District II

District III

1625 N. French Drive, Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	Chevron USA Inc.				
OPERATOR ADDRESS:	6301 Deauville Blvd., Midla	and, TX 79706			
APPLICATION TYPE:					
Pool Commingling Lease	Commingling Pool and Lease Co	mmingling 🖾 Off-Lease	Storage and Measur	ement (Only if not Surfac	e Commingled)
LEASE TYPE: 🗌 Fee					
	ting Order? □Yes ⊠No If				
Have the Bureau of Land Mar Yes No	nagement (BLM) and State Land	d office (SLO) been no	tified in writing o	of the proposed comm	ingling
		DL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bone Spring - (96715)	46 API / 2100 BTU	Gravity of		NA	
Wolfcamp (Gas) – (98270)	45 API /2172 BTU	commingled production: 46 API /			
Lower Bone Spring – (97964	46 API / 2100 BTU	2172 BTU			
(2) Are any wells producing at					
(1) Pool Name and Code.(2) Is all production from same	Please attach sheet source of supply? Yes No n notified by certified mail of the pro-	SE COMMINGLIN ts with the following in	NG		
	(C) POOL and	LEASE COMMIN	GLING		
	Please attach sheet	ts with the following in			
(1) Complete Sections A and E	<u>.</u>				
	(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ets with the following			
	e source of supply? ☐Yes ØN Il interest owners. Attached	lo			
	(E) ADDITIONAL INFO			vpes)	
		ts with the following in	nformation		
(2) A plat with lease boundarie	cility, including legal location. Attac es showing all well and facility locat Vell Numbers, and API Numbers. At	ions. Include lease number	ers if Federal or Sta	ate lands are involved. A	ttached
I hereby certify that the informat	tion above is true and complete to the	ne best of my knowledge a	and belief.		
SIGNATURE: Cindy Herry	rra-Murillo	E SENIOR REGULTORY	<u>Y AFFAIRS CO</u> OR	DATE: <u>5/9/20</u>)23

TYPE OR PRINT NAME CINDY HERRERA-MURILLO

E-MAIL ADDRESS: _____ EEOF@CHEVRON.COM



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

May 11, 2023

RE:

Application to commingle the WC-025 G-05 S253209L Bone Spring (Pool Code 96715), WC-025 G-08 S253216D Upper Wolfcamp (Pool Code 98270), and WC-025 G-07 S243225C Lower Bone Spring (Pool Code 97964) pools, Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, nine wells in Exhibit B are being aggregated into three proposed Communitization (COMM) Agreements (pending submission). Leases aggregated under the proposed COMM Agreements are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement (COMM number TBD). Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Cotton Draw Section 3 CTB, located in the NWSE (UL:J), Sec. 3, T25S-R32E.
- Cotton Draw Section 15 Satellite, located in NENE (UL:A), Sec. 15, T25S-R32E.
- Cotton Draw Section 4 Satellite, located in NWSE (UL: J), Sec. 4, T25S-R32E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Table 1: Cotton Draw Sec 3 CTB Well List

Cotton Draw Central Tank Battery #4, Satellite #4, and Satellite #15

Well Name	API Number
CO GRIZZLY 34 27 FED COM 407H	30-025-49721
CO GRIZZLY 34 27 FED COM 408H	30-025-49722
CO GRIZZLY 34 27 FED COM 409H	30-025-49723
CO GRIZZLY 3 10 FED 416H	30-025-50373
CO GRIZZLY 3 10 FED 417H	30-025-50374
CO GRIZZLY 3 10 FED 418H	30-025-50141
CO GRIZZLY 3 34 FED 404H	30-025-49782
CO GRIZZLY 3 34 FED 405H	30-025-49783
CO GRIZZLY 3 34 FED 406H	30-025-49784

Table 2: Cotton Draw Sec 15 Satellite Well List

Well Name	API Number
YETI 15 22 FED COM 0051H	30-025-45531
YETI 15 22 FED COM 0052H	30-025-45534
YETI 15 22 FED COM 0053H	30-025-45533
YETI 15 22 FED COM 0054H	30-025-45537
YETI 15 22 FED COM 0055H	30-025-45535
YETI 15 22 FED COM 0056H	30-025-45536

Table 3: Cotton Draw Sec 4 Satellite Well List

Well Name	API Number
CO VIPER 4 33 FEDERAL 401H	30-025-49756
CO VIPER 4 33 FEDERAL 402H	30-025-49757
CO VIPER 4 33 FEDERAL 403H	30-025-49758

List of Exhibits

Exhibit A – Lease and pool tables

Exhibit B - Lease map

Exhibit C – Section 3 CTB narrative

Exhibit D - Section 3 CTB, Sat 4, & Sat 15 Oil and Gas Allocation Methodology

Exhibit E - Section 3 CTB Site Security Diagram

Exhibit F - Section 4 Satellite & Section 15 Satellite Narrative

Exhibit G – Section 15 Satellite Site Security Diagram

Exhibit H – Cotton Draw Area Map

Exhibit I – C-102s

Exhibit J – Proof of Notifications/Publications

Exhibit K – Section 3 CS Site Security Diagram



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

May 11, 2023

Exhibit C - Section 3 CTB Narrative

Oil Processing & Metering

Cotton Draw Section 3 Central Tank Battery (CTB) is located in the NWSE corner of Section 3 T25S, R32E. Raw hydrocarbon liquids will be onboarded at Section 3 CTB either directly from well flowlines or via the bulk liquids lines from Cotton Draw Section 4 Satellite and Cotton Draw Section 15 Satellite respectively. Cotton Draw Section 3 CTB has two separation trains. Each train consists of an Inlet Separator, a Heater Production Separator, and a Heater Treater arranged in a series configuration. Oil is successively separated by these vessels within each train. Oil is continuously measured for allocation at the discharge of the Heater Treater by a dedicated Coriolis meter (S/N: Train 1 - 14971852, Train 2 - 14954709). Once metered for allocation, commingled oil is sent to common on-site oil tanks and sold through one of three common LACT units (SN: 550406003, 530402903, & 550408093) located at the Section 3 CTB.

Gas Processing & Metering

Cotton Draw Section 3 Compressor Station (CS) is located in the SWSE corner of Section 3 T25S, R32E. Gas is separated from liquids at the Section 3 CTB within each train via successive 3-phase separation vessels. Once separated, gas is collected into a common header and metered by a parallel pair of orifice meters on each train (S/Ns: Train 1 – 160115184 & 160115183, Train 2 - 160115182 & 160115185). Once measured, gas is collected into a common low pressure gathering network where it is transported to Section 3 CS, or a future Cotton Draw Section 10 Compressor Station. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160152357, 160152356, 160115177, & 160115176) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: 160115178) located at Section 3 CS is used to measure full field gas lift use. Individual well gas lift volumes are measured via dedicated gas lift orifice meters (one per well); meter serial numbers are noted below.

Pad 2 Wells' Gas Lift Meter S/N:	
YETI 15 22 FED COM 0051H	160152713
YETI 15 22 FED COM 0052H	160152714
YETI 15 22 FED COM 0053H	160152685
YETI 15 22 FED COM 0054H	160152675
YETI 15 22 FED COM 0055H	160152692
YETI 15 22 FED COM 0056H	160152697
Pad 404 Wells' Gas Lift Meter S/N:	
CO GRIZZLY 3 34 FED 404H	160180608
CO GRIZZLY 3 34 FED 405H	160180601
CO GRIZZLY 3 34 FED 406H	160180612
Pad 1 Wells' Gas Lift Meter S/N:	
CO GRIZZLY 34 27 FED COM 407H	SN: TBD
CO GRIZZLY 34 27 FED COM 408H	SN: TBD
CO GRIZZLY 34 27 FED COM 409H	SN: TBD
CO GRIZZLY 3 10 FED 416H	SN: TBD
CO GRIZZLY 3 10 FED 417H	SN: TBD
CO GRIZZLY 3 10 FED 418H	SN: TBD

Exhibit C – Section 3 CTB Narrative

Pad 401 Wells' Gas Lift Meter S/N: CO VIPER 4 33 FEDERAL 401H SN: TBD CO VIPER 4 33 FEDERAL 402H SN: TBD CO VIPER 4 33 FEDERAL 403H SN: TBD

Future wells: TBD.

Produced Water Processing

Produced water will likewise be separated within each train at the Section 3 CTB and stored onsite in common water tanks prior to being measured by a vortex meter before transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit E – Section 3 CTB Site Security Diagram and Exhibit I – Cotton Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

May 11, 2023

Exhibit D - Section 3 CTB and Sections 4 & 15 Sat Oil & Gas Allocation Methodology

Cotton Draw SAT #15 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells producing into SAT #15 will be produced, one at a time, through a test separator to meet well test requirements. The balance of wells producing from the Cotton Draw development area will have a dedicated 3-phase separator at the well pad (one separator per well). Each separator will have a dedicated Coriolis meter for oil measurement, and orifice meter for gas measurement, and a vortex meter for produced water measurement and will function as the allocation meters for these wells.

At SAT #15, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #15. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #3 (and/or a future compressor station in Section 10) for compression and sales or field use. The liquids leaving this 2-phase separator will be transported to CTB #3 train 1 via pipeline and commingled with all wells produced into CTB #3 train 1.

Wells flowing into SAT #4 are immediately commingled. The commingled stream will then pass through a 2-phase separator where gas will be separated from the liquids. Gas will then be transported by pipeline to CS #3 (and/or a future compressor station in Section 10) for compression and sales or field use. The liquids leaving this 2-phase separator will be transported to CTB #3 train 2 via pipeline and commingled with all wells produced into CTB #3 train 2.

At CTB #3 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #3 Train 1 and combined with the liquids produced from SAT #15. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative.

Wells flowing directly into CTB #3 Train 2 will have a dedicated 3-phase separator at the well pad to be used for allocation purposes. Production from these wells will be immediately commingled with liquids produced from SAT #4. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #3 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

May 11, 2023

Exhibit F - Sections 4 Satellite & Section 15 Satellite Narrative

Oil & Water Processing & Metering

Cotton Draw Section 15 Satellite (SAT) is located in the NENE corner of Section 15 T25S, R32E. Raw hydrocarbon liquids will be onboarded at Section 15 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 3 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology), oil and water are not directly measured at Satellite 15.

Cotton Draw Section 4 SAT is located in the NWSE corner of Section 4 T25S-R32E. Raw hydrocarbon liquids will be onboarded at Section 4 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated, liquids are transported to Section 3 CTB for separation and sales. Wells that are produced into Section 4 SAT are measured for allocation purposes at the well pad with 3-phase separators (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology). Gas, oil and water are not measured for allocation purposes at Section 4 SAT.

Gas Processing & Metering

Cotton Draw Section 3 Compressor Station (CS) is located in the SWSE corner of Section 3 T25S, R32E. Gas is separated from liquids at Sections 4 & 15 SAT by a 2-phase separator.

At Section 15 SAT, separated gas is measured by a pair of parallel orifice meters (S/N: 160115186, 160108645) that serve as allocation meters for gas. After measurement, gas enters a common low pressure gathering network where it is transported to Section 3 CS, or a future Cotton Draw Section 10 Compressor Station.

At Section 4 SAT, gas will be separated by the 2-phase separator and will subsequently be transported to Section 3 CS, or a future Cotton Draw Section 10 CS. Wells that are produced into Section 4 SAT are measured for allocation purposes at the well pad with a 3-phase separator (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology). Gas, oil, and water are not measured for allocation purposes at Section 4 SAT.

Following compression, gas is either sold to a third party pipeline company via one of two pairs of parallel Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160152357, 160152367, 160115177, and 160115176) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: 160115178) located at Section 3 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 3 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 15 Satellite Site Security Diagram and Exhibit H – Cotton Draw Area Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

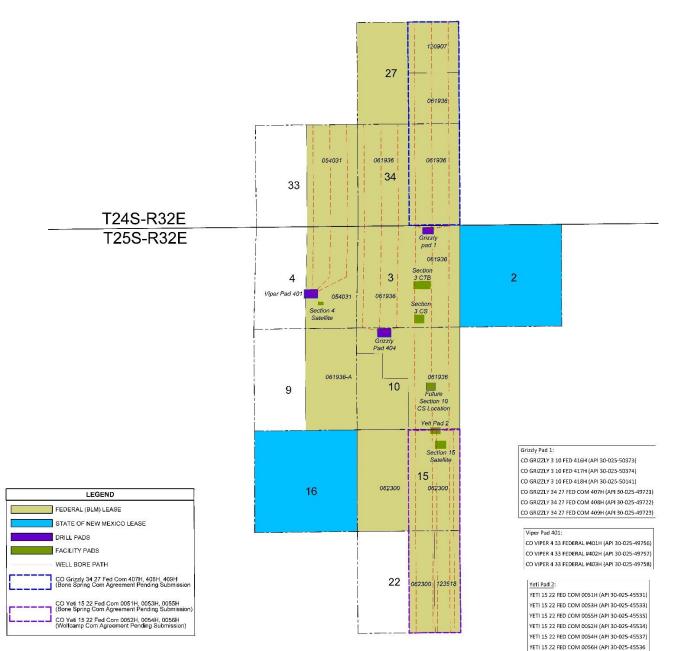
Received by OCD: 5/11/2023 12:51:15 PM



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

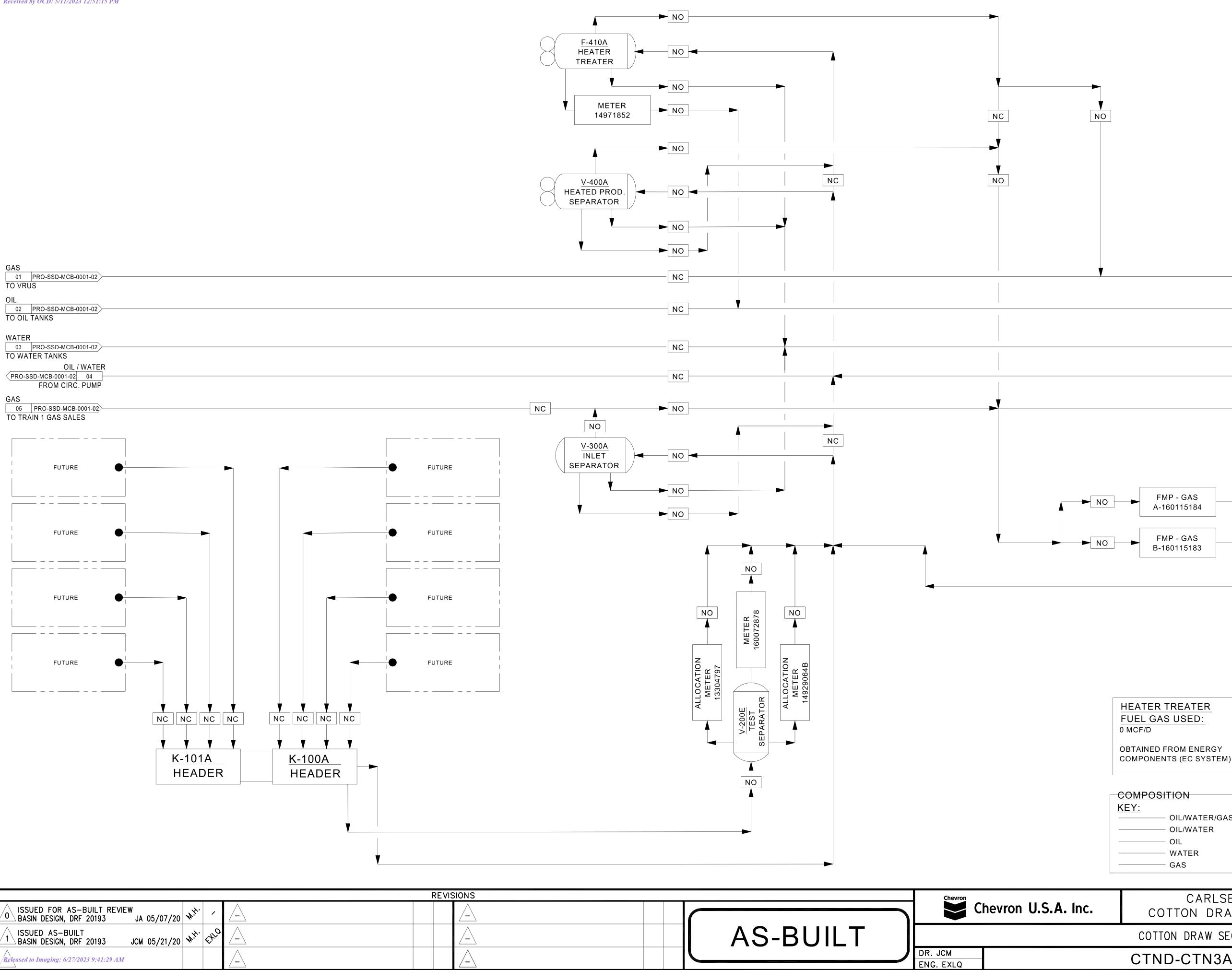
May 11, 2023

Exhibit B - Lease Map



Grizzly Pad 404: CO GRIZZLY 3 34 FED 404H (API 30-025-49782) CO GRIZZLY 3 34 FED 405H (API 30-025-49783) CO GRIZZLY 3 34 FED 406H (API 30-025-49784)

		REVI	SIONS
O ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF 20193 JA 05/07/2	0 W.H. ~		
ISSUED AS-BUILT BASIN DESIGN, DRF 20193 JCM 05/21/2	0 N.H. EXC		<u></u>
Released to Imaging: 6/27/2023 9:41:29 AM			<u> </u>



TO VRUS



GAS

OIL

TO VRUS

WATER

AGUG

TO OIL TANKS

TO WATER TANKS

06 PRO-SSD-MCB-0001-03

07 PRO-SSD-MCB-0001-03

08 PRO-SSD-MCB-0001-03

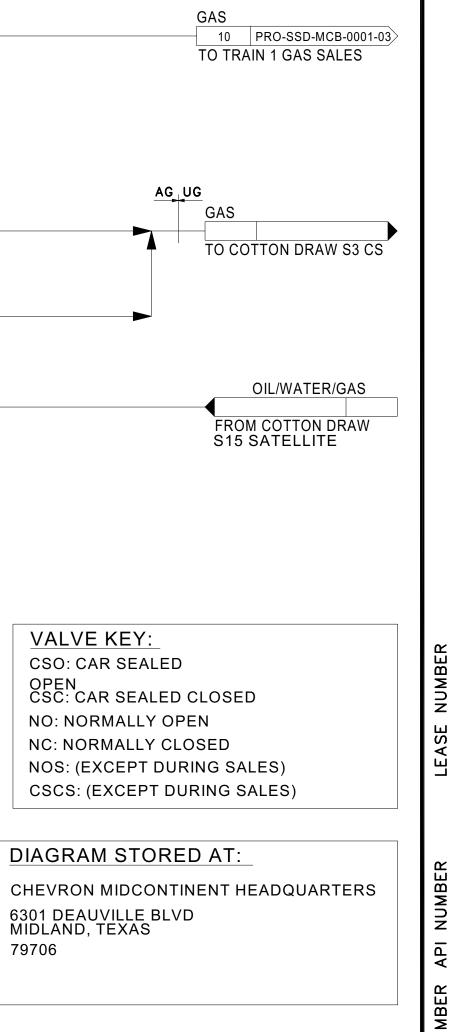
✓ PRO-SSD-MCB-0001-03 09

OIL / WATER

FROM CIRC. PUMP

0

Page 9 of 52



CARLSBAD FOT - DELAWARE BASIN COTTON DRAW SEC 3 CTB - LEA COUNTY, NM

79706

► NC

► NO

► NO

FMP - GAS

A-160115184

FMP - GAS

B-160115183

- OIL/WATER/GAS

- OIL/WATER

OIL

WATER GAS

COTTON DRAW SEC 3 CTB - TRAIN 1 - SITE SECURITY DIAGRAM

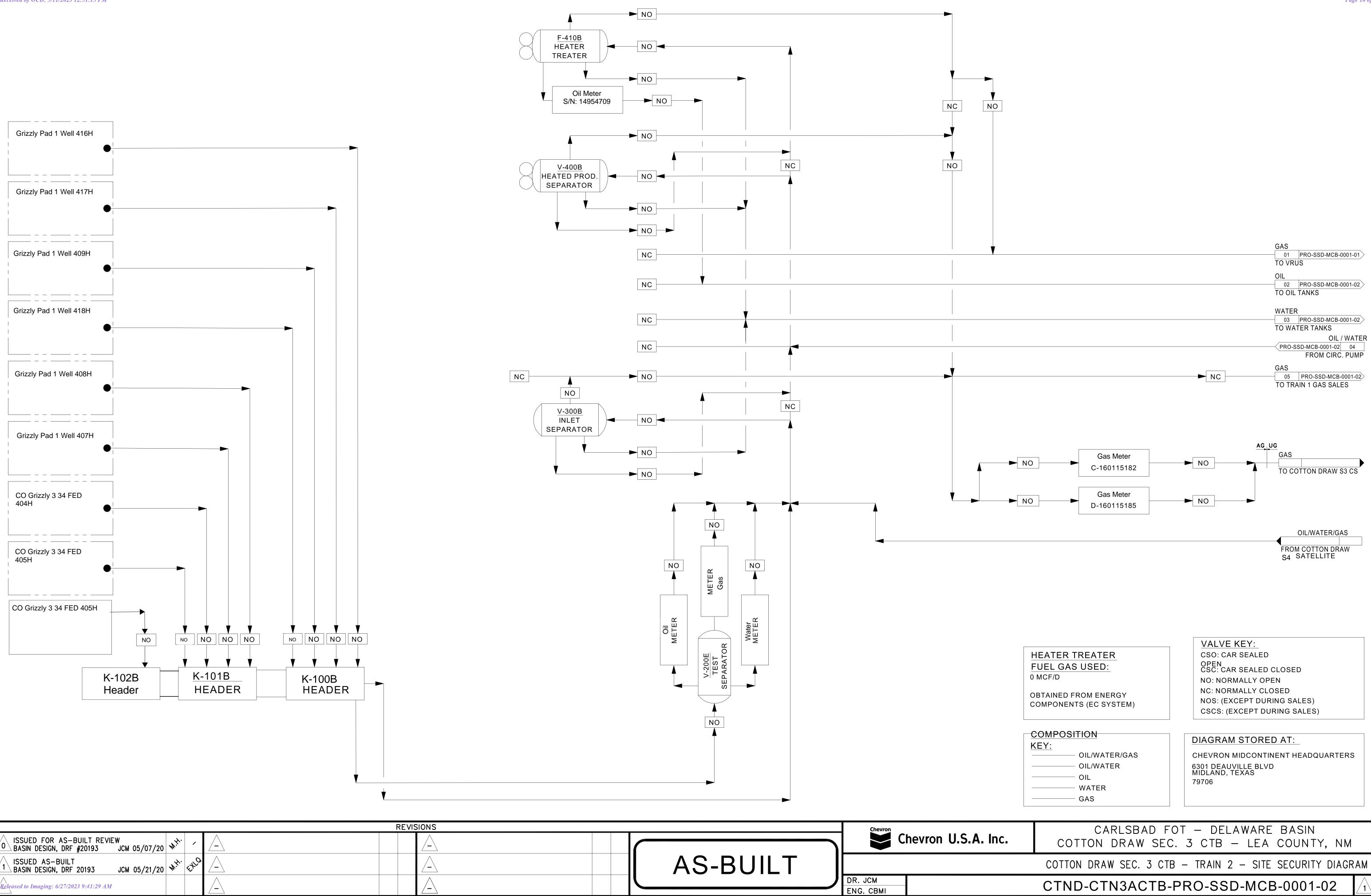
VALVE KEY:

CSO: CAR SEALED

NO: NORMALLY OPEN

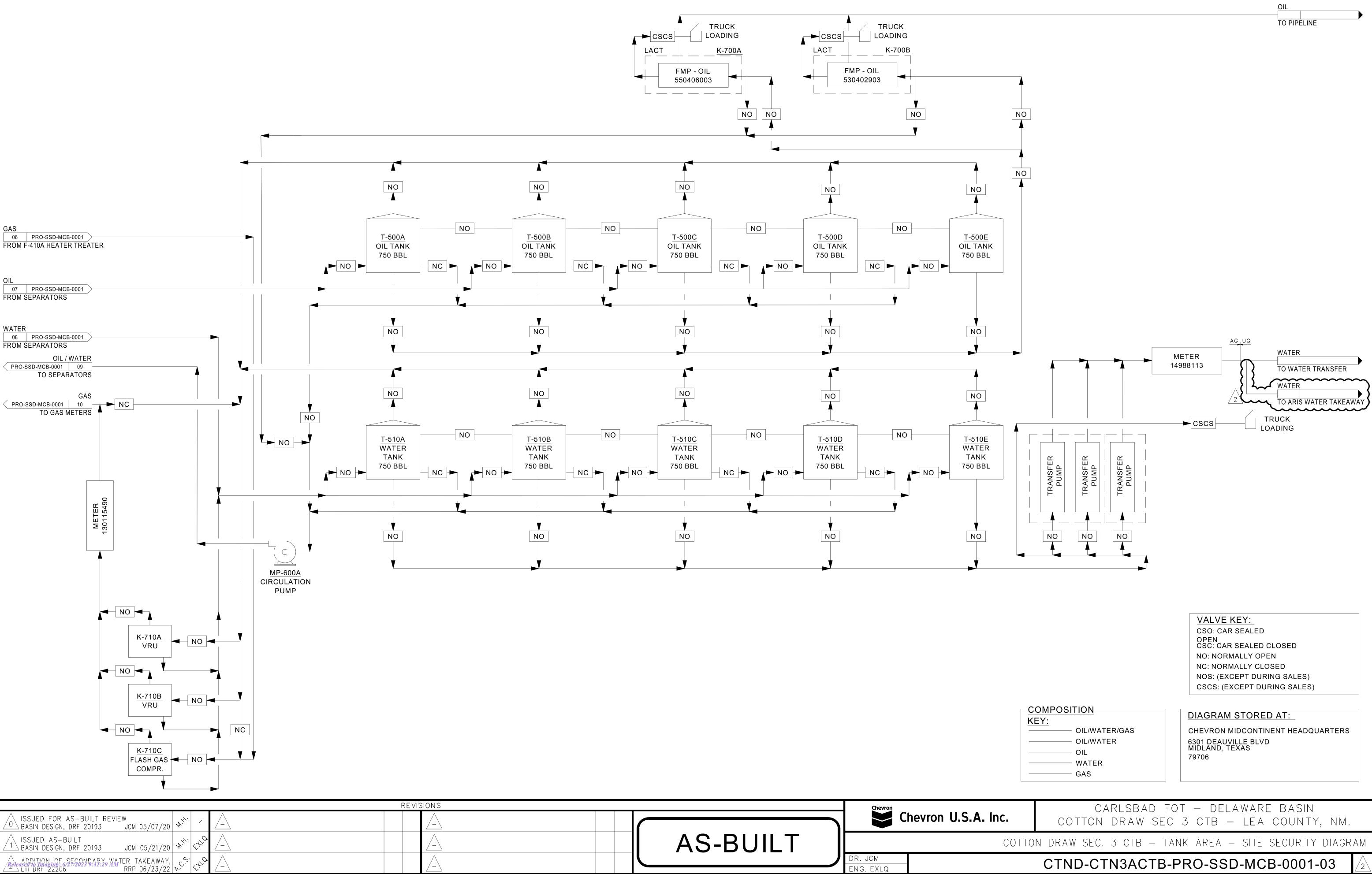
6301 DEAUVILLE BLVD MIDLAND, TEXAS

CTND-CTN3ACTB-PRO-SSD-MCB-0001-01

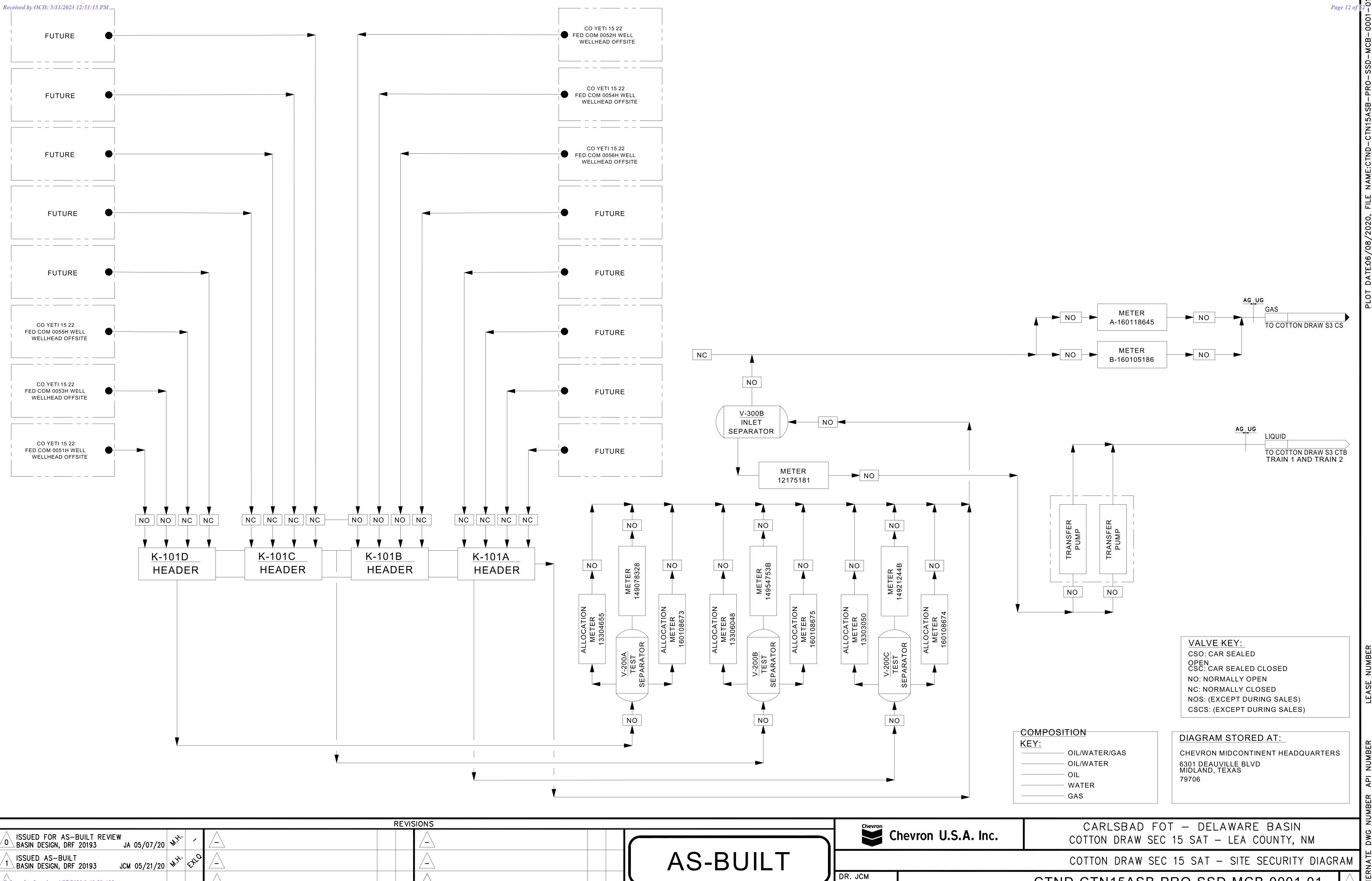


	REVISIONS
O ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF #20193 JCM 05/07/20 ♥? ✓	
1 ISSUED AS-BUILT BASIN DESIGN, DRF 20193 JCM 05/21/20	
Released to Imaging: 6/27/2023 9:41:29 AM	

FROM ENERGY NTS (EC SYSTEM)	NO: NORMALLY OPEN NC: NORMALLY CLOSED NOS: (EXCEPT DURING SALES) CSCS: (EXCEPT DURING SALES)	I F ASF			
SITION – OIL/WATER/GAS – OIL/WATER – OIL – WATER – GAS	DIAGRAM STORED AT: CHEVRON MIDCONTINENT HEADQUARTERS 6301 DEAUVILLE BLVD MIDLAND, TEXAS 79706	NUMBFR API NUMBFR			
	F — DELAWARE BASIN 3 CTB — LEA COUNTY, NM	DWG			
ON DRAW SEC. 3 CTB	– TRAIN 2 – SITE SECURITY DIAGRAM	NATF			
DRAW SEC. 3 CTB – TRAIN 2 – SITE SECURITY DIAGRAM					

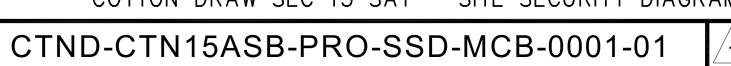






ENG. EXLQ

BASIN DESIGN, DRF 20193	JA 05/07/20	4.	/		
ISSUED AS-BUILT BASIN DESIGN, DRF 20193	JCM 05/21/20	<i>N</i> .H.	Et lo		<u></u>
Released to Imaging: 6/27/2023 9:41:29 AM					











Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

May 11, 2023

Exhibit J – Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

Grizzly Pad 1 – E/2 Section 27 & 34 (Pool Code: 97964, 96715) Well Names: CO Grizzly 34 27 Fed 407H, 408H, 4H

Interest	Name	Address	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	со	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	ТΧ	77002
ORRI	1836 Royalty Partners, LLC	306 W. Wall Street, Suite 620	Midland	ТΧ	79701
ORRI	Devon Energy Production Company L.P.	333 W. Sheridan Ave.	Oklahoma City	ОК	73102
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	Malaga EF7, LLC	P.O. Box 2064	Midland	ТΧ	79702
ORRI	Malaga Royalty, LLC	P.O. Box 2064	Midland	ТΧ	79702
ORRI	McMullen Minerals, LLC	2821 West 7th Street, Suite 515	Fort Worth	ТΧ	76107
ORRI	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	ТΧ	76147
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dallas	ТΧ	75201

Grizzly Pad 1 – E/2 Section 3 & 10 (Pool Code: 96715) Well Names: CO Grizzly 3 10 Fed 416H, 417H, 418H

Interest	Name	Address	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	со	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	ΤХ	77002
ORRI	1836 Royalty Partners, LLC	306 W. Wall Street, Suite 620	Midland	ТΧ	79701
ORRI	Apollo Permian, LLC	P.O. Box 14779	Oklahoma City	ОК	73113
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	McMullen Minerals, LLC	2821 West 7th Street, Suite 515	Fort Worth	ТΧ	76107
ORRI	O'Ryan Oil and Gas	P.O. Box 14821	Odessa	ΤХ	79768
ORRI	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	ΤХ	76147
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dallas	ТΧ	75201

Dagger Lake Central Tank Battery #4 and Satellite #10

Viper Pad 401 – NE/4 Section 4 & E/2 Section 33 (Pool Code: 96715) Well Names: CO Viper 4 33 Federal #401H, 402H, 403H

Interest	Name	Address 1	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	со	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	ТΧ	77002
ORRI	1836 Royalty Partners, LLC	306 W. Wall Street, Ste. 620	Midland	ТΧ	79701
ORRI	Anderson Land Ltd.	5005 Woodway, Ste. 300	Houston	ΤХ	77056
ORRI	Apollo Permian, LLC	P.O. Box 14779	Oklahoma City	ОК	73113
ORRI	Douglas A. Denton	1501 Princeton	Midland	ΤХ	79701
ORRI	Elly B. Beard 2007 Trust	12316 St. Andrews Drive, Ste. A	Oklahoma City	ОК	73120-8649
ORRI	First City National Bank, Trustee et al.	P.O. Box 10966	Midland	ΤХ	79703-0966
ORRI	First City, Texas-Midland, N.A., Trustee Patricia Boyle Young Management Trust et al.	P.O. Box 10966	Midland	тх	79703-0966
ORRI	JADT Minerals, Ltd.	P.O. Box 190229	Dallas	ΤХ	75219-0229
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	Leda Zelios	618 Pecan Creek Drive	Sunnyvale	ΤХ	75182
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Ste. 1870	Dallas	ΤХ	75201
ORRI	Wing Resources IV, LLC	2100 McKinney Avenue, Ste. 154	Dallas	ΤХ	75201

Grizzly Pad 404 – W/2 Section 3 & 34 (Pool Code: 96715) Well Names: CO Grizzly 3 34 Fed 404H, 405H, 406H

Interest	Name	Address	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	со	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	ТΧ	77002
ORRI	1836 Royalty Partners, LLC	306 West Wall Street, Suite 620	Midland	ТΧ	79701
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	MSH Family Real Estate Partnership, II, LLC	4143 Maple Avenue, Suite 500	Dallas	ТΧ	75219
ORRI	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	ТΧ	76147
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dalals	ТΧ	75201
ORRI	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	ТΧ	75219
ORRI	SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas	ТΧ	75219
ORRI	SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	ТΧ	75219

Dagger Lake Central Tank Battery #4 and Satellite #10

Yeti Pad 2 – E/2 Section 15 & 22 (Pool Code: 96715) Well Names: CO Yeti 15 22 Fed Com 0051H, 0053H, 0055H

Interest	Name	Address 1	City	State	Zip
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	со	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	ТΧ	77002
ORRI	Angela L Simpson Starrett Trust Wells Fargo Bank	PO Box 5383	Denver	со	80217
ORRI	Apollo Permian LLC	PO Box 14779	Oklahoma City	ОК	73113
ORRI	Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	NM	88211-0006
ORRI	Beverly Beumeler Prichard	68 Cumberland Circle	Denison	ΤХ	75021
ORRI	Bradley A Siegel	190 Kahiki Drive	Tavernier	FL	33070-2461
ORRI	Byron Garrett Trustee	707 First City National Bank Building	Houston	ΤХ	77002
ORRI	Carol Ann Beumeler Chapital	42827 Pilgrim Square	South Riding	VA	20152
ORRI	Cecilia Lou Beumeler Ray	8657 Villa Cassandra Dr	Scottsdale	AZ	85266
ORRI	Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	214 W Texas Ave Ste 509	Midland	тх	79701-4609
ORRI	Colt Development LLC	6400 S Fiddlers Green Cir Suite 21	Greenwood Vil	со	80111-4950
ORRI	Denise Jon Beumeler Murray	2108 S Country Rd 1086	Midland	тх	79706
ORRI	Douglas A Denton	3904 N Druid Hills Rd	Decatur	GA	30033-3105
ORRI	Elliott Browder	14132 Emerald Hill	San Antonio	ТХ	78231
ORRI	Gary Lee Manning	5211 94th Street	Lubbock	тх	79424
ORRI	GGM Exploration Inc.	PO Box 123610	Fort Worth	ТХ	76121
ORRI	Gibson Family Properties LP	2000 Sinclair	Midland	тх	79705
ORRI	Hill Investments, Ltd	PO Box 1568	Cedar Park	ТХ	78630-1568
ORRI	H-S Minerals And Realty, Ltd	PO Box 27284	Austin	тх	78755-2284
ORRI	JADT Minerals Ltd	PO Box 190229	Dallas	тх	75219-0229
ORRI	Janis Lynn Settle	7149 Tradewind	Amarillo	тх	79118
ORRI	Merpel LLC	3100 Monticello Ave, Ste 500	Dallas	тх	75205
ORRI	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave, Ste 500	Dallas	ΤХ	75219
ORRI	O'Ryan Oil And Gas	PO Box 14821	Odessa	ΤХ	79768
	Patricia Boyle Young Mgmt Trst				
ORRI	First National Bank & Trust Co. Attn: Kathy Kennedy	PO Box 1037	Okmulgee	ок	74447
ORRI	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	ΤХ	76147
ORRI	Pegasus Resources LLC	PO Box 470698	Fort Worth	ΤХ	76147
ORRI	Providence Minerals LLC	16400 Dallas Pkwy, Ste 400	Dallas	тх	75248-2643
ORRI	Richard Donald Jones Jr	200 N Gaines Road	Cedar Creek	ТХ	78612
ORRI	Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	4416 San Carlos St	Dallas	тх	75205-0000
ORRI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	тх	75219
ORRI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	ΤХ	75219
ORRI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	ΤХ	75219
ORRI	TD Minerals LLC	8111 Westchester Suite 900	Dallas	ТХ	75225

Dagger Lake Central Tank Battery #4 and Satellite #10

Yeti Pad 2 – E/2 Section 15 & 22 (Pool Code: 98270) Well Names: CO Yeti 15 22 Fed Com 0052H, 0054H, 0056H

Interest	Name	Address	City	State	Zip
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	со	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	ТΧ	77002
OBBI	Angela L Simpson Starrett Trust	DO Box 5292	Denver	<u> </u>	90217
ORRI	Wells Fargo Bank	PO Box 5383	Denver	со	80217
ORRI	Apollo Permian LLC	PO Box 14779	Oklahoma City	ОК	73113
ORRI	Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	NM	88211-0006
ORRI	Beverly Beumeler Prichard	68 Cumberland Circle	Denison	ТΧ	75021
ORRI	Bradley A Siegel	190 Kahiki Drive	Tavernier	FL	33070-2461
ORRI	Byron Garrett Trustee	707 First City National Bank Building	Houston	ТΧ	77002
ORRI	Carol Ann Beumeler Chapital	42827 Pilgrim Square	South Riding	VA	20152
ORRI	Cecilia Lou Beumeler Ray	8657 Villa Cassandra Dr	Scottsdale	AZ	85266
OBBI	Charles W. Seltzer Trust	214 W Toyon Ave. Sto 500	Midland	TV	70701 4600
ORRI	U/W/O Helen Joy Seltzer	214 W Texas Ave, Ste 509	Midiand	тх	79701-4609
ORRI	Colt Development LLC	6400 S Fiddlers Green Cir., Suite 21	Greenwood Vil	со	80111-4950
ORRI	Denise Jon Beumeler Murray	2108 S Country Rd 1086	Midland	ΤХ	79706
ORRI	Douglas A Denton	3904 N Druid Hills Rd	Decatur	GA	30033-3105
ORRI	Elliott Browder	14132 Emerald Hill	San Antonio	ТΧ	78231
ORRI	Gary Lee Manning	5211 94th Street	Lubbock	ΤХ	79424
ORRI	GGM Exploration Inc.	PO Box 123610	Fort Worth	ΤХ	76121
ORRI	Gibson Family Properties LP	2000 Sinclair	Midland	ΤХ	79705
ORRI	Hill Investments, Ltd	PO Box 1568	Cedar Park	ΤХ	78630-1568
ORRI	H-S Minerals And Realty, Ltd	PO Box 27284	Austin	ΤХ	78755-2284
ORRI	JADT Minerals Ltd	PO Box 190229	Dallas	ΤХ	75219-0229
ORRI	Janis Lynn Settle	7149 Tradewind	Amarillo	ΤХ	79118
ORRI	Merpel LLC	3100 Monticello Ave, Ste 500	Dallas	ΤХ	75205
ORRI	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave, Ste 500	Dallas	ΤХ	75219
ORRI	O'Ryan Oil And Gas	PO Box 14821	Odessa	ΤХ	79768
	Patricia Boyle Young Mgmt Trst				
ORRI	First National Bank & Trust Co.	PO Box 1037	Okmulgee	ок	74447
	Attn: Kathy Kennedy		_		
ORRI	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	ΤХ	76147
ORRI	Pegasus Resources LLC	PO Box 470698	Fort Worth	ΤХ	76147
ORRI	Providence Minerals LLC	16400 Dallas Pkwy, Ste 400	Dallas	ΤХ	75248-2643
ORRI	Richard Donald Jones Jr	200 N Gaines Road	Cedar Creek	ΤХ	78612
	Shauna Seltzer Redwine Trust				
ORRI	U/W/O Helen Joy Seltzer	4416 San Carlos St	Dallas	тх	75205-0000
ORRI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	ΤХ	75219
ORRI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	ΤХ	75219
ORRI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	тх	75219
ORRI	TD Minerals LLC	8111 Westchester Suite 900	Dallas	ΤХ	75225

Dagger Lake Central Tank Battery #4 and Satellite #10

Certified Mailing Numbers:

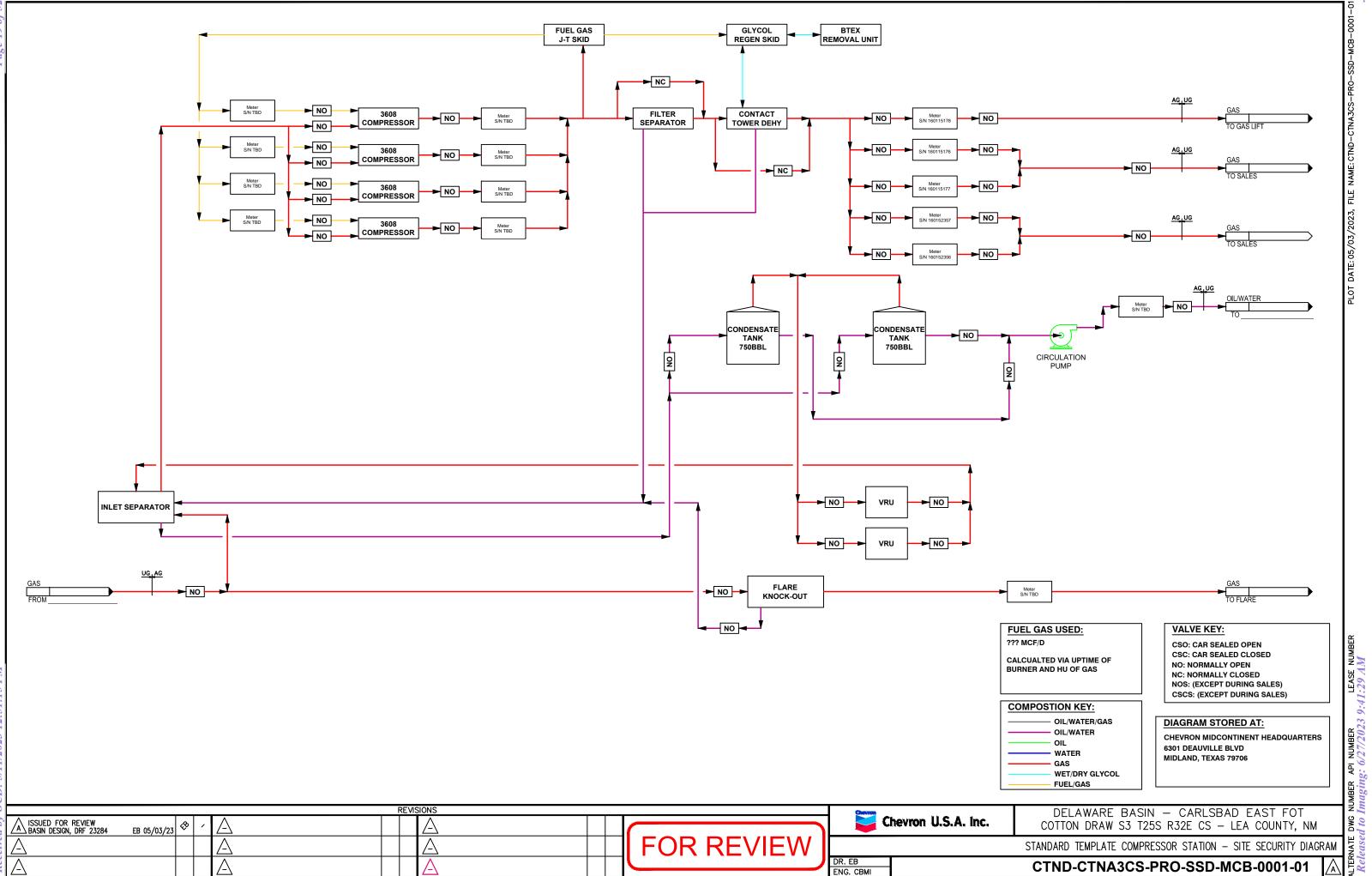
Name	Certified Mail Number
1836 Royalty Partners, LLC	
Anderson Land Ltd.	
Angela L Simpson Starrett Trust	
Wells Fargo Bank	
Apollo Permian LLC	
Ballard E. Spencer Trust, Inc.	
Beverly Beumeler Prichard	
Bradley A Siegel	
Byron Garrett Trustee	
Carol Ann Beumeler Chapital	
Cecilia Lou Beumeler Ray	
Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	
Chevron U.S.A. Inc.	
Colt Development LLC	
Denise Jon Beumeler Murray	
Devon Energy Production Company L.P.	
Douglas A Denton	
Douglas A. Denton	
Elliott Browder	
Elly B. Beard 2007 Trust	
First City National Bank, Trustee et al.	
First City, Texas-Midland, N.A., Trustee	
Patricia Boyle Young Management Trust et al.	
Gary Lee Manning	
GGM Exploration Inc.	
Gibson Family Properties LP	
Hill Investments, Ltd	
H-S Minerals And Realty, Ltd	
JADT Minerals Ltd	
Janis Lynn Settle	
Jubilee Royalty Holdings LLC	
Leda Zelios	
Malaga EF7, LLC	
Malaga Royalty, LLC	
McMullen Minerals, LLC	
Merpel LLC	
MSH Family Real Estate Partnership II, LLC	
Office of Natural Resource Revenue	

Dagger Lake Central Tank Battery #4 and Satellite #10

Certified Mailing Numbers, Contd.:

Name	Certified Mail Number
O'Ryan Oil And Gas	
Patricia Boyle Young Mgmt Trst	
First National Bank & Trust Co., Attn: Kathy Kennedy Pegasus Resources II, LLC	
Pegasus Resources LLC	
Providence Minerals LLC	
Ranchito AD4, LP	
Richard Donald Jones Jr	
Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	
SMP Sidecar Titan Mineral Holdings LP	
SMP Titan Flex LP	
SMP Titan Mineral Holdings LP	
TD Minerals LLC	
Wing Resources IV, LLC	

Proof of Publication:



eived by OCD: 5/11/2023 12:51:15 PM:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool	³ Pool Name							
30-025	-50373		96	715	WC-025 G-06 S253209L; BONE SPRING						
⁴ Proper	ty Code		ł	⁵ P	roperty Name				⁶ Well Number		
				CO GR	IZZLY 3 10 FE	ED				416H	
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVE	RON U.S.A. IN	C.				3503'	
¹⁰ Surface Location											
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	3	25 SOUTH	32 EAST, N.M.P.M	l.	192'	NORTH	1675'	EA	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
0	10	25 SOUTH	32 EAST, N.M.P.M	I. 25' SOUTH 2310' EAST LEA			LEA				
¹² Dedicated A	cres ¹³ Jo	int or Infill	Infill ¹⁴ Consolidation Code ¹⁵ Order No.								
640		Infill									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. -07 -

	· · · · · · · · · · · · · · · · · · ·	10 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
A	l '		17 OPERATOR CERTIFICATION
CO GRIZZLY 3 10 FED 416H WELL PROPOSED FIRST TAKE POINT	Proposed		I hereby certify that the information contained herein is true and complete
x= 708,684 X= 708,051	First Take Point	╏╷∖╘┥╧╺╸┯	to the best of my knowledge and belief, and that this organization either
V- 424 816 V- 424 977	25' FNL, 2310' FEL	N 75°44'40" W	
LAT. 32.166138° N NAD 27 LAT. 32.166591° N NAD 27	23 FNL, 2310 FEL	653.40'	owns a working interest or unleased mineral interest in the land including
LONG. 103.658934° W LONG. 103.660977° W		653.40	the proposed bottom hole location or has a right to drill this well at this
X= 749,870 X= 749,236			location pursuant to a contract with an owner of such a mineral or
Y= 424,874 NAD83/2011 Y= 425,035 NAD83/2011 LAT. 32.166262° N NAD83/2011 LAT. 32.166715° N			working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.659411° W LONG. 103.661455° W			pooling order heretofore entered by the division.
ELEVATION +3503' NAVD 88	<u>_</u>	,259.10'	pooling order hereiojore entered by the division.
		5,2	Cindy Herrera-Murillo 08/03/2022
PROPOSED MID-POINT BOTTOM HOLE LOCATION			
X= 708,009 X= 708,046		24" W	Signature/ Date
Y= 419,718 LAT. 32.152136° N NAD 27 LAT. 32.137696° N NAD 27		K ¹ ² ⁷	Cindy Herrera-Murillo
LONG. 103.661219° W LONG. 103.661207° W			Printed Name
X= 749,195 X= 749,231			rinneu manie
Y= 419,776 Y= 414,523 NAD83/2011	Durana and	S C	eeof@chevron.com
LAT. 32.152260° N LONG. 103.661695° W LONG. 103.661683° W	Proposed		E-mail Address
LONG. 103.001035 W	Mid-Point		L-man Address
	E	F G H	
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
CORNER COORDINATES TABLE (NAD 27)		53.01	plat was plotted from field notes of actual surveys
A - X=705081.74, Y=424972.86			made by me or under my supervision, and that the
B - X=707721.68, Y=424972.00		Ω,	
			same is true and correct to the best of my belief.
C - X=709041.66, Y=425011.22		252	
D - X=710361.63, Y=425024.01		53.3	11/03/2020 A. LAS
E - X=704990.58, Y=419689.78	10 <u> </u>	00°23'52"	Date of Survey
F - X=707654.87, Y=419714.41	l ï		Date of Survey
G - X=708987.02, Y=419726.73			Signature and Sev of Protessional Surveyor.
H - X=710319.17, Y=419739.04		kl 2	
I - X=705027.26, Y=414410.73			2300 6 04/18/2022
J - X=707691.54, Y=414436.40			=
K - X=709023.67, Y=414449.23	Proposed		
L - X=710355.81, Y=414462.06	Last Take Point/	ا ا م	A BALL LAGA A
	Bottom Hole Location -		Certificate Number
		V K K K K K K K K K K K K K K K K K K K	
		f	

Page 20 of 52

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nun	nber	² Pool	Code			³ Pool Na	me			
30	0-025-50	374	967	15	WC-025 G-06 S253209L; BONE SPRING						
⁴ Proper	rty Code		•	⁵ P	roperty Name ⁶ Well Number				Well Number		
				CO GRI	IZZLY 3 10 FE	ED			417H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVF	RON U.S.A. IN	C.				3504'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1650'	EA	ST	LEA	
			¹¹ Bottom H	Hole Locat	tion If Diff	erent From S	Surface	-			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
0	10	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1430'	ST	LEA		
¹² Dedicated A	d Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order			¹⁵ Order No.							
640	Ι	Defining									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 1

16 Δ		17 ODED ATOD CEDTIEIC ATION
۲ <u>ــــــــــــــــــــــــــــــــــــ</u>		¹⁷ OPERATOR CERTIFICATION
CO GRIZZLY 3 10 FED 417H WELL PROPOSED FIRST TAKE POINT	N 52°39'59" E 1650' 278.97' 8 1	I hereby certify that the information contained herein is true and complete
X= 708,709 X= 708,931		to the best of my knowledge and belief, and that this organization either
Y= 424,816 LAT. 32.166138° N NAD 27 LAT. 32.166599° N NAD 27		owns a working interest or unleased mineral interest in the land including
LAT. 32.166138° N LAT. 32.166599° N LONG. 103.658853° W LONG. 103.658133° W	Proposed First Take Point	the proposed bottom hole location or has a right to drill this well at this
X= 749,895 X= 750,116	25' FNL, 1430' FEL	location pursuant to a contract with an owner of such a mineral or
Y= 424,874 NAD83/2011 Y= 425,043 NAD83/2011 LAT. 32,166723° N NAD83/2011		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.659331° W LONG. 103.658610° W		pooling order heretofore entered by the division.
ELEVATION +3504' NAVD 88		pooling order nerelojore entered by the division.
	22	Cindy Happapar Mupilla 08/03/2022
PROPOSED MID-POINT BOTTOM HOLE LOCATION		<u>Cindy</u> Herrera-Murillo 08/03/2022 Signatuce Date
X= 708,889 X= 708,926 Y= 419,726 Y= 414,473		
LAT. 32.152143° N NAD 27 LAT. 32.137704° N NAD 27		Cindy Herrera-Murillo
LONG. 103.658375° W LONG. 103.658364° W		Printed Name
X= 750,075 X= 750,111 Y= 419,784 Y= 414,531		eeof@chevron.com
LAT. 32.152267° N NAD83/2011 LAT. 32.137828° N NAD83/2011	Proposed	
LONG. 103.658852° W LONG. 103.658840° W	Mid-Point	E-mail Address
	Е Г Д G Н	
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
CORNER COORDINATES TABLE (NAD 27)		plat was plotted from field notes of actual surveys
A - X=705081.74, Y=424972.86		made by me or under my supervision, and that the
B - X=707721.68, Y=424998.44	552	same is true and correct to the best of my belief.
C - X=709041.66, Y=425011.22		
D - X=710361.63, Y=425024.01		11/03/2020 L. LAS
E - X=704990.58, Y=419689.78		Date of Survey
F - X=707654.87, Y=419714.41	10 00°23:52"	Date of Survey
G - X=708987.02, Y=419726.73		Signature and Sew of Processional Surveyor.
H - X=710319.17, Y=419739.04		23006 04/18/2022
I - X=705027.26, Y=414410.73	I I F I 1	23000 04/10/2022
J - X=707691.54, Y=414436.40 K - X=709023.67, Y=414449.23		= V X X V X V
L - X=710355.81, Y=414449.25	Proposed	X AX X
L - X-710333.01, 1-414402.00	Last Take Point/	/ y contraction of the
	Bottom Hole Location	Certificate Number
I	JERRICH KINGL	

Released to Imaging: 6/27/2023 9:41:29 AM

Page 21 of 52

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nur	nber	² Pool	Code		³ Pool Name					
	96715 WC-025 G-06 S253209L; BONE S						SPRING				
⁴ Property Code					roperty Name				6	Well Number	
	CO GRIZZLY 3 10 FED						418H				
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVF	RON U.S.A. IN	IC.				3504'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin		County	
В	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1600'	EA	ST	LEA	
			¹¹ Bottom H	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
Р	10	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	550'	EA	EAST LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	or Infill ¹⁴ Consolidation Code ¹⁵ Order No.								
640		Infill									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ī.

A		В	$+ \varphi$		¹⁷ OPERATOR CERTIFICATION
CO GRIZZLY 3 10 FED 418H WELL PROPOSED FIRST TAKE POINT		N 80°26'12			I hereby certify that the information contained herein is true and complete
X= 708,759 X= 709,811		1,066.74	' ⁶ ' +	1600' 1	to the best of my knowledge and belief, and that this organization either
Y= 424,816 NAD 27 Y= 424,994 NAD 27				1000	owns a working interest or unleased mineral interest in the land including
LAT. 32.166139° N LAT. 32.166608° N					4
LONG. 103.658692° W LONG. 103.655289° W x= 749,945 X= 750,996			posed /	1	the proposed bottom hole location or has a right to drill this well at this
V- 424.875 V- 425.052			ake Point	5	location pursuant to a contract with an owner of such a mineral or
LAT. 32.166262° N LAT. 32.166731° N		25' FNL	, 550' FEL	8.	working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.659169° W LONG. 103.655766° W ELEVATION +3504' NAVD 88				259.89	pooling order heretofore entered by the division.
		3			
PROPOSED MID-POINT PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION				≥_	Carol Adler 8/18/2022
X= 709,769 X= 709,806				4	Signature Date
Y= 419,734 Y= 414,482 NAD 27 NAD 27					
LAT. 32.152150° N NAU 27 LAT. 32.137712° N NAU 27 LONG. 103.655532° W LONG. 103.655521° W				00°27'34" W	Carol Adler
X= 750,954 X= 750,991			1		Printed Name
Y= 419,792 NAD83/2011 Y= 414,540 NAD83/2011					caroladler@chevron.com
LAT. 32.152274° N (ND05/2011) LAT. 32.137836° N LONG. 103.656009° W LONG. 103.655997° W			Proposed		E-mail Address
			Mid-Poin		L-man Address
	E	F	G	<u>у н</u>	
					I SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this
CORNER COORDINATES TABLE (NAD 27)				ŇI	plat was plotted from field notes of actual surveys
CORNER COORDINATES TABLE (NAD 27)				252.32	
A - X=705081.74, Y=424972.86				— <u>1</u> 52—	made by me or under my supervision, and that the
B - X=707721.68, Y=424998.44				LO I	same is true and correct to the best of my belief.
C - X=709041.66, Y=425011.22				ш	
D - X=710361.63, Y=425024.01				22	11/03/2020 AL. LAST
E - X=704990.58, Y=419689.78	L1	l 0		<u>13</u>	Date of Survey
F - X=707654.87, Y=419714.41	I –'	ĭ		00°23'52"	Date of Survey Signature and Sea of Protessional Surveyor:
G - X=708987.02, Y=419726.73				ິ. ເ	Signature and Seal of Protessional Surveyor:
H - X=710319.17, Y=419739.04					
l - X=705027.26, Y=414410.73				I	23006 04/18/2022
J - X=707691.54, Y=414436.40					
K - X=709023.67, Y=414449.23		Propos			
L - X=710355.81, Y=414462.06		Last Take		\sim '	1 / Street Carlo A
		Bottom Hole	Location	- - - - - - - - - - - - - - - - - - -	Certificate Number
1		J	Килик		
	-	•			娄 1

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			² Poo	l Code		³ Pool Name				
30-025-49782 96715 WC-025 G-06 S253209L;BONE SPRING										
⁴ Property Code					Property Name ⁶ Well Number				Well Number	
3231	39			CO GR	IZZLY 3 34 FI	ED				404H
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation
43	23			CHEVF	RON U.S.A. IN	C.				3470'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
С	10	25 SOUTH	32 EAST, N.M.P.M	[.	240'	NORTH	1540'	WE	EST	LEA
			¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface			
UL or lot no.	Sectior	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
D	34	24 SOUTH	24 SOUTH 32 EAST, N.M.P.M. 25' NORTH 330' WEST				EST	LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	or Infill ¹⁴ Consolidation Code ¹⁵ Order No.							
640		INFILL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 CO GRIZZLY 3 34 FED PROPOSED BOTTOM NO. 404H WELL HOLE LOCATION X= 706,532' Y= 419,464' LAT. 32,151464'N NAD 27 LAT. LONG. 103.665956'W LONG. 103.66596'SW LONG. 103.666596'N LONG. 103.666473''N V= 419,522' NAD 827 LAT. LAT. 32.151458''N NAD 83/2011 LAT. LONG. 103.666473''N LONG. 103.666994''N ELEVATION + 3471'NAVD 88	Proposed Last Take Point 100' FNL, 330' FWL	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Cincly Herrers-Murillo 06/01/2022 Signature Date
Dr.1: 32,10005 (10) M LONG. 103,669507° W X X 746,5937° M M LONG. 103,669507° W N LONG. 103,669507° W NAD83/2011 LAT. 32,166758° N NAD83/2011 LAT. 32,166758° N NAD83/2011 LAT. 32,166758° N Y Y State Y State NAD 27 LAT. 32,155° NAD 27 LAT. 32,152182° N NAD 27 LAT. 32,150,669510° W LONG. 103,669904° W LONG. 30,669510° W LONG. 103,669510° W LONG. 103,669510° W NAD 27 LONG. 103,669510° W NAD	Mid-Point	Cindy Herrera-Murillo Printed Name eeof@chevron.com E-mail Address
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	222000	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/18/2020 Date of Survey Signature and Seal of Brotessional Surveyor: 23006 03/10/2022 Certificate Number

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nur		² Pool	Code			³ Pool Nai	ne				
30-0	25-497	/83	967	15	WC-025 G-06 S253209L;BONE SPRING							
	ty Code		·	⁵ P	roperty Name				6 -	Well Number		
323	139			CO GR	IZZLY 3 34 FI	ED				405H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation		
43	23			CHEVR	RON U.S.A. IN	C.				3470'		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
C	10	25 SOUTH	32 EAST, N.M.P.M.		240'	NORTH	1565'	WE	EST	LEA		
			¹¹ Bottom H	Hole Locat	tion If Diffe	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
D	34	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1210'	WE	EST	LEA		
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								
640	D	EFINING										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷ OPERATOR CERTIFICATION
CO GRIZZLY 3 34 FED PROPOSED BOTTOM		I hereby certify that the information contained herein is true and complete
NO. 405H WELL HOLE LOCATION x= 706.557' X= 706.257'		
X= 706,557' X= 706,257' Y= 419,464' Y= 430,238' Y=	Proposed	to the best of my knowledge and belief, and that this organization either
LAT. 32.151465° N NAD 27 LAT. 32.181085° N NAD 27	Last Take Point	owns a working interest or unleased mineral interest in the land including
LONG. 103.665916° W LONG. 103.666671° W	100' FNL, 1210' FWL	0
X= 747,742' X= 747,441'		the proposed bottom hole location or has a right to drill this well at this
Y= 419,523' NAD83/2011 Y= 430,297' NAD83/2011	253.82	location pursuant to a contract with an owner of such a mineral or
LAT. 32.151588° N LAT. 32.181209° N		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.666392° W LONG. 103.667149° W		working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3470' NAVD 88	34	pooling order heretofore entered by the division.
PROPOSED MID-POINT		
X= 706,292'		Cindy Herrera-Murillo 06/01/2022
V- 424 985'	22'55"	Signature Date
LAT. 32.166643° N NAD 27		Signature Date
LONG. 103.666663° W		Cindy Horroro Murillo
X= 747,477'	K z 1	Cindy Herrera-Murillo
Y= 425,043' NAD83/2011	Proposed	Printed Name
LAT. 32.166767° N		anof@abayran.com
LONG. 103.667140° W	B Mid-Point T24S-R32E J	eeof@chevron.com
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT	7 T25S-R32E	E-mail Address
X= 706,201' X= 706,257'		
Y= 419,726' Y= 430,163' NAD 27		
LAT. 32.152190° N LAT. 32.1808/9° N	k 1	SURVEYOR CERTIFICATION
LONG. 103.667060° W LONG. 103.666671° W		
X= 747,387' X= 747,442' Y= 419,784' Y= 430,222' Y= 430,222'		I hereby certify that the well location shown on this
LAT. 32.152313° N NAD83/2011 LAT. 32.181003° N NAD83/2011	k - 11 - 1 - 1	plat was plotted from field notes of actual surveys
LONG. 103.667537° W LONG. 103.667149° W		
		made by me or under my supervision, and that the
CORNER COORDINATES TABLE (NAD 27)		same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27)	ν ⁽²)	
A - Y=430251.61, X=705046.53		02/18/2020 L. LASTRA
B - Y=424972.86, X=705081.74		02/18/2020
	First Take Point	Date of Survey
C - Y=419689.78, X=704990.58	్ల్లో <mark>'</mark> 25' FSL, 1210' FWL	Signature and Seal of Professional Surveyor:
D - Y=419702.10, X=706322.72		Signature and Seal of Professional Surveyor:
E - Y=418382.46, X=706331.89		
F - Y=430277.09, X=707688.13	$2 7 = 10^{-5} \times 10^{-5} \times 10^{-12} \text{ W}$	03/10/2022
G - Y=419714.41, X=707654.87		// / / / / / / / / / / / / / / / / / /
H - Y=418394.91, X=707664.04	Скини в К	= 1 Atta V AR
I - Y=430302.57, X=710329.72		
	1565'	A CONTRACTOR
J - Y=425024.01, X=710361.63		
K - Y=419739.04, X=710319.17		Certificate Number
	E H	V

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 25 of 52

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² P	ool Co	ode			³ Pool Nar	ne				
			<u> </u>	WC-025	C-025 G-06 S253209L; BONE SPRING								
⁴ Proper	ty Code		⁵ Property Name								⁶ Well Number		
					407H								
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation		
43	23				CHEVR	RON U.S.A. IN	C.				3503'		
					¹⁰ Sur	face Locat	ion						
UL or lot no.	Sectio	n Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
В	3	25 SOUTH	32 EAST, N.M.P	М.		192'	NORTH	1700'	EA	ST	LEA		
			¹¹ Bottor	n Ho	ole Locat	ion If Diffe	erent From S	Surface					
UL or lot no.	Sectio	1 Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
В	27	24 SOUTH	SOUTH 32 EAST, N.M.P.M. 25' NORTH 23						EA	ST	LEA		
¹² Dedicated A	cres ¹³ Jo	int or Infill	Infill ¹⁴ Consolidation Code ¹⁵ Order No.										
320		Infill	1										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

				56		
16	Α	В	\Box		C D	¹⁷ OPERATOR CERTIFICATION
CO GRIZZLY 34 27 FED COM PROPOSED FIRST TAKE POINT	1		V	231	10'	I hereby certify that the information contained herein is true and complete
407H WELL 1100 052 01101 1002 10101 X= 708,659 X= 708,052		Proposed				to the best of my knowledge and belief, and that this organization either
Y= 424,815 Y= 425,027 LAT. 32.166138° N NAD 27 LAT. 32.166729° N		 Last Take Point – 100' FNL, 2310' FEL 				owns a working interest or unleased mineral interest in the land including
LAT. 32.166138° N LAT. 32.166729° N LONG. 103.659015° W LONG. 103.660975° W		100 FINE, 2310 FEL		_		the proposed bottom hole location or has a right to drill this well at this
X= 749,845 X= 749,237 Y= 424,874				51		location pursuant to a contract with an owner of such a mineral or
LAT. 32.166261° N NAD83/2011 LAT. 32.166852° N NAD83/2011		27 <i></i>		-6		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.659492° W LONG. 103.661452° W ELEVATION +3503' NAVD 88	J			10,507.51		pooling order heretofore entered by the division.
	1					Cindy Herrera-Murillo 08/18/2022
PROPOSED LAST TAKE POINT LOCATION				N 00°20'47" W		Signature Date
X= 707,989 X= 707,988 Y= 435,459 y= 435,534 y= 435,534				50		
LAT. 32 195406° N LAT. 32 195612° N NAD 27				。 00		Cindy Herrera-Murillo
LONG. 103.660968° W LONG. 103.660968° W X= 749,173 X= 749,173				z		
Y= 435,517 LAT. 32.195530° N NAD83/2011 LAT. 32.195736° N NAD83/2011	E	F			G H	eeof@chevron.com
LONG. 103.661447° W LONG. 103.661447° W			1111			E-mail Address
						¹⁸SURVEYOR CERTIFICATION
						I hereby certify that the well location shown on this
CORNER COORDINATES TABLE (NAD 27)						plat was plotted from field notes of actual surveys
A - X=705011.33, Y=435530.36						made by me or under my supervision, and that the
B - X=705011.53, 1=435555.75						same is true and correct to the best of my belief.
C - X=708976.20, Y=435568.44			1111	J.		
D - X=710297.82, Y=435581.13						11/03/2020 J. L. LAST
E - X=705046.53, Y=430251.61						Date of Survey
F - X=707688.13, Y=430277.09 G - X=709008.93, Y=430289.83		 Proposed — First Take Point 				Date of Survey
H - X=710329.72, Y=430302.57		25' FSL, 2310' FEL			60'43" W 3.51'	
I - X=705081.74, Y=424972.86					5.51	7300 6) 04/18/2022
J - X=707721.68, Y=424998.44	Ι	T24S-R32E J	<u>6.</u>)	un un	K.,,,,,,,,,L	
K - X=709041.66, Y=425011.22		T25S-R32E		77		XAX
L - X=710361.63, Y=425024.01				N 1	1700'	
		3		192'		Certificate Number
			I			L

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nun	ıber	² Poo	l Code			³ Pool Nar	ne			
			97	964	4 WC-025 G-07 S243225C;LWR BONE SPRING						
⁴ Proper	ty Code		ł		⁶ Well Number						
				408H							
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVF	RON U.S.A. IN	С.				3504'	
		•		¹⁰ Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	3	25 SOUTH	32 EAST, N.M.P.N	1.	192'	NORTH	1625'	EA	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
В	27	24 SOUTH	32 EAST, N.M.P.N	1.	25'	NORTH	1430'	EA	ST	LEA	
¹² Dedicated A	cres ¹³ Joi	nt or Infill	¹⁴ Consolidation Code								
320	I	Defining	Infill ¹⁴ Consolidation Code ¹⁵ Order No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	А	В	55- 1		17 OPERATOR CERTIFICATION
CO GRIZZLY 34 27 FED COM PROPOSED FIRST TAKE POINT	1			1430'	I hereby certify that the information contained herein is true and complete
408H WELL		Proposed	·		to the best of my knowledge and belief, and that this organization either
X= 708,734 X= 708,932 Y= 424,816 Y= 425,035		Last Take Poi	nt — I		owns a working interest or unleased mineral interest in the land including
LAT. 32.166138° N NAD 27 LAT. 32.166737° N NAD 27		100' FNL, 1430'			0
LONG. 103.658772° W LONG. 103.658131° W					the proposed bottom hole location or has a right to drill this well at this
X= 749,920 X= 750,117	1		<u></u>		location pursuant to a contract with an owner of such a mineral or
Y= 424,874 LAT. 32,166262° N NAD83/2011 LAT. 32,166262° N NAD83/2011			507.44		working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.166262° N KADOSZOTT LAT. 32.166860° N KADOSZOTT LAT. 32.166860° N LONG. 103.659250° W LONG. 103.658608° W		27	20		pooling order heretofore entered by the division.
ELEVATION +3504' NAVD 88	'		ļj ļ		
	ı I				Cindy Herrera-Murillo 08/18/22
PROPOSED LAST TAKE POINT LOCATION					Signature Date
X= 708,868 X= 708,868	1		N 00°20'47" W		Duc
Y= 435,467 Y= 435,542 NAD 27			1 ³ 2		Cindy Horrora Murillo
LAT. 32.195414° N LAT. 32.195620° N LONG. 103.658123° W LONG. 103.658123° W			8		Cindy Herrera-Murillo Printed Name
X= 750,053 X= 750,053	1		€ z'		
Y= 435,526 NAD83/2011 Y= 435,601 NAD83/2011	E	F	ŠI	G.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	eeof@chevron.com
LAT. 32.195538°N LAT. 32.195744°N					E-mail Address
LONG. 103.658602° W LONG. 103.658602° W	ן ו		1		
			1		
					ISURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this
CORNER COORDINATES TABLE (NAD 27)					plat was plotted from field notes of actual surveys
A - X=705011.33, Y=435530.36					made by me or under my supervision, and that the
B - X=705011.33, 1=4355350.30 B - X=707654.57, Y=435555.75					same is true and correct to the best of my belief.
C - X=708976.20, Y=435568.44		I I			
D - X=710297.82, Y=435581.13					11/03/2020
E - X=705046.53, Y=430251.61					11/03/2020 L. LAS
F - X=705040.53, Y=430251.61		Proposed	I		Date of Survey
,		First Take Point			Signature and Sel of Protessional Surveyor:
G - X=709008.93, Y=430289.83		25' FSL, 1430' FEL			
H - X=710329.72, Y=430302.57		í í 1			(2/3006) 04/18/2022
I - X=705081.74, Y=424972.86		T24S-R32E J			
J - X=707721.68, Y=424998.44	· · I		<u>×</u>	K L	
K - X=709041.66, Y=425011.22		T25S-R32E	₽₽₩		X ANN XX
L - X=710361.63, Y=425024.01		N 41°59'29" E —	-+l		
		294.58'	192'	1625'	Certificate Number
		3	<u>`</u>		

Released to Imaging: 6/27/2023 9:41:29 AM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber		² Pool	Code		³ Pool Name						
				967	715	WC-025 G-06 S253209L; BONE SPRING							
⁴ Proper	ty Code					⁶ Well Number							
					409H								
⁷ OGR	ID No.				⁸ (Operator Name					⁹ Elevation		
43	23				CHEV	RON U.S.A. IN	IC.				3504'		
		·			¹⁰ Su	rface Locat	ion						
UL or lot no.	Section	1 Township		Range	Lot Idr	Feet from the	North/South line	Feet from the	East/	West line	County		
В	3	25 SOUTH	32 E	AST, N.M.P.M		192'	NORTH	1575'	EA	ST	LEA		
				¹¹ Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
А	27	24 SOUTH	SOUTH 32 EAST, N.M.P.M. 25' NORTH 550' EAS							ST	LEA		
¹² Dedicated A	cres ¹³ Jo	nt or Infill	Infill ¹⁴ Consolidation Code ¹⁵ Order No.										
320		Infill	п										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Δ	В		9 n	
	Л		/ ឆ្នាំ /	1 <u></u> 550'	¹⁷ OPERATOR CERTIFICATION
CO GRIZZLY 34 27 FED COM PROPOSED FIRST TAKE POINT	1			000	I hereby certify that the information contained herein is true and complete
409H WELL		Proposed -	T		to the best of my knowledge and belief, and that this organization either
X= 708,784 X= 709,812 Y= 424,817 Y= 425,044 Y= 425,044		Last Take Point	-		owns a working interest or unleased mineral interest in the land including
LAT. 32,166139° N NAD 27 LAT. 32,166745° N NAD 27		100' FNL, 550' FEL		1	the proposed bottom hole location or has a right to drill this well at this
LONG. 103.6558611° W LONG. 103.655287° W			5		
X= 749,970 X= 750,997	1		39	I	location pursuant to a contract with an owner of such a mineral or
Y= 424,875 NAD83/2011 Y= 425,102 NAD83/2011			1 20	1	working interest, or to a voluntary pooling agreement or a compulsory
LAT. 32.166262° N KND55/2011 LAT. 32.166869° N KND55/2011 LONG. 103.659088° W LONG. 103.655765° W		27	10,507.36		pooling order heretofore entered by the division.
ELEVATION +3504' NAVD 88	1				
	-		≥	1	Cindy Herrera-Murillo 08/18/2022
PROPOSED LAST TAKE POINT PROPOSED BOTTOM HOLE LOCATION					Signature Date
X= 709,748 X= 709,748	1		N 00°20'47" W	<u> </u>	- June Durch
Y= 435,476 NAD 27 Y= 435,551 NAD 27)°2	1	Cindy Herrera-Murillo
LAT. 32.195422° N LAT. 32.195628° N			8		Printed Name
LONG. 103.655279° W LONG. 103.655279° W			Z	I	
X= 750,933 X= 750,933 Y= 435,534 Y= 435,609	ΙE	F F	G	Ιн	eeof@chevron.com
LAT. 32.195546° N NAD83/2011 LAT. 32.195752° N NAD83/2011	1			huning	E-mail Address
LONG. 103.655757° W LONG. 103.655757° W					
				1	
					¹⁸SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this
CORNER COORDINATES TABLE (NAD 27)					plat was plotted from field notes of actual surveys
CORNER COORDINATES TABLE (NAD 27)					made by me or under my supervision, and that the
A - X=705011.33, Y=435530.36				1	
B - X=707654.57, Y=435555.75		34 E			same is true and correct to the best of my belief.
C - X=708976.20, Y=435568.44					
D - X=710297.82, Y=435581.13				1	11/03/2020 J. L. LASA
E - X=705046.53, Y=430251.61					
F - X=707688.13, Y=430277.09		Proposed			Date of Survey
G - X=709008.93, Y=430289.83		First Take Point			Signature and Seal of Protessional Surveyor:
H - X=710329.72, Y=430302.57		25' FSL, 550' FEL -			
I - X=705081.74, Y=424972.86		E0 1 02, 000 1 22 4			2300 6 04/18/2022
J - X=707721.68, Y=424998.44	I	T24S-R32E J	, <mark>к</mark> , , , , , ,	N B	
K - X=709041.66, Y=425011.22		T24S-R32E JS,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		QIII -	
L - X=710361.63, Y=425024.01		N 77°32'15" E			North Land
2 7-710301.03, 1-420024.01					
		1,051.83'	1575	'	Certificate Number
		3 1			

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	mber	² Poo	l Code			³ Pool Nat	ne		
30-02	25-497	56	96715 WC-025 G-05 S253209L;BONE SPRING							
⁴ Proper	ty Code		⁵ Property Name ⁶ Well Numb							
3323	43			CO V	IPER 4 33 FEI)				401H
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation
43	23			CHEVE	RON U.S.A. IN	C.				3474'
				¹⁰ Sur	face Locat	ion				
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
J	4	25 SOUTH	32 EAST, N.M.P.N	1.	1821'	SOUTH	2291'	EA	ST	LEA
			¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface			
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
В	33	24 SOUTH	32 EAST, N.M.P.N	1.	25'	NORTH	2310'	EA	ST	LEA
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
560		INFILL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 •		VOTTO		
		// → →		17 OPERATOR CERTIFICATION
CO VIPER 4 33 FED PROPOSED BOTTOM NO. 401H WELL HOLE LOCATION		55	2310'	I hereby certify that the information contained herein is true and complete
X= 702,730' X= 702,737'				to the best of my knowledge and belief, and that this organization either
Y= 421,485' Y= 430,203' NAD 27		5,255.39	1	owns a working interest or unleased mineral interest in the land including
LAT. 32.157082° N (NAU 27) LONG. 103.678241° W LONG. 103.678048° W				the proposed bottom hole location or has a right to drill this well at this
X = 743,915' $X = 743,922'$	Proposed	2,2	1	
Y= 421,543' Y= 430,262' NAD83/2011	Last Take Point		1	location pursuant to a contract with an owner of such a mineral or
LAT. 32.157206° N NAD83/2011 LONG. 103.678719° W LONG. 103.678526° W	100' FNL, 2310' FEL	56" W	1	working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3474' NAVD 88		2'5		pooling order heretofore entered by the division.
PROPOSED MID-POINT	33	N 00°22'		and the and the second
X= 702,772'		k I g		Cindy Herrera-Murillo 02/4/2022
Y= 424,948' NAD 27			1	Signature Date
LAT. 32.166602° N (AD 27) LONG. 103.678038° W				
X= 743,957'		F I		Cindy Herrera-Murillo
Y= 425,006' NAD83/2011			1	rinted Name
LAT. 32.166725° N (ADD0/2011) LONG. 103.678516° W		Ê i	1	eeof@chevron.com
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT			- Proposed	E-mail Address
X = 702,726' $X = 702,737'$	T24S-R32E	k'/	Mid-Point	
Y= 422,331' Y= 430,128' NAD 27	B T25S-R32E	f of the second	G	
LAT. 32.159410° N LAT. 32.180842° N	B 1253-R32E			¹⁸SURVEYOR CERTIFICATION
LONG. 103.678237° W LONG. 103.678048° W X= 743.911' X= 743.922'		- ш	1	I hereby certify that the well location shown on this
Y= 422,390' Y= 430,187' NAD83/2011		<u>80' 31</u>	1	plat was plotted from field notes of actual surveys
LAT. 32.159534° N WADO3/2011 LONG. 103.678715° W LONG. 103.678526° W	4	°00'13" 616.90'	1	
LONG. 103.078713 W		0.0		made by me or under my supervision, and that the
	Proposed	N 01		same is true and correct to the best of my belief.
	First Take Point		1	
CORNER COORDINATES TABLE (NAD 27)	2615' FNL, 2310' FEL	Λ_1		02/18/2020 AT L. LASTA
A - Y=430198.06, X=699760.40		γγ		Date of Survey MEX Signature and Seal of Professional Surveyor:
B - Y=424915.87, X=699799.62			1	Signature and Seal of Poressional Surveyor
C - Y=419627.04, X=699671.73	N 00°16'19" W		2291'	
D - Y=430224.84, X=702403.47	846.90'	ľ •		
E - Y=420979.90, X=702358.53		k . []	H	
F - Y=430251.61, X=705046.53 G - Y=424972.86, X=705081.74				
H - Y=421010.55, X=705081.74		821-		To all Xo X
I - Y=419689.78, X=704990.58		#		Certificate Number
				Certificate Number
<u>с</u>				

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API I				² Pool	l Coo	de		³ Pool Name						
30-	30-025-49757 96715							WC-025 G-05 S253209L;BONE SPRING							
⁴ Proper	ty Code	;					⁵ Pi	roperty Name				6	Well Number		
3323	343						CO VI	IPER 4 33 FEE)				402H		
⁷ OGR	ID No.						⁸ O	perator Name					⁹ Elevation		
43	23						CHEVR	RON U.S.A. IN	C.				3474'		
			ł				¹⁰ Sur	face Locat	ion						
UL or lot no.	Sect	tion	Township		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
J	4		25 SOUTH	32 E	EAST, N.M.P.M	t.		1821'	SOUTH	2266'	EA	ST	LEA		
					¹¹ Bottom	Ho	ole Locat	ion If Diffe	erent From S	Surface					
UL or lot no.	Sect	tion	Township		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
В	33		24 SOUTH	32 E	EAST, N.M.P.M	τ.		25'	NORTH	1430'	EA	ST	LEA		
¹² Dedicated A	cres ¹³	Join	t or Infill	¹⁴ Cons	olidation Code	¹⁵ O	Drder No.								
560		DE	FINING												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		VIIII	
	D		17 OPERATOR CERTIFICATION
CO VIPER 4 33 FED PROPOSED BOTTOM NO. 402H WELL HOLE LOCATION			I hereby certify that the information contained herein is true and complete
X= 702,755' X= 703,617'			to the best of my knowledge and belief, and that this organization either
Y= 421,485' Y= 430,212' NAD 27			owns a working interest or unleased mineral interest in the land including
LAT. 32.157082° N NAU 27 LAT. 32.181058° N NAU 27 LAT. 32.181058° N LONG. 103.678160° W LONG. 103.675204° W		554	the proposed bottom hole location or has a right to drill this well at this
X= 743,940' X= 744,802'	Proposed —	5,2	
Y= 421,543' Y= 430,270'	Last Take Point		location pursuant to a contract with an owner of such a mineral or
LAT. 32.157206° N NAD63/2011 LONG, 103.678638° W LONG, 103.675682° W	100' FNL, 1430' FEL		working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3474' NAVD 88		5,20	pooling order heretofore entered by the division.
PROPOSED MID-POINT	33	00°22'56" W	Circle Harrison - Marilla 001410000
X= 703,652'			Cindy Herrera-Murillo 02/4/2022
Y= 424,957' LAT. 32.166613° N NAD 27		z	Signature Date
LONG. 103.675194° W			Cindy Herrera-Murillo
X= 744,837' Y= 425,016'			Printed Name
LAT 32.166737° N NAD83/2011	Prop	oosed	
LONG. 103.675672° W		Point.	eeof@chevron.com
PROPOSED FIRST TAKE POINT PROPOSED LAST TAKE POINT			E-mail Address
X= 703,606' X= 703,617'	T24S-R32E		
Y= 422,341' Y= 430,137' LAT. 32,159422° N ^{NAD 27} LAT. 32,180852° N ^{NAD 27}	B T25S-R32E		*SURVEYOR CERTIFICATION
LAT. 32.159422° N KOD 2' LAT. 32.180852° N LONG. 103.675393° W LONG. 103.675203° W			
X= 744,791' X= 744,802'			I hereby certify that the well location shown on this
Y= 422,399' NAD83/2011 Y= 430,195' NAD83/2011			plat was plotted from field notes of actual surveys
LAT. 32.159546° N LADUSZUT LAT. 32.180975° N LOUGUZUT LAT. 32.180975° N LONG. 103.675682° W	_ Proposed	23"	made by me or under my supervision, and that the
	First Take Point	°59'5	5 5 1 .
	2615' FNL, 1430' FEL	00°59'53" 2,616.58'	same is true and correct to the best of my belief.
	Γ I		
CORNER COORDINATES TABLE (NAD 27)			02/18/2020 Date of Survey Signature and Scal of Professional Survey OF:
A - Y=430198.06, X=699760.40	i		Date of Survey
B - Y=424915.87, X=699799.62	Ĩ		Signature and Seal of Pofessional Surveyor
C - Y=419627.04, X=699671.73	N 44 [°] 49'23" E —		
D - Y=430224.84, X=702403.47	1,207.51'		
E - Y=420979.90, X=702358.53			
F - Y=430251.61, X=705046.53			
G - Y=424972.86, X=705081.74		1821	X (A A X X X
H - Y=421010.55, X=705013.37 I - Y=419689.78, X=704990.58		4	Sol of these to the ter
1-1-419009.70, A-704990.50			Certificate Number
с			\sim V

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nı	mber	² Poo	l Code		³ Pool Name						
30-025-49757 96715 WC-025 G-05 SZ						G-05 S253209I	;BONE S	SPRING				
1 1	ty Code			⁵ I	Property Name				6	Well Number		
4323				CO V	IPER 4 33 FEI)				403H		
⁷ OGR	ID No.			⁸ (Operator Name					⁹ Elevation		
43	23			CHEV	RON U.S.A. IN	IC.				3474'		
¹⁰ Surface Location												
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
J	4	25 SOUTH	32 EAST, N.M.P.N	1.	1821'	SOUTH	2241'	EA	ST	LEA		
			¹¹ Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
A	33	24 SOUTH	32 EAST, N.M.P.N	1.	25'	NORTH	550'	EA	ST	LEA		
¹² Dedicated A	cres ¹³ J	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	•							
560		INFILL										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ţ

				777×		
16	4			l d	F	17 OPERATOR CERTIFICATION
CO VIPER 4 33 FED PROPOSED BOTTOM NO. 403H WELL HOLE LOCATION			k		25'-	I hereby certify that the information contained herein is true and complete
NO. 403H WELL HOLE LOCATION X= 702,780' X= 704,497'			<u>550'</u>	Y		to the best of my knowledge and belief, and that this organization either
Y= 421,485' Y= 430,221' NAD 27		Pror	losed			owns a working interest or unleased mineral interest in the land including
LAT. 32.157082° N VAU 27 LONG. 103.678080° W LONG. 103.672359° W			ke Point			the proposed bottom hole location or has a right to drill this well at this
X= 743,965' X= 745,682'			, 550' FEL		53	
Y= 421,543' NAD83/2011 Y= 430,279' NAD83/2011		1001112	v		254.23	location pursuant to a contract with an owner of such a mineral or
LAT. 32.157206° N NAU83/2011 LONG. 103.678557° W LONG. 103.672838° W			ł.		5,2	working interest, or to a voluntary pooling agreement or a compulsory
ELEVATION +3474' NAVD 88			F		3	pooling order heretofore entered by the division.
PROPOSED MID-POINT						Cindy Herrera-Murillo 02/4/2022 Signature Date
X= 704,532'			F C		2 ¹ 5	Cindy Herrera-Murillo 02/4/2022
Y= 424,967' NAD 27			ľ		00°22'56"	Signature Date
LAT. 32.166624° N LONG. 103.672350° W			k			Cindy Herrera-Murillo
X= 745,717'			F		z	Printed Name
Y= 425,025' NAD83/2011			ł			rined Name
LAT. 32.166748° N (WD05/2011 LONG. 103.672828° W			Proposed		, 1	eeof@chevron.com
	1		Mid-Point -		1	E-mail Address
X= 704,486' X= 704,497'	11	T24S-R32E	k.		' 1	
Y= 422,351' Y= 430,146' NAD 27	В	T25S-R32E				
LAT. 32.159435° N LONG. 103.672549° W LONG. 103.672559° W			ł.		.616.26	¹⁸SURVEYOR CERTIFICATION
X= 745,672' X= 745,682'			F		16	I hereby certify that the well location shown on this
Y= 422,409' NAD83/2011 Y= 430,204' NAD83/2011			ł		E 2,6	plat was plotted from field notes of actual surveys
LAT. 32.159558° N ^{INAD63/2011} LAT. 32.180985° N ^{INAD63/2011} LONG. 103.673026° W LONG. 103.672838° W			k			made by me or under my supervision, and that the
	1	Pr	oposed	1	N 00°59'32"	
			Take Point		102	same is true and correct to the best of my belief.
CORNER COORDINATES TABLE (NAD 27)		2615' F	NL, 550' FEL [.]			
A - Y=430198.06, X=699760.40			Ľ			02/18/2020 RT L. LASTO
B - Y=424915.87, X=699799.62		4	ł		5	Date of Survey
C - Y=419627.04, X=699671.73		N 63°05'05" E		-	1	Date of Survey MEX Signature and Seal of Professional Surveyor:
D - Y=430224.84, X=702403.47		1,913.71'	·			
E - Y=420979.90. X=702358.53			F E			23006) 02/04/2022
F - Y=430251.61, X=705046.53			herry	, ,22	41'	
G - Y=424972.86, X=705081.74		E	=		Н	
H - Y=421010.55, X=705013.37			821			Kol IX Mark
I - Y=419689.78, X=704990.58						Certificate Number
						Certificate Number
	~				1	~

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 31 of 52 Form C-102 Revised August 1, 2011

District Office

AMENDED REPORT

Submit one copy to appropriate

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code ³ Pool Name											
30-02	25-4553	1									
⁴ Property Code ⁵ Property Name									6	Well Number	
CO YETI 15 22 FED COM									0051H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
432	3			CHEVE	RON U.S.A. IN	C.				3449'	
	¹⁰ Surface Location										
UL or lot no.	Sectio	ı Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
В	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1335'	EA	ST	LEA	
			¹¹ Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
0	0 22 25 SOUTH 32 EAST, N.M.P.M. 27' SOUTH 2297' EAST							LEA			
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				Final Kick	Off	С	D	17 OPERATOR CERTIFICATION
				Point at 9,729	9' MD 🕂	<u> </u>		I hereby certify that the information contained herein is true and complete
	22 FED COM 0051H WELL	AS-DRILLED BOTTOM		361.04' FS	SL			to the best of my knowledge and belief, and that this organization either
X= Y=	709,021 414,439	X= 708, Y= 403,	ana	A 2152.09' F	EL	вŶ~	E F	owns a working interest or unleased mineral interest in the land including
	32.137609 N NAD 27	LAT. 32.10867				Thrity		5
	03.658058 W	LONG. 103.66121			Ł			the proposed bottom hole location or has a right to drill this well at this
X= Y=	750,206 414,497	X= 749, Y= 403,		Final First Ta	ako —		€ ^{1335'}	location pursuant to a contract with an owner of such a mineral or
	32.137733 N NAD83/2011	LAT. 32.10880		Point at 10,638	L		1 1	working interest, or to a voluntary pooling agreement or a compulsory
	03.658533 W	LONG. 103.66168	7 W	136.65' FN			7	pooling order heretofore entered by the division.
ELEVAT	[ION +3449' NAVD 88			2219.64' FE	L		1 1	
	FIRST TAKE POINT	FINAL LAST TA						Carol Adler 8/3/2022
X= Y=	708,136 414,304	X= 708, Y= 404,			, i			Signature Date
	32.137252 N NAD 27	LAT. 32.10912		15			1	Carol Adler
LONG. 10	03.660918 W	LONG. 103.66122			ŀ		4	Printed Name
X= Y=	749,322 414,362	X= 749, Y= 404,			t		1	Printed Name
	32.137376 N NAD83/2011	LAT. 32.10925			ł		1 1	caroladler@chevron.com
LONG. 10	03.661394 W	LONG. 103.66169	5 W			+	1	E-mail Address
	FINAL KICK	OFF POINT			t		1 1	
		8,201			F			
	Y= 41 LAT. 32.138	4,802 NAD 27			t		1 1	¹⁸SURVEYOR CERTIFICATION
	LONG 103.6606							I hereby certify that the well location shown on this
		9,387			L L		1 1	plat was plotted from field notes of actual surveys
	Y= 41 LAT. 32.138	4,860 745 N			t		1 1	
	LONG. 103.6611				F			made by me or under my supervision, and that the
						+	1	same is true and correct to the best of my belief.
					F			01/24/2018 L. LASTO
	CORNER COORDINA	TES TABLE (NAD 27	7)		t		1 1	Date of Survey
	A - Y=414410.73		,	22				Signature and Seal of Professional Surveyor:
	B - Y=414436.40 C - Y=415755.90				t		1	
	D - Y=415768.60			Final Last T	ake		1 1	
	E - Y=414449.23			Point at 20,883	r		a 1	
	F - Y=414462.06 G - Y=403855.03			189.25' FS		51 2	1	
	H - Y=403879.17	7, X=707739.48		2298.72' F			4	To all the Act
	I - Y=403891.25	·					2297'	J Coston SUR
	J - Y=403903.32	., ^-/10400.95			1 I	× −/	<u> </u>	Certificate Number
				G	<u>+ H</u>	13////	1 J	
					Î			

Released to Imaging: 6/27/2023 9:41:29 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API N	mber	² Pool	ool Code ³ Pool Name							
	30-025-45534 98270					WC-025 G-08 S253216D; UPPER WOLFCAMP					
⁴ Proper	rty Code		•	⁵ P	roperty Name			6	⁶ Well Number		
324	932			CO YET	I 15 22 FED C	OM			0052H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVE	RON U.S.A. IN	C.				3449'	
	¹⁰ Surface Location										
UL or lot no.	Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
A	15	25 SOUTH	32 EAST, N.M.P.M		10'	NORTH	1310'	EA	ST	LEA	
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface	-			
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
0	22	22 25 SOUTH 32 EAST, N.M.P.M. 20' SOUTH 2297' EA							ST	LEA	
¹² Dedicated A	cres ¹³ J	oint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640		INFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Final Kick Off C D	17 OPERATOR CERTIFICATION
	Point at 11,469' MD	I hereby certify that the information contained herein is true and complete
CO YETI 15 22 FED COM 0052H WELL AS-DRILLED BOTTOM HOLE LOCATION X= 709,046 X= 708,110	533.73' FSL	to the best of my knowledge and belief, and that this organization either
v = 414439 $v = 403903$	A 2143.60' FEL B E F	owns a working interest or unleased mineral interest in the land including
LAT. 32.137609 N NAD 27 LAT. 32.108661 N NAD 27		0
LONG. 103.657977 W LONG. 103.661212 W X= 750,231 X= 749,296		the proposed bottom hole location or has a right to drill this well at this
V= 414 497 V= 403 960	Final First Take	location pursuant to a contract with an owner of such a mineral or
LAT. 32.137733 N NAD83/2011 LAT. 32.108785 N NAD83/2011	Point at 12,478' MD	working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.658452 W LONG. 103.661686 W	114.13' FNL	pooling order heretofore entered by the division.
ELEVATION +3449' NAVD 88	2187.37' FEL	$\rho \rightarrow \rho$
FINAL FIRST TAKE POINT FINAL LAST TAKE POINT		<u>Carol Adler</u> 8/3/2022 Signature Date
X= 708,168 X= 708,125 Y= 414,327 Y= 404,067		Signature Date
LAT. 32.137315 N NAD 27 LAT. 32.109112 N NAD 27	15	
LONG. 103.660814 W LONG. 103.661162 W		Carol Adler Printed Name
X= 749,354 Y= 414,385 Y= 404,125		Printed Name
LAT. 32.137439 N NAD83/2011 LAT. 32.109237 N NAD83/2011		caroladler@chevron.com
LONG. 103.661289 W LONG. 103.661636 W		E-mail Address
FINAL KICK OFF POINT		L'Indi / Refess
X= 708,209		
Y= 414,975 LAT. 32.139096 N NAD 27		¹⁸SURVEYOR CERTIFICATION
LONG. 103.660670 W		I hereby certify that the well location shown on this
X= 749,394		plat was plotted from field notes of actual surveys
Y= 415,033 LAT. 32.139220 N NAD83/2011		
LONG. 103.661146 W		made by me or under my supervision, and that the
		same is true and correct to the best of my belief.
		01/24/2018
		Date of Survey
CORNER COORDINATES TABLE (NAD 27)		MEX
A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54		Signature and seal of Processional Surveyor:
C - Y=415755.90, X=707682.37		
D - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67	Final Last Take	(23006) 03/29/2022
F - Y=414462.06, X=710355.81	Point at 22,753.9' MD	
G - Y=403855.03, X=705072.01	184.31' FSL	ANTXXX
H - Y=403879.17, X=707739.48 I - Y=403891.25, X=709073.22	2280.58' FEL	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
J - Y=403903.32, X=710406.95	ିର୍ 2297'	Certificate Number
	G НИСТИТИТИ	
		0

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nu	nber	² Pool	² Pool Code ³ Pool Name				me			
	30-025-45533 96715 WC-025 G-06 S253209L;BONE						L;BONE S	SPRING			
⁴ Proper	rty Code		ł	⁵ P	roperty Name				⁶ Well Number		
324	932			CO YET	I 15 22 FED C	ОМ				0053H	
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation	
43	23			CHEVF	RON U.S.A. IN	C.				3449'	
	¹⁰ Surface Location										
UL or lot no.	Section	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1285'	EA	ST	LEA	
			¹¹ Bottom I	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
0	22 25 SOUTH 32 EAST, N.M.P.M. 24' SOUTH 1430' EA							EA	ST	LEA	
¹² Dedicated A	cres ¹³ Jo	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.							
640	D	EFINING	NING								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

COVET 15 22 FED COM 0053H WELL AS-GRILED BOTTOM HOLE LOCATION X= 703,071 Point at 10,015 'MD 203,72 'FSL 303,72 'FSL 303,72 'FSL 303,72 'FSL 201,72 '201,72 'FSL 303,72 'FSL 303,72 'FSL Y= 443,48 'N02201' Point at 10,015 'MD 203,72 'FSL 303,72 'FSL Y= 443,48 'N02201' Point at 10,015 'MD 203,72 'FSL Y= 443,48 'N02201' Iteraby certify duark indication colors on the activity duark indication color on the activity duark	16	Final Kick Off C D	¹⁷ OPERATOR CERTIFICATION
x= 105071 Vi= 1/2			I hereby certify that the information contained herein is true and complete
Lat. 22,13763 N. M0.27 (JAC, 32,09673 N. M0.27) LORG, 0135789 W. LORG, 01365843 W. Ye 40372 (M03201) LAT. 22,1373 N. M0.27 (JAC, 498,0201) LAT. 22,1374 N. M0.27 (JAC, 498,			to the best of my knowledge and belief, and that this organization either
LAT. 32(13)/00 M LAT. 32(10)/00 M LOR. (03)/000 M LAT. 32(10)/00 M Var. 70(16)/000 M Var. 70(16)/000 M Xar. 70(16)/000 M Var. 70(16)/000 M Xar. 70(16)/000 M Var. 70(16)/000 M Var. 10(10)/000 M Var. 70(16)/000 M 70(16)/000 M Var. 10(10)/000 M Var. 70(16)/000 M 70(16)/000 M Var. 70(16)/0000 M Var. 70(16)/000 M 70(16)/000 M Var. 70(10)/0000 M 70(10)/000 M 70(10)/000 M			owns a working interest or unleased mineral interest in the land including
X= 750,256 X= 720,163 X= 720,163 X= 720,163 X= Y= 414,448 MURS2011 LAT. 32,157733 MURS2011 LAT. 32,157733 MURS2011 LAT. 32,157733 MURS2011 LAT. 32,1068028 W Working interest, or to a volution: providing agreement or a computatory probing agreement or a co	LAT. 32.137609 N LAT. 32.108678 N		the proposed bottom hole location or has a right to drill this well at this
Y= 44.438 MOGROUTI Y= 403.972 Normal First Take LINT. 21.21733 N NORMALT NORMALT Norking interest, or to a valuatary pooling agroement or a compulsory pooling agroement agroement or a compoling dependence por compo			location pursuant to a contract with an owner of such a mineral or
CONG. 10368937 W CONG. 10368937 W ELEVATION - 3449 NAVD 88 FINAL RAST TAKE POINT FINAL RAST TAKE POINT pooling order heretagione emerel by the division. X= 708.895 X= 708.996 X= 200.801 X= 200.801 Signature Date LONG. 103.689412 W Y= 440.171 20.19934 H Nu0 271 LONG. 00.586412 W Date Carol Adler V= 444.335 KID002011 LONG. 010.586942 W V= Carol Adler Marce LONG. 103.688942 W LONG. 103.68894 W Nu0 271 LONG. 010.58885 W Caroladler@chevron.com LONG. 103.68894 W LONG. 103.68894 W Nu0 271 LONG. 010.58895 W Signature Caroladler@chevron.com LONG. 103.68894 W Nu0 271 LONG. 103.68895 W Nu0 271 LAT. 32.199478 Nu0 282011 LONG. 103.68896 W Nu0 271 LAT. 32.199478 Nu0 282011 LAT. 32.199478 Nu0 282011 LAT. <td< td=""><td></td><td></td><td></td></td<>			
ELEVATION +3449 NAVID 88 FINAL LAST TAKE POINT FINAL LAST TAKE POINT Mail Address V= 444.327 Y= 444.317 NAD 27 LAT. 32.10936 N NAD 27 LAT. 32.10936 N NAD 27 LONG. 103.6558466 W LONG. 103.655886 W Carol Adler V= 444.325 Y= 444.327 NAD 27 LAT. 32.10936 N NAD 27 Address Carol Adler V= 444.328 NAD 27 Address Carol Adler V= 445.071 NAD 27 Address Carol Adler V= 445.071 NAD 27 NAD 27 NAD 27 LONG. 103.655884 W V Carol Adler V= 445.29 NAD 27 NAD 27 LONG. 103.6558930 W V V V V= 443.95 V V V V= 444.92 (Address Address Addres			
FINAL FIRST TAKE POINT FINAL LAST TAKE POINT FINAL LAST TAKE POINT FINAL FIRST TAKE POINT Carol Adler Signature Signature Date V= 443.22 NU 27 LAT. 32.19348 N NU 27 LAT. 32.19447 N NU 27	ELEVATION +3449' NAVD 88		
X= 100.300 Y= 400.710 Date V= 414.327 W0 27 LAT. 32.103302 M NO 27 LAT. 32.103369412 W Signature Date LOG. 103.65646 W LONG. 103.65647 W X= 750.062 Printed Name V= 414.387 X= 750.062 Y= 404.717 N40.27 LAT. 32.10326842 W X= 750.062 Y= Carol Adler LONG. 103.656842 W X= 760.801 Y= 414.327 V= 415.071 N40.27 LAT. 32.103908 M N40822011 LONG. 103.656842 W X= 769.902 Y= 415.072 N40.27 LONG. 103.658942 W X= 769.902 Y= Y= </td <td></td> <td>1460.70 FEL</td> <td>(arol Adler 8/3/2022</td>		1460.70 FEL	(arol Adler 8/3/2022
LAT. 32,137320 N NA027 LONG. 103.65846 W X= 750.081 Y= 444,385 LONG. 103.65847 W LONG. 103.65846 W X= 750.182 Y= 444,385 LONG. 103.658642 W LONG. 103.658642 W LONG. 103.658642 W X= 708.777 Y= 415.071 LAT. 32,139340 N NA0 27 LAT. 32,139347 N NA0 27 LAT. 32,13947 N NA0 27 LAT. 32,			Signature Date
LONG. 103.658468 W LONG. 100 K 20.858412 W V= 414.385 MADB32011 V= 404.229 Printed Name LAT. 32.10960 M 103.658942 W LONG. 103.658948 W Caroladler@chevron.com LONG. 103.658942 W FINAL KICK OFF POINT VE 45.071 VE Caroladler@chevron.com LONG. 103.658942 W VE 103.658944 W VE VE VE VE VE Coroladler@chevron.com LONG. 103.658930 W NA0.27 IAT. 32.139472 N NA027 IADB22011 VE VE <td< td=""><td></td><td></td><td></td></td<>			
Y= 414.385 NA083/2011 Y= 404.229 NA083/2011 LAT. 32.109608 N NA083/2011 LAT. 32.109608 N NA083/2011 LORG. 103.65884 W LAT. 32.109608 N NA083/2011 X= 7/8 7/8 7/8 NA027 LAT. 32.13942 N NA027 LONG. 103.65886 W LONG. 103.65883 W NA027 LONG. 103.65883 W LONG. 103.65883 W NA027 LONG. 103.65883 W LONG. 103.658309 W NA083/2011 LAT. 22.33472 N CORNER COORDINATES TABLE (NAD 27) A. Y=414410.73, X=705027.26 Parter State (NAD 27) Parter State (NAD 27) A. Y=414492.30, X=709023.67 Final Last Take Point at 21,415,1' MD Signature and correct to the best of my belief. 01/24/2018 I. Y=403903.32, X=710406.95 N=70973.48 I430' I430'	LONG. 103.658466 W LONG. 103.658412 W		
LAT. 32.137428 N MADB32011 LONG. 103.858942 W FINAL KCK OFF POINT X= 708,777 Y= 4151,071 LAT. 32.139849 N MADB32011 LAT. 32.139849 N MADB32011 LAT. 32.139849 N MADB32011 LAT. 32.139849 N MADB3201 LAT. 32.139749 N MADB3201 LAT. 428.637 FEL LAT. 428.637 F	V= 414 385 V= 404 229		Printed Name
ELONS 10300394/t W ILONS FINAL KICK OFF POINT X= 708,777 Y= 415,071 V= 415,071 NAD 27 LAT. 32,139492 NAD832011 Ihereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. CORNER COORDINATES TABLE (NAD 27) A - Y=414436.40, X=707691.54 C - Y=415768.60, X=707691.54 22 Final Last Take Final Last Take Point at 21,415.1' MD 90,637 FSL I - Y=403891.25, X=709072.01 H - Y=403891.25, X=709072.01 H - Y=403891.25, X=705072.02 Final Last Take Point at 21,415.1' MD 280,637 FSL I - Y=403891.25, X=705072.22 1428,53' FEL J - Y=403990.32, X=710406.95 1428,53' FEL			caroladler@chevron.com
X= 708,777 Y= 415,071 LAT. 32,1334072 LONG. 103.658834 W X= 749.992 Y= 415,129 LAT. 32,139472 N LONG. 103.6589309 W LAT. 32,139472 N LONG. 103.6589309 W CORNER COORDINATES TABLE (NAD 27) A Y=414410.73, X=705027.26 B Y=414436.40, X=707681.54 C Y=415756.90, X=705027.26 B Y=4144436.40, X=707681.54 C Y=415768.60, X=703072.01 H Y=403875.03, X=709073.22 J Y=403891.25, X=709073.22 J Y=403903.32, X=710406.95	LONG. 103.658942 W LONG. 103.658886 W		E-mail Address
Y= 415,071 NAD 27 LAT. 32,139349 N NAD 27 LONG. 103,668384 W Thereby certify that the well location shown on this Y= 415,129 NAD 82011 LONG. 103,668309 W NAD 82011 LONG. 103,669309 W NAD 82011 LONG. 103,669309 W NAD 82011 LONG. 103,669309 W NAD 82011 CORNER COORDINATES TABLE (NAD 27) A. Y=414410.73, X=705027.26 B. Y=41443.04, X=707691.54 C. Y=415755.90, X=709014.51 E. Y=41442.06, X=700901.451 E. Y=41442.06, X=700901.451 E. Y=41442.06, X=700901.451 Final Last Take Point at 21,415.1' MD 280.63' FSL 1. Y=403891.25, X=709073.22 1430' J. Y=403903.32, X=710406.95 Y=1430'			
LAT. 32.139349 N NAD 27 LIDNG. 103.6589349 W X= 749,962 Y= 415,129 LAT. 32.139472 N LONG. 103.659309 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54 C - Y=4147555.90, X=705072.01 H - Y=403855.03, X=705072.01 H - Y=403851.25, X=709073.22 J - Y=403903.32, X=71046.95	V- 415.071		
X= 749,962 Y= 415,129 LAT. 32.139472 N LONG. 103.659309 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54 C - Y=415755.90, X=707682.37 D - Y=415758.60, X=709012.67 F - Y=414449.23, X=709023.67 F - Y=414449.23, X=709023.67 F - Y=414449.23, X=709073.22 J - Y=403891.25, X=709073.22 J - Y=403891.25, X=709073.22 J - Y=403893.32, X=710406.95	1 NAD 27		¹⁸ SURVEYOR CERTIFICATION
Y= 415,129 LAT. NADB3/2011 LONG. Plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54 C - Y=415755.90, X=707682.37 D - Y=415768.60, X=707682.37 D - Y=415768.60, X=7070914.51 E - Y=415768.60, X=700903.67 F - Y=4144402.06, X=710355.81 G - Y=403855.03, X=705072.01 H - Y=403859.125, X=709073.22 J - Y=403991.25, X=709073.22 J - Y=403903.32, X=710406.95 Final Last Take Point at 21,415.1' MD 280.63' FSL 1428.53' FEL Table 1430' Table 1430' Certificate Number 2000AL			I hereby certify that the well location shown on this
LAI. 32.1394/2 N LONG. 103.659309 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=414436.40, X=707691.54 C - Y=415755.90, X=707682.37 D - Y=415768.60, X=709023.67 F - Y=41449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95 Marking Constant of the best of my belief. Marking Constant o	Y= 415 129		plat was plotted from field notes of actual surveys
CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=41436.40, X=707691.54 C - Y=415768.60, X=709014.51 E - Y=41449.23, X=709023.67 F - Y=41449.23, X=709023.67 F - Y=41449.23, X=709023.67 F - Y=41449.23, X=709023.67 F - Y=41449.23, X=709023.67 H - Y=403879.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95	LAT. 32.139472 N		made by me or under my supervision, and that the
CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=41436.40, X=707691.54 C - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403855.03, X=709073.22 J - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95	LONG. 103.03505 W		same is true and correct to the hest of my helief
CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=41436.40, X=707691.54 C - Y=413575.90, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414462.06, X=701035.81 G - Y=403855.03, X=709073.22 J - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95			sume is true and correct to the best of my bettef.
CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=41436.40, X=707691.54 C - Y=41575.90, X=707692.37 D - Y=41576.80, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403855.03, X=705072.01 H - Y=403879.17, X=7070739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95 Date of Survey Final Last Take Point at 21,415.1' MD 280.63' FSL 1428.53' FEL T 1430' Certificate Number ONAL			01/24/2018
C - Y=415755.90, X=707682.37 D - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414469.23, X=709023.67 F - Y=414469.23, X=709023.58.1 G - Y=403855.03, X=705072.01 H - Y=403859.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95 H - Y=403903.32, X=710406.95 H - Y=403903.32, X=710406.95			Date of Survey
C - Y=415755.90, X=707682.37 D - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414469.23, X=709023.67 F - Y=414469.23, X=709023.58.1 G - Y=403855.03, X=705072.01 H - Y=403859.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95 H - Y=403903.32, X=710406.95 H - Y=403903.32, X=710406.95			Signature and an of Phileseional Surveyor
D - Y=415768.60, X=709014.51 E - Y=414449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403859.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95	B - Y=414436.40, X=707691.54		Signature and San of Processional Since you.
E - Y=414449.23, X=709023.67 F - Y=414462.06, X=710355.81 G - Y=403855.03, X=70072.01 H - Y=403891.25, X=700739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95 HINAI Last Take Point at 21,415.1' MD 280.63' FSL 1428.53' FEL 1428.53' FEL 1430' Certificate Number 0 / 0NAL 50'			
G - Y=403855.03, X=705072.01 H - Y=403879.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95			23000 0312312022
H - Y=403879.17, X=707739.48 I - Y=403891.25, X=709073.22 J - Y=403903.32, X=710406.95 1428.53' FEL 1428.53' FEL 1430' Certificate Number			- VAXUAR
J - Y=403003.22, X=710406.95			K K K
S-1-403903.32, X-710406.95		1428.53 FEL	
	J - Y=403903.32, X=710406.95		Certifidate Number

Released to Imaging: 6/27/2023 9:41:29 AM

Page 33 of 52

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API N	umber		² Pool	Code		³ Pool Name						
	30-025-45537 98270					WC-025 G-08 S253216D; UPPER WOLFCAMP							
⁴ Proper	rty Code			•	⁵ P	roperty Name				6	Well Number		
324	932				CO YET	I 15 22 FED C	ОМ				0054H		
⁷ OGR	ID No.				⁸ O	perator Name					⁹ Elevation		
43	323				CHEVE	RON U.S.A. IN	C.				3450'		
	¹⁰ Surface Location												
UL or lot no.	Sect	on Townshi	,	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
A	15	25 SOL	TH 32	EAST, N.M.P.M		10'	NORTH	1260'	EA	ST	LEA		
				¹¹ Bottom	Hole Locat	tion If Diffe	erent From S	Surface	-				
UL or lot no.	Secti	on Towns	nip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
Р	22 25 SOUTH 32 EAST, N.M.P.M. 30' SOUTH 1212' E						EA	ST	LEA				
¹² Dedicated A	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵												
640		DEFINING	ING										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		Final Kick Off		ULENATOR CERTIFICATION
CO YETI 15 22 FED COM 0054H WELL	AS-DRILLED BOTTOM HOLE LOCATION	10 Point at 11,543	MD	I hereby certify that the information contained herein is true and complete
	X= 709,194	604.32' FSL		to the best of my knowledge and belief, and that this organization either
	Y= 403,922 NAD 27	A 1206.69' FEL	. в Е	owns a working interest or unleased mineral interest in the land including
LAT. 32.137609 N	LAT. 32.108696 N			the proposed bottom hole location or has a right to drill this well at this
	LONG. 103.657710 W X= 750.380	Final First Take		location pursuant to a contract with an owner of such a mineral or
II , II.	Y= 403,980 NAD83/2011	Point at 12,525' MD		
LAI. 32.137733 N	LAT. 32.108821 N	113.06' FNL		working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.658291 W L ELEVATION +3450' NAVD 88	LONG. 103.658184 W	1203.88' FEL		pooling order heretofore entered by the division.
FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT			Canal Adan. 8/3/2022
	X= 709,190			
V- 414 337	V- 404.088			Signature Date
LAT. 32.137327 N NAD 27 L	LAT. 32.109151 N NAD 27	15		CaroAdler
	LONG. 103.657722 W X= 750.376			Printed Name
Y= 414 395	V= 404 145			T finited Ivanie
NAD83/2011	LAT. 32.109276 N NAD83/2011			caroladler@chevron.com
LONG. 103.658112 W	LONG. 103.658196 W	k k		F-mail Address
FINAL KICK O	OFF POINT			
	9,145			
Y= 415, LAT. 32.13929	0,055 NAD 27			SURVEYOR CERTIFICATION
LONG 103.65764				I hereby certify that the well location shown on this
	0,330			plat was plotted from field notes of actual surveys
Y= 415, LAT 32.13942	5,113 23 N NAD83/2011			1
LONG. 103.65812				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				05/24/2018 A. LASA
				Date of Survey
		22		05/24/2018 Date of Survey CF NE Signature and Sel of Professional Survey or CF
A - Y=414410.73, B - Y=414449.23,				23206 03/29/2022
C - Y=415768.60,		Final Last Take		
D - Y=415781.31,		Point at 22,782.5' MD		
E - Y=414462.06, F - Y=403855.03.		195.44' FSL	<u>\</u> ;	
G - Y=403891.25,	X=709073.22	1215.41' FEL		
H - Y=403903.32,	X=710406.95		ິຕ 1212'	Certificate Number
		F L	GR	

Released to Imaging: 6/27/2023 9:41:29 AM

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nı	mber	² Pool	Code		³ Pool Name						
30-025-45535 96715					WC-025 G-06 S253209L;BONE SPRING							
⁴ Proper	ty Code		•	⁵ P	roperty Name				⁶ Well Number			
324	932			CO YET	I 15 22 FED C	ОМ				0055H		
⁷ OGR	ID No.			⁸ O	perator Name					⁹ Elevation		
43	23			CHEVF	RON U.S.A. IN	C.				3452'		
	¹⁰ Surface Location											
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
Α	15	25 SOUTH	32 EAST, N.M.P.M	ί.	10'	NORTH	1235'	EA	ST	LEA		
			¹¹ Bottom	Hole Locat	tion If Diff	erent From S	Surface					
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County		
Р	22	25 SOUTH	25 SOUTH 32 EAST, N.M.P.M. 24' SOUTH 555' E						ST	LEA		
¹² Dedicated A	cres ¹³ J	int or Infill	¹⁴ Consolidation Code	¹⁵ Order No.								
640		INFILL	LL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Final Kick Off ^C ^D	¹⁷ OPERATOR CERTIFICATION
CO YETI 15 22 FED COM 0055H WELL AS-DRILLED BOTTOM HOLE LOCATION	1 10 Point at 9,680' MD	I hereby certify that the information contained herein is true and complete
x= 709,121 x= 709,852	619.63'FSL ♀ 🖊	to the best of my knowledge and belief, and that this organization either
Y= 414,440 Y= 403,922 NAD 27	A 747.86' FEL B E	owns a working interest or unleased mineral interest in the land including
LAT. 32.137610 N LAT. 32.108684 N		the proposed bottom hole location or has a right to drill this well at this
LONG. 103.657735 W LONG. 103.655586 W x= 750,306 x= 751,038	Final First Take	location pursuant to a contract with an owner of such a mineral or
Y= 414,498 NAD83/2011 Y= 403,980 NAD83/2011	Point at 10,842' MD	1 5
LAT. 32.137735 N LAT. 32.108809 N	117,38' FNL	working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.658211 W LONG. 103.656059 W ELEVATION +3452' NAVD 88	619.61' FEL	pooling order heretofore entered by the division.
FINAL FIRST TAKE POINT FINAL LAST TAKE POINT		Carol Adler 8/5/2022
x= 709,736 x= 709,851		Carol Adler 8/5/2022 Signature Date
Y= 414,339 Y= 404,082		Signature Date
LAT. 32.137320 N LAT. 32.109123 N		Carol Adler
LONG. 103.655749 W LONG. 103.655585 W X= 750,922 X= 751,037		Printed Name
Y= 414,397 NAD83/2011 Y= 404,139 NAD83/2011		
LAT. 32.137444 N KADOS2011 LAT. 32.109247 N KADOS2011 LAT. 32.109247 N LONG. 103.656059 W		caroladler@chevron.com
		E-mail Address
FINAL KICK OFF POINT X= 709,604		
Y= 415.074		¹⁸ SURVEYOR CERTIFICATION
LAT. 32.139345 N NAD 27		
LONG. 103.656162 W X= 750,789		I hereby certify that the well location shown on this
Y= 415,132 NAD83/2011		plat was plotted from field notes of actual surveys
LAT. 32.139469 N		made by me or under my supervision, and that the
LONG. 103.030037 W		same is true and correct to the best of my belief.
		sume is true and correct to the best of my bettef.
		05/24/2018
		The second secon
		Date of Survey
CORNER COORDINATES TABLE (NAD 27)	22	Signature and sail of Protessional Surveyor.
A - Y=414410.73, X=705027.26		
B - Y=414449.23, X=709023.67 C - Y=415768.60, X=709014.51		(23006) 03/29/2022
D - Y=415781.31, X=710346.65	Final Last Take	
E - Y=414462.06, X=710355.81	Point at 21,107.3' MD	- ANT X &
F - Y=403855.03, X=705072.01 G - Y=403891.25, X=709073.22	183.38' FSL 553.86' FEL	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
H - Y=403903.32, X=710406.95	553.80 FEL	Certificate Number
	F G B H	
		0

Released to Imaging: 6/27/2023 9:41:29 AM

.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number ² Pool C		Code	³ Pool Name						
30-025-45536			982	270	WC-025 G-08 S253216D; UPPER WOLFCAMP					
⁴ Proper	rty Code			⁵ F	⁵ Property Name			⁶ Well Number		
324	932		CO YETI 15 22 FED COM						0056H	
⁷ OGR	ID No.		⁸ Operator Name				⁹ Elevation			
43	23		CHEVRON U.S.A. INC.						3450'	
¹⁰ Surface Location										
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M		10'	NORTH	1210'	EAST		LEA
" Bottom Hole Location If Different From Surface										
UL or lot no.	Sectio	1 Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
Р	22	25 SOUTH	32 EAST, N.M.P.M		27'	SOUTH	338'	EAST		LEA
¹² Dedicated A	cres ¹³ Jo	nt or Infill ¹⁴ Consolidation Code ¹⁵ Order No		¹⁵ Order No.						
640		INFILL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Final Kick Off ^C	¹⁷ OPERATOR CERTIFICATION
CO YETI 15 22 FED COM 0056H WELL AS-DRILLED BOTTOM HOLE LOCATION	10 Point at 11,570' MD	I hereby certify that the information contained herein is true and complete
X= 709,146 X= 710,069	624.04' FSL 은 🖌	to the best of my knowledge and belief, and that this organization either
Y= 414,440 NAD 27 Y= 403,927 NAD 27	A 339.06' FEL B	owns a working interest or unleased mineral interest in the land including
LAT. 32.137610 N LAT. 32.108694 N		the proposed bottom hole location or has a right to drill this well at this
LONG. 103.657654 W LONG. 103.654885 W X= 750,331 X= 751,255		
Y= 414,498 NAD83/2011 Y= 403,985 NAD83/2011	Final First Take	location pursuant to a contract with an owner of such a mineral or
LAT. 32.137734 N LAT. 32.108819 N	Point at 12.622' MD	working interest, or to a voluntary pooling agreement or a compulsory
LONG. 103.658129 W LONG. 103.655359 W ELEVATION +3450' NAVD 88	106,74' FNL	pooling order heretofore entered by the division.
	367.24' FEL	
FINAL FIRST TAKE POINT FINAL LAST TAKE POINT X= 709,988 X= 710,065		Carol Adler 8/3/2022
X= 709,988 X= 710,065 Y= 414,352 Y= 404,092 NAD 27		Signature Date
LAT. 32.137352 N NAU 2/ LAT. 32.109147 N	15	Carol Adler
LONG. 103.654933 W LONG. 103.654896 W X= 751,174 X= 751,251		Printed Name
Y= 414,410 NAD92/2011 Y= 404,149 NAD92/2011		
LAT. 32.137476 N LAT. 32.109271 N LAT. 32.109271 N LONG. 103.655409 W LONG. 103.655370 W		caroladler@chevron.com
		E-mail Address
FINAL KICK OFF POINT X= 710,012		
Y= 415,083 NAD 27		SURVEYOR CERTIFICATION
LAT. 32.139361 N		
LONG. 103.654841 W X= 751,198		<i>I hereby certify that the well location shown on this</i>
Y= 415,141 NAD83/2011		plat was plotted from field notes of actual surveys
LAT. 32.139485 N (KAD632011) LONG. 103.655317 W		made by me or under my supervision, and that the
EONG. 103.055517 W		same is true and correct to the best of my belief.
		same is true and correct to the best of my bettef.
		05/24/2018
		Data of Surray A
		Date of Survey WEL
CORNER COORDINATES TABLE (NAD 27)	22	05/24/2018 Date of Survey Signature and Sel of Professional Surveyor:
A - Y=414410.73, X=705027.26		
B - Y=414449.23, X=709023.67 C - Y=415768.60, X=709014.51		23006) 03/29/2022
D - Y=415781.31, X=710346.65	Final Last Take	
E - Y=414462.06, X=710355.81	Point at 22,886.4' MD	A ANTX SA
F - Y=403855.03, X=705072.01 G - Y=403891.25, X=709073.22	340.28' FEL	1 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
H - Y=403903.32, X=710406.95		Certificate Number
	F G 338' + 0 +	

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD DIVI	SION USE ONLY	
	- Geologic 1220 South St. Frc	D OIL CONSERVA al & Engineering Incis Drive, Santa	Bureau – Fe, NM 87505	
This C	HECKLIST IS MANDATORY FOR ALL REGULATIONS WHICH REG	ADMINISTRATIVE APPLICAT QUIRE PROCESSING AT THE D		DIVISION RULES AND
ool: <u>WC-025 G</u> -	<u>GRIZZLY 34 27 FED CO</u> 07 S243225C:LOWER I	BONE SPRING	API:30-0 Pool Co ED TO PROCESS TH	Number: <u>4323</u> 025-49721 ode: <u>97964</u> E TYPE OF APPLICATION
	CATION: Check there w	INDICATED BELO	N	
•	CATION: Check those v – Spacing Unit – Simulto ISL INSP(PRC	aneous Dedication)
[1] Com [1] Injec [11] Injec 2) NOTIFICATION A. Offset B. Offset B. Offset C. Applic D. Applic E. Notific E. Notific G. For all	ne only for [1] or [1] mingling – Storage – Me DHC CTB XPL tion – Disposal – Pressur WFX PMX SW REQUIRED TO: Check the operators or lease hold y, overriding royalty ow cation requires publishes ation and/or concurre cation and/or concurre to owner of the above, proof of tice required	C PC OL e Increase – Enhai /D IPI EC hose which apply. lers rners, revenue owr d notice nt approval by SLC nt approval by BLN	nced Oil Recovery DR PPR	FOR OCD ONLY Notice Complete Application Content Complete
administrative understand the	I: I hereby certify that the approval is accurate a at no action will be take re submitted to the Divis	nd complete to th en on this applicat	e best of my know	ledge. I also
No	te: Statement must be complete	ed by an individual with n	nanagerial and/or superv	risory capacity.
			05/09/2023	
Cindy Herrera-M	urillo		Date	
Print or Type Name				

575-263-0431

Phone Number

eeof@chevron.com

.

e-mail Address

A

Signature

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Herrera-Murillo, Cindy O; Adler, Carol; eeof@chevron.com
Cc:	Van Curen, Jennifer; Fleming, Alexandra E; McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD;
	Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-713-A
Date:	Tuesday, June 27, 2023 8:47:46 AM
Attachments:	PLC713A Order.pdf

NMOCD has issued Administrative Order PLC-713-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49721	Co Grizzly 34 27 Federal #407H	E/2	27-24S-32E	97964
30-023-49721	Co Grizziy 54 27 Federal #407H	E/2	34-24S-32E	96715
30-025-49722	Co Grizzly 34 27 Federal #408H	E/2	27-24S-32E	97964
30-023-49722	Co Grizziy 54 27 Federal #408H	E/2	34-24S-32E	96715
30-025-49723	Co Crizzly 34 27 Endored #40011	E/2	27-24S-32E	97964
30-023-49/23	Co Grizzly 34 27 Federal #409H	E/2	34-24S-32E	96715
30-025-50373	Co Grizzly 3 10 Federal Com	E/2	3-258-32E	96715
30-023-30373	#416H	E/2	10-25S-32E	90/15
30-025-50374	Co Grizzly 3 10 Federal Com	E/2	3-258-32E	96715
30-023-30374	#417H	E/2	10-25S-32E	90/15
30-025-50141	Co Grizzly 3 10 Federal Com	E/2	3-258-32E	96715
30-023-30141	#418H	E/2	10-25S-32E	90/15
30-025-49782	Co Crizzly 2 24 Ecdorel #40411	W /2	34-24S-32E	96715
30-023-49/82	Co Grizzly 3 34 Federal #404H	W /2	3-25S-32E	90/15
20 025 40792	Co Crizzly 2 24 Federal #405U	W /2	34-24S-32E	96715
30-025-49783	Co Grizzly 3 34 Federal #405H	W /2	3-258-32E	90/15
20 025 40794	Co Grizzly 3 34 Federal #406H	W /2	34-24S-32E	0(715
30-025-49784	Co Grizziy 5 54 rederal #400H	W /2	3-258-32E	96715
20 025 45521	Co Yeti 15 22 Federal Com #51H	E/2	15-25S-32E	0(715
30-025-45531	Co Yell 15 22 Federal Com #51H	E/2	22-25S-32E	96715
20 025 45524	Co Yeti 15 22 Federal Com #52H	E/2	15-25S-32E	09270
30-025-45534	Co Yell 15 22 Federal Com #52H	E/2	22-25S-32E	98270
30-025-45533	Co Yeti 15 22 Federal Com #53H	E/2	15-25S-32E	96715
30-023-43333	Co Yeti 15 22 Federal Com #55H	E/2	22-25S-32E	90/15
20.025.45527	Co Voti 15 22 Federal Com #541	E/2	15-25S-32E	00270
30-025-45537	Co Yeti 15 22 Federal Com #54H	E/2	22-25S-32E	98270
20.025.45525	Co Yeti 15 22 Federal Com #55H	E/2	15-25S-32E	0(715
30-025-45535	Co Yeti 15 22 Federal Com #55H	E/2	22-25S-32E	96715
20.025.4552(E/2	15-25S-32E	00270
30-025-45536	Co Yeti 15 22 Federal Com #56H	E/2	22-25S-32E	98270
20.025.4075(Co Winor 4.22 Federal #40111	E/2	33-24S-32E	0(715
30-025-49756	Co Viper 4 33 Federal #401H	A B G H I J	4-258-32E	96715
30-025-49757 Co Viper 4 33 Federal #402H	Co Vinon 4 22 Ecdard #40211	E/2	33-24S-32E	0(715
	Co viper 4 55 rederal #402H	ABGHIJ	4-258-32E	
30-025-49758	Co Vinor 4 22 Ecderel #40211	E/2	33-24S-32E	96715
30-023-47/38	Co Viper 4 33 Federal #403H	A B G H I J	4-258-32E	90/15

The administrative order is attached to this email and can also be found online at OCD Imaging. Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706

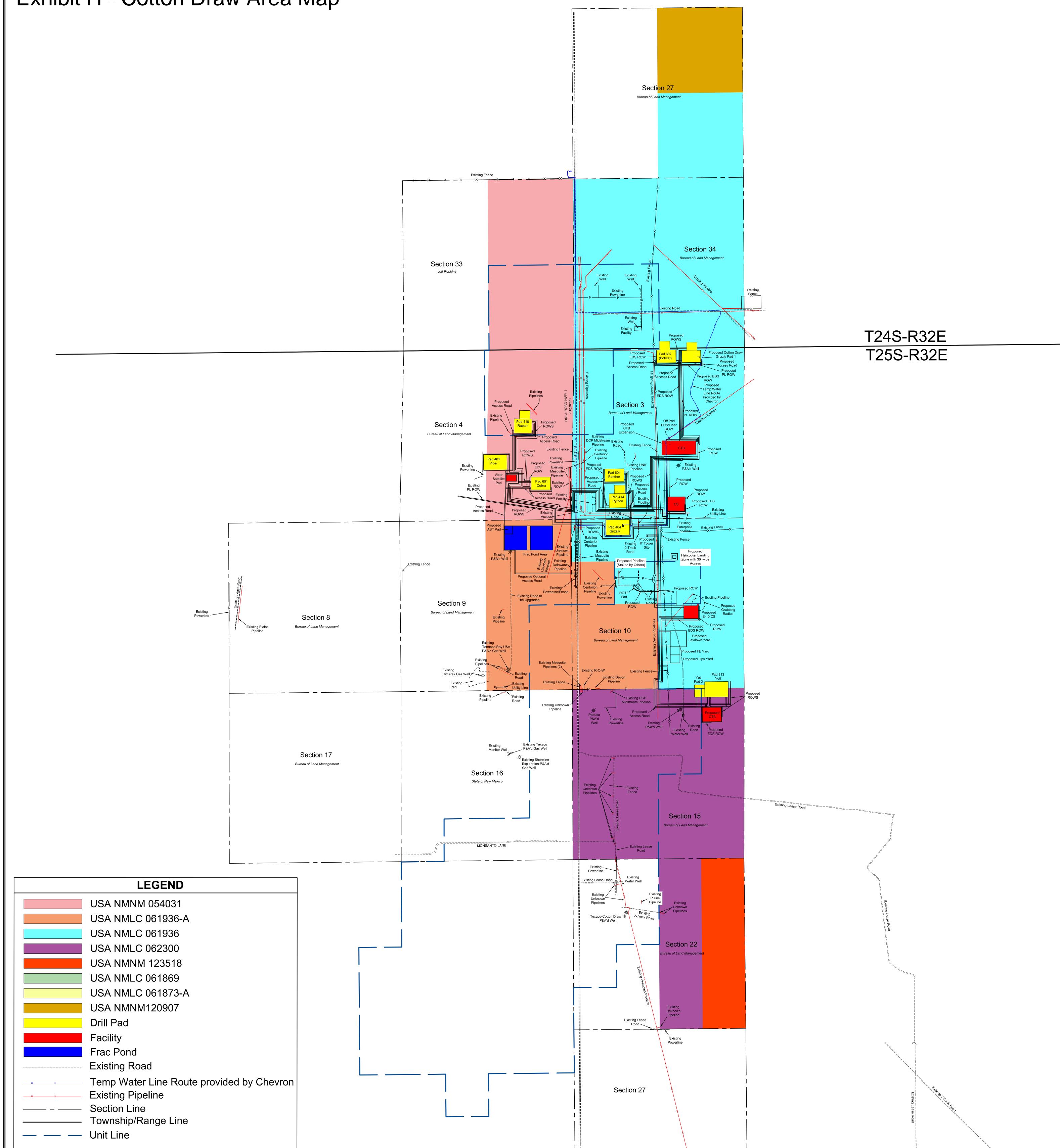
May 11, 2023

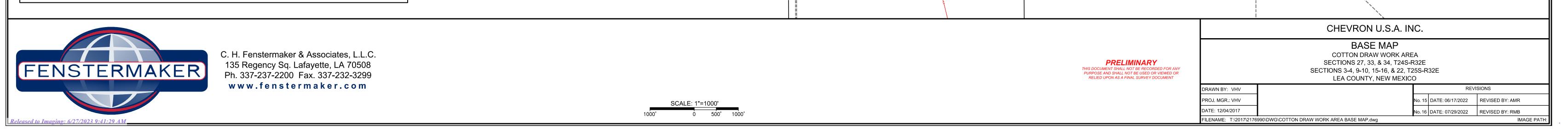
Exhibit A – Lease and Pool tables

Pool(s): WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) - (Oil & Gas)

Table 3: Leases			
Lease No.	UL Description	Section-Township-Range	
	UL: A, B, G, H, I, J, O, P	Sec 15–T25S-R32E	
NMLC 062300	UL: B, G, J, O	Sec 22–T25S-R32E	
NMNM 123518	UL: A, H, I, P	Sec 22–T25S-R32E	
	UL: A, B, G, H, I, J, O, P	Sec 10–T25S-R32E	
	All	Sec 3–T25S-R32E	
	All	Sec 34–T24S-R32E	
NMLC 061936	UL: I, J, O, P	Sec 27–T24S-R32E	
NMNM 120907	UL: A, B, G, H	Sec 27–T24S-R32E	
	UL: L1, L2, G, H	Sec 4-T25S-R32E	
NMNM 054031	UL: A, B, G, H, I, J, O, P	Sec 33-T24S-R32E	

Exhibit H - Cotton Draw Area Map





Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

> Beginning with the issue dated May 16, 2023 and ending with the issue dated May 18, 2023.

Sworn and subscribed to before me this 18th day of May 2023.

h black

Business Manager

My commission expires January 29, 2027

(Seal)-STATE OF NEW MEXICO NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said.

01102480

CHEVRON USA INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706

LEGAL NOTICE May 16, 17 and 18, 2023

Notice of application for surface commingle, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oll Conservation Division of the State of New USA inc, 6301 Deauvie Bivd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico, Commissioner of Public Lands, State of New Mexico for approval to surface commingle of Bone Spring, Wolfcamp Gas, Lower Bone Spring pools to include all existing and future wells producing form the leases described at the Lea County, NM, Cotton Draw Section 3 Central Tank Battery: Chevron USA Inc respectfully requests authority to commingle production from all wells including future infill wells contained within the leases or lands of Leases NMLC062300 NMNM123518, NMLC061936, NMNM120907 and NMNM054031 located in Sections 3.4.10, 15,22 and 33 located in T25S- R32E and Sections 27.8.34 located in T24S- R32E Lea County, New Mexico. Pursuant to NMAC 19.15.12.10, interested parties must file objections or request for hearing in writing with the Oil Conservation Division in Santa Fe office within 20 days after publication or the NMOCD may approve the application. Any questions pertaining to the application please contact David Jarrett, Facilities Engineer at 6301 Deauville Bivd, Midland TX 79706 or call 432-687-7816. TX 79706 or call 432-687-7816, #00278636

00278636

Mineral Owner	Address 2	Address 3	Tracking Number	Certified	Date Delivered to Addressee
1836 Royalty Partners, LLC	306 W. Wall Street, Suite 620	Midland	7021 1970 0000 6345 5433	5/12/2023	5/23/2023
Anderson Land Ltd.	5005 Woodway, Ste. 300	Houston	7021 1970 0000 6345 5440	5/12/2023	5/15/2023
Angela L Simpson Starrett	PO Box 5383	Denver	7021 1970 0000 6345 5457	5/12/2023	5/19/2023
Apollo Permian LLC	PO Box 14779	Oklahoma City	7021 1970 0000 6345 5426	5/12/2023	5/22/2023
Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	7021 1970 0000 6345 5389	5/12/2023	5/24/2023
Banard E. Spencer Hust, Inc. Beverly Beumeler Prichard	68 Cumberland Circle	Denison	7021 1970 0000 6345 5396	5/12/2023	5/20/2023
· ·	190 Kahiki Drive	Tavernier	7021 1970 0000 6345 5390	5/12/2023	5/17/2023
Bradley A Siegel Bureau of Land Management	301 Dinosaur Trail	Santa Fe	7021 1970 0000 6345 5402	5/12/2023	5/17/2023
Byron Garrett Trustee	707 First City National Bank Building	Houston	7021 1970 0000 6345 5372	5/12/2023	6/5/2023
Carol Ann Beumeler Chapital	42827 Pilgrim Square	South Riding	7021 1970 0000 6345 5372	5/12/2023	5/23/2023
	8657 Villa Cassandra Dr	Scottsdale	7021 1970 0000 6345 5354		
Cecilia Lou Beumeler Ray				5/12/2023	5/17/2023
Charles W. Seltzer Trust	214 W Texas Ave, Ste 509	Midland	7021 1970 0000 6345 5365	5/12/2023	5/15/2023
Colt Development LLC	6400 S Fiddlers Green Cir., Suite 21	Greenwood Village	7021 1970 0000 6345 5334	5/12/2023	5/16/2023
Denise Jon Beumeler Murray	2108 S Country Rd 1086	Midland	7021 1970 0000 6345 5372	5/12/2023	6/5/2023
Devon Energy Production Com		Oklahoma City	7021 1970 0000 6345 5310	5/12/2023	5/15/2023
Douglas A Denton	3904 N Druid Hills Rd	Decatur	7021 1970 0000 6345 5303	5/12/2023	5/18/2023
Douglas A. Denton	1501 Princeton	Midland	7021 1970 0000 6345 5280	5/12/2023	5/23/2023
Elliott Browder	14132 Emerald Hill	San Antonio	7021 1970 0000 6345 5273	5/12/2023	5/15/2023
Elly B. Beard 2007 Trust	12316 St. Andrews Drive, Ste. A	Oklahoma City	7021 1970 0000 6345 5266	5/12/2023	5/15/2023
First City National Bank, Truste		Midland	7021 1970 0000 6345 5259	5/12/2023	Unclaimed
Patricia Boyle Young Mgmt	P.O. Box 10966	Midland	7021 1970 0000 6345 5242	5/12/2023	Unclaimed
Gary Lee Manning	5211 94th Street	Lubbock	7021 1970 0000 6345 5235	5/12/2023	5/16/2023
GGM Exploration Inc.	PO Box 123610	Fort Worth	7021 1970 0000 6345 5228	5/12/2023	5/16/2023
Gibson Family Properties LP	2000 Sinclair	Midland	7021 1970 0000 6345 5211	5/12/2023	5/15/2023
Hill Investments, Ltd	PO Box 1568	Cedar Park	7021 1970 0000 6345 5204	5/12/2023	5/15/2023
H-S Minerals And Realty, Ltd	PO Box 27284	Austin	7021 1970 0000 6345 5099	5/12/2023	5/18/2023
JADT Minerals Ltd	PO Box 190229	Dallas	7021 1970 0000 6345 5082	5/12/2023	5/16/2023
Janis Lynn Settle	7149 Tradewind	Amarillo	7021 1970 0000 6345 5075	5/12/2023	5/16/2023
Jubilee Royalty Holdings LLC	P.O. Box 192	New York	7021 1970 0000 6345 5068	5/12/2023	6/1/2022
Leda Zelios	618 Pecan Creek Drive	Sunnyvale	7021 1970 0000 6345 5907	5/12/2023	5/15/2023
Malaga EF7, LLC	P.O. Box 2064	Midland	7021 1970 0000 6345 5914	5/12/2023	5/16/2023
Malaga Royalty, LLC	P.O. Box 2064	Midland	7021 1970 0000 6345 5921	5/12/2023	5/16/2023
McMullen Minerals, LLC	2821 West 7th Street, Suite 515	Fort Worth	7021 1970 0000 6345 5938	5/12/2023	5/18/2023
Merpel LLC	3100 Monticello Ave, Ste 500	Dallas	7021 1970 0000 6345 5013	5/12/2023	5/15/2023
MSH Family Real Estate Partne	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5020	5/12/2023	5/16/2023
Office of Natural Resource Rev	PO Box 25627	Denver	7021 1970 0000 6345 5044	5/12/2023	5/16/2023
O'Ryan Oil And Gas	PO Box 14821	Odessa	7021 1970 0000 6345 5051	5/12/2023	5/15/2023
Patricia Boyle Young Mgmt	PO Box 1037	Okmulgee	7021 1970 0000 6345 5037	5/12/2023	5/15/2023
Pegasus Resources II, LLC	PO Box 470698	Fort Worth	7021 1970 0000 6345 5198	5/12/2023	5/17/2023
Pegasus Resources LLC	PO Box 470698	Fort Worth	7021 1970 0000 6345 5181	5/12/2023	5/17/2023
Providence Minerals LLC	16400 Dallas Pkwy, Ste 400	Dallas	7021 1970 0000 6345 5174	5/12/2023	5/15/2023
Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dallas	7021 1970 0000 6345 5167	5/12/2023	5/15/2023
Richard Donald Jones Jr	200 N Gaines Road	Cedar Creek	7021 1970 0000 6345 5150	5/12/2023	5/15/2023
Shauna Seltzer Redwine Trust	4416 San Carlos St	Dallas	7021 1970 0000 6345 5143	5/12/2023	5/16/2023
SMP Sidecar Titan Mineral Hol	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5129	5/12/2023	5/16/2023
SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5136	5/12/2023	5/16/2023
SMP Titan Mineral Holdings LP	•	Dallas	7021 1970 0000 6345 5297	5/12/2023	5/16/2023
TD Minerals LLC	8111 Westchester Suite 900	Dallas	7021 1970 0000 6345 5112	5/12/2023	5/15/2023
Wing Resources IV, LLC	2100 McKinney Avenue, Ste. 1540	Dallas	7021 1970 0000 6345 5105	5/12/2023	5/15/2023
<u> </u>					
L	1	1	1	I	1

Status	Date Green Card Returned to SLG
eturn to Sender; forward expired	d
Delivered	
Moving through network	
Moving through network	
Delivered	
Delivered	
Delivered	
Delivered	
Moving through network	
Delivered	
Delivered	
Return to Sender	
Delivered	
Delivered Beturn to Sonder	
Return to Sender	
Return to Sender Delivered	
Delivered	
Delivered	
Delivered	
Delivered	
Moving through network	
Delivered	
Pending; Delivery attempted	
turn to Sender; addressee unkno	wn
Delivered	
Delivered Delivered	
Delivered	
Delivered	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PLC-713-A

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-713.
- 3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-713-A

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

Order No. PLC-713-A

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 6/26/23

DYLAN M. FUGI DIRECTOR

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-713-A Operator: Chevron USA, Inc. (4323) Central Tank Battery: Cotton Draw Section 3 Central Tank Battery Central Tank Battery Location: UL J, Section 3, Township 25 South, Range 32 East Central Tank Battery: Cotton Draw Section 15 Satellite Central Tank Battery Location: UL A, Section 15, Township 25 South, Range 32 East Central Tank Battery: Cotton Draw Section 4 Satellite Central Tank Battery Location: UL J, Section 4, Township 25 South, Range 32 East Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-06 S253209L;BONE SPRING	96715
WC-025 G-07 S243225C;LWR BONE SPRIN	97964
WC-025 G-08 S253216D;UPPER WOLFCAMP	98270

	Lease	UL or Q/Q	S-T-R
	Last		
		SE/4	27-24S-32E
	NMLC 0061936	All	34-24S-32E
	NWILC 0001930	All	3-25S-32E
		E/2, C D F	10-25S-32E
	NMNM 0054031	E/2	33-24S-32E
		E/2	4-25S-32E
	NMLC 62300	E/2	15-258-32E
NMLC 0	NWILC 02300	W/2 E/2	22-25S-32E
	NMNM 123518	E/2 E/2	22-25S-32E
	NMNM 120907	NE/4	27-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49721	Co Cuizzly 24 27 Federal #40711	E/2	27-24S-32E	97964
30-023-49721	Co Grizzly 34 27 Federal #407H	E/2	34-24S-32E	96715
30-025-49722	Co Grizzly 34 27 Federal #408H	E/2	E/2 27-248-32E 979	97964
30-023-49722	Co Grizziy 54 27 Federal #408H	E/2	34-24S-32E	97964 96715
30-025-49723	Co Grizzly 34 27 Federal #409H	E/2	27-24S-32E	97964
50-025-49725	Co Grizziy 54 27 Federal #409H	E/2	34-24S-32E	96715
30-025-50373	Co Grizzly 3 10 Federal Com #416H	E/2	3-25S-32E	96715
30-023-30373	Co Grizzly 5 10 Federal Colli #410H	E/2	10-25S-32E	
30-025-50374	Co Grizzly 3 10 Federal Com #417H	E/2	3-25S-32E	06715
50-025-50574	Co Grizzly 5 10 Federal Colli #417H	E/2	10-25S-32E	90/15
30-025-50141	Co Grizzly 3 10 Federal Com #418H	E/2	3-25S-32E	06715
30-023-30141	Co Grizzly 5 10 Federal Colli #418H	E/2	10-25S-32E	90/15
30-025-49782	Co Grizzly 3 34 Federal #404H	W /2	34-24S-32E	96715
	Co Grizziy 5 54 Federal #404ff	W /2	3-25S-32E	

ORDER NO. PLC-713-A

Received by OCD: 5/11/2023 12:51:15 PM

30-025-49783	Co Crizzly 2.24 Federal #40511	W/2	34-24S-32E	96715
30-023-49703	Co Grizzly 3 34 Federal #405H	W /2	3-25S-32E	90/15
30-025-49784	Co Crizzly 2.24 Fodovol #40(11	W /2	34-24S-32E	96715
	Co Grizzly 3 34 Federal #406H	W /2	3-25S-32E	90/15
30-025-45531	Co Yeti 15 22 Federal Com #51H	E/2	15-25S-32E	06715
30-023-43331	Co reu 15 22 reueral Com #51ff	E/2	22-25S-32E	96715
30-025-45534	Co Yeti 15 22 Federal Com #52H	E/2	15-25S-32E	98270
30-023-43334	Co reu 15 22 reuerai Com #52H	E/2	22-25S-32E	90210
20 025 45522	Co Yeti 15 22 Federal Com #53H	E/2	15-25S-32E	96715
30-025-45533	Co Yell 15 22 Federal Colli #55H	E/2	22-25S-32E	90/15
20 025 45527	Co Voti 15 22 Federal Com #5411	E/2	15-25S-32E	98270
30-025-45537	Co Yeti 15 22 Federal Com #54H	E/2	22-25S-32E	
20.025.45525	Co Yeti 15 22 Federal Com #55H	E/2	15-25S-32E	96715
30-025-45535	Co reu 15 22 reueral Com #55h	E/2	22-25S-32E	90/15
30-025-45536	Co Voti 15 22 Fodoval Com #5(11	E/2	15-25S-32E	98270
30-023-43330	Co Yeti 15 22 Federal Com #56H	E/2	22-25S-32E	96270
20 025 40756	Co Vinor 4 22 Federal #40111	E/2	33-24S-32E	96715
30-025-49756	Co Viper 4 33 Federal #401H	ABGHIJ	4-25S-32E	
30-025-49757	Co Vinor 4 22 Federal #40211	E/2	F/2 33_24S_32F	06715
	Co Viper 4 33 Federal #402H	ABGHIJ	4-25S-32E	96715
20 025 40759	Co Vince 4 22 Federal #40211	E/2	33-24S-32E	06715
30-025-49758	Co Viper 4 33 Federal #403H	ABGHIJ	4-25S-32E	96715

.

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-713-A Operator: Chevron USA, Inc. (4323)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	E/2	15-25S-32E	640	Α
	E/2	22-25S-32E		
CA Wolfcamp BLM	E/2	15-25S-32E	640	В
	E/2	22-25S-32E		
CA Bone Spring BLM	E /2	27-24S-32E	640	С
	E/2	34-24S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMLC 62300	A H I O P	15-25S-32E	200	Α
NMLC 62300	B G	15-25S-32E	80	Α
NMLC 62300	J	15-25S-32E	40	Α
NMLC 62300	BGJO	22-25S-32E	160	Α
NMNM 123518	A H I P	22-25S-32E	160	Α
NMLC 62300	A H I O P	15-25S-32E	200	B
NMLC 62300	B G	15-25S-32E	80	B
NMLC 62300	J	15-25S-32E	40	B
NMLC 62300	BGJO	22-25S-32E	160	B
NMNM 123518	A H I P	22-25S-32E	160	B
NMNM 120907	NE/4	27-24S-32E	160	С
NMLC 061936	SE/4 E/2	27-24S-32E 34-24S-32E	480	С

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

CONDITIONS

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	215959
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

Created By Condition Condition Date Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions 6/27/2023 dmcclure regarding this matter, please contact me.

Page 52 of 52

Action 215959