AE Order Number Banner

Application Number: pAYH2330035658

SWD-2579

Avant Operating, LLC [330396]

DECEMED.	DEVIEWED			
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCC		
	- Geolog	CO OIL CONSER\ gical & Engineerin Francis Drive, San	ig Bureau –	THE TOTAL PROPERTY OF THE PARTY
	ADMINIS'	RATIVE APPLICAT	TON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR	ALL ADMINISTRATIVE APPLIC	CATIONS FOR EXCEPTIONS TO D IE DIVISION LEVEL IN SANTA FE	Vision Rules and
Applicant: Avant C		·	OGRID I	Number: 330396
Well Name: Cutbo			API: 30-02	
Pool: SWD; Devonia	n-Silurian		Pool Co	de: 97869
SUBMIT ACCUR	ATE AND COMPLETE IN	NFORMATION REQUINDICATED BEL		TYPE OF APPLICATION
A. Location	ICATION: Check those 1 - Spacing Unit - Simu NSL	Iltaneous Dedication	A] on SP(proration unit)	
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A. Offset B. Royal C. Applic D. Notific E. Surfac G. For all	operators or lease ho ty, overriding royalty of cation requires publish cation and/or concur- cation and/or concur- ce owner of the above, proof of otice required	olders owners, revenue ov ned notice rent approval by SI rent approval by BI	wners LO LM	Notice Complete Application Content Complete I, and/or,
3) CERTIFICATION administrative understand th	N: I hereby certify that approval is accurate at no action will be ta re submitted to the Di	and complete to taken on this applica	the best of my knowle	edge. I also
No	ote: Statement must be comp	eted by an individual with	n managerial and/or supervis	ory capacity.
D: W 1			10-21-23	
Brian Wood Print or Type Name	R-Wood	L.	Date 505 466-8120 Phone Number	
-			brian@permitswest.c	om
Signature			e-mail Address	-

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

	AT BIGATION FOR ACTIONIZATION TO INJECT							
I.	PURPOSE: Secondary Recovery Pressure Maintenance XXX Disposal Storage Application qualifies for administrative approval? XXX Yes No							
II.	OPERATOR: AVANT OPERATING, LLC							
	ADDRESS: 1515 WYNKOOP ST., SUITE 700, DENVER CO 80202							
	CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120							
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. CUTBOW SWD FED 1							
IV.	Is this an expansion of an existing project? Yes XXX No SWD; DEVONIAN-SILURIAN 97869 If yes, give the Division order number authorizing the project:							
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.							
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.							
VII.	Attach data on the proposed operation, including:							
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 							
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.							
IX.	Describe the proposed stimulation program, if any.							
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).							
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.							
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.							
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.							
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.							
	NAME: BRIAN WOOD TITLE: CONSULTANT							
	NAME: BRIAN WOOD SIGNATURE: DATE: 10-17-23							
*	E-MAIL ADDRESS: brian@permitswest.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:							

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

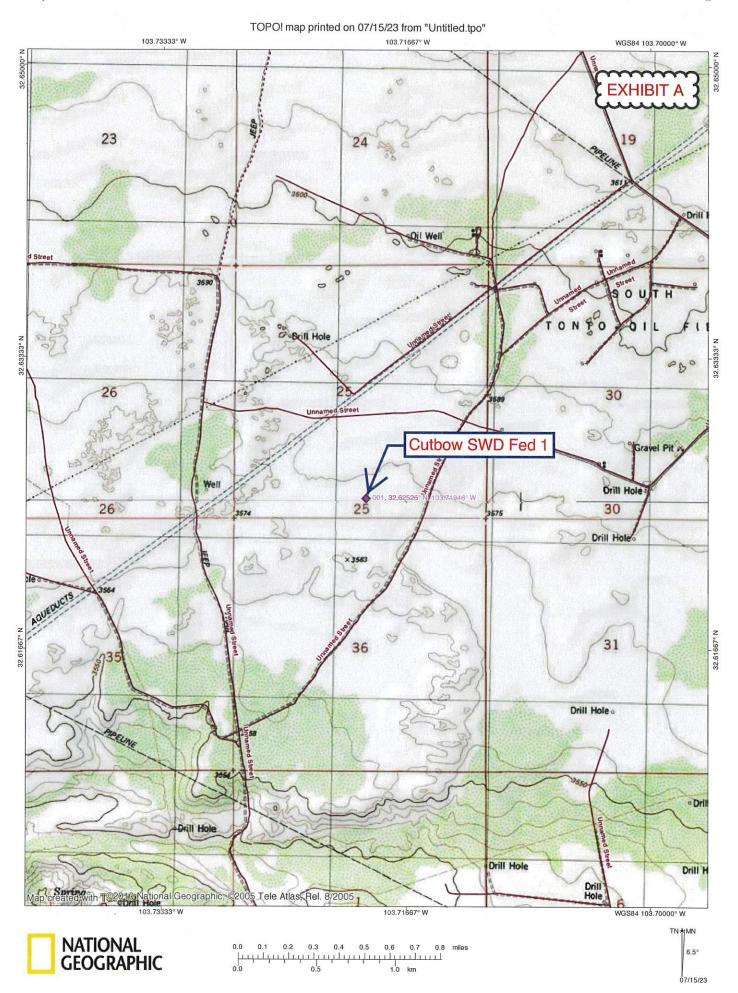
All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



<u>DISTRICT J</u> 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-8161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-8178 Fax: (505) 334-8170

<u>DISTRICT IV</u> 1220 S. St. Francis Dr., Santa Fe, N.M. 67505 Phone: (505) 478-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505



Form C-102

Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

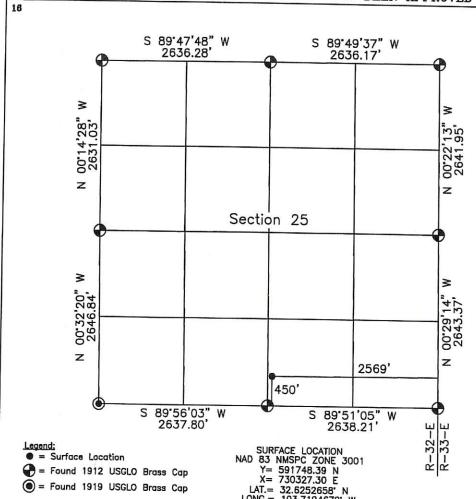
30-025-	Pool Code 97869	Pool Name SWD;DEVONIAN-SIL	URIAN
OGRID No.	Property Name	CUTBOW SWD FED	Well Number
330396	Avant Operatin		* Elevation 3576

¹⁰ Surface Location

OL OF IOU III.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
0	25	19 S	32 E		450	South	2569	East	Los	١
			11 Rotte	m Holo	Location If	Diff I		Dabt	Lea	J

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	East/West line	County
is Dedicated Acres	,		18 Joint or	Infill 14 Con	asolidation Code	¹⁸ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LONG.= 103.7194679

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

9-3-23

Signature **BŘIAN WOOD**

Printed Name

brian@permitswest.com

E-mail Address

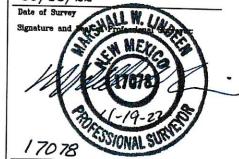
505 466-8120

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat vas plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/13/22

Certificate Number



INJECTION WELL DATA SHEET

OPERATOR: AVANT OPERATING, LLC

WELL NAME & NUMBER: CUTBOW SWD FED 1

WELL LOCATION:

450' FSL & 2569' FEL

19 S

32 E

FOOTAGE LOCATION

UNIT LETTER

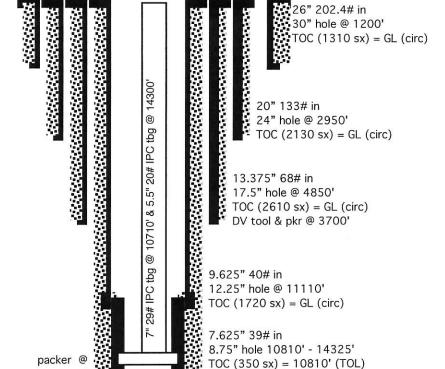
SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

(not to scale)



6.5" open hole

14325' - 15200'

15200'

WELL CONSTRUCTION DATA Surface Casing

Hole Size:	30"	Casing Size: 26"
TIOIC DIZE.		Cusing Dize.

Cemented with: 1310 sx.

Top of Cement: GL Method Determined: CIRC.

Intermediate Casing

Hole Size: 24", 17.5", & 12.25" Casing Size: 20", 13.375", 9.625"

Cemented with: 2130, 2610, & 1720 sx.

Top of Cement: GL

Method Determined: CIRC.

Production Casing

Hole Size: 8.75" Casing Size: 7.625"

Cemented with: 350 sx.

Top of Cement: 10810' Method Determined: TOL

Total Depth: CSG @ 14325' & TD @ 15200'

Injection Interval

6.5" OPEN HOLE 14325 feet to 15200'

(Perforated or Open Hole; indicate which)

ceived by OCD: 10/27/2023 2:57:01 PM

INJECTION WELL DATA SHEET

Tubing Size: 7"	Lining Material: IPC
Type of Packer: STAINLESS STEEL	OR NICKEL
Packer Setting Depth: 14300'	
Other Type of Tubing/Casing Seal (in	f applicable):
	Additional Data
1. Is this a new well drilled for inje	ection? XXX YesNo
If no, for what purpose was the	well originally drilled?
2. Name of the Injection Formation	DEVONIAN & SILURIAN
3. Name of Field or Pool (if applica	able): SWD; DEVONIAN-SILURIAN (97869)
	d in any other zone(s)? List all such perforated l, i.e. sacks of cement or plug(s) used. NO
	oil or gas zones underlying or overlying the proposed
OVER: YATES (2975'), SEVE BONE SPRING (8850'), WOL	EN RIVERS (3100'), DELAWARE (5000'), FCAMP (10910'), & MORROW (13400')
UNDER: NONE	

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 13, 2023 and ending with the issue dated September 13, 2023.

Mun frase Publisher

Sworn and subscribed to before me this 13th day of September 2023.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027
This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

EXHIBIT J

LEGAL NOTICE September 13, 2023

Avant Operating, LLC is applying to drill the Cutbow SWD Fed 1 as a saltwater disposal well. The well is staked at 450' FSL & 2569' FEL, Sec. 25, T. 19 S., R. 32 E., Lea County, NM. This is 16 miles south-southeast of Maljamar, NM. Water will be injected at a maximum pressure of 2865 psi into the Devonian and Silurian formations from 14325' to 15200'. Maximum disposal rate will be 30,000 bwpd. Interested parties must file objections, protests, or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or OCD.Engineer@emnrd.nm.gov within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.

02108485

00282723

BRIAN WOOD PERMITS WEST 37 VERANO LOOP SANTA FE, NM 87508





October 17, 2023

BLM 620 E. Greene Carlsbad NM 88220

TYPICAL NOTICE

Avant Operating, LLC is applying (see attached application) to drill the Cutbow SWD Fed 1 as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Cutbow SWD Fed 1 (BLM lease)

TD = 15,200

Proposed Disposal Zones: Devonian & Silurian (14,325' - 15,200')

Location: 450' FSL & 2569' FEL Sec. 25, T. 19 S., R. 32 E., Lea County, NM

Approximate Location: 16 air miles SSE of Maljamar, NM

Applicant Name: Avant Operating, LLC

(720) 854-9020

Applicant's Address: 1515 Wynkoop St., Suite 700, Denver CO 80202

<u>Submittal Information:</u> Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3441. Their e-mail address is: ocd.engineer@emnrd.nm.gov.

Please call me if you have any questions.

Sincerely,

Brian Wood

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruc-



PS Form 9800, April 2016 PSN 7550-08-000-0047 Sec Reverso for In













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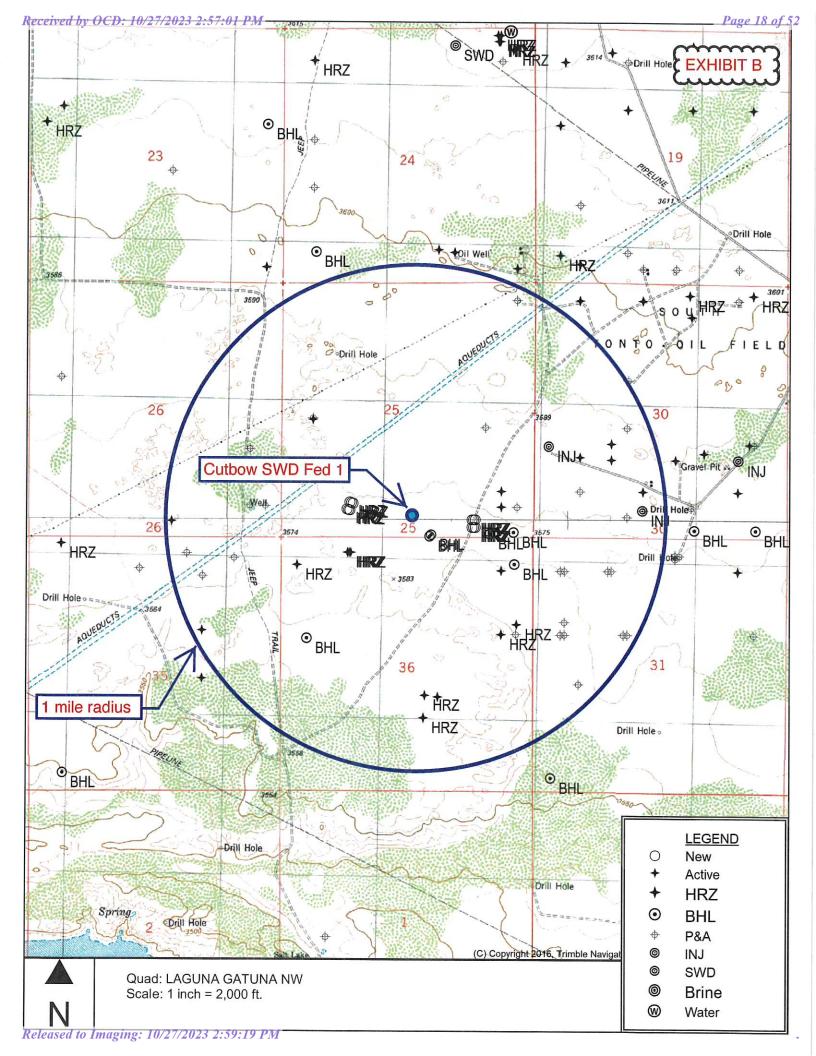
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City, State, 21P44



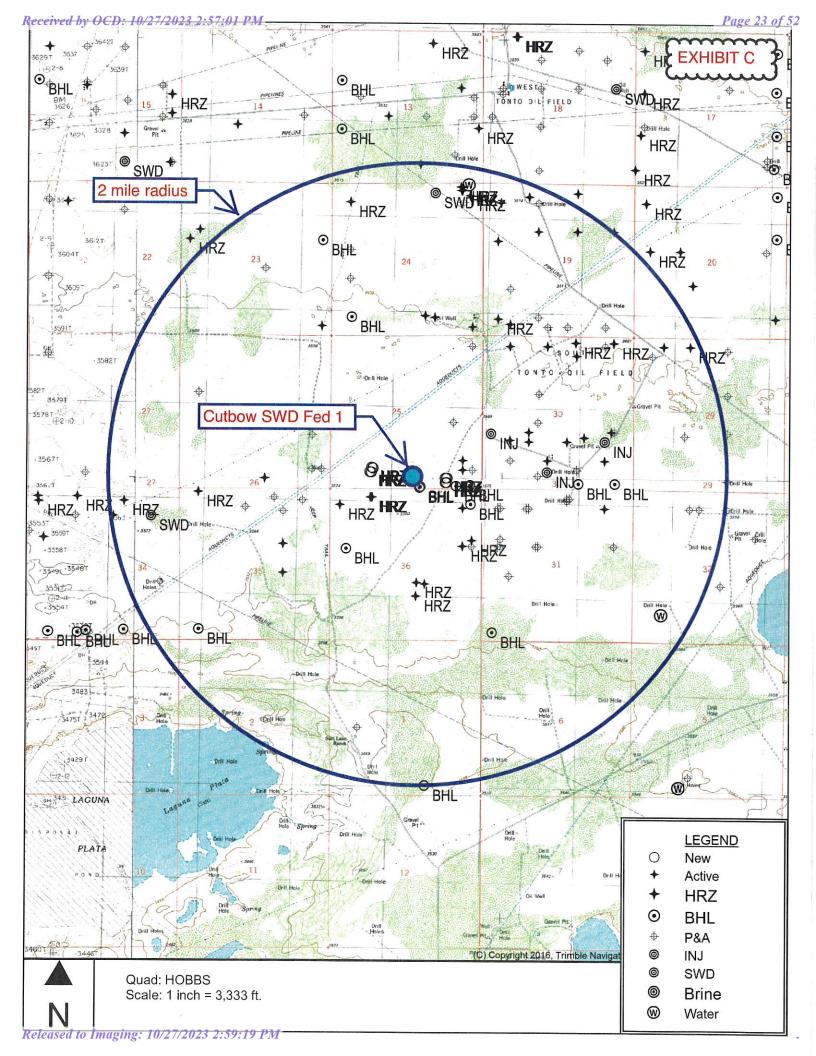
API	OPERATOR	WELL	ТҮРЕ	UNIT- SECTION	TVD	ZONE @ TD	FEET FROM CUTBOW SWD FED 1
3002545006	Earthstone	Diamondback 24 25 Fed Com 2BS 001H	0	A-24	10020	Bone Spring	428
3002548037	Earthstone	Diamondback 24 25 Fed Com 1BS 004H	0	A-24	9886	Bone Spring	1054
3002551651	Avant	Cutbow 36 1 Federal Com 503H	0	N-25	plan 9800	Bone Spring	1243
3002551650	Avant	Cutbow 36 1 Federal Com 502H	0	N-25	plan 9800	Bone Spring	1275
3002551648	Avant	Cutbow 36 1 Federal Com 303H	0	N-25	plan 9000	Bone Spring	1279
3002551649	Avant	Cutbow 36 1 Federal Com 501H	0	N-25	plan 9800	Bone Spring	1308
3002551647	Avant	Cutbow 36 1 Federal Com 302H	0	N-25	plan 9000	Bone Spring	1310
3002551499	Avant	Cutbow 36 1 Federal Com 304H	0	P-25	plan 9000	Bone Spring	1310
3002551035	3002551035 Avant Fed		0	P-25	plan 11300	Bone Spring	1311
3002551500	Avant	Cutbow 36 1 Federal Com 305H	0	P-25	plan 9000	Bone Spring	1342
3002551498	Avant	Cutbow 36 1 Federal Com 301H	0	N-25	plan 9000	Bone Spring	1343
3002551187	Avant	Cutbow 36 1 Federal Com 605H	0	P-25	plan 11300	Bone Spring	1344
3002551501	Avant	Cutbow 36 1 Federal Com 306H	0	P-25	plan 9000	Bone Spring	1376
3002551036	Avant	Cutbow 36 1 Federal Com 606H	0	P-25	plan. 11300	Bone Spring	1377
3002550635	Avant	Cutbow 36 1 Federal Com 603H	0	C-36	plan 11300	Bone Spring	1462
3002550674	Avant	Cutbow 36 1 Federal Com 602H	0	C-36	plan 11300	Bone Spring	1491

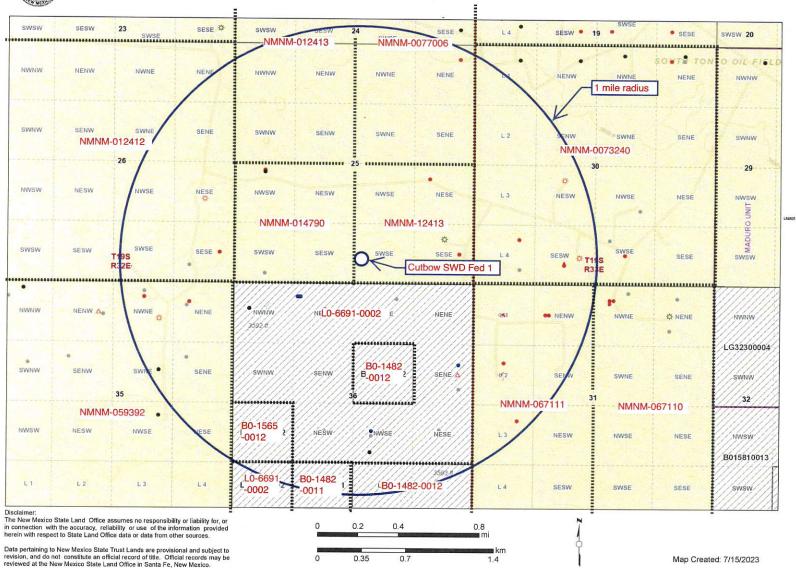
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3002534679	Earthstone	Diamondback 25 Federal Com 001	G	P-25	13850	Morrow	1972
3002545007	Earthstone	Diamondback 24 25 Fed Com 1BS 003H	0	A-24	9147	Bone Spring	2145
3002548038	Earthstone	Diamondback 24 25 Fed Com 2BS 005H	0	A-24	9901	Bone Spring	2189
3002531803	Marathon	State HH Delaware 002	P&A	A-36	7900	Bone Spring	2207
3002526028	Grace	Hi Yo Silver Federal 001	P&A	P-25	3304	Seven Rivers	2240
3002526712	Wallen	Wallen Cleary 001	P&A	1-25	3140	Yates	2425
3002539887	Cimarex of CO	State HH 003H	0	D-36	9900	Bone Spring	2578
3002527740	Mewbourne	McKamey Federal 001Y	0	L-25	13850	Morrow	2864
3002527574	Grace	West Tonto A Federal 001	0	L-25	4950	Delaware	2885
3002531172	Burlington	Federal AW 003	P&A	P-26	5600	Delaware	3045
3002527417	Cimarex of CO	State HH 001	G	H-36	13800	Mississippian	3095
3002525420	Robinson	Tonto 002	-	L-30	3095	Seven Rivers	3242
3002531950	ВС	State HH Delaware 012	P&A	H-36	7911	Delaware	3296
3002531174	COG	Geronimo Federal 003	P&A	D-31	3250	Yates	3347
3002500921	Culbertson	Bowman 001	P&A	P-26	3117	Yates	3376
3002530645	COG	Geronimo Federal 001	0	D-31	10564	Bone Spring	3418
3002525590	Robinson	Tonto 004	P&A	M-30	3129	Yates	3597
3002535600	EOG	Lusk 26 Federal Com 001	P&A	I-26	13750	Mississippian	3647

АРІ	OPERATOR	WELL	ТҮРЕ	UNIT- SECTION	TVD	ZONE @ TD	FEET FROM CUTBOW SWD FED 1
3002538389	Cimarex of CO	State HH 002	G	J-36	13840	Barnett	3753
3002527371	Robinson	Tonto 011	0	L-30	3088	Seven Rivers	3766
3002531314	EOG Y	Lusk AHB Federal 006	P&A	A-35	7900	Bone Spring	3801
3002531376	Wagner	Geronimo Federal 006	P&A	E-31	7900	Bone Spring	3900
3002531391	cog	Geronimo Federal 007	P&A	E-31	3250	Yates	3989
3002530992	cog	Geronimo Federal 002	P&A	E-31	13770	Morrow	4049
3002540827	Marathon	Maroon Bells Fed. Com 16 32 SB 1H	0	J-36	10009	Bone Spring	4143
3002531533	Wagner	Geronimo Federal 010	P&A	C-31	3250	Seven Rivers	4297
3002531312	COG	Geronimo Federal 005	P&A	C-31	10500	Bone Spring	4369
3002525589	Robinson	Tonto 003	0	K-30	3073	Seven Rivers	4384
3002526290	Robinson	Tonto 010	0	K-30	3100	Yates	4484
3002530808	EOG Y	Lusk AHB Federal 001	P&A	B-35	13936	Mississippian	4535
3002531591	Robinson	Tonto 012	P&A	N-30	9450	Bone Spring	4553
3002531151	EOG	Lusk AHB Federal 005	P&A	B-35	7940	Bone Spring	4757
3002527190	Robinson	Tonto 009Y	ı	N-30	3086	Seven Rivers	4886
3002526343	Wallen	Wallen Tonto 009	P&A	N-30	570	Quaternary	4886
3002527671	Kaiser-Francis	Federal 30 002	P&A	K-30	13802	Morrow	4911
3002525371	Robinson	Tonto 001	0	N-30	3077	Seven Rivers	4912
3002532133	Wagner	Geronimo Federal 009	P&A	L-31	8200	Bone Spring	4949
3002531042	EOG	Lusk AHB Federal 002	0	G-35	10600	Bone Spring	4965
3002500920	Kewanee	Big Circle Federal 001	P&A	A-25	3172	Yates	5009

WELLS WITHIN 1 MILE RADIUS OF CUTBOW SWD FED 1 - SORTED BY DISTANCE FROM CUTBOW SWD FED 1

АРІ	OPERATOR	WELL	ТҮРЕ	UNIT- SECTION	TVD	ZONE @ TD	FEET FROM CUTBOW SWD FED 1
3002530975	EOG	Federal AW 002	P&A	0-26	7806	Delaware	5028
3002531532	COG	Geronimo Federal 008	P&A	F-31	3150	Seven Rivers	5103
3002531315	Devon	Geronimo Federal 004	P&A	F-31	10295	Bone Spring	5170
3002501695	Hudson	Signal Ross Federal 002	P&A	F-30	3173	Yates	5381





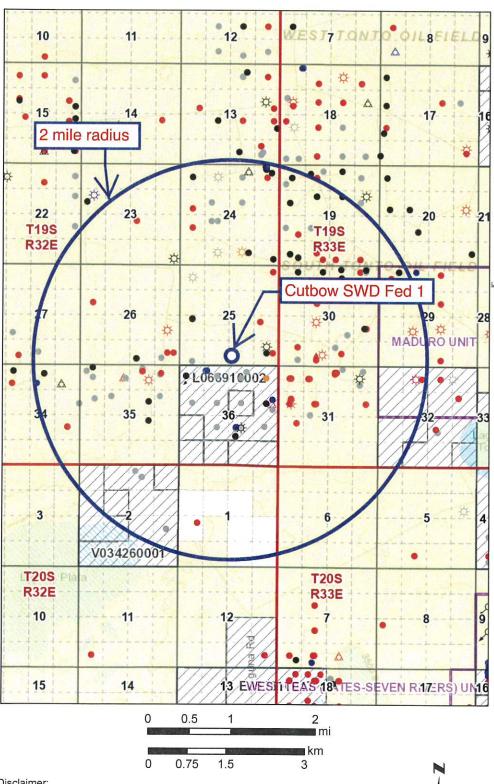
CUTBOW SWD FED 1 AREA OF REVIEW LEASES

Aliquot Parts in Area of Review	Lessor	Lease	Lessee(s) of Record	Well Operators (all shallower than Devonian)
S2SW4 24-19s-32e	BLM	NMNM-012413	EOG, Mammoth, Chisholm	Cimarex Energy Co. of Colo.
S2SE4 24-19s-32e	BLM	NMNM-0077006	Collier	Earthstone & Oleum
NE4 25-19s-32e	BLM	NMNM-0077006	Collier	Earthstone
NW4 & SE4 25-19s-32e	BLM	NMNM-012413	EOG, Mammoth, Chisholm	Avant, Earthstone, Walsh & Watts
SW4 25-19s-32e	BLM	NMNM-014790	Samson	Avant, Mewbourne
E2NE4, SWNE, & SE4 26-19s-32e	BLM	NMNM-012412	White Rock, H and S, Lean Dog, Headington, Sabine Holdings, Dixie Lake	none
NE4 & N2SE4 35-19s-32e	BLM	NMNM-059392	OXY Y-1 & EOG	EOG Resources
N2, S2NW4, SENE, N2SE4, NESW, & SWSW 36-19s-32e	NMSLO	L0-6691-0002	Magnum Hunter	Avant, Cimarex, Marathon
SWNE & S2SE4 36-19s-32e	NMSLO	B0-1482-0012	Magnum Hunter	Avant, Cimarex, Marathon Oil Permian
NWSW 36-19s-32e	NMSLO	B0-1565-0012	Chevron USA	Avant
SESW 36-19s-32e	NMSLO	B0-1482-0011	OXY USA WTP	Avant
W2 & SWSE 30-19s-33e	BLM	NMNM-0073240	ConocoPhillips, MRC Delaware, XTO Holdings	Matador Production, Oleum Energy, Robinson Oil
NWNE 31-19s-33e	BLM	NMNM-067110	Chevron USA	N/A
NW4, N2SW4, & SWSW 31-19s-33e	BLM	NMNM-067111	Campeche	COG Operating



New Mexico State Land Office

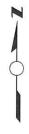




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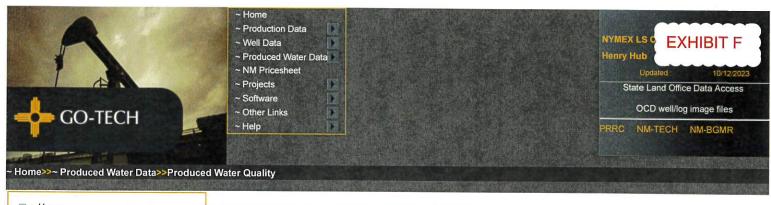


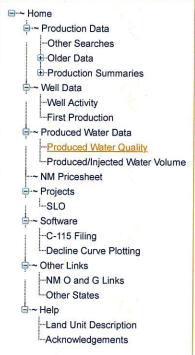
PARAMETERS IN MG/L

WELL	API	SECTION	U/L	FORMATION	TDS	SODIUM	CHLORIDE	BICARBONATE	SULFATE
BONDURANT FED. #001	3002500895	13	ı	ARTESIA	239594		145300	271	820
PLAINS #006	3002520769	21	E	ARTESIA	135266		84150	144	290
PLAINS #006	3002520769	21	Е	ARTESIA	137149		84930		521
PLAINS #006	3002520769	21	E	ARTESIA	163755		101000	195	300
BOWMAN FED. #001	3002500923	28	D	ARTESIA	15821		7812	1502	655
JENNINGS FED. #001	3002524836	15	F	BONE SPRING	164916		101031	452	1308
LUSK 16 STATE #002	3002520904	16	K	BONE SPRING	148331		91520	188	506
TAYLOR DRAW 7 FED. #001H	3002541146	7	1	BONE SPRING 2ND SAND		86621	154922	207	840
TAYLOR DRAW 7 FED. #001H	3002541146	7	1	BONE SPRING 2ND SAND	184810	55568	114300	122	0
HAWKEYE 7 FED. #001	3002500892	7	М	BONE SPRING 2ND SAND	91689	34070	54988	366	560
TONTO FED. #001	3002500922	27	D	DELAWARE	143221		86881	215	1070
TONTO FED. #001	3002500922	27	D	DELAWARE	87665		53600	55	1800
LUSK W. DEL. UNIT #908	3002500925	29	Н	DELAWARE	4304		1600	647	595
FED. USA J #001	3002520367	30	Р	DELAWARE	131700		81020	174	276
POLEWSKI FED. #001	3002520161	31	D	DELAWARE	25908		12546	457	3662
POLEWSKI FED. #001	3002520161	31	D	DELAWARE	29793		17950	390	454
POLEWSKI FED. #001	3002520161	31	D	DELAWARE	26318				
POLEWSKI FED. #001	3002520161	31	D	DELAWARE	61165		36500	380	1230
NEW MEXICO CR STATE #003	3002520959	32	L	DELAWARE	111710		69200	160	200
NEW MEXICO CR STATE #003	3002520959	32	L	DELAWARE	127100		78480	104	286
PLAINS UNIT FED. #007	3002520770	33	D	DELAWARE	250653		159500	488	425
PLAINS FED. UNIT #009	3002523121	33	F	DELAWARE	257806		162000	0	120
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE	20582		11997	635	0
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE	125179		74983	220	2900

PARAMETERS IN MG/L

WELL	API	SECTION	U/L	FORMATION	TDS	SODIUM	CHLORIDE	BICARBONATE	SULFATE
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE	125396		69984	303	7400
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE	124441		69984	400	6750
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE	121459		69984	400	5000
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE	127100		74983	273	3500
LUSK AHB FED. #006	3002531314	35	Α	DELAWARE			59986	415	5000
LUSK AHB FED. #005	3002531151	35	В	DELAWARE	172408		104976	146	1800
LUSK AHB FED. #005	3002531151	35	В	DELAWARE	187800		114974	156	1400
LUSK AHB FED. #005	3002531151	35	В	DELAWARE	193757		121973	137	700
LUSK AHB FED. #005	3002531151	35	В	DELAWARE			114974	171	950
LUSK AHB FED. #002	3002531042	35	G	DELAWARE	220235		136969	122	450
LUSK AHB FED. #002	3002531042	35	G	DELAWARE	248495		154965	98	500
LUSK AHB FED. #002	3002531042	35	G	DELAWARE	253165		160964	103	150
LUSK AHB FED. #002	3002531042	35	G	DELAWARE			36	61	49
LUSK AHB FED. #001	3002530808	35	В	MORROW	128189		74983	195	3900
LUSK AHB FED. #001	3002530808	35	В	MORROW	158447		91979	303	6100
LUSK AHB FED. #001	3002530808	35	В	MORROW	164047		96978	225	4250
LUSK AHB FED. #001	3002530808	35	В	MORROW		7.6	86980	244	2350
LUSK AHB FED. #001	3002530808	35	В	MORROW			74983	259	2800
MIDDELTON A FED. #001	3002508104	18	Н	STRAWN	147995		93600	300	140
MIDDELTON A FED. #001	3002508104	18	Н	STRAWN	136947				
MIDDELTON A FED. #001	3002508104	18	Н	STRAWN	146300		92500	320	140
ELLIOTT HALL A #001	3002520104	30	Α	STRAWN	38680		22980	620	310





PRODUCED WATER QUALITY DATA SEARCH

Data in the New Mexico Produced Water Quality Database v.2 was updated in 2016 for the first time in many years. Data should be used for general informational purposes only. The uncertainties in data collection procedures, analysis quality and specific sample sources make it unsuitable as basis for any significant business or policy decisions. Data was gathered from many sources and about 5400 distinct wells in NM are represented. More data exists for most samples than is provided by the results screen; the downloadable spreadsheet contains more information including field, formation, sample source (where available), and latitude/longitude.

Funding for the database was provided by the U.S. DOE, various New Mexico State agencies, NMT, and WRRI.

SEARCH PANEL

Too many or not enough results? Change your search criteria and press the **Submit** button to improve results. There may be more information for these samples. For all available data including lat/long location, press **EXPORT to EXCEL** to create a downloadable file.

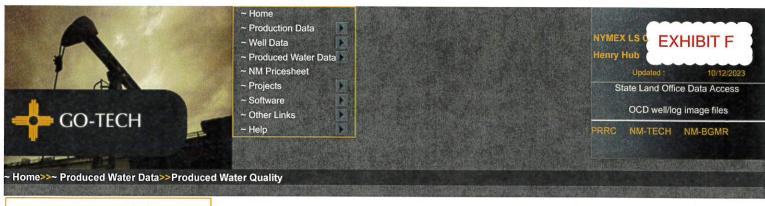
RESULT PANEL

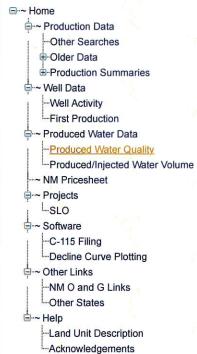
Export to Excel

Submit

WELLNAME	API	TOWNSHIP	RANGE	SECTION	TDS(mg/L)	Chlorides(mg/L)	Sample Year	Field	Formation
LEA UNIT #008	3002502431	20\$	34E	12	44800	25320		LEA	PENNSYLVANIAN
LEA UNIT #008	3002502431	20S	34E	12	35094	19020		LEA	PENNSYLVANIAN
LEA UNIT #008	3002502431	20S	34E	12	33414	18570		LEA	DEVONIAN
LEA UNIT #008	3002502431	208	34E	12	42216	24000		LEA	PENNSYLVANIAN
LEA UNIT #008	3002502431	208	34E	12	147229	89640		LEA	BONE SPRING

PETROLEUM RECOVERY RESEARCH CENTER, SOCORRO, NM-87801





PRODUCED WATER QUALITY DATA SEARCH

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SEARCH PANEL

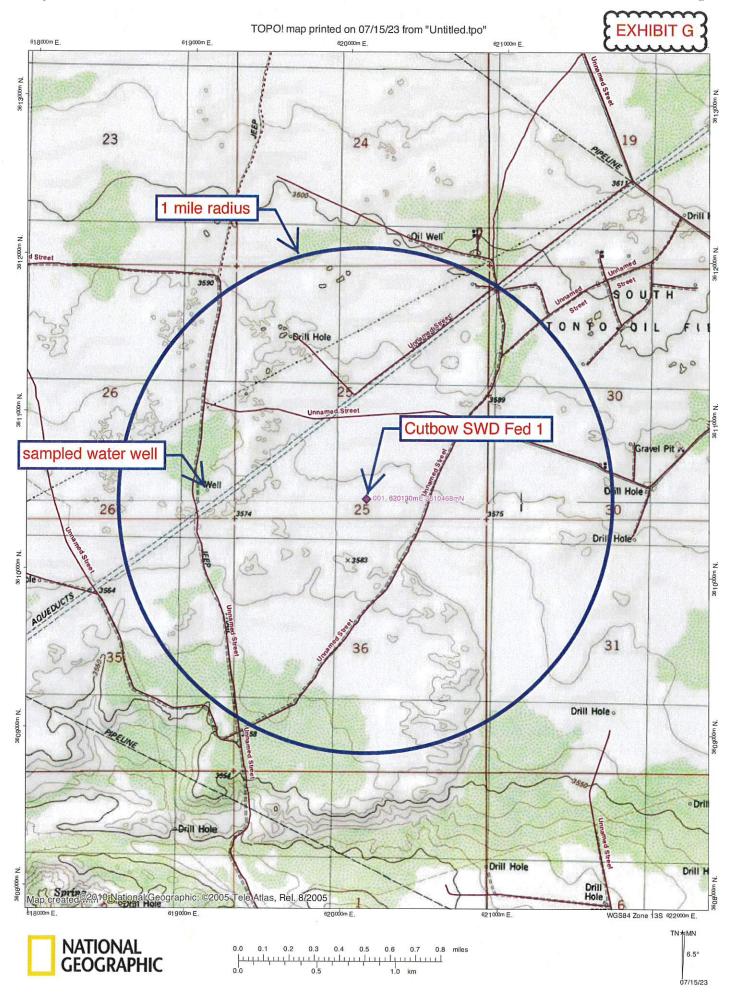
API NUMBER	3002502432	Example: 3004511439			
WELL NAME		TOWNSHIP	٥	RANGE	٥
SECTION	0				
Submit E	xport to Excel				

Too many or not enough results? Change your search criteria and press the **Submit** button to improve results. There may be more information for these samples. For all available data including lat/long location, press **EXPORT to EXCEL** to create a downloadable file.

RESULT PANEL

WELLNAME	API	TOWNSHIP	RANGE	SECTION	TDS(mg/L)	Chlorides(mg/L)	Sample Year	Field	Formation
LEA UNIT	3002502432	208	34E	13	45778	26440	SALL THE SECURITY AND	LEA	DEVONIAN

PETROLEUM RECOVERY RESEARCH CENTER, SOCORRO, NM-87801





New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

POD Number CP 00075 L 07023

CP 01967 POD1

(R=POD has been replaced,

O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE) closed) (quarters are smallest to largest) (NA

(NAD83 UTM in meters)

(In feet)

POD

	Sub-		Q	Q	Q								w	ater
Code	basin	County	64	16	4	Sec	Tws	Rng	X	\mathbf{Y}	DistanceDep	thWellDep		
O	CP	LE		2	4	34	19S	32E	617502	3609301	2875	575		
	L	LE	2	3	3	32	19S	33E	622840	3609047*	3059	262	185	77
	CP	LE	2	2	2	24	198	32F	620720	3613546	3134	110		

Average Depth to Water:

185 feet

Minimum Depth:

185 feet

Maximum Depth:

185 feet

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 620130

Northing (Y): 3610468

Radius: 3220

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

9/17/23 9:26 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER





NM Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

> Re: Geology Statement Avant Operating, LLC Cutbow SWD Fed #1 Section 25, T. 19S, R. 32E Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Devonian-Silurian injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk Geologist



Seismic Risk Assessment

Avant Operating, LLC

Cutbow SWD Fed No. 1

Section 25, Township 19 South, Range 32 East

Lea County, New Mexico

Cory Walk, M.S.

Cory Walk

Geologist

Permits West Inc.

October 16, 2023



GENERAL INFORMATION

Cutbow SWD Fed No. 1 is located in the SE 1/4, section 25, T.19S, R.32E, about 16 miles south-southeast of Maljamar, NM in the Permian Basin. Avant Operating, LLC proposes to drill the Cutbow SWD Fed #1 well and dispose within the Devonian-Silurian formations through an open hole from 14,325'-15,200' below ground surface. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT

Historical Seismicity

Searching the USGS earthquake catalog resulted in no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed deep disposal site since 1970 (Fig. 1). The nearest earthquake occurred on November 13, 2021 about 16.4 miles (~26.4 km) southeast of the proposed SWD site and had a magnitude of 3.2.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the Cutbow SWD Fed #1 is approximately 7.8 miles (12.5 km) from the nearest basement-penetrating fault inferred by Ewing et al (1990). Information about known nearby faults based on GIS data from Ruppel et al. (2009) is listed in Table 1.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico and the northernmost parts of Culberson and Reeves counties, Texas." Around the Cutbow SWD Fed #1 site, Snee and Zoback indicate a S_{Hmax} direction of N060°E and an A_{ϕ} of 0.65, indicating an extensional (normal) stress regime.

Induced seismicity is a growing concern of deep SWD wells. Software developed by the Stanford Center for Induced and Triggered Seismicity allows for the probabilistic screening of deeply penetrating faults near the proposed injection zone (Walsh et al., 2016; Walsh et al., 2017). This software uses parameters such as stress orientations, fault strike/dip, injection rates, fault friction coefficients, etc. to estimate the potential for fault slip. Using the best available data as input parameters (Table 2) including the subject well injecting at the proposed maximum of 30,000 bbls/day and all other existing SWDs within a 6 mile radius injecting at their individual historical peak annual volume and 3 pending SWDs injecting at 30,000 bbls/day (6 total SWD wells), the Fault Slip Potential (FSP) models suggest an eleven (0.11) percent chance of slip on a nearby fault, inferred by Frenzel et al (1988) and Ewing et al. (1990), through the year 2043 (Fig. 2; Table 1). This model also suggests a pore pressure increase of 24.8 psi on the nearest publicly known fault (Fault 8; Fig. 3; Table 1) by the year 2044. Geomechanical modeling shows that the primary fault of concern (fault 11) would need a pressure increase of 2167 psi to reach a 100% probability of slip on the fault. A 50% probability requires an increase of 430 psi which is 17x greater than the modeled increase of 24.8 psi (Fig. 3).



GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the Cutbow SWD Fed #1, the top of the Rustler Formation lies at a depth of approximately 1,150' bgs.

VERTICAL MIGRATION OF FLUIDS

Permeability barriers exist above (Woodford shale; 110 ft thick) and below (Simpson Group; 330 ft thick) the targeted Devonian-Silurian injection zone (Plate 2, Comer et al., 1991; Fig. 8, Frenzel et al., 1988). Precambrian structure contours (Ruppel, 2009) show the basement to be at a depth of approximately 16,360' in this area. Therefore, the injection zone lies approximately 1,160' above the Precambrian basement and approximately 13,175' below the previously stated lower limit of potable water at the top of the Rustler Formation.

CONCLUDING STATEMENTS

After examination of publicly available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.



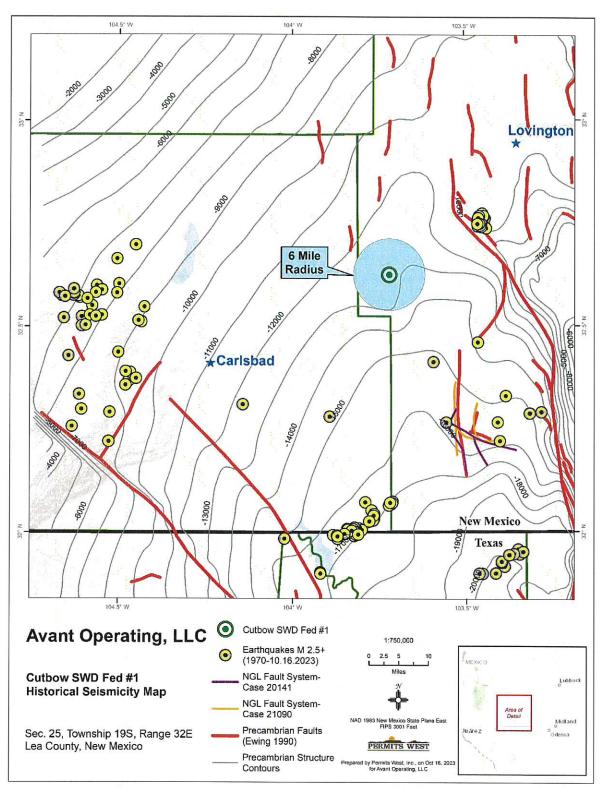


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). Cutbow SWD Fed #1 well lies ~7.8 miles southeast of the closest deeply penetrating fault and ~16.4 miles northwest from the closest historic earthquake.



Table 1: Nearby Basement Fault Model Results

Fault Number	Distance to proposed SWD (mi)	Strike (°)	Dip (°)	FSP (2044)	Δ Pore Pressure after 20 years (psi)	Δ Pore Pressure needed for 100% FSP (psi)	Δ Pore Pressure needed for 50% FSP (psi)
Fault 8	7.8	169	50-90	0.00	24.8	5220	2924
Fault 11	18.5	42	50-90	0.11	3.8	2167	430

Table 2: Fault Slip Potential model input parameters

Table 2: Fal	an Sup Po	otential model input parameters
Faults	Value	Notes
Friction Coefficient	0.58	Ikari et al. (2011)
Dip Angle (deg)	70	Snee and Zoback (2018)
Stress		
Vertical stress gradient (psi/ft)	1.1	Hurd and Zoback (2012)
Max Horizontal Stress Direction (deg)	60	Snee and Zoback (2018)
Depth for calculations (ft)	15200	Proposed injection zone
Initial Reservoir Pressure Gradient (psi/ft)	0.7	calculated from mud wt (ppg) used in drilling at these depths
A Phi Parameter	0.65	Snee and Zoback (2018)
Reference Friction Coefficient	0.58	Ikari et al. (2011)
Hydrology	11	
Aquifer thickness (ft)	900	Proposed injection zone
Porosity (%)	6	
Permeability (mD)	150	
Injection Rate (bbl/day)	30000	Maximum proposed injection rate



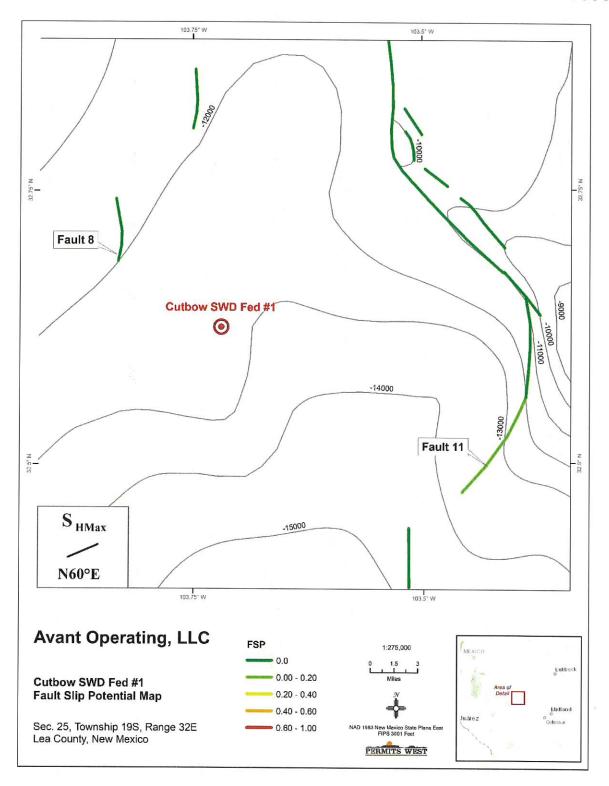


Figure 2. Precambrian fault map of the Cutbow SWD Fed area as mapped by Ewing et al. (1990). Faults are colored based on probability of fault slip as modeled using Fault Slip Potential software (Walsh and Zoback, 2016). Labeled values represent the calculated fault slip potential using the parameters indicated in Table 2. Contours show the top of the Precambrian basement in feet below sea level.



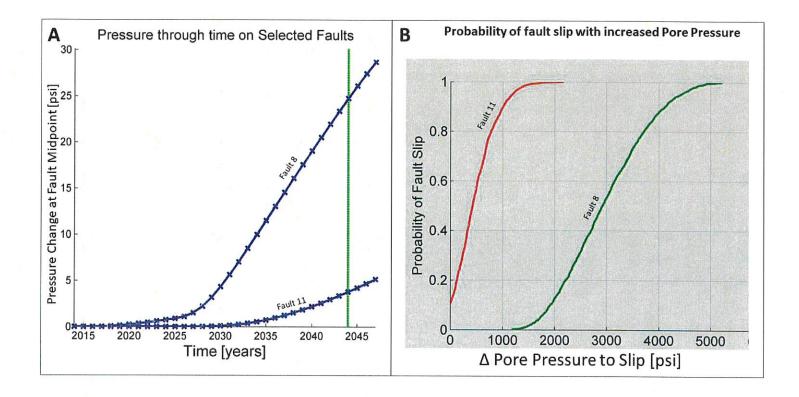


Figure 3. A) Plot showing the modeled change of pore pressure on nearby faults through time as a response to the proposed SWD well. B) Plot showing the required pore pressure increase needed to produce specific probabilities of fault slip on nearby faults.



References Cited

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PAGE 1

I. Goal is to drill a 15,200' deep saltwater disposal well. Proposed disposal interval will be 14,325' – 15,200' in the SWD; Devonian-Silurian (97869). See Exhibit A for C-102 and map. The well is on BLM surface and BLM minerals.

II. Operator: Avant Operating, LLC [OGRID 330396]

Operator phone number: (720) 746-5045

Operator address: 1515 Wynkoop St., Suite 700, Denver CO 80202 Contact for Application: Brian Wood (Permits West, Inc.)

Phone: (505) 466-8120

III. A. (1) Lease name: Cutbow (BLM NMNM-012413)

Lease area: SW4 Sec. 24 and NW4 & SE4 Sec. 25, T. 19 S., R. 32 E.

Well name and number: Cutbow Fed SWD 1

Location: 450' FSL & 2569' FEL Section 25, T. 19 S., R. 32 E.

A. (2) Surface casing (26", 202.4#, X-56, XLF) will be set at 1,200' in a 30" hole and cemented to GL (>20% excess) with 1,310 sacks.

Intermediate casing 1 (20", 133#, K-55, BTC) will be set at 2,950' in a 24" hole and cemented to GL (>20% excess) with 2,130 sacks.

Intermediate casing 2 (13.375", 68#, HCL-80, BTC) will be set at 4,850' in a 17.5" hole and cemented to GL (>20% excess) with 2,610 sacks. DV tool and packer @ 3700'.

Intermediate casing 3 (9.625", 40#, HCP-110, LTC) will be set at 11,110' in a 12.25" hole and cemented to GL (>20% excess) with 1,720 sacks.

Liner (7.625", 39#, HCP-110, LTC) will be set from 10,810' to 14,325' and will be cemented 10,810' (20% excess) with 350 sacks.

A. (3) IPC 7" 29# HCP-110 Ultra FJ injection string will be run from GL to 10,710'. IPC 5.5" 20# HCP-110 Ultra FJ injection string will be run from 10,710' to 14,300'. (Disposal interval will be 14,325' to 15,200'.)

PAGE 2

- A. (4) A stainless-steel or nickel-plated packer will be set at 14,300'. (Top of the open hole will be 14,325'.)
- B. (1) Disposal zone will be the Devonian and Silurian (SWD; Devonian-Silurian (97869) pool). Estimated fracture gradient is ≈ 0.65 psi per foot.
- B. (2) Disposal interval will be open hole from 14,325' to 15,200'.
- B. (3) Well will be drilled as SWD; Devonian-Silurian well.
- B. (4) No perforated intervals are in the well. Well will be completed open hole from 14,325' to 15,200'.
- B. (5) Potentially productive zones in the area of review and above the Devonian (14,300') are the Yates (2,975'), Seven Rivers (3,100'), Delaware (5,000'), Bone Spring (8,850'), Wolfcamp (10,910'), and Morrow (13,400'). No oil or gas zone is below the Silurian in the area of review.
- IV. This is not an expansion of an existing injection project. It is disposal only.
- V. Exhibit B shows and tabulates the 60 existing, or approved but not yet drilled, wells within a one-mile radius. Twenty-five of the wells are P&A. Two are water injection wells. Deepest of the 60 wells is 13,936' TVD. Exhibit C shows all 135 existing wells (69 oil or gas + 58 P&A + 3 WIW + 3 water + 2 SWD) within a two-mile radius. One of the SWD wells is Yates-Seven Rivers. The other SWD well is Delaware. The 3 water injectors are Yates-Seven Rivers.

All leases within a one-mile radius are BLM or NMSLO. Exhibit D shows and tabulates all leases within a one-mile radius. Two-mile radius leases are BLM, fee, or NMSLO (Exhibit E).

VI. No Devonian penetrator is within a mile. Deepest (13,936' TVD) well within a mile bottomed in the Mississippian, 364' above the Devonian (14,300'). An estimated 20' of

PAGE 3

Woodford shale is between the bottom of the Mississippian and top of the Devonian. No active or pending Devonian or Silurian SWD well is within 3-1/2 miles according to the NMOCD SWD Applications Map dated 2-14-22.

Closest (3-1/2 miles) Devonian or Silurian well is the proposed Kodak SWD 1 (30-015-45391. It has an approved C-108 but does not have an approved APD. Closest (4-3/4 miles) active Devonian or Silurian well is the Halfway SWD Federal 1 (30-025-42545).

- VII. 1. Average injection rate will be ≈25,000 bwpd. Maximum injection rate will be 30,000 bwpd.
 - 2. System will be open and closed. Water will both be trucked and piped.
 - 3. Average injection pressure will be $\approx 2,500$ psi. Maximum injection pressure will be 2,865 psi (= 0.2 psi/ft x 14,325' (top of open hole)).
 - 4. Disposal water will be produced water, mainly Bone Spring, but also Delaware, Morrow, Strawn, Wolfcamp, et al. Avant has 15 approved Bone Spring wells in T. 19 S., R. 32 E. Abstracts from the NM Produced Water Quality Database v.2 for wells in T. 19 S., R. 32 E. are in Exhibit F. A table of TDS ranges from those wells is below. Devonian samples (Exhibit F) from T. 20 S., R. 34 E. found TDS at 33,414 mg/l and 45,778 mg/l.

Formation	TDS range (mg/l)				
Artesia	15,821 – 239,594				
Bone Spring	91.689 – 257,806				
Delaware	4,304 – 257,806				
Morrow	128,189 – 164,047				
Strawn	38,680 – 147,995				

No compatibility problems have been reported from the closest (4-3/4 miles southwest) Devonian; SWD well. At least 18,035,987 barrels have been disposed in 30-025-42545 since 2016. Nor have any compatibility problems been reported from the closest (10 miles southeast) Devonian-Silurian; SWD well. At least 24,295,585 barrels have been disposed in 30-025-45344 since 2019.

5. No Devonian or Silurian oil or gas well is within 5 miles.

PAGE 4

VIII. The Devonian-Silurian interval (≈1,200′ thick) is limestone and dolomite. Confining strata are the Woodford shale above and Sylvan shale below. Closest possible underground source of drinking water above the proposed disposal interval are the red beds above the Rustler anhydrite. According to State Engineer records (Exhibit G), closest water well is 1.78 miles southwest. Deepest water well within 2-miles is 575′. A water well, not in State Engineer records, was found 3400′ west and sampled. Ogallala aquifer is 10 miles northeast. No underground source of drinking water is below the proposed disposal interval.

Estimated formation tops are:

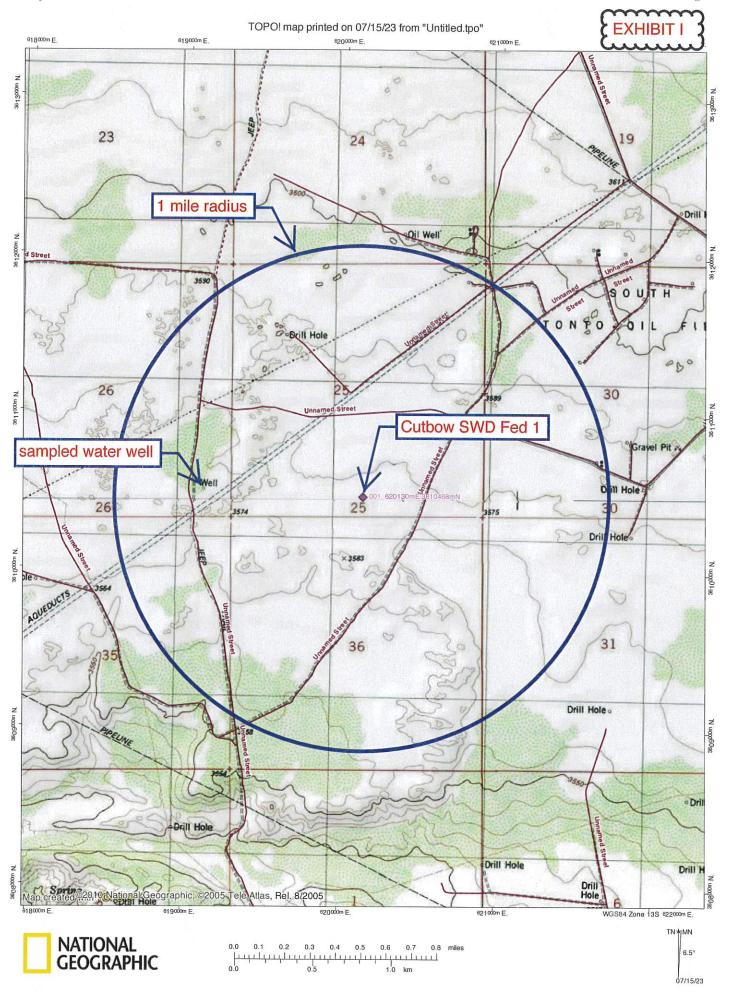
Quaternary = 0'Rustler = 1,150Salt = 1,300'Capitan = 3,300'Cherry Canyon = 5,000' 3^{rd} Bone Spring = 10,500' Wolfcamp = 10,910' Strawn = 12,130'Mississippian Limestone = 13,200' Woodford Shale = 14,250' Devonian = 14,300' top disposal interval = 14,325' Silurian = 14,450'bottom disposal interval = 15,200' TD = 15,200'Fusselman = 15,500'

According to State Engineer records (Exhibit G), the deepest water well within 2-miles is 575'. There will be >13,000' of vertical separation including multiple layers of shale and anhydrite between the bottom of the only likely underground water source (red beds) and the top of the Devonian.

IX. Well will be stimulated with acid as needed.

PAGE 5

- X. GR log will be run in the intermediate casing interval. Triple combo (TCOM) and CMR logs will be run from 5,000' to 11,110'. TCOM log will be run from 12,130' to TD.
- XI. According to State Engineer records (Exhibit G), 3 water wells are within a 2-mile radius, closest of which is 1.78 miles southwest. A water well not in the State records was found 3400' west and was sampled. Its location and analyses are in Exhibit I.
- XII. Avant Operating, LLC (Exhibit H) is not aware of any geologic or engineering data that may indicate the Devonian or Silurian is in hydrologic connection with any underground sources of water. The only water well within a mile radius was sampled. Map and analyses are in Exhibit I. Deepest water well within a 2-mile radius is 575'. There are 26 active Devonian-Silurian SWD wells in New Mexico.
- XIII. A legal ad (Exhibit J) was published on September 13, 2023. Notice (Exhibit K) and this application has been sent to the surface owner (BLM), all well operators regardless of depth, government lessors, lessees, and operating right holders within a mile.





Analytical Report Lab Order 2307931

Date Reported: 8/16/2023

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Project: Cut Alpha

Lab ID:

2307931-001

Client Sample ID: Cut

Collection Date: 7/19/2023 11:30:00 AM

Received Date: 7/20/2023 10:10:00 AM

Analyses	Result	RL Q	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 1664B			-		Analys	t: ejn
N-Hexane Extractable Material	ND	9.81	mg/L	1	8/7/2023 3:14:00 PM	76694
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	54	10	mg/L	20	7/20/2023 3:56:47 PM	R98395
SM2540C MOD: TOTAL DISSOLVED SOLIDS					Analys	t: JAG
Total Dissolved Solids	343	50.0	mg/L	1	7/24/2023 3:35:00 PM	76375

Matrix: AQUEOUS

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- В Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value E
- Analyte detected below quantitation limits J
- Sample pH Not In Range
- RL Reporting Limit

Page 1 of 4

Hall Environmental Analysis Laboratory, Inc.



Analytical Report Lab Order 2307931

Date Reported: 8/16/2023

CLIENT: Permits West

Project: Cut Alpha

na C

Lab ID: 2307931-002 Matrix: AQUEOUS

Client Sample ID: Alpha
Collection Date: 7/19/2023 1:05:00 PM

Received Date: 7/20/2023 10:10:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 1664B					Analys	t: ejn
N-Hexane Extractable Material	ND	9.77	mg/L	1	8/7/2023 3:14:00 PM	76694
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	50	10	mg/L	20	7/20/2023 4:21:28 PM	R98395
SM2540C MOD: TOTAL DISSOLVED SOLIDS					Analys	t: JAG
Total Dissolved Solids	341	50.0	mg/L	1	7/24/2023 3:35:00 PM	76375

(This page not applicable to Cutbow Fed SWD 1 application.)

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.



WO#:

2307931

16-Aug-23

Client:

Permits West

Project:

Analyte

Client ID:

Cut Alpha

Sample ID: MB-76694

SampType: MBLK

TestCode: EPA Method 1664B

Client ID:

PBW

Batch ID: 76694

RunNo: 98776

Prep Date:

PQL

Analysis Date: 8/7/2023

SeqNo: 3598139

Units: mg/L

HighLimit

%RPD **RPDLimit**

Qual

N-Hexane Extractable Material Sample ID: LCS-76694

10.0 SampType: LCS

TestCode: EPA Method 1664B

SPK value SPK Ref Val %REC

RunNo: 98776

Prep Date: 8/7/2023

LCSW

Batch ID: 76694

Result

ND

78

LowLimit

Units: mg/L

Analyte N-Hexane Extractable Material

Analysis Date: 8/7/2023

Result

37.2

39.0

SPK value SPK Ref Val %REC

0

SeqNo: 3598140

114

LowLimit HighLimit

%RPD **RPDLimit** Qual

Sample ID: LCSD-76694

SampType: LCSD LCSS02

Batch ID: 76694

PQL

10.0

40.00

40.00

TestCode: EPA Method 1664B

93.0

RunNo: 98776

Prep Date: 8/7/2023 Analysis Date: 8/7/2023

SeqNo: 3598141

Units: mg/L

Analyte N-Hexane Extractable Material

Client ID:

PQL SPK value Result

10.0

%REC SPK Ref Val LowLimit 97.5

%RPD HighLimit

4.72

RPDLimit Qual

20

Qualifiers:

ND

Value exceeds Maximum Contaminant Level.

Not Detected at the Reporting Limit

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated

В Analyte detected in the associated Method Blank

Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits

Sample pH Not In Range

Reporting Limit

Page 3 of 4

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

2307931 16-Aug-23

Client:

Permits West

Project:

Cut Alpha

Sample ID: MB

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID: **PBW** Batch ID: R98395

RunNo: 98395

Prep Date:

Analysis Date: 7/20/2023

SeqNo: 3581614

Units: mg/L

Result **PQL**

HighLimit

Analyte Chloride

0.50 ND

Result

Result

Result

4.5

ND

4.7

SPK value SPK Ref Val %REC

LowLimit

TestCode: EPA Method 300.0: Anions

LowLimit

%RPD

RPDLimit Qual

Sample ID: LCS

LCSW

SampType: LCS Batch ID: R98395

RunNo: 98395

HighLimit

110

Client ID: Prep Date:

Analysis Date: 7/20/2023

PQL

0.50

SeqNo: 3581615

Units: mg/L

%RPD

%RPD

%RPD

RPDLimit Qual

Analyte Chloride

Client ID:

Prep Date:

Sample ID: MB

SampType: MBLK

Batch ID: R98395

PQL

0.50

Analysis Date: 7/20/2023

%REC

%REC

93.5

TestCode: EPA Method 300.0: Anions

90

RunNo: 98395

SeqNo: 3581660

LowLimit

LowLimit

Units: mg/L

HighLimit

RPDLimit

Qual

Analyte Chloride

Sample ID: LCS

LCSW

SampType: LCS

TestCode: EPA Method 300.0: Anions

RunNo: 98395

Client ID: Prep Date:

Analysis Date: 7/20/2023

SPK value SPK Ref Val

SeqNo: 3581661

Units: mg/L HighLimit

RPDLimit Qual

Analyte Chloride

PQL 0.50

Batch ID: R98395

SPK value 5.000

SPK value

5.000

SPK Ref Val

0

SPK Ref Val %REC

Qualifiers:

Value exceeds Maximum Contaminant Level

Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded H

ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit

% Recovery outside of standard limits. If undiluted results may be estimated.

В Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

Analyte detected below quantitation limits Sample pH Not In Range

RL Reporting Limit Page 4 of 4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 280461

CONDITIONS

Operator:	OGRID:
Avant Operating, LLC	330396
1515 Wynkoop Street	Action Number:
Denver, CO 80202	280461
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	10/27/2023