

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 835B
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
 (4) Measurement type: ☒ Metering ☐ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
 (5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? ☐ Yes ☐ No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
 (4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information


- (1) Is all production from same source of supply? ☐ Yes ☐ No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 06/13/2023TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: LLAMA MALL 26_35 FED COM 21H & OTHERS **API:** 30-025-50098 & OTHERS
Pool: WC-025 G-08 S223227D; UPPER WOLFCAMP & OTHERS **Pool Code:** 98286 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM - Amendment to PLC 835B

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

6/13/2023

Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Red Tank Area

OXY USA INC requests approval for an amendment to PLC 835B for gas production for the facilities listed below. The gas sales meter is located at A-30-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

FACILITES TO BE ADDED:

Red Tank 26 CPF Train #1 (G-26-T22S-R32E)
Allocation by well test is pending approval

Red Tank 26 Train #1 (Llama Mall)	PLC Pending
Wells	API
LLAMA MALL 26_35 FED COM 21H	30-025-50098
LLAMA MALL 26_35 FED COM 22H	30-025-50305
LLAMA MALL 26_35 FED COM 23H	30-025-50306
LLAMA MALL 26_35 FED COM 24H	30-025-50307
LLAMA MALL 26_35 FED COM 25H	30-025-50308
LLAMA MALL 26_35 FED COM 26H	30-025-50309
LLAMA MALL 26_35 FED COM 311H	30-025-50375
LLAMA MALL 26_35 FED COM 312H	30-025-50300
LLAMA MALL 26_35 FED COM 313H	30-025-50301
LLAMA MALL 26_35 FED COM 31H	30-025-50099
LLAMA MALL 26_35 FED COM 32H	30-025-50310
LLAMA MALL 26_35 FED COM 33H	30-025-50311
LLAMA MALL 26_35 FED COM 34H	30-025-50298
LLAMA MALL 26_35 FED COM 35H	30-025-50299

EXISTING FACILITIES:**Red Tank 26 CPF Train #2 (G-26-T22S-R32E)**

Allocation by well test is approved per Order CTB 1097

Red Tank 26 Train #2 (Stack Cats)	CTB 1097
Wells	API
Stack Cats 25-36 Federal Com 31H	30-025-50949
Stack Cats 25-36 Federal Com 32H	30-025-50950
Stack Cats 25-36 Federal Com 33H	30-025-50951
Stack Cats 25-36 Federal Com 34H	30-025-50952
Stack Cats 25-36 Federal Com 311H	30-025-50953
Stack Cats 25-36 Federal Com 312H	30-025-50954
Stack Cats 25-36 Federal Com 313H	30-025-50955

Red Tank 27-28 OGS (E-27-T22S-R32E)

Allocation by well test is approved per Order OLM 269

RED TANK 27-28 OGS	OLM 269
WELL	API
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

Taco Cat Battery (E 27 T22S R32E)

Allocation by well test is approved per Order PLC 790

TACO CAT BATTERY	PLC 790
WELL	API
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

Avogato Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

AVOGATO BATTERY	PLC 596D
WELL	API
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
SENILE FELINES 18_7 STATE COM 35H	30-025-48755
SENILE FELINES 18_7 STATE COM 23H	30-025-48747
SENILE FELINES 18_7 STATE COM 32H	30-025-48752
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 74H	30-025-45964
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 32H	30-025-45927

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

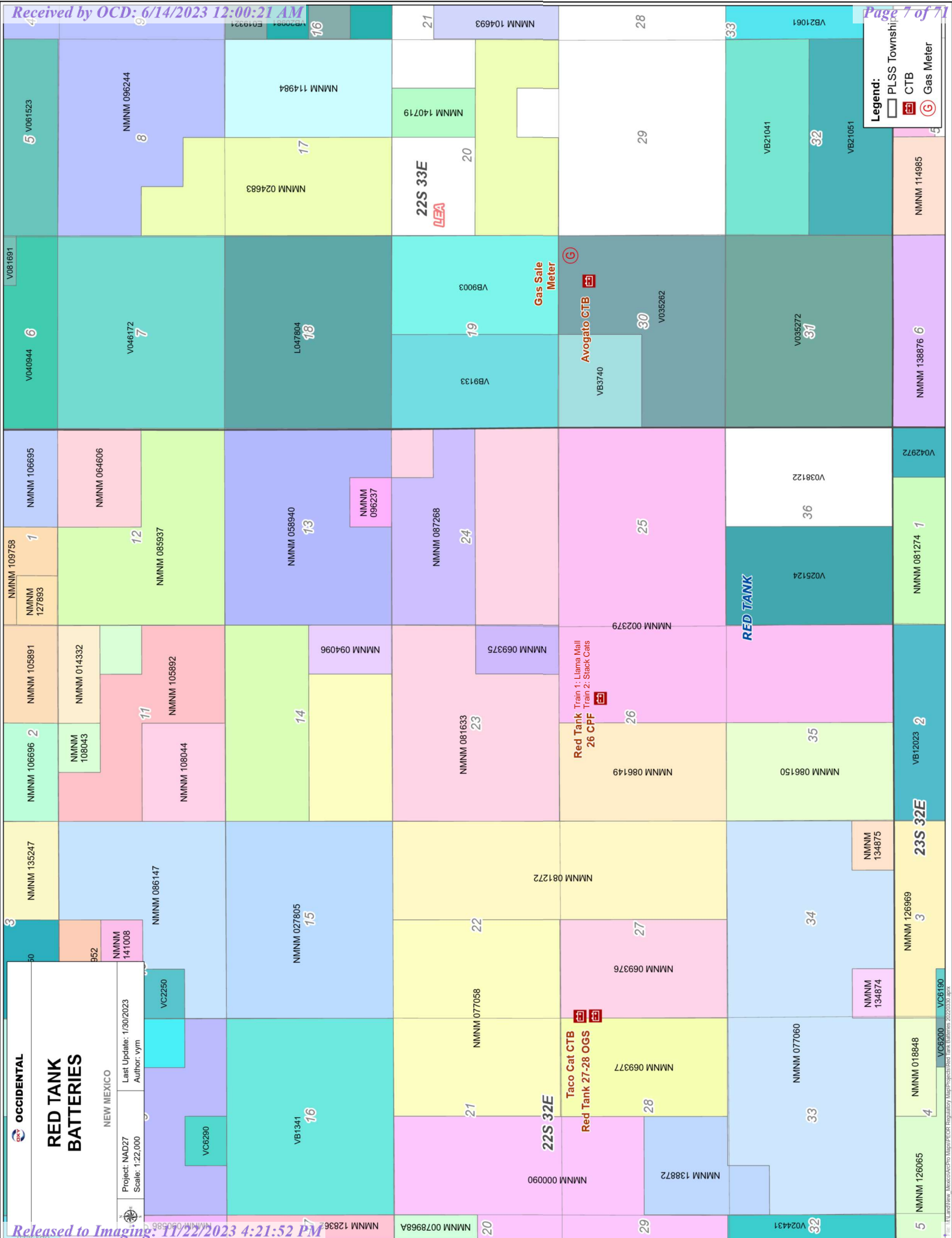
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

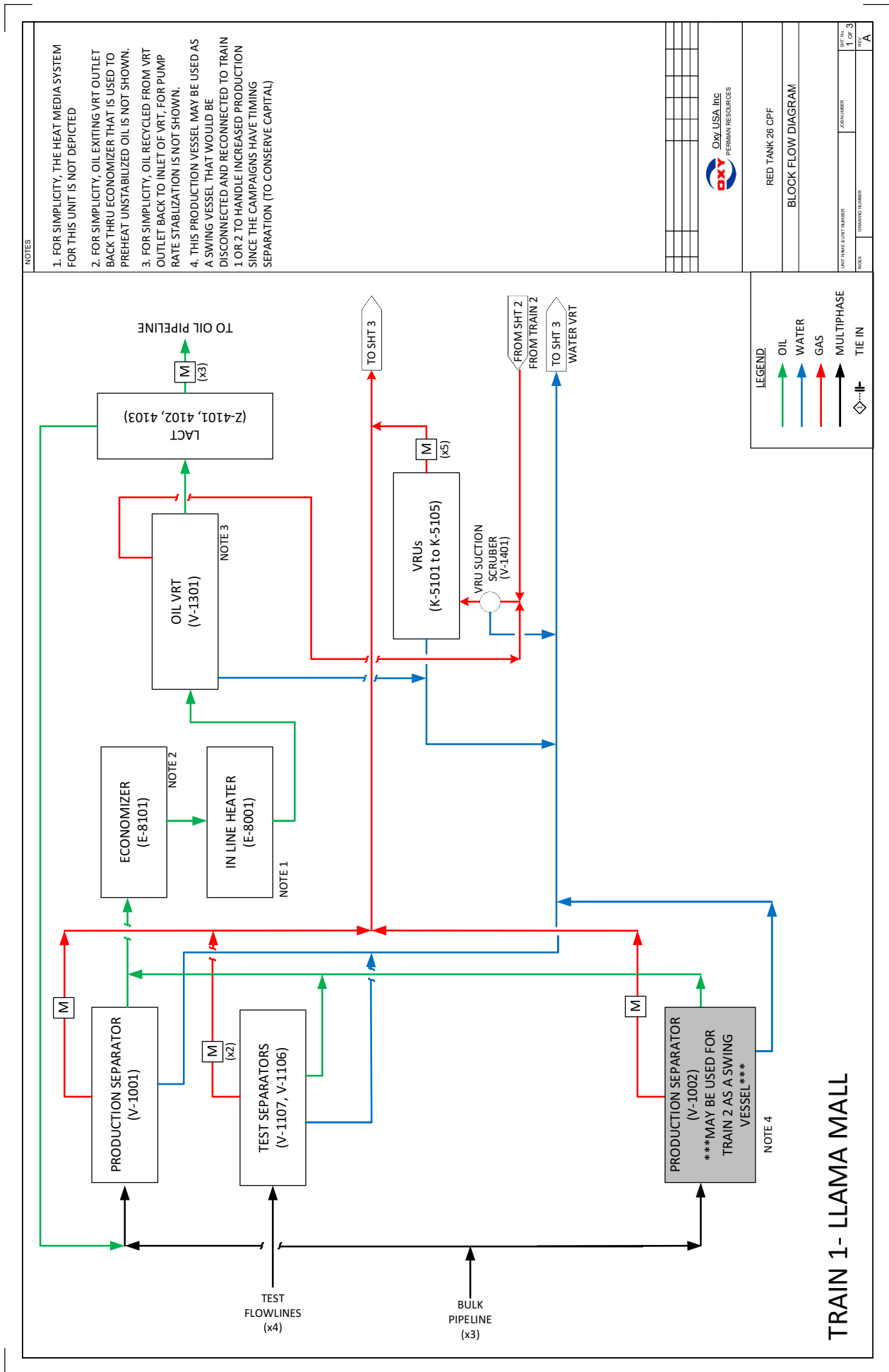
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO, and BLM regulations.

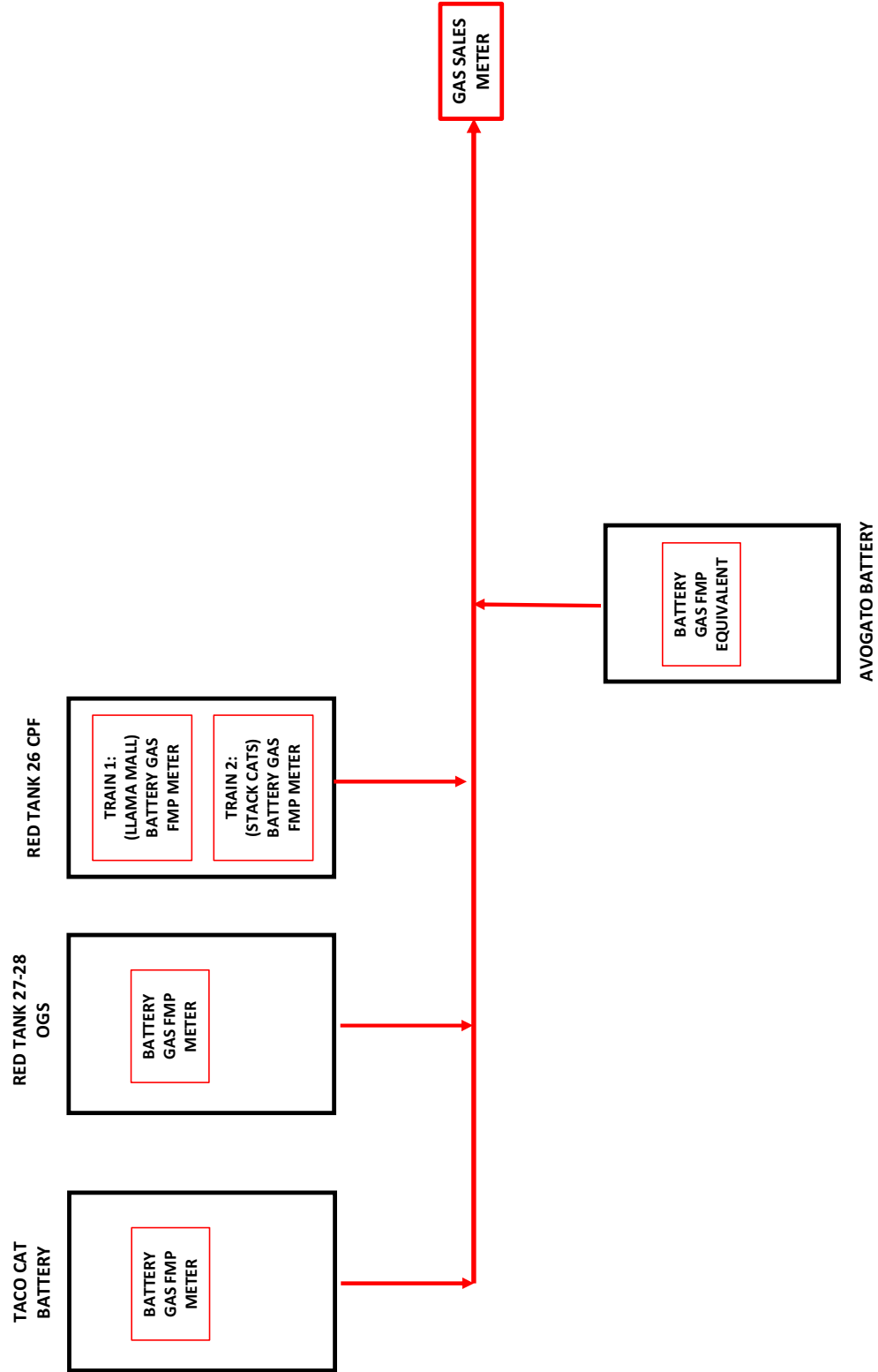
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







GAS COMMINGLE FOR TACO CAT/AVOGATO BATTERIES FACILITY DIAGRAM



District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50098	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 21H
		⁹ Elevation 3687'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1205	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	440	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753751.39' / Y: 493740.26' B - X: 753788.57' / Y: 488458.40' C - X: 751147.37' / Y: 488431.01' D - X: 751111.54' / Y: 493713.52' E - X: 751074.78' / Y: 498995.88' F - X: 753712.06' / Y: 499022.42'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Roni Mathew</i> 3/9/21 Signature Date RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	SURFACE HOLE LOCATION 270' FNL 1205' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752281.62' / Y: 498738.40' LAT: 32.36925058N / LON: 103.65009683W NAD 27, SPCS NM EAST X: 711098.97' / Y: 498678.10' LAT: 32.36912748N / LON: 103.64961096W	KICK OFF POINT 50' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 751515.11' / Y: 498950.31' LAT: 32.36984648N / LON: 103.65257500W NAD 27, SPCS NM EAST X: 711032.47' / Y: 498890.01' LAT: 32.36972339N / LON: 103.65208903W	
	FIRST TAKE POINT 100' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 751515.46' / Y: 498900.31' LAT: 32.36970905N / LON: 103.65257491W NAD 27, SPCS NM EAST X: 711032.81' / Y: 498840.01' LAT: 32.36958596N / LON: 103.65208895W	LAST TAKE POINT 100' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 751586.66' / Y: 488535.57' LAT: 32.34121872N / LON: 103.65255775W NAD 27, SPCS NM EAST X: 7110403.75' / Y: 488475.56' LAT: 32.34109552N / LON: 103.65207282W	
	BOTTOM HOLE LOCATION 20' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 751587.21' / Y: 488455.57' LAT: 32.3409882N / LON: 103.65255762W NAD 27, SPCS NM EAST X: 7110404.29' / Y: 488395.57' LAT: 32.34087562N / LON: 103.65207269W		
	SHEET 1 OF 3 JOB No. R4101_002_4546 REV 0 WM 11/2/2020		

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50305	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 22H
		⁹ Elevation 3689'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1240	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	1260	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well 	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753751.39' / Y: 493740.26' B - X: 753788.57' / Y: 488458.40' C - X: 751147.37' / Y: 488431.01' D - X: 751111.54' / Y: 493713.52' E - X: 751074.78' / Y: 498995.88' F - X: 753712.06' / Y: 499022.42'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Roni Mathew 3/10/21 Signature Date RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	SURFACE HOLE LOCATION 270' FNL 1240' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752316.56' / Y: 498738.38' LAT: 32.36924992N / LON: 103.64998366W NAD 27, SPCS NM EAST X: 711133.91' / Y: 498678.08' LAT: 32.36912682N / LON: 103.64949779W	KICK OFF POINT 50' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752335.07' / Y: 498958.56' LAT: 32.36985480N / LON: 103.64991916W NAD 27, SPCS NM EAST X: 711152.42' / Y: 498898.26' LAT: 32.36973169N / LON: 103.64943327W	
	FIRST TAKE POINT 100' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752335.42' / Y: 498908.56' LAT: 32.36971736N / LON: 103.64991907W NAD 27, SPCS NM EAST X: 711152.77' / Y: 498848.26' LAT: 32.36959426N / LON: 103.64943318W	LAST TAKE POINT 100' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 752406.63' / Y: 488544.08' LAT: 32.34122773N / LON: 103.64990274W NAD 27, SPCS NM EAST X: 711223.71' / Y: 488484.06' LAT: 32.34110453N / LON: 103.64941788W	
	BOTTOM HOLE LOCATION 20' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 752407.17' / Y: 488464.08' LAT: 32.34100783N / LON: 103.64990262W NAD 27, SPCS NM EAST X: 711224.25' / Y: 488404.07' LAT: 32.34088463N / LON: 103.64941777W	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor:	
	SHEET 1 OF 3 JOB No. R4101_002_4547 REV 0 WM 11/2/2020		

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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¹ API Number 30-025- 50306	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 23H
		⁹ Elevation 3690'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		270	NORTH	1275	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	2200	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well 	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753751.39' / Y: 493740.26' B - X: 753788.57' / Y: 488458.40' C - X: 751147.37' / Y: 488431.01' D - X: 751111.54' / Y: 493713.52' E - X: 751074.78' / Y: 498995.88' F - X: 753712.06' / Y: 499022.42'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Roni Mathew 3/10/21 Signature Date RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	SURFACE HOLE LOCATION 270' FNL 1275' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752351.56' / Y: 498738.44' LAT: 32.36924947N / LON: 103.64987030W NAD 27, SPCS NM EAST X: 711168.91' / Y: 498678.14' LAT: 32.36912636N / LON: 103.64938443W		
	KICK OFF POINT 50' FNL 2200' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 753275.03' / Y: 498968.02' LAT: 32.36986426N / LON: 103.64687466W NAD 27, SPCS NM EAST X: 712092.38' / Y: 498907.71' LAT: 32.36974114N / LON: 103.64638885W		
	FIRST TAKE POINT 100' FNL 2200' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 753275.38' / Y: 498918.02' LAT: 32.36972682N / LON: 103.64687458W NAD 27, SPCS NM EAST X: 712092.72' / Y: 498857.72' LAT: 32.36960370N / LON: 103.64638887W		
	LAST TAKE POINT 100' FSL 2200' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 753346.58' / Y: 488553.82' LAT: 32.34123800N / LON: 103.64685920W NAD 27, SPCS NM EAST X: 712163.66' / Y: 488493.81' LAT: 32.34111478N / LON: 103.64637442W		
BOTTOM HOLE LOCATION 20' FSL 2200' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 753347.13' / Y: 488473.82' LAT: 32.34101810N / LON: 103.64685909W NAD 27, SPCS NM EAST X: 712164.20' / Y: 488413.81' LAT: 32.34089488N / LON: 103.64637432W		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50307	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 24H
		⁹ Elevation 3742'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	22S	32E		480	NORTH	1150	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	22S	32E		20	SOUTH	2200	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 756391.24' / Y: 493767.01' B - X: 756430.07' / Y: 488486.04' C - X: 753788.57' / Y: 488458.40' D - X: 753751.39' / Y: 493740.26' E - X: 753712.06' / Y: 499022.42' F - X: 756352.66' / Y: 499049.16'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 715208.44' / Y: 493706.85' B - X: 715247.13' / Y: 488426.03' C - X: 712605.64' / Y: 488398.39' D - X: 712568.60' / Y: 493680.10' E - X: 712529.41' / Y: 498962.11' F - X: 715169.99' / Y: 498988.85'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Roni Mathew</i> 3/11/21 Signature Date RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	SURFACE HOLE LOCATION 480' FNL 1150' FEL, SECTION 26 NAD 83, SPCS NM EAST X: 755206.11' / Y: 498557.59' LAT: 32.36870192N / LON: 103.64062894W NAD 27, SPCS NM EAST X: 714023.44' / Y: 498497.29' LAT: 32.36857877N / LON: 103.64014336W		
	KICK OFF POINT 50' FNL 2200' FEL, SECTION 26 NAD 83, SPCS NM EAST X: 754153.12' / Y: 498976.88' LAT: 32.36987311N / LON: 103.64403054W NAD 27, SPCS NM EAST X: 712970.46' / Y: 498916.58' LAT: 32.36974998N / LON: 103.64354482W		
	FIRST TAKE POINT 100' FNL 2200' FEL, SECTION 26 NAD 83, SPCS NM EAST X: 754153.48' / Y: 498926.88' LAT: 32.36973567N / LON: 103.64403043W NAD 27, SPCS NM EAST X: 712970.82' / Y: 498866.58' LAT: 32.36961254N / LON: 103.64354471W		
	LAST TAKE POINT 100' FSL 2200' FEL, SECTION 35 NAD 83, SPCS NM EAST X: 754229.48' / Y: 488563.02' LAT: 32.34124769N / LON: 103.64400039W NAD 27, SPCS NM EAST X: 713046.56' / Y: 488503.01' LAT: 32.34112446N / LON: 103.64351569W		
BOTTOM HOLE LOCATION 20' FSL 2200' FEL, SECTION 35 NAD 83, SPCS NM EAST X: 754230.04' / Y: 488483.02' LAT: 32.34102779N / LON: 103.64400027W NAD 27, SPCS NM EAST X: 713047.11' / Y: 488423.01' LAT: 32.34090456N / LON: 103.64351557W			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50308	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3743'

¹⁰ Surface Location

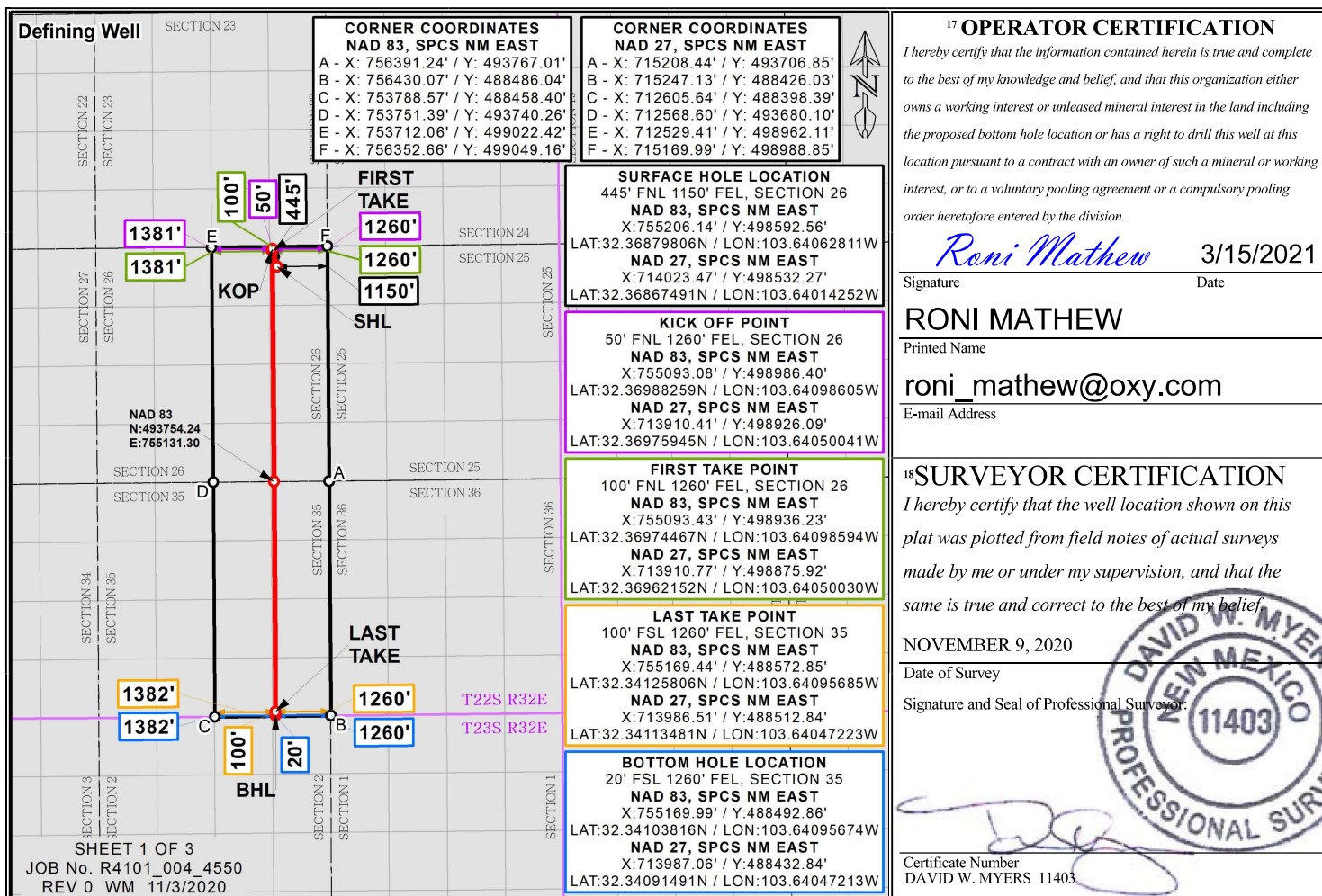
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	22S	32E		445	NORTH	1150	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	1260	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50309	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 26H
		⁹ Elevation 3740'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	22S	32E		515	NORTH	1150	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	440	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 756391.24' / Y: 493767.01' B - X: 756430.07' / Y: 488486.04' C - X: 753788.57' / Y: 488458.40' D - X: 753751.39' / Y: 493740.26' E - X: 753712.06' / Y: 499022.42' F - X: 756352.66' / Y: 499049.16'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 715208.44' / Y: 493706.85' B - X: 715247.13' / Y: 488426.03' C - X: 712605.64' / Y: 488398.39' D - X: 712568.60' / Y: 493680.10' E - X: 712529.41' / Y: 498962.11' F - X: 715169.99' / Y: 498988.85'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Roni Mathew 3/15/2021 Signature Date RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	SURFACE HOLE LOCATION NAD 83, SPCS NM EAST 515' FNL 1150' FEL, SECTION 26 X: 755206.08' / Y: 498522.59' LAT: 32.36860574N / LON: 103.64062977W NAD 27, SPCS NM EAST X: 7114023.41' / Y: 498462.30' LAT: 32.36848259N / LON: 103.64014419W	KICK OFF POINT NAD 83, SPCS NM EAST 50' FNL 440' FEL, SECTION 26 X: 755913.04' / Y: 498994.71' LAT: 32.36989081N / LON: 103.63833021W NAD 27, SPCS NM EAST X: 7114730.37' / Y: 498934.40' LAT: 32.36976765N / LON: 103.63784465W	
	FIRST TAKE POINT NAD 83, SPCS NM EAST 100' FNL 440' FEL, SECTION 26 X: 755913.39' / Y: 498944.71' LAT: 32.36975337N / LON: 103.63833011W NAD 27, SPCS NM EAST X: 7114730.73' / Y: 498884.40' LAT: 32.36963021N / LON: 103.63784455W	LAST TAKE POINT NAD 83, SPCS NM EAST 100' FSL 440' FEL, SECTION 35 X: 755989.40' / Y: 488581.43' LAT: 32.34126704N / LON: 103.63830185W NAD 27, SPCS NM EAST X: 7114806.47' / Y: 488521.42' LAT: 32.34114379N / LON: 103.63781731W	
	BOTTOM HOLE LOCATION NAD 83, SPCS NM EAST 20' FSL 440' FEL, SECTION 35 X: 755989.95' / Y: 488501.44' LAT: 32.34104714N / LON: 103.63830174W NAD 27, SPCS NM EAST X: 7114807.02' / Y: 488441.42' LAT: 32.34092389N / LON: 103.63781720W		
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor:		

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50099	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D, UPPER WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 31H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3685'

¹⁰ Surface Location

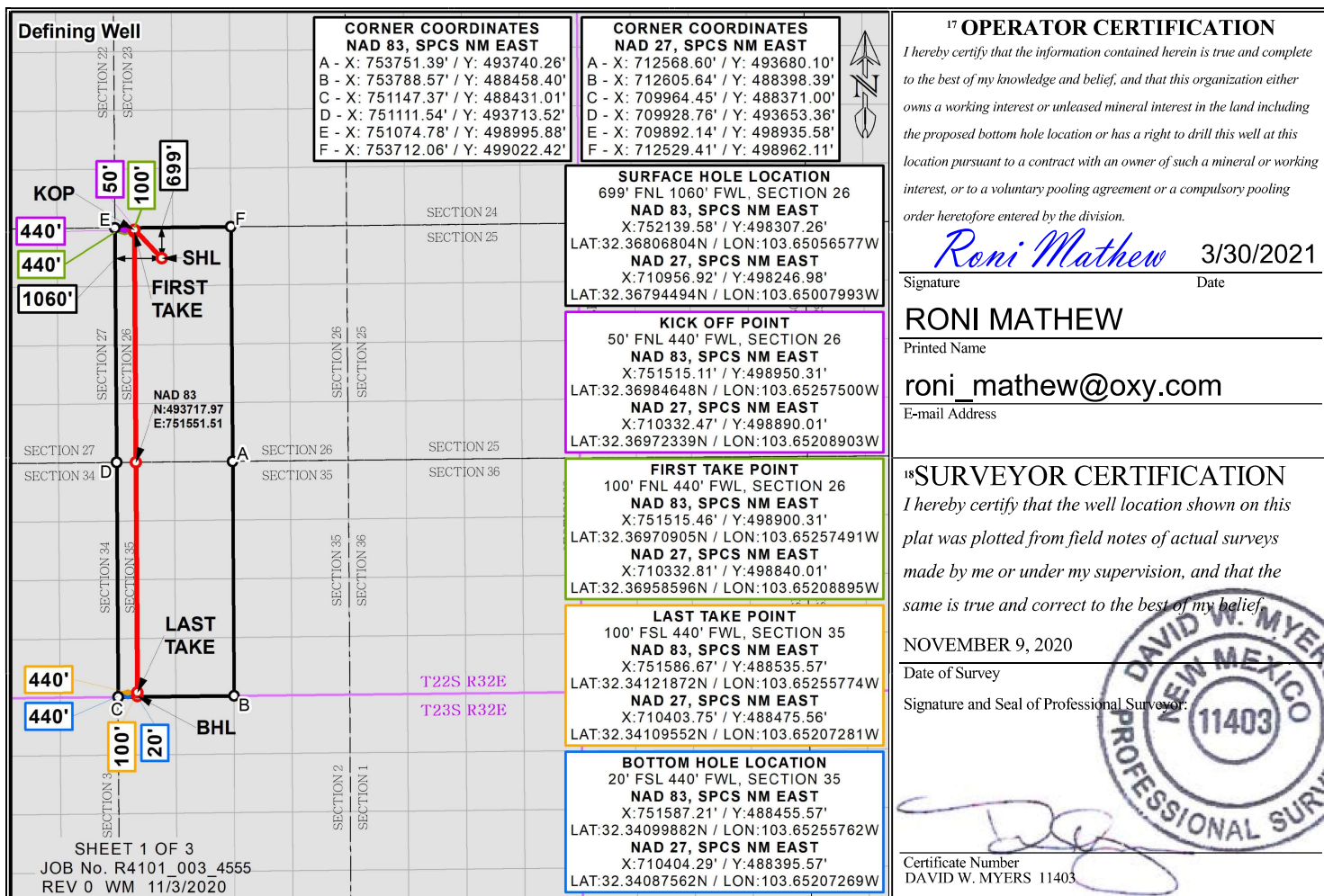
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		699	NORTH	1060	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	440	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50310	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D, UPPER WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 32H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3686'

¹⁰ Surface Location

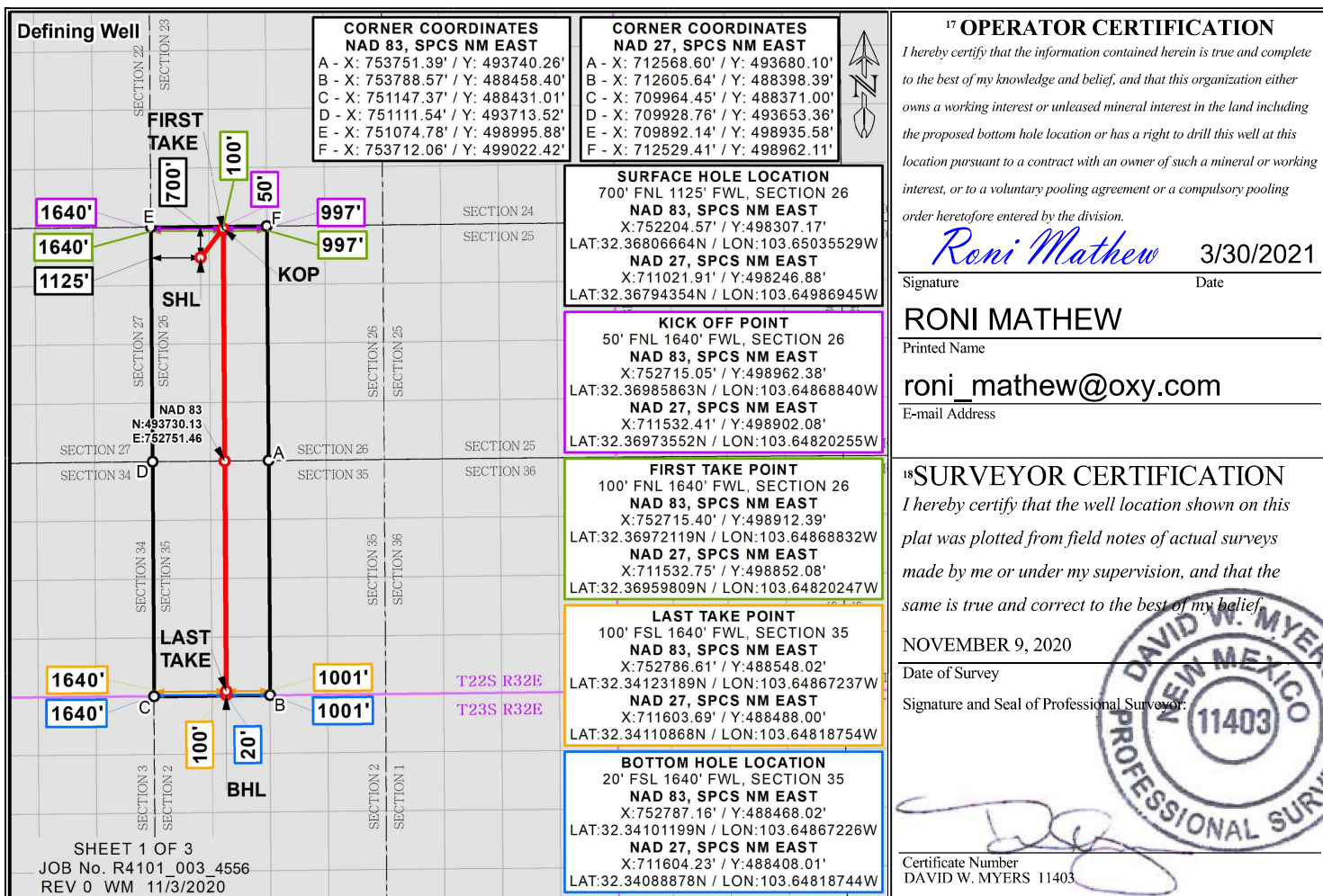
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1125	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	1640	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50311	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D, UPPER WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 33H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3691'

¹⁰ Surface Location

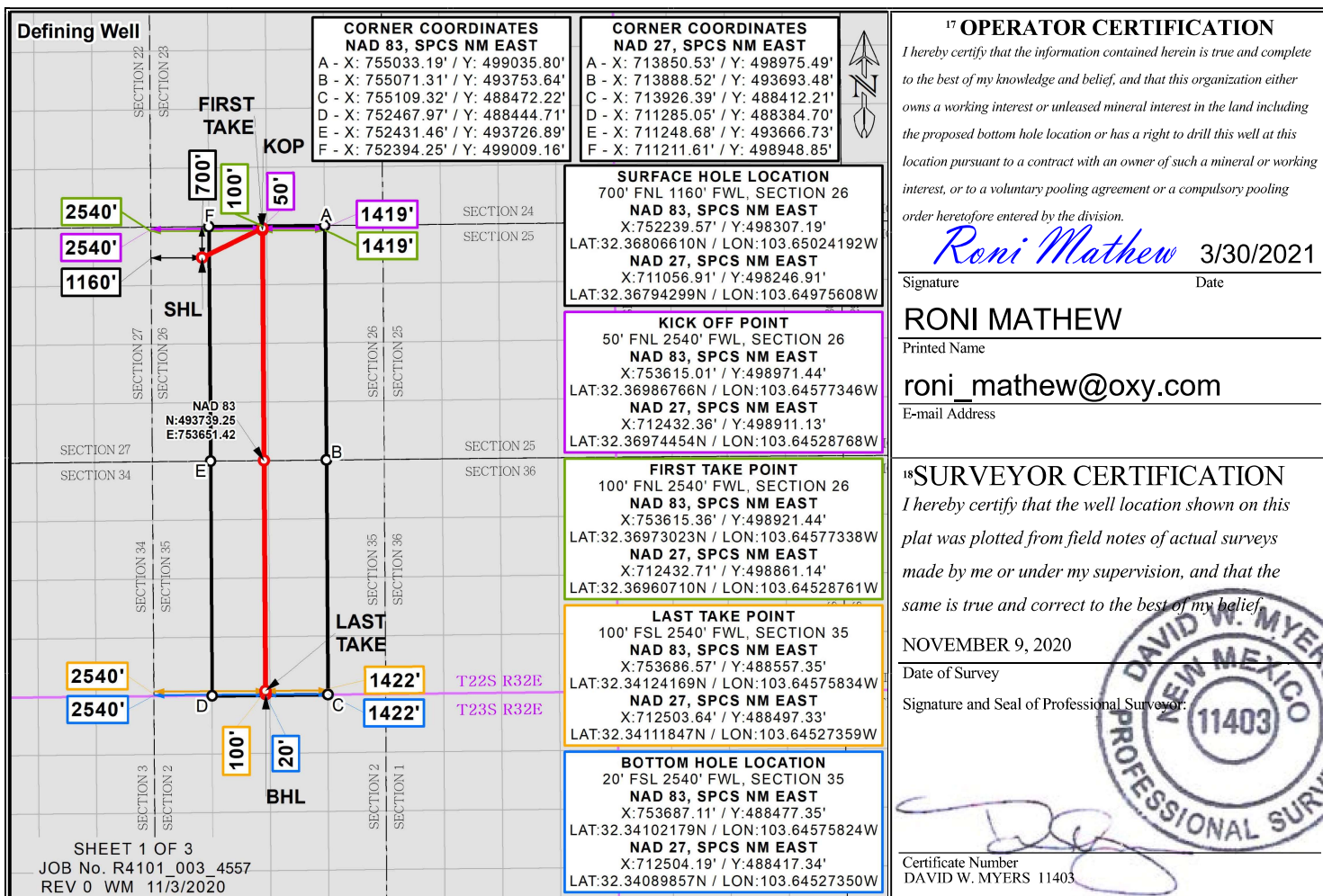
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1160	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	2540	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50298	² Pool Code 98286	³ Pool Name WC-025 G-09 S223227D, UPR WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3721'

¹⁰ Surface Location

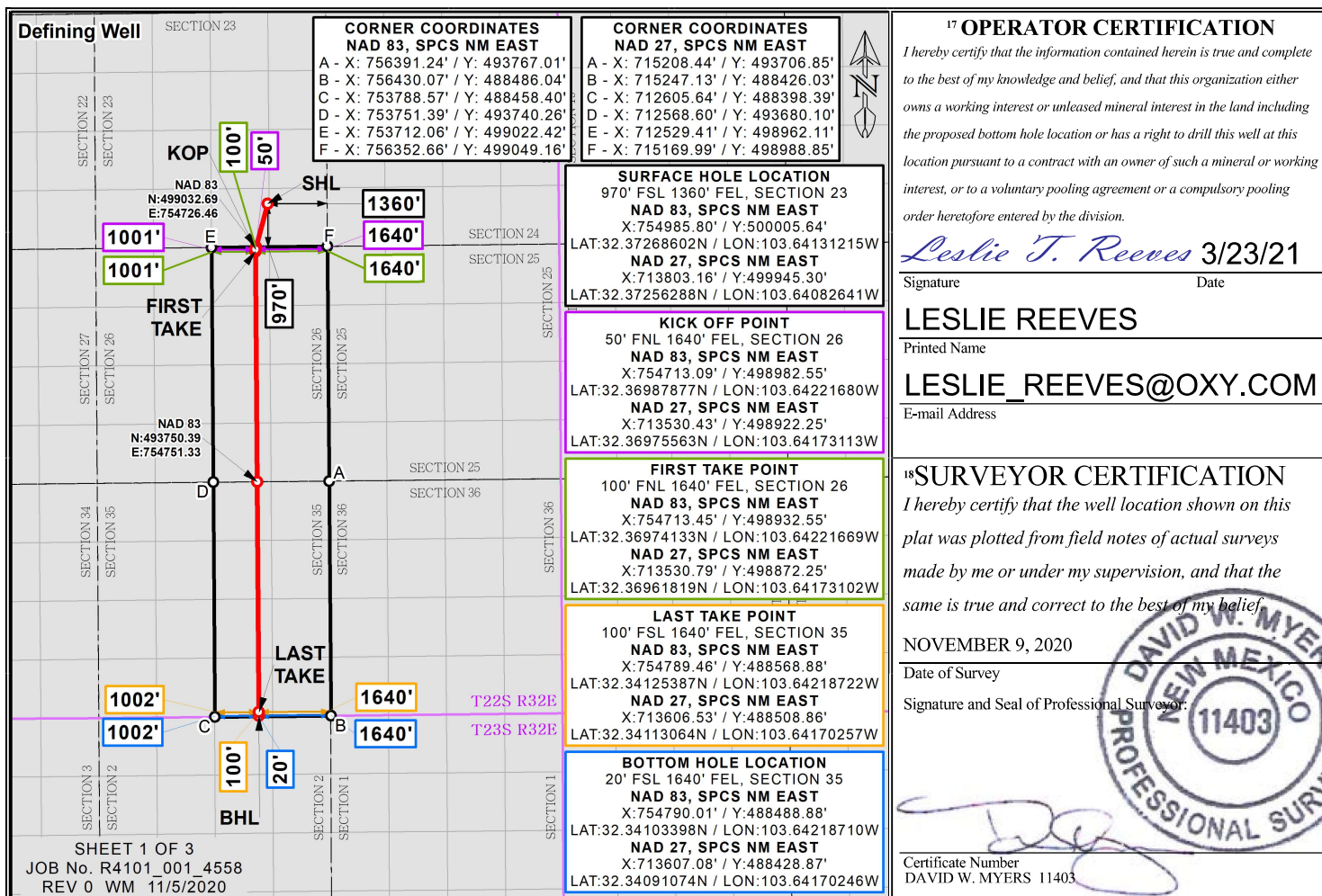
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	22S	32E		970	SOUTH	1360	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	22S	32E		20	SOUTH	1640	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50299	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D;UPR WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 35H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3722'

¹⁰ Surface Location

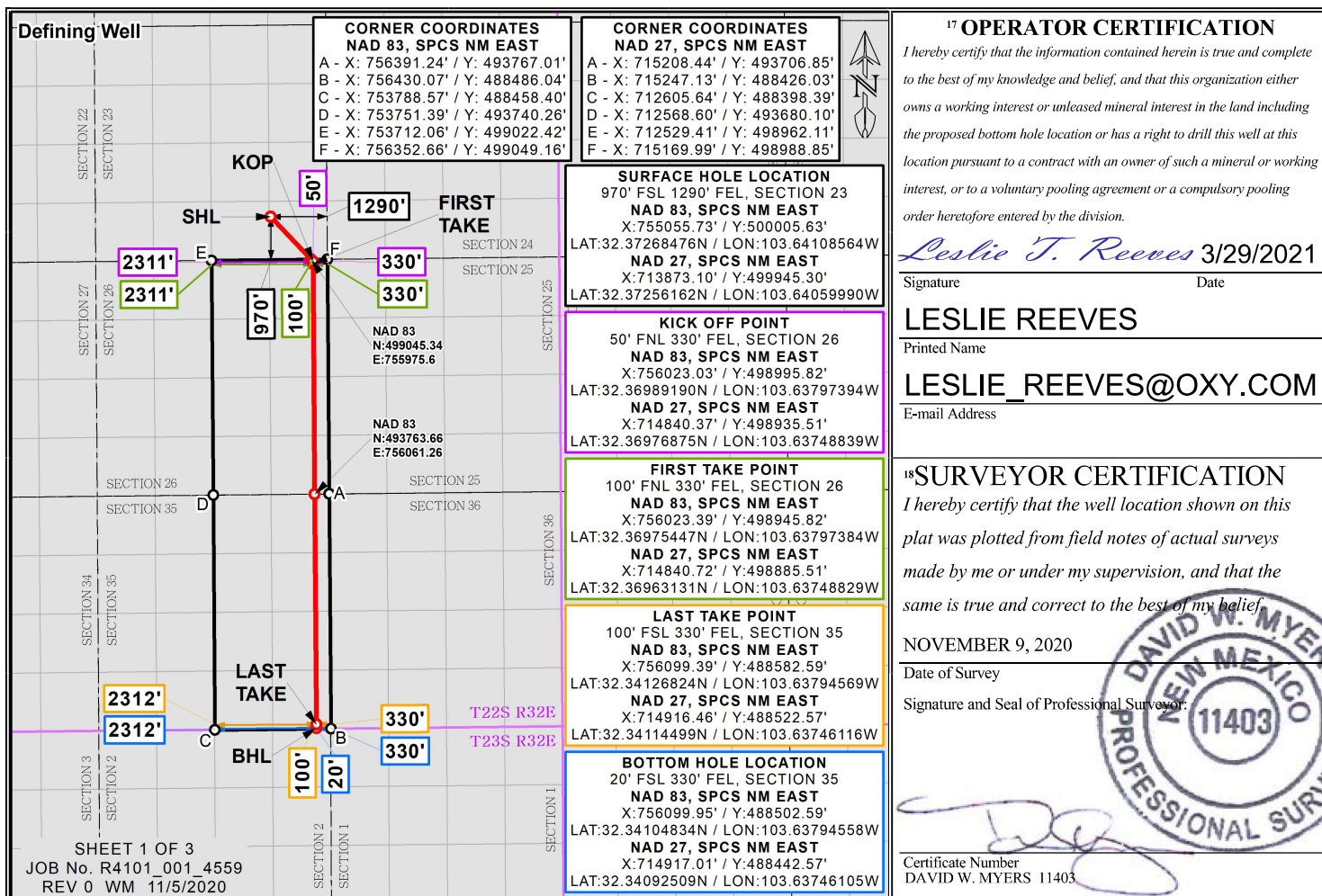
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	22S	32E		970	SOUTH	1290	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	330	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00°21'16.05"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50375	² Pool Code 51683	³ Pool Name RED TANK, BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 311H
		⁹ Elevation 3686'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1090	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	1000	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well 	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753751.39' / Y: 493740.26' B - X: 753788.57' / Y: 488458.40' C - X: 751147.37' / Y: 488431.01' D - X: 751111.54' / Y: 493713.52' E - X: 751074.78' / Y: 498995.88' F - X: 753712.06' / Y: 499022.42'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Roni Mathew 3/29/2021 Signature Date RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	SURFACE HOLE LOCATION 700' FNL 1090' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752169.58' / Y: 498307.25' LAT: 32.36806748N / LON: 103.65046860W NAD 27, SPCS NM EAST X: 710986.92' / Y: 498246.97' LAT: 32.36794437N / LON: 103.64998275W		
	KICK OFF POINT 50' FNL 1000' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752075.08' / Y: 498955.94' LAT: 32.36985217N / LON: 103.65076125W NAD 27, SPCS NM EAST X: 710892.44' / Y: 498895.64' LAT: 32.36972907N / LON: 103.65027534W		
	FIRST TAKE POINT 100' FNL 1000' FWL, SECTION 26 NAD 83, SPCS NM EAST X: 752075.43' / Y: 498905.95' LAT: 32.36971473N / LON: 103.65076116W NAD 27, SPCS NM EAST X: 710892.78' / Y: 498845.64' LAT: 32.36959163N / LON: 103.65027525W		
	LAST TAKE POINT 100' FSL 1000' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 752146.64' / Y: 488541.38' LAT: 32.34122488N / LON: 103.65074457W NAD 27, SPCS NM EAST X: 710963.72' / Y: 488481.37' LAT: 32.34110168N / LON: 103.65025968W		
BOTTOM HOLE LOCATION 20' FSL 1000' FWL, SECTION 35 NAD 83, SPCS NM EAST X: 752147.19' / Y: 488461.38' LAT: 32.34100498N / LON: 103.65074445W NAD 27, SPCS NM EAST X: 710964.26' / Y: 488401.37' LAT: 32.34088178N / LON: 103.65025957W		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00° 21' 16.05"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50300	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 312H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3720'

¹⁰ Surface Location

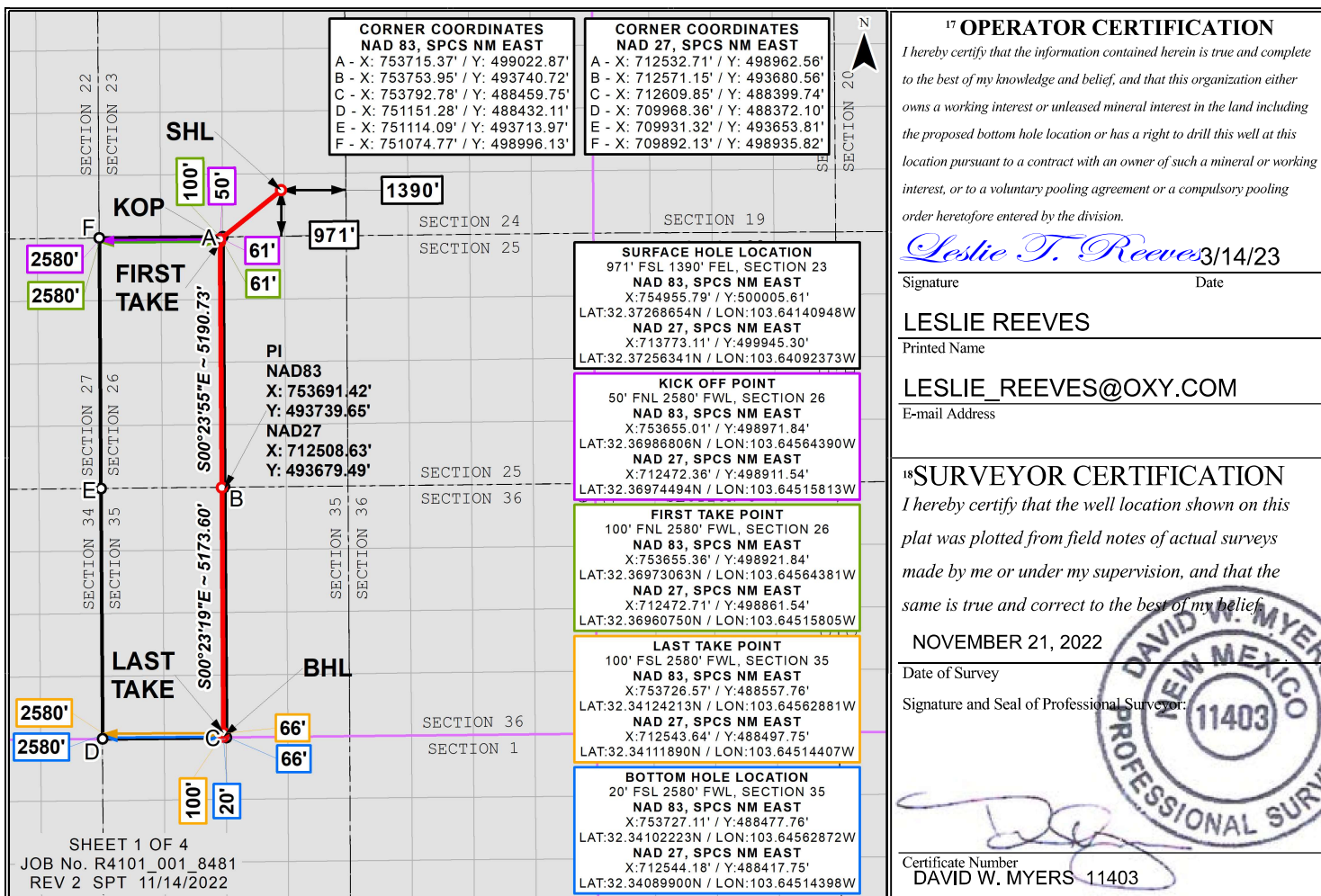
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	22S	32E		971	SOUTH	1390	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	22S	32E		20	SOUTH	2580	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977917 Convergence Angle: 0°21'16.050"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50301	² Pool Code 51683	³ Pool Name RED TANK; BONE SPRING
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 313H
		⁹ Elevation 3721'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	22S	32E		970	SOUTH	1325	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	1000	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well 	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 756391.24' / Y: 493767.01' B - X: 756430.07' / Y: 488486.04' C - X: 753788.57' / Y: 488458.40' D - X: 753751.39' / Y: 493740.26' E - X: 753712.06' / Y: 499022.42' F - X: 756352.66' / Y: 499049.16'	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 715208.44' / Y: 493706.85' B - X: 715247.13' / Y: 488426.03' C - X: 712605.64' / Y: 488398.39' D - X: 712568.60' / Y: 493680.10' E - X: 712529.41' / Y: 498962.11' F - X: 715169.99' / Y: 498988.85'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Leslie T. Reeves</i> 3/23/21 Signature _____ Date _____ LESLIE REEVES Printed Name _____ LESLIE_REEVES@OXY.COM E-mail Address _____
	SURFACE HOLE LOCATION 970' FSL 1325' FEL, SECTION 23 NAD 83, SPCS NM EAST X: 755020.79' / Y: 500005.61' LAT: 32.37268533N / LON: 103.64119880W NAD 27, SPCS NM EAST X: 713838.16' / Y: 499945.28' LAT: 32.37256219N / LON: 103.64071306W		
	KICK OFF POINT 50' FNL 1000' FEL, SECTION 26 NAD 83, SPCS NM EAST X: 755353.06' / Y: 498989.03' LAT: 32.36988520N / LON: 103.64014395W NAD 27, SPCS NM EAST X: 714170.40' / Y: 498928.73' LAT: 32.36976205N / LON: 103.63965834W		
	FIRST TAKE POINT 100' FNL 1000' FEL, SECTION 26 NAD 83, SPCS NM EAST X: 755353.42' / Y: 498939.04' LAT: 32.36974777N / LON: 103.64014385W NAD 27, SPCS NM EAST X: 714170.76' / Y: 498878.73' LAT: 32.36962462N / LON: 103.63965824W		
	LAST TAKE POINT 100' FSL 1000' FEL, SECTION 35 NAD 83, SPCS NM EAST X: 755429.43' / Y: 488575.57' LAT: 32.34126091N / LON: 103.64011502W NAD 27, SPCS NM EAST X: 714246.49' / Y: 488515.56' LAT: 32.34113766N / LON: 103.63963043W		
BOTTOM HOLE LOCATION 20' FSL 1000' FEL, SECTION 35 NAD 83, SPCS NM EAST X: 755429.98' / Y: 488495.58' LAT: 32.34104101N / LON: 103.64011491W NAD 27, SPCS NM EAST X: 714247.05' / Y: 488435.56' LAT: 32.34091777N / LON: 103.63963032W		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 9, 2020 Date of Survey _____ Signature and Seal of Professional Surveyor: Certificate Number DAVID W. MYERS 11403	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99995683 Convergence Angle: 00°21'16.05"



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@Oxy.com

June 13, 2023

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area

- Taco Cat Battery – PLC 790
- Avogato Battery – PLC 596A
- Red Tank 27-28 OGS – OLM 269
- Red Tank 26 CPF Train #2 (Stack Cats) – CTB 1097
- Red Tank 26 CPF Train #1 (Llama Mall) – Pending Approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203 or Eric_Fortier@oxy.com.

Respectfully,

A handwritten signature in black ink, appearing to read "Eric Fortier".

OXY USA INC
Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com

MAILED ON 6/13/2023

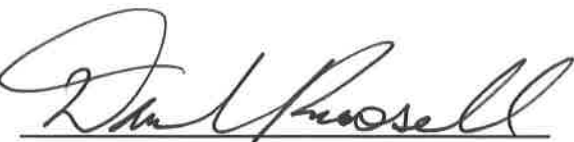
To Name	To Address Line 1	To City	To State	To ZIP	PIC
Minerals Management Service	620 E Greene Street	Carlsbad	NM	88220	_9414811898765420376623
Apollo Permian LLC	PO BOX 14779	Oklahoma City	OK	73113	_9414811898765420376609
Molly M Azopardi	PO BOX 620	Wimberly	TX	78676	_9414811898765420376692
Peter Balog Trustee of the Balog Family Trust	PO BOX 111890	Anchorage	AK	99511	_9414811898765420376647
Brigham Minerals LLC	5914 W Courtyard Drive STE 200	Austin	TX	78730	_9414811898765420376685
Norval L Covington and Ellen C Covington	501 First National Bank Building	Oklahoma City	OK	73102	_9414811898765420376630
Daily Ann Murphy	PO BOX 2648	Roswell	NM	88202	_9414811898765420376678
Davis Dawn S	5005 Heather	Midland	TX	79705	_9414811898765420376111
Hutchings Oil Company	40 First Plaza Center NW STE 610	Albuquerque	NM	87102	_9414811898765420376159
Innoventions Inc	100 North Pennsylvania	Roswell	NM	88201	_9414811898765420376166
Jacks Peak LLC	PO BOX 294928	Kerrville	TX	78029	_9414811898765420376128
JTD Resources LLC	PO BOX 3422	Midland	TX	79705	_9414811898765420376104
Dan M Leonard	PO BOX 3422	Midland	TX	79702	_9414811898765420376197
Kevin K Leonard	PO BOX 50688	Midland	TX	79710	_9414811898765420376142
Michael Kyle Leonard	PO BOX 2625	Eagle Pass	TX	78853	_9414811898765420376180
Patrick Leonard	PO BOX 700633	San Antonio	TX	78270	_9414811898765420376135
Shannon C Leonard	1018 Sunset Canyon N	Dripping Springs	TX	78620	_9414811898765420376173
LML Properties LLC	PO BOX 3194	Boulder	CO	80307	_9414811898765420376319
Maven Royalty 2 LP	620 Texas Street STE 300	Shreveport	LA	71101	_9414811898765420376357
Mitchell Exploration Inc	648 Petroleum Building	Roswell	NM	88201	_9414811898765420376364
MSH Family Real Estate Partnership II LLC	4143 Maple Avenue STE 500	Dallas	TX	75219	_9414811898765420376326
Mark B Murphy	PO BOX 2484	Roswell	NM	88202	_9414811898765420376302
Matthew B Murphy	PO BOX 2164	Roswell	NM	88202	_9414811898765420376395
Susan S Murphy	PO BOX 2484	Roswell	NM	88202	_9414811898765420376340
Permian Basin Investment Corporation	200 West First Street STE 648	Roswell	NM	88201	_9414811898765420376388
Pegasus Resources LLC	PO BOX 470698	Fort Worth	TX	76147	_9414811898765420376333
Quantum Equities	530 Las Vegas Blvd South	Las Vegas	NV	89101	_9414811898765420376371
Scott Exploration Inc	PO BOX 1834	Roswell	NM	88202	_9414811898765420376012
SMP Sidecar Titan Minerals Holdings LP	4143 Maple Avenue STE 500	Dallas	TX	75219	_9414811898765420376050
TD Minerals LLC	8111 Westchester Drive STE 900	Dallas	TX	75225	_9414811898765420376067
Valorie F Walker	2341 Scarborough Drive	Anchorage	AK	99504	_9414811898765420376029
Worrall Investment Corporation	PO BOX 1834	Roswell	NM	88202	_9414811898765420376005
Hoover H & Betty R Wright Living Trust	PO BOX 2312	Santa Fe	NM	87504	_9414811898765420376098
Attn Commingling Manager, NM Commissioner of Public Lands	PO BOX 1148	Santa Fe	NM	87505	_9414811898765420280821

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 31, 2023
and ending with the issue dated
May 31, 2023.



Publisher

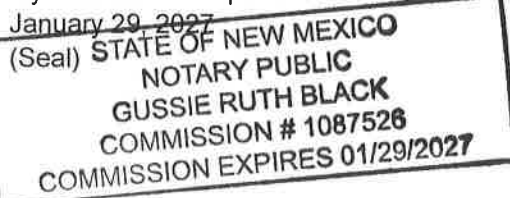
Sworn and subscribed to before me this
31st day of May 2023.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 31 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835B for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S-R33E, Section 27 T22S-R32E, and Section 26 T22SR32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 25, 26, 27, 34, 35, and 36 T22S-R32E. Production is from the Red Tank; Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00279038

67111848

00279038

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#); [Lamkin, Baylen L](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-835-C
Date: Wednesday, November 22, 2023 4:03:36 PM
Attachments: [PLC835C Order.pdf](#)

NMOCD has issued Administrative Order PLC-835-C which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	51687
		W/2	30-22S-33E	

30-025-51698	Avogato 30 31 State Com #72H	W/2	31-22S-33E	51687
30-025-51697	Avogato 30 31 State Com #71H	W/2	30-22S-33E	51687
30-025-51340	Avogato 30 31 State Com #2H	E/2	30-22S-33E	51687
30-025-51696	Avogato 30 31 State Com #1H	E/2	31-22S-33E	51687
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2	30-22S-33E	51687
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2	31-22S-33E	51687
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	36-21S-32E	51683
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	1-22S-32E	51683
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	12-22S-32E	51683
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	36-21S-32E	51683
30-025-50952	Stack Cats 25 36 Federal Com #34H	W/2 W/2	1-22S-32E	51683
30-025-50954	Stack Cats 25 36 Federal Com #312H	W/2 W/2	12-22S-32E	51683
30-025-50955	Stack Cats 25 36 Federal Com #313H	W/2 W/2	36-21S-32E	51683
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	25-22S-32E	98177
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2	36-22S-32E	98177
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2	25-22S-32E	98177
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2	36-22S-32E	98177
30-025-50306	Llama Mall 26 35 Federal Com #23H	E/2	25-22S-32E	98177
30-025-50099	Llama Mall 26 35 Federal Com #31H	E/2	36-22S-32E	98177
30-025-50310	Llama Mall 26 35 Federal Com #32H	E/2	25-22S-32E	98177
30-025-50311	Llama Mall 26 35 Federal Com #33H	E/2	36-22S-32E	98177
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2	25-22S-32E	98177
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2	36-22S-32E	98177
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	25-22S-32E	98177
	Llama Mall 26 35 Federal Com	E/2	36-22S-32E	98177

30-025-50309	#26H	E/2	35-22S-32E	51683
30-025-50298	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	98286
	#34H	E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	98286
	#35H	E/2	35-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211



June 21, 2023

LLAMA MALL GAS COMMINGLE BLM NOTICE

Dear Reference LLAMA MALL:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8118 9876 5420 3766 23.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 20, 2023, 4:14 pm
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Minerals Management Service

Recipient Signature

Signature of Recipient:

TYLSP R
TYLSP R

Address of Recipient:

620 E
St Louis

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50375	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D, UPPER WOLFCAMP
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED COM	⁶ Well Number 311H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3686'

¹⁰ Surface Location

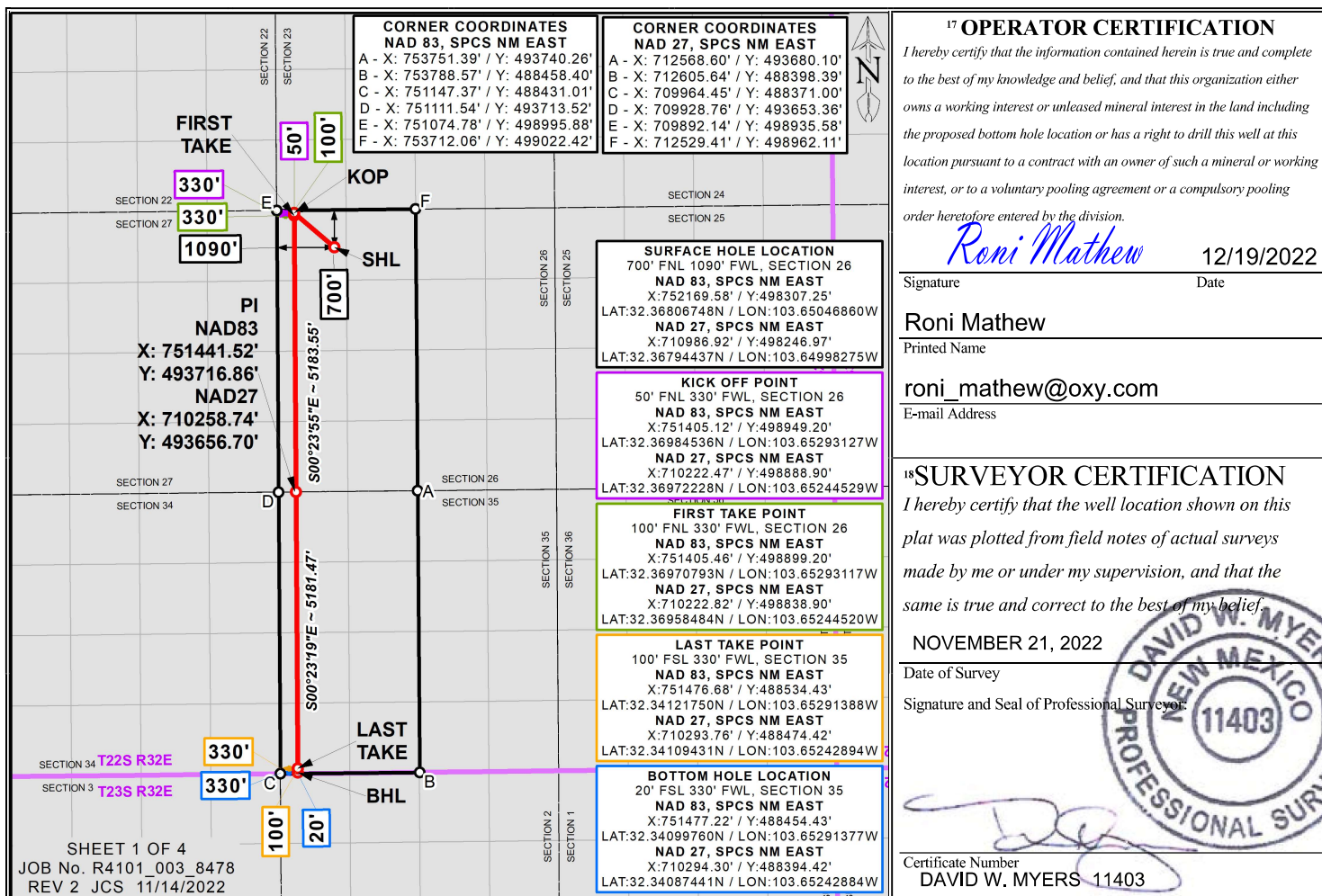
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1090	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	35	22S	32E		20	SOUTH	330	WEST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977917 Convergence Angle: 0°21'16.050"

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50301	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D, Upper Wolfcamp
⁴ Property Code 332823	⁵ Property Name LLAMA MALL 26_35 FED	⁶ Well Number 313H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3721'

¹⁰ Surface Location

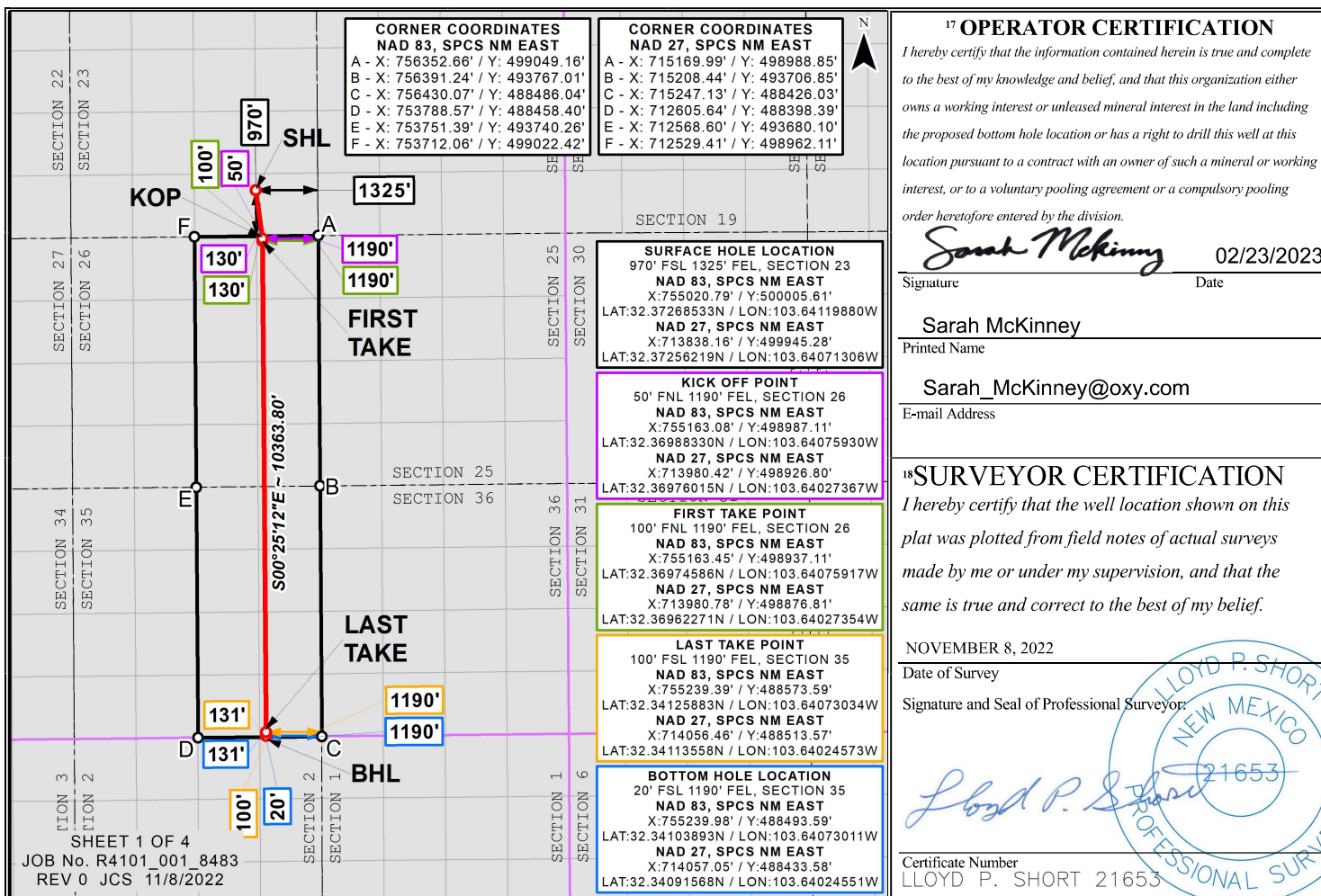
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	22S	32E		970	SOUTH	1325	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	22S	32E		20	SOUTH	1190	EAST	LEA

¹² Dedicated Acres 640.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977917 Convergence Angle: 0°21'16.050"

Llama Mall 26 35 Fed Com W2-BS CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

Section 26: W/2

Section 35: W/2

Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Llama Mall 26 35 Fed Com W2-BS CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

Llama Mall 26 35 Fed Com W2-BS CA

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

Llama Mall 26 35 Fed Com W2-BS CA

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**OXY USA INC.
(Record Title and Working Interest
Owner)**

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

Llama Mall 26 35 Fed Com W2-BS CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

Llama Mall 26 35 Fed Com W2-BS CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

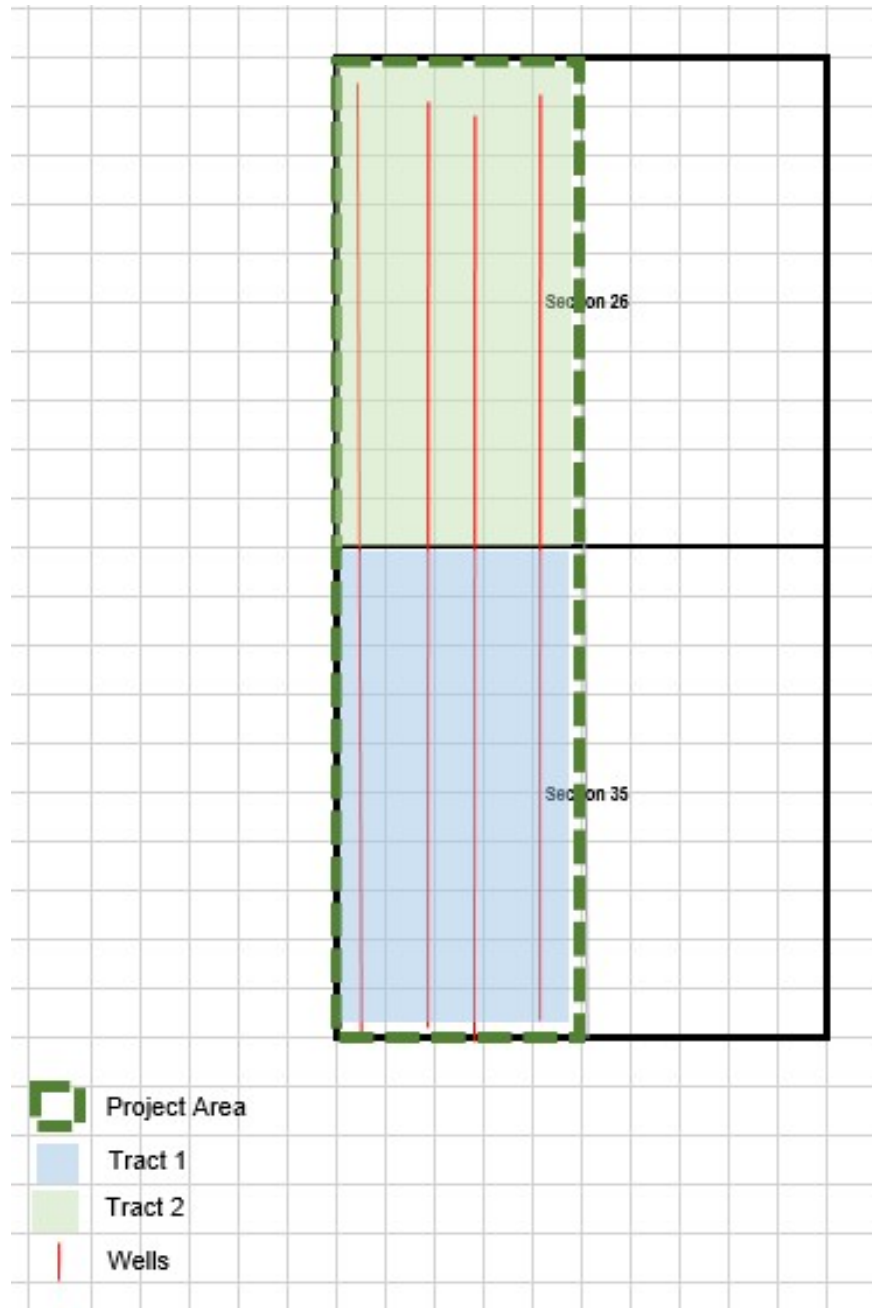
Notary Public in and for the State of Texas

Llama Mall 26 35 Fed Com W2-BS CA

EXHIBIT "A"

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 640.00 acres in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico



Llama Mall 26 35 Fed Com W2-BS CA

EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township
22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM 105316081(fka NMNM 086149)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 26: W/2
Number of Acres:	320.00
Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC..... <u>100.000000%</u> 100.000000%

Tract No. 2

Lease Serial Number:	NMNM 105463235 (fka NMNM 086150)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 35: W/2
Number of Acres:	320.00
Current Lessee of Record:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC..... <u>100.000000%</u> 100.000000%

Llama Mall 26 35 Fed Com W2-BS CA

RECAPITULATION

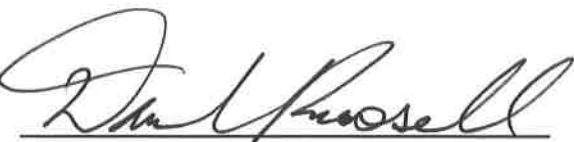
<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.0000%

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 31, 2023
and ending with the issue dated
May 31, 2023.



Publisher

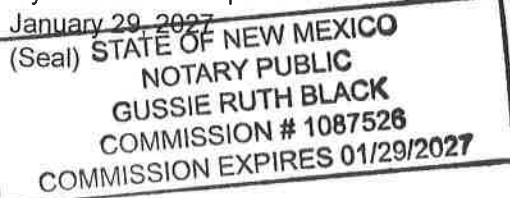
Sworn and subscribed to before me this
31st day of May 2023.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
May 31 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835B for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S-R33E, Section 27 T22S-R32E, and Section 26 T22SR32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 25, 26, 27, 34, 35, and 36 T22S-R32E. Production is from the Red Tank; Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.
#00279038

67111848

00279038

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Llama Mall 26 35 Fed Com 32H, 33H, 311H, 312H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

Section 26: W/2

Section 35: W/2

Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Llama Mall 26 35 Fed Com 32H, 33H, 311H, 312H CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

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7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

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- hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

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ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

**OXY USA WTP LIMITED
PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

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**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

**Quantum Equities
(Subject to Order R-22594)**

Date

By: _____
Name:
Title:

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2023, by _____, _____ of Quantum Equities, a _____, on behalf of said _____.

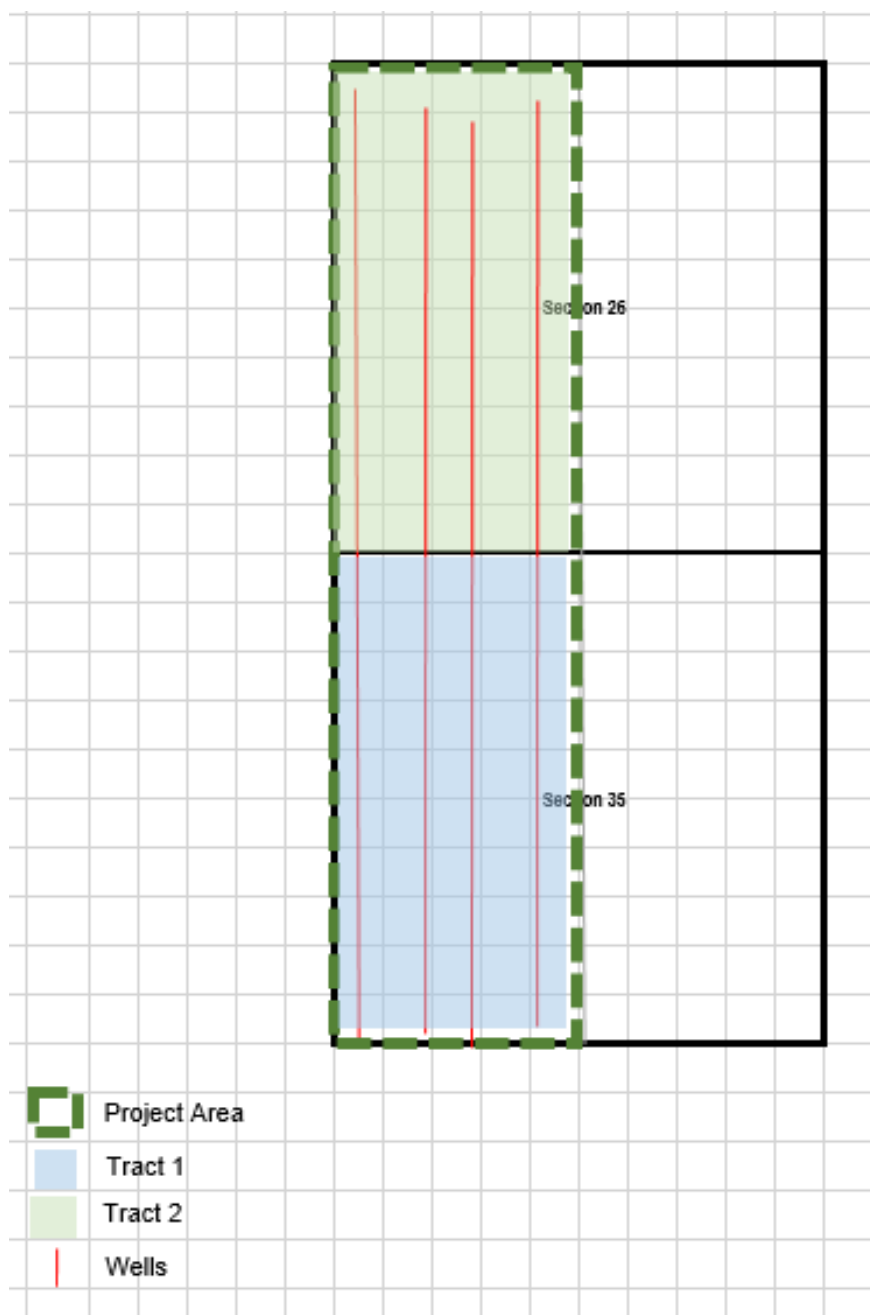
Notary Public in and for the State of _____

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EXHIBIT "A"

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 640.00 acres in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Llama Mall 26 35 Federal Com 32H (30-025-50310)**Llama Mall 26 35 Federal Com 33H (30-025-50311)****Llama Mall 26 35 Federal Com 311H (30-025-50375)****Llama Mall 26 35 Federal Com 312H (30-025-50300)**

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EXHIBIT “B”

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105316081(fka NMNM 086149)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 26: W/2

Number of Acres: 320.00

Lease Owner: OXY USA INC.

Name and Percent of WI Owners: OXY USA INC.....100.000000%
100.000000%

Tract No. 2

Lease Serial Number: NMNM 105463235 (fka NMNM 086150)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 35: W/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....88.965201%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....6.034799%
Quantum Equities.....5.000000%
100.000000%

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RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.0000%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-835-C

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767-C.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project currently authorized within Order PLC-767-C.

2. This Order supersedes Order PLC-835-B.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. For the well(s) included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project currently authorized within Order PLC-767-C and prior to including it in the commingling project authorized within this Order. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR**

DATE: 11/21/23

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-835-C

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Taco Cat Battery

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Avogato 30 31 State Battery

Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East

Central Tank Battery: Red Tank 27 28 Oil Gathering Station

Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East

Central Tank Battery: Red Tank 26 Central Processing Facility

Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 144210	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 144209	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO PUN 1366786	E/2 E/2	30-22S-33E
	E/2 E/2	31-22S-33E
CA Bone Spring NMSLO PUN 1378315	E/2	30-22S-33E
	E/2	31-22S-33E
CA Wolfcamp NMSLO PUN 1378881	E/2	30-22S-33E
	E/2	31-22S-33E
CA Bone Spring NMSLO PUN 1378301	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO PUN 1380825	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO PUN 1395874	W/2	7-22S-33E
	W/2	18-22S-33E
CA Bone Spring NMSLO PUN 1395889	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Bone Spring NMSLO PUN 1395891	E/2	7-22S-33E
	E/2	18-22S-33E
CA Bone Spring NMNM105794788	W/2 W/2	36-21S-32E
	W/2 W/2	1-22S-32E
	W/2 W/2	12-22S-32E

V0 3527 0002	N/2 N/2	31-22S-33E
V0 4617 0002	All	7-22S-33E
L0 4780 0004	All	18-22S-33E
V0 2512 0004	W/2	36-22S-32E
V0 3812 0002	E/2	36-22S-32E
NMNM 105314953 (002379)	All	25-22S-32E
	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 105316081 (086149)	W/2	26-22S-32E
NMNM 105463235 (086150)	W/2	35-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	

30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	98177

30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-51698	Avogato 30 31 State Com #72H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-51697	Avogato 30 31 State Com #71H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-51340	Avogato 30 31 State Com #2H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-51696	Avogato 30 31 State Com #1H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2 W/2	26-22S-32E 35-22S-32E	51683
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2 W/2	26-22S-32E 35-22S-32E	98286
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2 W/2	26-22S-32E 35-22S-32E	98286

30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	51683
		E/2	35-22S-32E	
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	51683
		E/2	35-22S-32E	
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2	26-22S-32E	51683
		E/2	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-835-C**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMSLO	W/2	7-22S-33E	611.84	B
	W/2	18-22S-33E		
CA Wolfcamp NMSLO	B C F G J K N O	7-22S-33E	640	D
	B C F G J K N O	18-22S-33E		
CA Wolfcamp NMSLO	E/2	7-22S-33E	640	F
	E/2	18-22S-33E		
CA Wolfcamp BLM	W/2	25-22S-32E	640	G
	W/2	36-22S-32E		
CA Wolfcamp NMNM 105823527	E/2	25-22S-32E	640	H
	E/2	36-22S-32E		
CA Wolfcamp NMNM 105828973	W/2	26-22S-32E	640	I
	W/2	35-22S-32E		
CA Bone Spring BLM	W/2	26-22S-32E	640	J
	W/2	35-22S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 46170002	W/2	7-22S-33E	305.64	B
LO 47800004	W/2	18-22S-33E	306.2	B
VO 46170002	B C F G J K N O	7-22S-33E	320	D
LO 47800004	B C F G J K N O	18-22S-33E	320	D
VO 46170002	E/2	7-22S-33E	320	F
LO 47800004	E/2	18-22S-33E	320	F
NMNM 105314953 (002379)	W/2	25-22S-32E	320	G
V0 2512 0004	W/2	36-22S-32E	320	G
NMNM 105314953 (002379)	E/2	25-22S-32E	320	H
V0 3812 0002	E/2	36-22S-32E	320	H
NMNM 105316081 (086149)	W/2	26-22S-32E	320	I
NMNM 105463235 (086150)	W/2	35-22S-32E	320	I
NMNM 105316081 (086149)	W/2	26-22S-32E	320	J
NMNM 105463235 (086150)	W/2	35-22S-32E	320	J

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-835-C
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-835-C
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	

30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-51343	Avogato 30 31 State Com #73H	E/2 E/2	30-22S-33E 31-22S-33E	B1

30-025-51698	Avogato 30 31 State Com #72H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-51697	Avogato 30 31 State Com #71H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-51340	Avogato 30 31 State Com #2H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-51696	Avogato 30 31 State Com #1H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	C1
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	C1
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	25-22S-32E 36-22S-32E	D1
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	D1
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-22S-32E 36-22S-32E	D1
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	D1
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	D1
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	D1
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	D1
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2 W/2	26-22S-32E 35-22S-32E	D2
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2 E/2	26-22S-32E 35-22S-32E	D2
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2 E/2	26-22S-32E 35-22S-32E	D2

30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	
30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	D2
		E/2	35-22S-32E	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 227145

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 227145
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/22/2023