

Additional Information

Received 02/01/2023



David A. White, P.G.

February 1, 2023

VIA ELECTRONIC MAIL

Alana Schaefer
NMOCD – UIC Group
5200 Oakland Avenue NE, Suite 100
Albuquerque, NM 87113

RE: C-108 APPLICATION -- BC&D OPERATING INC., JAVELINA 26-25-37 WELL #1

Dear Ms. Schaefer,

Included in this correspondence, you will find all additional materials and information requested by the New Mexico Oil Conservation Division for the Javelina 26-25-37, Well #1 C-108 Application, submitted on behalf of BC&D Operating, Inc. Specifically, this submission includes a “No Stimulation Statement” (Attachment A), and additional information and materials relating to two (2) plugged wells that were identified in the one-half miles area of review that penetrated the proposed injection zone (Attachment B).

If you have any additional questions concerning this application or the additional materials provided in this correspondence, please do not hesitate to reach out to me at Geolex, Inc.®; 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico; (505) 842-8000.

Sincerely,
Geolex, Inc.®

A handwritten signature in black ink, appearing to read "D. A. White", with a stylized flourish at the end.

David A. White, P.G.
Vice President – Consultant to BC&D

Enclosures: Attachment A – No Stimulation Statement
Attachment B – Additional documents for plugged wells penetrating San Andres Formation

C:\Users\dwhite\Dropbox_GEOLEX\Geolex Word Docs (Misc)\Geolex Letterhead Doc Template (DW).docx

phone: 505-842-8000
fax: 505-842-7380

500 Marquette Avenue NW, Suite 1350
Albuquerque, New Mexico 87102

email: aag@geolex.com
web: www.geolex.com

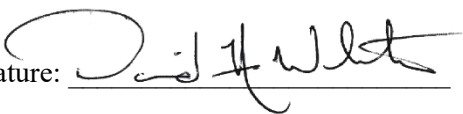
ATTACHMENT A**STATEMENT OF INTENT TO COMPLETE PROPOSED JAVELINA 26-35-37 SWD WITHOUT CONDUCTING ACID STIMULATION TREATMENT**

In preparing the Javelina 26-35-37 Well #1 application for authorization to inject (Form C-108), a detailed geologic evaluation and investigation of oil and gas operations in the vicinity was completed. As a result of this work, the proposed San Andres Formation injection reservoir is not anticipated to require the completion of acid stimulation treatments to enhance injectivity for the proposed BC&D Operating, Inc. saltwater disposal well. As such, drilling and completion operations for the proposed well do not include acidization of the proposed injection reservoir.

If it is determined while drilling and completing the Javelina 26-35-37 Well #1 that additional acid stimulation operations are necessary to enhance injectivity of the well, Geolex, Inc. and BC&D Operating, Inc. will prepare a Form C-103 Notice of Intent requesting NMOCD approval to complete these operations. In this submittal, a detailed stimulation plan will be provided for review and agency concurrence and completion of any operations will be in accordance with the approved plan.

I have reviewed this information and affirm that it is true and correct to the best of my knowledge.

David A. White, P.G.
Vice President – Geolex, Inc.®
Consultant to BC&D Operating, Inc.

Signature:  Date: February 1, 2023

ATTACHMENT B**ADDITIONAL INFORMATION REGARDING PLUGGED WELLS PENETRATING THE PROPOSED INJECTION ZONE WITHIN THE ONE-HALF MILE AREA OF REVIEW**

Within the one-half mile Area of Review (AOR) of the Javelina 26-25-37 #1 well, there are two wells which penetrated the proposed San Andres Formation injection reservoir. Both wells have been plugged back or plugged and abandoned and have been recorded as the Dabbs #4 well (API: 30-025-11887) and the Dabbs #1-L well (API: 30-025-11886). Dabbs #4 is an active gas producer, which has been plugged back and recompleted in the Tansill-Yates-Seven Rivers pool, and the Dabbs #1-L is a plugged and abandoned well, formerly completed in the Crosby (Devonian) pool.

Dabbs #4 Well (API: 30-025-11887)

Dabbs #4 was originally drilled to a total depth of 9,273 feet in 1957 by Western Natural Gas Company. Historic well records indicate that well was originally referred to as the Dabbs #1 well. The well is located on Unit E of Section 34 (T25S, R37E). Notice of intent to plug was submitted to NMOCD in October 1957, which included plans to isolate the well with three cement plugs set at depths from 6,583-6,735 ft. (72 sacks), 3,620-3,720 ft. (40 sacks) and 0-100 ft. (40 sacks). The associated subsequent report of plugging operations confirms completion of these operations by October 13, 1957. Future re-entry and recompletion operations by Doyle Hartman (OGRID #6473) confirm the presence of cement plugs at the surface and at a depth of 3,620 feet. All relevant well records documenting plugging operations and recompletion to the Tansill-Yates-Seven Rivers pool are included in the following pages 3-8. Additionally, we are provided a general well schematic produced from information contained in Dabbs #4 well records.

Dabbs #1-L Well (API: 30-025-11886)

Dabbs #1-L is a dry hole well that was originally drilled to a total depth of 9,004 feet in the Crosby Devonian pool. The well is located in Unit L of Section 34 (T25S, R37E). Following the completion of drilling operations, the well was subsequently plugged and abandoned on September 22, 1957. Reports of plugging operations indicate that isolation of the well was completed by setting the following cement plugs and intervals of heavy mud:

- Cement plug from 8,825 to 9,004 feet
- Heavy mud from 7,830 to 8,825 feet
- Cement plug from 7,765 to 7,830 feet
- Heavy mud from 3,650 to 7,765 feet
- Cement plug from 3,550 to 3,650 feet
- Heavy mud from 15 to 3,550 feet
- Cement plug from 0 to 15 feet

As a result of these operations, the Dabbs #1-L well is adequately isolated from the San Andres injection interval proposed for the Javelina 26-25-37 #1 well. Well records documenting these plugging operations are included in the following pages 9-13. Additionally, we include a well schematic generated from information contained in available Dabbs #1-L well records.

DABBS #4 WELL (API: 30-025-11887)

RELEVANT WELL PLUGGING AND RECOMPLETION
DOCUMENTS

(Form C-102)
(Revised 7/1/52)NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOMidland, Texas
(Place)October 28, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the DabbsWestern Natural Gas Company
(Company or Operator)Well No. 1 in E
(Unit)SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 34, T. 25-S, R. 37-E, NMPM., Crosby Devonian PoolLea County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to set the following cement plugs:

6583-6735' w/72 sacks cement w/15% sand and 3 sacks calcium chloride
3620-3720 w/40 sacks neat cement in 9 5/8" casing
0-100' w/40 sacks neat cement in 9 5/8" casing

Clean location and set 4" pipe marker 4' above ground level.

Approved _____, 19____
Except as follows:WESTERN NATURAL GAS COMPANY
Company or Operator

By _____

Position Office Manager

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By _____

Name Western Natural Gas Company

Title _____

Address 823 Midland Tower, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form C-103

(Revised 3-55)

1957 OCT 24 PM 2:52

DISTRICT OFFICE OCC

COMPANY Western Natural Gas Company 823 Midland Tower, Midland, Texas
(Address)LEASE Dabbs WELL NO. 1 UNIT X S 34 T 25-S R 37-EDATE WORK PERFORMED 9-18-57, 10-13-57 POOL UndesignatedThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☒ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set cement plugs as follows:

6583-6735 w/72 sx cement w/15% sand & 3 sx calcium chloride

3620-3720 w/40 sx neat cement in 9 5/8" casing

0-100 w/40 sx neat cement in 9 5/8" casing

On 10-13-57 unscrewed bradenhead and set 4' of 4" pipe as permanent marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

Don GillieWestern Natural Gas Company

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Don GillieName John S. Linn

Title _____

Position Office Manager

Date _____

Company WESTERN NATURAL GAS COMPANY

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Oil, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Doyle Hartman 500 N. Main Street Midland, TX 79701		² OGRID Number 6473
		³ API Number 30-025-91887
⁴ Property Code 5043	⁵ Property Name Dabbs	⁶ Well No. 4*

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	34	25S	37E		1650'	FNL	660'	FWL	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Jalmat (Gas) Jansiny-SR					¹⁰ Proposed Pool 2				

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3013.3'
¹⁶ Multiple No	¹⁷ Proposed Depth 3620' PBTB	¹⁸ Formation Yates	¹⁹ Contractor Lucky's Well Service	²⁰ Spud Date 1-20-97

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4"	13 3/8"	54.5#	567'	670 sx	Circ
12 1/4"	9 5/8"	36#	3708'	3350 sx	Circ

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Re-Entry

Propose to install casinghead and BOP, drill out 40-sx surface plug, and clean out to top of cement plug at 3620'. Upon reaching 3620', will pressure test casing, log well with Schlumberger CNL-DS-GR-CCL log, and complete well as infill Jalmat-Yates gas well at an approximate depth of 2700'-2950'.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Starla Snyder*
Printed name: **STARLA SNYDER**
Title: **ENGINEERING TECH**
Date: **1-20-97**

Phone: **915-684-4011**

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY JERRY COXTON**

Title: **DISTRICT I SUPERVISOR**

Approval Date: **JAN 30 1997**

Expiration Date:

Conditions of Approval:
Attached ☐

*Formerly Western Natural Gas Co. "Dabbs No. 1"

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO.

30-025-11887

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dabbs

8. Well No.

4

9. Pool name or Wildcat

Jalmat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW WELL ☐WORK OVER ☐DISPERN ☐PLUG BACK ☐DEEP RESER ☐OTHER ☒

Re-entry

2. Name of Operator

Doyle Hartman

3. Address of Operator

500 N. Main Street, Midland, Tx 79701

4. Well Location

Unit Letter E : 1650' Feet From The North Line and 660' Feet From The West Line

Section 34

Township 25S

Range 37E

NMPM

Lea

County

10. Date Spudded

1-20-97

11. Date T.D. Reached

1-21-97

12. Date Compl. (Ready to Prod.)

1-28-97

13. Elevations (DF & RKB, RT, GR, etc.)

3025 RKB

14. Elev. Casinghead

3013' G.L.

15. Total Depth

9273'

16. Plug Back T.D.

3606'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-9273'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2705' - 2935' w/36 (Yates)

OK

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL-DAS-GR-CCL log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	567'	17-1/4"	670 sx	Circ.
9-5/8"	36#	3708'	12-1/4"	3350 sx	Circ.

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8	3410'	

26. Perforation record (interval, size, and number)

2705	2744	2769	2809	2831	2870	2915	2935
2714	2748	2772	2815	2840	2899	2923	
2717	2751	2775	2818	2844	2904	2926	
2732	2756	2797	2823	2849	2909	2929	
2741	2758	2807	2828	2853	2912	2932	

1 shot each @

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2705-2935

A/6400 gal 10% MCA

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-25-97		Pumping - Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-28-97	24	0.500"			73	2.50	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
---	4			73	2.50	---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Harold Swain

30. List Attachments

CNL-DAS-GR-CCL log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Starla Snyder

Printed Name

Starla Snyder

Title

Prod. Analyst

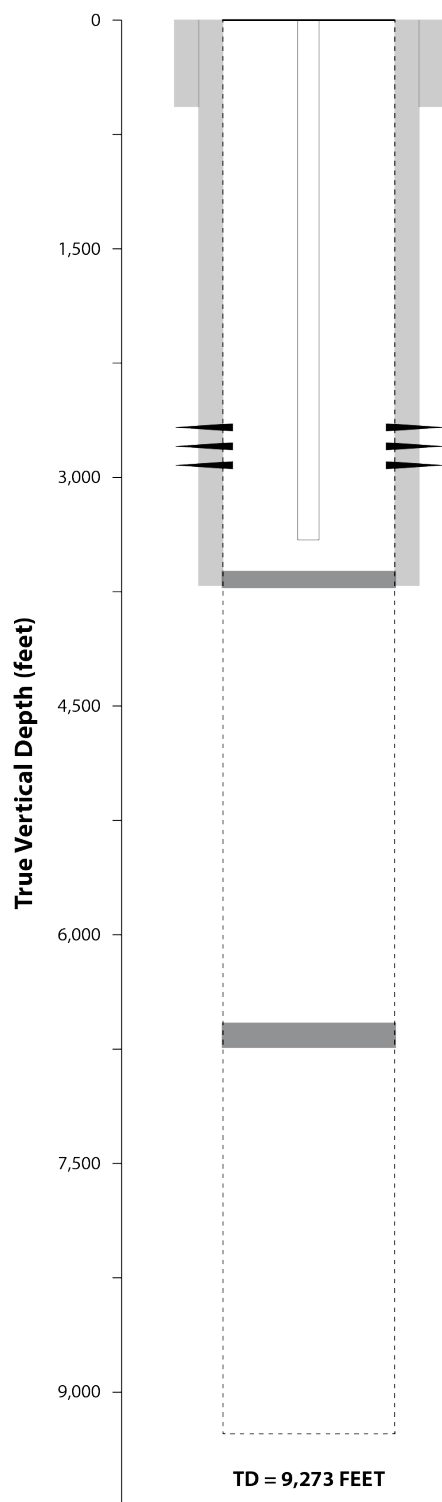
Date

1-28-97

FAE II OPERATING, LLC -- DABBS #4

Lease Name: Dabbs #4 (formerly Dabbs #1)
API: 30-025-11887
Location: Unit E, S34, T25S, R37E
County, State: Lea County, New Mexico

Footage: 1,650 FNL & 660 FWL
Well Type: Recompleted gas (Tan-Yates-7Riv)
Total Depth: 9,273 feet
Coordinates: 32.08950, -103.15714 (NAD83)

**ORIGINAL CEMENT PLUGS:**

Cement Plug #1 from 6,583 to 6,735 feet
 72 sks cement w/15% sand and 3 sks CaCl

Cement Plug #2 from 3,620 to 3,720 feet
 40 sks neat cement
 Tagged by recompletion operator at 3,606 feet

Cement Plug #3 from 0 to 100'
 40 sks neat cement

Well plugging and abandonment operations
 completed by Western Natural gas on October 13, 1957

CURRENT WELL STATUS & CONFIGURATION

Dabbs #4 was recompleted in the Tansil, Yates, and 7 Rivers
 by Doyle Hartman in 1997. Currently operating as a gas
 production well with perforations from 2,705 to 2,935 feet.

Surface cement plug has been drilled out, but all
 remaining plugs at 3,620 feet (tagged at 3,606 ft.)
 and 6,583 feet are in place

13-3/8" Surface Casing from 0 to 567 feet
 Originally cemented with 670 sacks and circulated to surface

9-5/8" casing from 0 to 3,708 feet
 Originally cemented with 3,350 sacks and circulated to surface

The proposed injection zone for Javelina 34-25-37
 includes the San Andres Formation from 3,727 to 5,184
 feet. Completed plugging operations for the Dabbs #4
 confirm the current state of the well provides adequate
 isolation from the geologic interval proposed for injection.

*Schematic is properly scaled

DABBS #1-L WELL (API: 30-025-11886)
RELEVANT WELL PLUGGING AND RECOMPLETION
DOCUMENTS

(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Anderson-Prichard Oil Corp.

Dabba

(Company or Operator)

(Lease)

Well No. 1 in NW 1/4 of SW 1/4 of Sec. 34, T. 25-8, R. 37-E, NMPM.

Undesignated

Lee

Well is 660/1980 feet from North line and 660' feet from West line

of Section **34** If State Land the Oil and Gas Lease No. is

Drilling Commenced **June 17**, 19**57** Drilling was Completed **Sept. 21**, 19**57**

Name of Drilling Contractor..... **Hissom Drilling Co.**

Address..... **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3015** The information given is to be kept confidential until

Not confidential 19

OIL SANDS OR ZONES

No. 1, from Dry to _____ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	54 1/2	New	501	Guide	None	None	Surface
9 5/8	36	New	3625	Guide	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	511	500	Halliburton		
12 1/4	9 5/8	3607	2250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TD 9004'. Ran cement 8825-9004', heavy mud 7830-8825', cement 7765-7830', heavy mud 3650-7765', cement 3550-3650', heavy mud 15-3550', cement plug in top of 9 5/8" casing. Well plugged and abandoned @ 5:00 p.m. 9/22/57.

Result of Production Stimulation.....

.....Depth Cleaned Out.....

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Corp.
(Address)EASE Dabbs WELL NO. 1 UNIT L S 34 T 25-S R 37EDATE WORK PERFORMED Sept. 22, 1957 POOL UndesignatedThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☒ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to TD 9004'. DST 8969-9004' - Recovered 1890' gas filled drill pipe, 180' W&CDF, 4440' salty sulphur water. Ran cement 8825-9004', heavy mud 7830-8825', cement 7765-7830', heavy mud 3650-7765', cement 3550-3650', heavy mud 15-3550' and 15' cement plug in top of 9 5/8" casing. Well plugged and abandoned @ 5:00 p.m. 9/22/57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name José A. ClementeName Rumansy

Title _____

Position District Engineer

Date _____

Company Anderson-Prichard Oil Corp.

Form C-103
Revised 3-55)
1957 OCT 24 PM 2:52
HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Natural Gas Company 823 Midland Tower, Midland, Texas
(Address)

LEASE Dabbs WELL NO. 1 UNIT E S 34 T 25-S R 37-E
DATE WORK PERFORMED 9-18-57, 10-13-57 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set cement plugs as follows:

6583-6735 w/72 sz cement w/15% sand & 3 sz calcium chloride
3620-3720 w/40 sz neat cement in 9 5/8" casing
0-100 w/40 sz neat cement in 9 5/8" casing

On 10-13-57 unscrewed bradenhead and set 4' of 4" pipe as permanent marker.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by Don Gillie Western Natural Gas Company
(Company)

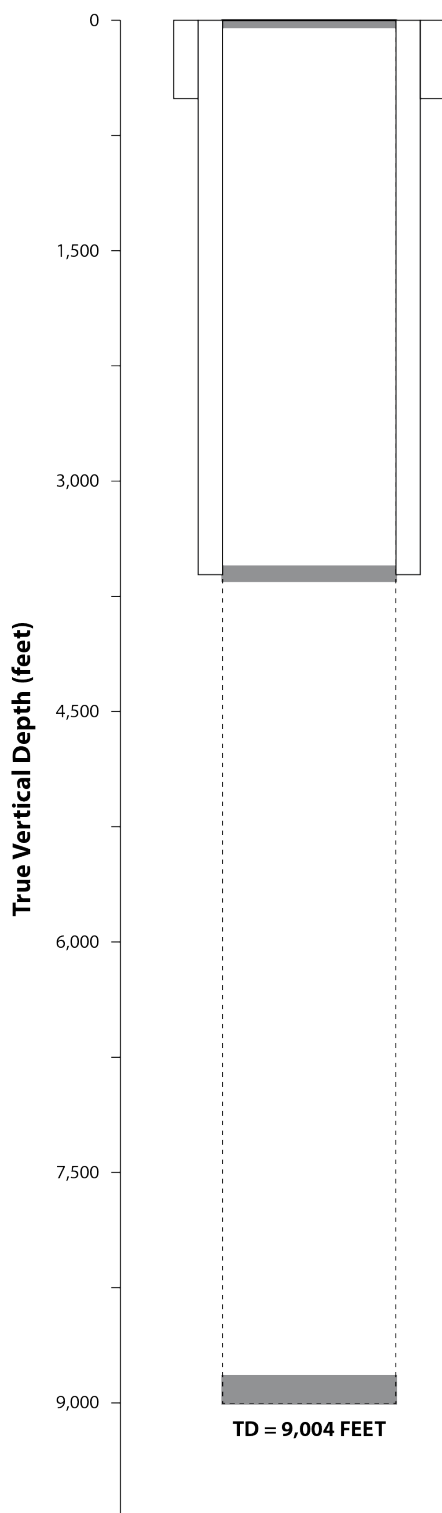
OIL CONSERVATION COMMISSION

Name [Signature] I hereby certify that the information given above is true and complete to the best of my knowledge.
Title _____ Name [Signature]
Date _____ Position Office Manager
Company WESTERN NATURAL GAS COMPANY

ANDERSON-PRICHARD OIL CORPORATION -- DABBS #1-L

Lease Name: Dabbs #1-L
API: 30-025-11886
Location: Unit L, S34, T25S, R37E
County, State: Lea County, New Mexico

Footage: 1980' FSL & 660 FWL
Well Type: Dry Hole
Total Depth: 9,004 feet
Coordinates: 32.08498, -103.15714 (NAD83)

**CEMENT PLUGS:**

Cement Plug #1 from 8,825 to 9,004 feet
 Heavy mud from 7,830 to 8,825 feet
 Cement Plug #2 from 7,765 to 7,830 feet
 Heavy mud from 3,650 to 7,765 feet
 Cement Plug #3 from 3,550 to 3,650 feet
 Heavy mud from 15 to 3,550 feet
 Cement Surface Plug from 0 to 15 feet

Well plugging and abandonment operations
 completed by September 22, 1957

CASING LEFT IN WELL:

13-3/8" Surface casing from 0 to 511 feet
 Cemented by Halliburton with 500 sacks
 Cement circulated to surface and pressure tested to 1000#

9-5/8" Intermediate casing from 0 to 3,610 feet
 Howco DV tool set at 2,708 feet
 Cemented with 400 sacks (Stage 1) and 1850 sacks (Stage 2)
 Cement circulated to surface and pressure tested to 1200#

PLANNED 5-1/2" PRODUCTION CASING NOT RUN

The proposed injection zone for Javelina 34-25-37
 includes the San Andres Formation from 3,727 to 5,184
 feet. Completed plugging operations for the Dabbs #1-L
 confirm the current state of the well provides adequate
 isolation from the geologic interval proposed for injection.

*Schematic is properly scaled

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 255375

CONDITIONS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 255375
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	8/22/2023