

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bone Spring - (96715)	46 API / 2100 BTU	Gravity of commingled production: 46 API / 2172 BTU		NA	
Wolfcamp (Gas) - (98270)	45 API / 2172 BTU				
Lower Bone Spring - (97964)	46 API / 2100 BTU				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Testing as per NMOCD guidelines
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Have all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners. Attached

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. Attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo TITLE: HSE SENIOR REGULATORY AFFAIRS COOR DATE: 5/9/2023

TYPE OR PRINT NAME CINDY HERRERA-MURILLO TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: EEOF@CHEVRON.COM



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

May 11, 2023

RE:

Application to commingle the WC-025 G-05 S253209L Bone Spring (Pool Code 96715), WC-025 G-08 S253216D Upper Wolfcamp (Pool Code 98270), and WC-025 G-07 S243225C Lower Bone Spring (Pool Code 97964) pools, Lea County, NM.

Chevron U.S.A. Inc. seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the Pools to include all existing and future wells producing from the leases described in Exhibit A.

Exhibit B below is a map of all leases described in Exhibit A. Of note, nine wells in Exhibit B are being aggregated into three proposed Communitization (COMM) Agreements (pending submission). Leases aggregated under the proposed COMM Agreements are explicitly noted in Exhibit B.

Chevron U.S.A. Inc. ("Chevron") respectfully requests authority to commingle production from all wells, including any future infill wells contained within the leases or lands described in Exhibit A, Exhibit B, and/or COMM Agreement (COMM number TBD). Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools and/or leases as described in Exhibits A and B. All owners with interest in the leases in Exhibits A and B have been notified of this commingling application and the parameters set forth herein. Accordingly, notice under this provision will only be required to owners of additional pools and/or leases.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Cotton Draw Section 3 CTB, located in the NWSE (UL:J), Sec. 3, T25S-R32E.
- Cotton Draw Section 15 Satellite, located in NENE (UL:A), Sec. 15, T25S-R32E.
- Cotton Draw Section 4 Satellite, located in NWSE (UL: J), Sec. 4, T25S-R32E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Table 1: Cotton Draw Sec 3 CTB Well List

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Cotton Draw Central Tank Battery #4, Satellite #4, and Satellite #15

Well Name	API Number
CO GRIZZLY 34 27 FED COM 407H	30-025-49721
CO GRIZZLY 34 27 FED COM 408H	30-025-49722
CO GRIZZLY 34 27 FED COM 409H	30-025-49723
CO GRIZZLY 3 10 FED 416H	30-025-50373
CO GRIZZLY 3 10 FED 417H	30-025-50374
CO GRIZZLY 3 10 FED 418H	30-025-50141
CO GRIZZLY 3 34 FED 404H	30-025-49782
CO GRIZZLY 3 34 FED 405H	30-025-49783
CO GRIZZLY 3 34 FED 406H	30-025-49784

Table 2: Cotton Draw Sec 15 Satellite Well List

Well Name	API Number
YETI 15 22 FED COM 0051H	30-025-45531
YETI 15 22 FED COM 0052H	30-025-45534
YETI 15 22 FED COM 0053H	30-025-45533
YETI 15 22 FED COM 0054H	30-025-45537
YETI 15 22 FED COM 0055H	30-025-45535
YETI 15 22 FED COM 0056H	30-025-45536

Table 3: Cotton Draw Sec 4 Satellite Well List

Well Name	API Number
CO VIPER 4 33 FEDERAL 401H	30-025-49756
CO VIPER 4 33 FEDERAL 402H	30-025-49757
CO VIPER 4 33 FEDERAL 403H	30-025-49758

List of Exhibits

Exhibit A – Lease and pool tables
 Exhibit B - Lease map
 Exhibit C – Section 3 CTB narrative
 Exhibit D - Section 3 CTB, Sat 4, & Sat 15 Oil and Gas Allocation Methodology
 Exhibit E - Section 3 CTB Site Security Diagram
 Exhibit F - Section 4 Satellite & Section 15 Satellite Narrative
 Exhibit G – Section 15 Satellite Site Security Diagram
 Exhibit H – Cotton Draw Area Map
 Exhibit I – C-102s
 Exhibit J – Proof of Notifications/Publications
 Exhibit K – Section 3 CS Site Security Diagram



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Exhibit C – Section 3 CTB Narrative

Oil Processing & Metering

Cotton Draw Section 3 Central Tank Battery (CTB) is located in the NWSE corner of Section 3 T25S, R32E. Raw hydrocarbon liquids will be onboarded at Section 3 CTB either directly from well flowlines or via the bulk liquids lines from Cotton Draw Section 4 Satellite and Cotton Draw Section 15 Satellite respectively. Cotton Draw Section 3 CTB has two separation trains. Each train consists of an Inlet Separator, a Heater Production Separator, and a Heater Treater arranged in a series configuration. Oil is successively separated by these vessels within each train. Oil is continuously measured for allocation at the discharge of the Heater Treater by a dedicated Coriolis meter (S/N: Train 1 - 14971852, Train 2 - 14954709). Once metered for allocation, commingled oil is sent to common on-site oil tanks and sold through one of three common LACT units (SN: 550406003, 530402903, & 550408093) located at the Section 3 CTB.

Gas Processing & Metering

Cotton Draw Section 3 Compressor Station (CS) is located in the SWSE corner of Section 3 T25S, R32E. Gas is separated from liquids at the Section 3 CTB within each train via successive 3-phase separation vessels. Once separated, gas is collected into a common header and metered by a parallel pair of orifice meters on each train (S/Ns: Train 1 – 160115184 & 160115183, Train 2 - 160115182 & 160115185). Once measured, gas is collected into a common low pressure gathering network where it is transported to Section 3 CS, or a future Cotton Draw Section 10 Compressor Station. Following compression, gas is either sold to a third party pipeline company via common Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160152357, 160152356, 160115177, & 160115176) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: 160115178) located at Section 3 CS is used to measure full field gas lift use. Individual well gas lift volumes are measured via dedicated gas lift orifice meters (one per well); meter serial numbers are noted below.

Pad 2 Wells' Gas Lift Meter S/N:

YETI 15 22 FED COM 0051H	160152713
YETI 15 22 FED COM 0052H	160152714
YETI 15 22 FED COM 0053H	160152685
YETI 15 22 FED COM 0054H	160152675
YETI 15 22 FED COM 0055H	160152692
YETI 15 22 FED COM 0056H	160152697

Pad 404 Wells' Gas Lift Meter S/N:

CO GRIZZLY 3 34 FED 404H	160180608
CO GRIZZLY 3 34 FED 405H	160180601
CO GRIZZLY 3 34 FED 406H	160180612

Pad 1 Wells' Gas Lift Meter S/N:

CO GRIZZLY 34 27 FED COM 407H	SN: TBD
CO GRIZZLY 34 27 FED COM 408H	SN: TBD
CO GRIZZLY 34 27 FED COM 409H	SN: TBD
CO GRIZZLY 3 10 FED 416H	SN: TBD
CO GRIZZLY 3 10 FED 417H	SN: TBD
CO GRIZZLY 3 10 FED 418H	SN: TBD

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Exhibit C – Section 3 CTB Narrative

Pad 401 Wells' Gas Lift Meter S/N:

CO VIPER 4 33 FEDERAL 401H	SN: TBD
CO VIPER 4 33 FEDERAL 402H	SN: TBD
CO VIPER 4 33 FEDERAL 403H	SN: TBD

Future wells: TBD.

Produced Water Processing

Produced water will likewise be separated within each train at the Section 3 CTB and stored onsite in common water tanks prior to being measured by a vortex meter before transfer to a third party disposal company (Aris).

The flow of production is further detailed in Exhibit E – Section 3 CTB Site Security Diagram and Exhibit I – Cotton Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



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Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil & Gas Allocation Methodology

Cotton Draw SAT #15 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells producing into SAT #15 will be produced, one at a time, through a test separator to meet well test requirements. The balance of wells producing from the Cotton Draw development area will have a dedicated 3-phase separator at the well pad (one separator per well). Each separator will have a dedicated Coriolis meter for oil measurement, and orifice meter for gas measurement, and a vortex meter for produced water measurement and will function as the allocation meters for these wells.

At SAT #15, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #15. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to CS #3 (and/or a future compressor station in Section 10) for compression and sales or field use. The liquids leaving this 2-phase separator will be transported to CTB #3 train 1 via pipeline and commingled with all wells produced into CTB #3 train 1.

Wells flowing into SAT #4 are immediately commingled. The commingled stream will then pass through a 2-phase separator where gas will be separated from the liquids. Gas will then be transported by pipeline to CS #3 (and/or a future compressor station in Section 10) for compression and sales or field use. The liquids leaving this 2-phase separator will be transported to CTB #3 train 2 via pipeline and commingled with all wells produced into CTB #3 train 2.

At CTB #3 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #3 Train 1 and combined with the liquids produced from SAT #15. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative.

Wells flowing directly into CTB #3 Train 2 will have a dedicated 3-phase separator at the well pad to be used for allocation purposes. Production from these wells will be immediately commingled with liquids produced from SAT #4. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative.

Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #3 LACT meters and allocated back to the lease(s).

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well and per lease identically to oil allocation; however, all meters for gas allocation and revenue accounting are orifice meters.



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Exhibit F – Sections 4 Satellite & Section 15 Satellite Narrative

Oil & Water Processing & Metering

Cotton Draw Section 15 Satellite (SAT) is located in the NENE corner of Section 15 T25S, R32E. Raw hydrocarbon liquids will be onboarded at Section 15 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated; liquids are transported to Section 3 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology), oil and water are not directly measured at Satellite 15.

Cotton Draw Section 4 SAT is located in the NWSE corner of Section 4 T25S-R32E. Raw hydrocarbon liquids will be onboarded at Section 4 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated, liquids are transported to Section 3 CTB for separation and sales. Wells that are produced into Section 4 SAT are measured for allocation purposes at the well pad with 3-phase separators (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology). Gas, oil and water are not measured for allocation purposes at Section 4 SAT.

Gas Processing & Metering

Cotton Draw Section 3 Compressor Station (CS) is located in the SWSE corner of Section 3 T25S, R32E. Gas is separated from liquids at Sections 4 & 15 SAT by a 2-phase separator.

At Section 15 SAT, separated gas is measured by a pair of parallel orifice meters (S/N: 160115186, 160108645) that serve as allocation meters for gas. After measurement, gas enters a common low pressure gathering network where it is transported to Section 3 CS, or a future Cotton Draw Section 10 Compressor Station.

At Section 4 SAT, gas will be separated by the 2-phase separator and will subsequently be transported to Section 3 CS, or a future Cotton Draw Section 10 CS. Wells that are produced into Section 4 SAT are measured for allocation purposes at the well pad with a 3-phase separator (as described in Exhibit D – Section 3 CTB and Sections 4 & 15 Sat Oil and Gas Allocation Methodology). Gas, oil, and water are not measured for allocation purposes at Section 4 SAT.

Following compression, gas is either sold to a third party pipeline company via one of two pairs of parallel Central Delivery Point (CDP) meters located at Section 3 CS (S/N: 160152357, 160152367, 160115177, and 160115176) or circulated into the gas lift network for infield gas lift use. A common gas lift meter (S/N: 160115178) located at Section 3 CS is used to measure full field gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 3 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 15 Satellite Site Security Diagram and Exhibit H – Cotton Draw Area Map.

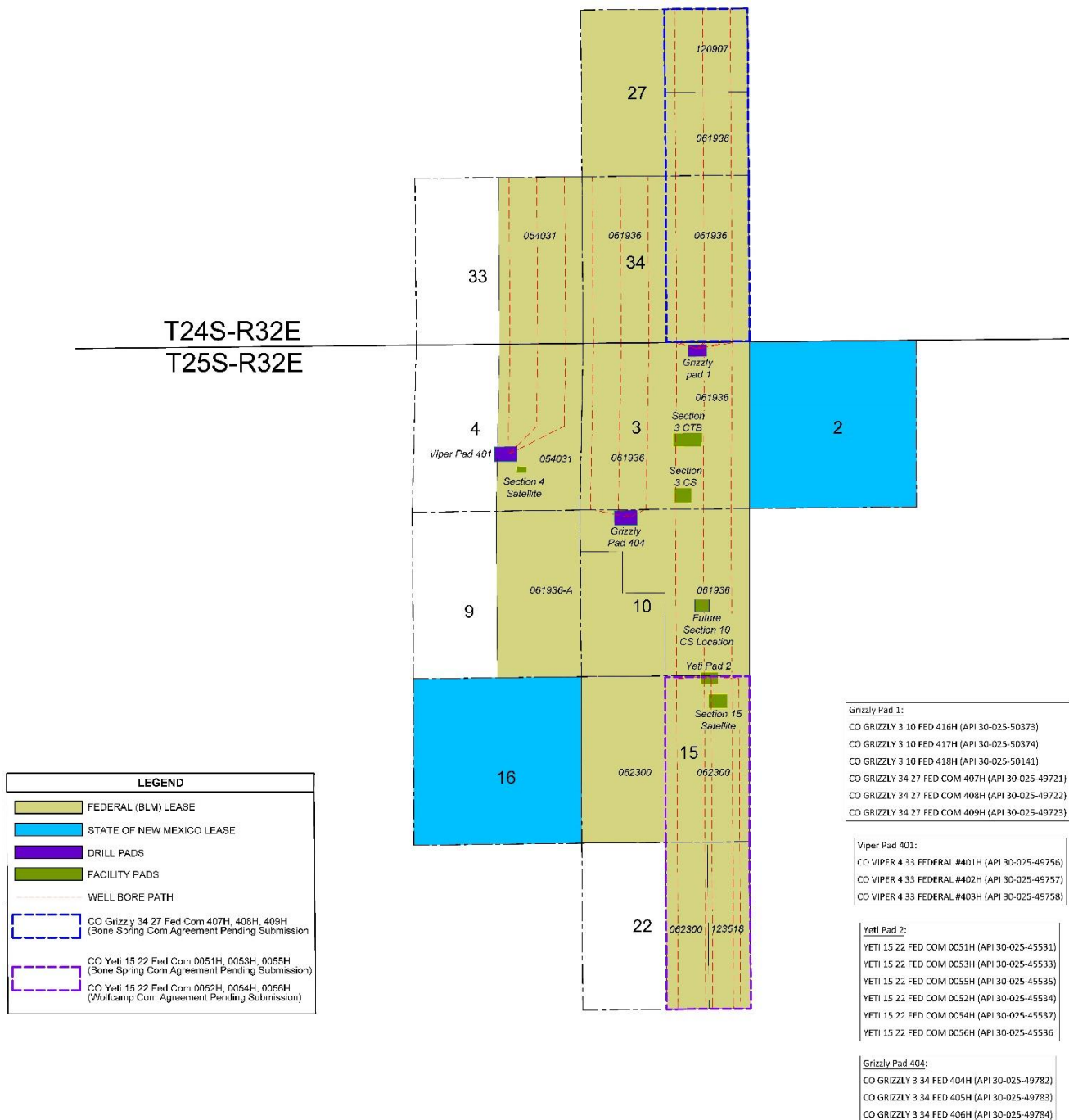
Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.

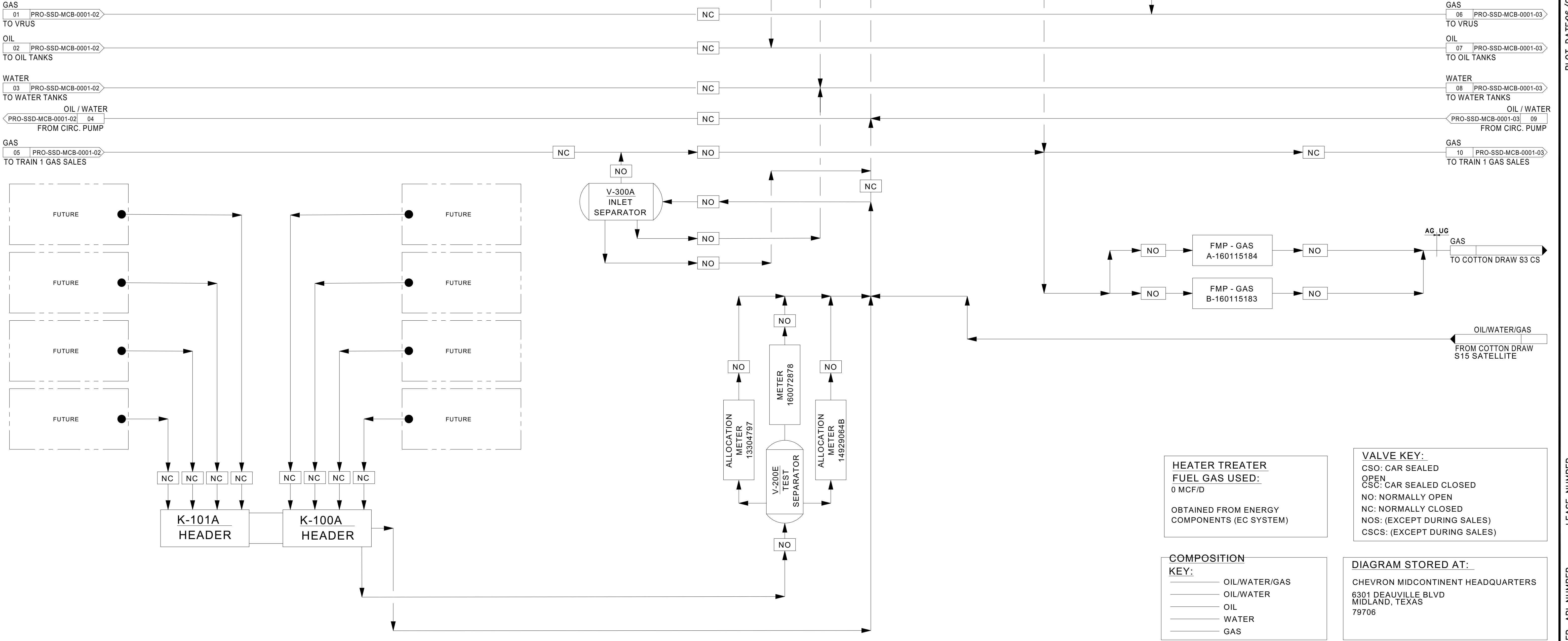



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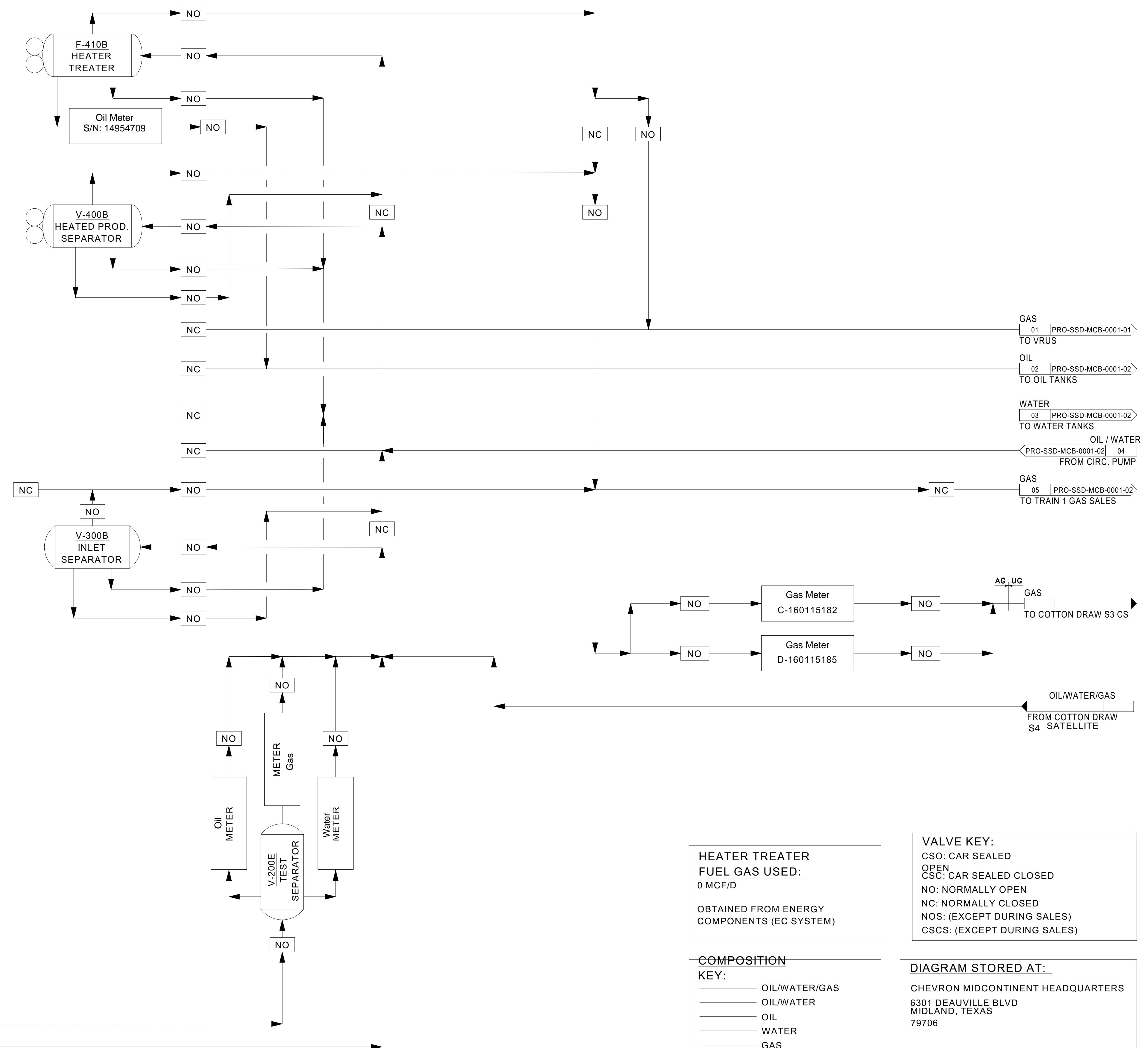
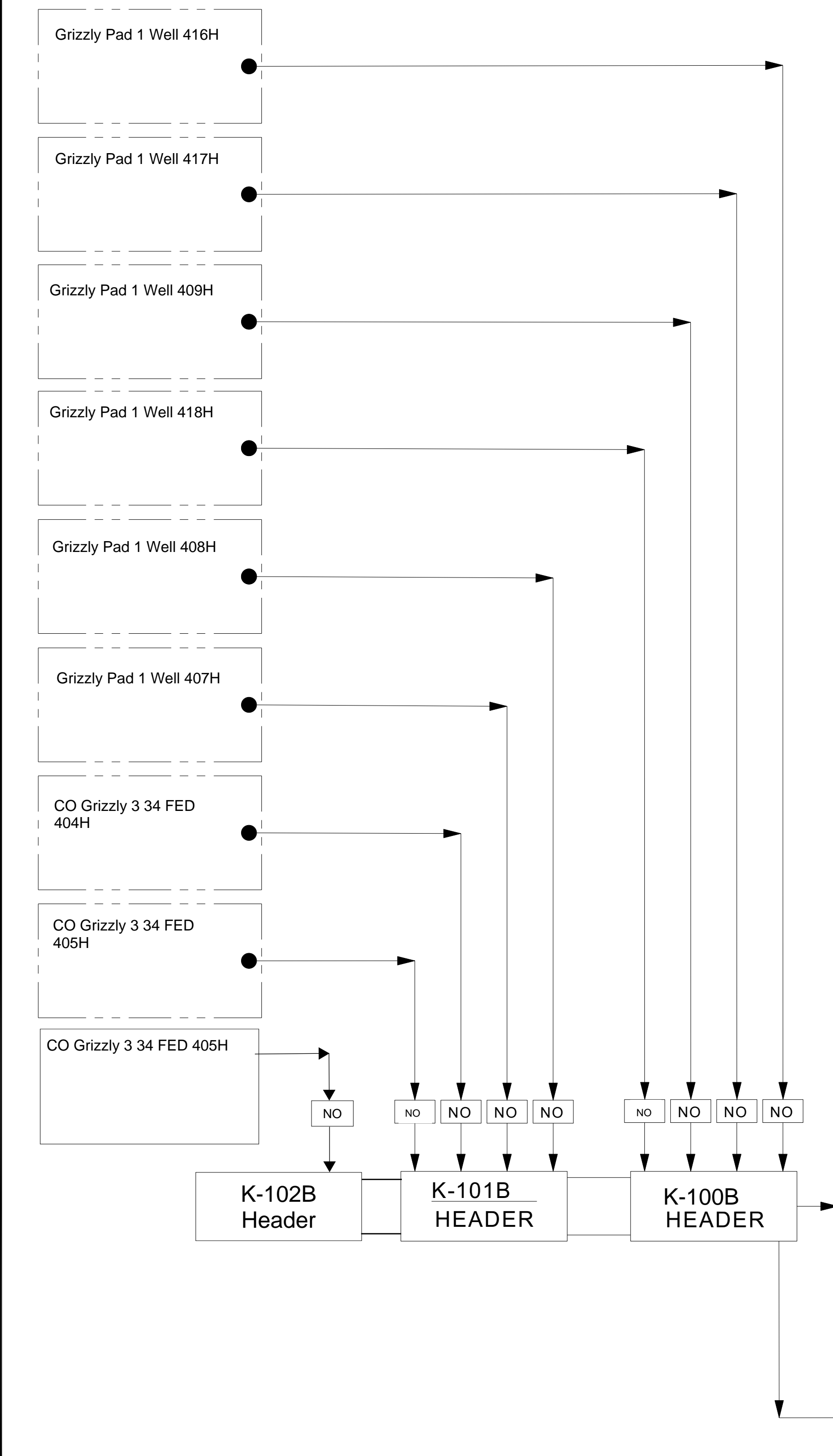
May 11, 2023

Exhibit B – Lease Map





REVISIONS										<div>Chevron U.S.A. Inc.</div>		CARLSBAD FOT – DELAWARE BASIN COTTON DRAW SEC 3 CTB – LEA COUNTY, NM	
0	ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF 20193	JA 05/07/20	M.H.	-						<div>AS-BUILT</div>	COTTON DRAW SEC 3 CTB – TRAIN 1 – SITE SECURITY DIAGRAM		
1	ISSUED AS-BUILT BASIN DESIGN, DRF 20193	JCM 05/21/20	M.H.	EXLQ							CTND-CTN3ACTB-PRO-SSD-MCB-0001-01		
Released to Imaging: 6/27/2023 9:41:29 AM											<div>1</div>		
										DR. JCM ENG. EXLQ			



HEATER TREATER FUEL GAS USED:
0 MCF/D

OBTAINED FROM ENERGY COMPONENTS (EC SYSTEM)

COMPOSITION KEY:

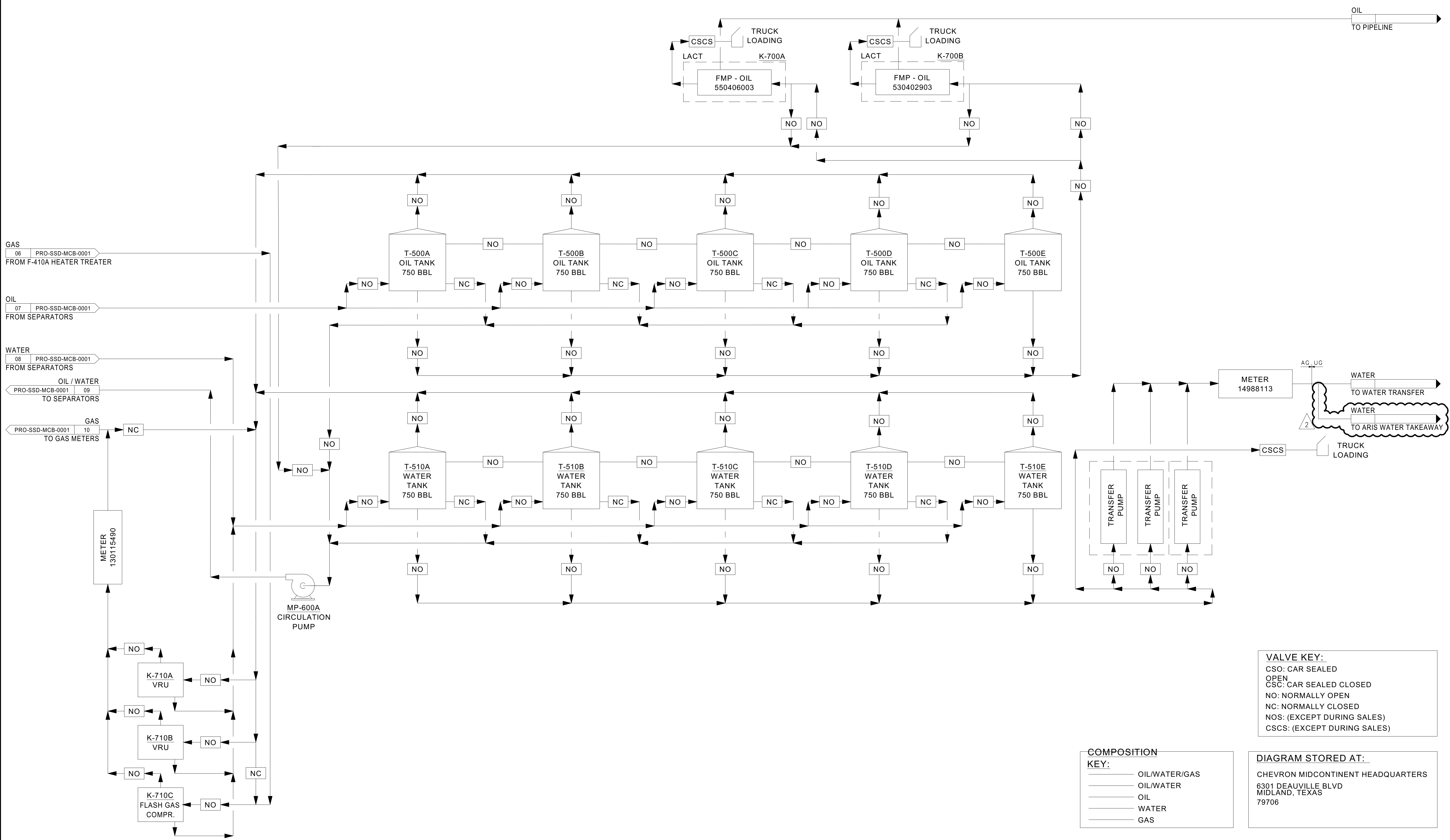
- Oil/WATER/GAS
- Oil/WATER
- OIL
- WATER
- GAS

VALVE KEY:

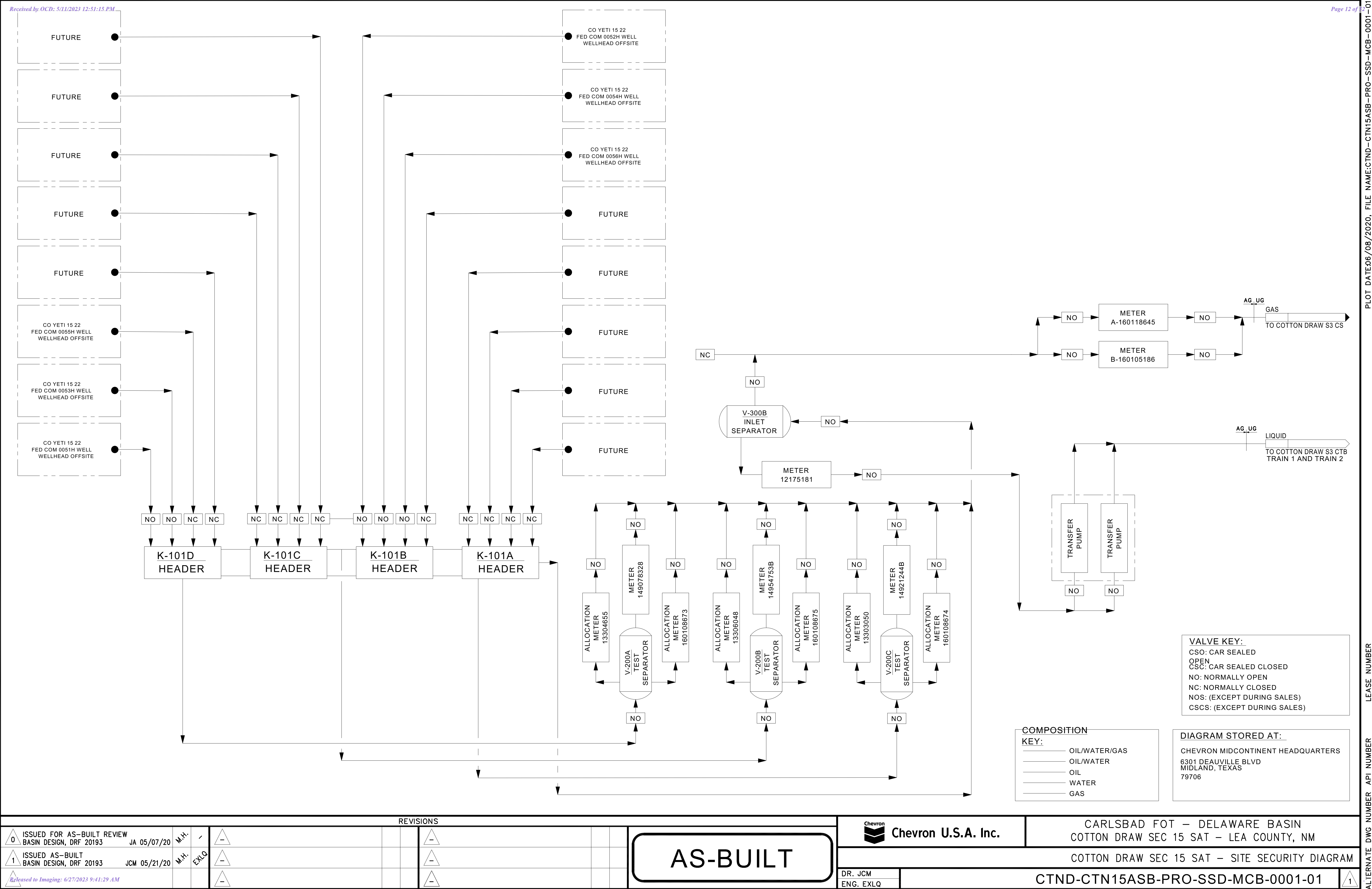
- CSO: CAR SEALED
- OPEN
- CSC: CAR SEALED CLOSED
- NO: NORMALLY OPEN
- NC: NORMALLY CLOSED
- NOS: (EXCEPT DURING SALES)
- CSCS: (EXCEPT DURING SALES)

DIAGRAM STORED AT:

CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS
79706



REVISIONS										 Chevron U.S.A. Inc.		CARLSBAD FOT – DELAWARE BASIN COTTON DRAW SEC 3 CTB – LEA COUNTY, NM.	
0	ISSUED FOR AS-BUILT REVIEW BASIN DESIGN, DRF 20193	JCM 05/07/20	M.H.	-	-	-	-	-	-	AS-BUILT	COTTON DRAW SEC. 3 CTB – TANK AREA – SITE SECURITY DIAGRAM		
1	ISSUED AS-BUILT BASIN DESIGN, DRF 20193	JCM 05/21/20	M.H.	EXLO	-	-	-	-	-		CTND-CTN3ACTB-PRO-SSD-MCB-0001-03		
ADDITION OF SECONDARY WATER TAKEAWAY, LH DRF 22206												DR. JCM ENG. EXLO	
<i>Released to Design: 6/27/2023 9:57:39 AM</i>													





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Exhibit J – Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

Grizzly Pad 1 – E/2 Section 27 & 34 (Pool Code: 97964, 96715)
 Well Names: CO Grizzly 34 27 Fed 407H, 408H, 4H

Interest	Name	Address	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	CO	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ORRI	1836 Royalty Partners, LLC	306 W. Wall Street, Suite 620	Midland	TX	79701
ORRI	Devon Energy Production Company L.P.	333 W. Sheridan Ave.	Oklahoma City	OK	73102
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	Malaga EF7, LLC	P.O. Box 2064	Midland	TX	79702
ORRI	Malaga Royalty, LLC	P.O. Box 2064	Midland	TX	79702
ORRI	McMullen Minerals, LLC	2821 West 7th Street, Suite 515	Fort Worth	TX	76107
ORRI	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	TX	76147
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dallas	TX	75201

Grizzly Pad 1 – E/2 Section 3 & 10 (Pool Code: 96715)
 Well Names: CO Grizzly 3 10 Fed 416H, 417H, 418H

Interest	Name	Address	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	CO	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ORRI	1836 Royalty Partners, LLC	306 W. Wall Street, Suite 620	Midland	TX	79701
ORRI	Apollo Permian, LLC	P.O. Box 14779	Oklahoma City	OK	73113
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	McMullen Minerals, LLC	2821 West 7th Street, Suite 515	Fort Worth	TX	76107
ORRI	O'Ryan Oil and Gas	P.O. Box 14821	Odessa	TX	79768
ORRI	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	TX	76147
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dallas	TX	75201

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Viper Pad 401 – NE/4 Section 4 & E/2 Section 33 (Pool Code: 96715)

Well Names: CO Viper 4 33 Federal #401H, 402H, 403H

Interest	Name	Address 1	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	CO	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ORRI	1836 Royalty Partners, LLC	306 W. Wall Street, Ste. 620	Midland	TX	79701
ORRI	Anderson Land Ltd.	5005 Woodway, Ste. 300	Houston	TX	77056
ORRI	Apollo Permian, LLC	P.O. Box 14779	Oklahoma City	OK	73113
ORRI	Douglas A. Denton	1501 Princeton	Midland	TX	79701
ORRI	Elly B. Beard 2007 Trust	12316 St. Andrews Drive, Ste. A	Oklahoma City	OK	73120-8649
ORRI	First City National Bank, Trustee et al.	P.O. Box 10966	Midland	TX	79703-0966
ORRI	First City, Texas-Midland, N.A., Trustee Patricia Boyle Young Management Trust et al.	P.O. Box 10966	Midland	TX	79703-0966
ORRI	JADT Minerals, Ltd.	P.O. Box 190229	Dallas	TX	75219-0229
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	Leda Zelios	618 Pecan Creek Drive	Sunnyvale	TX	75182
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Ste. 1870	Dallas	TX	75201
ORRI	Wing Resources IV, LLC	2100 McKinney Avenue, Ste. 154	Dallas	TX	75201

Grizzly Pad 404 – W/2 Section 3 & 34 (Pool Code: 96715)

Well Names: CO Grizzly 3 34 Fed 404H, 405H, 406H

Interest	Name	Address	City	State	Zip
RI	Office of Natural Resource Revenue	PO Box 25627	Denver	CO	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ORRI	1836 Royalty Partners, LLC	306 West Wall Street, Suite 620	Midland	TX	79701
ORRI	Jubilee Royalty Holdings LLC	P.O. Box 192	New York	NY	10024
ORRI	MSH Family Real Estate Partnership, II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219
ORRI	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	TX	76147
ORRI	Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dalals	TX	75201
ORRI	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219
ORRI	SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219
ORRI	SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Yeti Pad 2 – E/2 Section 15 & 22 (Pool Code: 96715)

Well Names: CO Yeti 15 22 Fed Com 0051H, 0053H, 0055H

Interest	Name	Address 1	City	State	Zip
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ORRI	Angela L Simpson Starrett Trust Wells Fargo Bank	PO Box 5383	Denver	CO	80217
ORRI	Apollo Permian LLC	PO Box 14779	Oklahoma City	OK	73113
ORRI	Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	NM	88211-0006
ORRI	Beverly Beumeler Prichard	68 Cumberland Circle	Denison	TX	75021
ORRI	Bradley A Siegel	190 Kahiki Drive	Tavernier	FL	33070-2461
ORRI	Byron Garrett Trustee	707 First City National Bank Building	Houston	TX	77002
ORRI	Carol Ann Beumeler Chapital	42827 Pilgrim Square	South Riding	VA	20152
ORRI	Cecilia Lou Beumeler Ray	8657 Villa Cassandra Dr	Scottsdale	AZ	85266
ORRI	Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	214 W Texas Ave Ste 509	Midland	TX	79701-4609
ORRI	Colt Development LLC	6400 S Fiddlers Green Cir Suite 21	Greenwood Vill	CO	80111-4950
ORRI	Denise Jon Beumeler Murray	2108 S Country Rd 1086	Midland	TX	79706
ORRI	Douglas A Denton	3904 N Druid Hills Rd	Decatur	GA	30033-3105
ORRI	Elliott Browder	14132 Emerald Hill	San Antonio	TX	78231
ORRI	Gary Lee Manning	5211 94th Street	Lubbock	TX	79424
ORRI	GGM Exploration Inc.	PO Box 123610	Fort Worth	TX	76121
ORRI	Gibson Family Properties LP	2000 Sinclair	Midland	TX	79705
ORRI	Hill Investments, Ltd	PO Box 1568	Cedar Park	TX	78630-1568
ORRI	H-S Minerals And Realty, Ltd	PO Box 27284	Austin	TX	78755-2284
ORRI	JADT Minerals Ltd	PO Box 190229	Dallas	TX	75219-0229
ORRI	Janis Lynn Settle	7149 Tradewind	Amarillo	TX	79118
ORRI	Merpel LLC	3100 Monticello Ave, Ste 500	Dallas	TX	75205
ORRI	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave, Ste 500	Dallas	TX	75219
ORRI	O'Ryan Oil And Gas	PO Box 14821	Odessa	TX	79768
ORRI	Patricia Boyle Young Mgmt Trst First National Bank & Trust Co. Attn: Kathy Kennedy	PO Box 1037	Okmulgee	OK	74447
ORRI	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147
ORRI	Pegasus Resources LLC	PO Box 470698	Fort Worth	TX	76147
ORRI	Providence Minerals LLC	16400 Dallas Pkwy, Ste 400	Dallas	TX	75248-2643
ORRI	Richard Donald Jones Jr	200 N Gaines Road	Cedar Creek	TX	78612
ORRI	Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	4416 San Carlos St	Dallas	TX	75205-0000
ORRI	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
ORRI	SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
ORRI	SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	TX	75219
ORRI	TD Minerals LLC	8111 Westchester Suite 900	Dallas	TX	75225

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Yeti Pad 2 – E/2 Section 15 & 22 (Pool Code: 98270)

Well Names: CO Yeti 15 22 Fed Com 0052H, 0054H, 0056H

Interest	Name	Address	City	State	Zip
RI	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627
WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ORRI	Angela L Simpson Starrett Trust Wells Fargo Bank	PO Box 5383	Denver	CO	80217
ORRI	Apollo Permian LLC	PO Box 14779	Oklahoma City	OK	73113
ORRI	Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	NM	88211-0006
ORRI	Beverly Beumeler Prichard	68 Cumberland Circle	Denison	TX	75021
ORRI	Bradley A Siegel	190 Kahiki Drive	Tavernier	FL	33070-2461
ORRI	Byron Garrett Trustee	707 First City National Bank Building	Houston	TX	77002
ORRI	Carol Ann Beumeler Chapital	42827 Pilgrim Square	South Riding	VA	20152
ORRI	Cecilia Lou Beumeler Ray	8657 Villa Cassandra Dr	Scottsdale	AZ	85266
ORRI	Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	214 W Texas Ave, Ste 509	Midland	TX	79701-4609
ORRI	Colt Development LLC	6400 S Fiddlers Green Cir., Suite 21	Greenwood Village	CO	80111-4950
ORRI	Denise Jon Beumeler Murray	2108 S Country Rd 1086	Midland	TX	79706
ORRI	Douglas A Denton	3904 N Druid Hills Rd	Decatur	GA	30033-3105
ORRI	Elliott Browder	14132 Emerald Hill	San Antonio	TX	78231
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ORRI	Patricia Boyle Young Mgmt Trst First National Bank & Trust Co. Attn: Kathy Kennedy	PO Box 1037	Okmulgee	OK	74447
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APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Certified Mailing Numbers:

Name	Certified Mail Number
1836 Royalty Partners, LLC	
Anderson Land Ltd.	
Angela L Simpson Starrett Trust	
Wells Fargo Bank	
Apollo Permian LLC	
Ballard E. Spencer Trust, Inc.	
Beverly Beumeler Prichard	
Bradley A Siegel	
Byron Garrett Trustee	
Carol Ann Beumeler Chapital	
Cecilia Lou Beumeler Ray	
Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	
Chevron U.S.A. Inc.	
Colt Development LLC	
Denise Jon Beumeler Murray	
Devon Energy Production Company L.P.	
Douglas A Denton	
Douglas A. Denton	
Elliott Browder	
Elly B. Beard 2007 Trust	
First City National Bank, Trustee et al.	
First City, Texas-Midland, N.A., Trustee	
Patricia Boyle Young Management Trust et al.	
Gary Lee Manning	
GGM Exploration Inc.	
Gibson Family Properties LP	
Hill Investments, Ltd	
H-S Minerals And Realty, Ltd	
JADT Minerals Ltd	
Janis Lynn Settle	
Jubilee Royalty Holdings LLC	
Leda Zelios	
Malaga EF7, LLC	
Malaga Royalty, LLC	
McMullen Minerals, LLC	
Merpel LLC	
MSH Family Real Estate Partnership II, LLC	
Office of Natural Resource Revenue	

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

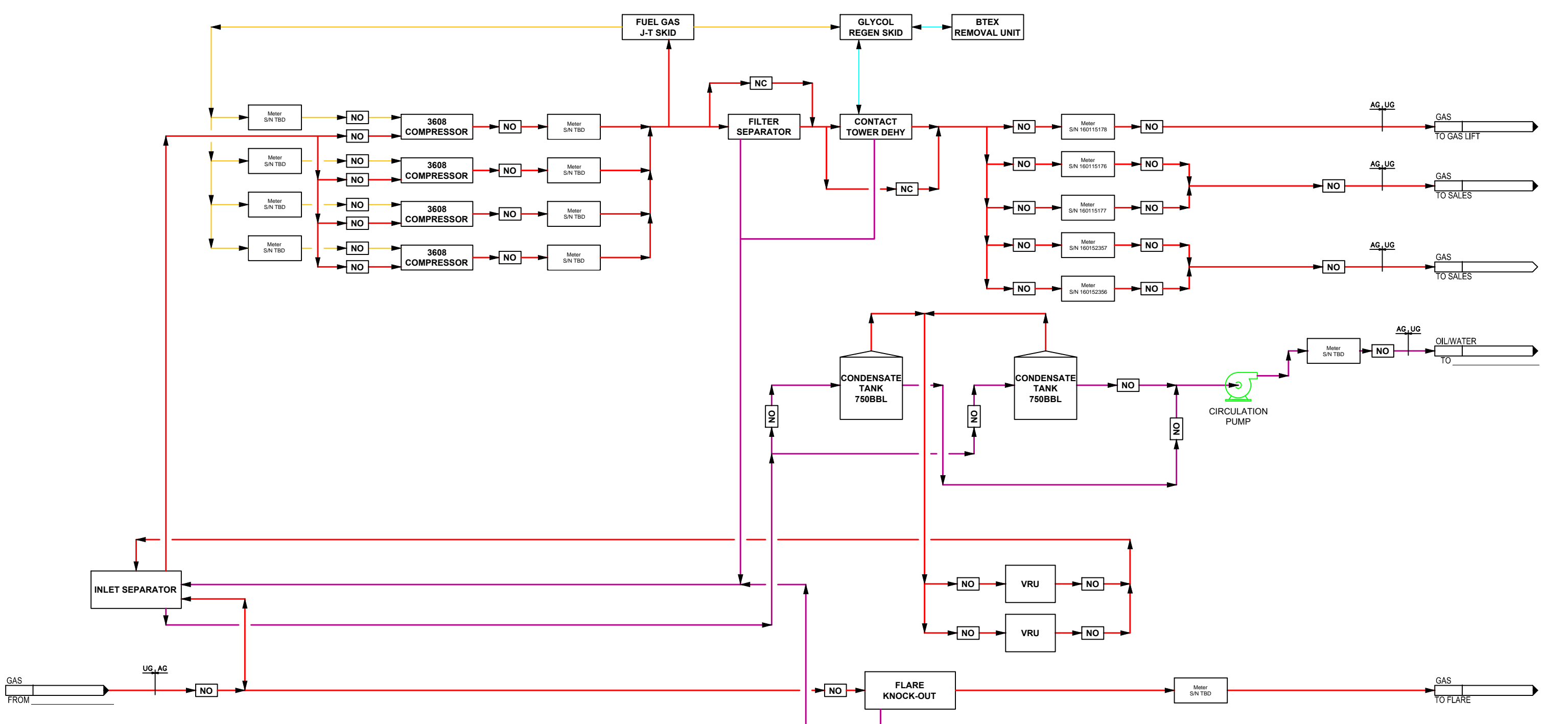
Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Certified Mailing Numbers, Contd.:

Name	Certified Mail Number
O'Ryan Oil And Gas	
Patricia Boyle Young Mgmt Trst First National Bank & Trust Co., Attn: Kathy Kennedy	
Pegasus Resources II, LLC	
Pegasus Resources LLC	
Providence Minerals LLC	
Ranchito AD4, LP	
Richard Donald Jones Jr	
Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	
SMP Sidecar Titan Mineral Holdings LP	
SMP Titan Flex LP	
SMP Titan Mineral Holdings LP	
TD Minerals LLC	
Wing Resources IV, LLC	

Proof of Publication:



FUEL GAS USED:
??? MCF/D
CALCULATED VIA UPTIME OF
BURNER AND HU OF GAS

COMPOSTION KEY:
— OIL/WATER/GAS
— OIL/WATER
— OIL
— WATER
— GAS
— WET/DRY GLYCOL
— FUEL/GAS

VALVE KEY:
CSO: CAR SEALED OPEN
CSC: CAR SEALED CLOSED
NO: NORMALLY OPEN
NC: NORMALLY CLOSED
NOS: (EXCEPT DURING SALES)
CSCS: (EXCEPT DURING SALES)

DIAGRAM STORED AT:
CHEVRON MIDCONTINENT HEADQUARTERS
6301 DEAUVILLE BLVD
MIDLAND, TEXAS 79706

REVISIONS									
ISSUED FOR REVIEW BASIN DESIGN, DRF 23284	EB 05/03/23								

FOR REVIEW

DELAWARE BASIN – CARLSBAD EAST FOT
COTTON DRAW S3 T25S R32E CS – LEA COUNTY, NM

STANDARD TEMPLATE COMPRESSOR STATION – SITE SECURITY DIAGRAM

CTND-CTNA3CS-PRO-SSD-MCB-0001-01

DR. EB
ENG. CBMI

ALTERNATE DWG NUMBER API NUMBER LEASE NUMBER

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50373	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L; BONE SPRING
⁴ Property Code	⁵ Property Name CO GRIZZLY 3 10 FED	⁶ Well Number 416H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3503'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1675'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>CO GRIZZLY 3 10 FED 416H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 708,684 Y= 424,816 LAT. 32.166138° N LONG. 103.658934° W NAD 27</td> <td>X= 708,051 Y= 424,977 LAT. 32.166591° N LONG. 103.660977° W NAD 27</td> </tr> <tr> <td>X= 749,870 Y= 424,874 LAT. 32.166262° N LONG. 103.659411° W NAD83/2011</td> <td>X= 749,236 Y= 425,035 LAT. 32.166715° N LONG. 103.661455° W NAD83/2011</td> </tr> <tr> <td colspan="2">ELEVATION +3503' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>PROPOSED MID-POINT</th> <th>PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 708,009 Y= 419,718 LAT. 32.152136° N LONG. 103.661219° W NAD 27</td> <td>X= 708,046 Y= 414,465 LAT. 32.137696° N LONG. 103.661207° W NAD 27</td> </tr> <tr> <td>X= 749,195 Y= 419,776 LAT. 32.152260° N LONG. 103.661695° W NAD83/2011</td> <td>X= 749,231 Y= 414,523 LAT. 32.137820° N LONG. 103.661683° W NAD83/2011</td> </tr> </table>	CO GRIZZLY 3 10 FED 416H WELL	PROPOSED FIRST TAKE POINT	X= 708,684 Y= 424,816 LAT. 32.166138° N LONG. 103.658934° W NAD 27	X= 708,051 Y= 424,977 LAT. 32.166591° N LONG. 103.660977° W NAD 27	X= 749,870 Y= 424,874 LAT. 32.166262° N LONG. 103.659411° W NAD83/2011	X= 749,236 Y= 425,035 LAT. 32.166715° N LONG. 103.661455° W NAD83/2011	ELEVATION +3503' NAVD 88		PROPOSED MID-POINT	PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION	X= 708,009 Y= 419,718 LAT. 32.152136° N LONG. 103.661219° W NAD 27	X= 708,046 Y= 414,465 LAT. 32.137696° N LONG. 103.661207° W NAD 27	X= 749,195 Y= 419,776 LAT. 32.152260° N LONG. 103.661695° W NAD83/2011	X= 749,231 Y= 414,523 LAT. 32.137820° N LONG. 103.661683° W NAD83/2011		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/03/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 04/18/2022 Certificate Number</p>
CO GRIZZLY 3 10 FED 416H WELL	PROPOSED FIRST TAKE POINT															
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CORNER COORDINATES TABLE (NAD 27)

A - X=705081.74, Y=424972.86
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E - X=704990.58, Y=419689.78
F - X=707654.87, Y=419714.41
G - X=708987.02, Y=419726.73
H - X=710319.17, Y=419739.04
I - X=705027.26, Y=414410.73
J - X=707691.54, Y=414436.40
K - X=709023.67, Y=414449.23
L - X=710355.81, Y=414462.06

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50374	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L; BONE SPRING
⁴ Property Code	⁵ Property Name CO GRIZZLY 3 10 FED	⁶ Well Number 417H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3504'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1650'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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G - X=708987.02, Y=419726.73
H - X=710319.17, Y=419739.04
I - X=705027.26, Y=414410.73
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L; BONE SPRING
⁴ Property Code	⁵ Property Name CO GRIZZLY 3 10 FED	⁶ Well Number 418H
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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1600'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	10	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>CO GRIZZLY 3 10 FED 418H WELL</th> <th>PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 708,759 Y= 424,816 LAT. 32.166139° N LONG. 103.658692° W NAD 27</td> <td>X= 709,811 Y= 424,994 LAT. 32.166608° N LONG. 103.655289° W NAD 27</td> </tr> <tr> <td>X= 749,945 Y= 424,875 LAT. 32.166262° N LONG. 103.659169° W NAD83/2011</td> <td>X= 750,996 Y= 425,052 LAT. 32.166731° N LONG. 103.655766° W NAD83/2011</td> </tr> <tr> <td colspan="2">ELEVATION +3504' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>PROPOSED MID-POINT</th> <th>PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,769 Y= 419,734 LAT. 32.152150° N LONG. 103.655532° W NAD 27</td> <td>X= 709,806 Y= 414,482 LAT. 32.137712° N LONG. 103.655521° W NAD 27</td> </tr> <tr> <td>X= 750,954 Y= 419,792 LAT. 32.152274° N LONG. 103.656009° W NAD83/2011</td> <td>X= 750,991 Y= 414,540 LAT. 32.137836° N LONG. 103.655997° W NAD83/2011</td> </tr> </table>	CO GRIZZLY 3 10 FED 418H WELL	PROPOSED FIRST TAKE POINT	X= 708,759 Y= 424,816 LAT. 32.166139° N LONG. 103.658692° W NAD 27	X= 709,811 Y= 424,994 LAT. 32.166608° N LONG. 103.655289° W NAD 27	X= 749,945 Y= 424,875 LAT. 32.166262° N LONG. 103.659169° W NAD83/2011	X= 750,996 Y= 425,052 LAT. 32.166731° N LONG. 103.655766° W NAD83/2011	ELEVATION +3504' NAVD 88		PROPOSED MID-POINT	PROPOSED LAST TAKE POINT/ BOTTOM HOLE LOCATION	X= 709,769 Y= 419,734 LAT. 32.152150° N LONG. 103.655532° W NAD 27	X= 709,806 Y= 414,482 LAT. 32.137712° N LONG. 103.655521° W NAD 27	X= 750,954 Y= 419,792 LAT. 32.152274° N LONG. 103.656009° W NAD83/2011	X= 750,991 Y= 414,540 LAT. 32.137836° N LONG. 103.655997° W NAD83/2011		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Carol Adler</u> Date: <u>8/18/2022</u></p> <p>Printed Name: <u>Carol Adler</u></p> <p>E-mail Address: <u>caroladler@chevron.com</u></p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>11/03/2020</u></p> <p>Signature and Seal of Professional Surveyor: <u>Robert L. Lastrapes</u> (Seal: 23006, 04/18/2022)</p> <p>Certificate Number: <u>23006</u></p>
CO GRIZZLY 3 10 FED 418H WELL	PROPOSED FIRST TAKE POINT															
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CORNER COORDINATES TABLE (NAD 27)

A - X=705081.74, Y=424972.86
B - X=707721.68, Y=424998.44
C - X=709041.66, Y=425011.22
D - X=710361.63, Y=425024.01
E - X=704990.58, Y=419689.78
F - X=707654.87, Y=419714.41
G - X=708987.02, Y=419726.73
H - X=710319.17, Y=419739.04
I - X=705027.26, Y=414410.73
J - X=707691.54, Y=414436.40
K - X=709023.67, Y=414449.23
L - X=710355.81, Y=414462.06

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49782	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 323139	⁵ Property Name CO GRIZZLY 3 34 FED	⁶ Well Number 404H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3470'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	25 SOUTH	32 EAST, N.M.P.M.		240'	NORTH	1540'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO GRIZZLY 3 34 FED NO. 404H WELL</p> <p>X= 706,532' Y= 419,464' NAD 27 LAT. 32.151464° N LONG. 103.665996° W</p> <p>X= 747,717' Y= 419,522' NAD83/2011 LAT. 32.151588° N LONG. 103.666473° W</p> <p>ELEVATION +3471' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 705,377' Y= 430,230' NAD 27 LAT. 32.181077° N LONG. 103.669515° W</p> <p>X= 746,561' Y= 430,288' NAD83/2011 LAT. 32.181200° N LONG. 103.669994° W</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/01/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>	
<p>PROPOSED MID-POINT</p> <p>X= 705,412' Y= 424,976' NAD 27 LAT. 32.166635° N LONG. 103.669507° W</p> <p>X= 746,597' Y= 425,034' NAD83/2011 LAT. 32.166758° N LONG. 103.669984° W</p>	<p>PROPOSED FIRST TAKE POINT</p> <p>X= 705,321' Y= 419,718' NAD 27 LAT. 32.152182° N LONG. 103.669904° W</p> <p>X= 746,506' Y= 419,776' NAD83/2011 LAT. 32.152306° N LONG. 103.670381° W</p>		<p>PROPOSED LAST TAKE POINT</p> <p>X= 705,377' Y= 430,155' NAD 27 LAT. 32.180871° N LONG. 103.669515° W</p> <p>X= 746,562' Y= 430,213' NAD83/2011 LAT. 32.180994° N LONG. 103.669993° W</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02/18/2020 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 03/10/2022</p> <p>Certificate Number</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=430251.61, X=705046.53 B - Y=424972.86, X=705081.74 C - Y=419689.78, X=704990.58 D - Y=419702.10, X=706322.72 E - Y=418382.46, X=706331.89 F - Y=430277.09, X=707688.13 G - Y=419714.41, X=707654.87 H - Y=418394.91, X=707664.04 I - Y=430302.57, X=710329.72 J - Y=425024.01, X=710361.63 K - Y=419739.04, X=710319.17</p>				

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49783	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 323139	⁵ Property Name CO GRIZZLY 3 34 FED	⁶ Well Number 405H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3470'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	10	25 SOUTH	32 EAST, N.M.P.M.		240'	NORTH	1565'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1210'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶ CO GRIZZLY 3 34 FED NO. 405H WELL</p> <p>X= 706,557' Y= 419,464' NAD 27 LAT. 32.151465° N LONG. 103.665916° W</p> <p>X= 747,742' Y= 419,523' NAD83/2011 LAT. 32.151588° N LONG. 103.666392° W</p> <p>ELEVATION +3470' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 706,257' Y= 430,238' NAD 27 LAT. 32.181085° N LONG. 103.666671° W</p> <p>X= 747,441' Y= 430,297' NAD83/2011 LAT. 32.181209° N LONG. 103.667149° W</p>		<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/01/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>
<p>PROPOSED MID-POINT</p> <p>X= 706,292' Y= 424,985' NAD 27 LAT. 32.166643° N LONG. 103.666663° W</p> <p>X= 747,477' Y= 425,043' NAD83/2011 LAT. 32.166767° N LONG. 103.667140° W</p>	<p>PROPOSED FIRST TAKE POINT</p> <p>X= 706,201' Y= 419,726' NAD 27 LAT. 32.152190° N LONG. 103.667060° W</p> <p>X= 747,387' Y= 419,784' NAD83/2011 LAT. 32.152313° N LONG. 103.667537° W</p>		<p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p>
<p>PROPOSED LAST TAKE POINT</p> <p>X= 706,257' Y= 430,163' NAD 27 LAT. 32.180879° N LONG. 103.666671° W</p> <p>X= 747,442' Y= 430,222' NAD83/2011 LAT. 32.181003° N LONG. 103.667149° W</p>	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02/18/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 03/10/2022</p> <p>23006 Certificate Number</p>		

CORNER COORDINATES TABLE (NAD 27)

A - Y=430251.61, X=705046.53
B - Y=424972.86, X=705081.74
C - Y=419689.78, X=704990.58
D - Y=419702.10, X=706322.72
E - Y=418382.46, X=706331.89
F - Y=430277.09, X=707688.13
G - Y=419714.41, X=707654.87
H - Y=418394.91, X=707664.04
I - Y=430302.57, X=710329.72
J - Y=425024.01, X=710361.63
K - Y=419739.04, X=710319.17

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L; BONE SPRING
⁴ Property Code	⁵ Property Name CO GRIZZLY 34 27 FED COM	⁶ Well Number 407H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3503'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1700'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO GRIZZLY 34 27 FED COM 407H WELL</p> <p>X= 708,659 Y= 424,815 LAT. 32.166138° N LONG. 103.659015° W NAD 27</p> <p>X= 749,845 Y= 424,874 LAT. 32.166261° N LONG. 103.659492° W NAD83/2011</p> <p>ELEVATION +3503' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 708,052 Y= 425,027 LAT. 32.166729° N LONG. 103.660975° W NAD 27</p> <p>X= 749,237 Y= 425,085 LAT. 32.166852° N LONG. 103.661452° W NAD83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 707,989 Y= 435,459 LAT. 32.195406° N LONG. 103.660968° W NAD 27</p> <p>X= 749,173 Y= 435,517 LAT. 32.195530° N LONG. 103.661447° W NAD83/2011</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 707,988 Y= 435,534 LAT. 32.195612° N LONG. 103.660968° W NAD 27</p> <p>X= 749,173 Y= 435,592 LAT. 32.195736° N LONG. 103.661447° W NAD83/2011</p>	<p>16</p> <p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/18/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 04/18/2022 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=705011.33, Y=435530.36 B - X=707654.57, Y=435555.75 C - X=708976.20, Y=435568.44 D - X=710297.82, Y=435581.13 E - X=705046.53, Y=430251.61 F - X=707688.13, Y=430277.09 G - X=709008.93, Y=430289.83 H - X=710329.72, Y=430302.57 I - X=705081.74, Y=424972.86 J - X=707721.68, Y=424998.44 K - X=709041.66, Y=425011.22 L - X=710361.63, Y=425024.01</p> <p>Diagram Labels: Proposed Last Take Point 100' FNL, 2310' FEL Proposed First Take Point 25' FSL, 2310' FEL T24S-R32E T25S-R32E N 00°20'47" W 10,507.51' N 70°50'43" W 643.51' 25' 2310' 27 34 3 192' 1700'</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97964	³ Pool Name WC-025 G-07 S243225C;LWR BONE SPRING
⁴ Property Code	⁵ Property Name CO GRIZZLY 34 27 FED COM	⁶ Well Number 408H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3504'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1625'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1430'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO GRIZZLY 34 27 FED COM 408H WELL</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 708,734 Y= 424,816 LAT. 32.166138° N LONG. 103.658772° W NAD 27</p> <p>X= 708,932 Y= 425,035 LAT. 32.166737° N LONG. 103.658131° W NAD 27</p> <p>X= 749,920 Y= 424,874 LAT. 32.166262° N LONG. 103.659250° W NAD83/2011</p> <p>X= 750,117 Y= 425,093 LAT. 32.166860° N LONG. 103.658608° W NAD83/2011</p> <p>ELEVATION +3504' NAVD 88</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 708,868 Y= 435,467 LAT. 32.195414° N LONG. 103.658123° W NAD 27</p> <p>X= 750,053 Y= 435,526 LAT. 32.195538° N LONG. 103.658602° W NAD83/2011</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 708,868 Y= 435,542 LAT. 32.195620° N LONG. 103.658123° W NAD 27</p> <p>X= 750,053 Y= 435,601 LAT. 32.195744° N LONG. 103.658602° W NAD83/2011</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/18/22 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 04/18/2022 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - X=705011.33, Y=435530.36
B - X=707654.57, Y=435555.75
C - X=708976.20, Y=435568.44
D - X=710297.82, Y=435581.13
E - X=705046.53, Y=430251.61
F - X=707688.13, Y=430277.09
G - X=709008.93, Y=430289.83
H - X=710329.72, Y=430302.57
I - X=705081.74, Y=424972.86
J - X=707721.68, Y=424998.44
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L; BONE SPRING
⁴ Property Code	⁵ Property Name CO GRIZZLY 34 27 FED COM	⁶ Well Number 409H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3504'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	32 EAST, N.M.P.M.		192'	NORTH	1575'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	550'	EAST	LEA
¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">CO GRIZZLY 34 27 FED COM 409H WELL</th> <th style="text-align: left;">PROPOSED FIRST TAKE POINT</th> </tr> <tr> <td>X= 708,784 Y= 424,817 LAT. 32.166139° N LONG. 103.658611° W</td> <td>X= 709,812 Y= 425,044 LAT. 32.166745° N LONG. 103.655287° W</td> </tr> <tr> <td>X= 749,970 Y= 424,875 LAT. 32.166262° N LONG. 103.659088° W</td> <td>X= 750,997 Y= 425,102 LAT. 32.166869° N LONG. 103.655765° W</td> </tr> <tr> <td colspan="2">ELEVATION +3504' NAVD 88</td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">PROPOSED LAST TAKE POINT</th> <th style="text-align: left;">PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,748 Y= 435,476 LAT. 32.195422° N LONG. 103.655279° W</td> <td>X= 709,748 Y= 435,551 LAT. 32.195628° N LONG. 103.655279° W</td> </tr> <tr> <td>X= 750,933 Y= 435,534 LAT. 32.195546° N LONG. 103.655757° W</td> <td>X= 750,933 Y= 435,609 LAT. 32.195752° N LONG. 103.655757° W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - X=705011.33, Y=435530.36 B - X=707654.57, Y=435555.75 C - X=708976.20, Y=435568.44 D - X=710297.82, Y=435581.13 E - X=705046.53, Y=430251.61 F - X=707688.13, Y=430277.09 G - X=709008.93, Y=430289.83 H - X=710329.72, Y=430302.57 I - X=705081.74, Y=424972.86 J - X=707721.68, Y=424998.44 K - X=709041.66, Y=425011.22 L - X=710361.63, Y=425024.01</p>	CO GRIZZLY 34 27 FED COM 409H WELL	PROPOSED FIRST TAKE POINT	X= 708,784 Y= 424,817 LAT. 32.166139° N LONG. 103.658611° W	X= 709,812 Y= 425,044 LAT. 32.166745° N LONG. 103.655287° W	X= 749,970 Y= 424,875 LAT. 32.166262° N LONG. 103.659088° W	X= 750,997 Y= 425,102 LAT. 32.166869° N LONG. 103.655765° W	ELEVATION +3504' NAVD 88		PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION	X= 709,748 Y= 435,476 LAT. 32.195422° N LONG. 103.655279° W	X= 709,748 Y= 435,551 LAT. 32.195628° N LONG. 103.655279° W	X= 750,933 Y= 435,534 LAT. 32.195546° N LONG. 103.655757° W	X= 750,933 Y= 435,609 LAT. 32.195752° N LONG. 103.655757° W		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 08/18/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11/03/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES 23006 04/18/2022 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49756	² Pool Code 96715	³ Pool Name WC-025 G-05 S253209L;BONE SPRING
⁴ Property Code 332343	⁵ Property Name CO VIPER 4 33 FED	⁶ Well Number 401H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3474'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	4	25 SOUTH	32 EAST, N.M.P.M.		1821'	SOUTH	2291'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	LEA
¹² Dedicated Acres 560	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO VIPER 4 33 FED NO. 401H WELL</p> <p>X= 702,730' Y= 421,485' LAT. 32.157082° N LONG. 103.678241° W NAD 27</p> <p>X= 743,915' Y= 421,543' LAT. 32.157206° N LONG. 103.678719° W NAD83/2011</p> <p>ELEVATION +3474' NAVD 88</p> <p>PROPOSED MID-POINT</p> <p>X= 702,772' Y= 424,948' LAT. 32.166602° N LONG. 103.678038° W NAD 27</p> <p>X= 743,957' Y= 425,006' LAT. 32.166725° N LONG. 103.678516° W NAD83/2011</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 702,726' Y= 422,331' LAT. 32.159410° N LONG. 103.678237° W NAD 27</p> <p>X= 743,911' Y= 422,390' LAT. 32.159534° N LONG. 103.678715° W NAD83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 702,737' Y= 430,203' LAT. 32.181048° N LONG. 103.678048° W NAD 27</p> <p>X= 743,922' Y= 430,262' LAT. 32.181172° N LONG. 103.678526° W NAD83/2011</p>	<p>16</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 702,737' Y= 430,203' LAT. 32.181048° N LONG. 103.678048° W NAD 27</p> <p>X= 743,922' Y= 430,262' LAT. 32.181172° N LONG. 103.678526° W NAD83/2011</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 702,726' Y= 422,331' LAT. 32.159410° N LONG. 103.678237° W NAD 27</p> <p>X= 743,911' Y= 422,390' LAT. 32.159534° N LONG. 103.678715° W NAD83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 702,737' Y= 430,203' LAT. 32.181048° N LONG. 103.678048° W NAD 27</p> <p>X= 743,922' Y= 430,262' LAT. 32.181172° N LONG. 103.678526° W NAD83/2011</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=430198.06, X=699760.40</p> <p>B - Y=424915.87, X=699799.62</p> <p>C - Y=419627.04, X=699671.73</p> <p>D - Y=430224.84, X=702403.47</p> <p>E - Y=420979.90, X=702358.53</p> <p>F - Y=430251.61, X=705046.53</p> <p>G - Y=424972.86, X=705081.74</p> <p>H - Y=421010.55, X=705013.37</p> <p>I - Y=419689.78, X=704990.58</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 02/4/2022 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>eeof@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02/18/2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 02/04/2022</p> <p>Certificate Number</p>
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¹ API Number 30-025-49757	² Pool Code 96715	³ Pool Name WC-025 G-05 S253209L;BONE SPRING
⁴ Property Code 332343	⁵ Property Name CO VIPER 4 33 FED	⁶ Well Number 402H
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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	4	25 SOUTH	32 EAST, N.M.P.M.		1821'	SOUTH	2266'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	1430'	EAST	LEA

¹² Dedicated Acres 560	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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CORNER COORDINATES TABLE (NAD 27)

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	4	25 SOUTH	32 EAST, N.M.P.M.		1821'	SOUTH	2241'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	24 SOUTH	32 EAST, N.M.P.M.		25'	NORTH	550'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
560	INFILL		

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45531		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CO YETI 15 22 FED COM		⁶ Well Number 0051H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3449'

¹⁰ Surface Location

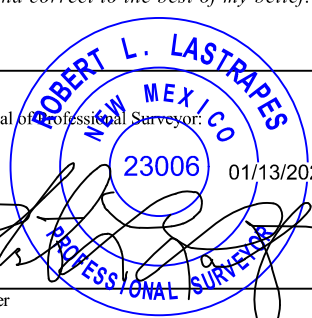
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1335'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		27'	SOUTH	2297'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45534	² Pool Code 98270	³ Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0052H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3449'

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1310'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		20'	SOUTH	2297'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.						

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¹ API Number 30-025-45533	² Pool Code 96715	³ Pool Name WC-025 G-06 S253209L;BONE SPRING
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0053H
⁷ GRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3449'

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<p>¹⁶</p> <table border="1"> <tr> <th>CO YETI 15 22 FED COM 0053H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,071 Y= 414,440 LAT. 32.137609 N LONG. 103.657896 W</td> <td>X= 708,977 Y= 403,914 LAT. 32.108678 N LONG. 103.658413 W</td> </tr> <tr> <td>X= 750,256 Y= 414,498 LAT. 32.137733 N LONG. 103.658372 W</td> <td>X= 750,163 Y= 403,972 LAT. 32.108802 N LONG. 103.658887 W</td> </tr> <tr> <td colspan="2">ELEVATION +3449' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 708,895 Y= 414,327 LAT. 32.137302 N LONG. 103.658466 W</td> <td>X= 708,976 Y= 404,171 LAT. 32.109384 N LONG. 103.658412 W</td> </tr> <tr> <td>X= 750,081 Y= 414,385 LAT. 32.137426 N LONG. 103.658942 W</td> <td>X= 750,162 Y= 404,229 LAT. 32.109508 N LONG. 103.658886 W</td> </tr> </table> <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 708,777 Y= 415,071 LAT. 32.139349 N LONG. 103.658834 W</td> </tr> <tr> <td>X= 749,962 Y= 415,129 LAT. 32.139472 N LONG. 103.659309 W</td> </tr> </table>	CO YETI 15 22 FED COM 0053H WELL	AS-DRILLED BOTTOM HOLE LOCATION	X= 709,071 Y= 414,440 LAT. 32.137609 N LONG. 103.657896 W	X= 708,977 Y= 403,914 LAT. 32.108678 N LONG. 103.658413 W	X= 750,256 Y= 414,498 LAT. 32.137733 N LONG. 103.658372 W	X= 750,163 Y= 403,972 LAT. 32.108802 N LONG. 103.658887 W	ELEVATION +3449' NAVD 88		FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT	X= 708,895 Y= 414,327 LAT. 32.137302 N LONG. 103.658466 W	X= 708,976 Y= 404,171 LAT. 32.109384 N LONG. 103.658412 W	X= 750,081 Y= 414,385 LAT. 32.137426 N LONG. 103.658942 W	X= 750,162 Y= 404,229 LAT. 32.109508 N LONG. 103.658886 W	FINAL KICK OFF POINT	X= 708,777 Y= 415,071 LAT. 32.139349 N LONG. 103.658834 W	X= 749,962 Y= 415,129 LAT. 32.139472 N LONG. 103.659309 W	<p>Final Kick Off Point at 10,015' MD 623.72' FSL 1574.96' FEL</p> <p>Final First Take Point at 11,256' MD 121.28' FNL 1460.70' FEL</p> <p>Final Last Take Point at 21,415.1' MD 280.63' FSL 1428.53' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Carol Adler</i> Date: 8/3/2022</p> <p>Printed Name: Carol Adler</p> <p>E-mail Address: caroladler@chevron.com</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 01/24/2018</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23806 03/29/2022</p> <p>Certificate Number: 23806</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=414410.73, X=705027.26
B - Y=414436.40, X=707691.54
C - Y=415755.90, X=707682.37
D - Y=415768.60, X=709014.51
E - Y=414449.23, X=709023.67
F - Y=414462.06, X=710355.81
G - Y=403855.03, X=705072.01
H - Y=403879.17, X=707773.48
I - Y=403891.25, X=709073.22
J - Y=403903.32, X=710406.95

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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45537	² Pool Code 98270	³ Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0054H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1260'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		30'	SOUTH	1212'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill DEFINING	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0055H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3452'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1235'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		24'	SOUTH	555'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0056H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1210'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		27'	SOUTH	338'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill INFILL	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th>CO YETI 15 22 FED COM 0056H WELL</th> <th>AS-DRILLED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W</td> <td>X= 710,069 Y= 403,927 LAT. 32.108694 N LONG. 103.654885 W</td> </tr> <tr> <td>X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W</td> <td>X= 751,255 Y= 403,985 LAT. 32.108819 N LONG. 103.655359 W</td> </tr> <tr> <td colspan="2">ELEVATION +3450' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FINAL FIRST TAKE POINT</th> <th>FINAL LAST TAKE POINT</th> </tr> <tr> <td>X= 709,988 Y= 414,352 LAT. 32.137352 N LONG. 103.654933 W</td> <td>X= 710,065 Y= 404,092 LAT. 32.109147 N LONG. 103.654896 W</td> </tr> <tr> <td>X= 751,174 Y= 414,410 LAT. 32.137476 N LONG. 103.655409 W</td> <td>X= 751,251 Y= 404,149 LAT. 32.109271 N LONG. 103.655370 W</td> </tr> </table> <table border="1"> <tr> <th>FINAL KICK OFF POINT</th> </tr> <tr> <td>X= 710,012 Y= 415,083 LAT. 32.139361 N LONG. 103.654841 W</td> </tr> <tr> <td>X= 751,198 Y= 415,141 LAT. 32.139485 N LONG. 103.655317 W</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=414410.73, X=705027.26 B - Y=414449.23, X=709023.67 C - Y=415768.60, X=709014.51 D - Y=415781.31, X=710346.65 E - Y=414462.06, X=710355.81 F - Y=403855.03, X=705072.01 G - Y=403891.25, X=709073.22 H - Y=403903.32, X=710406.95</p>	CO YETI 15 22 FED COM 0056H WELL	AS-DRILLED BOTTOM HOLE LOCATION	X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W	X= 710,069 Y= 403,927 LAT. 32.108694 N LONG. 103.654885 W	X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W	X= 751,255 Y= 403,985 LAT. 32.108819 N LONG. 103.655359 W	ELEVATION +3450' NAVD 88		FINAL FIRST TAKE POINT	FINAL LAST TAKE POINT	X= 709,988 Y= 414,352 LAT. 32.137352 N LONG. 103.654933 W	X= 710,065 Y= 404,092 LAT. 32.109147 N LONG. 103.654896 W	X= 751,174 Y= 414,410 LAT. 32.137476 N LONG. 103.655409 W	X= 751,251 Y= 404,149 LAT. 32.109271 N LONG. 103.655370 W	FINAL KICK OFF POINT	X= 710,012 Y= 415,083 LAT. 32.139361 N LONG. 103.654841 W	X= 751,198 Y= 415,141 LAT. 32.139485 N LONG. 103.655317 W	<p>Final Kick Off Point at 11,570' MD 624.04' FSL 339.06' FEL</p> <p>Final First Take Point at 12,622' MD 106.74' FNL 367.24' FEL</p> <p>Final Last Take Point at 22,886.4' MD 191.41' FSL 340.28' FEL</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carol Adler</i> 8/3/2022 Signature Date</p> <p>Carol Adler Printed Name</p> <p>caroladler@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 03/29/2022</p> <p>23006 Certificate Number</p>
CO YETI 15 22 FED COM 0056H WELL	AS-DRILLED BOTTOM HOLE LOCATION																		
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Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC _____ **OGRID Number:** 4323
Well Name: CO GRIZZLY 34 27 FED COM 407H _____ **API:** 30-025-49721 _____
Pool: WC-025 G-07 S243225C:LOWER BONE SPRING _____ **Pool Code:** 97964 _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☒ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☒ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☒ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

05/09/2023

Date

575-263-0431

Phone Number

Cindy Herrera-Murillo

Signature

eeof@chevron.com

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Herrera-Murillo, Cindy O](#); [Adler, Carol](#); eeof@chevron.com
Cc: [Van Curen, Jennifer](#); [Fleming, Alexandra E](#); [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-713-A
Date: Tuesday, June 27, 2023 8:47:46 AM
Attachments: [PLC713A Order.pdf](#)

NMOCD has issued Administrative Order PLC-713-A which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49721	Co Grizzly 34 27 Federal #407H	E/2	27-24S-32E	97964
		E/2	34-24S-32E	96715
30-025-49722	Co Grizzly 34 27 Federal #408H	E/2	27-24S-32E	97964
		E/2	34-24S-32E	96715
30-025-49723	Co Grizzly 34 27 Federal #409H	E/2	27-24S-32E	97964
		E/2	34-24S-32E	96715
30-025-50373	Co Grizzly 3 10 Federal Com #416H	E/2	3-25S-32E	96715
		E/2	10-25S-32E	
30-025-50374	Co Grizzly 3 10 Federal Com #417H	E/2	3-25S-32E	96715
		E/2	10-25S-32E	
30-025-50141	Co Grizzly 3 10 Federal Com #418H	E/2	3-25S-32E	96715
		E/2	10-25S-32E	
30-025-49782	Co Grizzly 3 34 Federal #404H	W/2	34-24S-32E	96715
		W/2	3-25S-32E	
30-025-49783	Co Grizzly 3 34 Federal #405H	W/2	34-24S-32E	96715
		W/2	3-25S-32E	
30-025-49784	Co Grizzly 3 34 Federal #406H	W/2	34-24S-32E	96715
		W/2	3-25S-32E	
30-025-45531	Co Yeti 15 22 Federal Com #51H	E/2	15-25S-32E	96715
		E/2	22-25S-32E	
30-025-45534	Co Yeti 15 22 Federal Com #52H	E/2	15-25S-32E	98270
		E/2	22-25S-32E	
30-025-45533	Co Yeti 15 22 Federal Com #53H	E/2	15-25S-32E	96715
		E/2	22-25S-32E	
30-025-45537	Co Yeti 15 22 Federal Com #54H	E/2	15-25S-32E	98270
		E/2	22-25S-32E	
30-025-45535	Co Yeti 15 22 Federal Com #55H	E/2	15-25S-32E	96715
		E/2	22-25S-32E	
30-025-45536	Co Yeti 15 22 Federal Com #56H	E/2	15-25S-32E	98270
		E/2	22-25S-32E	
30-025-49756	Co Viper 4 33 Federal #401H	E/2	33-24S-32E	96715
		A B G H I J	4-25S-32E	
30-025-49757	Co Viper 4 33 Federal #402H	E/2	33-24S-32E	96715
		A B G H I J	4-25S-32E	
30-025-49758	Co Viper 4 33 Federal #403H	E/2	33-24S-32E	96715
		A B G H I J	4-25S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any

conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211



Chevron North America
Exploration and Production Company
 (A Chevron U.S.A. Inc. Division)
 6301 Deauville Blvd
 Midland, TX 79706

May 11, 2023

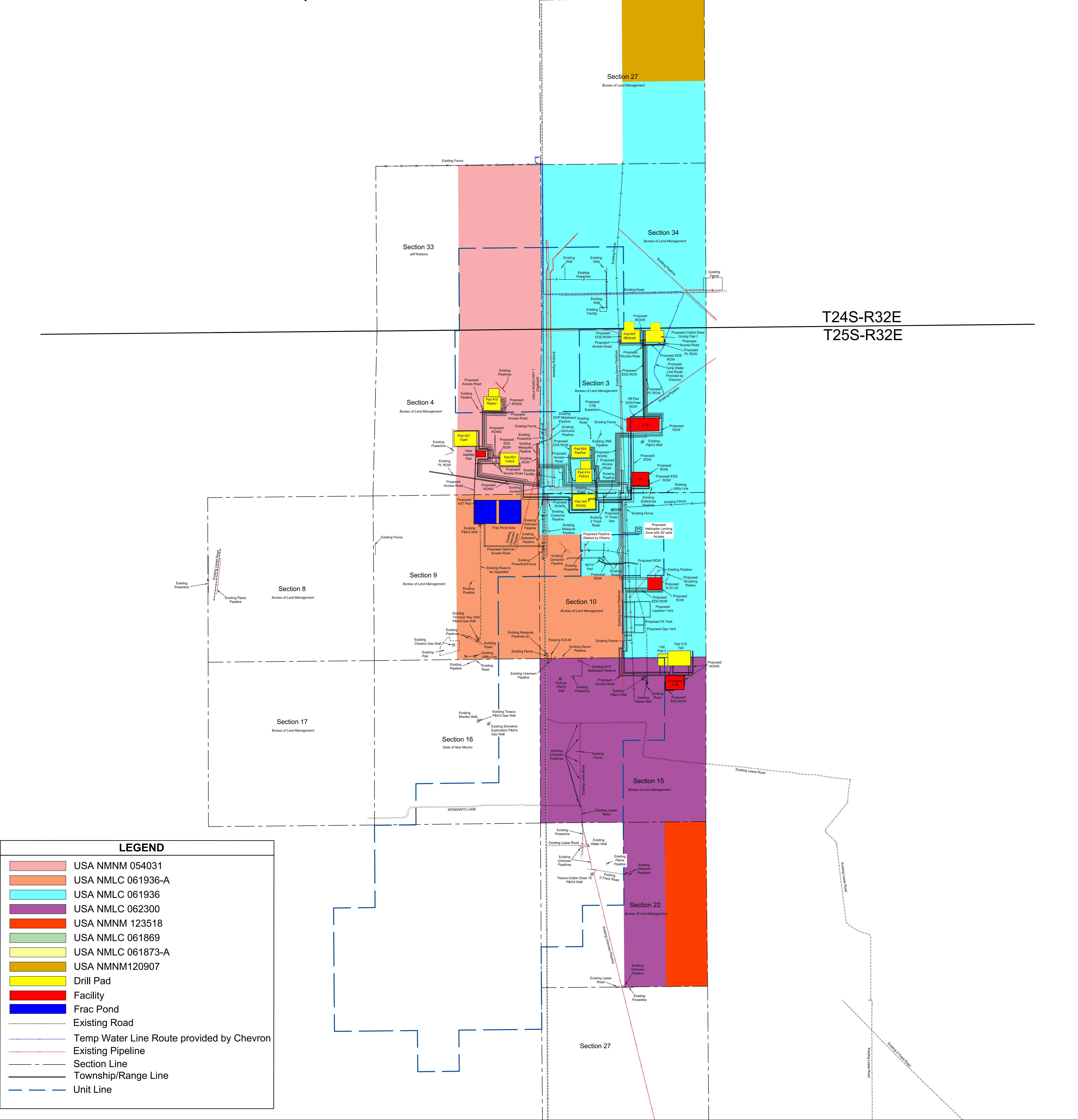
Exhibit A – Lease and Pool tables

Pool(s): WC-025 G-05 S253209L; BONE SPRING (Pool Code 96715), WC-025 G-07 S253216D; UPPER WOLFCAMP (Pool Code 98270), and WC-025 G-07 S243225C; LOWER BONE SPRING (Pool Code 97964) - (Oil & Gas)

Table 3: Leases

Lease No.	UL Description	Section-Township-Range
NMLC 062300	UL: A, B, G, H, I, J, O, P	Sec 15-T25S-R32E
	UL: B, G, J, O	Sec 22-T25S-R32E
NMNM 123518	UL: A, H, I, P	Sec 22-T25S-R32E
NMLC 061936	UL: A, B, G, H, I, J, O, P	Sec 10-T25S-R32E
	All	Sec 3-T25S-R32E
	All	Sec 34-T24S-R32E
	UL: I, J, O, P	Sec 27-T24S-R32E
NMNM 120907	UL: A, B, G, H	Sec 27-T24S-R32E
NMNM 054031	UL: L1, L2, G, H	Sec 4-T25S-R32E
	UL: A, B, G, H, I, J, O, P	Sec 33-T24S-R32E

Exhibit H - Cotton Draw Area Map



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

SCALE: 1"=1000'

PRELIMINARY
THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY
PURPOSE AND SHALL NOT BE USED OR VIEWED OR
RELIED UPON AS A FINAL SURVEY DOCUMENT

CHEVRON U.S.A. INC.

BASE MAP
COTTON DRAW WORK AREA
SECTIONS 27, 33, & 34, T24S-R32E
SECTIONS 3-4, 9-10, 15-16, & 22, T25S-R32E
LEA COUNTY, NEW MEXICO

DRAWN BY: VHY		REVISIONS	
PROJ. MGR.: VHY		No. 15	DATE: 06/17/2022
DATE: 10/04/2017			REVISED BY: AMR
FILENAME: T:\2017\21768\ZWS\COTTON DRAW WORK AREA BASE MAP.dwg		No. 16	DATE: 07/28/2022
			REVISED BY: RMB
			SCALE PATH:

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
May 16, 2023
and ending with the issue dated
May 18, 2023.



Publisher

Sworn and subscribed to before me this
18th day of May 2023.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
May 16, 17 and 18, 2023

Notice of application for surface commingle, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conservation Division of the State of New Mexico, Commissioner of Public Lands, State of New Mexico for approval to surface commingle of Bone Spring, Wolfcamp Gas, Lower Bone Spring pools to include all existing and future wells producing from the leases described at the Lea County, NM; Cotton Draw Section 3 Central Tank Battery. Chevron USA Inc respectfully requests authority to commingle production from all wells including future infill wells contained within the leases or lands of Leases NMLC062300, NMNM123518, NMLC061936, NMNM120907 and NMNM054031 located in Sections 3, 4, 10, 15, 22 and 33 located in T25S- R32E and Sections 27 & 34 located in T24S- R32E Lea County, New Mexico. Pursuant to NMAC 19.15.12.10, interested parties must file objections or request for hearing in writing with the Oil Conservation Division in Santa Fe office within 20 days after publication or the NMOC may approve the application. Any questions pertaining to the application please contact David Jarrett, Facilities Engineer at 6301 Deauville Blvd, Midland TX 79706 or call 432-687-7816.
#00278636

01102480

00278636

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

Mineral Owner	Address 2	Address 3	Tracking Number	Certified	Date Delivered to Addressee	Status	Date Green Card Returned to SLG
1836 Royalty Partners, LLC	306 W. Wall Street, Suite 620	Midland	7021 1970 0000 6345 5433	5/12/2023	5/23/2023	Return to Sender; forward expired	
Anderson Land Ltd.	5005 Woodway, Ste. 300	Houston	7021 1970 0000 6345 5440	5/12/2023	5/15/2023	Delivered	
Angela L Simpson Starrett	PO Box 5383	Denver	7021 1970 0000 6345 5457	5/12/2023	5/19/2023	Delivered	
Apollo Permian LLC	PO Box 14779	Oklahoma City	7021 1970 0000 6345 5426	5/12/2023	5/22/2023	Delivered	
Ballard E. Spencer Trust, Inc.	PO Box 6	Artesia	7021 1970 0000 6345 5389	5/12/2023	5/24/2023	Delivered	
Beverly Beumeler Prichard	68 Cumberland Circle	Denison	7021 1970 0000 6345 5396	5/12/2023	5/20/2023	Delivered	
Bradley A Siegel	190 Kahiki Drive	Tavernier	7021 1970 0000 6345 5419	5/12/2023	5/17/2023	Delivered	
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	7021 1970 0000 6345 5402	5/12/2023	5/17/2023	Moving through network	
Byron Garrett Trustee	707 First City National Bank Building	Houston	7021 1970 0000 6345 5372	5/12/2023	6/5/2023	Moving through network	
Carol Ann Beumeler Chapital	42827 Pilgrim Square	South Riding	7021 1970 0000 6345 5341	5/12/2023	5/23/2023	Delivered	
Cecilia Lou Beumeler Ray	8657 Villa Cassandra Dr	Scottsdale	7021 1970 0000 6345 5358	5/12/2023	5/17/2023	Delivered	
Charles W. Seltzer Trust	214 W Texas Ave, Ste 509	Midland	7021 1970 0000 6345 5365	5/12/2023	5/15/2023	Delivered	
Colt Development LLC	6400 S Fiddlers Green Cir., Suite 21	Greenwood Village	7021 1970 0000 6345 5334	5/12/2023	5/16/2023	Delivered	
Denise Jon Beumeler Murray	2108 S Country Rd 1086	Midland	7021 1970 0000 6345 5372	5/12/2023	6/5/2023	Moving through network	
Devon Energy Production Com	333 W. Sheridan Ave.	Oklahoma City	7021 1970 0000 6345 5310	5/12/2023	5/15/2023	Delivered	
Douglas A Denton	3904 N Druid Hills Rd	Decatur	7021 1970 0000 6345 5303	5/12/2023	5/18/2023	Delivered	
Douglas A. Denton	1501 Princeton	Midland	7021 1970 0000 6345 5280	5/12/2023	5/23/2023	Return to Sender	
Elliott Browder	14132 Emerald Hill	San Antonio	7021 1970 0000 6345 5273	5/12/2023	5/15/2023	Delivered	
Elly B. Beard 2007 Trust	12316 St. Andrews Drive, Ste. A	Oklahoma City	7021 1970 0000 6345 5266	5/12/2023	5/15/2023	Delivered	
First City National Bank, Trustee	P.O. Box 10966	Midland	7021 1970 0000 6345 5259	5/12/2023	Unclaimed	Return to Sender	
Patricia Boyle Young Mgmt	P.O. Box 10966	Midland	7021 1970 0000 6345 5242	5/12/2023	Unclaimed	Return to Sender	
Gary Lee Manning	5211 94th Street	Lubbock	7021 1970 0000 6345 5235	5/12/2023	5/16/2023	Delivered	
GGM Exploration Inc.	PO Box 123610	Fort Worth	7021 1970 0000 6345 5228	5/12/2023	5/16/2023	Delivered	
Gibson Family Properties LP	2000 Sinclair	Midland	7021 1970 0000 6345 5211	5/12/2023	5/15/2023	Delivered	
Hill Investments, Ltd	PO Box 1568	Cedar Park	7021 1970 0000 6345 5204	5/12/2023	5/15/2023	Delivered	
H-S Minerals And Realty, Ltd	PO Box 27284	Austin	7021 1970 0000 6345 5099	5/12/2023	5/18/2023	Delivered	
JADT Minerals Ltd	PO Box 190229	Dallas	7021 1970 0000 6345 5082	5/12/2023	5/16/2023	Moving through network	
Janis Lynn Settle	7149 Tradewind	Amarillo	7021 1970 0000 6345 5075	5/12/2023	5/16/2023	Delivered	
Jubilee Royalty Holdings LLC	P.O. Box 192	New York	7021 1970 0000 6345 5068	5/12/2023	6/1/2022	Pending; Delivery attempted	
Leda Zelios	618 Pecan Creek Drive	Sunnyvale	7021 1970 0000 6345 5907	5/12/2023	5/15/2023	Return to Sender; addressee unknown	
Malaga EF7, LLC	P.O. Box 2064	Midland	7021 1970 0000 6345 5914	5/12/2023	5/16/2023	Delivered	
Malaga Royalty, LLC	P.O. Box 2064	Midland	7021 1970 0000 6345 5921	5/12/2023	5/16/2023	Delivered	
McMullen Minerals, LLC	2821 West 7th Street, Suite 515	Fort Worth	7021 1970 0000 6345 5938	5/12/2023	5/18/2023	Delivered	
Merpel LLC	3100 Monticello Ave, Ste 500	Dallas	7021 1970 0000 6345 5013	5/12/2023	5/15/2023	Delivered	
MSH Family Real Estate Partners	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5020	5/12/2023	5/16/2023	Delivered	
Office of Natural Resource Rev	PO Box 25627	Denver	7021 1970 0000 6345 5044	5/12/2023	5/16/2023	Delivered	
O'Ryan Oil And Gas	PO Box 14821	Odessa	7021 1970 0000 6345 5051	5/12/2023	5/15/2023	Delivered	
Patricia Boyle Young Mgmt	PO Box 1037	Okmulgee	7021 1970 0000 6345 5037	5/12/2023	5/15/2023	Delivered	
Pegasus Resources II, LLC	PO Box 470698	Fort Worth	7021 1970 0000 6345 5198	5/12/2023	5/17/2023	Delivered	
Pegasus Resources LLC	PO Box 470698	Fort Worth	7021 1970 0000 6345 5181	5/12/2023	5/17/2023	Delivered	
Providence Minerals LLC	16400 Dallas Pkwy, Ste 400	Dallas	7021 1970 0000 6345 5174	5/12/2023	5/15/2023	Delivered	
Ranchito AD4, LP	2100 Ross Avenue, Suite 1870	Dallas	7021 1970 0000 6345 5167	5/12/2023	5/15/2023	Delivered	
Richard Donald Jones Jr	200 N Gaines Road	Cedar Creek	7021 1970 0000 6345 5150	5/12/2023	5/15/2023	Delivered	
Shauna Seltzer Redwine Trust	4416 San Carlos St	Dallas	7021 1970 0000 6345 5143	5/12/2023	5/16/2023	Delivered	
SMP Sidecar Titan Mineral Holdings	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5129	5/12/2023	5/16/2023	Delivered	
SMP Titan Flex LP	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5136	5/12/2023	5/16/2023	Delivered	
SMP Titan Mineral Holdings LP	4143 Maple Ave, Ste 500	Dallas	7021 1970 0000 6345 5297	5/12/2023	5/16/2023	Delivered	
TD Minerals LLC	8111 Westchester Suite 900	Dallas	7021 1970 0000 6345 5112	5/12/2023	5/15/2023	Delivered	
Wing Resources IV, LLC	2100 McKinney Avenue, Ste. 1540	Dallas	7021 1970 0000 6345 5105	5/12/2023	5/15/2023	Delivered	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-713-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-713.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 6/26/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-713-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Cotton Draw Section 3 Central Tank Battery

Central Tank Battery Location: UL J, Section 3, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 15 Satellite

Central Tank Battery Location: UL A, Section 15, Township 25 South, Range 32 East

Central Tank Battery: Cotton Draw Section 4 Satellite

Central Tank Battery Location: UL J, Section 4, Township 25 South, Range 32 East

Gas Title Transfer Meter Location: UL O, Section 3, Township 25 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-06 S253209L;BONE SPRING	96715
WC-025 G-07 S243225C;LWR BONE SPRING	97964
WC-025 G-08 S253216D;UPPER WOLFCAMP	98270

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMLC 0061936	SE/4	27-24S-32E
	All	34-24S-32E
	All	3-25S-32E
	E/2, C D F	10-25S-32E
NMNM 0054031	E/2	33-24S-32E
	E/2	4-25S-32E
NMLC 62300	E/2	15-25S-32E
	W/2 E/2	22-25S-32E
NMNM 123518	E/2 E/2	22-25S-32E
NMNM 120907	NE/4	27-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49721	Co Grizzly 34 27 Federal #407H	E/2	27-24S-32E	97964
		E/2	34-24S-32E	96715
30-025-49722	Co Grizzly 34 27 Federal #408H	E/2	27-24S-32E	97964
		E/2	34-24S-32E	96715
30-025-49723	Co Grizzly 34 27 Federal #409H	E/2	27-24S-32E	97964
		E/2	34-24S-32E	96715
30-025-50373	Co Grizzly 3 10 Federal Com #416H	E/2	3-25S-32E	96715
		E/2	10-25S-32E	
30-025-50374	Co Grizzly 3 10 Federal Com #417H	E/2	3-25S-32E	96715
		E/2	10-25S-32E	
30-025-50141	Co Grizzly 3 10 Federal Com #418H	E/2	3-25S-32E	96715
		E/2	10-25S-32E	
30-025-49782	Co Grizzly 3 34 Federal #404H	W/2	34-24S-32E	96715
		W/2	3-25S-32E	

30-025-49783	Co Grizzly 3 34 Federal #405H	W/2 W/2	34-24S-32E 3-25S-32E	96715
30-025-49784	Co Grizzly 3 34 Federal #406H	W/2 W/2	34-24S-32E 3-25S-32E	96715
30-025-45531	Co Yeti 15 22 Federal Com #51H	E/2 E/2	15-25S-32E 22-25S-32E	96715
30-025-45534	Co Yeti 15 22 Federal Com #52H	E/2 E/2	15-25S-32E 22-25S-32E	98270
30-025-45533	Co Yeti 15 22 Federal Com #53H	E/2 E/2	15-25S-32E 22-25S-32E	96715
30-025-45537	Co Yeti 15 22 Federal Com #54H	E/2 E/2	15-25S-32E 22-25S-32E	98270
30-025-45535	Co Yeti 15 22 Federal Com #55H	E/2 E/2	15-25S-32E 22-25S-32E	96715
30-025-45536	Co Yeti 15 22 Federal Com #56H	E/2 E/2	15-25S-32E 22-25S-32E	98270
30-025-49756	Co Viper 4 33 Federal #401H	E/2 A B G H I J	33-24S-32E 4-25S-32E	96715
30-025-49757	Co Viper 4 33 Federal #402H	E/2 A B G H I J	33-24S-32E 4-25S-32E	96715
30-025-49758	Co Viper 4 33 Federal #403H	E/2 A B G H I J	33-24S-32E 4-25S-32E	96715

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-713-A**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	E/2	15-25S-32E	640	A
	E/2	22-25S-32E		
CA Wolfcamp BLM	E/2	15-25S-32E	640	B
	E/2	22-25S-32E		
CA Bone Spring BLM	E/2	27-24S-32E	640	C
	E/2	34-24S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMLC 62300	A H I O P	15-25S-32E	200	A
NMLC 62300	B G	15-25S-32E	80	A
NMLC 62300	J	15-25S-32E	40	A
NMLC 62300	B G J O	22-25S-32E	160	A
NMNM 123518	A H I P	22-25S-32E	160	A
NMLC 62300	A H I O P	15-25S-32E	200	B
NMLC 62300	B G	15-25S-32E	80	B
NMLC 62300	J	15-25S-32E	40	B
NMLC 62300	B G J O	22-25S-32E	160	B
NMNM 123518	A H I P	22-25S-32E	160	B
NMNM 120907	NE/4	27-24S-32E	160	C
NMLC 061936	SE/4	27-24S-32E	480	C
	E/2	34-24S-32E		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215959

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 215959
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/27/2023