

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Mr. Darin Savage
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NON-STANDARD LOCATION

Administrative Order NSL - 8662

**Devon Energy Production Company, L.P. [OGRID 6137]
Cotton Draw Unit Well No. 614H
API No. 30-015-53174**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	200 FNL & 195 FWL	D	25	24S	31E	Eddy
First Take Point	100 FNL & 330 FEL	A	26	24S	31E	Eddy
Last Take Point	100 FSL & 330 FEL	P	02	25S	31E	Eddy
Terminus	20 FSL & 330 FEL	P	02	25S	31E	Eddy

Proposed Horizontal Gas Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
Section 26, T24S, R31E	1913.48	Purple Sage; Wolfcamp (GAS)	98220
Section 35, T24S, R31E			
Section 02, T25S, R31E			

Reference is made to your application received on October 4th, 2023.

You have requested to complete this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool. Rule 2 governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(6) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

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This well's completed interval is as close as 100 feet to the northern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 23, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to increase the wells effective lateral length, enhancing the ultimate recovery of reserves and thereby preventing waste of natural resources within the Wolfcamp formation underlying Section 26 and Section 35 of T24S, R31E and Section 02 of T25S, R31E.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



DYLAN M. FUGE
DIRECTOR
DMF/lrl

Date: 11/15/23

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
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CONDITIONS

Action 286428

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 286428
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	11/16/2023