Additional

Information

Received 02/01/2023



David A. White, P.G.

February 1, 2023

VIA ELECTRONIC MAIL

Alana Schaefer NMOCD – UIC Group 5200 Oakland Avenue NE, Suite 100 Albuquerque, NM 87113

RE: C-108 APPLICATION -- BC&D OPERATING INC., JAVELINA 26-25-37 WELL #1

Dear Ms. Schaefer,

Included in this correspondence, you will find all additional materials and information requested by the New Mexico Oil Conservation Division for the Javelina 26-25-37, Well #1 C-108 Application, submitted on behalf of BC&D Operating, Inc. Specifically, this submission includes a "No Stimulation Statement" (Attachment A), and additional information and materials relating to two (2) plugged wells that were identified in the one-half miles area of review that penetrated the proposed injection zone (Attachment B).

If you have any additional questions concerning this application or the additional materials provided in this correspondence, please do not hesitate to reach out to me at Geolex, Inc.®; 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico; (505) 842-8000.

Sincerely, Geolex, Inc.®

David A. White, P.G.

Vice President - Consultant to BC&D

Enclosures: Attachment A – No Stimulation Statement

Attachment B – Additional documents for plugged wells penetrating San Andres Formation

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phone: 505-842-8000 fax: 505-842-7380 email: aag@geolex.com web: www.geolex.com

ATTACHMENT A

STATEMENT OF INTENT TO COMPLETE PROPOSED JAVELINA 26-35-37 SWD WITHOUT CONDUCTING ACID STIMULATION TREATMENT

In preparing the Javelina 26-35-37 Well #1 application for authorization to inject (Form C-108), a detailed geologic evaluation and investigation of oil and gas operations in the vicinity was completed. As a result of this work, the proposed San Andres Formation injection reservoir is not anticipated to require the completion of acid stimulation treatments to enhance injectivity for the proposed BC&D Operating, Inc. saltwater disposal well. As such, drilling and completion operations for the proposed well do not include acidization of the proposed injection reservoir.

If it is determined while drilling and completing the Javelina 26-35-37 Well #1 that additional acid stimulation operations are necessary to enhance injectivity of the well, Geolex, Inc. and BC&D Operating, Inc. will prepare a Form C-103 Notice of Intent requesting NMOCD approval to complete these operations. In this submittal, a detailed stimulation plan will be provided for review and agency concurrence and completion of any operations will be in accordance with the approved plan.

I have reviewed this information and affirm that it is true and correct to the best of my knowledge.

David A. White, P.G. Vice President – Geolex, Inc.® Consultant to BC&D Operating, Inc.

Signature: Date: February 1, 2023

ATTACHMENT B

ADDITIONAL INFORMATION REGARDING PLUGGED WELLS PENETRATING THE PROPOSED INJECTION ZONE WITHIN THE ONE-HALF MILE AREA OF REVIEW

Within the one-half mile Area of Review (AOR) of the Javelina 26-25-37 #1 well, there are two wells which penetrated the proposed San Andres Formation injection reservoir. Both wells have been plugged back or plugged and abandoned and have been recorded as the Dabbs #4 well (API: 30-025-11887) and the Dabbs #1-L well (API: 30-025-11886). Dabbs #4 is an active gas producer, which has been plugged back and recompleted in the Tansill-Yates-Seven Rivers pool, and the Dabbs #1-L is a plugged and abandoned well, formerly completed in the Crosby (Devonian) pool.

Dabbs #4 Well (API: 30-025-11887)

Dabbs #4 was originally drilled to a total depth of 9,273 feet in 1957 by Western Natural Gas Company. Historic well records indicate that well was originally referred to as the Dabbs #1 well. The well is located on Unit E of Section 34 (T25S, R37E). Notice of intent to plug was submitted to NMOCD in October 1957, which included plans to isolate the well with three cement plugs set at depths from 6,583-6,735 ft. (72 sacks), 3,620-3,720 ft. (40 sacks) and 0-100 ft. (40 sacks). The associated subsequent report of plugging operations confirms completion of these operations by October 13, 1957. Future re-entry and recompletion operations by Doyle Hartman (OGRID #6473) confirm the presence of cement plugs at the surface and at a depth of 3,620 feet. All relevant well records documenting plugging operations and recompletion to the Tansill-Yates-Seven Rivers pool are included in the following pages 3-8. Additionally, we are provided a general well schematic produced from information contained in Dabbs #4 well records.

Dabbs #1-L Well (API: 30-025-11886)

Dabbs #1-L is a dry hole well that was originally drilled to a total depth of 9,004 feet in the Crosby Devonian pool. The well is located in Unit L of Section 34 (T25S, R37E). Following the completion of drilling operations, the well was subsequently plugged and abandoned on September 22, 1957. Reports of plugging operations indicate that isolation of the well was completed by setting the following cement plugs and intervals of heavy mud:

- Cement plug from 8,825 to 9,004 feet
- Heavy mud from 7,830 to 8,825 feet
- Cement plug from 7,765 to 7,830 feet
- Heavy mud from 3,650 to 7,765 feet
- Cement plug from 3,550 to 3,650 feet
- Heavy mud from 15 to 3,550 feet
- Cement plug from 0 to 15 feet

As a result of these operations, the Dabbs #1-L well is adequately isolated from the San Andres injection interval proposed for the Javelina 26-25-37 #1 well. Well records documenting these plugging operations are included in the following pages 9-13. Additionally, we include a well schematic generated from information contained in available Dabbs #1-L well records.

DABBS #4 WELL (API: 30-025-11887)

RELEVANT WELL PLUGGING AND RECOMPLETION DOCUMENTS

(Form C-102) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION DE DEFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin 30 copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
NOTICE OF INTENTION TO SQUEEZE		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)	

SANTA FE, NEW MEXICO	Midland, Texas	October 28, 1957	
	(Place)	(Date)	
Gentlemen:			
Following is a Notice of Intention to	do certain work as described below at the	Dabbs	
Western Natural Gas Compar	.y	Well No in	B
(Company or Opera	tor)	(U	(nit)
1/4 M 1/4 of Sec 34. (40-acre Subdivision)	T 25–8 , R 37–E ,NMPM.,	Crosby Devonian	Po
Lea	County		

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to set the following cement plugs:

6583-6735' v/72 sacks cement v/15% sand and 3 sacks calcium chloride 3620-3720 v/40 sacks neat cement in 9 5/8" casing 0-100' v/40 sacks neat cement in 9 5/8" casing

Clean location and set 4" pipe marker 4' above ground level.

Approved 19	WESTERN NATURAL GAS COMPANY
Except as follows:	By Company & Operator / MMULU
	Position Office Manager
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	W
By.	Name Western Natural Gas Company
Title Connege Control	Address 823 Midland Tower, Midland, Texas

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PO Box 1980, Hobbs, NM \$8241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 5 Copies

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FAE II OPERATING, LLC -- DABBS #4

Lease Name: Dabbs #4 (formerly Dabbs #1)

API: 30-025-11887

Location: Unit E, S34, T25S, R37E

4,500

6,000

7,500

9,000

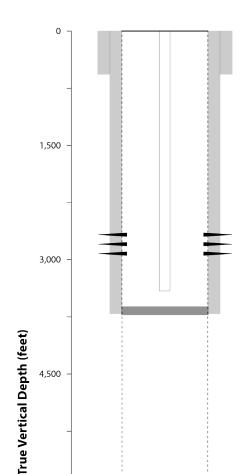
County, State: Lea County, New Mexico

Footage: 1,650 FNL & 660 FWL

Well Type: Recompleted gas (Tan-Yates-7Riv)

Total Depth: 9,273 feet

Coordinates: 32.08950, -103.15714 (NAD83)



ORIGINAL CEMENT PLUGS:

Cement Plug #1 from 6,583 to 6,735 feet 72 sks cement w/15% sand and 3 sks CaCl

Cement Plug #2 from 3,620 to 3,720 feet 40 sks neat cement Tagged by recompletion operator at 3,606 feet

Cement Plug #3 from 0 to 100' 40 sks neat cement

Well plugging and abandonment operations completed by Western Natural gas on October 13, 1957

CURRENT WELL STATUS & CONFIGURATION

Dabbs #4 was recompleted in the Tansil, Yates, and 7 Rivers by Doyle Hartman in 1997. Currently operating as a gas production well with perforations from 2,705 to 2,935 feet.

Surface cement plug has been drilled out, but all remaining plugs at 3,620 feet (tagged at 3,606 ft.) and 6,583 feet are in place

13-3/8" Surface Casing from 0 to 567 feet Originally cemented with 670 sacks and cirulated to surface

9-5/8" casing from 0 to 3,708 feet Originally cemented with 3,350 sacks and circulated to surface

The proposed injection zone for Javelina 34-25-37 includes the San Andres Formation from 3,727 to 5,184 feet. Completed plugging operations for the Dabbs #4 confirm the current state of the well provides adequate isolation from the geologic interval proposed for injection.

*Schematic is properly scaled

TD = 9,273 FEET

DABBS #1-L WELL (API: 30-025-11886)

RELEVANT WELL PLUGGING AND RECOMPLETION DOCUMENTS

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

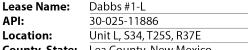
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

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NEW MEXICO OIL CONSE			:
MISCELLANEOUS RI			• •
(Submit to appropriate District Offic	e as per Commiss	ion Rule 1100	\$ 4 d
OMPANY Anderson-Prichard Oil	Corp.		
DDA)			
EASE Debbs WELL NO.	1 UNIT L S	34 T 2	5-8 R 37E
ATE WORK PERFORMED Sept. 22.	1957POOL U	ndesignated	
			Casing Shut-off
his is a Report of: (Check appropriate b	olock) Resu	ilts of Test of	Casing Shut-on
Beginning Drilling Operations	Rem	edial Work	
Plugging	Othe	r	
Detailed account of work done, nature and	d quantity of mater	ials used and	l results obtained.
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3650-7765' cement 3550-3650'. I	MARVY MIG LD-JJJ	A. WING TO.	Comenic
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			i i i			F-102
			4.		Special State H	Form C-103 (Revised 3-55)
				SERVATION CO	MMPSION	UFE's
	(Caabanait i	MISC	ELLANEOUS	REPORTS ON Y	WELLS 1957 O	OT UCC
<u> </u>		lo appropria	te District On	iice as per Com	mission Rule II	76)24 PM 2:52
C	OMPANY_	estern Hatura	II Gas Company	ddress)	and Tower, Midla	nd, Texas
	EASE Debi			. 1 UNIT		25-8 R 37-E
נט	AIF WORK	PERFORME	D 9-18-57, 10-	-13-57 POOL_	Undesignated	·····
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	Begin	nning Drillin	g Operations		Remedial Work	
	Plugg	ging			Other	
De	etailed accou	Int of work d	lone nature a	nd quantity of m	otopiole weed a	and results obtained.
			·	ind quantity of if	ateriais used a	ind results obtained.
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		/29 w/49 ex n	est cement in	9 5/8" casing		
	9-10 0	W/40 8X M	est cesent in	9 5/8" casing		
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	On 10-13-57	unscraved br	adenhead and e	et 4° of 4° pipe	as permanent m	Arker.
	On 19-13-57	unscrewed br	adenhead and a	et 4° of 4° pipe	as permanent m	arker.
	On 19-13-57	unscrewed br	adenhead and a	et 4° of 4° pipe	: 88 permanent m	arker.
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Or DF	LL IN BELO	DW FOR REM Data: TD	MEDIAL WOR	K REPORT\$ ON	I <u>LY</u> Comj	pl Date
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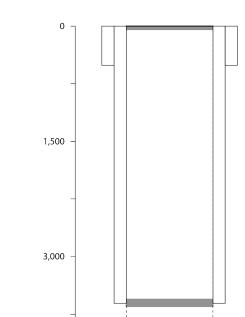


County, State: Lea County, New Mexico

Footage: 1980' FSL & 660 FWL

Well Type: Dry Hole **Total Depth:** 9,004 feet

Coordinates: 32.08498, -103.15714 (NAD83)



CEMENT PLUGS:

Cement Plug #1 from 8,825 to 9,004 feet Heavy mud from 7,830 to 8,825 feet Cement Plug #2 from 7,765 to 7,830 feet Heavy mud from 3,650 to 7,765 feet Cement Plug #3 from 3,550 to 3,650 feet Heavy mud from 15 to 3,550 feet Cement Surface Plug from 0 to 15 feet

Well plugging and abandonment operations completed by September 22, 1957

CASING LEFT IN WELL:

13-3/8" Surface casing from 0 to 511 feet Cemented by Halliburton with 500 sacks Cement cirulated to surface and pressure tested to 1000#

9-5/8" Intermediate casing from 0 to 3,610 feet Howco DV tool set at 2,708 feet Cemented with 400 sacks (Stage 1) and 1850 sacks (Stage 2) Cement circulated to surface and pressure tested to 1200#

PLANNED 5-1/2" PRODUCTION CASING NOT RUN

The proposed injection zone for Javelina 34-25-37 includes the San Andres Formation from 3,727 to 5,184 feet. Completed plugging operations for the Dabbs #1-L confirm the current state of the well provides adequate isolation from the geologic interval proposed for injection.

TD = 9,004 FEET

*Schematic is properly scaled

True Vertical Depth (feet)

4,500

6,000

7,500

9 000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 255375

CONDITIONS

Operator:	OGRID:
BC & D OPERATING INC.	25670
2702 N. Grimes ST B	Action Number:
Hobbs, NM 88240	255375
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Crea	ited By	Condition	Condition Date
pge	oetze	None	8/22/2023