PADDOCK-BLINEBRY-TUBB



Workover History

	- · · · ·
2/27/1950	Spud
7/10/1950	Perf McKee 9360-9520
1/20/1951	Plugged well. Cmt retainer w/ 43 sx @ 9340'. CIBP w/ 2 sx cmt @ 3602'. 7" csg pulled to 3207'. 9 5/8" csg pulled to 201'
11/28/1967	Drilled cmt plugs to 3265' and sidetracked @ 2938'. Drilled 7 7/8" hole to 6300' in an "indeterminate direction". Max deviation 4.25 deg. Ran
2/14/1968	Perf Blinebry 5395-5742', 4 SPF. 5000 gal 7.5% acid, 25,000 gal gel, 30,000# 20/40 sand
9/10/1980	Chem squeeze to disperse and inhibit parrafin.
5/6/1999	Pump change. Pump was trashed due to corrosion
9/10/1999	Set CIBP @ 5348'. Perf 5190-5214 w/ 2 SPF. 1000 gal 15%, Frac w/ 27,900 gal and 83,000# 16/30 sand
12/6/1999	Knock out and push CIBP from 5348' to 5621'
4/12/2000	Post-frac cleanup. Pumped Scav 10 and 15% acid
8/8/2001	Chem cleanup. Pump Sh-34 and scav-10. Circ 24 hrs
1/11/2002	Pump stuck open and would not unseat. Strip out. Jt on top of SN is IPC. Downsize pump f/ 1.25" to 1.063". Pump trashed and full of scale
2/28/2002	Chem cleanup. Pump SH-34, and SCAV-10. Circ well 24 hours
7/14/2004	Pump change. Pump had extensive damage. Pitting and sand cut
9/15/2004	Chem cleanup. Pump corrosion inhibitor, SH-34, and SCAV-10. Circ well 24 hours

¹ API Number

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30	-025-108	31	9	7267		Wildcat G	i-01 S233728A;	San Andres				
⁴ Property	Code		•	5	⁵ Property Name				⁶ Well Number			
33068	36			CE	LAMUNYON			#	#014			
7 OGRID	No.			8	Operator Name			9 E	⁹ Elevation			
32932	26			FAE II C	OPERATING,	LLC		3	3284'			
	¹⁰ Surface Location											
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	E/W Line	County				
K	22	23S	37E		1980	S	1980	W	LEA			
			п Bottom	Hole Locat	ion If Differe	ent From Sur	face					
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County			
K	22	23S	37E		1980	1980 S 1980			LEA			
12 Dedicated Acres	s 13 Joint o	r Infill 14	Consolidation Code	15 Order No.								
40 Y												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			"ODED A TOD CEDTIFICATION
			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the
			proposed bottom hole location or has a right to drill this well at this location
			pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order
			heretofor entered by the division.
			2/7/2022
			Signature Date
			VANESSA NEAL
			Printed Name
			0.0
			vanessa@faenergyus.com E-mail Address
			18SURVEYOR CERTIFICATION
		NE/4 SW/4	I hereby certify that the well location shown on this plat
		Sec 22 (40 acres)	was plotted from field notes of actual surveys made by
1000	-	,	me or under my supervision, and that the same is true
1980'			and correct to the best of my belief.
			and correct to the best of my better.
			Date of Survey
			Signature and Seal of Professional Surveyor:
	1980'		
	19.		
			Certificate Number

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■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number ² Pool Code		³ Pool Name		
30-025-108	30-025-10831 58300 TEAGUE; PADDOCK-BLINEBRY		BRY		
⁴ Property Code		⁵ Pı	operty Name	⁶ Well Number	
330686		CEL	#014		
⁷ OGRID No.		8 O ₁	perator Name	⁹ Elevation	
329326		FAE II OPERATING, LLC			

10 Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	22	23S	37E		1980	S	1980	W	LEA
			п Bottom	Hole Locat	ion If Differe	ent From Sur	face		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
К	22	23S	37E		1980	S	1980	W	LEA
12 Dedicated Acres	13 Joint o	r Infill 14 (Consolidation Code	15 Order No.					
40	7	Y							

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			heretofore entered by the division.
			1/28/2022
			Signature Date
			VANESSA NEAL
			Printed Name
			vanessa@faenergyus.com E-mail Address
			L-man Address
			*SURVEYOR CERTIFICATION
		NE/4 SW/4	I hereby certify that the well location shown on this plat
		Sec 22 (40 acres)	was plotted from field notes of actual surveys made by
4000		(')	me or under my supervision, and that the same is true
1980'			
			and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
	1980′		
	19.6		
			Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	nber ² Pool Code		³ Pool Name		
30-025-108	30-025-10831 33600 IMPERIAL; TUBB-DRINKA		ARD .		
⁴ Property Code	⁵ Property Name		⁶ Well Number		
330686		CEL	AMUNYON	#014	
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation		
329326	FAE II OPERATING, LLC			3284'	

¹⁰ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	22	23S	37E		1980	S	1980	W	LEA
			п Bottom	Hole Locat	ion If Differe	ent From Sur	face		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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12 Dedicated Acres	13 Joint o	r Infill 14 (Consolidation Code	15 Order No.					
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			pursuant to a contract with an owner of such a mineral or working interest,
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			heretoforg entered by the division.
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			Printed Name
			vanessa@faenergyus.com E-mail Address
			E-mail Address
			*SURVEYOR CERTIFICATION
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		NE/4 SW/4	
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1,00			and correct to the best of my belief.
			Pote of Survey
			Date of Survey
),		Signature and Seal of Professional Surveyor:
	1980'		
	1 51		
			Certificate Number
			Services Francos



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: CE LA MUNYON Well Location: T23S / R37E / SEC 22 / County or Parish/State: LEA /

NESW / 32.288036 / -103.152886

Well Number: 14 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC030187 Unit or CA Name: Unit or CA Number:

US Well Number: 3002510831 Well Status: Oil Well Shut In Operator: FAE II OPERATING

LLC

Notice of Intent

Sundry ID: 2656119

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 02/08/2022 Time Sundry Submitted: 10:39

Date proposed operation will begin: 02/21/2022

Procedure Description: FAE II intends to submit application with the New Mexico Oil Conservation Division for approval of this downhole commingle project. Proposed: MIRU. DO BP, CO to PBTD. Add Perfs & Acidize SAN ANDRES-TUBB. Acidize BLINEBRY. DHC SAN ANDRES, PADDOCK-BLINEBRY, TUBB-DRINKARD pools.

NOI Attachments

Procedure Description

C_107a_Pkg_C_E_Lamunyon_14_2022_02_08_20220208103904.pdf

Page 1 of 2

eived by OCD: 2/27/2023 3:49:38 PM Well Name: CE LA MUNYON

Well Location: T23S / R37E / SEC 22 /

NESW / 32.288036 / -103.152886

County or Parish/State: LEA

Well Number: 14

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC030187

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002510831

Well Status: Oil Well Shut In

Operator: FAE II OPERATING

LLC

Zip:

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: VANESSA NEAL Signed on: FEB 08, 2022 10:39 AM

Name: FAE II OPERATING LLC

Title: Reservoir Engineer

Street Address: 11757 KATY FREEWAY, SUITE 1000

City: HOUSTON State: TX

Phone: (832) 219-0990

Email address: VANESSA@FAENERGYUS.COM

State:

Field Representative

Representative Name:

Street Address:

City:

Phone:

Email address:

Page 2 of 2

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 191164

COMMENTS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	191164
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Withdrawn under Action ID: 79580	2/27/2023

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CONDITIONS

Action 191164

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	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	application withdrawn; uploaded for record only	2/27/2023