AE Order Number Banner

Application Number: pMSG2319954754

SWD-2545

Permian Oilfield Partners, LLC [328259]

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD DIV	ISION USE ONLY	
	- Geolog	CO OIL CONSERVA ical & Engineering Francis Drive, Santo	Bureau –	THE REPORT OF TH
	ADMINIST	RATIVE APPLICATIO	ON CHECKLIST	
THIS CHE		ALL ADMINISTRATIVE APPLICAT REQUIRE PROCESSING AT THE E		
Applicant: Permian Oilfi				D Number: <u>328259</u>
Well Name: Belated Fee				-025-Pending
POOI: SWD; Devonian-Silur	an		Pool C	Code: <u>97869</u>
1) TYPE OF APPLICA	NTION: Check those Spacing Unit – Simu	INDICATED BELO which apply for [A] Itaneous Dedication	W	HE TYPE OF APPLICATION
 [1] Commin D [11] Injectic W 2) NOTIFICATION RI A. Offset op B. Royalty, C. Application 	n – Disposal – Press FX PMX S COUIRED TO: Check berators or lease ho overriding royalty o ion requires publish	PLC PC 0 sure Increase – Enha SWD 1PI EC k those which apply. olders owners, revenue owr	nced Oil Recover DR PPR	FOR OCD ONLY Notice Complete Application Content
E. Notificat F. Surface G. For all of H. No notic	ion and/or concur owner the above, proof e required	rent approval by BLN of notification or put t the information sub	M Dlication is attach	

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sean Puryear

Print or Type Name

7-10-2023 Date

817-600-8772

Phone Number

spuryear@popmidstream.com e-mail Address

Signature

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: **Disposal** Application qualifies for administrative approval? **Yes**

II. OPERATOR: Permian Oilfield Partners, LLC.

ADDRESS: P.O. Box 3329, Hobbs, NM 88241

CONTACT PARTY: Sean Puryear

- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? No.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Sean Purvear

SIGNATURE: Sem Funz

TITLE: Manager DATE: 7-10-2023

E-MAIL ADDRESS: spuryear@popmidstream.com

XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

PHONE: (817) 600-8772

Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

III A: See attached wellbore diagram.

III B:

- 1. Is this a new well drilled for injection? Yes
- 2. Name of the Injection Formation: Devonian: Open Hole Completion
- 3. Name of Field or Pool (if applicable): SWD; Devonian-Silurian
- 4. Has the well ever been perforated in any other zone(s)? No: New Drill for Injection of Produced Water
- 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Overlying Potentially Productive Zones: Delaware, Bone Spring, Wolfcamp, Strawn, Atoka & Morrow Tops all above <u>14,604</u>'

Underlying Potentially Productive Zones: None

- **IV:** Is this an expansion of an existing project? No.
- V: See attached Area of Review Analysis.
- VI: There are no wells within the proposed wells area of review that penetrate the Devonian Formation.

VII:

- 1. The average injected volume anticipated is 40,000 BWPD. The maximum injected volume anticipated is 50,000 BWPD.
- 2. Injection will be through a closed system.
- 3. The average injection pressure anticipated is 2,000 psi. The proposed maximum injection pressure is 2,927 psi.
- 4. Disposal sources will be produced waters from surrounding wells in the Delaware, Avalon, Bone Spring and Wolfcamp formations. These formation waters are known to be compatible with Devonian formation water. Representative area produced water analyses were sourced from the NMT Go-Tech website. See attached Fluid Analyses.
- 5. Devonian water analyses from the area of review are unavailable. Representative water analyses were sourced from the NMT Go-Tech website. See attached Fluid Analyses.

VIII:

1. Fluid injection will take place in the Devonian-Silurian formations. This sequence is bounded above by the Upper Devonian Woodford shale. Underlying the Woodford is the first injection formation, the Devonian, consisting of dolomitic and limestone carbonates & chert, followed by the Silurian Fusselman dolomite. The lower bound of the injection interval is the limestone of the Upper Ordovician Montoya. This proposed well will TD above the top of the Montoya, and will not inject fluids into the Montoya itself, in order to provide a sufficient barrier to preclude fluid injection into the Middle Ordovician Simpson, the Lower Ordovician Ellenburger, the Cambrian, and the PreCambrian below.

Injection zone porosities are expected to range from 0% to a high of 10%, with the higher ranges being secondary porosity in the form of vugs & fractures due to weathering effects, with occasional interbedded shaly intervals. Permeabilities in the 2-3% porosity grainstone intervals are estimated to be in the 10-15 mD range, with the higher porosity intervals conservatively estimated to be in the 40-50 mD range. It is these intervals of high secondary porosity and associated high permeability that are expected to take the majority of the injected water.

The Devonian-Silurian sequence is well suited for SWD purposes, with a low permeability shale barrier overlying the injection interval to prevent upward fluid migration to USDW's, a low permeability carbonate barrier underlying the injection interval to prevent downward fluid migration, sufficient permeabilities and porosities in zone, and multiple formations available over a large depth range. This large injection depth range means there is a large injection surface area available, allowing for low injection pressures at high injection rates.

GEO	DLOGY PRO	DGNOSIS	
	ТОР	воттом	THICKNESS
FORMATION	KB TVD (ft)	KB TVD (ft)	(ft)
Rustler	1,695	2,161	466
Salado	2,161	3,438	1,277
Delaware	5,459	8,216	2,757
Bone Spring	8,216	10,929	2,713
Wolfcamp	10,929	12,222	1,293
Lwr. Mississippian	13,867	14,446	579
Woodford	14,446	14,604	158
Devonian	14,604	15,505	901
Fusselman (Silurian)	15,505	15,866	361
Montoya (U. Ordovician)	15,866	16,266	400
Simpson (M. Ordovician	16,266	16,766	500

2. Regional shallow fresh water in the Quaternary is known to exist at depths less than <u>200</u>'. See attached OSE Water Column Depth table for the region. Depth from the bottom of this USDW to the injection zone is 14,404'. There is no USDW present below the injection interval.

- **IX:** Formation chemical stimulation with 40,000 gals of 15% Hydrochloric Acid is planned after well completion.
- X: A compensated neutron/gamma ray log will be run from surface to TD upon well completion. All logs will be submitted to the NMOCD upon completion.
- **XI:** According to the New Mexico Office of the State Engineer, there are $\underline{0}$ fresh water wells within the proposed well's one-mile area of review. See attached 1 mile AOR water well map showing no active PODs in the AOR.
- **XII:** Hydrologic affirmative statement attached.
- **XIII:** Proof of notice and proof of publication attached.

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	District I 625 N. French Dr., Hobb Phone: (575) 393-6161 Fa District II 811 S. First St., Artesia, N Phone: (575) 748-1283 Fa District III 000 Rio Brazos Road, Az Phone: (505) 334-6178 Fa District IV 220 S. St. Francis Dr., Sa Phone: (505) 476-3460 Fa	x: (575) 393-(M 88210 x: (575) 748-9 tec, NM 8741 x: (505) 334-6 nta Fe, NM 87	0 0 170 7505	Energ		erals & Na L CONSEF 1220 So	itural RVA outh S	w Mexico Resources De TION DIVISIO St. Francis Dr. IM 87505		nent	Submit o	Form C-102 evised August 1, 2011 ne copy to appropriate District Office AMENDED REPORT
	· · · · · ·			WELL LO			ACR	EAGE DEDIC	CATI			
		API Numbe	r		² Pool C 9786			SWD); D1	³ Pool Nar EVONIAN	N-SILURIAN	1
	4Property Co	de			F		perty Na	me ERAL SWD				⁶ Well Number 1
	⁷ OGRID 1 32825			P		⁸ Ope	erator Na		LLC			⁹ Elevation 3725'
								Location				
	UL or lot no.	Section	Townsh		Lot Idn			North/South line		et From the	East/West line	County
	Р	27	19S		Rottom	Hole Loca		SOUTH If Different Fre		208 urface	EAST	LEA
	UL or lot no.	Section	Townsh		Lot Idn	-		North/South line		et from the	East/West line	County
	12 Dedicated Acres	s 13 Joint	or Infill	¹⁴ Consolidation	Code	15 Order No.						
N 00°28'46" W 2634.73'	B S N: 59: L2 L0N NAD N: 59: B: FOU N: 59: D: FOU N: 59: D: FOU N: 59: D: FOU N: 59: D: FOU N: 59: F: FOU	GEODETIC 83 GRID WRFACE 2296.3 I 32.6257 IG: 103.540 CORNER 83 GRID ND ND 1625.3 17: 32.6257.9 ND BRASS 1625.3 1257.9 ND ND BRASS 16358.0 1661.5 ND BRASS 1634.7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- NM EAS <u>OCATION</u> E: 785531. 7672* N 01562* W <u>DATA</u> - NM EAS CAP "19 E: 780446 CAP "19 E: 780418 CAP "19 E: 785700 CAP "19 E: 785745 CAP "19	7 7 12" 3.0 12" 0.4 12" 3.4 12" 3.4 12" 3.4 12" 3.6 12" 12" 12"	1" W 528. 27 	<u>3.59'</u>		 		17 OI 1 hereby certify to the best of m owns a working the proposed b location pursua interest, or toc order heretofor Signature Gary Fi Printed Name gfisher E-mail Address 18 SUI I hereby plat was made by same is th O5/2 Date of Sur	y knowledge and belief, a g interest or unleased min ottom hole location or has int to a contract with an o voluntary pooling agreen re entared by the dision. Sher @popmidstread RVEYOR CEI certify that the well plotted from field re me or under my sup rue and correct to the BO/2023 vey nd Seal of Profesored P	ained herein is true and complete and that this organization either eral interest in the land including a right to drill this well at this wher of such a mineral or working ment or a compulsory pooling 7/6/2023 Date AM.COM RTIFICATION Plocation shown on this totes of actual surveys pervision, and that the the best of my belief. E.B. DENTIFICATION Plocation shown on this totes of actual surveys pervision, and that the the best of my belief. E.B. DENTIFICATION COMPLETEDENTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFICATION RTIFIC
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III (A)

WELL CONSTRUCTION DATA

Permian Oilfield Partners, LLC. Belated Federal SWD #1 637' FSL, 208' FEL Sec. 27, T19S, R34E, Lea Co. NM Lat 32.6257672° N, Lon -103.5401562° W GL 3725', RKB 3755'

Surface - (Conventional)

Hole Size: 26"Casing: 20" - 133# N-80 BTC CasingDepth Top: SurfaceDepth Btm: 1720'

Cement: 3208 sks - Class C + Additives (100% Excess) Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Casing: 13.375" - 68# HCP-110 BTC Casing

Depth Top: Surface Depth Btm: 5409' Cement: 2204 sks - Class C + Additives Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

 Hole Size:
 12.25"
 Casing:
 9.625" - 40# HCP110 BTC Casing

 Depth Top:
 Surface

 Depth Btm:
 10979'
 ECP/DV Tool:
 5509'

 Cement:
 1693 sks - Class C + Additives

Cement Top: Surface - (Circulate)

Intermediate #3 - (Liner)

Hole Size: 8.75"

Hole Size: 17.5"

Casing: 7.625" - 39# HCL-80 FJ Casing

Depth Top: 10779' Depth Btm: 14639' Cement: 237 sks - Class H + Additives Cement Top: 10779' - (Circulate & Bond Log)

Intermediate #4 - (Open Hole)

 Hole Size:
 6.5"
 Depth:
 15841'

 Inj. Interval:
 14639' - 15841' (Open-Hole Completion)

Tubing - (Tapered)

 Tubing Depth: 14594'
 Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ

 X/O Depth: 10779'
 Casing (Fiberglass Lined)

 X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)

 Packer Depth: 14604'
 Packer: 5.5" - Perma-Pak or Equivalent (Inconel)

Packer Fluid: 8.4 ppg FW + Additives

III (A)

WELLBORE SCHEMATIC

Permian Oilfield Partners, LLC. Belated Federal SWD #1 637' FSL, 208' FEL Sec. 27, T19S, R34E, Lea Co. NM Lat 32.6257672° N, Lon -103.5401562° W GL 3725', RKB 3755'

Surface - (Conventional)

Hole Size:	26"
Casing:	20" - 133# N-80 BTC Casing
Depth Top:	Surface
Depth Btm:	1720'
Cement:	3208 sks - Class C + Additives (100% Excess)
Cement Top:	Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size:	17.5"
Casing:	13.375" - 68# HCP-110 BTC Casing
Depth Top:	Surface
Depth Btm:	5409'
Cement:	2204 sks - Class C + Additives
Cement Top:	Surface - (Circulate)

Intermediate #2 - (Conventional)

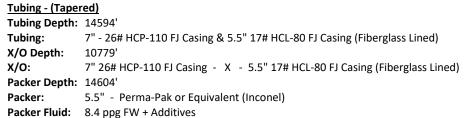
Hole Size:	12.25"
Casing:	9.625" - 40# HCP110 BTC Casing
Depth Top:	Surface
Depth Btm:	10979'
Cement:	1693 sks - Class C + Additives
Cement Top:	Surface - (Circulate)
ECP/DV Tool:	5509'

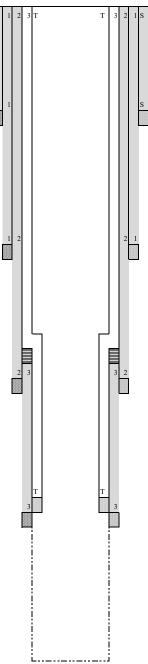
Intermediate #3 - (Liner)

Hole Size:	8.75"
Casing:	7.625" - 39# HCL-80 FJ Casing
Depth Top:	10779'
Depth Btm:	14639'
Cement:	237 sks - Class H + Additives
Cement Top:	10779' - (Circulate & Bond Log)

Intermediate #4 - (Open Hole)

Hole Size:	6.5"
Depth:	15841'
Inj. Interval:	14639' - 15841' (Open-Hole Completion)





XIII.



Statement of Notifications

Re: C-108 Application for SWD Well Permian Oilfield Partners, LLC Belated Federal SWD #1 637' FSL & 208' FEL Sec 27, T19S, R34E Lea County, NM

Permian Oilfield Partners, LLC has mailed notifications to affected persons as per the following list:

Belate	d Federal SWD #1 - Affected Pe	rsons within 1 Mile A	rea o	f Review	
Notified Name	Notifed Address	Notified City, State, ZIP Code	Shipper	Tracking No.	Mailing Date
Balog Family Trust	PO Box 111890	Anchorage, AK 99504	USPS	9414811899562232727235	7/10/2023
Black Hills Gas Resources, Inc.	7001 Mt Rushmore Rd	Rapid City, SD 57702	USPS	9414811899562232727860	7/10/2023
BP America Production Company	1700 Platte St, Suite 150	Denver, CO 80202	USPS	9414811899562232727891	7/10/2023
Bureau Of Land Management	620 E Greene St.	Carlsbad, NM 88220	USPS	9414811899562232727884	7/10/2023
Burlington Resources Oil & Gas LP	PO Box 2197	Houston, TX 77252	USPS	9414811899562232727839	7/10/2023
BXP Operating, LLC	11757 Katy Fwy, Suite 475	Houston, TX 77079	USPS	9414811899562232727754	7/10/2023
BXP Partners V LP	11757 Katy Fwy, Suite 475	Houston, TX 77079	USPS	9414811899562232727709	7/10/2023
Cargoil & Gas Co LLC	2981 Plaza Azul	Santa Fe, NM 87505	USPS	9414811899562232727778	7/10/2023
Chevron USA	6301 Deauville Blvd	Midland, TX 79706	USPS	9414811899562232727907	7/10/2023
Cimarex Energy Co. of Colorado	6001 Deauville Blvd, Ste 300N	Midland, TX 79706	USPS	9414811899562232727945	7/10/2023
Cimarex Energy Company	6001 Deauville Blvd, Ste 300N	Midland, TX 79706	USPS	9414811899562232727693	7/10/2023
Clarence Hyde Estate	6300 Ridgelea Pl., Suite 1018	Fort Worth, TX 76116	USPS	9414811899562232727129	7/10/2023
Contango Resources, LLC	111 E. 5TH Street, Suite 300	Fort Worth, TX 76102	USPS	9414811899562232727358	7/10/2023
Devon Energy Production Company, L	333 West Sheridan Ave.	Oklahoma City, OK 73102	USPS	9414811899562232727303	7/10/2023
EOG Resources Inc.	PO Box 2267	Midland, TX 79702	USPS	9414811899562232727020	7/10/2023
Frances W Hyde Inc.	6300 Ridgelea Pl., Suite 1018	Fort Worth, TX 76116	USPS	9414811895662232727075	7/10/2023
Jack V Walker Revocable Trust	PO Box 102256	Anchorage, AK 99510	USPS	9414811899562232727426	7/10/2023
Lenox Mineral Title Holdings Inc.	420 Throckmorton St., Suite 1150	Fort Worth, TX 76102	USPS	9414811899562232727440	7/10/2023
Linn Operating, LLC	600 Travis Street, STE 1200	Houston, TX 77002	USPS	9414811899562232727471	7/10/2023
Matador Production Company	5400 LBJ Freeway, Ste 1500	Dallas, TX 75240	USPS	9414811899562232727525	7/10/2023
Matador Resources Co.	5400 LBJ Freeway, Ste 1500	Dallas, TX 75240	USPS	9414811899562232726214	7/10/2023
Merit Energy Company, LLC	13727 Noel Road, Suite 500	Dallas, TX 75240	USPS	9414811899562232726238	7/10/2023
Merit Energy Partners D-III	13727 Noel Road, Suite 1200	Dallas, TX 75240	USPS	9414811899562232726856	7/10/2023
Nadel and Gussman HEYCO, LLC	P.O. Box 1936	Roswell, NM 88202	USPS	9414811899562232726832	7/10/2023
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe, NM 87501	USPS	9414811899562232726702	7/10/2023
Penroc Oil Corp.	PO Box 2769	Hobbs, NM 88241	USPS	9414811899562232726740	7/10/2023
Shogoil & Gas Co II LLC	PO Box 29450	Santa Fe, NM 87592	USPS	9414811899562232726955	7/10/2023
XTO Energy Inc.	22777 Springwoods Village Pkwy, Suite 126	Spring, TX 77389	USPS	9414811899562232754804	7/10/2023

Sem Fung

Sean Puryear Permian Oilfield Partners, LLC <u>spuryear@popmidstream.com</u> Date: 7/10/2023



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7278 91

ARTICLE ADDRESSED TO:

BP America Production Company 1700 PLATTE ST STE 150 DENVER CO 80202-2837

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt



U.S. Postal Service Certified Mail Receipt

\$4.270

4.350

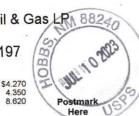
8.620

ARTICLE NUMBER: 9414 8118 9956 2232 7278 39

ARTICLE ADDRESSED TO:

Burlington Resources Oil & Gas LR PO BOX 2197 HOUSTON TX 77252-2197

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7277 54

ARTICLE ADDRESSED TO:

BXP Operating, LLC 11757 KATY FWY STE 475 HOUSTON TX 77079-1761

FEES Postage Per Piece Certified Fee Total Postage & Fees:





U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7279 07

ARTICLE ADDRESSED TO:

Chevron USA 6301 DEAUVILLE MIDLAND TX 79706-2964

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

\$4.270

4.350

8.620

ARTICLE NUMBER: 9414 8118 9956 2232 7279 45

ARTICLE ADDRESSED TO:

Cimarex Energy Co. of Colorado 6001 DEAUVILLE STE 300N MIDLAND TX 79706-2671

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

\$4.270

4 350

8.620

ARTICLE NUMBER: 9414 8118 9956 2232 7276 93

ARTICLE ADDRESSED TO:

Cimarex Energy Company 6001 DEAUVILLE STE 300N MIDLAND TX 79706-2671

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7271 29

ARTICLE ADDRESSED TO:

Clarence Hyde Estate 6300 RIDGELEA PL., STE 1018 FORT WORTH TX 76116-0000

FEES Postage Per Piece Certified Fee Total Postage & Fees: \$4.270 4.350 8.620 JUL 10 2023 Postmark SP

NM 88-

\$4,270

4.350

8 620

ARTICLE NUMBER: 9414 8118 9956 2232 7273 58

ARTICLE ADDRESSED TO:

Contango Resources, LLC 111 E 5TH ST STE 300 FORT WORTH TX 76102-5472

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7273 03

ARTICLE ADDRESSED TO:

Devon Energy Production Co., LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102-5010

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7270 20

ARTICLE ADDRESSED TO:

EOG Resources, Inc. PO BOX 2267 MIDLAND TX 79702-2267

FEES Postage Per Piece Certified Fee Total Postage & Fees:



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U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7274 26

ARTICLE ADDRESSED TO: NM 885 Jack V Walker Revocable Trust JUL 10 2023 PO BOX 102256 ANCHORAGE AK 99510-2256 FEES Postage Per Piece \$4.270 Certified Fee US 4.350 Total Postage & Fees: 8.620 Postmark

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7270 75

ARTICLE ADDRESSED TO:

NM 885 Frances W Hyde Inc. 6300 RIDGELEA PL, STE 1018 FORT WORTH TX 76116-0000

FEES Postage Per Piece Certified Fee Total Postage & Fees:

JUL 10 2023 Postmark Here

U.S. Postal Service Certified Mail Receipt

\$4.270

4.350

8 620

ARTICLE NUMBER: 9414 8118 9956 2232 7274 40

ARTICLE ADDRESSED TO:

Lenox Mineral Title Holdings Inc. 420 THROCKMORTON ST STE 1150 M 86 FORT WORTH TX 76102-3761

FEES Postage Per Piece Certified Fee Total Postage & Fees: \$4,270 4.350 8 620



U.S. Postal Service Certified Mail Receipt ARTICLE NUMBER: 9414 8118 9956 2232 7274 71 ARTICLE ADDRESSED TO: 88240 Linn Operating LLC 600 TRAVIS ST STE 1200 0 m HOUSTON TX 77002-1279 0 m FEES C FEES Postage Per Piece \$4.270 Postage Per Piece Certified Fee 4.350 Certified Fee Total Postage & Fees: ostmark 8.620 Total Postage & Fees: Here

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7275 25

ARTICLE ADDRESSED TO:

Matador Production Company 882 5400 LYNDON B JOHNSON FWY STE 1500 DALLAS TX 75240-1017



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7262 14

ARTICLE ADDRESSED TO:

Matador Resources Co. 88: 5400 LYNDON B JOHNSON FWY STE 1500 DALLAS TX 75240-1017 FEES Postage Per Piece Certified Fee \$4.270 4.350 Total Postage & Fees: 8.620 Postmark Here

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7262 38

ARTICLE ADDRESSED TO:

Merit Energy Company, LLC 13727 NOEL RD STE 500 DALLAS TX 75240-7312

FEES Postage Per Piece Certified Fee Total Postage & Fees:



Postmark Here

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7268 56

ARTICLE ADDRESSED TO:

Merit Energy Partners D-III 13727 NOEL RD STE 1200 DALLAS TX 75240-7362

FEES Postage Per Piece Certified Fee Total Postage & Fees:



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7268 32

ARTICLE ADDRESSED TO:

Nadel & Gussman HEYCO, LLC JM 883 PO BOX 1936 ROSWELL NM 88202-1936 FEES Postage Per Piece Certified Fee \$4,270 4.350 8.620 Total Postage & Fees:

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7267 02

ARTICLE ADDRESSED TO:

New Mexico State Land Office 310 OLD SANTA FE TRL SANTA FE NM 87501-2708

FEES Postage Per Piece Certified Fee Total Postage & Fees: \$4.270 4 350 8.620



U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 2232 7267 40 NM 885 ARTICLE ADDRESSED TO: JUL 10 2023 D Penroc Oil Corp. OH PO BOX 2769 HOBBS NM 88241-2769 FEES 118 \$4,270 Postage Per Piece 4.350 Certified Fee Total Postage & Fees: 8.620 Postmark Here

U.S. Postal Service Certified Mail Receipt

4.350

8.620

ARTICLE NUMBER: 9414 8118 9956 2232 7269 55

ARTICLE ADDRESSED TO:

Shogoil & Gas Co II LLC PO BOX 29450 SANTA FE NM 87592-9450

FEES Postage Per Piece Certified Fee Total Postage & Fees:



ME

U.S. Postal Service Certified Mail Receipt

8824 ML

102023

Postmark

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\$4.270

4.350

8,620

ARTICLE NUMBER: 9414 8118 9956 2232 7548 04

ARTICLE ADDRESSED TO:

XTO Energy Inc. 22777 SPRINGWOODS VILLAGE PRWY SPRING TX 77389-1425 HOBI

FEES Postage Per Piece Certified Fee Total Postage & Fees: *Received by OCD: 7/18/2023 3:20:13 PM* XIII.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 26, 2023 and ending with the issue dated May 26, 2023.

lasso /

Publisher

Sworn and subscribed to before me this 26th day of May 2023.

Karle

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 67115647

00278993

GARY FISHER PERMIAN OILFIELD PARTNERS, LLC PO BOX 3329 HOBBS, NM 88241

LEGAL NOTICE May 26, 2023

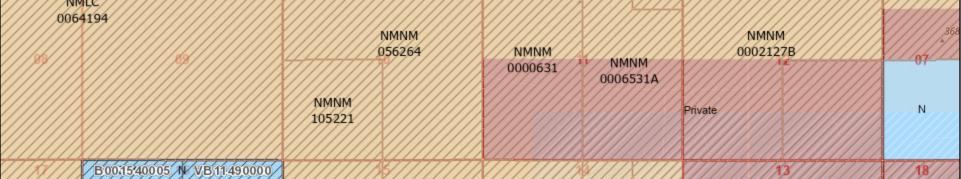
Permian Oilfield Partners, LLC, PO Box 3329, Hobbs, NM 88241, phone (817)606-7630, attn. Gary Fisher, has filed form C-108 (Application for Authorization for Injection) with the New Mexico Oil Conservation Division seeking approval to drill a commercial salt water disposal well in Lea County, New Mexico. The proposed well is the Belated Federal SWD #1, and is located 637' FSL & 208 FEL, Unit P, Section 27, Township 19 South, Range 34 East, NMPM, approximately 16 mi W of Monument, NM. The well will dispose of water produced from nearby oil and gas wells into the Devonian formation from a depth of 14,639 feet to 15,841 feet. The maximum expected injection rate is 50,000 BWPD at a maximum surface injection pressure of 2,927 psi.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 within 15 days. #00278993 Received by OCD: 7/18/2023 3:20:13 PM

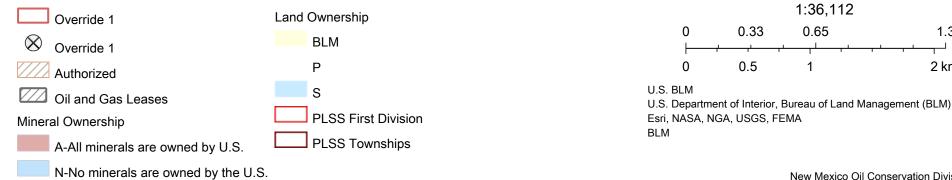
V (a)

Belated Federal SWD #1, 1 & 2 Mi AOR, Leases

v (a)				V/////////////////////////////////////	
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	L029490.005	15	OG18470001 OG18470002	State V067570000	LG2417000
NMNM 012006	E078240003	3808 ft Chevron	Chevron	OG47690002 VB18570001	
	NMNM 0002391A NMNM 0002391 BXP/EOG	Chevron	Chevron	NMNM 026395 XTO	Privậte
Pidge Oli Ridge Oli And Ges Pielo	Burlington/BXP/EOG	Chevron Balog Et Al	EOG NMNM 142576 Chisholm Balog Et Al	XTO NMNM 0381550C	195 35E
	Chevron Burlington/BXP/EOG		7285 Balog Et Al	Taol XTO NMNM	
rlington	Chevron NMNM 097155 870762	0004452	urlington Et Al Burlington/Devon Urlington/Devon NMNM 0005519A	0000086	E01587000
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5 662 N	Magnum Hunter NMNM 060789 ⁽¹⁸⁰⁾ Read and Stevens NMNM 094622	000 Balog Et Al	0052	Unleased	L02378000
	Delmar Et Al NMLC 0065607	Chisholm NMNM 084902 Read and Stevens	xT0 LG28330002	Advance BLM NMNM	
	Delmar Et Al	Read and Stevens NMNM 054432	LG27500002	Advance: NMNM 119279 Private	06
NIN	ALC		Bega je 0006531		



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New Mexico Oil Conservation Division

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1.3 mi

2 km

Received by OCD: 7/18/2023 3:20:13 PM

Related Federal SWD #1 1 & 2 Mi AOR Wells

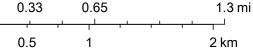
V (b)	Belated F	ederal SWD #	-1, 1 & 2 IVII AC		
Qty_3 Act	ive Queen injection wells will ian injection wells within 2 m	hin 1 mile AOR (indicated by	•30-025-26783/ 30-025-25860 30-0	25-26221	25-22984
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	30-025-26763 30-025-25896 • 30-025-26098	30-025-26087			
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	1-025-21195///30-025-32747/ ×	30-025-02386		30-025-422:1330-025-41989 30-0	25-41987 25-42544
30-02	25-02391 NMNM 312-01-025-51264 030-025-21856			<u> </u>	25-02393
	NMNM 0002391	30-025-29405	Chevron 30-025-2940630-025-27550	NMNM 026395 30-0	25-24413
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30-025-359	25-2438630-025-3945830-025-0239 72 30-025-36195 30-025 Chevron	Balog Et Al		30-023-30331 30-025-25 01	
30-025-34385		0-025-31047	EQ30-025-27899 30-025- 2025-42804	2126330-025-21098 30-025-22080	
	30-025-02398:03 30-025-3619630-025-37974 30-		urlingtoh 42 412449 30_025_22081M Burlington/Devon 30_025-22190	NMIN 30-025-25218304 25 30-025-21369 U008 30-025-21369 30-0	F252197000 25-22967
lington 25-364	88 Chevron 30-025-30	09 30-025-30918 00025-32652	Burlington/Devon (30:025-2219) 30-025-22333	30-025-08457	30-025-2398
	Chevron 30-025-3752: NM30-025-343Balog Et A 097155 30.00	Balog Et Al 5 41834 30-025 41808 30-025 42	urlington/Devon Burlington ECA	30-025-23708 30-025-21798 30-025-41358	30-025-0325
30-0	25-4196530-025-4196430-025-4032 25-37615 30-025-36403 30-02	30-025 42604 5-40253 30-025-32617	25-42212 0-025-40135 30-025-21857 30-025-42 30-025-21693	0-025-41573 14130-025-40425 	0-025-41574
• Rea	ad and Stevensy 30-025-33728 NMNM 30-025-3415	30-025-39895 30-025-327	8630-025-40086 30-025-2	30-025-02403 30-029 33660	5-41028
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076600003	0-025-40041 Read and Stevens 30-025-34119	81 30-025-32847 30-025-39763 30-025-32787 Balog Francis 20045	30.025-2146430-025-218 7 30-025-39382 30-025-2	30-025-21281.003 355030-029a20291unte30-025-31011 355030-029a20291unte30-025-31011	30-025-2552
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- Override 1 ŗÓ Override 1 P Wells - Large Scale ٠ ۲ Miscellaneous ¢ Gas, Active Gas, Cancelled ٠ ¢ Gas, New
- \$ Gas, Plugged
- Injection, Active
 - Injection, Plugged
 - Oil, Active
 - Oil, Cancelled
 - Oil, New
 - Oil, Plugged
 - Oil, Temporarily Abandoned
 - Salt Water Injection, Active Δ
- Salt Water Injection, Plugged Δ
- Authorized
- Oil and Gas Leases
- Mineral Ownership
 - A-All minerals are owned by U.S.
 - N-No minerals are owned by the U.S.
- Land Ownership
- BLM

0.33 0.65



1:36,112

U.S. BLM

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U.S. Department of Interior, Bureau of Land Management (BLM) Esri, NASA, NGA, USGS, FEMA Oil Conservation Division of the New Mexico Energy, Minerals and

New Mexico Oil Conservation Division

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V (c)

Interview Current Operator Wei Number Weil Number Weil Type Weil Status Settion Total Active 35 Tits RABIL GOD Juit 19025541164 LBW Operating, LLC MESCALED RIDG UNIT R025 OII Vertical Active 35 Tits RABIL I 19025541164 LUNN OPERATING, LLC. MESCALED RIDG UNIT R025 OII Vertical Phaged, Sine Researd 26 Tits RABIL O 1902554056 LUNN OPERATING, LLC. MESCALED RIDG UNIT R025 OII Vertical Phaged, Sine Researd 26 Tits RABIL J 1902553056 LUNN OPERATING, LLC. MESCALED RIDG UNIT R032 OII Vertical Phaged, Sine Researd 35 Tits RABIL J 1902553056 LUVON INTERVEN PRODUCTION COMMARY IN MESCALED RIDG UNIT R032 OII Vertical Phaged, Sine Researd 35 Tits RABIL J 1902533051 BALE CA MESCALED RIDG UNIT R030	G-35-195-34E L350 FNL 2570 FEL G-35-195-34E L350 FNL 2570 FEL QUEEN 5226 5236 1-35-195-34E 620 FNL 135-195-34E 660 FNL 180 FEL QUEEN 5206 5226 0-35-195-34E 660 FNL 180 FEL QUEEN 5204 5204 520 0-26-195-34E 300 FSL 1980 FEL QUEEN 5206 5260 G-35-195-34E 1980 FFL QUEEN 5206 5260 J-26-195-34E 1980 FFL J-26-195-34E 1980 FFL QUEEN 5260 J-26-195-34E 1500 FFL J-35-195-34E 1980 FFL QUEEN 5260 J-35-195-34E 1980 FFL J-35-195-34E 1980 FFL QUEEN 5268 J-35-195-34E 1000 FFL MOPEL QUEEN 5268 5268 J-35-195-34E 1000 FFL J-35-195-34E 1980 FFL QUEEN 5206 G-35-195-34E 1000 FFL J-26-195-34E 1000 FFL QUEEN 5206 G-35-195-34E
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Bod2-5464 UNIN OPERATING, L.C. MESCALERO NDEC UNIT #357 OII Vertical Prigged, Site Released 25 T35 R84E D Bod2-1807 BIN OPERATING, L.C. MESCALERO NDEC UNIT #354 Injection Vertical Active 35 T35 R84E D Bod2-2205 BIN OPERATING, L.C. MESCALERO NDEC UNIT #354 Dijection Vertical Prigged, Site Released 35 T155 R84E J Bod2-2205 DIV OPERATING, L.C. MESCALERO NDEC UNIT #352 OI Vertical Prigged, Site Released 35 T155 R84E J Bod2-33605 DIV OPERATING, L.C. MESCALERO NDEC UNIT #352 OI Vertical Charallerd Apd 36 T155 R84E A Bod2-33605 DIV OPERATING, L.C. MESCALERO NDEC UNIT #023 OI Vertical Active 35 T35 R84E A Bod2-33605 DIV OPERATING, L.C. MESCALERO NDEC UNIT #023 OI Vertical Active	B-35-195-34E 660 FNL 1980 FEL B-35-195-34E 660 FNL 1980 FEL QUEEN 5250 O-26-195-34E 330 FSL 1980 FEL QUEEN 5260 5260 G-35-195-34E 1500 FNL 980 FEL G-35-195-34E 1980 FEL QUEEN 5260 5260 J-26-195-34E 1500 FNL 1980 FEL QUEEN 5260 5260 J-35-195-34E 1500 FNL 1980 FEL J-26-195-34E 1980 FEL QUEEN 5260 J-35-195-34E 1500 FEL J-35-195-34E 1980 FEL QUEEN 5260 5260 J-35-195-34E 1000 FSL 1980 FEL J-35-195-34E 1000 FSL QUEEN 5260 5260 G-35-195-34E 1000 FSL 1000 FEL J-26-195-34E 1000 FSL QUEEN 5200 500 G-35-195-34E 1000 FSL 1000 FSL 0010 FSL QUEEN 5205 5215 G-35-195-34E 1000 FSL 0010 FSL 0010 FSL 0010 FSL 0010 FSL 0010 FSL 0010 FSL
ID ID <thid< th=""> ID ID ID<!--</td--><td>O-26-195-34E 330 FEL O-26-195-34E 330 FEL 1980 FEL O-26-195-34E 330 FEL 0.26-195-34E 1980 FEL OUERN 5100 J-26-195-34E 1980 FEL J-26-195-34E 1980 FEL J-26-195-34E 1080 FEL OUERN 5260 5260 J-26-195-34E 1980 FEL J-26-195-34E 1080 FEL J-26-195-34E 1080 FEL OUERN 5260 5260 J-35-195-34E 1980 FEL J-26-195-34E 1080 FEL OUERN 5260 5260 J-35-195-34E 1080 FEL J-35-195-34E 1080 FEL OUERN 5268 5268 J-35-195-34E 1000 FEL 1000 FEL 000 FENING 13980 1398 1398 139840 1300 1498</td></thid<>	O-26-195-34E 330 FEL O-26-195-34E 330 FEL 1980 FEL O-26-195-34E 330 FEL 0.26-195-34E 1980 FEL OUERN 5100 J-26-195-34E 1980 FEL J-26-195-34E 1980 FEL J-26-195-34E 1080 FEL OUERN 5260 5260 J-26-195-34E 1980 FEL J-26-195-34E 1080 FEL J-26-195-34E 1080 FEL OUERN 5260 5260 J-35-195-34E 1980 FEL J-26-195-34E 1080 FEL OUERN 5260 5260 J-35-195-34E 1080 FEL J-35-195-34E 1080 FEL OUERN 5268 5268 J-35-195-34E 1000 FEL 1000 FEL 000 FENING 13980 1398 1398 139840 1300 1498
Bod 25:2002 BB/* Operating, LLC MEXALERO RUGGU UNT #354 imjection Vertical macros 355 T155 R34E J 30:025:2056 LININ OPERATING, LLC MESCALERO RUGGU UNT #352 OII Vertical Plugged, Site Released 35 T155 R34E J 30:025:2016 DECONCADUCTOR COMPANY, LP MESCALERO RUGGU UNT #000 OII Vertical Cancelled Apd 26 T155 R34E J 30:025:20165 DEVON ENROP PROJUCTOR COMPANY, LP MESCALERO RUGGU UNT #000 OII Vertical Cancelled Apd 26 T155 R34E G 30:025:20165 DEVON ENROP PROJUCTOR COMPANY, LP MESCALERO RUGGU UNT #013 OII Vertical Active 35 T155 R34E G 30:025:20165 DEVONENTING, COMPANY, LP MESCALERO RUGGU UNT #013 OU Vertical Active 35 T155 R34E D 30:025:2016 DEVORENTING, LC MESCALERO RUGGU UNT R013 DII Horizona	G-35-195-34E 1980 FRL G-35-195-34E 1980 FRL QUEEN 5260 5260 J-26-195-34E 1505 FSL 1980 FRL J-26+195-34E 1980 FRL J-26+195-34E 1980 FSL 9000000000000000000000000000000000000
Bod222296 PRE-ONGARD WELL OPERATOR PRE-CONGRO WELL PRO6 OII Vertical PPugged, Ste Released 26 T155 RAEE J Bod253055 UIN OPERATOR PRE-CONGRO WELL PRO2 OII Vertical PPugged, Ste Released 35 T155 RAEE J Bod253055 VEV/DIN UNCRY PROVIDING COMMARY MESCALERO RIDGE UNIT R000 OII Vertical PPugged, Ste Released 35 T155 RAEE OI Bod2531650 BP AMERICA PRODUCTION COMMARY MESCALERO RIDGE UNIT R013 OII Vertical Active 35 T155 RAEE A Bod2531660 BP Operating, LLC MESCALERO RIDGE UNIT R024 OII Vertical Active 35 T155 RAEE A Bod253165 BP Operating, LLC MESCALERO RIDGE UNIT R023 OII Vertical Active 35 T155 RAEE A Bod2532051 COMARD REPROLUTION COLOR MESCALERO RIDGE UNIT R023 OIII Vertical Active <td>J-26-195-34E 1507 FSL 1980 FEL J-26-195-34E 1507 FSL 900 FSL 9-35-195-34E 1980 FEL QUEEN 5160 J-35-195-34E 1508 FSL J-35-195-34E 1980 FSL 1980 FSL 900 FSL 9000 FSL 900 FSL</td>	J-26-195-34E 1507 FSL 1980 FEL J-26-195-34E 1507 FSL 900 FSL 9-35-195-34E 1980 FEL QUEEN 5160 J-35-195-34E 1508 FSL J-35-195-34E 1980 FSL 1980 FSL 900 FSL 9000 FSL 900 FSL
39-025-23665 ULINN OPERATING, LLC MESCALERO RIDGE UNIT 4932 OII Vertical Phugged, Site Released 35 1715 R34E J 39-025-33867 DEVONE NERGY FRODUCTION COMPARY, LP MESCALERO RIDGE UNIT 4002 OII Vertical Cancelled Apd 26 1715 R34E O 39-025-33867 DEVONE NERGY FRODUCTION COMPARY, LP MESCALERO RIDGE UNIT 4023 OII Vertical Active 35 1715 R34E A 39-025-33866 BXP Operating, LLC MESCALERO RIDGE UNIT 4023 OII Vertical Active 35 1715 R34E A 39-025-33865 DEXP Operating, LLC MESCALERO RIDGE UNIT 4023 1015 Injection Vertical Active 25 1715 R34E D 39-025-33865 Contango Resources, LLC MESCALERO RIDGE UNIT 4023 1016 Vertical Active 27 1715 R34E M 39-025-33865 Contango Resources, LLC STALERO RADA 60204 OII Vertical<	J-35-195-34E 1980 FEL J-35-195-34E 1980 FEL QUEEN 5268 J-35-195-34E 2310 FSL 1800 FEL J-35-195-34E 1080 FEL BONE SPRING 13980 Q-26-195-34E 1000 FEL Q-25-195-34E 1000 FSL BONE SPRING 13980 Q-26-195-34E 1080 FEL Q-26-195-34E 1000 FSL QUEEN 6000 6000 G-33-195-34E 1300 FNL 1500 FFL C-26-195-34E 1000 FEL QUEEN 6000 6000 A-35-195-34E 1300 FNL 1300 FFL A-35-195-34E 1200 FNL 1000 FSL 4040 A-35-195-34E 1300 FNL 1300 FFL A-35-195-34E 1200 FNL 1000 FSL 215 215 H35-195-34E 1300 FNL 1300 FFL H35-195-34E 1300 FNL 020EFN 5100 5100 P-26-195-34E 330 FNL 660 FFL P-26-195-34E 300 FNL 600FE QUEEN 5135 5135 D-34-195-34E 305 FNL A-35-195-34E 1600 FNL 600FNL 5
39-025-20665 UINN OPERATING, LLC MESCALED RIDGE UNT #352 OII Vertical Preuged, Site Released 35 T195 R34E J 39-025-33867 DEVONE NERGY FROUCTION COMPANY, IP MESCALED RIDGE UNT #0402 OII Vertical Cancelled Apd 26 T195 R34E O 39-025-33867 DEVONE NERGY FROUCTION COMPANY, IP MESCALED RIDGE UNT #007 Sult Were Topocal Active 35 T195 R34E A 39-025-33867 DE MARIGIA FROUCTION COMPANY, IP MESCALED RIDGE UNT #023 OII Vertical Active 35 T195 R34E A 39-025-33867 DEVOPENTIN, LLC MESCALED RIDGE UNT #023 IIII Active 25 T195 R34E P 39-025-33867 DEMARIGUE ATORNEGY LUNT MESCALED RIDGE UNT #222 OII Vertical Active 25 T195 R34E D 39-025-34957 COMARDE NIRROY CO. 07 COURADO MALLON 27 FIDERAL. (M ROD4 R001 OII Vertical Active	J-35-195-34E 1980 FEL J-35-195-34E 1980 FEL QUEEN 5268 J-35-195-34E 2310 FSL 1800 FEL J-35-195-34E 1080 FEL BONE SPRING 13900 O-26-195-34E 1005 FL O-26-195-34E 1000 FSL 1000 FSL 1000 FSL 1000 FSL O-26-195-34E 1000 FNL 1000 FSL 1000 FSL 1000 FSL 000 FSL 0000 FSL G-35-195-34E 1300 FNL 1300 FRL 0-35-195-34E 1300 FRL 000 FSL
30-025-32319 PRE-ONGARD WELL OPERATOR PPE-CONGARD WELL 4702 OII Vertical Progend, Site Released 35 1715 R34E 1 30-025-3366 DPOM ENERGY PRODUCTION COMPARY MESCALERO NIDGE UNT 4003 OIII Vertical Progend, Site Released 35 1715 R34E G 30-025-3366 BXP Operating, LIC MESCALERO NIDGE UNT 4003 OII Vertical Active 35 1715 R34E A 30-025-3366 BXP Operating, LIC MESCALERO NIDGE UNT 4003 OII Vertical Active 35 1715 R34E A 30-025-2188 BXP Operating, LIC MESCALERO NIDGE UNT 4002 OII Horizontal Active 35 1715 R34E A 30-025-3266 COMARIX NERGY CO. COLORADO MALION 27 FIDERAL 001 Horizontal Approvement for the	J-35-195-34E 2310 F5L 1800 FEL J-35-195-34E 000 FSL 13980 13980 13980 13980 O-26-195-34E 1000 FSL 1400 FEL O-26-195-34E 1000 FSL 400 FSL 000 FSL 400 FSL 500 FSL 500 FSL 500 FSL 500 FSL 500 FSL 510 FSL 5115 FSL 5135 FSL 5115 FSL 5
39-023-38462 DPUOR ENERGY PRODUCTION COMPANY, IP MESCALERO RIDGE UNIT 40/00 OII Vertical Cancelled Apd 26 1195 F34E O 39-025-31896 BMP Operating, LLC MESCALERO RIDGE UNIT 40/23 OII Vertical Active 35 1195 R34E A 39-025-31665 BMP Operating, LLC MESCALERO RIDGE UNIT 40/23 OII Vertical Active 35 1195 R34E A 39-025-31685 BMP Operating, LLC MESCALERO RIDGE UNIT 40/23 IOII Vertical Active 26 1195 R34E P 39-025-32985 COMATING, LLC MESCALERO RIDGE UNIT 42020 OII Horizontal Active 27 1195 R34E D 39-025-32985 COMATING REGERIAT 40/03 OII Horizontal Active Comoany Besources, LLC T195 R34E M 39-025-32686 MEMOR TENEROY CO. COLORADO MALLON 27 FEDERAL 40/01 OI Vertical Active Malobian D11 Ver	O-26-195-34E 1000 FSL 400 FEL O-26-195-34E 1000 FSL 4000 FSL 6000 6000 G-35-195-34E 1300 FRL G-35-195-34E 1300 FRL G-35-195-34E 1300 FRL G-26-195-34E 1300 FRL 4040 A-35-195-34E 1300 FRL A-35-195-34E 1300 FRL A-35-195-34E 1300 FRL 900 FSL FL QUEEN 5215 5215 H-35-195-34E 230 FSL 660 FEL P-36-195-34E 2620 FNL 1300 FRL QUEEN 5200 5200 P-26-195-34E 330 FSL 660 FEL P-36-195-34E 660 FNL 660 FSL 5205 5150 A-35-195-34E 2610 FNL 660 FSL 660 FSL 600 FSL 6325 5150 J-34-195-34E 300 FNL 600 FSL A-34-195-34E 300 FNL 300 FSL 5135 5135 J-34-195-34E 305 FNL A-34-195-34E 300 FNL 600 FSL 500 FNL 5130 13897 10840 M-27-195-34E 305 FNL A-34-195-34E 1600 FNL 500 FNL
Bit Description Bit All Control Commany MESCALERO RIDGE UNIT 4007 Solt Water Opposite Vertical Pugged, Site Released 35 T159 R34E A Bit Description BXP Operating, LLC MESCALERO RIDGE UNIT 4023 OII Vertical Active 35 T159 R34E A Bit Description LLC MESCALERO RIDGE UNIT 4025 OII Vertical Active 25 T159 R34E P Bit Description LLC MESCALERO RIDGE UNIT 4025 Impetion Vertical Active 35 T158 R34E D Bit Description Contange Resources, LLC MESCALERO RIDGE UNIT 40200 OII Horitorial Active 35 T158 R34E D Bit Description Contange Resources, LLC STITCORAD MALLON 27 FEDERAL R003 OII Vertical Approved Trengorary Abandome 27 T158 R34E E Bit Description Contange Resources, LLC MALLON 27 FEDERAL R001 OII	G-35-195-34E 1980 FNL 1650 FEL G-35-195-34E 1980 FNL 1550 FEL SEVEN RIVERS 4040 4040 A-35-195-34E 1300 FNL 1300 FFL A-35-195-34E 1300 FNL 1300 FEL SZ15 H-35-195-34E 1300 FNL 1300 FFL H-35-195-34E 2200 FNL 1300 FEL QUEEN SZ15 P-26-195-34E 230 FNL 1300 FEL P-26-195-34E 200 FNL 5200 5200 P-26-195-34E 230 FNL 660 FEL QUEEN 5105 5135 5135 A-35-195-34E 600 FNL 660 FEL QUEEN 5135 5135 D-34-195-34E 300 FNL A-35-195-34E 1600 FEL QUEEN 5135 D-34-195-34E 300 FNL A-34-195-34E 300 FNL 500 FNL 5135 D-34-195-34E 305 FNL A-34-195-34E 1600 FNL 500 FNL 500FNL M-27-195-34E 305 FNL M-27-195-34E 500 FNL M-27-195-34E 1500 FNL 5115 5115 5115 <td< td=""></td<>
30 300 Vertical Active 35 T158 R44 A 30 253366 BVP Operating, LLC MISCALERO RIDGE UNIT 4024 OII Vertical Active 35 T158 R44 H 30 2523368 BVP Operating, LLC MISCALERO RIDGE UNIT 4024 OII Vertical Active 35 T158 R44 H 30 2533985 CIMMARE NERGY CO, OF CLODADO MALLON 34 FEDERAL H0204 OII Horizontal Active 35 T158 R44 A 30 2539955 CIMARE NERGY CO, OF CLODADO MALLON 27 FEDERAL M0204 OII Horizontal New 27 T159 R44 M 30 02354765 CIMAREE NERGY CO, OF CLODADO MALLON 27 FEDERAL M031 OII Vertical Active addres for the start addr	A-35-195-34E 1300 FRL A-35-195-34E 1300 FRL 9215 H-35-195-34E 1300 FRL H-35-195-34E 1300 FRL 9205 H-35-195-34E 2300 FNL H-35-195-34E 2300 FNL 9200 P-26-195-34E 330 FNL 600 FRL P-26-195-34E 300 FNL 9200 A-35-195-34E 600 FRL P-26-195-34E 300 FNL 600 FRL QUEEN 5150 5150 A-35-195-34E 600 FNL 600 FRL A-35-195-34E 600 FNL 600 FRL 9207 9307 10340 D-34-195-34E 300 FNL 300 FNL 300 FNL 300 FNL 5135 1337 10340 M-27-195-34E 305 FNL 600 FSL 500 FNL 10860 10860 10860 1151 1151 1151 1151 1151 1151 1151 1151 1151 1151 1151 1151 1157 5115 5115 5115 5115 5115 5115 5115 5115 5115 5115 5115 520
3902533661 BPC Operating, LLC MESCALERO RIDGE UNIT 4024 OIL Vertical Active 35 T135 R34E P 39025237683 BPC Operating, LLC MESCALERO RIDGE UNIT 4025 OIL Vertical Active 26 T135 R34E P 3902523805 CIMAREE NERVEY C.O. & FOLDRADO MALLON 27 FEDERAL COM R004H OIL Horizontal Cancelled Apd 34 T135 R34E MD 3902534054 Contange Resources, LLC STIXASON FEDERAL 8005 OIL Vertical Approved Temporary Abandoment 27 T135 R34E MM 3902534054 Contange Resources, LLC STIXASON FEDERAL 8001 OIL Vertical Cancelled Apd 27 T135 R34E MD 35 362 27 T135 R34E MD 300253405 Cancelled Apd 27 T135 R34E E 300253405 Cancelled Apd 27 T135 R34E E 300253405 Cancelled Apd 27 T135	H-35-19S-34E 2620 FNL 1300 FEL H-35-19S-34E 2620 FNL 1300 FEL QUEEN 5200 5200 P-26-19S-34E 330 FSL 660 FEL P-26-19S-34E 5060 FEL QUEEN 5130 5135 A-35-19S-34E 606 FNL 600 FNL 600 FNL 600 FNL 5135 5135 D-34-19S-34E 305 FNL 600 FNL 600 FNL 600 FNL 5130 5135 D-34-19S-34E 305 FNL 304 FNL A-34-19S-34E 300 FNL 800 FS SPRING 1337 10840 M-27-19S-34E 305 FNL 450 FNL 450 FNL 450 FNL 600 FSL 500 FNL 10860 M-27-19S-34E 660 FSL 500 FNL M-27-19S-34E 660 FSL 500 FNL 5105 510 5115 5115 5115 5115 5115 5115 5115 5115 5115 5115 5115 5100 5300 5300 5300 5300 5300 5300 5300 5300 5300 5300 5300 5300
39-025:22782 BKP Operating, LLC MESCALERO RIDGE UNIT 4262 OIL Vertical Active 26 T135 R34E PA 39-025:2468 DIM Operating, LLC MESCALERO RIDGE UNIT 4015 injection Vertical Active 34 T135 R34E A 39-025:24560 CIMAREX PLIERGY CO. OF COLDRADO MALLON 34 FEDERAL #0020 OIL Horizontal New 27 T135 R34E M 39-025:25072 Contange Resources, LLC STIVASON FEDERAL #0001 OIL Vertical Approved Temporary Abandoment 27 T135 R34E LL 39-025:34678 CIMAREX PLIERGY CO. PCOLDRADO MALLON 27 FEDERAL #003 OIL Vertical Cancelled Apd 27 T135 R34E E 39-025:32646 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #003 OIL Vertical Cancelled Apd 27 T135 R34E E 39-025:32647 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #003 OIL <t< td=""><td>P-26-195-34E 230 FSL 660 FEL P-26-195-34E 330 FSL 660 FEL S130 S130 A-35-195-34E 660 FNL 660 FEL A-35-195-34E 00 FNL 600 FEL S133 D-34-195-34E 300 FNL 800 FS F800 FS 5133 D-34-195-34E 300 FNL 800 FS F800 FS 5139 D-34-195-34E 305 FNL 6.24-195-34E 100 FNL F800 FS 5130 M-27-195-34E 305 FNL 6.27-195-34E 100 FNL F800 FS 5115 5115 L-27-195-34E 160 FNL L-27-195-34E 1900 FSL 60 FNL 5210 5310</td></t<>	P-26-195-34E 230 FSL 660 FEL P-26-195-34E 330 FSL 660 FEL S130 S130 A-35-195-34E 660 FNL 660 FEL A-35-195-34E 00 FNL 600 FEL S133 D-34-195-34E 300 FNL 800 FS F800 FS 5133 D-34-195-34E 300 FNL 800 FS F800 FS 5139 D-34-195-34E 305 FNL 6.24-195-34E 100 FNL F800 FS 5130 M-27-195-34E 305 FNL 6.27-195-34E 100 FNL F800 FS 5115 5115 L-27-195-34E 160 FNL L-27-195-34E 1900 FSL 60 FNL 5210 5310
19 0252-21883 DBXP Operating LLC MESCALERO RUDGE UNIT PD15 Injection Vertical Active 35 T195 R34E A 19 0252-38935 CIMAREX ENERGY CO. OF CLORADO MALLON 37 FEDERAL COM #004H Oil Horizontal New 27 T195 R34E M 19 0252-39035 Contange Ressures; LLC STIVASON FEDERAL #001 Oil Vertical Approved Temporary Abandonment 27 T195 R34E LL 19 0253-39035 MERIT ENROY CONPANY, LLC WEST FEARL FEDERAL #001 Oil Vertical Cancelled Apd 27 T195 R34E L 19 0253-3805 CIMAREX ENROY CO. OF CLORADO MALLON 27 FEDERAL #003 Oil Vertical Cancelled Apd 27 T195 R34E E 9023-3805 Commenter Nero Y Co. OF CLORADO MALLON 27 FEDERAL #003 Oil Vertical Cancelled Apd 23 T195 R34E E 9023-3805 Cancelled Apd 24 T195	A-35-195-34E 660 FNL 660 FEL A-35-195-34E 660 FNL 600 FSL QUEEN 5135 5135 D-34-195-34E 730 FNL 330 FNL A-34-195-34E 330 FNL 330 FEL BONE SPRING 15397 10840 M-27-195-34E 305 FSL 450 FWL E-27-195-34E 1650 FNL 450 FWL BONE SPRING 15397 10840 M-27-195-34E 1550 FWL M-27-195-34E 660 FSL 550 FWL UQUEEN 5115 5115 L-27-195-34E 1980 FSL 660 FWL L-27-195-34E 1980 FSL 660 FWL SEVEN RIVERS 5300
3902539895 CIMAREX INERGY CO. OF COLORADO MALLON 34 FIBERAL 80200 OII Horizontal Cancelled Apd 34 T135 R34E D 3902534025 Contango Resources, LIC STIVASON FIDERAL 8005 OII Vertical Approved Temporary Abandoment 27 T135 R34E M 3902534075 Contango Resources, LIC STIVASON FIDERAL 8001 OII Vertical Approved Temporary Abandoment 27 T135 R34E M 3902534075 Contango Resources, LIC STIVASON FIDERAL 8003 OII Vertical Cancelled Apd 27 T135 R34E M 3902534076 CIMAREX INERGY CO. OF COLORADO MALLON 27 FIDERAL #003 OII Vertical Cancelled Apd 27 T135 R34E E B 3904253406 CIMAREX INERGY CO. OF COLORADO MALLON 27 FIDERAL #001 Sit Water Disposit Vertical Cancelled Apd 27 T135 R34E N 3904253265 CIMAREX INERGY CO. OF COLORADO MALLON 27 FIDERAL #001 OII </td <td>D-34-195-34E 730 FNL 330 FNL 3-34-195-34E 330 FNL BONE SPRING 15397 10840 M-27-195-34E 305 FNL 450 FNL 450 FNL 450 FNL 800 FNL 70860 M-27-195-34E 305 FNL 450 FNL 450 FNL 450 FNL 800 FNL 10860 M-27-195-34E 1980 FSL 660 FNL 510 FNL 1155 5115 5115 5115 5115 512 521 5300 5300 5300</td>	D-34-195-34E 730 FNL 330 FNL 3-34-195-34E 330 FNL BONE SPRING 15397 10840 M-27-195-34E 305 FNL 450 FNL 450 FNL 450 FNL 800 FNL 70860 M-27-195-34E 305 FNL 450 FNL 450 FNL 450 FNL 800 FNL 10860 M-27-195-34E 1980 FSL 660 FNL 510 FNL 1155 5115 5115 5115 5115 512 521 5300 5300 5300
39-025-24604 CIMAREX ENERGY CD. MAILON 27 FIDERAL COM #004H Oli Horisontal New 27 T155 R34E MM 39-025-30716 MERIT ENERGY COMPANY, LLC WEST FRAIL FIDERAL #001 Vertical Physequery Ananomy Abandommery 27 T155 R34E MM 39-025-30716 CIMAREX ENERGY CD, OF COLORADO MAILON 27 FIDERAL #001 Vertical Cancelled Apd 27 T155 R34E MM 39-025-3076 CIMAREX ENERGY CD, OF COLORADO MAILON 27 FIDERAL #003 Oil Vertical Cancelled Apd 27 T155 R34E E 39-025-32605 CIMAREX ENERGY CD, OF COLORADO MAILON 27 FIDERAL #003 Oil Vertical Cancelled Apd 27 T155 R34E E 39023-3263 E Salt Water Disposal Vertical Cancelled Apd 27 T35 R34E E 39023-3263 E Salt Water Disposal Vertical Cancelled Apd 27 T35 R34E N 39023-3263 E Salt Water Disposal	M-27-195-34E 205 FSL 450 FWL E-27-195-34E 1650 FVL BONE SPRING 13970 10860 M-27-195-34E 660 FSL 550 FWL M-27-195-34E 000 FSL 5115 5115 L-27-195-34E 1600 FSL 560 FVL L-27-195-34E 1900 FSL 600 FVL 5100 5300
130 Contage Resources, LLC STIVASON PECERAL # 005 Oil Ventical Approved Temporary Abandonment, 27 T135 R 34E M. 130 0253-09078 CIMAREX ENERGY CO. MANUNULC WEST FRAIN FERRANAL PROBL 0101 Ventical Progression 27 T135 R 34E K. 130 0253-236678 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #003 Oil Ventical Cancelled Apd 27 T135 R 34E E 30 0232-33636 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #003 Oil Ventical Cancelled Apd 27 T135 R 34E E 30 0232-33616 BLACK HILLS GAS ESJOURCES, INC. MALLON 27 FEDERAL #001 Oil Ventical Cancelled Apd 27 T135 R 34E E 30 0232-33615 GIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #001 Oil Ventical Cancelled Apd 27 T135 R 34E N 30 023-33615 G	M-27-195-34E 660 FSL 550 FWL M-27-195-34E 660 FSL 550 FWL QUEEN 5115 5115 L-27-195-34E 1980 FSL 660 FWL L-27-195-34E 1980 FSL 660 FWL S300 5300
190 025-30918 MERIT ENREGY CONCRADO WEST FERAL FEDERAL #001 OII Vertical Drugged, Sire Released 27 T195 R34E LL 30 025-30546 ELACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #003 OII Vertical Cancelled Apd 27 T195 R34E E 30 025-32636 CIMAREX ENERGY CO. OC COLORADO MALLON 27 FEDERAL #003 OII Vertical Cancelled Apd 27 T195 R34E E 30 025-326360 CIMAREX ENERGY CO. OC COLORADO MALLON 37 FEDERAL #001 Solt Vertical Cancelled Apd 34 T195 R34E E 30 025-33436 CIMAREX ENERGY CO. OC COLORADO MALLON 37 FEDERAL #001 OII Vertical Cancelled Apd 27 T195 R34E N 30 025-334351 CIMAREX ENERGY CO. OC COLORADO MALLON 37 FEDERAL #001 OII Vertical Cancelled Apd 27 T195 R34E N 30 025-33451 ELACK HILLS GAS RESOURCES, INC. MALLON 37 FEDERAL #001	L-27-19S-34E 1980 FSL 660 FWL L-27-19S-34E 1980 FSL 660 FWL SEVEN RIVERS 5300 5300
39-025-34678 CIMAREX ENERGY C.O. OF COLORADO MALLON 27 FEDERAL #0.4 0.11 Vertical Cancelled Apd 27 T195 R34E FM 30 025-32635 ELAC MULCI SGR ESDURCES, INC MALLON 27 FEDERAL #003 0.11 Vertical Cancelled Apd 27 T195 R34E E 30 025-32635 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 0.01 Vertical Cancelled Apd 27 T195 R34E E 30 025-32635 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Salt Water Disposal Vertical Cancelled Apd 27 T195 R34E E 30 025-32615 ELACK MULCI AS RESOURCES, INC MALLON 34 FEDERAL #001 0.01 Vertical Cancelled Apd 27 T195 R34E N 30 025-32615 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 0.01 Vertical Cancelled Apd 27 T195 R34E N 30 025-32735 CIMAREX ENERGY CO. OF COLORADO MALLON 347 FEDERAL <td< td=""><td></td></td<>	
39 010 Vertical Cancelled Apd 27 T195 R34E E 30 0253-2360 CIMAREX ENERGY CO. OCIORADO MALLON 27 FEDERAL #003 OII Vertical Cancelled Apd 27 T195 R34E E 30 0253-23606 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 OII Vertical Cancelled Apd 24 T135 R34E E 30 0253-23616 BLACK HILLS GAR RESOURCES, INC. MALLON 34 FEDERAL #001 OII Vertical Cancelled Apd 27 T195 R34E E 30 0253-23652 BLACK HILLS GAR RESOURCES, INC. MALLON 37 FEDERAL #001 OII Vertical Cancelled Apd 27 T195 R34E N 30 0253-23615 BLACK HILLS GAR RESOURCES, INC. MALLON 37 FEDERAL #003 OII Vertical Plugged, Site Released 34 T195 R34E C 30 0253-23615 BLACK HILLS GAR RESOURCES, INC. MALLON 27 FEDERAL #003	M-27-19S-34E 660 FSL 660 FWL M-27-19S-34E 660 FSL 660 FWL BONE SPRING 10300 10300
39-025-34300 CIMAREX ENREGY CO. OF COLORADO MALLON 27 FEDERAL #001 Salt Water Disposal Vertical Plugged, Site Released 34 T195 R34E E 30-025-32636 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #005 OII Vertical Cancelled Apd 34 T195 R34E E 30-025-32636 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #001 OII Vertical Cancelled Apd 27 T195 R34E N 30-025-32635 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #001 OII Vertical Plugged, Site Released 34 T195 R34E N 30-025-32635 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #003 OII Vertical Plugged, Site Released 34 T195 R34E N 30-025-32635 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #004 OII Vertical Cancelled Apd 34 T195 R34E F 30-025-32737 DIMAREX ENERGY CO. OF COLORADO MALLON	E-27-19S-34E 1980 FNL 660 FWL E-27-19S-34E 1980 FNL 660 FWL BUNE SPRING 10300 10300
39-025-3205 CUMAREX ENREGY CD. OF COLORADO MALLON 34 FEDERAL #001 Salt Water Disposal Vertical Cancelled Apd 34 T195 R34E D 30-025-3265 BLACK HILLS GAS RESOURCES, INC. MALLON 37 FEDERAL #005 Oil Vertical Cancelled Apd 27 T195 R34E FE 30-025-32652 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #001 Oil Vertical Cancelled Apd 27 T195 R34E N 30-025-32652 BLACK HILLS GAS RESOURCES, INC. MALLON 37 FEDERAL #001 Oil Vertical Plugged, Site Released 34 T195 R34E N 30-025-32617 BLACK HILLS GAS RESOURCES, INC. MALLON 37 FEDERAL #003 Oil Vertical Plugged, Site Released 34 T195 R34E N 30-025-32615 BLACK HILLS GAS RESOURCES, INC. MALLON 37 FEDERAL #004 Oil Vertical Cancelled Apd 34 T195 R34E N 30-025-32784 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL	E-27-19S-34E 1980 FNL 600 FWL E-27-19S-34E 1980 FNL 600 FWL DELAWARE 8300 8300 E-27-19S-34E 1980 FNL 660 FWL E-27-19S-34E 1980 FNL 660 FWL DELAWARE 8300 8300
30-025-32616 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #0001 OII Vertical Cancelled Apd 34 T195 R34E E 30-025-32645 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #001 OII Vertical Cancelled Apd 27 T195 R34E N 30-025-32655 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #001 OII Vertical Plugged, Site Released 34 T195 R34E K 30-025-32615 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #006 OII Vertical Plugged, Site Released 34 T195 R34E K 30-025-32615 BLACK HILLS GAS RESOURCES, INC. MALLON 37 FEDERAL #004 OII Vertical Cancelled Apd 34 T195 R34E F 30-025-32737 CIMAREX RENERY CO. OF COLORADO MALLON 34 FEDERAL #004 OII Vertical Plugged, Site Released 34 T195 R34E O 30-025-32784 CIMAREX RENERY CO. OF COLORADO MALLON 34 FEDERAL	
30-025-32439 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #001 Oil Vertical Cancelled Apd 27 T19S R34E N 30-025-32652 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #001 Oil Vertical Plugged, Site Released 34 T19S R34E K 30-025-32612 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #003 Oil Vertical Plugged, Site Released 34 T19S R34E K 30-025-420515 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #0004 Oil Vertical Cancelled Apd 34 T19S R34E C 30-025-327373 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #0004 Oil Vertical Cancelled Apd 34 T19S R34E O 30-025-327373 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #0004 Oil Vertical Active 34 T19S R34E O 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL	E-34-195-34E 000 FNL 990 FWL D-34-195-34E 000 FNL 990 FWL DELAWARE 0300 0300
30-025-3262 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #001 OII Vertical Cancelled Apd 27 719S R34E N 30-025-32615 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL #006 OII Vertical Plugged, Site Released 34 719S R34E K 30-025-32615 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #006 OII Vertical Plugged, Site Released 34 719S R34E K 30-025-32615 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL COM #0004 OII Vertical Cancelled Apd 34 719S R34E F 30-025-32783 CIMAREX ENERGY CO, OF COLORADO MALLON 27 FEDERAL #0004 OII Vertical Active 27 719S R34E O 30-025-32783 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL #0004 OII Vertical Plugged, Site Released 34 719S R34E J 30-025-32785 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL	N-27-195-34E 1980 FWL 060 FWL E-34-195-34E 1980 FWL 060 FWL BUNE SPRING 10300 10300 N-27-195-34E 990 FSL 1980 FWL N-27-195-34E 990 FSL 1980 FWL DELAWARE 6200 6200
30-025-32815 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 Oil Vertical Plugged, Site Released 34 7195 R34E K 30-025-32617 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #006 Oil Vertical Plugged, Site Released 34 7195 R34E C 30-025-41005 MATADOR PRODUCTION COMPANY MALLON 34 FEDERAL #0004 Oil Vertical Cancelled Apd 34 7195 R34E PL 30-025-42315 MATADOR PRODUCTION COMPANY MALLON 37 FEDERAL COM #0004 Oil Vertical Plugged, Site Released 27 7195 R34E O 30-025-32784 CIMAREX ENERGY CO. OF COLORADO MALLON 37 FEDERAL COM #0009 Oil Vertical Active 34 7195 R34E J 30-025-32784 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0009 Oil Vertical Active 34 7195 R34E J 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #	N-27-195-34E 990 FSL 1980 FWL N-27-195-34E 990 FSL 1980 FWL DELAWARE 6200 6200 N-27-195-34E 990 FSL 1980 FWL N-27-195-34E 990 FSL 1980 FWL DELAWARE 6200 6200
30-025-32617 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #0003 Oil Vertical Plugged, Site Released 34 T195 R34E C 30-025-3100 MATADOR PRODUCTION COMPANY MALLON 27 FEDERAL #0004 Oil Horizontal Active 27 T195 R34E F 30-025-32015 BLACK HILLS GAS RESOURCES, INC. MALLON 27 FEDERAL #0004 Oil Vertical Cancelled Apd 34 T195 R34E F 30-025-32731 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #0009 Oil Vertical Plugged, Site Released 27 T195 R34E O 30-025-32781 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0009 Oil Vertical Active 34 T195 R34E G 30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Oil Vertical Active 34 T195 R34E P 30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 24 FEDERAL #001 <	K-34-19S-34E 990 FSL 1980 FWL K-34-19S-34E 990 FSL 1980 FWL DELAWARE 6200 6200
30-025-32080 MATADOR PRODUCTION COMPANY MALLON 27 FEDERAL COM #003H Oil Horizontal Active 27 T19S R34E N 30-025-32015 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #004 Oil Vertical Cancelled Apd 34 T19S R34E F 30-025-32737 CIMARKX ENERGY C.O. OF COLORADO MALLON 27 FEDERAL 4000 0il Vertical Plugged, Site Released 27 T19S R34E O 30-025-32784 CIMARKX ENERGY C.O. OF COLORADO MALLON 34 FEDERAL 4009 Oil Vertical Plugged, Site Released 34 T19S R34E G 30-025-32784 CIMARKX ENERGY C.O. OF COLORADO MALLON 34 FEDERAL 4009 Oil Vertical Active 34 T19S R34E F 30-025-32785 CIMARKX ENERGY C.O. OF COLORADO MALLON 34 FEDERAL 4001 Oil Vertical Plugged, Site Released 34 T19S R34E P 30-025-32785 CIMARKX ENERGY C.O. OF COLORADO MALLON 34 FEDERAL 4001	
30-025-32715 BLACK HILLS GAS RESOURCES, INC. MALLON 34 FEDERAL #004 Oil Vertical Cancelled Apd 34 T195 R34E F 30-025-32715 CIMAREX ENERGY CO, OF COLORADO MALLON 27 FEDERAL #004 Oil Vertical Plugged, Site Released 27 T195 R34E O 30-025-32784 CIMAREX ENERGY CO, OF COLORADO MALLON 27 FEDERAL #009 Oil Vertical Plugged, Site Released 34 T195 R34E O 30-025-32783 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL #008 Oil Vertical Active 34 T195 R34E G 30-025-32783 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL #000 Oil Vertical Active 34 T195 R34E F 30-025-32785 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL #0007 Oil Vertical Plugged, Site Released 34 T195 R34E P 30-025-32782 CIMAREX ENERGY CO, OF COLORADO MALLON 34 FEDERAL #007<	C-34-19S-34E 660 FNL 1980 FWL C-34-19S-34E 660 FNL 1980 FWL DELAWARE 8312 8312 N-27-19S-34E 260 FSL 2080 FWL C-22-19S-34E 2316 FSL 1923 FWL BONE SPRING 18260 10798
30-025-33737 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #002H OII Vertical Plugged, Site Released 27 T19S R34E O 30-025-32737 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL COM #002H OII Horizontal Active 27 T19S R34E O 30-025-32784 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #009 OII Vertical Active 34 T19S R34E G 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 OII Vertical Active 34 T19S R34E B 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 OII Vertical Plugged, Site Released 27 T19S R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 OII Vertical Plugged, Site Released 27 T19S R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 </td <td></td>	
30-025-4215 MATADOR PRODUCTION COMPANY MALLON 27 FEDERAL COM #002H OII Horizontal Active 27 T195 R34E O 30-025-32784 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #009 OII Vertical Plugged, Site Released 34 T195 R34E J 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Vertical Active 34 T195 R34E J 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Vertical Active 34 T195 R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 Vertical Plugged, Site Released 34 T195 R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 OII Vertical Plugged, Site Released 34 T195 R34E P 30-025-32805 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 OII Horizontal Acti	F-34-19S-34E 1980 FWL F-34-19S-34E 1980 FWL DELAWARE 6200 6200 0-27-19S-34E 660 FSL 1980 FEL 0-27-19S-34E 660 FSL 1980 FEL 0UEEN 7100 7100
30-025-32784 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #009 Oil Vertical Plugged, site Released 34 T195 R34E G 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #000 Oil Vertical Active 34 T195 R34E J 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Oil Vertical Active 34 T195 R34E B 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #0007 Oil Vertical Plugged, site Released 34 T195 R34E P 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0007 Oil Vertical Plugged, site Released 34 T195 R34E P 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Oil Vertical Active 34 T195 R34E P 30-025-42050 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002	
30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 OII Vertical Active 34 T195 R34E J 30-025-32783 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0011 OII Vertical Active 34 T195 R34E B 30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 OII Vertical Plugged, Site Released 27 T195 R34E P 30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0010 OII Vertical Plugged, Site Released 34 T195 R34E P 30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0010 OII Vertical Active 34 T195 R34E P 30-025-32805 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001H OII Horizontal Active 34 T195 R34E P 30-025-42020 MATADOR PRODUCTION COMPANY MALLON 34 FEDERAL #0021 OII </td <td></td>	
30-025-32786 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 OII Vertical Active 34 T19S R34E B 30-025-32653 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #002 OII Vertical Plugged, Site Released 27 T19S R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #000 OII Vertical Plugged, Site Released 34 T19S R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #010 OII Vertical Plugged, Site Released 34 T19S R34E P 30-025-32065 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001H OII Horizontal Active 24 T19S R34E P 30-025-32065 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001H OII Horizontal Active 34 T19S R34E A 30-025-40205 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002C <td></td>	
30-025-32653 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #0002 Oli Vertical Plugged, Site Released 27 T19S R34E P 30-025-32653 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0007 Oli Vertical Plugged, Site Released 34 T19S R34E PH 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #010 Oli Vertical Plugged, Site Released 34 T19S R34E P 30-025-32785 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0010 Oli Vertical Active 34 T19S R34E P 30-025-42056 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 Oli Vertical Active 34 T19S R34E A 30-025-42050 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 Oli Vertical Active 34 T19S R34E A 30-025-42050 NADEL AND GUSAMAN MAUDU 37 22 FEDERAL #002 <td< td=""><td>J-34-19S-34E 1980 FSL 1980 FEL J-34-19S-34E 1980 FSL 1980 FEL DELAWARE 6300 6300</td></td<>	J-34-19S-34E 1980 FSL 1980 FEL J-34-19S-34E 1980 FSL 1980 FEL DELAWARE 6300 6300
30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #007 Oil Vertical Plugged, site Released 34 T195 R34E H 30-025-32782 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001 Oil Vertical Plugged, site Released 34 T195 R34E P 30-025-39894 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #010 Oil Vertical Plugged, site Released 34 T195 R34E P 30-025-39805 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 Oil Horizontal Active 37 T195 R34E P 30-025-32607 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 Oil Vertical Active 34 T195 R34E F 30-025-42024 NADEL AND GUSSMAN HEVCO, LLC HALEON 34 FEDERAL #003 Oil Vertical Active 34 T195 R34E H 30-025-4204 NADEL AND GUSSMAN HEVCO, LLC HALEON 34 FEDERAL #001C	B-34-19S-34E 990 FNL 1650 FEL B-34-19S-34E 990 FNL 1650 FEL DELAWARE 7044 7044
30-025-32285 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #010 OII Vertical Plugged, Site Released 34 T19S R34E P 30-025-32894 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #019H OII Horizontal Active 34 T19S R34E P 30-025-32805 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001H OII Horizontal Active 34 T19S R34E P 30-025-32605 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 OII Vertical Active 34 T19S R34E A 30-025-32607 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 OII Vertical Active 34 T19S R34E A 30-025-40135 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001C OII Horizontal Active 34 T19S R34E A 30-025-1739 PRE-ONGARD WELL #004 OII Horizontal Active	P-27-19S-34E 660 FSL 990 FEL P-27-19S-34E 660 FSL 990 FEL DELAWARE 7100 7100
30-025-32984 CIMMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #013H OII Horizontal Active 34 T195 R34E H 30-025-32964 CIMAREX ENERGY CO. OF COLORADO MALLON 27 FEDERAL #001H OII Horizontal Active 34 T195 R34E P 30-025-32065 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 OII Vertical Active 34 T195 R34E A 30-025-32067 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 OII Vertical Active 34 T195 R34E A 30-025-42030 NADEL AND GUSSAMAN HEYCO, LL HARLEQUIN 27 22 FEDERAL #001C OII Horizontal Cancelled Apd 27 T195 R34E H 30-025-42033 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #000H OII Horizontal Active 34 T195 R34E A 30-025-40036 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #000H OII	H-34-195-34E 1980 FNL 860 FEL H-34-195-34E 1980 FNL 860 FEL DELAWARE 6300 6300
30-025-42212 MATADOR PRODUCTION COMPANY MALLON 27 FEDERAL COM #001H Oil Horizontal Active 27 T195 R34E P 30-025-32066 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0002 Oil Vertical Active 34 T195 R34E A 30-025-32067 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0003 Oil Vertical Active 34 T195 R34E A 30-025-42004 NADELAND GUSSMAN HEYCO, LLC HARLEQUIN 27 22 FEDERAL #001C Oil Horizontal Cancelled Apd 27 T195 R34E H 30-025-40284 NADEL AND GUSSMAN HEYCO, LLC HARLEQUIN 27 22 FEDERAL #0001C Oil Horizontal Active 34 T195 R34E A 30-025-17393 PRE-ONGARD WELL #0004 Oil Horizontal Active 35 T195 R34E D 30-025-40086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizontal Active	P-34-19S-34E 660 FSL 660 FEL P-34-19S-34E 660 FSL 660 FEL DELAWARE 6340 6340
30-025-32606 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #002 Oil Vertical Active 34 T195 R34E A 30-025-32607 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 Oil Vertical Active 34 T195 R34E I 30-025-32607 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0001 Oil Vertical Active 34 T195 R34E I 30-025-40335 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #000H Oil Horizontal Active 34 T195 R34E A 30-025-40335 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #000H Oil Horizontal Active 34 T195 R34E A 30-025-40086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizontal Active 35 T195 R34E D 30-025-40086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizont	H-34-19S-34E 1690 FNL 720 FEL E-34-19S-34E 1990 FNL 4915 FEL BONE SPRING 15025 10875
30-025-32607 CIMARK ENERGY CO. OF COLORADO MALLON 34 FEDERAL #003 Oil Vertical Active 34 T195 R34E I 30-025-32607 CIMARK ENERGY CO. OF COLORADO MALLON 34 FEDERAL #001C Oil Horizontal Cancelled Apd 27 T195 R34E H 30-025-42804 NADEL AND GUSSMAN HEYCO, LLC HARLEQUIN 27 22 FEDERAL #020H Oil Horizontal Active 34 T195 R34E A 30-025-4035 CIMARK ENERGY CO. OF COLORADO MALLON 34 FEDERAL #020H Oil Horizontal Active 34 T195 R34E A 30-025-40066 CIMARK ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizontal Active 35 T195 R34E D 30-025-40066 CIMARK ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Vertical Cancelled Apd 35 T195 R34E D 30-025-40084 CIMARK ENERGY CO. OF COLORADO MALLON 35 FEDERAL #001 Oil	P-27-19S-34E 330 FSL 660 FEL I-22-19S-34E 2310 FSL 660 FEL BONE SPRING 18255 10795
30-025-42804 NADEL AND GUSSMAN HEYCO, LLC HARLEQUIN 27 22 FEDERAL #001C Oil Horizontal Cancelled Apd 27 T19S R34E H 30-025-40135 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0004 Oil Horizontal Active 34 T19S R34E A 30-025-40135 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #0004 Oil Vertical PRUE-ONGARD WELL #004 A 30-025-10366 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizontal Active 35 T19S R34E D 30-025-20306 DEVON ENERGY PRODUCTION COMPANY, LP MESCALERO RIDGE UNIT #019 Oil Vertical Cancelled Apd 35 T19S R34E D 30-025-40084 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #005H Oil Horizontal Cancelled Apd 35 T19S R34E L 30-025-40084 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #005H Oil Hori	A-34-19S-34E 660 FNL 660 FEL A-34-19S-34E 660 FNL 660 FEL DELAWARE 6313 6313
30-025-40135 CIMAREX ENERGY CO. OF COLORADO MALLON 34 FEDERAL #00H OII Horizontal Active 34 T195 R34E A 30-025-21793 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 OII Vertical Plugged, Site Released 34 T195 R34E H 30-025-20086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H OII Horizontal Active 35 T195 R34E D 30-025-0086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H OII Horizontal Active 35 T195 R34E D 30-025-0086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #000H OII Vertical Cancelled Apd 35 T195 R34E D 30-025-0284 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #0001 OII Vertical Plugged, Site Released 35 T195 R34E D 30-025-239284 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #001 O	I-34-19S-34E 1980 FSL 660 FEL I-34-19S-34E 1980 FSL 660 FEL DELAWARE 6300 6300
30-025-21793 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil Vertical Plugged, Site Released 34 T195 R34E H 30-025-40086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizontal Active 35 T195 R34E D 30-025-40086 DEVON ENERGY PRODUCTION COMPANY. J MISCALEROR ROIDEG UNIT #019 Oil Vertical Cancelled Apd 35 T195 R34E D 30-025-40084 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #005H Oil Horizontal Cancelled Apd 35 T195 R34E L 30-025-32983 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #001 Oil Vertical Plugged, Site Released 35 T195 R34E D 30-025-32984 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL #001 Oil Vertical Plugged, Site Released 35 T195 R34E D 30-025-32984 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL	H-27-19S-34E 2591 FNL 510 FEL I-22-19S-34E 2311 FSL 510 FEL BONE SPRING 15190 10800
30-025-40086 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #007H Oil Horizontal Active 35 T195 R34E D 30-025-3046 DEVON ENERGY PRODUCTION COMPANY, LP MESCALERO RIDGE UNIT #019 Oil Vertical Cancelled Apd 35 T195 R34E D 30-025-3086 CIMAREX ENERGY CO. OC COLORADO MALLON 35 FEDERAL #005H Oil Horizontal Cancelled Apd 35 T195 R34E D 30-025-3088 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #0001 Oil Vertical Plugged, Site Released 35 T195 R34E D 30-025-32984 BLACK HILS GAS RESOURCES, INC. MALLON 35 FEDERAL #002 Oil Vertical Plugged, Site Released 35 T195 R34E D 30-025-32984 BLACK HILS GAS RESOURCES, INC. MALLON 35 FEDERAL #002 Oil Vertical Plugged, Site Released 35 T195 R34E E 30-025-27899 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL	A-34-195-34E 380 FNL 330 FEL D-34-195-34E 760 FNL 4925 FEL BONE SPRING 15352 10870
30-025-33046 DEVON ENERGY PRODUCTION COMPANY, LP MESCALERO RIDGE UNIT #019 Oil Vertical Cancelled Apd 35 T195 R34E D 30-025-40084 GIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #005H Oil Horizontal Cancelled Apd 35 T195 R34E L 30-025-32983 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #0001 Oil Vertical Plugged, Site Released 35 T195 R34E D 30-025-32984 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL #0002 Oil Vertical Plugged, Site Released 35 T195 R34E E 30-025-32989 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil Vertical Plugged, Site Released 26 T195 R34E E	H-34-195-34E 1980 FNL 660 FEL H-34-195-34E 1980 FNL 660 FEL QUEEN 5150 5150
30-025-40084 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #005H Oil Horizontal Cancelled Apd 35 T19S R34E L 30-025-32883 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #001 Oil Vertical Plugged, Site Released 35 T19S R34E D 30-025-32883 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL #002 Oil Vertical Plugged, Site Released 35 T19S R34E E 30-025-32898 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL #002 Oil Vertical Plugged, Site Released 35 T19S R34E E 30-025-32989 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil Vertical Plugged, Site Released 26 T19S R34E E	D-35-195-34E 585 FNL 330 FWL A-35-195-34E 574 FNL 4940 FWL BONE SPRING 15359 10913
30:025-32983 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL H0D1 OII Vertical Plugged, Site Released 35 T195 R34E D 30:025-32984 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL #002 OII Vertical Plugged, Site Released 35 T195 R34E E 30:025-32989 PRE-ONGARD WELL OPERATOR PRICONGARD WELL #001 OII Vertical Plugged, Site Released 26 T195 R34E E	D-35-19S-34E 550 FNL 330 FWL D-35-19S-34E 550 FNL 330 FWL DELAWARE 6300 6300
30.025-32984 BLACK HILLS GAS RESOURCES, INC. MALLON 35 FEDERAL #002 Oil Vertical Plugged, Site Released 35 T19S R34E E 30-025-27899 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil Vertical Plugged, Site Released 26 T19S R34E E	L-35-19S-34E 1980 FSL 330 FWL I-35-19S-34E 1980 FSL 510 FEL BONE SPRING 15349 10990
30-025-27899 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #001 Oil Vertical Plugged, Site Released 26 T19S R34E E	
	E-35-19S-34E 1650 FNL 660 FWL E-35-19S-34E 1650 FNL 660 FWL DELAWARE 8300 8300
30-025-32985 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #003 Oil Vertical Plugged, Site Released 35 T19S R34E L	E-35-135-34E 1650 FNL 660 FWL E-35-135-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1980 FNL 660 FWL E-26-195-34E 0 FNL 660 FWL QUEEN 5200 5200
30-025-40085 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #006H Oil Horizontal Cancelled Apd 35 T19S R34E E	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1880 FNL 660 FWL E-26-195-34E 0 FNL 660 FWL DUEN 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2310 FSL 660 FWL DELAWARE 8330 8330
30-025-21267 MERIT ENERGY COMPANY, LLC MESCALERO RIDGE UNIT #013 Oil Vertical Plugged, Site Released 35 T19S R34E L	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1980 FNL 660 FWL E-26-195-34E 210 FSL 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 210 FSL 660 FWL DELAWARE 8330 8330 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E DELAWARE 8330 8330 E-35-195-34E 2310 FSL 660 FWL LBAWARE 8330 8330 E-35-195-34E 2310 FSL 660 FWL LBAWARE 8300 8300
30-025-21613 MERIT ENERGY COMPANY, LLC MESCALERO RIDGE UNIT #014 Oil Vertical Plugged, Site Released 35 T195 R34E D	E-35-195-34E 1650 FNL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1980 FNL 660 FWL E-26-195-34E 1800 FNL 600 FWL 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2310 FSL 660 FWL DELAWARE 8330 E-35-195-34E 2310 FSL 660 FWL L-35-195-34E 1980 FNL 1510 FSL 800 FSL 152 10990 L-35-195-34E 1980 FSL 1980 FSL 1980 FSL 1980 FSL 900 FWL 125-195-34E 2300 5200 L-35-195-34E 1980 FSL 1980 FSL 1980 FSL 900 FWL QUEEN 5200 5200
30-025-21266 MERIT ENERGY COMPANY, LLC MESCALERO RIDGE UNIT #012 Injection Vertical Plugged, Site Released 35 T19S R34E E	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1800 FNL 660 FWL E-26-195-34E 210 FSL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-32E 2310 FSL 600 FWL BULK 8300 8300 E-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2300 FSL 900 FSL 8300 8300 E-35-195-34E 2310 FNL 300 FNL H-35-195-34E 1980 FNL 510 FSL 800 FSL 8300 8300 L-35-195-34E 390 FNL L-35-195-34E 1980 FNL 500 FSD 5000
30-025-22333 DEVON ENERGY PRODUCTION COMPANY, LP MESCALERO RIDGE UNIT #007 Injection Vertical Plugged, Site Released 26 T19S R34E M	E-35-195-34E 1650 FNL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1980 FNL 660 FWL E-26-195-34E 0 FNL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-32E 2310 FSL 660 FWL DELAWARE 8330 8330 L-35-195-34E 2310 FSL 660 FWL L-35-195-32E 1980 FNL 510FL 80NE SPRING 15362 10990 L-35-195-34E 1980 FSL 990 FWL L-35-195-34E 1980 FSL 990 FWL 5200 5200 D-35-195-34E 1980 FSL 990 FWL L-35-195-34E 1980 FSL 990 FWL 5200 5200 D-35-195-34E 1980 FSL 990 FWL D-35-195-34E 1980 FSL 5005 <t< td=""></t<>
30-025-22449 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #008 Oil Vertical Plugged, Site Released 26 T19S R34E L	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1800 FNL 660 FWL E-26-195-34E 2107 SL 660 FWL QLEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-32E 2310 FSL 660 FWL QLEEN 5300 8300 L-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8300 L-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8300 L-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8300 L-35-195-34E 1990 FWL 1-35-195-34E 1990 FWL 0.001 FSPRING 15302 5000 D-35-195-34E 1900 FWL D-35-195-34E 660 FNL 990 FWL QUEEN 5005 5005 E-35-195-34E 1900 FWL D-35-195-34E 1900 FWL QUEEN 5005 5005 E-35-195-34E 1900 FWL E-35-34F 1900 FWL QUEEN 5005 5005
30-025-32987 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #005C Oil Vertical Cancelled Apd 35 T19S R34E C	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1980 FNL 660 FWL E-26-195-34E 2310 FSL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8303 E-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8303 E-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8303 E-35-195-34E 2310 FNL 30 FWL L-35-195-34E 1980 FNL 500 FWL 123-195-34E L-35-195-34E 180 FSL 990 FWL D-35-195-34E 660 FNL 990 FWL QUEEN 5000 5000 D-35-195-34E 190 FNL 990 FWL D-35-195-34E 660 FNL 990 FWL QUEEN 5000 5200 D-35-195-34E 190 FNL 990 FWL D-35-195-34E 660 FNL 990 FWL QUEEN 5000 5200 F-35-195-34E 190 FNL 990 FWL H-35-195-34E 190 FNL 990 FWL QUEEN 5031 <t< td=""></t<>
30-025-32988 CIMAREX ENERGY CO. OF COLORADO MALLON 35 FEDERAL #006F Oil Vertical Cancelled Apd 35 T19S R34E F	E-35-195-34E 1650 FNL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1800 FNL 660 FWL E-26-195-34E 100 FNL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2310 FSL 600 FWL DELAWARE 8300 8300 L-35-195-34E 2310 FSL 600 FWL L-35-195-34E 1900 FNL 510 FSL 800 FNL 1050 FNL 1562 10990 L-35-195-34E 1980 FSL 990 FWL L-35-195-34E 1980 FSL 990 FWL 5200 5200 D-35-195-34E 1980 FSL 990 FWL D-35-195-34E 1980 FSL 990 FWL 5200 5200 D-35-195-34E 1980 FSL 990 FWL D-35-195-34E 1980 FSL 990 FWL 5200 5200 E-35-195-34E 1980 FSL 990 FWL D-26-195-34E 990 FSL 900 FSL 5005 5005 M-26-195-34E 1990 FWL L-26-195-34E 1990 FWL QUEEN
30-025-21072 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #005 Oil Vertical Plugged, Site Released 35 T195 R34E F	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1800 FNL 660 FWL E-26-195-34E 2107 FSL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2310 FSL 660 FWL QUEEN 8300 8300 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2300 FSL 900 FWL 8300 8300 L-35-195-34E 2300 FSL 900 FWL L-35-195-34E 1980 FSL 900 FWL QUEEN 5000 5000 D-35-195-34E 1980 FNL 900 FWL L-35-195-34E 600 FNL 900 FWL QUEEN 5000 5200 D-35-195-34E 1980 FNL 900 FWL QUEEN 5000 5200 5200 M-26-195-34E 1980 FNL 900 FWL QUEEN 5031 5031 L-26-195-34E 1980 FNL 900 FNL QUEEN 5035 5035 5035 C-35-195-34
30-025-22005 PRE-ONGARD WELL OPERATOR PRE-ONGARD WELL #004 Oil Vertical Plugged, Site Released 26 T195 R34E N	E-35-195-34E 1650 FNL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1800 FNL 660 FWL E-26-195-34E 100 FNL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-34E 2310 FSL 600 FWL DELAWARE 8300 8300 L-35-195-34E 2310 FSL 600 FWL L-35-195-34E 1900 FNL 510 FSL 800 FNL 1050 FNL 1562 10990 L-35-195-34E 1980 FSL 990 FWL L-35-195-34E 1980 FSL 990 FWL 5200 5200 D-35-195-34E 1980 FSL 990 FWL D-35-195-34E 1980 FSL 990 FWL 5200 5200 D-35-195-34E 1980 FSL 990 FWL D-35-195-34E 1980 FSL 990 FWL 5200 5200 E-35-195-34E 1980 FSL 990 FWL D-26-195-34E 990 FSL 900 FSL 5005 5005 M-26-195-34E 1990 FWL L-26-195-34E 1990 FWL QUEEN
30-025-20693 LINN OPERATING, LLC. MESCALERO RIDGE UNIT #356 Injection Vertical Plugged, Site Released 35 T195 R34E C	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-36-195-34E 1300 FNL 660 FWL E-26-195-34E 2310 FSL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL DELAWARE 8330 833 E-35-195-34E 2310 FSL 660 FWL DELAWARE 8300 8330 L-35-195-34E 1800 FNL 300 FNL H-35-195-34E 1980 FNL 900 FNL QUEEN 5200 5200 D-35-195-34E 1800 FNL 900 FNL QUEEN 5200 </td
30-025-27204 BXP Operating, LLC MESCALERO RIDGE UNIT #269 Oil Vertical Active 26 T195 R34E N	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-36-195-34E 1980 FNL 660 FWL E-26-195-34E 2107 SL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL L-35-195-321 2310 FSL 660 FWL DELAWARE 8330 8330 E-35-195-34E 2310 FSL 660 FWL L-35-195-321 2310 FSL 600 FWL DELAWARE 8330 8330 L-35-195-34E 1800 FNL 300 FWL H-35-195-34E 1980 FNL 900 FWL DELAWARE 8300 8300 L-35-195-34E 1800 FNL 900 FWL 0.456 FSL 900 FWL QUEEN 5000 5000 D-35-195-34E 1980 FNL 900 FWL 900 FWL QUEEN 5001 5001 M-26-195-34F 1980 FNL 900 FWL QUEEN 5031 5031 L-26-195-34E 1900 FNL L-26-195-34E 1900 FNL QUEEN 5031 5031 L-26-195-34E
30-025-29517 BXP Operating, LLC MESCALERO RIDGE UNIT #018 Oil Vertical Active 35 T195 R34E F	E-35-195-34E 1650 FNL 660 FNL E-35-195-34E 1650 FNL 660 FNL DELAWARE 8300 8300 E-36-195-34E 1800 FNL 660 FNL E-36-195-34E 210 FSL 660 FNL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FNL QUEEN 5203 8330 E-35-195-34E 2310 FSL 660 FNL DELAWARE 8300 8301 L-35-195-34E 2310 FSL 660 FNL DELAWARE 8300 830 L-35-195-34E 1990 FNL 1-35-195-34E 1990 FNL 0015 SPRING 15302 1200 D-35-195-34E 1980 FNL 1-35-195-34E 1980 FNL 900 FNL QUEEN 5005 5050 C-35-195-34E 1980 FNL 900 FNL QUEEN 5031 5031 5031 5031 L-26-195-34E 1980 FNL 1-26-195-34E 1980 FNL 900 FNL QUEEN 5031 5031 L-36-195-34E 1980 FNL 1-26-195-34E 1980 FNL 126-195-34E 1980 FNL
30-025-20695 BXP Operating, LLC MESCALERO RIDGE UNIT #358 Injection Vertical Active 35 T195 R34E K	E-35-195-34E 1650 FNL 660 FWL E-35-195-34E 1650 FNL 660 FWL DELAWARE 8300 8300 E-26-195-34E 1300 FNL 660 FWL E-26-195-34E 2100 FSL 660 FWL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FWL DELAWARE 8330 8330 E-35-195-34E 2310 FSL 660 FWL DELAWARE 8330 8330 E-35-195-34E 2310 FSL 660 FWL DELAWARE 8330 8330 L-35-195-34E 2310 FSL 500F FSPING 1532 1532 1980 FSL 900 FWL QUEEN 5300 5300 D-35-195-34E 1980 FNL D-35-195-34E 600 FNL 900 FWL QUEEN 5000 5201 533
30-025-22081 MERIT ENERGY COMPANY, LLC MESCALERO RIDGE UNIT #265 Injection Vertical Plugged, Site Released 26 T195 R34E K	E-35-195-34E 1650 FNL 660 FNL DELAWARE 8300 8300 E-36-195-34E 1850 FNL 660 FNL DELAWARE 8300 8300 L-35-195-34E 1806 FNL 660 FNL QUEEN 5200 5200 L-35-195-34E 2310 FSL 660 FNL DELAWARE 8330 8330 L-35-195-34E 2310 FSL 660 FNL DELAWARE 8330 8330 L-35-195-34E 2310 FSL 660 FNL DELAWARE 8330 8330 L-35-195-34E 1980 FNL 330 FSL 1980 FNL S000 FSL 5000 5000 D-35-195-34E 660 FNL 990 FNL QUEEN 5200 520

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VII (4)

Permian Oilfield Partners, LLC. Belated Federal SWD #1 637' FSL, 208' FEL Sec. 27, T19S, R34E, Lea Co. NM Lat 32.6257672° N, Lon -103.5401562° W GL 3725', RKB 3755'

Regional Source Water Analysis									
Well Name	MOBIL LEA STATE #003	COOTER 16 STATE COM #006H	PLAYA 2 STATE #002H	ZINNIA BKC FEDERAL #001					
API	3002532105	3001537876	3002540549	3001527939					
Latitude	32.5976906	32.123642	32.6830215	32.5462379					
Longitude	-103.5367584	-103.9862061	-103.5371552	-104.0686035					
Sec	2	16	2	27					
Township	208	258	19S	20S					
Range	34E	29E	34E	29E					
Unit	М	0	М	Е					
Ftg NS	990S	330S	330S	1980N					
Ftg EW	870W	1650E	760W	910W					
County	Lea	Eddy	Lea	Eddy					
State	NM	NM	NM	NM					
Field									
Formation	Delaware	Avalon Upper	3rd Bone Spring Sand	Wolfcamp					
pН	5.5	7	6.48	5.7					
TDS_mgL	296822	193732	182368	189739					
Sodium_mgL	87727.9	74027.8	41450						
Calcium_mgL	45355	513	8421	23920					
Iron_mgL	8.8125	104	28.1	0.3					
Magnesium_mgL		118	1264	963.2					
Manganese_mgL		1	0.8						
Chloride_mgL	215237	113441	85041	116724					
Bicarbonate_mgL	143	1830	362	427					
Sulfate_mgL	293	2665	956	750					
CO2_mgL		700	180						

VII (5)

Permian Oilfield Partners, LLC. Beat The Punch Federal SWD #1 798' FNL, 128' FEL Sec. 25, T20S, R32E, Lea Co. NM Lat 32.549220° N, Lon -103.711560° W GL 3571', RKB 3601'

Devonian Injection Zone Water Analysis								
Well Name	Leonard ST 1 (A) #001	LEA UNIT #008	LEA UNIT #009					
API	3001503537	3002502431	3002502432					
Latitude	32.6839676	32.5927162	32.578598					
Longitude	-104.0347595	-103.511673	-103.5121155					
Sec	1	12	13					
Township	19S	208	208					
Range	29E	34E	34E					
Unit	М	В	В					
Ftg NS	610S	810N	660N					
Ftg EW	660W	1980E	2130E					
County	Eddy	Lea	Lea					
State	NM	NM	NM					
Field								
Formation	Devonian	Devonian	Devonian					
Sample Source	Drill Stem Test	Drill Stem Test	Unknown					
pH								
TDS_mgL	29011	33414	45778					
Chloride_mgL	16000	18570	26440					
Bicarbonate_mgL	520	227	1145					
Sulfate_mgL	1500	1961	729					



Attachment to C-108 Permian Oilfield Partners, LLC Belated Federal SWD #1 637' FSL & 208' FEL Sec 27, T19S, R34E Lea County, NM

June 10, 2023

STATEMENT REGARDING SEISMICITY

Examination of the USGS and NMT seismic activity databases shows minimal historic seismic activity >M2.0 in the area (< 5.64 mile radius, 25 sq. mi.) of the proposed above referenced SWD well, with one M2.2 event recorded 5.6 mi SE of the proposed well in August 2021. This proposed well is not located within any current Seismic Response Area.

Permian Oilfield Partners does not own any 2D or 3D seismic data in the area of this proposed SWD well. Fault interpretations are based on well to well correlations and publicly available data and software as follows:

- 1. USGS Quaternary Fault & Fold database shows no quaternary faults in the nearby area.
- Basement faults are documented in the Snee & Zoback paper, "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity", published in the February 2018 issue of the SEG journal, The Leading Edge, along with a method for determining the probability of fault slip in the area.
- Fault data was also correlated to the publicly available USGS GIS geologic units & structural features database, the NMOCD SWD Applications & Fault Map dated 02/14/2022, to the B3 Insights proprietary faults database, and to fault maps as published in the New Mexico Geological Society Special Publication 13A, "Energy and Mineral Resources of New Mexico: Petroleum Geology," by R. F. Broadhead, 2017.
- 4. The distance from the proposed injection well to the nearest known fault is approximately 0.6 mi (1.0 km). This fault depth is believed to be in the PreCambrian, well below the Devonian-Silurian injection interval, and separated vertically by the presence of the Montoya, Simpson and Ellenburger formations.
- 5. Permian Oilfield Partners ran modeling to check for fault slip assuming that any known faults penetrate the Devonian-Silurian injection zone. Software as discussed in #3 from

the Stanford Center for Induced and Triggered Seismicity, "FSP 1.0: A program for probabilistic estimation of fault slip potential resulting from fluid injection", was used to calculate the probability of the fault being stressed so as to create an induced seismic event.

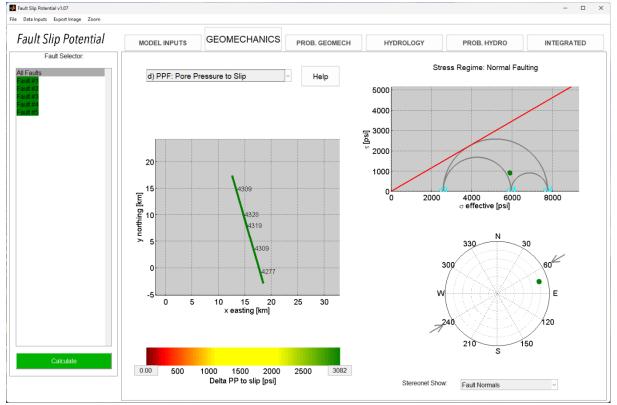
- 6. As per NM OCD requirements (injection well to injection well spacing minimum of 1.5 miles), this proposed above referenced SWD well is located 4.1 miles away from the nearest active or permitted Devonian disposal well (Fasken Quail 16 State SWD #9, SWD-1537). There is another permitted Devonian disposal well 4.3 miles to the NE, the Blackbuck Wildrye Fee SWD #1, SWD-2369, and an active Devonian disposal 5.1 miles to the NNE, the Solaris Wild Cobra 1 State SWD #2, SWD-1525. All three of these wells are included in the below FSP analysis.
- 7. The probability of an induced seismic event is calculated to be 0% after 5, 10, 20, & 30 years as per the FSP results screenshots below.

Input assumptions	:
-------------------	---

Belated Fed SWD rate (BBL/day)	50000
Fasken Quail 16 SWD #9 rate (BBL/day)	1800
Blackbuck Wildrye Fee SWD rate (BBL/day)	25000
Solaris Wild Cobra 1 SWD #2 (BBL/day)	2500
Interval height (ft)	1262
Average Porosity (%)	5.4
Vert stress gradient (psi/ft)	1.00
Hor stress direction (deg N)	60
Fault dip (deg)	75
Ref depth (ft)	14604
Initial res press gradient (psi/ft)	0.47
A phi	0.65
Friction coefficient	0.58
Weighted Average perm (mD)	19.3
Fluid density (kg/m3)	1100
Dynamic viscosity (Pa-s)	0.0003
Fluid compressibility (/Pa)	4 e-10
Rock compressibility (/Pa)	1.08 e-09

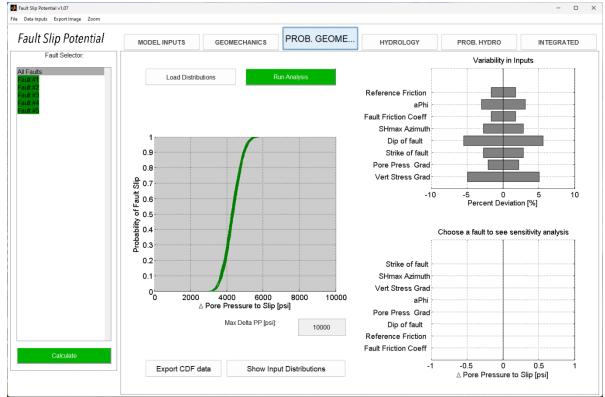
Note:

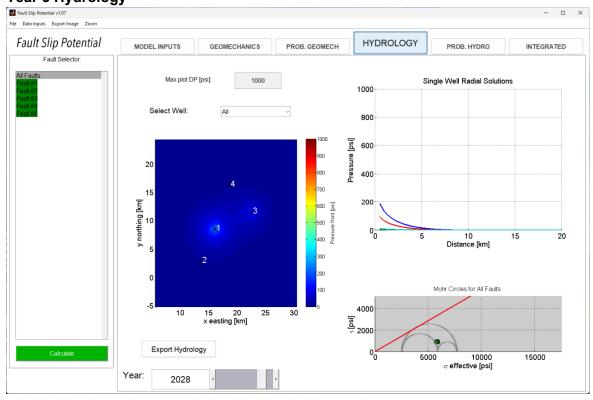
In screenshots below, injection well #1 is the proposed Belated Federal SWD #1. Injection well #2 is the active Fasken Quail 16 State SWD #9. Injection well #3 is the permitted Blackbuck Wildrye Fee SWD #1. Injection well #4 is the active Solaris Wild Cobra 1 State SWD #2.



Geomechanics Pore Pressure to Slip

GeoMechanics Variability

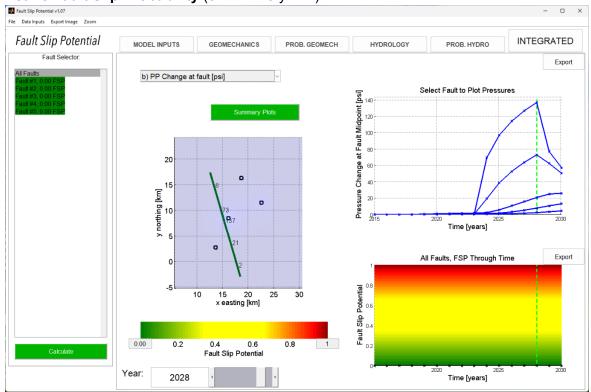




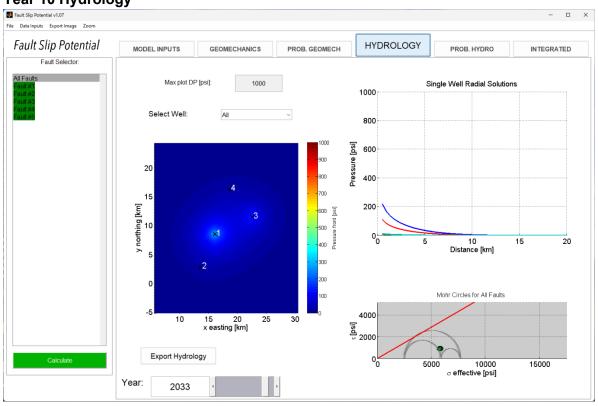
Year 5 Probabilistic Hydrology (note no crossover between blue delta-press. & green fault slip press.)

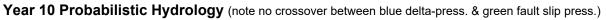


Year 5 Hydrology



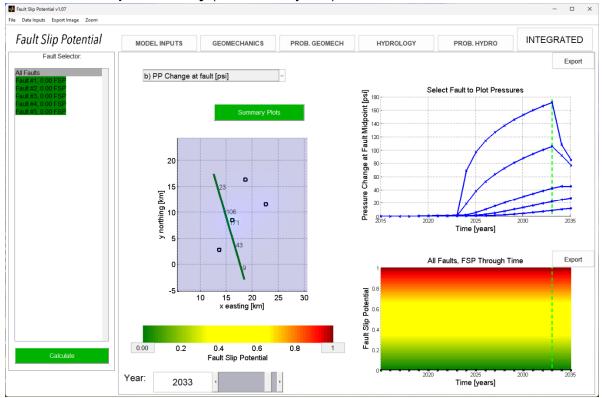
Year 5 Fault Slip Probability (0% after 5 years)



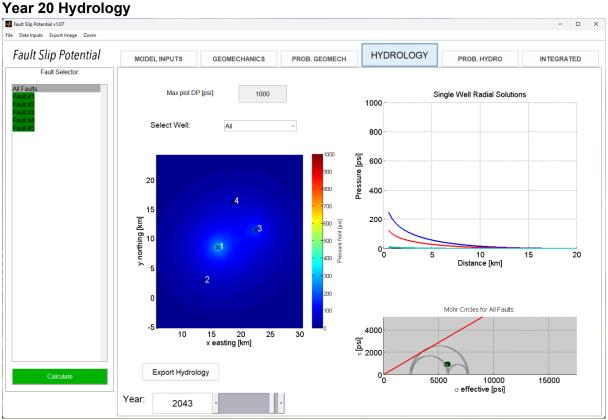




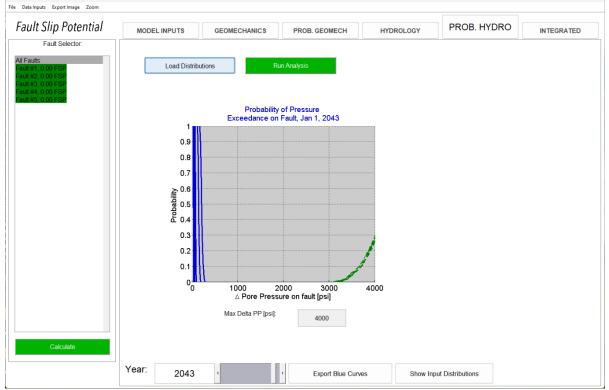
Year 10 Hydrology

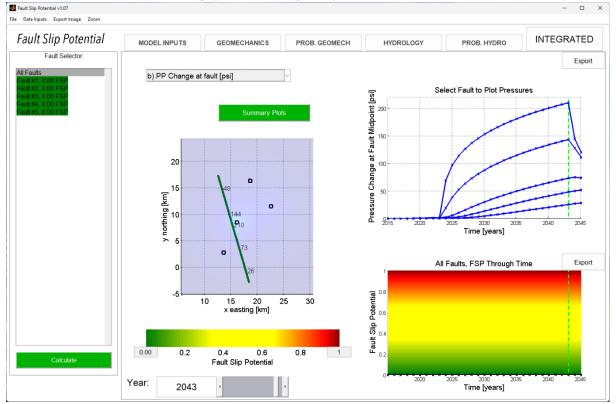


Year 10 Fault Slip Probability (0% after 10 years)

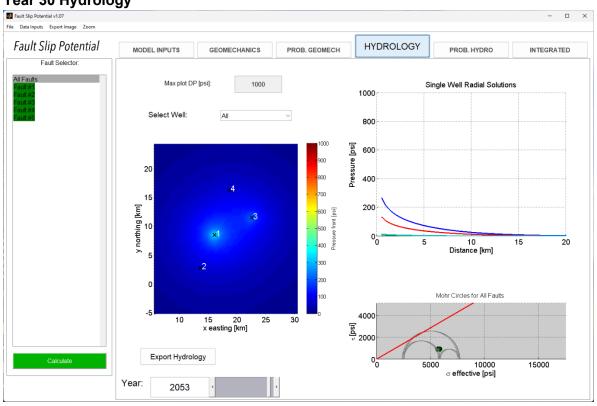


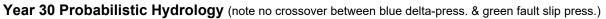
Year 20 Probabilistic Hydrology (note no crossover between blue delta-press. & green fault slip press.) Fault Slip Potential v1.07 - 🗆 ×

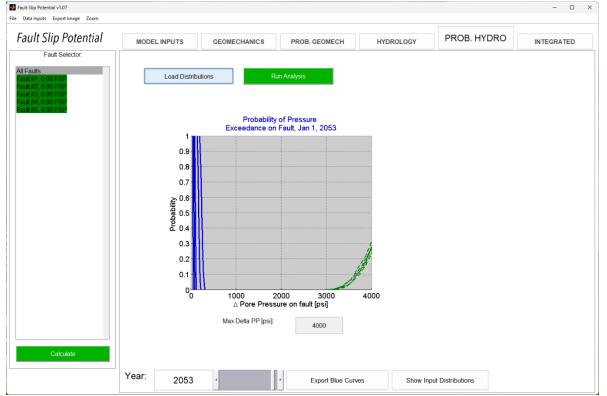




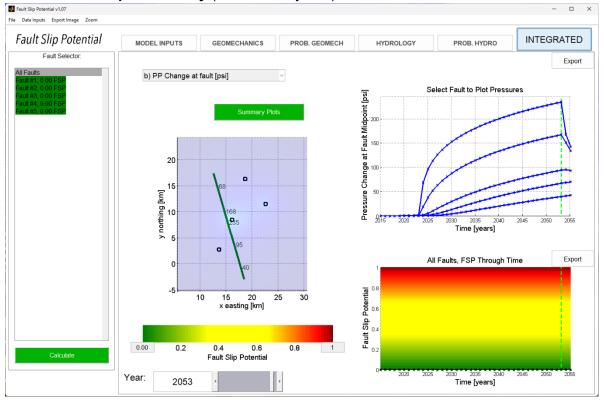
Year 20 Fault Slip Probability (0% after 20 years)







Year 30 Hydrology



Year 30 Fault Slip Probability (0% after 30 years)

tay Erfihr

gfisher@popmidstream.com (817) 606-7630



Item XII. Affirmative Statement

Re: C-108 Application for Authorization to Inject Permian Oilfield Partners, LLC Belated Federal SWD #1 637' FSL & 208' FEL Sec 27, T19S, R34E Lea County, NM

Permian Oilfield Partners, LLC. has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

Hay Ertihan

Gary Fisher Manager Permian Oilfield Partners, LLC.

Date: 7/5/2023



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar						IE 3=SW largest)	,	3 UTM in meters)		(In feet)	
POD Number	POD Sub- Code basin C	County		Q 16		Sec	Tws	Rng	х	Y	-	Depth Water (Water Column
CP 00683 POD1	CP	LE					19S		639530	3610685* 😜	120	28	92
CP 00806 POD1	CP	LE		4	4	04	19S	34E	635109	3617151* 🌍	50		
CP 00811 POD1	CP	LE		4	4	09	19S	34E	635132	3615542* 🌍	50		
CP 00875	CP	LE	3	4	3	05	19S	34E	632592	3617013* 🌍	200		
CP 01672 POD1	CP	LE	1	3	1	36	19S	34E	638736	3610009 🌍	100		
L 04059	L	LE		4	1	12	19S	34E	639146	3616412* 🌍	125	60	65
L 04723	L	LE	1	1	1	11	19S	34E	637026	3616880* 🌍	145	123	22
L 06731	L	LE	3	2	2	12	19S	34E	639844	3616727* 🌍	120	80	40
L 07213	L	LE	4	1	4	31	19S	34E	631700	3609351* 🌍	160	110	50
L 10347	L	LE		2	3	03	19S	34E	635909	3617566* 🌍	130		
L 10380	L	LE	4	4	4	02	19S	34E	638428	3617102* 🌍	153	100	53
L 12103 POD1	L	LE	3	3	4	02	19S	34E	637920	3617173 🌍	120		
										Average Depth to Minimum Maximum	Depth:	83 fe 28 fe 123 fe	et

Record Count: 12

PLSS Search:

Township: 19S

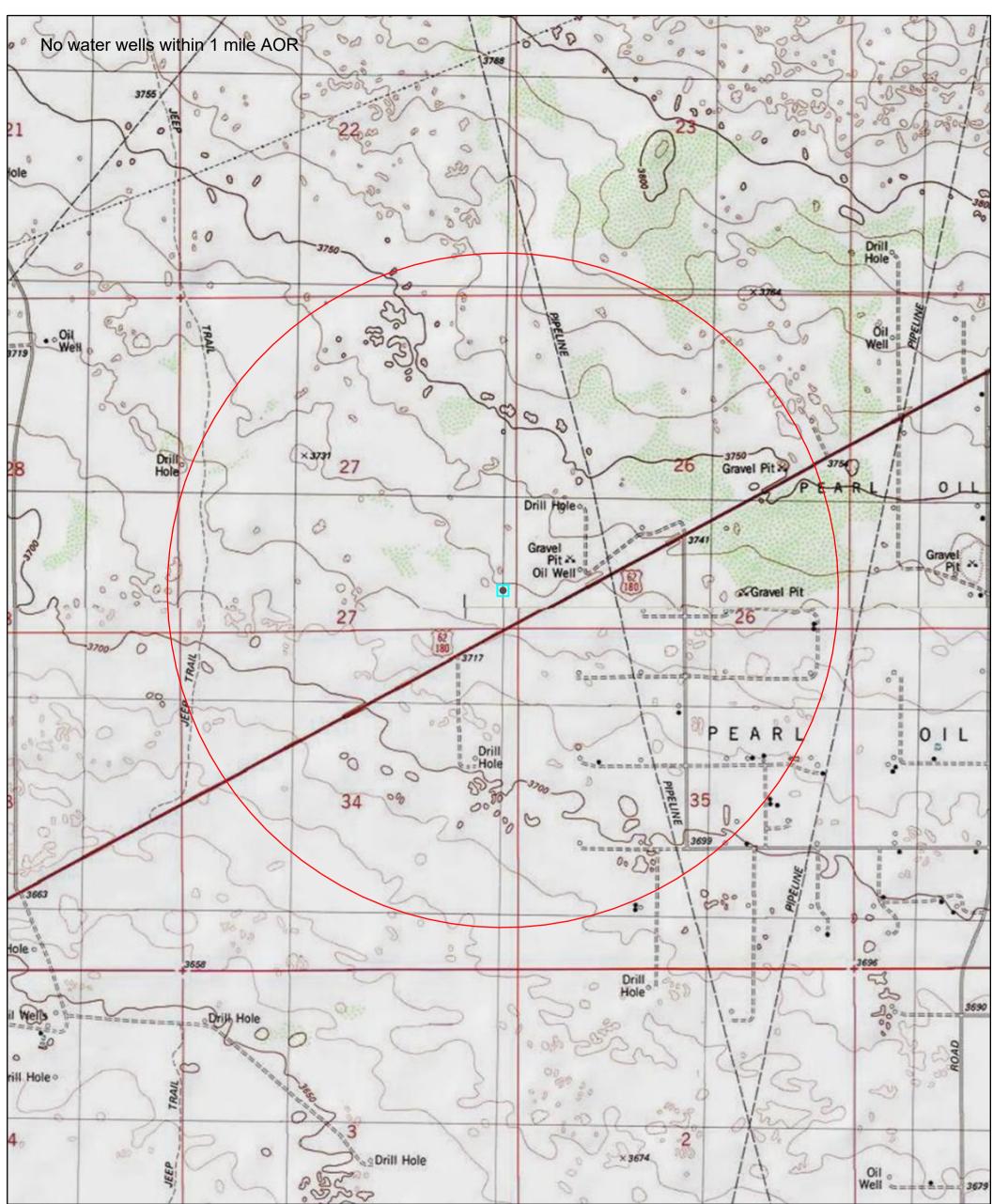
Range: 34E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

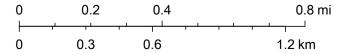
Received by OCD: 7/18/2023 3:20:13 PM

XI.



5/23/2023, 7:03:27 PM SiteBoundaries

1:20,214



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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Permian Oilfield Partners, LLC	328259
PO Box 3329	Action Number:
Hobbs, NM 88241	241747
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	7/18/2023

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Action 241747