

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Modelo 10 Fed Com 501H & others **API:** 30-025-44616
Pool: Triste Draw; Bone Spring **Pool Code:** 96603

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

08/09/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 08/09/2022

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
MODELO 3 FED	526H	3002547097	NMNM94850	NMNM94850	EOG
MODELO 3 FED	531H	3002547233	NMNM94850	NMNM94850	EOG
MODELO 3 FED	1H	3002549947	NMNM94850	NMNM94850	EOG
MODELO 10 FED	523H	3002547234	NMNM94850	NMNM94850	EOG
MODELO 3 FED	573H	3002547335	NMNM94850	NMNM94850	EOG
MODELO 3 FED	574H	3002549946	NMNM94850	NMNM94850	EOG
MODELO 3 FED	732H	3002547261	NMNM94850	NMNM94850	EOG
MODELO 3 FED	524H	3002547098	NMNM94850	NMNM94850	EOG
MODELO 3 FED	533H	3002547262	NMNM94850	NMNM94850	EOG
MODELO 10 FED	571H	3002547239	NMNM94850	NMNM94850	EOG
MODELO 3 FED	576H	3002547336	NMNM94850	NMNM94850	EOG
MODELO 3 FED	530H	3002549949	NMNM94850	NMNM94850	EOG
MODELO 3 FED	575H	3002549945	NMNM94850	NMNM94850	EOG
MODELO 10 FED	501H	3002544616	NMNM119276	NMNM119276	EOG
MODELO 3 FED	527H	3002547236	NMNM94850	NMNM94850	EOG
MODELO 3 FED	529H	3002547232	NMNM94850	NMNM94850	EOG
MODELO 3 FED	572H	3002547096	NMNM94850	NMNM94850	EOG
MODELO 3 FED	528H	3002547230	NMNM94850	NMNM94850	EOG
MODELO 3 FED	525H	3002547334	NMNM94850	NMNM94850	EOG
MODELO 10 FED	522H	3002547240	NMNM94850	NMNM94850	EOG

Notice of Intent

Sundry ID: 2686318

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/09/2022

Time Sundry Submitted: 03:13

Date proposed operation will begin: 08/10/2020

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 10 and N2 and NWSW of Section 15 in Township 24 South, Range 32 East within the Delaware, Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 0001917, NM NM 0039880, NM NM 113964 and NM NM 119276 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Modelo_10_Fed_Com_20220809151157.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: AUG 09, 2022 03:12 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 10 and N2 and NWSW of Section 15 in Township 24 South, Range 32 East within the Delaware, Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 0001917, NM NM 0039880, NM NM 113964 and NM NM 119276 and Communitized Areas mentioned in this application. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Modelo 10 Fed Com 501H	A-10-24S-32E	30-025-44616	Triste Draw; Bone Spring [96603]	1171	47	1999	1291
Modelo 10 Fed Com 522H	A-10-24S-32E	30-025-47240	Triste Draw; Bone Spring [96603]	876	44	1495	1300
Modelo 10 Fed Com 523H	A-10-24S-32E	30-025-47234	Triste Draw; Bone Spring [96603]	681	49	1109	*1300
Modelo 10 Fed Com 571H	A-10-24S-32E	30-025-47239	Triste Draw; Bone Spring [96603]	845	44	1712	1286
Modelo 3 Fed Com 1H	M-03-24S-32E	30-025-49947	Double X; Delaware [19090]	*2350	*45	*4910	*1300
Modelo 3 Fed Com 524H	P-03-24S-32E	30-025-47098	Triste Draw; Bone Spring [96603]	1711	44	2905	1276
Modelo 3 Fed Com 525H	P-03-24S-32E	30-025-47334	Triste Draw; Bone Spring [96603]	1101	45	1872	1292
Modelo 3 Fed Com 526H	O-03-24S-32E	30-025-47097	Triste Draw; Bone Spring [96603]	568	45	946	1297
Modelo 3 Fed Com 527H	O-03-24S-32E	30-025-47236	Triste Draw; Bone Spring [96603]	2544	44	4084	1291
Modelo 3 Fed Com 528H	O-03-24S-32E	30-025-47230	Triste Draw; Bone Spring [96603]	1949	44	3327	1291
Modelo 3 Fed Com 529H	O-03-24S-32E	30-025-47232	Triste Draw; Bone Spring [96603]	1607	45	2690	1291
Modelo 3 Fed Com 530H	N-03-24S-32E	30-025-49949	Triste Draw; Bone Spring [96603]	*2000	*45	*3105	*1300
Modelo 3 Fed Com 531H	N-03-24S-32E	30-025-47233	Triste Draw; Bone Spring [96603]	*2500	*45	*3915	*1300
Modelo 3 Fed Com 533H	M-03-24S-32E	30-025-47262	Triste Draw; Bone Spring [96603]	*2800	*45	*4330	*1300
Modelo 3 Fed Com 572H	P-03-24S-32E	30-025-47096	Triste Draw; Bone Spring [96603]	782	46	1579	1292
Modelo 3 Fed Com 573H	P-03-24S-32E	30-025-47335	Triste Draw; Bone Spring [96603]	744	46	1498	1282
Modelo 3 Fed Com 574H	N-03-24S-32E	30-025-49946	Triste Draw; Bone Spring [96603]	*2975	*45	*8105	*1300
Modelo 3 Fed Com 575H	J-03-24S-32E	30-025-49945	Triste Draw; Bone Spring [96603]	*3500	*45	*9110	*1300
Modelo 3 Fed Com 576H	M-03-24S-32E	30-025-47336	Triste Draw; Bone Spring [96603]	*4000	*45	*10410	*1300
Modelo 3 Fed Com 732H	M-03-24S-32E	30-025-47261	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	*3700	*45	*7410	*1300

GENERAL INFORMATION :

- Federal lease NM NM 119276 covers 480 acres in the N2 and SW4 of Section 10 in Township 24 South, Range 32 East, Lea County, New Mexico.

- Federal lease NM NM 01917 covers 160 acres in the SE4 of Section 10 in Township 24 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 039880 covers 320 acres in the NE4 of Section 15 in Township 24 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 113964 covers 40 acres in the NENW of Section 15 in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SENE of Section 10 in Township 24 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 119276.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Triste Draw; Bone Spring [96603], Double X; Delaware [19090] and WC-025 G-08 S243217P; Upper Wolfcamp [98248] from Lease's NMNM 119276, NM NM 01917, NM NM 039880 and NMNM 113964 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14125251) that serves as our lease production meter. If an individual

well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (14125257) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14125286). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel coated steel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
MODELO 10 FED COM #501H	14125205	10-75571
MODELO 10 FED COM #522H	14125206	10-75923
MODELO 10 FED COM #523H	14125207	10-75914
MODELO 10 FED COM #571H	14125208	10-75922
MODELO 3 FED COM #1H	*11111111	*11-11111
MODELO 3 FED COM #524H	14125201	10-75917
MODELO 3 FED COM #525H	14125202	10-75933
MODELO 3 FED COM #526H	14125209	10-75910
MODELO 3 FED COM #527H	14125210	10-75919
MODELO 3 FED COM #528H	14125211	10-75909
MODELO 3 FED COM #529H	14125212	10-75912
MODELO 3 FED COM #530H	*11111111	*11-11111
MODELO 3 FED COM #531H	*11111111	*11-11111
MODELO 3 FED COM #533H	*11111111	*11-11111
MODELO 3 FED COM #572H	14125203	10-75907
MODELO 3 FED COM #573H	14125204	10-75934
MODELO 3 FED COM #574H	*11111111	*11-11111
MODELO 3 FED COM #575H	*11111111	*11-11111
MODELO 3 FED COM #576H	*11111111	*11-11111
MODELO 3 FED COM #732H	*11111111	*11-11111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: August 1st, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Modelo 10 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the communitized areas and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The communitized areas and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44616	Modelo 10 Fed Com 501H	A-10-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47240	Modelo 10 Fed Com 522H	A-10-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47234	Modelo 10 Fed Com 523H	A-10-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47239	Modelo 10 Fed Com 571H	A-10-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-49947	Modelo 3 Fed Com 1H	M-03-24S-32E	Double X; Delaware [19090]	PERMITTED
30-025-47098	Modelo 3 Fed Com 524H	P-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47334	Modelo 3 Fed Com 525H	P-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47097	Modelo 3 Fed Com 526H	O-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47236	Modelo 3 Fed Com 527H	O-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47230	Modelo 3 Fed Com 528H	O-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47232	Modelo 3 Fed Com 529H	O-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-49949	Modelo 3 Fed Com 530H	N-03-24S-32E	Triste Draw; Bone Spring [96603]	PERMITTED
30-025-47233	Modelo 3 Fed Com 531H	N-03-24S-32E	Triste Draw; Bone Spring [96603]	PERMITTED
30-025-47262	Modelo 3 Fed Com 533H	M-03-24S-32E	Triste Draw; Bone Spring [96603]	PERMITTED
30-025-47096	Modelo 3 Fed Com 572H	P-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-47335	Modelo 3 Fed Com 573H	P-03-24S-32E	Triste Draw; Bone Spring [96603]	PRODUCING
30-025-49946	Modelo 3 Fed Com 574H	N-03-24S-32E	Triste Draw; Bone Spring [96603]	PERMITTED
30-025-49945	Modelo 3 Fed Com 575H	J-03-24S-32E	Triste Draw; Bone Spring [96603]	PERMITTED
30-025-47336	Modelo 3 Fed Com 576H	M-03-24S-32E	Triste Draw; Bone Spring [96603]	PERMITTED
30-025-47261	Modelo 3 Fed Com 732H	M-03-24S-32E	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Chloe Sawtelle
Chloe Sawtelle
Senior Landman

Date: 8/2/22

MODELO 10 FED COM SURFACE COMMINGLING PLAT



- NMNM 113964
- NMNM 119276
- NMNM 0001917
- NMNM 0039880
- Proposed Well Bore
- Flowlines
- MODELO 10 FED COM CTB
- PROPOSED PAD
- NM NM 144280
- Wolfcamp
- Delaware
- FMP Location

API #	Well Name
30-025-44616	Modelo 10 Fed Com 501H
30-025-47240	Modelo 10 Fed Com 522H
30-025-47234	Modelo 10 Fed Com 523H
30-025-47239	Modelo 10 Fed Com 571H
30-025-49947	Modelo 3 Fed Com 1H
30-025-47098	Modelo 3 Fed Com 524H
30-025-47334	Modelo 3 Fed Com 525H
30-025-47097	Modelo 3 Fed Com 526H
30-025-47236	Modelo 3 Fed Com 527H
30-025-47230	Modelo 3 Fed Com 528H
30-025-47232	Modelo 3 Fed Com 529H
30-025-49949	Modelo 3 Fed Com 530H
30-025-47233	Modelo 3 Fed Com 531H
30-025-47262	Modelo 3 Fed Com 533H
30-025-47096	Modelo 3 Fed Com 572H
30-025-47335	Modelo 3 Fed Com 573H
30-025-49946	Modelo 3 Fed Com 574H
30-025-49945	Modelo 3 Fed Com 575H
30-025-47336	Modelo 3 Fed Com 576H
30-025-47261	Modelo 3 Fed Com 732H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 8/4/2022

DRAWN BY: BTRS

CHECKED BY: BTRS

SITE NAME:
MODELO 10 FED COM

Location:
Section 3, 10, & 15, T24S-R32E, Lea County, NM



MODELO 10 FED COM #501H
API 30-025-44616

MODELO 10 FED COM #522H
API 30-025-47240

MODELO 10 FED COM #523H
API 30-025-47234

MODELO 10 FED COM #571H
API 30-025-47239

MODELO 3 FED COM #1H
API 30-025-49947

MODELO 3 FED COM #524H
API 30-025-47098

MODELO 3 FED COM #525H
API 30-025-47334

MODELO 3 FED COM #526H
API 30-025-47097

MODELO 3 FED COM #527H
API 30-025-47238

MODELO 3 FED COM #528H
API 30-025-47230

MODELO 3 FED COM #529H
API 30-025-47232

MODELO 3 FED COM #530H
API 30-025-49949

MODELO 3 FED COM #531H
API 30-025-47233

MODELO 3 FED COM #533H
API 30-025-47262

MODELO 3 FED COM #572H
API 30-025-47096

GAS: 14125205
GAS LIFT: 14125225
OIL METER: 10-75571
WATER METER: 40-75571

GAS: 14125206
GAS LIFT: 14125226
OIL METER: 10-75923
WATER METER: 40-75923

GAS: 14125207
GAS LIFT METER:
75914-GLCM
OIL METER: 10-75914
WATER METER: 40-75914

GAS: 14125208
GAS LIFT: 75922-GLCM
OIL: 10-75922
WATER: 40-75922

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: 14125201
GAS LIFT: 14125221
OIL: 10-75917
WATER: 40-75917

GAS: 14125202
GAS LIFT: 14125222
OIL: 10-75933
WATER: 40-75933

GAS: 14125209
GAS LIFT: 14125229
OIL: 10-75910
WATER: 40-75910

GAS: 14125210
GAS LIFT: 14125230
OIL: 10-75919
WATER: 40-75919

GAS: 14125211
GAS LIFT: 14125231
OIL: 10-75909
WATER: 40-75909

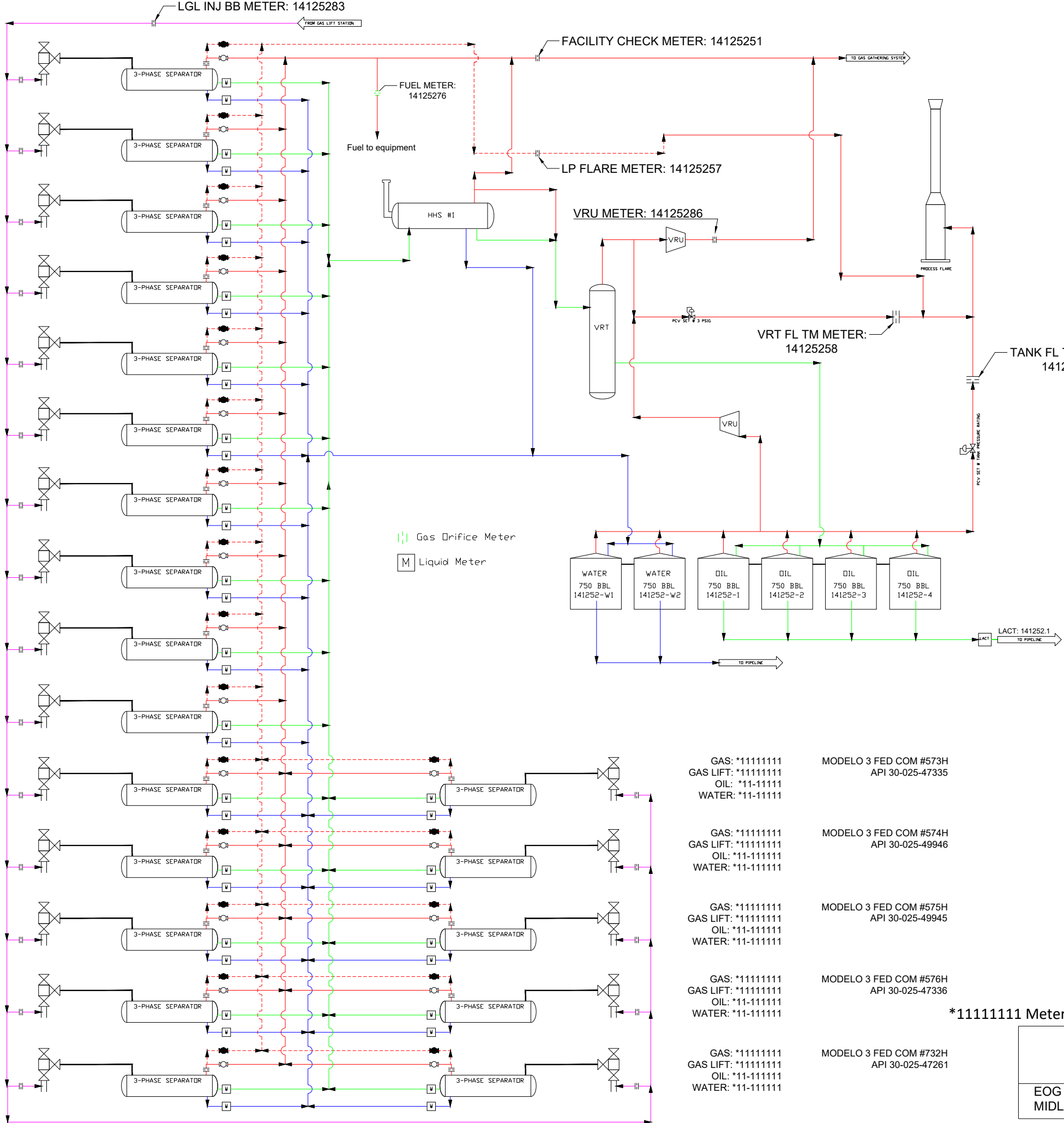
GAS: 14125212
GAS LIFT: 14125232
OIL: 10-75912
WATER: 40-75912

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: 14125203
GAS LIFT: 14125223
OIL: 10-75907
WATER: 40-75907



GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

GAS: *11111111
GAS LIFT: *11111111
OIL: *11-111111
WATER: *11-111111

MODELO 3 FED COM #573H
API 30-025-47335

MODELO 3 FED COM #574H
API 30-025-49946

MODELO 3 FED COM #575H
API 30-025-49945

MODELO 3 FED COM #576H
API 30-025-47336

MODELO 3 FED COM #732H
API 30-025-47261

*11111111 Meter Numbers will be provided after the facility has been built

MODELO 10 FED COM CTB PROCESS FLOW H-10-24S-32E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 08/04/2022

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **MODELO 10 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 113964, NM NM 119276, NM NM 01917 and NM NM 039880

Well Name	Location	API #	Pool	Oil BOPD	Gravities	MSCFPD	BTU
MODELO 10 FED COM #501H	A-10-24S-32E	30-025-44616	Triste Draw; Bone Spring [96603]	1171	47	1999	1291
MODELO 10 FED COM #522H	A-10-24S-32E	30-025-47240	Triste Draw; Bone Spring [96603]	876	44	1495	1300
MODELO 10 FED COM #523H	A-10-24S-32E	30-025-47234	Triste Draw; Bone Spring [96603]	681	49	1109	*1300
MODELO 10 FED COM #571H	A-10-24S-32E	30-025-47239	Triste Draw; Bone Spring [96603]	845	44	1712	1286
MODELO 3 FED COM #1H	M-03-24S-32E	30-025-49947	Double X; Delaware [19090]	*2350	*45	*4910	*1300
MODELO 3 FED COM #524H	P-03-24S-32E	30-025-47098	Triste Draw; Bone Spring [96603]	1711	44	2905	1276
MODELO 3 FED COM #525H	P-03-24S-32E	30-025-47334	Triste Draw; Bone Spring [96603]	1101	45	1872	1292
MODELO 3 FED COM #526H	O-03-24S-32E	30-025-47097	Triste Draw; Bone Spring [96603]	568	45	946	1297
MODELO 3 FED COM #527H	O-03-24S-32E	30-025-47236	Triste Draw; Bone Spring [96603]	2544	44	4084	1291
MODELO 3 FED COM #528H	O-03-24S-32E	30-025-47230	Triste Draw; Bone Spring [96603]	1949	44	3327	1291
MODELO 3 FED COM #529H	O-03-24S-32E	30-025-47232	Triste Draw; Bone Spring [96603]	1607	45	2690	1291
MODELO 3 FED COM #530H	N-03-24S-32E	30-025-49949	Triste Draw; Bone Spring [96603]	*2000	*45	*3105	*1300
MODELO 3 FED COM #531H	N-03-24S-32E	30-025-47233	Triste Draw; Bone Spring [96603]	*2500	*45	*3915	*1300
MODELO 3 FED COM #533H	M-03-24S-32E	30-025-47262	Triste Draw; Bone Spring [96603]	*2800	*45	*4330	*1300
MODELO 3 FED COM #572H	P-03-24S-32E	30-025-47096	Triste Draw; Bone Spring [96603]	782	46	1579	1292
MODELO 3 FED COM #573H	P-03-24S-32E	30-025-47335	Triste Draw; Bone Spring [96603]	744	46	1498	1282
MODELO 3 FED COM #574H	N-03-24S-32E	30-025-49946	Triste Draw; Bone Spring [96603]	*2975	*45	*8105	*1300
MODELO 3 FED COM #575H	J-03-24S-32E	30-025-49945	Triste Draw; Bone Spring [96603]	*3500	*45	*9110	*1300
MODELO 3 FED COM #576H	M-03-24S-32E	30-025-47336	Triste Draw; Bone Spring [96603]	*4000	*45	*10410	*1300
MODELO 3 FED COM #732H	M-03-24S-32E	30-025-47261	WC-025 G-08 S243217P; Upper Wolfcamp [98248]	*3700	*45	*7410	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/1/2022 14:09 PM

NMNM105738583

Page 1 of 1

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	1,000.0000	NMNM105738583
	Case File Jurisdiction	Legacy Serial No
	CARLSBAD FO	NMNM 144280
Product Type 318310 COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition PENDING		

CASE DETAILS	NMNM105738583
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Case Name	C-8316847	Split Estate	Fed Min Interest
Effective Date		Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

CASE CUSTOMERS	NMNM105738583
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Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS	NMNM105738583
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	010	Entire Section		ENTIRE SECTION			
23	0240S	0320E	015	Aliquot		N2,NWSW			

CASE ACTIONS	NMNM105738583
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Action Date	Date Filed	Action Name	Action Status	Action Remarks
11/01/2021	11/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED	
11/01/2021	11/01/2021	FORMATION	APPROVED/ACCEPTED	BONE SPRING;
01/20/2022	01/20/2022	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:55 AM

NMNM105349138

Page 1 of 3

Authority

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING
ACT OF 1920

Total Acres

800.0000

Serial Number

NMNM105349138

Case File Jurisdiction

Legacy Serial No
NMNM 0001917

Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

06/01/1950

CASE DETAILS

NMNM105349138

Case Name	C-7890879	Split Estate	Fed Min Interest
Effective Date	06/01/1950	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105349138

Name & Mailing Address			Interest Relationship	Percent Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	LESSEE	100.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
EOG A RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATING RIGHTS	0.000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 74103-3001	OPERATING RIGHTS	0.000000
MARKS & GARNER PRODUCTION	PO BOX 70	LOVINGTON NM 88260-0070	OPERATING RIGHTS	0.000000
ROYALTY HOLDING CO	3535 NW 58TH ST #720	OKLAHOMA CITY OK 73112	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105349138

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	010	Aliquot		SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	011	Aliquot		NW,SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	012	Aliquot		NW,SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105349138
03/21/1950	03/21/1950	APPLICATION RECEIVED	APPROVED/ACCEPTED		
06/01/1950	06/01/1950	EFFECTIVE DATE	APPROVED/ACCEPTED		
06/01/1950	06/01/1950	FUND CODE	APPROVED/ACCEPTED	05;145003	
06/01/1950	06/01/1950	LEASE ISSUED	APPROVED/ACCEPTED		
06/01/1950	06/01/1950	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
07/22/1955	07/22/1955	EXTENDED	APPROVED/ACCEPTED	THRU 06/01/60;	
02/29/1960	02/29/1960	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	WOOLLEY/NEARBURG	
03/23/1960	03/23/1960	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	INTO NMNM01917-A;	
03/20/1962	03/20/1962	EXTENDED	APPROVED/ACCEPTED	THRU 02/28/64;	
04/02/1962	04/02/1962	GEOGRAPHIC NAME	APPROVED/ACCEPTED	UNDEFINED FLD;	
04/02/1962	04/02/1962	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
04/02/1962	04/02/1962	KMA CLASSIFIED	APPROVED/ACCEPTED		
04/02/1962	04/02/1962	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
06/19/1962	06/19/1962	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:55 AM

NMNM105349138

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105349138
03/31/1964	03/31/1964	LEASE SEGREGATED	APPROVED/ACCEPTED	INTO NMNM0553548;	
04/01/1964	04/01/1964	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	BRINNINSTOOL DEEP	
05/19/1965	05/19/1965	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	BRINNINSTOOL DEEP	
07/18/1973	07/18/1973	KMA EXPANDED	APPROVED/ACCEPTED		
10/20/1977	10/20/1977	KMA EXPANDED	APPROVED/ACCEPTED		
07/06/1978	07/06/1978	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 01/23/78;NM0921	
07/26/1984	07/26/1984	GEOGRAPHIC NAME	APPROVED/ACCEPTED	BELL LAKE/DB X TRI;	
07/15/1986	07/15/1986	MERGER RECOGNIZED	APPROVED/ACCEPTED	CHEVRON USA/GULF OIL	
07/15/1986	07/15/1986	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	GULF OIL/CHEVRON USA	
01/04/1988	01/04/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 101,084	
03/01/1988	03/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	AR/MT	
03/31/1992	03/31/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON/ROYALTY HLDG	
04/23/1992	04/23/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/JS	
04/23/1992	04/23/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/92;	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RLTY HLDG/MARKS ETAL	
04/22/1993	04/22/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/KRP	
04/22/1993	04/22/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/93;	
07/26/1993	07/26/1993	RLTY REDUCTION APPV	APPROVED/ACCEPTED	/1/	
11/03/1993	11/03/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/19/1994	12/19/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
06/14/1996	06/14/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
06/14/1996	06/14/1996	TRANSFER OF INTEREST	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
06/14/1996	06/14/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/95;	
01/26/1998	01/26/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	UNION OIL/MATADOR	
05/20/1998	05/20/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
05/20/1998	05/20/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/98;	
09/02/2003	09/02/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	MATADOR/TOM BROWN INC	
10/15/2004	10/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TOM BROWN/MAGNUM HU;1	
12/08/2004	12/08/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/08/2004	12/08/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/04;	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
04/01/2012	04/01/2012	CA TERMINATED	APPROVED/ACCEPTED	NMNM132773;	
04/01/2012	04/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM132773;	
09/01/2012	09/01/2012	CA TERMINATED	APPROVED/ACCEPTED	NMNM129715;	
09/01/2012	09/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM129715;	
11/15/2012	11/15/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM135092;	
11/17/2012	11/17/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM135092;#40700	
05/20/2013	05/20/2013	CA TERMINATED	APPROVED/ACCEPTED	NMNM131626;	
05/20/2013	05/20/2013	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM131626;	
09/27/2013	09/27/2013	CA TERMINATED	APPROVED/ACCEPTED	NMNM132439;	
09/27/2013	09/27/2013	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM132439;	
04/03/2014	04/03/2014	CA TERMINATED	APPROVED/ACCEPTED	NMNM133213;	
04/03/2014	04/03/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM133213;	
05/01/2014	05/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	NMNM135119;	
05/01/2014	05/01/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/NMNM135119;#1H	
09/18/2015	09/18/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
09/29/2015	09/29/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	MAGNUM HUNTER PROD	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
11/27/2018	11/27/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
11/27/2018	11/27/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
11/27/2018	11/27/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
08/04/2021	08/04/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON U/EOG RESOU;1	
01/18/2022	01/18/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DLC	
01/18/2022	01/18/2022	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/21;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105349138

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105304262	NMNM 135119	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		05/01/2014	160.0000	50.000000
NMNM105381658	NMNM 135092	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/15/2012	320.0000	50.000000
NMNM105770960		PENDING		02			160.0000	16.000000
NMNM105774922		PENDING		02			160.0000	16.000000

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CASE RECORDATION
(MASS) Serial Register Page
NMNM105349138

Run Date/Time: 8/2/2022 7:55 AM

Page 3 of 3

LEGACY CASE REMARKS

NMNM105349138

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	12/08/2004 - MARKS & GARNER PROC - NM0921 - S/W;
0003	01/18/2022- EOG RESOURCES, INC NM2308 SW/NM;

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:56 AM

NMNM105371000

Page 1 of 2

Authority

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING
ACT OF 1920

Total Acres

520.0000

Serial Number

NMNM105371000

Case File Jurisdiction

Legacy Serial No
NMNM 0039880

Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

08/14/1959

CASE DETAILS

NMNM105371000

Case Name	C-7959930	Split Estate	Fed Min Interest
Effective Date	09/01/1959	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105371000

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843
MARKS & GARNER PRODUCTION	PO BOX 70	LOVINGTON NM 88260-0070
ROYALTY HOLDING CO	3535 NW 58TH ST #720	OKLAHOMA CITY OK 73112
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105371000

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	015	Aliquot		E2,N2SW,S2NW, NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105371000
12/24/1957	12/24/1957	APPLICATION RECEIVED	APPROVED/ACCEPTED		
08/14/1959	08/14/1959	APPLICATION REJECTED/DENIED IN PART	APPROVED/ACCEPTED		
08/14/1959	08/14/1959	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/1959	09/01/1959	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/1959	09/01/1959	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/1959	09/01/1959	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/27/1961	04/27/1961	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED		
04/27/1961	04/27/1961	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
07/06/1978	07/06/1978	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 01/23/78;NM0921	
07/15/1986	07/15/1986	MERGER RECOGNIZED	APPROVED/ACCEPTED	CHEVRON USA/GULF OIL	
07/15/1986	07/15/1986	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	GULF OIL/CHEVRON USA	
03/09/1988	03/09/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LO/VG	
03/31/1992	03/31/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON/ROYALTY HLDG	
04/29/1992	04/29/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MRR/JS	
04/29/1992	04/29/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/92;	
02/11/1993	02/11/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RLY HLD/MARKS ETAL	
06/28/1993	06/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BCO/JCV	
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/93;	
07/06/1993	07/06/1993	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 104.635 PM	
07/26/1993	07/26/1993	RLTY REDUCTION APPV	APPROVED/ACCEPTED	/1/	

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:56 AM

NMNM105371000

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105371000
11/03/1993	11/03/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/19/1994	12/19/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
01/06/1995	01/06/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	\$62.87;MMS	
06/13/1996	06/13/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	CANCELLED;MMS	
06/14/1996	06/14/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
06/14/1996	06/14/1996	TRANSFER OF INTEREST	APPROVED/ACCEPTED	MARKS CO/MARKS LTD CO	
06/14/1996	06/14/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/95;	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
08/01/2019	08/01/2019	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM140687;	
		COMMUNITIZATION AGREEMENT			
11/20/2019	11/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM140687;#201H	
10/13/2020	10/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CHEVRON U/EOG RESOU;1	
07/28/2021	07/28/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
07/28/2021	07/28/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/20;	
12/23/2021	12/23/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105371000

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105725509	NMNM 140687	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/01/2019	200.0000	27.780000
NMNM105770960		PENDING		03			320.0000	32.000000
NMNM105774922		PENDING		03			320.0000	32.000000

LEGACY CASE REMARKS

NMNM105371000

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	-
0002	07/28/2021 EOG RESOURCES BONDED NM2308 NW

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:56 AM

NMNM105544952

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

360.0000

Serial Number

NMNM105544952

Case File Jurisdiction

Legacy Serial No
NMNM 113964

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

05/20/2005

CASE DETAILS

NMNM105544952

Case Name	C-8229100	Split Estate	Fed Min Interest
Effective Date	06/01/2005	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200504058	Sale Date 04/20/2005	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 140,400.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105544952

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY CO LP EOG RESOURCES INC	333 W SHERIDAN AVE 5509 CHAMPIONS DR OKLAHOMA CITY OK 73102-5010 MIDLAND TX 79706-2843	LESSEE OPERATING RIGHTS 100.000000 0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105544952

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	015	Aliquot		NENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0240S	0320E	033	Aliquot		W2	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	LAND MGMT BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105544952
04/19/2005	04/19/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	200504058;	
04/19/2005	04/19/2005	PROTEST FILED	APPROVED/ACCEPTED		
04/20/2005	04/20/2005	BID RECEIVED	APPROVED/ACCEPTED	\$140400.00;	
04/20/2005	04/20/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$720.00;	
04/20/2005	04/20/2005	SALE HELD	APPROVED/ACCEPTED		
04/25/2005	04/25/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$139680.00;	
05/20/2005	05/20/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB	
05/20/2005	05/20/2005	LEASE ISSUED	APPROVED/ACCEPTED		
05/20/2005	05/20/2005	PROTEST DISMISSED	APPROVED/ACCEPTED		
06/01/2005	06/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED		
06/01/2005	06/01/2005	FUND CODE	APPROVED/ACCEPTED	05;145003	
06/01/2005	06/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
08/29/2005	08/29/2005	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
03/15/2015	03/15/2015	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
03/15/2015	03/15/2015	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/#2H;	
01/04/2016	01/04/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
06/26/2020	06/26/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DEVON ENE/EOG RESOU;1	
03/01/2021	03/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED		
05/04/2021	05/04/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
05/04/2021	05/04/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/20;	

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CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/2/2022 7:56 AM

NMNM105544952

Page 2 of 2

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105544952

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105722969	NMNM 143352	PENDING	COMMUNITIZATION AGREEMENT	01			320.0000	49.975000
NMNM105770960		PENDING		04			40.0000	4.000000
NMNM105774922		PENDING		04			40.0000	4.000000

LEGACY CASE REMARKS

NMNM105544952

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-15 WILDLIFE HABITAT PROJECTS
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	SENM-S-22 PRAIRIE CHICKENS
0007	SENM-S-37 NSO LESSER PRAIRIE CHICKEN ZONE 4
0008	2 PRODUCING OIL WELLS, 1 DRILLING WELL;
0009	1 APRVD APD 06/05/2015;

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CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:25 AM

NMNM105399038

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

480.0000

Serial Number

NMNM105399038

Case File Jurisdiction

Legacy Serial No
NMNM 119276

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

11/14/2007

CASE DETAILS

NMNM105399038

Case Name	C-8264850	Split Estate	Fed Min Interest
Effective Date	12/01/2007	Split Estate Acres	Future Min Interest No
Expiration Date	01/21/2023	Royalty Rate 16 2/3%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200710017	Sale Date 10/17/2007	Number of Active Wells
Parcel Status		Sales Status	Production Status Non-Producing
Participating Area		Total Bonus Amount 168,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105399038

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706-2843	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105399038

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	010	Aliquot		N2,SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105399038
08/30/2007	08/30/2007	CASE ESTABLISHED	APPROVED/ACCEPTED	200710017;	
10/17/2007	10/17/2007	BID RECEIVED	APPROVED/ACCEPTED	\$168000.00;	
10/17/2007	10/17/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$960.00;	
10/17/2007	10/17/2007	SALE HELD	APPROVED/ACCEPTED		
10/24/2007	10/24/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	\$167040.00;	
11/14/2007	11/14/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
11/14/2007	11/14/2007	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/2007	12/01/2007	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/2007	12/01/2007	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/21/2017	09/21/2017	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	DEVON ENE/EOG RESOU;1	
10/01/2017	10/01/2017	LEASE SUSPENDED	APPROVED/ACCEPTED	PENDING APD APPROVAL;	
10/10/2017	10/10/2017	ASGN APPROVED	APPROVED/ACCEPTED	EFF 10/01/17;	
10/10/2017	10/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RCC	
10/18/2017	10/18/2017	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
02/16/2018	02/16/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA	
05/16/2018	05/16/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA	
06/16/2018	06/16/2018	SUSP LIFTED	APPROVED/ACCEPTED		
08/16/2018	08/16/2018	EXTENDED	APPROVED/ACCEPTED	THRU 08/16/20;	
09/04/2018	09/04/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
12/01/2018	12/01/2018	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$10.00;12/01/18	
12/01/2018	12/01/2018	RLTY RATE - 16 2/3%	APPROVED/ACCEPTED	/A/	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG A/EOG RES INC	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG M/EOG RES INC	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG Y/EOG RES INC	

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(MASS) Serial Register Page**

Run Date/Time: 8/2/2022 7:25 AM

NMNM105399038

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105399038
04/18/2019	04/18/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
04/18/2019	04/18/2019	TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED		
05/08/2019	05/08/2019	REINSTATEMENT	APPROVED/ACCEPTED	CLASS II;;	
12/20/2020	12/20/2020	NOTIFICATION GIVEN	APPROVED/ACCEPTED	SENATE;	
12/20/2020	12/20/2020	NOTIFICATION GIVEN	APPROVED/ACCEPTED	HOUSE OF REP;	
01/21/2021	01/21/2021	PUBLISHED	APPROVED/ACCEPTED	6362FR VOL86#10	
05/06/2021	05/06/2021	REINSTATEMENT APPROVED	APPROVED/ACCEPTED	CLASS II;12/01/2018	
01/21/2023	01/21/2023	EXPIRATION	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105399038

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commit ment Status Effective Date	Acres	Allocation Percent
NMNM105770960		PENDING		01			480.0000	48.000000
NMNM105774922		PENDING		01			480.0000	48.000000

LEGACY CASE REMARKS

NMNM105399038

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-19 PLAYAS AND ALKALI LAKES
0005	SENM-S-20 SPRINGS, SEEPS AND TANKS
0006	SENM-S-22 PRAIRIE CHICKENS
0007	/A/12 1/2% RR 12/01/07 THRU 12/01/18;
0008	16 2/3% 12/01/18 TO PRESENT;

Production Summary Report API: 30-025-44616 MODELO 10 FEDERAL COM #501H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	6322	9451	26069	7	0	0	0	0	0

Production Summary Report API: 30-025-47240 MODELO 10 FEDERAL COM #522H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	6639	9935	25156	7	0	0	0	0	0

Production Summary Report API: 30-025-47234 MODELO 10 FEDERAL COM #523H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	6400	10208	24826	7	0	0	0	0	0

Production Summary Report API: 30-025-47239 MODELO 10 FEDERAL COM #571H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	12940	21483	20187	7	0	0	0	0	0

Production Summary Report API: 30-025-47098 MODELO 3 FEDERAL COM #524H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	4788	7645	26381	7	0	0	0	0	0

Production Summary Report API: 30-025-47334 MODELO 3 FEDERAL COM #525H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	4643	7507	24187	7	0	0	0	0	0

Production Summary Report API: 30-025-47097 MODELO 3 FEDERAL COM #526H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	4673	6941	21971	7	0	0	0	0	0

Production Summary Report API: 30-025-47236 MODELO 3 FEDERAL COM #527H Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	3420	5505	25582	7	0	0	0	0	0

Production Summary Report											
API: 30-025-47230											
MODELO 3 FEDERAL COM #528H											
Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	4288	6876	22717	7	0	0	0	0	0

Production Summary Report											
API: 30-025-47232											
MODELO 3 FEDERAL COM #529H											
Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	4261	6890	23038	6	0	0	0	0	0

Production Summary Report											
API: 30-025-47096											
MODELO 3 FEDERAL COM #572H											
Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	12703	20778	17223	7	0	0	0	0	0

Production Summary Report											
API: 30-025-47335											
MODELO 3 FEDERAL COM #573H											
Printed On: Tuesday, August 02 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96603] TRISTE DRAW;BONE SPRING	May	12723	22039	18291	7	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49947	² Pool Code 19090	³ Pool Name Double X; Delaware
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 1H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3652'

¹⁰Surface Location

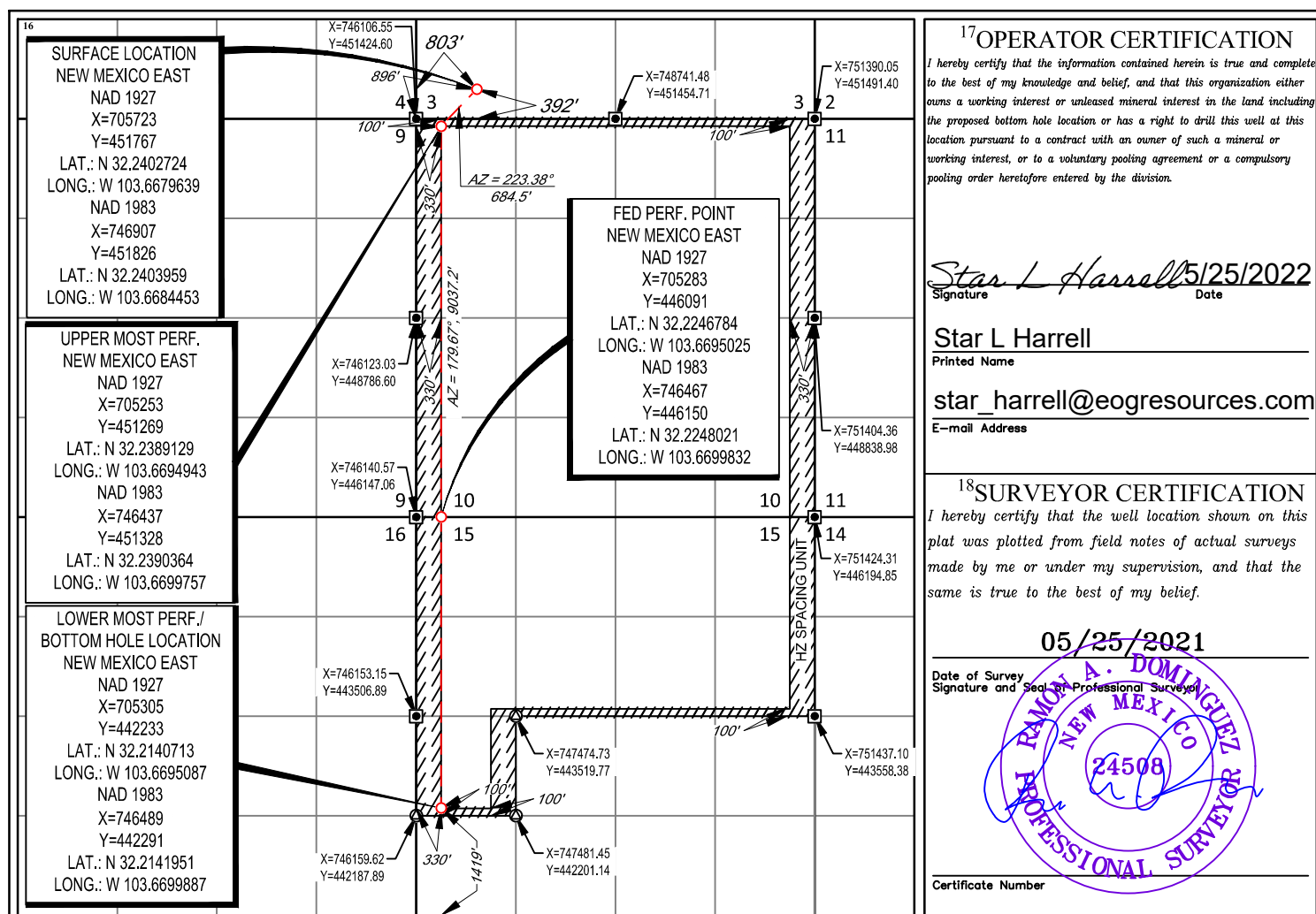
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	392'	SOUTH	803'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	32-E	-	1419'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44616	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 325486	⁵ Property Name MODELO 10 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #501H
		⁹ Elevation 3637'

¹⁰Surface Location

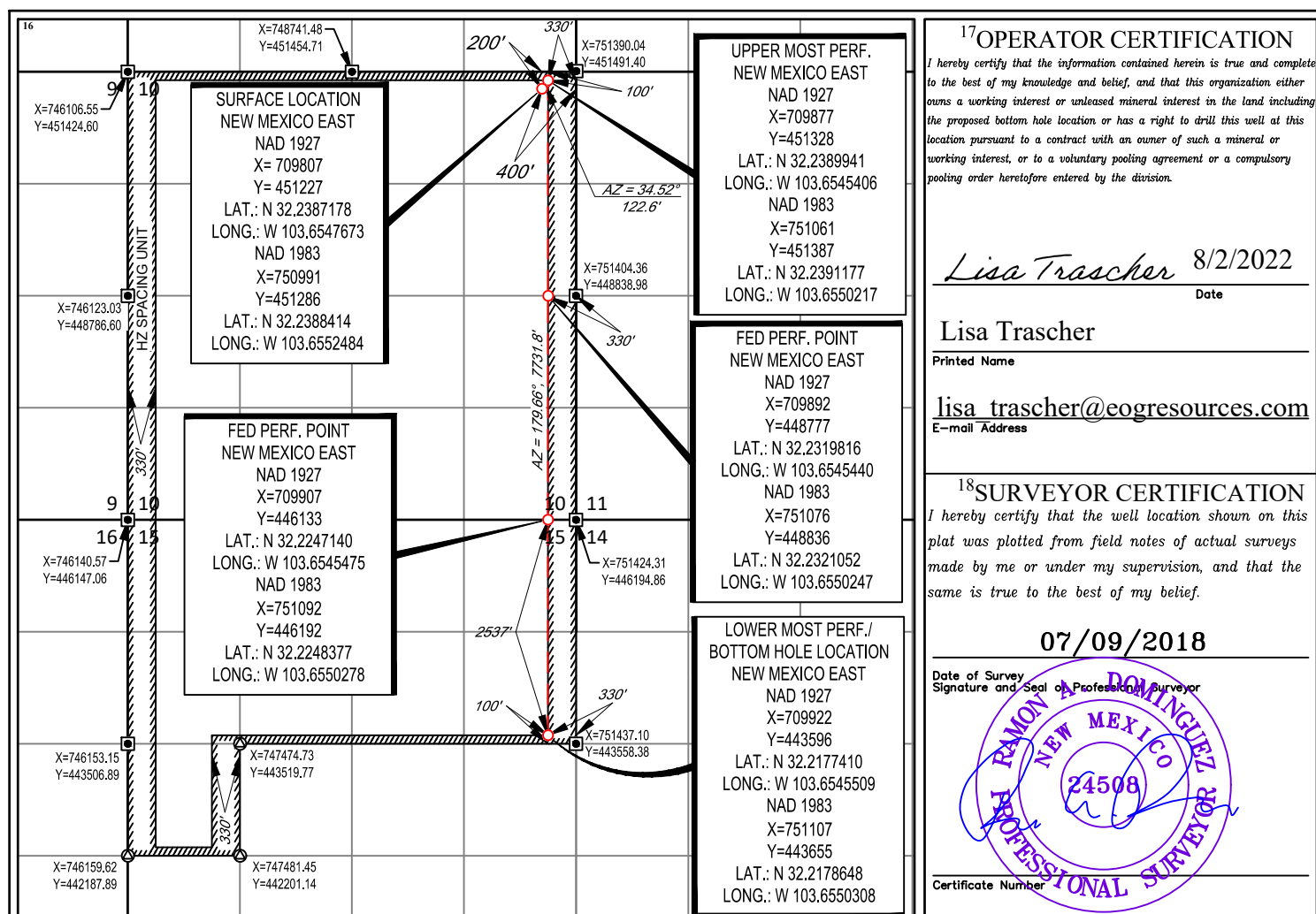
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	24-S	32-E	-	200'	NORTH	400'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24-S	32-E	-	2537'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47240		² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 325486	⁵ Property Name MODELO 10 FED COM		⁶ Well Number 522H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3637'

¹⁰Surface Location

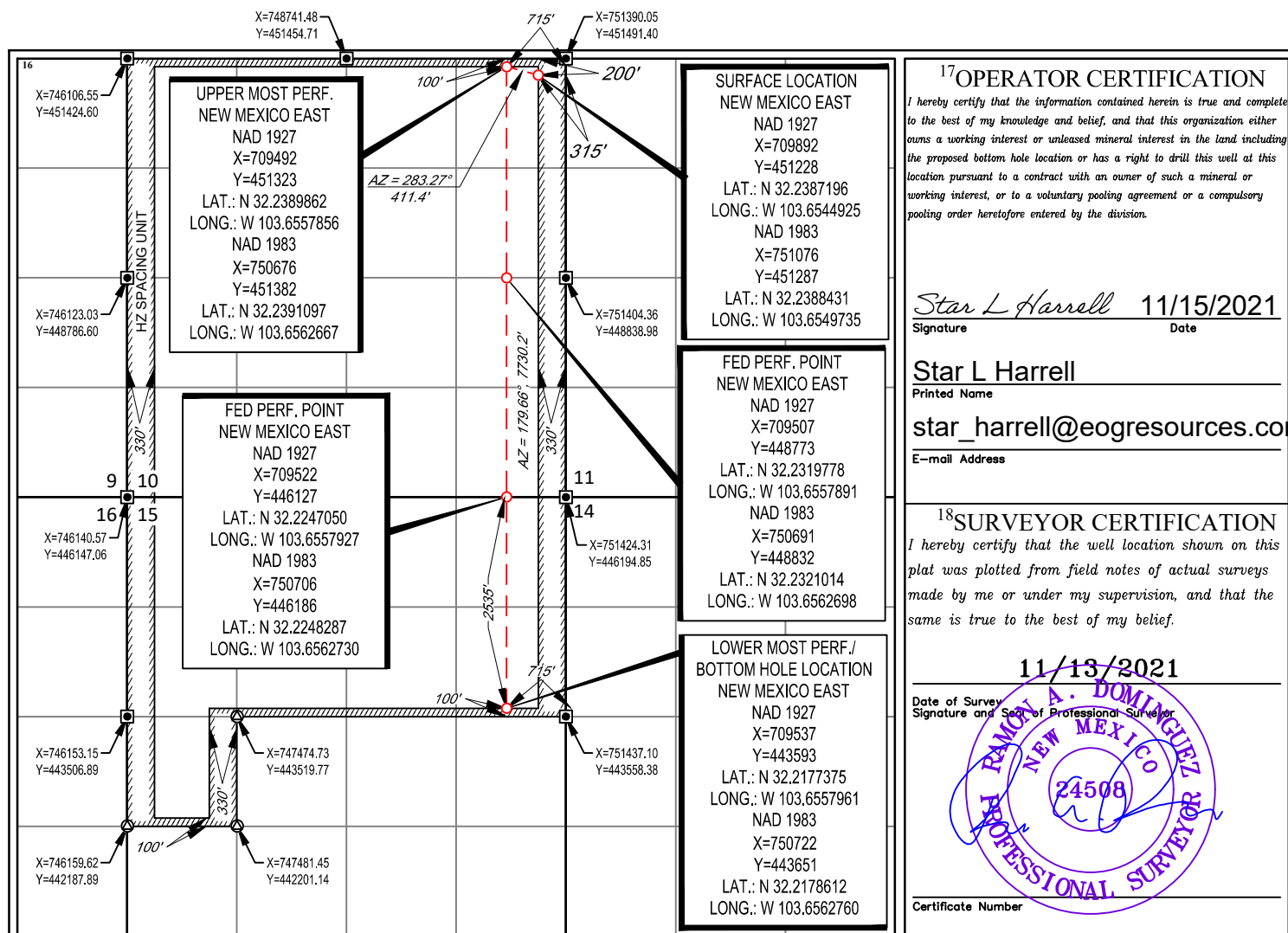
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	24-S	32-E	-	200'	NORTH	315'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24-S	32-E	-	2535'	NORTH	715'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47234	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 325486	⁵ Property Name MODELO 10 FED COM	⁶ Well Number 523H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3637'

¹⁰Surface Location

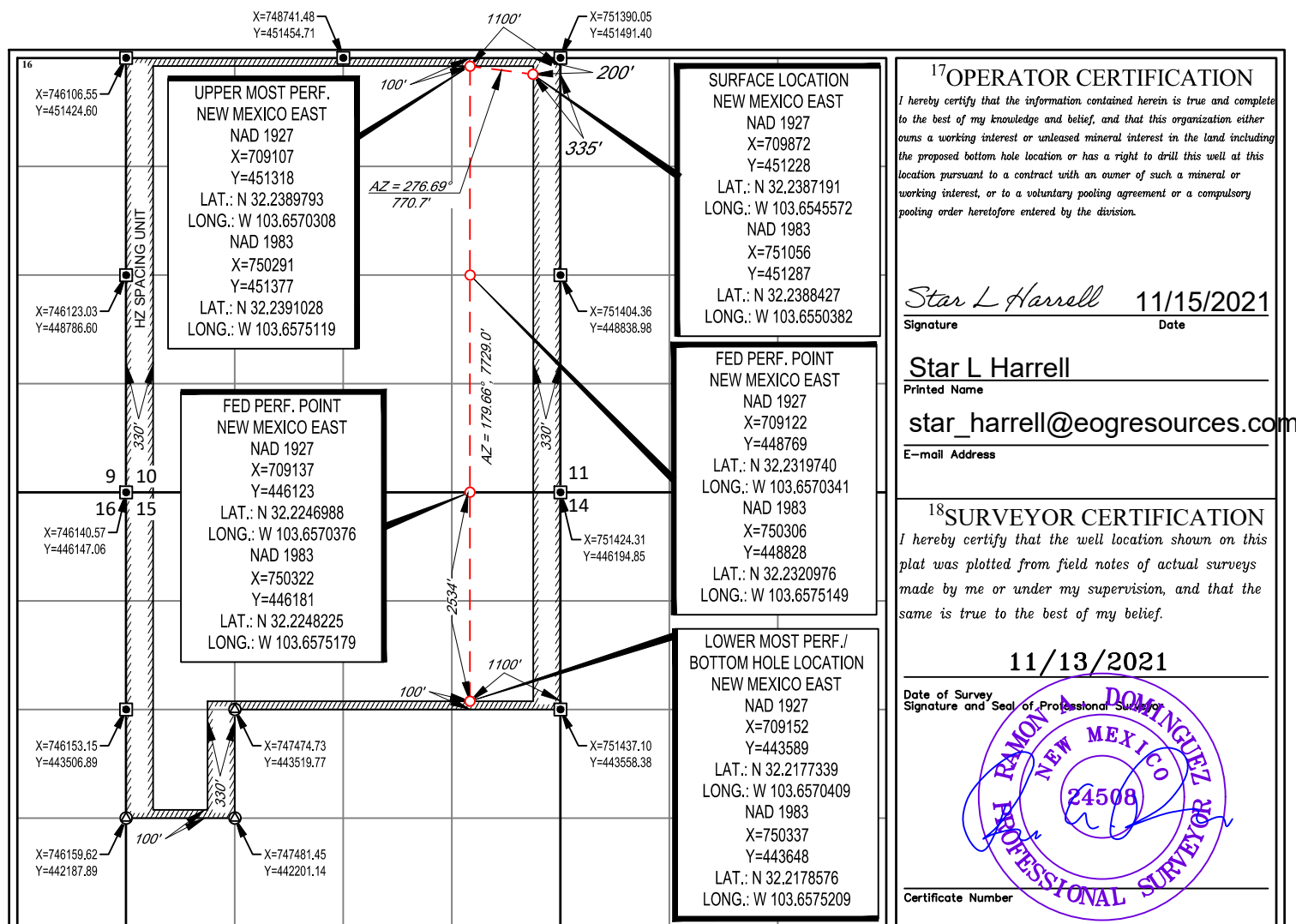
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	24-S	32-E	-	200'	NORTH	335'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24-S	32-E	-	2534'	NORTH	1100'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47239		² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 325486	⁵ Property Name MODELO 10 FED COM		⁶ Well Number 571H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3637'

¹⁰Surface Location

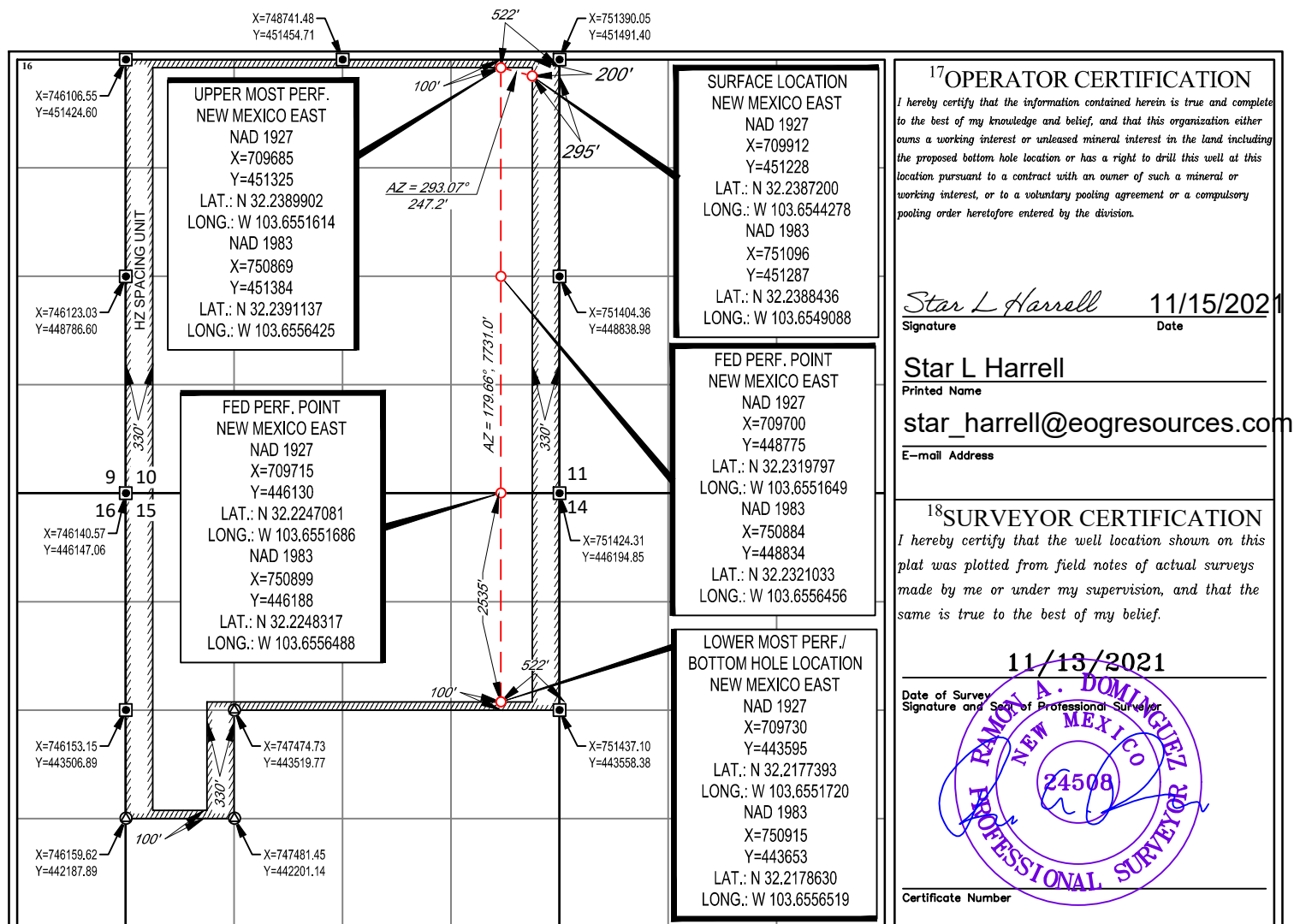
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	24-S	32-E	-	200'	NORTH	295'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24-S	32-E	-	2535'	NORTH	522'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 11/15/2021
Signature Date

Star L Harrell
Printed Name
star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/13/2021
Date of Survey
Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
Certificate Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47098	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 524H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3644'

¹⁰Surface Location

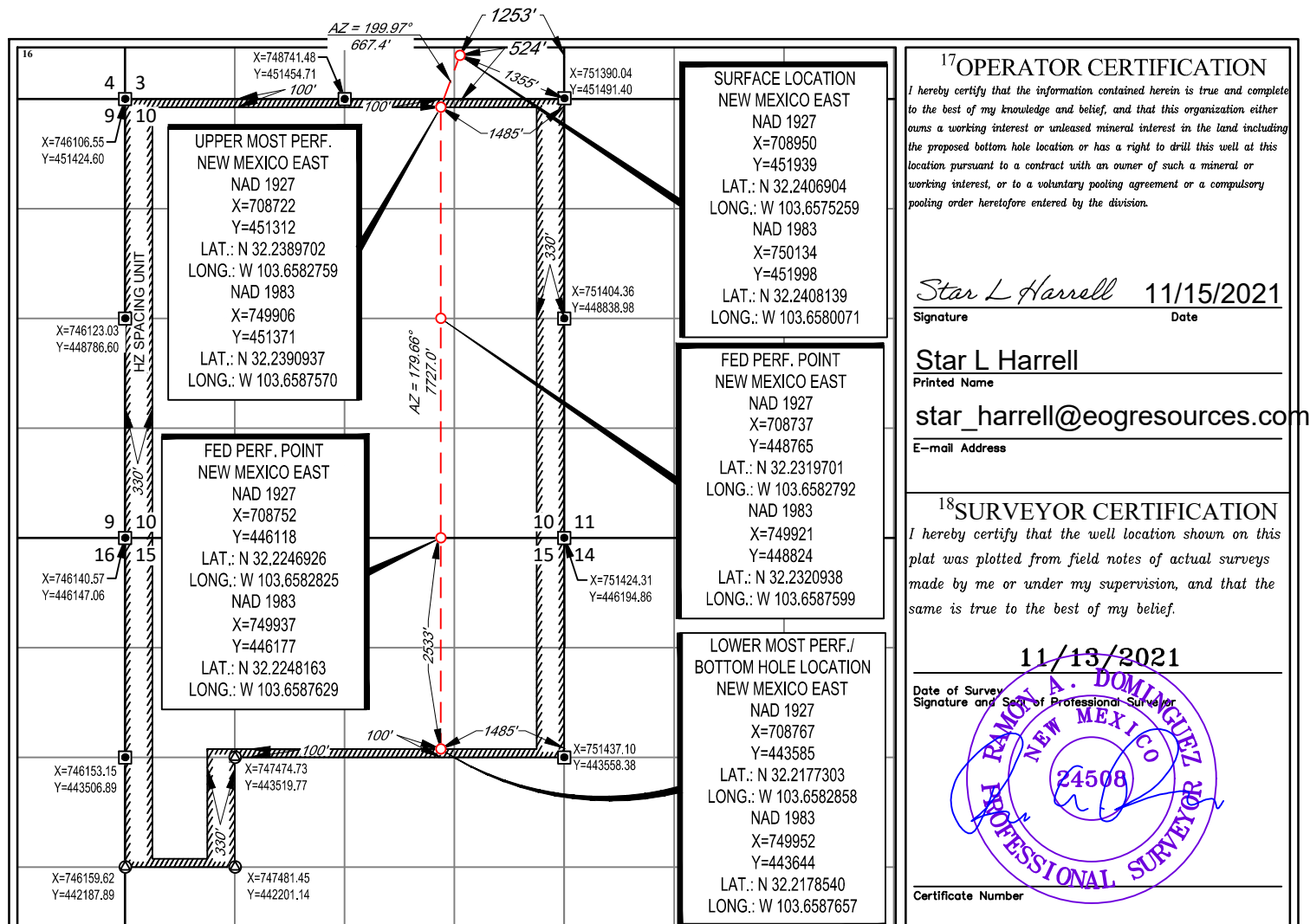
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	524'	SOUTH	1253'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	24-S	32-E	-	2533'	NORTH	1485'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47334		² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM		⁶ Well Number 525H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3644'

¹⁰Surface Location

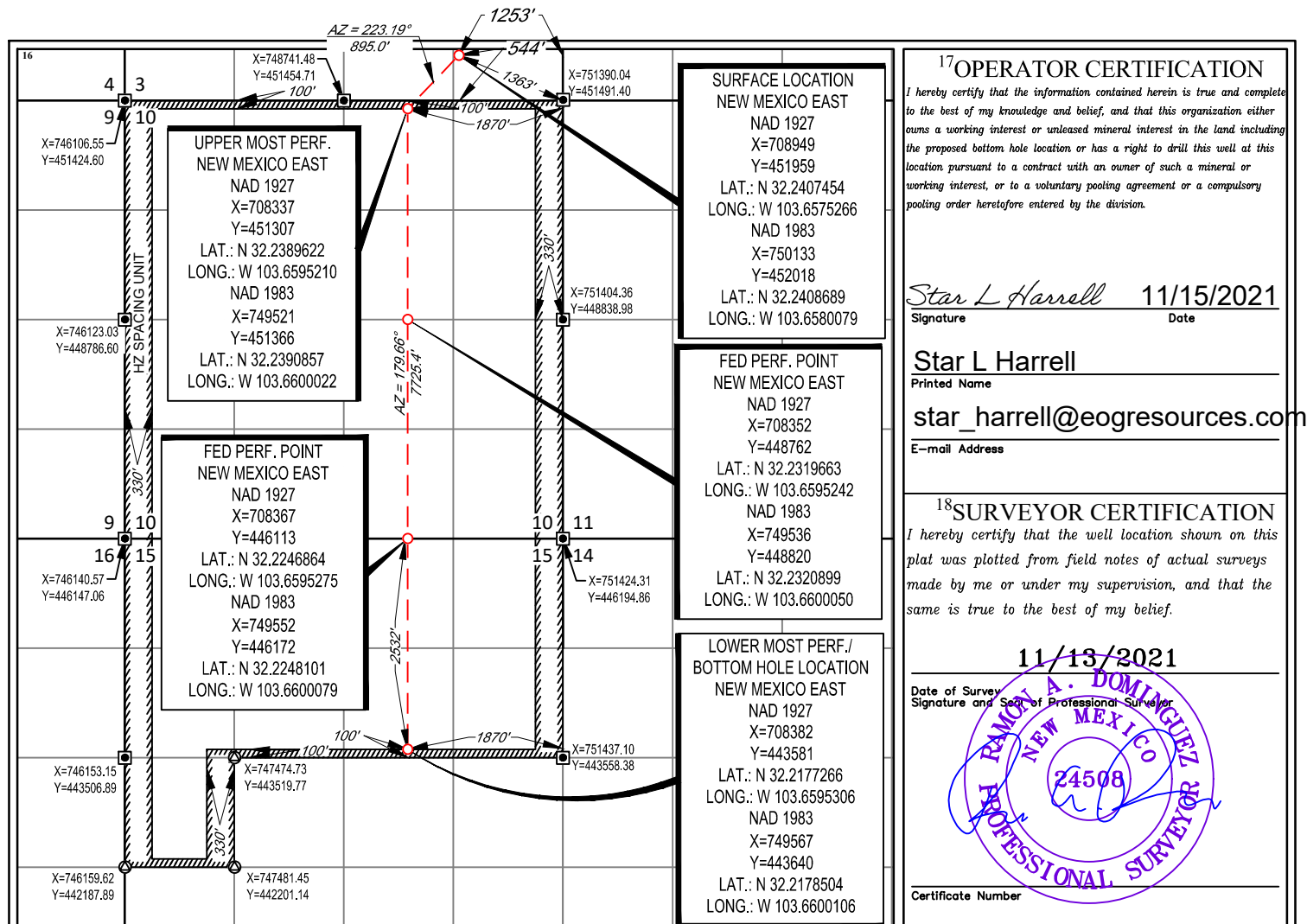
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	—	544'	SOUTH	1253'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	24-S	32-E	-	2532'	NORTH	1870'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47097	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 526H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3645'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	693'	SOUTH	2025'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	24-S	32-E	-	2531'	NORTH	2255'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-21782
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=707952 Y=451301 LAT.: N 32.2389541 LONG.: W 103.6607662 NAD 1983 X=749136 Y=451360 LAT.: N 32.2390777 LONG.: W 103.6612474</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1927 X=707967 Y=448758 LAT.: N 32.2319625 LONG.: W 103.6607693 NAD 1983 X=749151 Y=448817 LAT.: N 32.2320861 LONG.: W 103.6612501</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=707997 Y=443578 LAT.: N 32.2177230 LONG.: W 103.6607755 NAD 1983 X=749182 Y=443636 LAT.: N 32.2178467 LONG.: W 103.6612555</p>	<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/15/2021 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/13/2021 Date of Survey</p> <p>RAMON A. DOMINGUEZ Signature and Seal of Professional Surveyor NEW MEXICO 24508 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47236	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 527H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3645'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	722'	SOUTH	2008'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	24-S	32-E	-	2530'	NORTH	2592'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/15/2021 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/13/2021 Date of Survey</p> <p><i>RAMON A. DOMINGUEZ</i> Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47230	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 528H
		⁹ Elevation 3645'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	750'	SOUTH	1992'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	24-S	32-E	-	2531'	NORTH	2255'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=707178 Y=451291 LAT.: N 32.2389405 LONG.: W 103.6632688 NAD 1983 X=748362 Y=451350 LAT.: N 32.2390641 LONG.: W 103.6637500</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1927 X=707208 Y=446102 LAT.: N 32.2246748 LONG.: W 103.6632762 NAD 1983 X=748392 Y=446161 LAT.: N 32.2247985 LONG.: W 103.6637566</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1927 X=707216 Y=444789 LAT.: N 32.2210670 LONG.: W 103.6632780 NAD 1983 X=748400 Y=444848 LAT.: N 32.2211907 LONG.: W 103.6637583</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=707223 Y=443570 LAT.: N 32.2177163 LONG.: W 103.6632797 NAD 1983 X=748407 Y=443629 LAT.: N 32.2178400 LONG.: W 103.6637598</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=708210 Y=452155 LAT.: N 32.2412967 LONG.: W 103.6599153 NAD 1983 X=749393 Y=452214 LAT.: N 32.2414203 LONG.: W 103.6603966</p>	<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/15/2021 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/13/2021 Date of Survey</p> <p><i>RAMON A. DOMINGUEZ</i> Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47232	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 529H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3645'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	779'	SOUTH	1975'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	24-S	32-E	-	2533'	NORTH	1870'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=706793 Y=451287 LAT.: N 32.2389350 LONG.: W 103.6645139 NAD 1983 X=747977 Y=451346 LAT.: N 32.2390586 LONG.: W 103.6649952</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1927 X=706823 Y=446099 LAT.: N 32.2246750 LONG.: W 103.6645211 NAD 1983 X=748007 Y=446158 LAT.: N 32.2247987 LONG.: W 103.6650016</p> <p>FED PERF. POINT NEW MEXICO EAST NAD 1927 X=706831 Y=444786 LAT.: N 32.2210637 LONG.: W 103.6645229 NAD 1983 X=748015 Y=444845 LAT.: N 32.2211873 LONG.: W 103.6650032</p> <p>LOWER MOST PERF. / BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=706838 Y=443567 LAT.: N 32.2177132 LONG.: W 103.6645246 NAD 1983 X=748022 Y=443626 LAT.: N 32.2178370 LONG.: W 103.6650047</p>	<p>¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/15/2021 Signature Date</p> <p>Star L Harrell Printed Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>11/13/2021 Date of Survey</p> <p><i>RAMON A. DOMINGUEZ</i> Signature and Seal of Professional Surveyor</p> <p>24508 Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49949	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 530H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3650'

¹⁰Surface Location

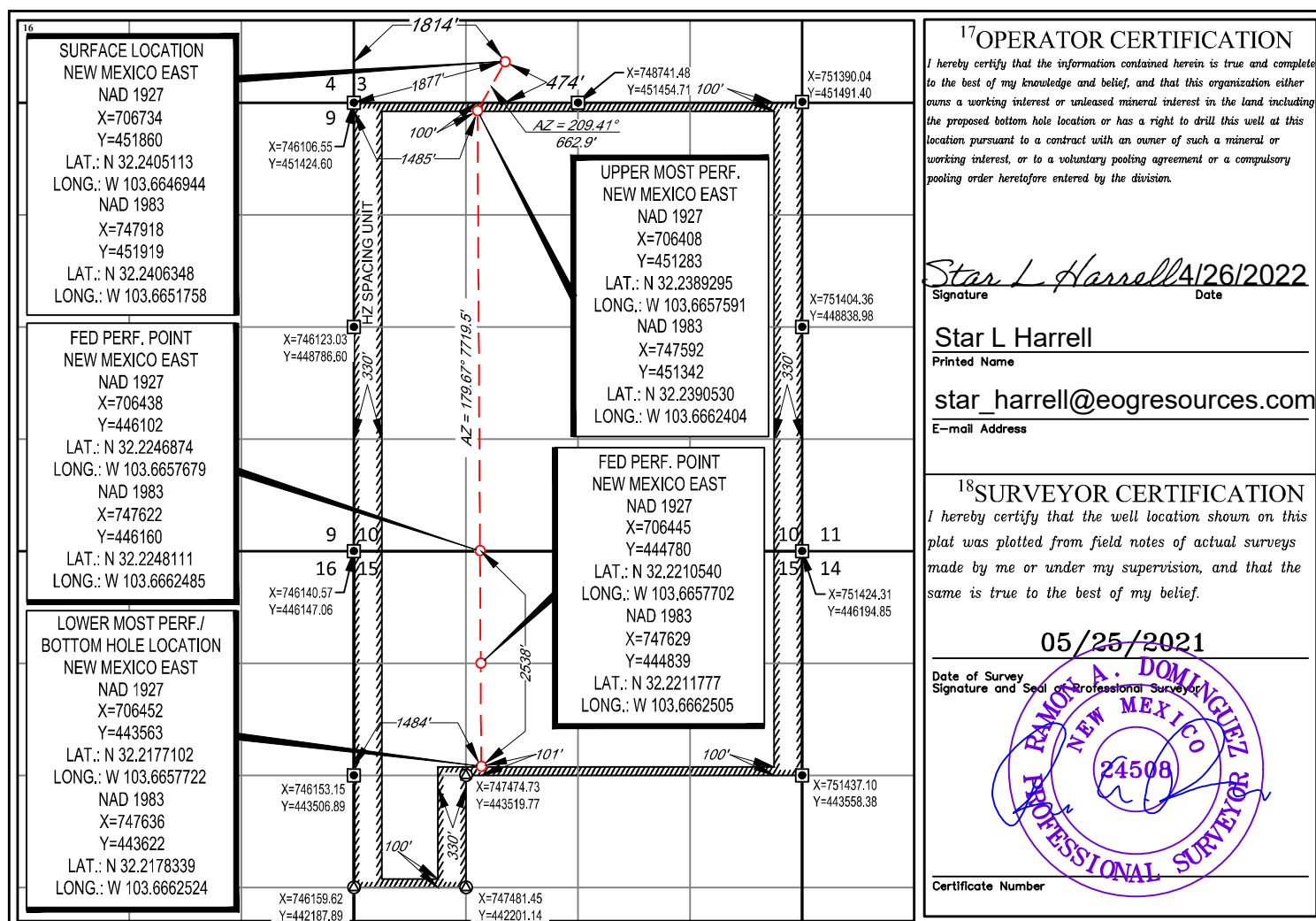
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	474'	SOUTH	1814'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	24-S	32-E	-	2538'	NORTH	1484'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47233	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 531H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3652'

¹⁰Surface Location

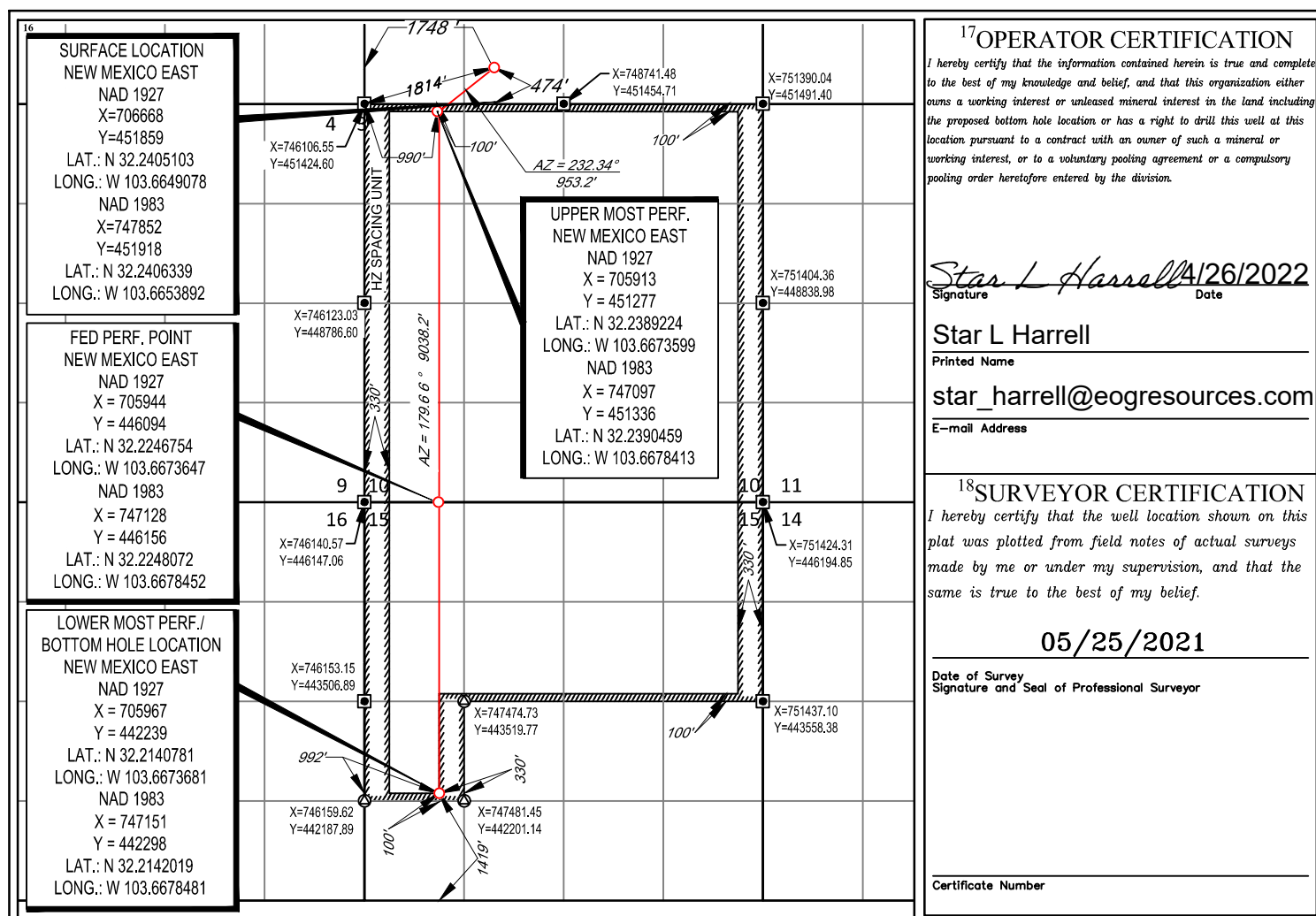
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	474'	SOUTH	1748'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	32-E	-	1419'	SOUTH	992'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
1000.00			

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47262	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 533H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3651'

¹⁰Surface Location

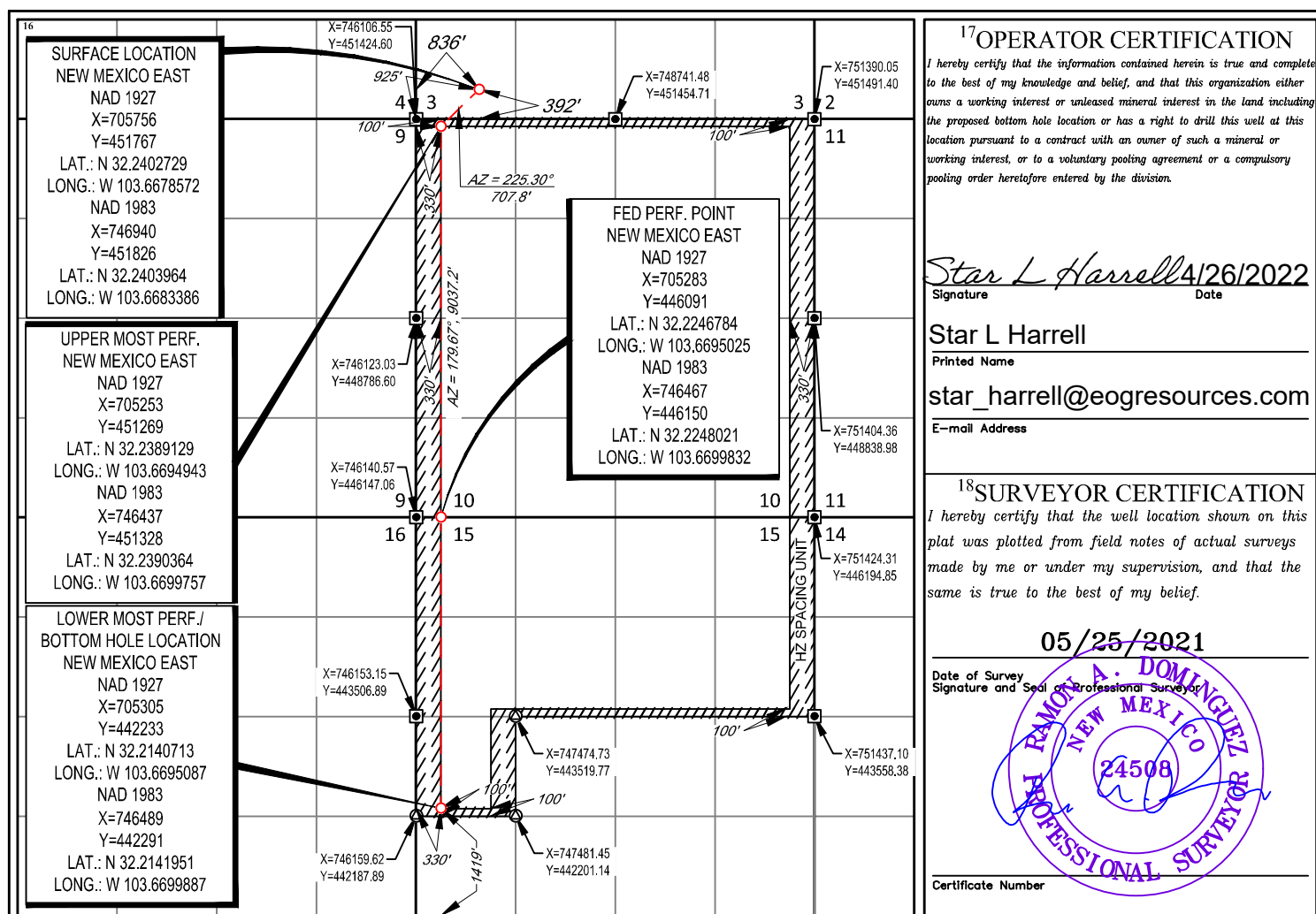
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	392'	SOUTH	836'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	32-E	-	1419'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Santa Fe, NM 87505

FORM C-102

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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47096	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	
		⁶ Well Number 572H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	
		⁹ Elevation 3644'

¹⁰Surface Location

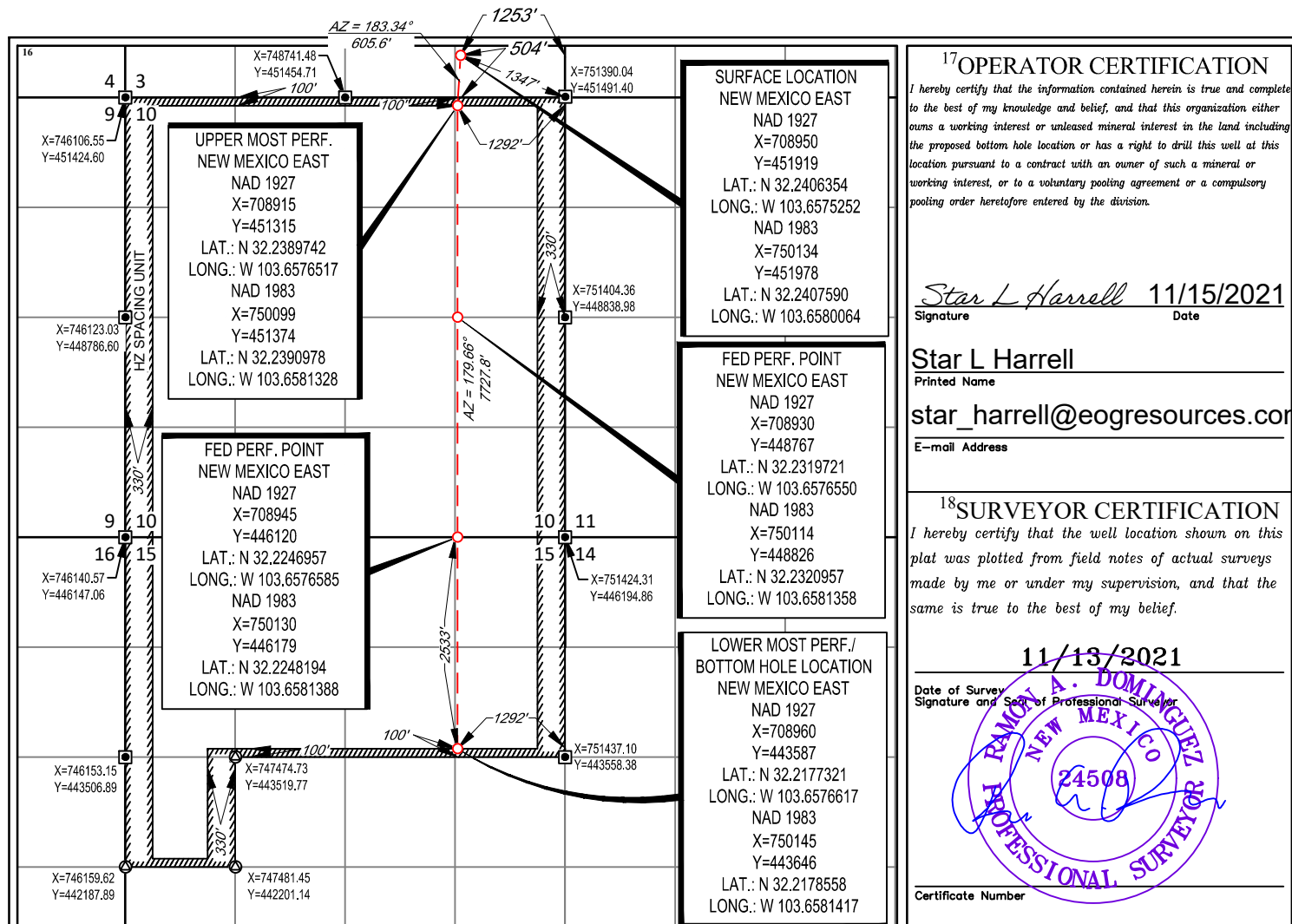
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	—	504'	SOUTH	1253'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	24-S	32-E	—	2533'	NORTH	1292'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47335	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 573H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3644'

¹⁰Surface Location

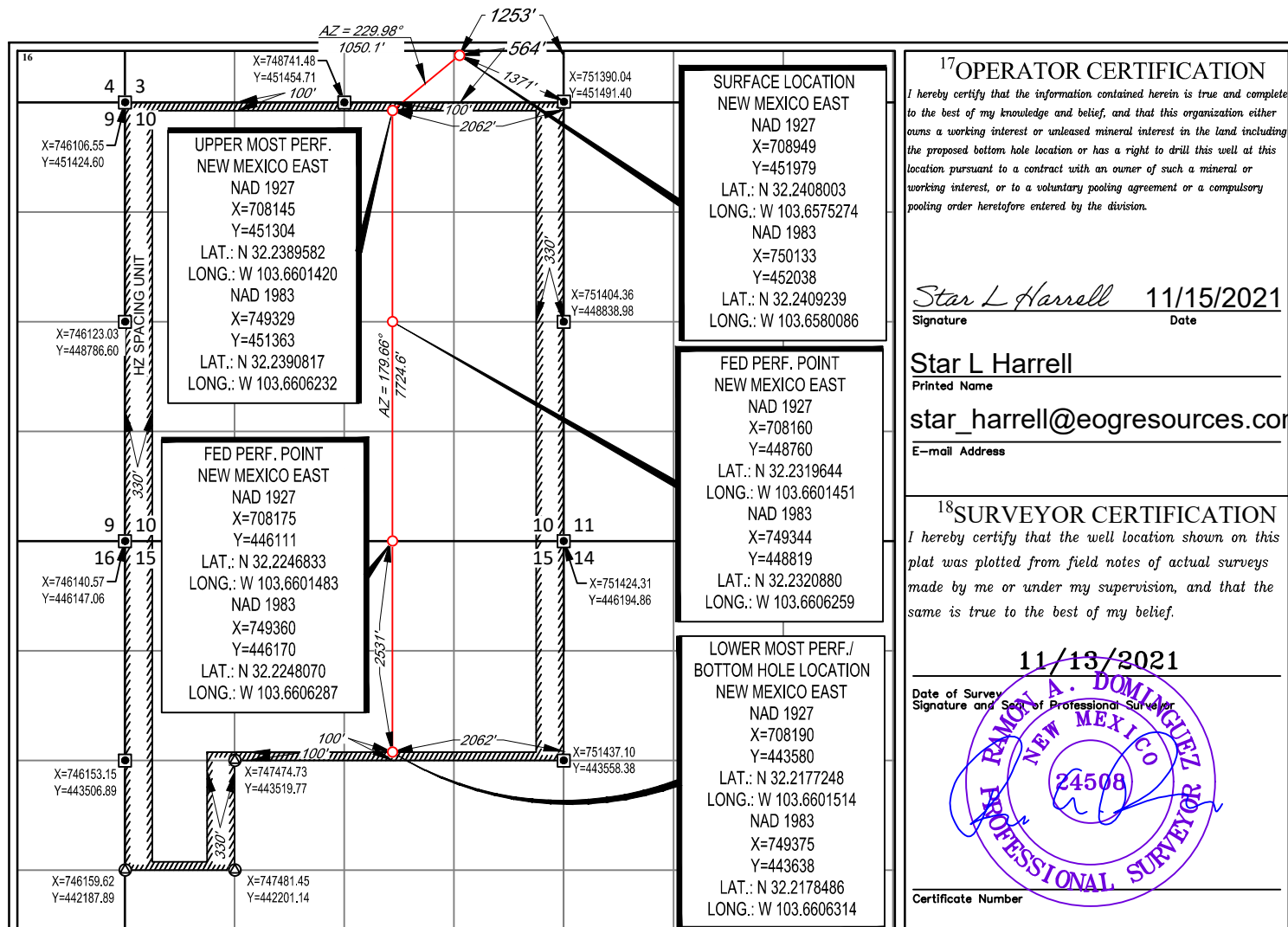
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24-S	32-E	-	564'	SOUTH	1253'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	24-S	32-E	-	2531'	NORTH	2062'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49946	² Pool Code 96603	³ Pool Name Trista Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 574H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3650'

¹⁰Surface Location

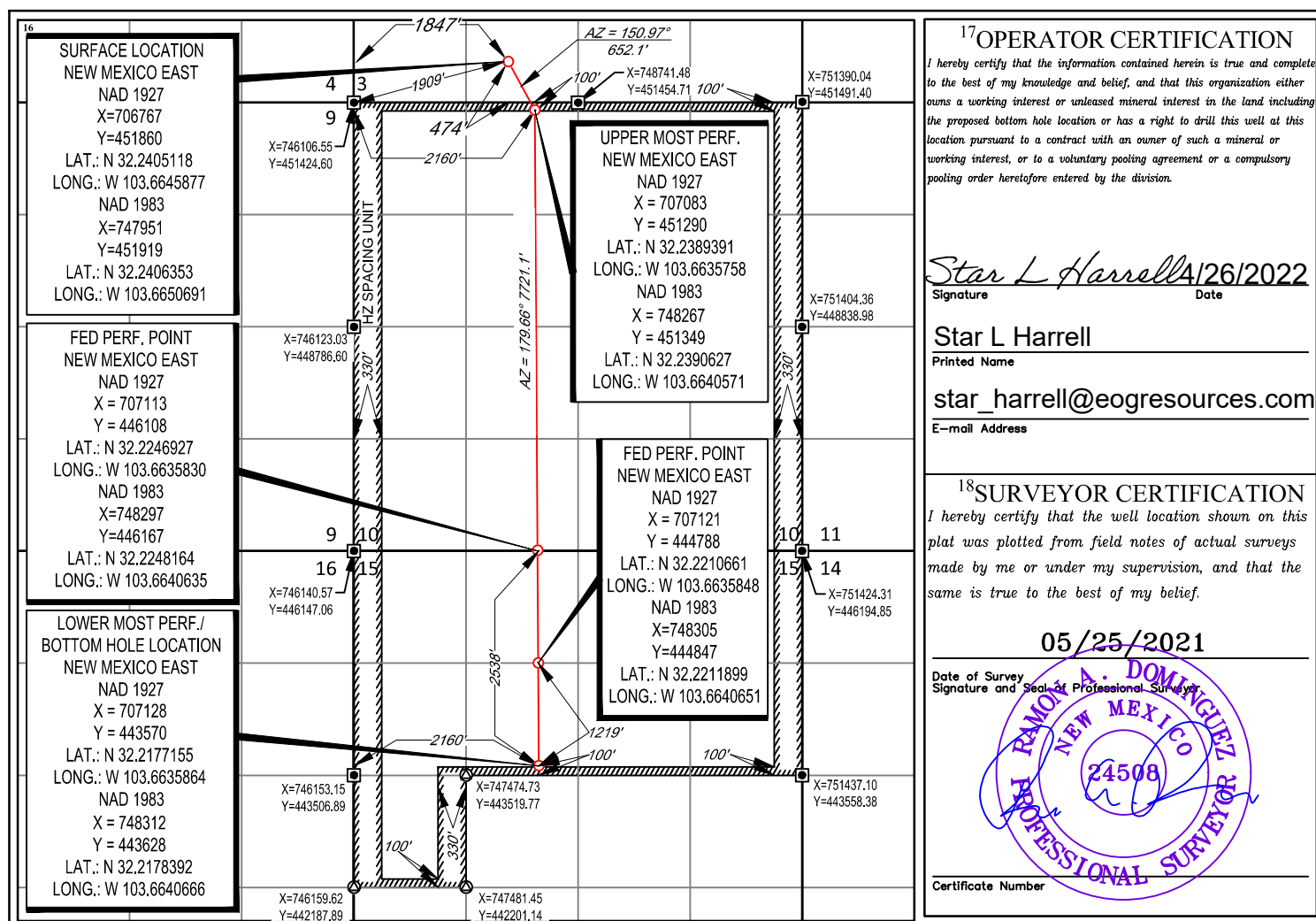
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	474'	SOUTH	1847'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	24-S	32-E	-	2538'	NORTH	2160'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49945	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 575H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3650'

¹⁰Surface Location

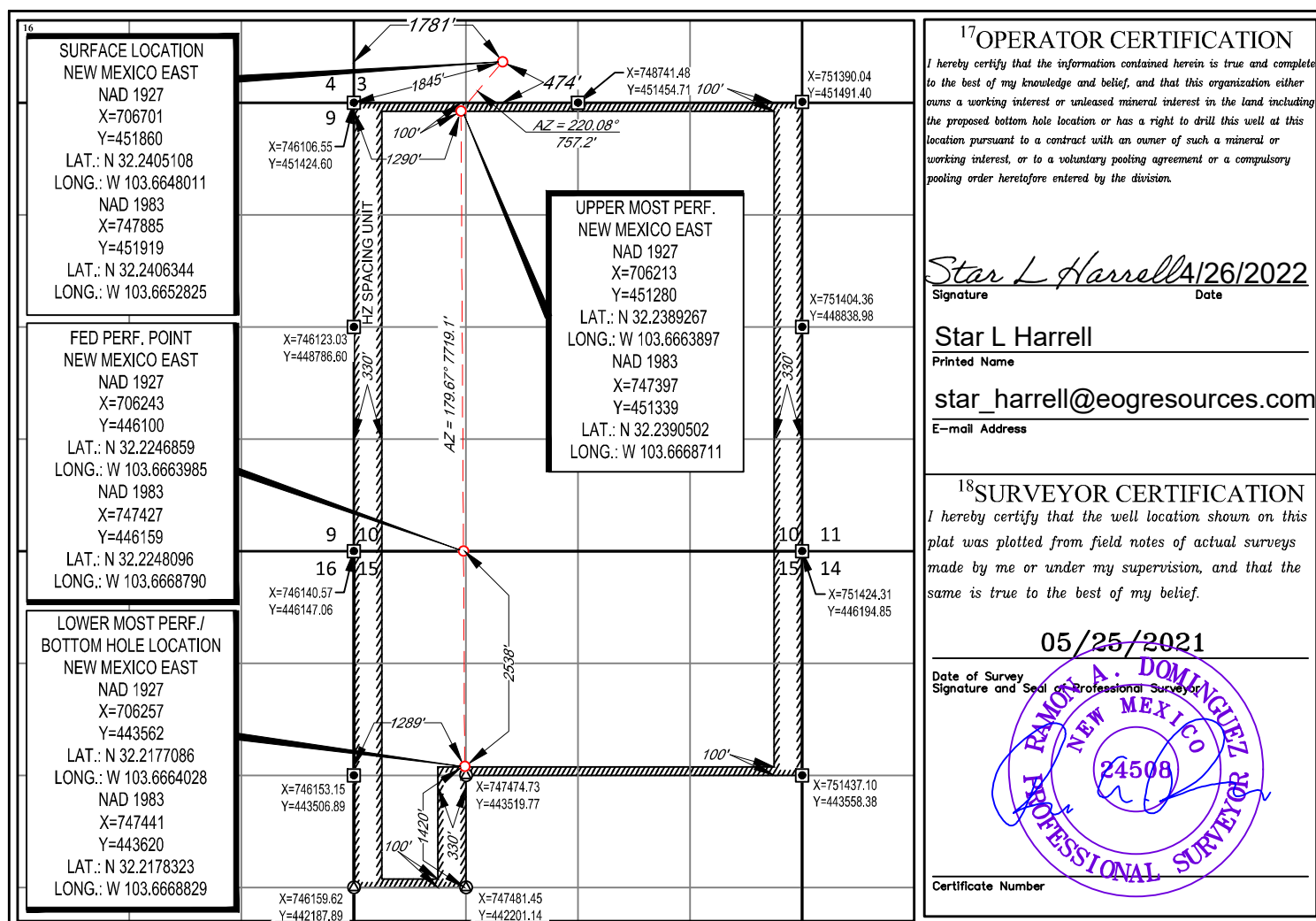
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24-S	32-E	-	474'	SOUTH	1781'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	24-S	32-E	-	2538'	NORTH	1289'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47336	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 576H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3652'

¹⁰Surface Location

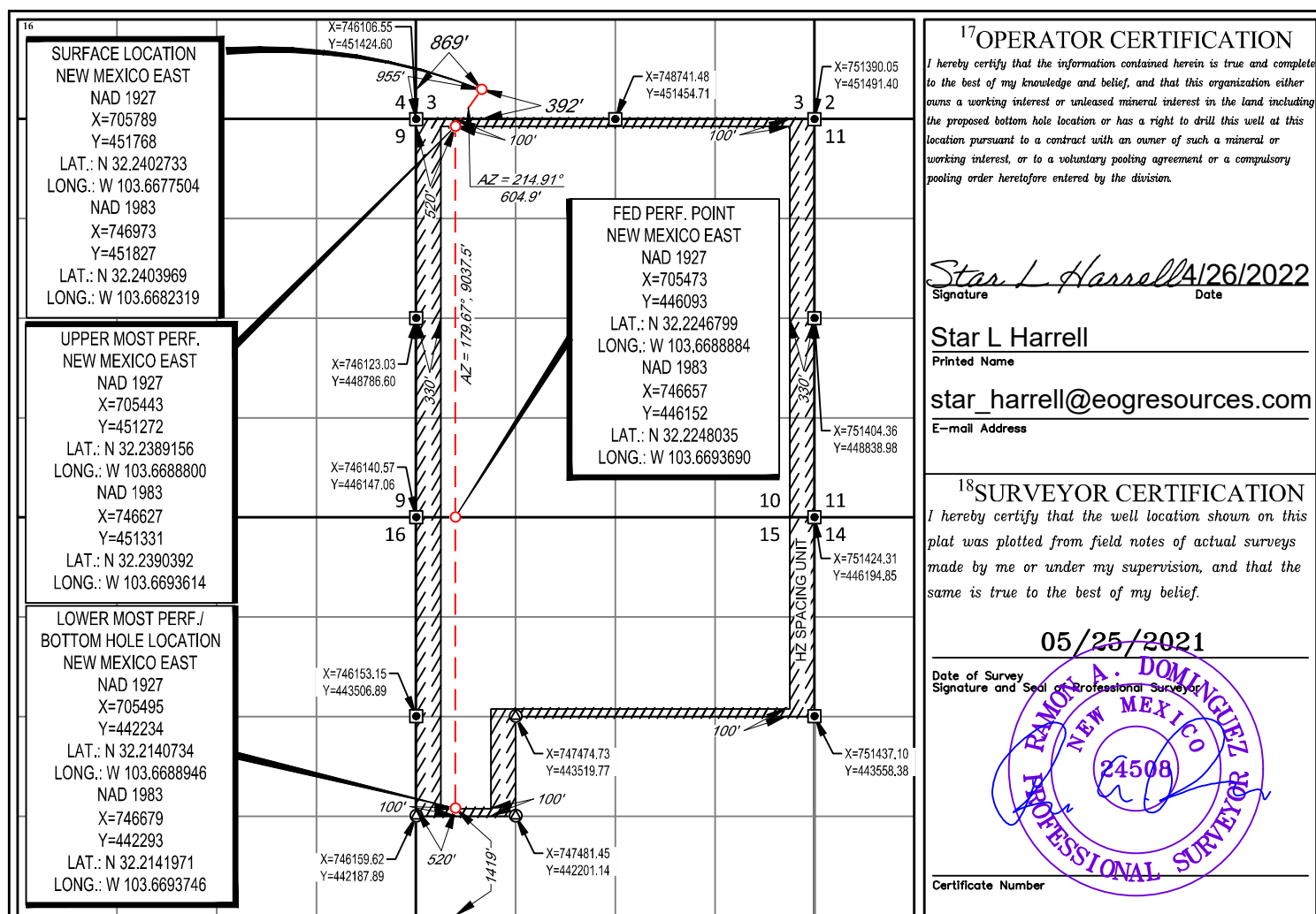
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	392'	SOUTH	869'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	32-E	-	1419'	SOUTH	520'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47261	² Pool Code 98248	³ Pool Name WC-025 G-08 S243217P; Upper Wolfcamp
⁴ Property Code 331837	⁵ Property Name MODELO 3 FED COM	⁶ Well Number 732H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3653'

¹⁰Surface Location

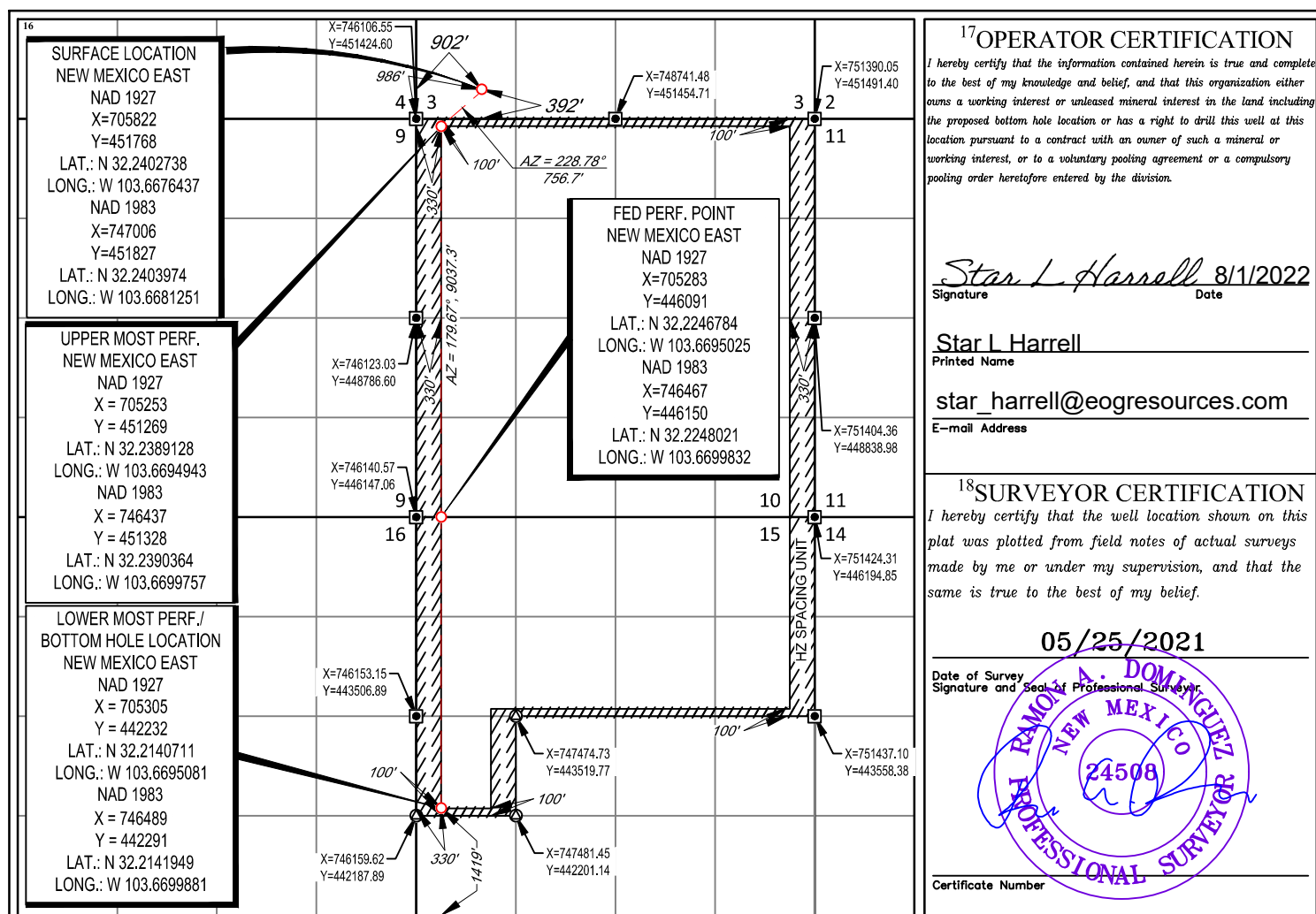
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24-S	32-E	-	392'	SOUTH	902'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	24-S	32-E	-	1419'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, NMPM, Lea County, New Mexico

Section 10: All

Section 15: N/2 & NW/4 SW/4

Containing **1000.00** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by their duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATUARES & ACKNOWLEDGEMENTS ON THE FOLLOWING PAGE}

Operator/Working Interest/Record Title Owner
EOG Resources, Inc.

6/13/2022
Date

[Signature]
By: Matthew W. Smith as Agent & Attorney-In-Fact

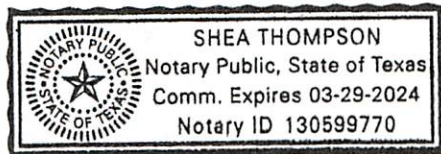
08

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 13th day of June, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



3/29/2024
My Commission Expires

[Signature]
Notary Public

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Record Title Owner
Chevron U.S.A. Inc.

7/2/2022
Date

[Signature]
By: _____
Title: **KEVIN COUNTRYMAN**
Attorney-In-Fact

ACKNOWLEDGEMENTS

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 2nd day of July, 2022, before me, a Notary Public for the State of Texas, personally appeared Kevin Countryman, known to me to be the Attorney-In-Fact of Chevron U.S.A Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11/4/2022
My Commission Expires

[Signature]
Notary Public



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Record Title Owner
Devon Energy Production Company, LP

6/16/2022
Date

By: Lindsey N. Miles
Title: Land Manager

AM

ACKNOWLEDGEMENTS

STATE OF Oklahoma)
) ss.

COUNTY OF Oklahoma

On this 16 day of June, 2022, before me, a Notary Public for the State of Oklahoma, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, LP, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



Jennifer Harms
11/6/25

My Commission Expires

Notary Public

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Title:

EXHIBIT "A"

To Communitization Agreement dated May 1, 2022 embracing All of Section 10 and N/2 & NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico

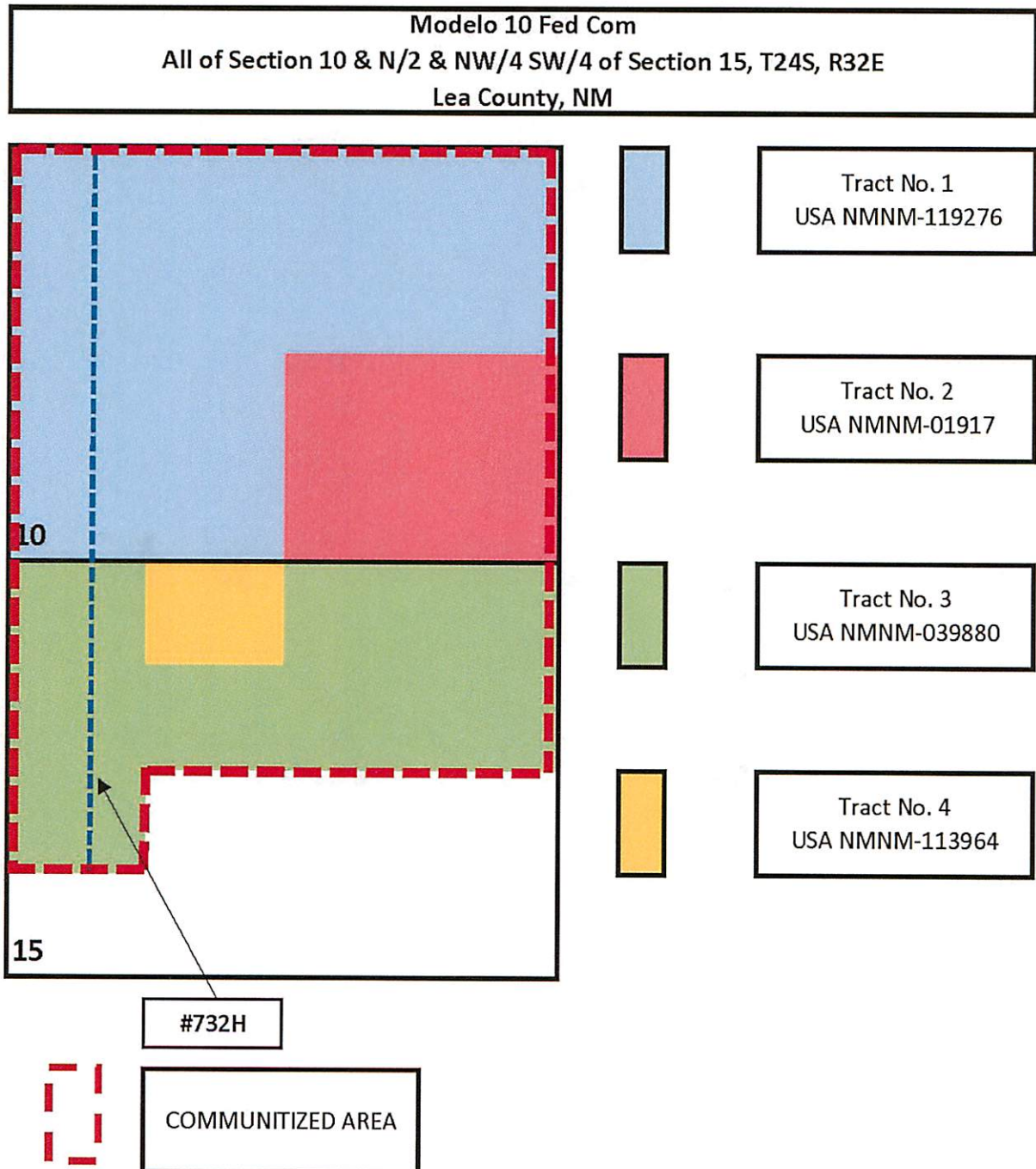


EXHIBIT "B"

To Communitization Agreement dated May 1, 2022 embracing All of Section 10 and N/2 & NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-119276
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Sec. 10: N/2 & SW/4 Lea County, New Mexico
Lease Date:	December 1, 2007
Lease Term:	10 years
Royalty Rate:	1/6
Number of Acres:	480.00 acres
Lessor:	United States of America
Original Lessee:	Devon Energy Production Co. LP
Present Lessee:	EOG Resources, Inc.
Name & Percent of WI Owner:	EOG Resources, Inc. 100.00%

Tract No. 2

Lease Serial No.:	NMNM-01917
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 24 South, Range 32 East, N.M.P.M.</u> Sec. 10: SE/4 Lea County, New Mexico
Lease Date:	June 1, 1950
Lease Term:	5 years
Royalty Rate:	12.5%
Number of Acres:	160.00 acres
Lessor:	United States of America
Original Lessee:	Roland Rich Woolley
Present Lessee:	Chevron U.S.A. Inc.
Name & Percent of WI Owner:	EOG Resources, Inc. 100.00%

Tract No. 3

Lease Serial No.: NMNM-039880
 Description of Land Committed: INSOFAR AND ONLY INSOFAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 15: NE/4, NW/4 SW/4, S/2 NW/4, NW/4 NW/4
 Lea County, New Mexico
 Lease Date: September 1, 1959
 Lease Term: 5 years
 Royalty Rate: 12.5%
 Number of Acres: 320.00 acres
 Lessor: United States of America
 Original Lessee: M. H. McGrail
 Present Lessee: Chevron U.S.A. Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

Tract No. 4

Lease Serial No.: NMNM-113964
 Description of Land Committed: INSOFAR AND ONLY INSOFAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 15: NE/4 NW/4
 Lea County, New Mexico
 Lease Date: June 1, 2005
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 40.00 acres
 Lessor: United States of America
 Original Lessee: Devon Energy Production Co. LP
 Present Lessee: Devon Energy Production Co. LP
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	480.00	48.00%
2	160.00	16.00%
3	320.00	32.00%
4	40.00	4.00%
Total:	1000.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of May, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 32 East, NMPM, Lea County, New Mexico

Section 10: All

Section 15: N/2 & NW/4 SW/4

Containing **1000.00** acres, and this agreement shall include only the **Delaware** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **May 1, 2022** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by their duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations

- hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGES}

Operator/Working Interest/Record Title Owner
EOG Resources, Inc.

6/1/2022
Date

By: Matthew W. Smith as Agent & Attorney-In-Fact

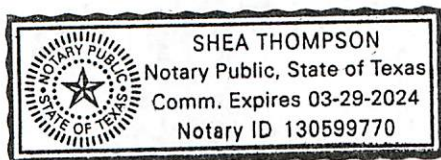
CV

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 1st day of June, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



3/29/2024
My Commission Expires

Shea Thompson
Notary Public

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Record Title Owner
Chevron U.S.A. Inc.

6/2/22
Date

Kelly Coppins
By: KELLY COPPINS
Title: ATTORNEY-IN-FACT

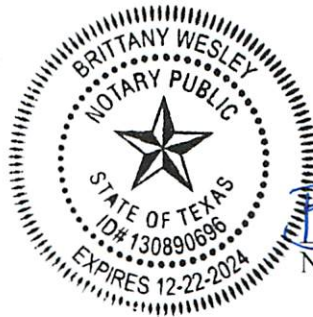
ACKNOWLEDGEMENTS

STATE OF Texas)
) ss.
COUNTY OF Tarrant)

On this 2 day of June, 2022, before me, a Notary Public for the State of Texas, personally appeared Kelly Coppins, known to me to be the Attorney in-Fact of Chevron U.S.A Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-22-2024
My Commission Expires



Brittany Wesley
Notary Public

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Record Title Owner
Devon Energy Production Company, LP

6/16/2022
Date

By: Lindsey N. Miles
Title: Land Manager

AM

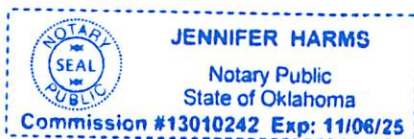
ACKNOWLEDGEMENTS

STATE OF Oklahoma)
) ss.

COUNTY OF Oklahoma

On this 16 day of June, 2022, before me, a Notary Public for the State of Oklahoma, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, LP, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



Jennifer Harms
11/6/25

My Commission Expires

Notary Public

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EXHIBIT "A"

To Communitization Agreement dated May 1, 2022 embracing Section 10 and the N/2 and NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico

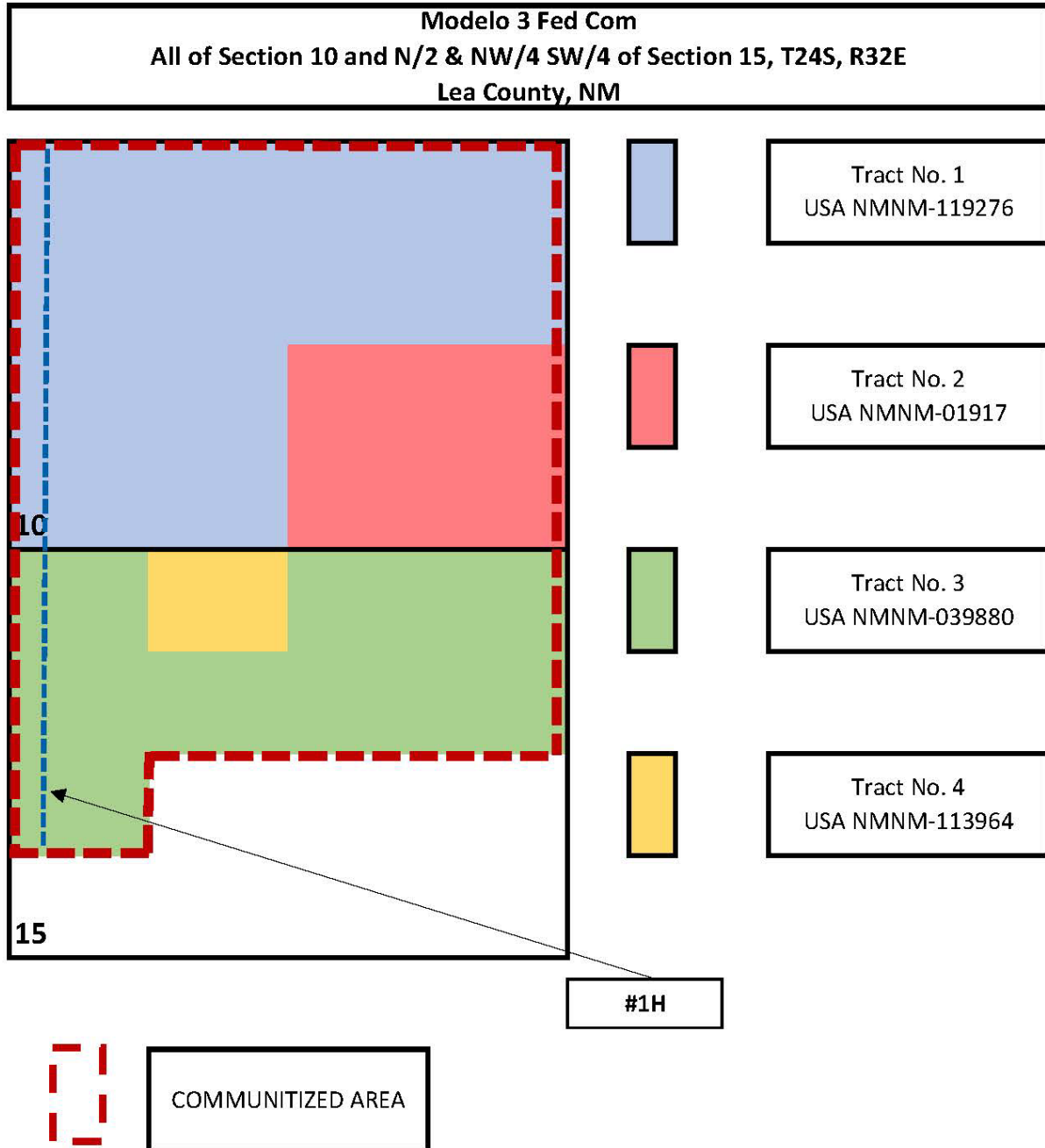


EXHIBIT "B"

To Communitization Agreement dated May 1, 2022 embracing Section 10 and the N/2 and NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-119276
Description of Land Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Sec. 10: N/2 & SW/4 Lea County, New Mexico
Lease Date:	December 1, 2007
Lease Term:	10 years
Royalty Rate:	1/6
Number of Acres:	480.00 acres
Lessor:	United States of America
Original Lessee:	Devon Energy Production Co. LP
Present Lessee:	EOG Resources, Inc.
Name & Percent of WI Owner:	EOG Resources, Inc. 100.00%

Tract No. 2

Lease Serial No.:	NMNM-01917
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 24 South, Range 32 East, N.M.P.M.</u> Sec. 10: SE/4 Lea County, New Mexico
Lease Date:	June 1, 1950
Lease Term:	5 years
Royalty Rate:	12.5%
Number of Acres:	160.00 acres
Lessor:	United States of America
Original Lessee:	Roland Rich Woolley
Present Lessee:	Chevron U.S.A. Inc.
Name & Percent of WI Owner:	EOG Resources, Inc. 100.00%

Tract No. 3

Lease Serial No.: NMNM-039880
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 15: NE/4, NW/4 SW/4, S/2 NW/4, NW/4 NW/4
 Lea County, New Mexico
 Lease Date: September 1, 1959
 Lease Term: 5 years
 Royalty Rate: 12.5%
 Number of Acres: 320.00 acres
 Lessor: United States of America
 Original Lessee: M. H. McGrail
 Present Lessee: Chevron U.S.A. Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

Tract No. 4

Lease Serial No.: NMNM-113964
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 24 South, Range 32 East, N.M.P.M.
 Sec. 15: NE/4 NW/4
 Lea County, New Mexico
 Lease Date: June 1, 2005
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 40.00 acres
 Lessor: United States of America
 Original Lessee: Devon Energy Production Co. LP
 Present Lessee: Devon Energy Production Co. LP
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	480.00	48.00%
2	160.00	16.00%
3	320.00	32.00%
4	40.00	4.00%
Total:	1000.00	100.00%

From: [Lisa Youngblood](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: Action ID: 132537; PLC-882
Date: Thursday, March 9, 2023 6:11:43 AM
Attachments: [NSU Order Granted Modelo Delaware r-22221.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Mr. McClure,

Thank you for looking into this. The NSP for all formations have been approved, I don't know why they aren't listed under the orders in the well file. Is there a specific way you would like me to update this in the OCD system? Please see the Delaware NSP attached.

Also, the Modelo 3 Federal Com #732H (30-025-47261) will be included in this commingle application rather than PLC-821. We made a change to that specific well in between these two applications.

Thank you,

Lisa Youngblood

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_youngblood@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, March 8, 2023 12:44 PM
To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>
Subject: Action ID: 132537; PLC-882

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	132537
Admin No.	PLC-882
Applicant	EOG Resources, Inc. (7377)
Title	Modelo 10 Fed Com CTB
Sub. Date	8/10/2022

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- The status of the NSP for the Modelo 3 Federal Com #1H (30-025-49947).
- Which commingling project should Modelo 3 Federal Com #732H (30-025-47261)?
 - Currently it is included in the commingling project approved by PLC-821

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-882
Date: Wednesday, March 15, 2023 12:36:54 PM
Attachments: [PLC882 Order.pdf](#)

NMOCD has issued Administrative Order PLC-882 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44616	Modelo 10 Federal Com #501H	E/2 E/2 E/2 NE/4	10-24S-32E 15-24S-32E	96603
30-025-47240	Modelo 10 Federal Com #522H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47234	Modelo 10 Federal Com #523H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47239	Modelo 10 Federal Com #571H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49947	Modelo 3 Federal Com #1H	All N/2, L	10-24S-32E 15-24S-32E	19090
30-025-47098	Modelo 3 Federal Com #524H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47334	Modelo 3 Federal Com #525H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47097	Modelo 3 Federal Com #526H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47236	Modelo 3 Federal Com #527H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47230	Modelo 3 Federal Com #528H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47232	Modelo 3 Federal Com #529H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49949	Modelo 3 Federal Com #530H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47233	Modelo 3 Federal Com #531H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47262	Modelo 3 Federal Com #533H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47096	Modelo 3 Federal Com #572H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47335	Modelo 3 Federal Com #573H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49946	Modelo 3 Federal Com #574H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49945	Modelo 3 Federal Com #575H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47336	Modelo 3 Federal Com #576H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47261	Modelo 3 Federal Com #732H	All N/2, L	10-24S-32E 15-24S-32E	98248

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Lisa Youngblood](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-882
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Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44616	Modelo 10 Federal Com #501H	E/2 E/2 E/2 NE/4	10-24S-32E 15-24S-32E	96603
30-025-47240	Modelo 10 Federal Com #522H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47234	Modelo 10 Federal Com #523H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47239	Modelo 10 Federal Com #571H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49947	Modelo 3 Federal Com #1H	All N/2, L	10-24S-32E 15-24S-32E	19090
30-025-47098	Modelo 3 Federal Com #524H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47334	Modelo 3 Federal Com #525H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47097	Modelo 3 Federal Com #526H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47236	Modelo 3 Federal Com #527H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47230	Modelo 3 Federal Com #528H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47232	Modelo 3 Federal Com #529H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49949	Modelo 3 Federal Com #530H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47233	Modelo 3 Federal Com #531H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47262	Modelo 3 Federal Com #533H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47096	Modelo 3 Federal Com #572H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47335	Modelo 3 Federal Com #573H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49946	Modelo 3 Federal Com #574H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-49945	Modelo 3 Federal Com #575H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47336	Modelo 3 Federal Com #576H	All N/2, L	10-24S-32E 15-24S-32E	96603
30-025-47261	Modelo 3 Federal Com #732H	All N/2, L	10-24S-32E 15-24S-32E	98248

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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132537

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 132537
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/29/2023