811 S. First St., Artesia, NM 88210

1220 S. St Francis Dr, Santa Fe, NM

1000 Rio Brazos Road, Aztec, NM 87410

District III

District IV

87505

District I	State of New Mexico
1625 N. French Drive, Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

<b>OIL CONSERVATION DIVISION</b>
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.					
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210					
APPLICATION TYPE:					
Pool Commingling Lease Com	mingling Pool and Lease Co	mmingling Doff-Lease	Storage and Measu	rement (Only if not Surfac	e Commingled)
LEASE TYPE: Fee	🛛 State 🖂 Fede				
Is this an Amendment to existing Have the Bureau of Land Manage ⊠Yes □No					ingling
		DL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
		-			
(2) Are any wells producing at top	allowables? 🗌 Yes 🖾 No		1		
(3) Has all interest owners been no			$\boxtimes$ Yes $\square$ No.		
<ul> <li>(4) Measurement type: ⊠Metering □ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER</li> <li>(5) Will commingling decrease the value of production? □Yes ⊠No If "yes", describe why commingling should be approved</li> </ul>					
(B) LEASE COMMINGLING					
Please attach sheets with the following information					
<ul> <li>(1) Pool Name and Code.</li> <li>(2) Is all production from same source of supply? Types TNo</li> </ul>					
<ul> <li>(2) Is all production from same source of supply? Yes No</li> <li>(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No</li> </ul>					
<ul> <li>(4) Measurement type: Metering Other (Specify)</li> </ul>					
(C) POOL and LEASE COMMINGLING					

Please attach sheets with the following information

Complete Sections A and E. (1)

(D) OFF-LEASE STORAGE and MEASUREMENT					
Please attached sheets with the following information					
(1)	Is all production from same source of supply?  Yes No				
(2)	Include proof of notice to all interest owners.				
(E) ADDITIONAL INFORMATION (for all application types)					
Please attach sheets with the following information					
(1)	A schematic diagram of facility, including legal location.				
(2)	(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.				
(3)	(3) Lease Names, Lease and Well Numbers, and API Numbers.				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

2 SIGNATURE:

TITLE: REGULATORY ENGINEER \_\_\_\_\_ DATE: \_\_\_06/13/2023\_

TELEPHONE NO.: (713) 497-2203

TYPE	OR	PRINT	NAME	ERIC FORTIER

E-MAIL ADDRESS: \_\_\_ERIC\_FORTIER@OXY.COM

	RECEIVED:	REVIEWER:	TYPE:	APP NO:	
Ľ		KETETEK.		741 100.	
		- Geologi 1220 South St. Fr	ancis Drive, Sant	<b>ATION DIVISIC</b> g Bureau – a Fe, NM 8750	05
		HECKLIST IS MANDATORY FOR A REGULATIONS WHICH RE		ATIONS FOR EXCEPTIC E DIVISION LEVEL IN SA	ns to division rules and NTA FE
	plicant: <u>OXY USA</u>				GRID Number: <u>16696</u>
		MALL 26_35 FED COM 21H &			: 30-025-50098 & OTHERS
Poc	DI: WC-025 G-08 S223	3227D;UPPER WOLFCAMP & C	OTHERS	Po	ol Code: <u>98286 &amp; OTHERS</u>
S	SUBMIT ACCURA	TE AND COMPLETE IN	FORMATION REQU		SS THE TYPE OF APPLICATION
1) 2)	A. Location	CATION: Check those – Spacing Unit – Simul' ISL INSP(PF me only for [1] or [11] mingling – Storage – N DHC CTB IP tion – Disposal – Pressu WFX PMX S REQUIRED TO: Check operators or lease hol y, overriding royalty of ation requires published ation and/or concurred e owner of the above, proof of tice required	taneous Dedication ROJECT AREA)	DLS OLM anced Oil Reco OR PPR y. vners	FOR OCD ONLY  FOR OCD ONLY  Notice Complete  Application Content Complete
3)	<b>CERTIFICATION</b> administrative understand the	: I hereby certify that approval is <b>accurate</b>	and <b>complete</b> to t ken on this applice	the best of my	

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Eni For

Signature

6/13/2023 Date

(713) 497-2203

Phone Number

ERIC\_FORTIER@OXY.COM e-mail Address

Released to Imaging: 11/22/2023 4:21:52 PM

#### APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Red Tank Area

OXY USA INC requests approval for an amendment to PLC 835B for gas production for the facilities listed below. The gas sales meter is located at A-30-22S-33E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below*.

#### FACILITES TO BE ADDED:

#### Red Tank 26 CPF Train #1 (G-26-T22S-R32E) Allocation by well test is pending approval

Red Tank 26 Train #1 (Llama Mall)	PLC Pending
Wells	ΑΡΙ
LLAMA MALL 26_35 FED COM 21H	30-025-50098
LLAMA MALL 26_35 FED COM 22H	30-025-50305
LLAMA MALL 26_35 FED COM 23H	30-025-50306
LLAMA MALL 26_35 FED COM 24H	30-025-50307
LLAMA MALL 26_35 FED COM 25H	30-025-50308
LLAMA MALL 26_35 FED COM 26H	30-025-50309
LLAMA MALL 26_35 FED COM 311H	30-025-50375
LLAMA MALL 26_35 FED COM 312H	30-025-50300
LLAMA MALL 26_35 FED COM 313H	30-025-50301
LLAMA MALL 26_35 FED COM 31H	30-025-50099
LLAMA MALL 26_35 FED COM 32H	30-025-50310
LLAMA MALL 26_35 FED COM 33H	30-025-50311
LLAMA MALL 26_35 FED COM 34H	30-025-50298
LLAMA MALL 26_35 FED COM 35H	30-025-50299

#### **EXISTING FACILITES:**

#### Red Tank 26 CPF Train #2 (G-26-T22S-R32E) Allocation by well test is approved per Order CTB 1097

Red Tank 26 Train #2 (Stack Cats)	CTB 1097
Wells	ΑΡΙ
Stack Cats 25-36 Federal Com 31H	30-025-50949
Stack Cats 25-36 Federal Com 32H	30-025-50950
Stack Cats 25-36 Federal Com 33H	30-025-50951
Stack Cats 25-36 Federal Com 34H	30-025-50952
Stack Cats 25-36 Federal Com 311H	30-025-50953
Stack Cats 25-36 Federal Com 312H	30-025-50954
Stack Cats 25-36 Federal Com 313H	30-025-50955

#### Red Tank 27-28 OGS (E-27-T22S-R32E) Allocation by well test is approved per Order OLM 269

RED TANK 27-28 OGS	OLM 269
WELL	ΑΡΙ
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

#### Taco Cat Battery (E 27 T22S R32E) Allocation by well test is approved per Order PLC 790

TACO CAT BATTERY	PLC 790
WELL	API
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

AVOGATO BATTERY	PLC 596D
WELL	API
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
SENILE FELINES 18_7 STATE COM 35H	30-025-48755
SENILE FELINES 18_7 STATE COM 23H	30-025-48747
SENILE FELINES 18_7 STATE COM 32H	30-025-48752
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 74H	30-025-45964
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 32H	30-025-45927

#### Avogato Battery (A 30 T22S R33E) Allocation by well test is approved per Order PLC 596D

#### Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

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The surface commingle application will be submitted separately for approval per NMOCD, SLO, and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.











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1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District II 811 S. First St., Artesia, NM 88210

District I

District IV

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State of New Mexico	Form C-102
Energy, Minerals & Natural Resources Department	Revised August 1, 2011
OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
1220 South St. Francis Dr.	District Office
Santa Fe, NM 87505	AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
<sup>1</sup> A <b>30-025</b> -	API Number -50098	r	516	<sup>2</sup> Pool Code 83	3						
<sup>4</sup> Property C				<sup>5</sup> Property Name						Vell Number	
332823	<b>,</b>			LLAM	IA MALL 26	5_35 FED CON	A			21H	
<sup>7</sup> OGRID N					<sup>8</sup> Operator					<sup>9</sup> Elevation	
16696	5				OXY USA	A INC.				3687'	
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
D	26	22S	32E		270	NORTH	1205	WEST		LEA	
			11 <b>Bo</b>	ttom Hol	le Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
М	35	22S	32E		20	SOUTH	440	WE	ST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or	Infill	<sup>4</sup> Consolidation	Code <sup>15</sup> Or	der No.						
640.0											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well			<sup>17</sup> OPERATOR CERTIFICATION
Section 22	NAD 83, SPCS NM E           A - X: 753751.39' / Y: 49:           B - X: 753781.57' / Y: 48:           C - X: 751147.37' / Y: 48:           D - X: 75111.54' / Y: 49:           E - X: 751074.78' / Y: 49:           F - X: 753712.06' / Y: 49:	3740.26'       A - X: 712568.60' / Y: 493680.10'         3458.40'       B - X: 712605.64' / Y: 488398.39'         3431.01'       C - X: 709964.45' / Y: 488371.00'         3713.52'       D - X: 709928.76' / Y: 493653.36'         3995.88'       E - X: 709892.14' / Y: 498935.58'	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
KOP P B E	HL SECTION 24	SURFACE HOLE LOCATION 270' FNL 1205' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752281.62' / Y:498738.40' LAT:32.36925058N / LON:103.65009683W NAD 27, SPCS NM EAST X:711098.97' / Y:498678.10' LAT:32.36912748N / LON:103.64961096W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Romi Mathew</u> 3/9/21 Signature Date
NAD 83           SECTION 27         R. SECTION 27	K K K K K K K K K K K K K K K K K K K	KICK OFF POINT           50' FNL 440' FWL, SECTION 26           NAD 83, SPCS NM EAST           X:751515.11' / Y:498950.31'           LAT:32.36984648N / LON:103.65257500W           NAD 27, SPCS NM EAST           X:710332.47' / Y:498890.01'           LAT:32.36972339N / LON:103.65208903W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
	ECTION 35 SECTION 36	FIRST TAKE POINT 100' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.46' / Y:498900.31' LAT:32.36970905N / LON:103.65257491W NAD 27, SPCS NM EAST X:710332.81' Y:498840.01' LAT:32.36958596N / LON:103.65208895W LAST TAKE POINT	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
TAKE 440' 440' C BHL BHL BHL BHL BHL	T22S R32E	100' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751586.66' / Y:488535.57' LAT:32.34121872N / LON:103.65255775W NAD 27 SPCS NM EAST	NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
SHEET 1 OF 3 JOB No. R4101_002_4546 REV 0 WM 11/2/2020	SECTION 2 SECTION 1	BOTTOM HOLE LOCATION 20' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751587.21' / Y:488455.57' LAT:32.34099882N / LON:103.65255762W NAD 27, SPCS NM EAST X:710404.29' / Y:488395.57' LAT:32.34087562N / LON:103.65207269W	Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., H Phone: (575) 393-616 District II 811 S. First St., Artesi Phone: (575) 748-128: District III 1000 Rio Brazos Road Phone: (505) 334-6170 District IV 1220 S. St. Francis Dr Phone: (505) 476-3460	1 Fax: (575) 39 a, NM 88210 3 Fax: (575) 74 I, Aztec, NM 87 8 Fax: (505) 33 ., Santa Fe, NM	23-0720 8-9720 7410 4-6170 1 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-10 Revised August 1, 201 Submit one copy to appropria District Offic			
	WELL LOCATION AND ACREAGE DEDICATION PLAT											
30-025-	API Numbe 50305	r	51683 RED TANK, BONE SPRING									
<sup>4</sup> Property	Code		<sup>5</sup> Property Name							<sup>6</sup> Well Number		
332823			LLAMA MALL 26 35 FED COM							22H		
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator					Elevation		
1669	6				OXY USA INC.					3689'		
					<sup>10</sup> Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Feet from the	East/West line Cou				
D	26	22S	32E		270	NORTH	1240	WE	WEST LEA			
	<sup>11</sup> Bottom Hole Location If Different From Surface											

County
LEA

Defining Well		CORNER COORDINATES		<sup>17</sup> OPERATOR CERTIFICATION
SECTION 22 SECTION 23	A - B - C - D - E -	NAD 83, SPCS NM EAST X: 753751.39' / Y: 493740.26 X: 75378.57' / Y: 488458.40 X: 751147.37' / Y: 488431.01 X: 751111.54' / Y: 493713.52 X: 751074.78' / Y: 498995.86 X: 753712.06' / Y: 499022.42	b'         B - X: 712605.64' / Y: 488398.39'           c - X: 709964.45' / Y: 488371.00'           c - X: 709928.76' / Y: 49835.38'           b'           c - X: 709928.72' / Y: 498355.86'	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
KOP 1260' 1260' 1240' First		SECTION 24 SECTION 25	SURFACE HOLE LOCATION 270' FNL 1240' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752316.56' / Y:498738.38' LAT:32.36924992N / LON:103.64998366W NAD 27, SPCS NM EAST X:711133.91' / Y:498678.08' LAT:32.36912682N / LON:103.64949779W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Roni Mathew</u> 3/10/21 Signature Date
57 NOLLOSIS SECTION 27	NAD 83 N:493726.28 E:752371.48 A SECTION 26		KICK OFF POINT 50' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752335.07' / Y:498958.56' LAT:32.36985480N / LON:103.64991916W NAD 27, SPCS NM EAST X:711152.42' / Y:498898.26' LAT:32.36973169N / LON:103.64943327W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35	SECTION 36	FIRST TAKE POINT 100' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752335.42' / Y:498908.56' LAT:32.36971736N / LON:103.64991907W NAD 27, SPCS NM EAST X:711152.77' / Y:498848.26' LAT:32.36959426N / LON:103.64943318W	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
1260' 1260' C	o B	T22S R32E T23S R32E	LAST TAKE POINT 100' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752406.63' / Y:488544.08' LAT:32.34122773N / LON:103.64990274W NAD 27, SPCS NM EAST X:711223.71' / Y:488484.06' LAT:32.34110453N / LON:103.64941788W	same is true and correct to the best of my belief NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor:
BHL R R R R R R R R R R R R R R R R R R R		SBCTTON 1	BOTTOM HOLE LOCATION 20' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752407.17' / Y:488464.08' LAT:32.34100783N / LON:103.64990262W NAD 27, SPCS NM EAST X:711224.25' / Y:488404.07' LAT:32.34088463N / LON:103.64941777W	Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., H Phone: (575) 393-6161 District II 811 S. First St., Artesia Phone: (575) 748-1283 District III 1000 Rio Brazos Road Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr. Phone: (505) 476-3460	3-0720 3-9720 410 4-6170 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Sub	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office		
WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025-	API Number 50306	r	51683 <sup><sup>2</sup> Pool Code</sup> RED TANK, BONE SPRING						3	
<sup>4</sup> Property (	Code					<sup>6</sup> Well Number				
332823			LLAMA MALL 26 35 FED COM							23H
<sup>7</sup> OGRID					<sup>8</sup> Operator					<sup>9</sup> Elevation
1669	6		OXY USA INC.							3690'
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	County	
D	26	22S	32E		270	NORTH	1275	WE	ST	LEA

						- ·						
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	35	22S	32E		20	SOUTH	2200	WEST	LEA			
<sup>12</sup> Dedicated Acres	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.											
640.0												
•				•								



District I           1625 N, French Dr., Hobbs, NM 88240           Phone: (575) 393-6161 Fax: (575) 393 <u>District II</u> 811 S, First St., Artesia, NM 88210           Phone: (575) 748-1283 Fax: (575) 748- <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 874           Phone: (505) 334-6178 Fax: (505) 334- <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8           Phone: (505) 476-3460 Fax: (505) 476-	0720 -9720 410 -6170 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Subr	Form C-10 Revised August 1, 201 ubmit one copy to appropria District Offic AMENDED REPOR			
	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025- 50307		51683 RED TANK, BONE SPRIN							3		
<sup>4</sup> Property Code				<sup>5</sup> Prope	erty Nar	ne			<sup>6</sup> W	ell Number	
332823			LLAM	A MALL	26	35 FED CON	1			24H	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name								Elevation	
16696		OXY USA INC.							-	3742'	
L				<sup>10</sup> Surfac	ce Lo	ocation					
UL or lot no. Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/		County	

A	26	22S	32E		480	NORTH	1150	EAST	LEA		
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	35	22S	32E		20	SOUTH	2200	EAST	LEA		
<sup>12</sup> Dedicated Acres	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.										
640.0											



District I 1625 N. French Dr., Hobbs, NM 882 Phone: (575) 393-6161 Fax: (575) 39 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 8' Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47	23-0720 8-9720 7410 4-6170 1 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office		
WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025- 50308	r	51683 RED TANK, BONE SPRING								
<sup>4</sup> Property Code 332823			LLAM	6	<sup>6</sup> Well Number 25H					
<sup>7</sup> ogrid №. 16696					<sup>9</sup> Elevation 3743'					
				<sup>10</sup> Surface	Location					
	UL or lot no.SectionTownshipRangeLot IdnFeet from theNorth/South lineFeet from the $\Lambda$ 2622832E $\Lambda 45$ NORTH1150						East/West line ΕΛST	County IEA		

A	20	223	JZE		445	NORTH	1150	LASI	LLA		
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Р	35	22S	22S 32E		20	SOUTH	1260	EAST	LEA		
<sup>12</sup> Dedicated Acres	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.										
640.0											
	•	•							•		



District I 1625 N. French Dr., H Phone: (575) 393-6161 District II 811 S. First St., Artesii Phone: (575) 748-128: District III 1000 Rio Brazos Road Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr. Phone: (505) 476-3460	1 Fax: (575) 39 a, NM 88210 3 Fax: (575) 748 J, Aztec, NM 87 3 Fax: (505) 334 ., Santa Fe, NM	3-0720 3-9720 410 -6170 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office			
WELL LOCATION AND ACREAGE DEDICATION PLAT												
30-025-	API Numbe 50309	r	51683 RED TANK, BONE SPRING									
<sup>4</sup> Property	Code		<sup>5</sup> Property Name							<sup>6</sup> Well Number		
332823				LLAM	A MALL 2	6_35 FED CON	Л			26H		
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator	Name				<sup>9</sup> Elevation		
1669	6		OXY USA INC.							3740'		
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	n the East/West line Co				
Α	26	22S							ST	LEA		

	" Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Р	35	22S	32E		20	SOUTH	440	EAST	LEA				
<sup>12</sup> Dedicated Acre	<sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.												
640.0													



District 1625 N. Phone: ( District 811 S. F Phone: ( District 1000 Ria Phone: ( District 1220 S. Phone: (

[ French Dr., Hobbs, NM 88240 575) 393-6161 Fax: (575) 393-0720 II irst St., Artesia, NM 88210 575) 748-1283 Fax: (575) 748-9720 III b Brazos Road, Aztec, NM 87410 505) 334-6178 Fax: (505) 334-6170 IV St. Francis Dr., Santa Fe, NM 87505 505) 476-3460 Fax: (505) 476-3462	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
	WELL LOCATION AND ACREAGE DEDICATION PLAT	

	WELL LOCATION AND ACKEAGE DEDICATION PLAT											
<b>30-025-</b>	PI Number 50099	r	982	2 Pool Code		C-025 G-08 S	<sup>3</sup> Pool Nat 5223227D,		ER W	OLFCAMP		
<sup>4</sup> Property C	ode				<sup>5</sup> Property	Name			<sup>6</sup> Well Number			
332823				LLAM	IA MALL 2	6_35 FED CON	Л			31H		
<sup>7</sup> OGRID N	lo.				<sup>8</sup> Operator	· Name				<sup>9</sup> Elevation		
16696	5	OXY USA INC. 3685					3685'					
<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	o Range	Lot Idn	Feet from the	e North/South line	Feet from the	East	/West line	County		
D	26	228	32E		699	NORTH	1060	WE	ST	LEA		
			11 Bo	ottom Ho	le Location I	f Different Fron	n Surface					
UL or lot no.	Section	Township	o Range	Lot Idn	Feet from the	e North/South line	Feet from the	East	/West line	County		
M	35	228	32E		20	SOUTH	440	WE	ST	LEA		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill	<sup>14</sup> Consolidation	Code <sup>15</sup> Or	rder No.							
640.0												
•												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



16696

Section Township

22S

Township

22S

26

Section

<sup>3</sup> Joint or Infill

35

UL or lot no.

UL or lot no.

Ν

<sup>12</sup> Dedicated Acres

640.0

D

3686'

County

County

LEA

LEA

East/West line

East/West line

WEST

WEST

<u>District I</u> 1625 N. French Dr., Hobbs, NM 8824 Phone: (575) 393-6161 Fax: (575) 39 District II		State or Energy, Minerals & I	Form C-102 Revised August 1, 2011				
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87			VATION DIVISION th St. Francis Dr.	Submit one copy to appropriate District Office			
Phone: (505) 334-6178 Fax: (505) 33 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47	4-6170 1 87505	Santa I	AMENDED REPORT				
	WE	ELL LOCATION AND	ACREAGE DEDICATION PLAT				
30-025- 50310		98286	WC-025 G-08 S223227D, UPPER WOLFCAM				
<sup>4</sup> Property Code			roperty Name	<sup>6</sup> Well Number			
332823		LLAMA MA	32H				
<sup>7</sup> OGRID No.		<sup>8</sup> O	<sup>9</sup> Elevation				

OXY USA INC. <sup>10</sup> Surface Location

<sup>11</sup> Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1640

1125

Feet from the

Feet from the

700

20

Lot Idn

Lot Idn

<sup>15</sup> Order No.

Range

Range

32E

32E

<sup>14</sup> Consolidation Code

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well	CORNER CO NAD 83, SPC A - X: 753751.39 B - X: 753788.57 C - X: 751147.37 D - X: 751111.54 E - X: 751074.78 F - X: 753712.06	CS NM EAST '' / Y: 493740.26' '' / Y: 488458.40' '' / Y: 488431.01' ' / Y: 493713.52' '' / Y: 498995.88'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 48398.39' C - X: 709928.76' / Y: 493653.36' E - X: 709928.76' / Y: 493655.58' F - X: 712529.41' / Y: 498935.58' F - X: 712529.41' / Y: 498932.11'	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
1640' E CF	997' 997' OP	SECTION 24 SECTION 25	SURFACE HOLE LOCATION 700' FNL 1125' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752204.57' / Y:498307.17' LAT:32.36806664N / LON:103.65035529W NAD 27, SPCS NM EAST X:711021.91' / Y:498246.88' LAT:32.36794354N / LON:103.64986945W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Roni Mathew</u> 3/30/2021 Signature Date
NAD 83 N:493730.13 E:75275146	SECTION 26		KICK OFF POINT 50' FNL 1640' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752715.05' / Y:498962.38' LAT:32.36985863N / LON:103.64868840W NAD 27, SPCS NM EAST X:711532.41' / Y:498902.08' LAT:32.36973552N / LON:103.64820255W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35 SECTION 35 SECULOUS SECULATION SE	SECTION 36	FIRST TAKE POINT 100' FNL 1640' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752715.40' / Y:498812.39' LAT:32.36972119N / LON:103.64868832W NAD 27, SPCS NM EAST X:711532.75' / Y:498852.08' LAT:32.36959809N / LON:103.64820247W	<b>18SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this</i> <i>plat was plotted from field notes of actual surveys</i> <i>made by me or under my supervision, and that the</i>
1640 <sup>1</sup> C B	1001 <sup>1</sup>	T23S R32E	LAST TAKE POINT 100' FSL 1640' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752786.61' / Y:488548.02' LAT:32.34123189N / LON:103.64867237W NAD 27, SPCS NM EAST X:711603.69' / Y:488488.00' LAT:32.34110868N / LON:103.64818754W	same is true and correct to the best of my belief NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
SHEET 1 OF 3 JOB No. R4101_003_4556 REV 0 WM 11/3/2020	SECTION 2 SECTION 1		BOTTOM HOLE LOCATION 20' FSL 1640' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752787.16' / Y:488468.02' LAT:32.34101199N / LON:103.64867226W NAD 27, SPCS NM EAST X:711604.23' / Y:488408.01' LAT:32.34088878N / LON:103.64818744W	Certificate Number DAVID W. MYERS 11403

District I           1625 N. French Dr., Hobbs, NM 8824           Phone: (575) 393-6161 Fax: (575) 39 <u>District II</u> 811 S. First St., Artesia, NM 88210           Phone: (575) 748-1283 Fax: (575) 74 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 8'           Phone: (505) 334-6178 Fax: (505) 33 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NW           Phone: (505) 476-3460 Fax: (505) 47	-0720 Energ	y, Minerals & N OIL CONSER 1220 South	New Mexico fatural Resources Department VATION DIVISION h St. Francis Dr. e, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office AMENDED REPORT	
	WELL LO	CATION AND	ACREAGE DEDICATION PLAT		
<b>30-025-</b> 50311	9828	WC-025 G-08 S223227D, UPPER WOLF			
<sup>4</sup> Property Code			operty Name	<sup>6</sup> Well Number	
332823		LLAMA MAL	L 26_35 FED COM	33H	
<sup>7</sup> OGRID No.		•	erator Name	<sup>9</sup> Elevation	
16696		OXY	USA INC.	3691'	
		0	`т./'		

	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D	26	22S	32E		700	NORTH	1160	WEST	LEA			
	" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count			
Ν	35	22S	32E		20	SOUTH	2540	WEST	LEA			
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	Consolidation	Code <sup>15</sup> Or	der No.							
640.0												
	•											



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone: (505) 476-3460 Fax: (505) 476-3462		

			WELLL	UCATIO	IN AND ACK	LEAGE DEDIC	ATION FLA	1				
<sup>1</sup> A	PI Number	r		<sup>2</sup> Pool Cod			<sup>3</sup> Pool Nai					
30-025-502	98		9828	6	WC-	025 G-09 S223	227D, UPR V	VOLFC	AMP			
<sup>4</sup> Property C	ode				<sup>5</sup> Property	Name			<sup>6</sup> V	Vell Number		
332823				LLAN	A MALL 26	5_35 FED CON	Λ			34H		
<sup>7</sup> OGRID N	0.				<sup>8</sup> Operator	Name			9	'Elevation		
16696	5				OXY USA	A INC.			3721'			
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Townshij	o Rang	e Lot Idr	Feet from the	North/South line	Feet from the	East	t/West line	County		
Ο	23	228	32E		970	SOUTH	1360	EAS	ST	LEA		
			$^{11}$ B	ottom Ho	le Location If	Different Fron	n Surface					
UL or lot no.	Section	Townshij	o Rang	e Lot Idr	Feet from the	North/South line	Feet from the	East	t/West line	County		
0	35	228	32E		20	SOUTH	1640	EAS	ST	LEA		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	<sup>14</sup> Consolidation	n Code 15 O	order No.							
640.0												
•	•			•								

WELL LOCATION AND ACREACE DEDICATION DLAT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone: (505) 476-3460 Fax: (505) 476-3462		

			WELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т		
<sup>1</sup> A	API Number	r		<sup>2</sup> Pool Code	e		<sup>3</sup> Pool Na	me		
30-025-502	99		98286	5	WC-	025 G-08 S223	3227D;UPR V	VOLFCA	AMP	
<sup>4</sup> Property C		•		<sup>5</sup> Property	Name			<sup>6</sup> 1	Well Number	
332823				LLAM	IA MALL 26	5_35 FED CON	Л			35H
<sup>7</sup> OGRID N	<sup>7</sup> OGRID No. <sup>8</sup> Operator Name								<sup>9</sup> Elevation	
16696 OXY US					OXY USA	A INC.				3722'
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
Р	23	22S	32E		970	SOUTH	1290	EAS	ST	LEA
			11 Bo	ttom Hol	le Location If	Different Fron	n Surface		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
Р	35	22S	32E		20	SOUTH	330	EAS	ST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	<sup>4</sup> Consolidation	Code <sup>15</sup> Or	rder No.		•			
640.0										
	-									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., F Phone: (575) 393-616 District II 811 S. First St., Artes: Phone: (575) 748-128 District III 1000 Rio Brazos Roaa Phone: (505) 334-617 District IV 1220 S. St. Francis Dr Phone: (505) 476-346	93-0720 8-9720 7410 4-6170 1 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office				
WELL LOCATION AND ACREAGE DEDICATION PLAT												
30-025-	API Numbe	er 5	5168	<sup>2</sup> Pool Code 33	RE	D TANK, E	BONE SF	<sup>m</sup> RINC	3			
<sup>4</sup> Property 332823	Code		·	<sup>5</sup> Property Name LLAMA MALL 26 35 FED COM						<sup>6</sup> Well Number 311H		
<sup>7</sup> OGRID					<sup>8</sup> Operator Name				<sup>9</sup> Elevation			
1669	6				OXY USA	A INC.				3686'		
					<sup>10</sup> Surface I	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
D	26	22S	32E		700	NORTH	1090	WE	ST	LEA		
			<sup>11</sup> Bot	tom Hol	e Location If	Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
N	25	220	220		20	COUTU	1000	WE	er l	LEA		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	35	22S	32E		20	SOUTH	1000	WEST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill <sup>14</sup> (	Consolidation	Code <sup>15</sup> Or	der No.				
640.0									

Defining Well		R COORDINATES SPCS NM EAST	CORNER COORDINATES	<sup>17</sup> OPERATOR CERTIFICATION
SECTION 22 SECTION 23	A - X: 7537	51.39' / Y: 493740.26 38.57' / Y: 488458.40	A - X: 712568.60' / Y: 493680.10'	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
BECTION		47.37' / Y: 488431.01 11.54' / Y: 493713.52	C - A. 709904.45 / 1. 400371.00	owns a working interest or unleased mineral interest in the land including
0, 0,	E - X: 7510	74.78' / Y: 498995.88	E - X: 709892.14' / Y: 498935.58'	the proposed bottom hole location or has a right to drill this well at this
	F - X: 7537	12.06' / Y: 499022.42		location pursuant to a contract with an owner of such a mineral or working
700.			SURFACE HOLE LOCATION 700' FNL 1090' FWL, SECTION 26	interest, or to a voluntary pooling agreement or a compulsory pooling
		SECTION 24	NAD 83, SPCS NM EAST	order heretofore entered by the division.
1000' FIRST		SECTION 25	X:752169.58' / Y:498307.25' LAT:32.36806748N / LON:103.65046860W	Roni Mathew 3/29/2021
			NAD 27, SPCS NM EAST X:710986.92' / Y:498246.97'	Signature Date
SHL KOP			LAT:32.36794437N / LON:103.64998275W	
58 23	25		KICK OFF POINT 50' FNL 1000' FWL, SECTION 26	RONI MATHEW
	SECTION		NAD 83, SPCS NM EAST	Printed Name
SECTION	BECT		X:752075.08' / Y:498955.94' LAT:32.36985217N / LON:103.65076125W	roni mathew@oxy.com
NAD 83 /N:493723.65	0, 0,		NAD 27, SPCS NM EAST	E-mail Address
E:752111.49 SECTION 27	NI 26	SECTION 25	X:710892.44' / Y:498895.64' LAT:32.36972907N / LON:103.65027534W	
SECTION 34 D SECTIO		SECTION 36	FIRST TAKE POINT 100' FNL 1000' FWL, SECTION 26	<sup>18</sup> SURVEYOR CERTIFICATION
			NAD 83, SPCS NM EAST X:752075.43' / Y:498905.95'	I hereby certify that the well location shown on this
35 35	39 32		LAT:32.36971473N / LON:103.65076116W	plat was plotted from field notes of actual surveys
NOI	SECTION 35 SECTION 36		NAD 27, SPCS NM EAST X:710892.78' / Y:498845.64'	made by me or under my supervision, and that the
SECTION SECTION	SEC		LAT:32.36959163N / LON:103.65027525W	same is true and correct to the best of my belief
			LAST TAKE POINT 100' FSL 1000' FWL, SECTION 35	DVV. ML
TAKE			NAD 83, SPCS NM EAST	NOVEMBER 9, 2020
1000'		T22S R32E	X:752146.64' / Y:488541.38' LAT:32.34122488N / LON:103.65074457W	Date of Survey
1000' C-		T23S R32E	NAD 27, SPCS NM EAST X:710963.72' / Y:488481.37'	Signature and Seal of Professional Surveyor:
50.00			LAT:32.34110168N / LON:103.65025968W	2 1403 10
	112		BOTTOM HOLE LOCATION	191 /
BHL	SECTION 2 SECTION 1		20' FSL 1000' FWL, SECTION 35 NAD 83, SPCS NM EAST	The at
BHL	SEC		X:752147.19' / Y:488461.38' LAT:32.34100498N / LON:103.65074445W	STONAL SUR
SHEET 1 OF 3			NAD 27, SPCS NM EAST	
JOB No. R4101_003_4552 REV 0 WM 11/3/2020			X:710964.26' / Y:488401.37' LAT:32.34088178N / LON:103.65025957W	Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
1 liolie. (505) 470-5400 1 ax. (505) 470-5402		

	WELL LOCATION AND ACREAGE DEDICATION PLAT									
1 A	API Numbe	r		<sup>2</sup> Pool Code <sup>3</sup> Pool Name						
30-025-50	)300		9828	6	WC	C-025 G-08 S	223227D; U	IPPER	WOL	FCAMP
<sup>4</sup> Property C	Code				<sup>5</sup> Property	Name			<sup>6</sup> V	Well Number
332823				LLAM	IA MALL 2	6_35 FED CON	M			312H
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator	· Name				<sup>9</sup> Elevation
16690	6				OXY US	A INC.				3720'
	<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	Eas	t/West line	County
0	23	22S	32E		971	SOUTH	1390	EA	ST	LEA
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	Eas	t/West line	County
Ν	35	22S	32E		20	SOUTH	2580	WE	ST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	<sup>14</sup> Consolidation	Code <sup>15</sup> Or	der No.					
640.0										
•	•	•								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER COORDINATES NAD 83, SPCS NM EAST           A - X: 753715.37' / Y: 499022.87           B - X: 753753.95' / Y: 493740.72           C - X: 753792.78' / Y: 488459.75           D - X: 751151.28' / Y: 488459.75           D - X: 751151.28' / Y: 488432.11           E - X: 751114.09' / Y: 493713.97           F - X: 751074.77' / Y: 498996.13           E - X: 751074.77' / Y: 498996.13           E - X: 751074.77' / Y: 498996.13	B - X: 712571.15' / Y: 493680.56'         C           J' C - X: 712609.85' / Y: 488399.74'         O           J D - X: 709968.36' / Y: 488372.10'         O           E - X: 709931.32' / Y: 493653.81'         H	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
2580' FIRST 61' SECTION 25 2580' TAKE 8 5 61' SECTION 25 61' SECTION 25	SURFACE HOLE LOCATION           971' FSL 1380' FEL, SECTION 23           NAD 83, SPCS NM EAST           X:754955.79' Y 55000561'           LAT:32.37268654N / LON:103.64140948W           NAD 27, SPCS NM EAST           X:73773.11' / Y:499945.30'           LAT:32.37256341N / LON:103.64092373W	<u>Lestie T. Reever</u> 3/14/23 Signature Date <u>LESLIE REEVES</u> Printed Name
LZ         NO         X: 753691 42'           NO         Y: 493739.65'           NAD27         X: 712508.63'           Y: 493679.49'         SECTION 25           E         .09           Y: 493679.49'         SECTION 25           B         S           Y: 493679.49'         SECTION 25           B         S           Y: 493679.49'         SECTION 36	KICK OFF POINT           50' FNL 2580' FWL, SECTION 26           NAD 83, SPCS NM EAST           X:753655.01' / Y:498971.84'           LAT.32.36986806N / LON:103.64564390W           NAD 27, SPCS NM EAST           X:712472.36' / Y:498911.54'           LAT.32.36974494N / LON:103.64515813W           FIRST TAKE POINT           100' FNL 2580' FWL, SECTION 26           NAD 83, SPCS NM EAST           X:753655.36' / Y:498921.84'           LAT:32.08973063N / LON:103.64564381W           NAD 27, SPCS MM EAST           X:753665.36' / Y:498921.84'           LAT:32.753655.36' / Y:498921.84'           LAT:32.75475.34'           LAT:32.75475.34'           LAT:32.75475.34'           LAT:32.75475.34'	LESLIE_REEVES@OXY.COM         E-mail Address         1*SURVEYOR CERTIFICATION         I hereby certify that the well location shown on this         plat was plotted from field notes of actual surveys         made by me or under my supervision, and that the         same is true and correct to the best of my belief
LAST Constraints LAST Constraints Constr	X:712472.71' / Y:498661.54' LAT:32.36960750N / LON:103.64515805W LAST TAKE POINT 100' FSL 2580' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753726.57' / Y:488557.76' LAT:32.34124213N / LON:103.64562881W NAD 27, SPCS NM EAST X:712543.64' / Y:488497.75' LAT:32.34111890N / LON:103.64514407W BOTTOM HOLE LOCATION 20' FSL 2580' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753727.11' / Y:488477.76' LAT:32.34102223N / LON:103.64562872W NAD 27, SPCS NM EAST X:712544.18' / Y:488417.75' LAT:32.34089900N / LON:103.64514398W	NOVEMBER 21, 2022 Date of Survey Signature and Seal of Professional Surveyor: 11403 ONAL 3 Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748- District III 1000 Rio Brazos Road, Aztec, NM 874 Phone: (505) 334-6178 Fax: (505) 334-	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	Form C-10 Revised August 1, 201 Submit one copy to appropriat District Offic		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8 Phone: (505) 476-3460 Fax: (505) 476-	505			
30-025- <b>50301</b>	51683 RED TANK; BONE SPRINC	G		
<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number		

332823				LLAM	AMA MALL 26_35 FED COM				313H	
<sup>7</sup> OGRID No.					<sup>8</sup> Operator 1	Name			<sup>9</sup> Elevation	
1669	6				OXY USA	A INC.				3721'
	<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
0	23	22S	32E		970	SOUTH	1325	EAS	ST	LEA
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
Р	35	22S	32E		20	SOUTH	1000	EAS	ST	LEA
<sup>12</sup> Dedicated Acres	<sup>2</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.									
640.0										
•										





OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric\_Fortier@Oxy.com

June 13, 2023

- Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area
  - Taco Cat Battery PLC 790
  - Avogato Battery PLC 596A
  - Red Tank 27-28 OGS OLM 269
  - Red Tank 26 CPF Train #2 (Stack Cats) CTB 1097
  - Red Tank 26 CPF Train #1 (Llama Mall) Pending Approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203 or Eric\_Fortier@oxy.com.

Respectfully,

in ten

OXY USA INC Eric Fortier Staff Regulatory Engineer Eric Fortier@oxy.com

# MAILED ON 6/13/2023

To Name	To Address Line 1	To City	To State	To ZIP PIC
Minerals Management Service	620 E Greene Street	Carlsbad	NM	88220 _9414811898765420376623
Apollo Permian LLC	PO BOX 14779	Oklahoma City	ОК	73113 _9414811898765420376609
Molly M Azopardi	PO BOX 620	Wimberly	ТХ	78676 _9414811898765420376692
Peter Balog Trustee of the Balog Family Trust	PO BOX 111890	Anchorage	AK	99511 _9414811898765420376647
Brigham Minerals LLC	5914 W Courtyard Drive STE 200	Austin	ТХ	78730 _9414811898765420376685
Norval L Covington and Ellen C Covington	501 First National Bank Building	Oklahoma City	ОК	73102 _9414811898765420376630
Daily Ann Murphy	PO BOX 2648	Roswell	NM	88202 _9414811898765420376678
Davis Dawn S	5005 Heather	Midland	ТХ	79705 _9414811898765420376111
Hutchings Oil Company	40 First Plaza Center NW STE 610	Albuquerque	NM	87102 _9414811898765420376159
Innoventions Inc	100 North Pennsylvania	Roswell	NM	88201 _9414811898765420376166
Jacks Peak LLC	PO BOX 294928	Kerrville	ТХ	78029 _9414811898765420376128
JTD Resources LLC	PO BOX 3422	Midland	ТХ	79705 _9414811898765420376104
Dan M Leonard	PO BOX 3422	Midland	ТХ	79702 _9414811898765420376197
Kevin K Leonard	PO BOX 50688	Midland	ТХ	79710 _9414811898765420376142
Michael Kyle Leonard	PO BOX 2625	Eagle Pass	ТХ	78853 _9414811898765420376180
Patrick Leonard	PO BOX 700633	San Antonio	ТХ	78270 _9414811898765420376135
Shannon C Leonard	1018 Sunset Canyon N	Dripping Springs	ТХ	78620 _9414811898765420376173
LML Properties LLC	PO BOX 3194	Boulder	CO	80307 _9414811898765420376319
Maven Royalty 2 LP	620 Texas Street STE 300	Shreveport	LA	71101 _9414811898765420376357
Mitchell Exploration Inc	648 Petroleum Building	Roswell	NM	88201 _9414811898765420376364
MSH Family Real Estate Partnership II LLC	4143 Maple Avenue STE 500	Dallas	ТΧ	75219 _9414811898765420376326
Mark B Murphy	PO BOX 2484	Roswell	NM	88202 _9414811898765420376302
Matthew B Murphy	PO BOX 2164	Roswell	NM	88202 _9414811898765420376395
Susan S Murphy	PO BOX 2484	Roswell	NM	88202 _9414811898765420376340
Permian Basin Investment Corporation	200 West First Street STE 648	Roswell	NM	88201 _9414811898765420376388
Pegasus Resources LLC	PO BOX 470698	Fort Worth	ТХ	76147 _9414811898765420376333
Quantum Equities	530 Las Vegas Blvd South	Las Vegas	NV	89101 _9414811898765420376371
Scott Exploration Inc	PO BOX 1834	Roswell	NM	88202 _9414811898765420376012
SMP Sidecar Titan Minerals Holdings LP	4143 Maple Avenue STE 500	Dallas	ТΧ	75219 _9414811898765420376050
TD Minerals LLC	8111 Westchester Drive STE 900	Dallas	ТХ	75225 _9414811898765420376067
Valorie F Walker	2341 Scarborough Drive	Anchorage	AK	99504 _9414811898765420376029
Worrall Investment Corporation	PO BOX 1834	Roswell	NM	88202 _9414811898765420376005
Hoover H & Betty R Wright Living Trust	PO BOX 2312	Santa Fe	NM	87504 _9414811898765420376098
Attn Commingling Manager, NM Commissioner of Public Lands	PO BOX 1148	Santa Fe	NM	87505 _9414811898765420280821

## Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

hBlack

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67111848

00279038

TALENT ACQUISITION **OCCIDENTAL PERMIAN** 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

Publisher Sworn and subscribed to before me this 31st day of May 2023.

LEGAL NOTICE May 31 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835B for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S-R33E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 25, 26, 27, 34, 35, and 36 T22S-R32E. Production is from the Red Tank, Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279038

Released to Imaging: 11/22/2023 4:21:52 PM

From:	McClure, Dean, EMNRD on behalf of Engineer, OCD, EMNRD
To:	Musallam, Sandra C; Fortier, Eric
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher; Lamkin, Baylen L.; Dawson, Scott
Subject:	Approved Administrative Order PLC-835-C
Date:	Wednesday, November 22, 2023 4:03:36 PM
Attachments:	PLC835C Order.pdf

NMOCD has issued Administrative Order PLC-835-C which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683	
30-023-44933	Taco Cat 27 54 Federal Colli #11H	All	34-22 <b>S-32E</b>	51005	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683	
30-023-44934	Taco Cat 27 54 Federal Colli #21H	All	34-22 <b>S-32E</b>	51005	
20.025.46040	Taco Cat 27 34 Federal Com #24H	All	27-228-32E	51(02	
30-025-46949	Taco Cat 27 54 Federal Com #24H	All	34-22 <b>S-32E</b>	51683	
30-025-46934	Tess Cat 27.24 Federal Com #251	All	27-22S-32E	51(02	
30-023-40934	Taco Cat 27 34 Federal Com #25H	All	34-22 <b>S-32E</b>	51683	
20.025.46025	Tess Cat 27.24 Federal Com #261	All	27-22S-32E	51(92	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	34-22 <b>S-32E</b>	51683	
20.025 4(025	Tess Cat 27.24 Federal Com #2211	All	27-22S-32E	51(92	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	34-22S-32E	51683	
20.025.4(02)		All	27-22S-32E	E1(0)	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	34-22S-32E	51683	
20.025.44025		All	27-22S-32E	0000(	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	34-22 <b>S-32E</b>	98286	
20.025.4(02)		All	27-22S-32E	0000(	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	34-22 <b>S-32E</b>	98286	
		All	27-22S-32E	00000	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	34-22 <b>S-32</b> E	98286	
		<b>W</b> /2	30-22S-33E		
30-025-45927	Avogato 30 31 State Com #32H	<b>W</b> /2	31-22S-33E	51687	
		<b>W</b> /2	30-22S-33E	=1 (0=	
30-025-45956	Avogato 30 31 State Com #11H	<b>W</b> /2	31-22S-33E	51687	
20.025.45055		<b>W</b> /2	30-22S-33E	=1 (0=	
30-025-45957	Avogato 30 31 State Com #12H	<b>W</b> /2	31-22S-33E	51687	
		W/2	30-22S-33E	=1.00=	
30-025-45958	Avogato 30 31 State Com #13H	<b>W</b> /2	31-22S-33E	51687	
20.025.45050		E/2	30-22S-33E		
30-025-45959	Avogato 30 31 State Com #14H	<b>E/2</b>	31-22S-33E	51687	
		<b>W</b> /2	30-22S-33E	=1 (0=	
30-025-45924	Avogato 30 31 State Com #21H	<b>W</b> /2	31-22S-33E	51687	
		<b>W</b> /2	30-22S-33E	=1.00=	
30-025-45925	Avogato 30 31 State Com #22H	<b>W</b> /2	31-22 <b>S-33</b> E	51687	
		W/2	30-22S-33E		
30-025-45926	Avogato 30 31 State Com #23H	<b>W</b> /2	31-22S-33E	51687	
		E/2	30-22S-33E		
30-025-45960	Avogato 30 31 State Com #24H	E/2	31-22S-33E	51687	
		E/2	30-22S-33E		
30-025-45961	Avogato 30 31 State Com #25H	E/2	31-22S-33E	51687	

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30-025-45928         Avogato 30 31 State Com #33H         W/2         31-22S-33E         51687           30-025-45930         Avogato 30 31 State Com #34H         E/2         30-22S-33E         51687           30-025-45923         Avogato 30 31 State Com #4H         E/2         30-22S-33E         51687           30-025-45964         Avogato 30 31 State Com #74H         E/2         30-22S-33E         51687           30-025-45931         Avogato 30 31 State Com #74H         E/2         30-22S-33E         98177           30-025-44193         Red Tank 30 31 State Com #35H         E/2         20-22S-33E         51687           30-025-44161         Red Tank 30 31 State Com #24Y         E/2         21/2 2S-33E         51687           30-025-44063         Red Tank 30 31 State Com #24Y         E/2         21/2 2S-33E         51687           30-025-48745         Senile Felines 18 7 State Com #21H         W/2         722S-33E         51687           30-025-48746         Senile Felines 18 7 State Com #21H         W/2         722S-33E         51687           30-025-48747         Senile Felines 18 7 State Com #23H         W/2         7-22S-33E         51687           30-025-48751         Senile Felines 18 7 State Com #31H         W/2         7-22S-33E         51687           <	30-025-45928       Avogato 30 31 State Com #33H       W/2         30-025-45930       Avogato 30 31 State Com #34H       E/2         30-025-45923       Avogato 30 31 State Com #4H       E/2         30-025-45964       Avogato 30 31 State Com #4H       E/2         30-025-45964       Avogato 30 31 State Com #74H       E/2         30-025-45931       Avogato 30 31 State Com #35H       E/2         30-025-45931       Avogato 30 31 State Com #35H       E/2         30-025-44193       Red Tank 30 31 State Com #14H       E/2 E/2         30-025-44161       Red Tank 30 31 State Com #24Y       E/2 E/2         30-025-44063       Red Tank 30 31 State Com #24Y       E/2 E/2         30-025-44063       Red Tank 30 31 State Com #34H       E/2 E/2         30-025-44063       Red Tank 30 31 State Com #24Y       E/2 E/2         30-025-48745       Senile Felines 18 7 State Com #21H       W/2         30-025-48746       Senile Felines 18 7 State Com #22H       W/2         30-025-48747       Senile Felines 18 7 State Com #23H       W/2         30-025-48756       Senile Felines 18 7 State Com #31H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2     <	31-22S-33E           30-22S-33E           31-22S-33E           30-22S-33E           31-22S-33E           31-22S-33E           30-22S-33E           30-22S-33E	51687	
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30-025-48747       Senile Felines 18 7 State Com #23H       W/2       18-22S-33E       51687         30-025-48756       Senile Felines 18 7 State Com #31H       W/2       7-22S-33E       98177         30-025-48751       Senile Felines 18 7 State Com #31H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #31H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48748       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48748       Senile Felines 18 7 State Com #24H       O       B C F G J K N       7-22S-33E       98177         30-025-48758       Senile Felines 18 7 State Com #24H       O       B C F G J K N       7-22S-33E       98177         30-025-48759       Senile Felines 18 7 State Com #24H       O       B C F G J K N       7-22S-33E       98177         30-025-48759       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E       98177         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       18-22S-33E       98177 <tr< td=""><td>30-025-48747       Senile Felines 18 7 State Com #23H       W/2         30-025-48756       Senile Felines 18 7 State Com #31H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2         30-025-48752       Senile Felines 18 7 State Com #32H       W/2</td><td></td><td></td></tr<>	30-025-48747       Senile Felines 18 7 State Com #23H       W/2         30-025-48756       Senile Felines 18 7 State Com #31H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2         30-025-48752       Senile Felines 18 7 State Com #32H       W/2			
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	30-025-48756         Senile Felines 18 7 State Com #311H         W/2 W/2           30-025-48751         Senile Felines 18 7 State Com #31H         W/2           30-025-48752         Senile Felines 18 7 State Com #32H         W/2		51687	
30-025-48756       #311H       W/2       18-22S-33E       98177         30-025-48751       Senile Felines 18 7 State Com #31H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48748       Senile Felines 18 7 State Com #24H       B C F G J K N O       7-22S-33E       51687         30-025-48758       Senile Felines 18 7 State Com #24H       B C F G J K N O       7-22S-33E       98177         30-025-48759       Senile Felines 18 7 State Com #24H       B C F G J K N O       7-22S-33E       98177         30-025-48759       Senile Felines 18 7 State Com #25H       B C F G J K N O       7-22S-33E       98177         30-025-48750       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       51687         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48755       Senile	30-025-48756       #311H       W/2         30-025-48751       Senile Felines 18 7 State Com #31H       W/2         30-025-48752       Senile Felines 18 7 State Com #32H       W/2			
30-025-48751       Senile Felines 18 7 State Com #31H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48748       Senile Felines 18 7 State Com #24H       B C F G J K N       7-22S-33E       98177         30-025-48758       Senile Felines 18 7 State Com #24H       B C F G J K N       7-22S-33E       51687         30-025-48758       Senile Felines 18 7 State Com #24H       B C F G J K N       7-22S-33E       98177         30-025-48759       Senile Felines 18 7 State Com #25H       B C F G J K N       7-22S-33E       98177         30-025-48750       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       51687         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Sen	30-025-48751         Senile Felines 18 7 State Com #31H         W/2           30-025-48752         Senile Felines 18 7 State Com #32H         W/2		98177	
30-025-48751       Senile Felines 18 7 State Com #31H       W/2       18-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       7-22S-33E       98177         30-025-48752       Senile Felines 18 7 State Com #32H       W/2       18-22S-33E       98177         30-025-48748       Senile Felines 18 7 State Com #24H       B C F G J K N       7-22S-33E       51687         30-025-48758       Senile Felines 18 7 State Com #24H       B C F G J K N       7-22S-33E       98177         30-025-48758       Senile Felines 18 7 State Com #24H       B C F G J K N       0       18-22S-33E       98177         30-025-48759       Senile Felines 18 7 State Com #25H       B C F G J K N       0       18-22S-33E       98177         30-025-48750       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177	30-025-48751         Senile Felines 18 7 State Com #31H         W/2           30-025-48752         Senile Felines 18 7 State Com #32H         W/2			
30-025-48752         Senile Felines 18 7 State Com #32H         W/2         7-22S-33E         98177           30-025-48752         Senile Felines 18 7 State Com #24H         B C F G J K N         7-22S-33E         98177           30-025-48748         Senile Felines 18 7 State Com #24H         B C F G J K N         7-22S-33E         51687           30-025-48758         Senile Felines 18 7 State Com #312H         B C F G J K N         7-22S-33E         98177           30-025-48758         Senile Felines 18 7 State Com #312H         B C F G J K N         7-22S-33E         98177           30-025-48759         Senile Felines 18 7 State Com #25H         E/2         7-22S-33E         98177           30-025-48750         Senile Felines 18 7 State Com #26H         E/2         7-22S-33E         51687           30-025-48754         Senile Felines 18 7 State Com #34H         E/2         7-22S-33E         51687           30-025-48755         Senile Felines 18 7 State Com #34H         E/2         7-22S-33E         98177           30-025-48755         Senile Felines 18 7 State Com #35H         E/2         7-22S-33E         98177           30-025-48757         Senile Felines 18 7 State Com #35H         E/2         7-22S-33E         98177           30-025-48757         Senile Felines 18 7 State Com #35H         E/2 <td>30-025-48752 Senile Felines 18.7 State Com #32H W/2</td> <td></td> <td>98177</td>	30-025-48752 Senile Felines 18.7 State Com #32H W/2		98177	
30-025-48752       Senile Felines 18 7 State Com #32H       W/2       18-22S-33E       98177         30-025-48748       Senile Felines 18 7 State Com #24H       B C F G J K N 0       7-22S-33E       51687         30-025-48758       Senile Felines 18 7 State Com #24H       B C F G J K N 0       18-22S-33E       51687         30-025-48758       Senile Felines 18 7 State Com #312H       B C F G J K N 0       7-22S-33E 0       98177         30-025-48759       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E 0       98177         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E 18-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E 18-22S-33E       51687         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E 18-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E 18-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E 18-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E 18-22S-33E       98177	30_025_48752 Sonilo Folinos 18 7 State Com #32H			
30-025-48748       Senile Felines 18 7 State Com #24H       B C F G J K N O B C F G J K N D C 25-48750       98177         30-025-48750       Senile Felines 18 7 State Com #34H E/2       E/2 F C 2 7-22S-33E F C 2 7-2			98177	
$ \begin{array}{cccc} & & & & & & & & & & & & & & & & & $				
B C F G J K N O         18-22S-33E           30-025-48758         Senile Felines 18 7 State Com #312H         B C F G J K N O         7-22S-33E         98177           30-025-48749         Senile Felines 18 7 State Com #25H         E/2         7-22S-33E         98177           30-025-48750         Senile Felines 18 7 State Com #25H         E/2         7-22S-33E         51687           30-025-48750         Senile Felines 18 7 State Com #26H         E/2         7-22S-33E         51687           30-025-48754         Senile Felines 18 7 State Com #34H         E/2         7-22S-33E         98177           30-025-48755         Senile Felines 18 7 State Com #34H         E/2         7-22S-33E         98177           30-025-48755         Senile Felines 18 7 State Com #35H         E/2         7-22S-33E         98177           30-025-48757         Senile Felines 18 7 State Com #35H         E/2         7-22S-33E         98177	0	7-228-33E	51687	
30-025-48758         Senile Felines 18 7 State Com #312H         B C F G J K N 0 F / 2 7-228-33E 0 - 228-33E 0 - 228-	30-025-48/48 Senile Felines 18 / State Com #24H B C F G J K N	10 220 220		
30-025-48758       Senile Felines 18 7 State Com #312H       0       7-228-33E       98177         30-025-48749       Senile Felines 18 7 State Com #25H       E/2       7-228-33E       51687         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-228-33E       51687         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-228-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       18-228-33E       51687         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-228-33E       98177         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-228-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-228-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-228-33E       98177         30-025-48757       Senile Felines 18 7 State Com       E/2       7-228-33E       98177	0	10-225-33E		
30-025-48758       Senile Felines 18 / State Com #312H       0       98177         30-025-48759       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E       51687         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       E/2       7-22S-33E       98177		7_228_33F		
#312H       B C F G J K N O       18-22S-33E         30-025-48749       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E         30-025-48754       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E         30-025-48755       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E         30-025-48757       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E         30-025-48757       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E         30-025-48757       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E	30-075-48758	7-220-33E	98177	
30-025-48749       Senile Felines 18 7 State Com #25H       E/2       7-22S-33E       51687         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #26H       E/2       18-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177	#312H BCFGJKN	18-22S-33E	,0111	
30-025-48749       Senile Felines 18 7 State Com #25H       E/2       18-22S-33E       51687         30-025-48750       Senile Felines 18 7 State Com #26H       E/2       7-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #26H       E/2       18-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       #35H       E/2       18-22S-33E       98177		<b>5</b> 000 00E		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	30-025-48749 Senile Felines 18 7 State Com #25H		51687	
30-025-48750       Senile Felines 18 7 State Com #26H       E/2       18-22S-33E       51687         30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       18-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       E/2       7-22S-33E       98177				
30-025-48754       Senile Felines 18 7 State Com #34H       E/2       7-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       #35H       E/2       18-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       #35H       E/2       7-22S-33E       98177	30-025-48750 Senile Felines 18 7 State Com #26H		51687	
30-025-48754       Senile Felines 18 7 State Com #34H       E/2       18-22S-33E       98177         30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       E/2       7-22S-33E       98177	E/2			
30-025-48755       Senile Felines 18 7 State Com #35H       E/2       7-22S-33E       98177         30-025-48757       Senile Felines 18 7 State Com       E/2       7-22S-33E       98177	30-025-48754 Senile Felines 18 7 State Com #34H		<b>98177</b>	
30-025-48755     Senile Felines 18 7 State Com #35H     E/2     18-22S-33E     98177       30-025-48757     Senile Felines 18 7 State Com     E/2     7-22S-33E     98177	E/2			
E/2         18-228-33E           30-025-48757         Senile Felines 18 7 State Com         E/2         7-228-33E           98177	30-025-48755 Senile Felines 18 7 State Com #35H		<b>98177</b>	
30-025-48757 98177	E/2			
#313H E/2 18-228-33E	30-025-48757		<b>98177</b>	
	#313H E/2	18-22S-33E		
30-025-51343 Avogato 30 31 State Com #73H E/2 30-22S-33E 51687	30-025-51343 Avogato 30 31 State Com #73H		51687	
	E/2	31-22S-33E		
<u>E/2 31-228-33E</u>	W/2	30-22S-33E		

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30-025-51698	Avogato 30 31 State Com #72H	W/2	21 228 225	51687
			31-22S-33E	
30-025-51697	Avogato 30 31 State Com #71H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-51340	Avogato 30 31 State Com #2H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-51696	Avogato 30 31 State Com #1H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	01001
		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	
20.025.50040	Stack Cats 25 36 Federal Com	<b>W</b> /2	25-22S-32E	00177
30-025-50949	#31H	<b>W</b> /2	36-22S-32E	98177
20.025.50050	Stack Cats 25 36 Federal Com	W/2	25-22S-32E	00155
30-025-50950	#32H	<b>W</b> /2	36-22 <b>S-32</b> E	98177
	Stack Cats 25 36 Federal Com	W/2	25-228-32E	
30-025-50951	#33H	W/2	36-22 <b>S-32</b> E	98177
	Stack Cats 25 36 Federal Com	W/2	25-22S-32E	
30-025-50953	#311H	W/2	36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com	E/2	25-22S-32E	
	#34H	E/2	36-22S-32E	<b>98177</b>
	Stack Cats 25 36 Federal Com	E/2 E/2	25-22S-32E	
30-025-50954	#312H	E/2 E/2	25-225-52E 36-22S-32E	<b>98177</b>
	Stack Cats 25 36 Federal Com	E/2 E/2	25-22S-32E	
30-025-50955	stack Cats 25 50 Federal Com #313H	E/2 E/2	25-225-52E 36-22S-32E	<b>98177</b>
	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	
30-025-50375	Hama Maii 20 55 Federal Com #311H	W/2 W/2	20-22S-32E 35-22S-32E	<b>98286</b>
30-025-50300	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	98286
	#312H	W/2	35-22S-32E	
30-025-50098	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	51683
	#21H	W/2	35-22S-32E	
30-025-50305	Llama Mall 26 35 Federal Com	<b>W</b> /2	26-22S-32E	51683
	#22H	<b>W</b> /2	35-22S-32E	01000
30-025-50306	Llama Mall 26 35 Federal Com	<b>W</b> /2	26-22S-32E	51683
50-025-50500	#23H	<b>W</b> /2	35-22S-32E	51005
30-025-50099	Llama Mall 26 35 Federal Com	<b>W</b> /2	26-22S-32E	98286
50-025-50099	#31H	<b>W</b> /2	35-22S-32E	90200
20.025.50210	Llama Mall 26 35 Federal Com	<b>W</b> /2	26-22S-32E	00106
30-025-50310	#32H	<b>W</b> /2	35-228-32E	98286
20 025 50211	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	00007
30-025-50311	#33H	<b>W</b> /2	35-22S-32E	98286
20.025 50201	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	00206
30-025-50301	#313H	<b>E/2</b>	35-22 <b>S-32</b> E	98286
	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	
30-025-50307	#24H	E/2	35-22S-32E	51683
	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	
30-025-50308	#25H	E/2	35-22S-32E	51683
	Llama Mall 26 35 Federal Com	E/2 E/2	26-22S-32E	
	Liama Man 20 55 Futi ai Com			

30-025-50309	#26H	E/2	35-22S-32E	51683	
30-025-50298	Llama Mall 26 35 Federal Com	<b>E/2</b>	26-22S-32E	98286	
30-025-50298	#34H	<b>E/2</b>	35-22S-32E	90200	
30-025-50299	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	98286	
	#35H	<b>E/2</b>	35-22S-32E	90200	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211 June 21, 2023

### LLAMA MALL GAS COMMINGLE BLM NOTICE

Dear Reference LLAMA MALL:

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Extra Services:	Certified Mail™					
	Return Receipt Electronic					
Recipient Name:	Minerals Management Service					
Recipient Signature						
Signature of Recipient:	TYLSP R TYLSP R					
Address of Recipient:	23062 Fland					

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		

WELL LOCATION AND ACREAGE DEDICATION PLAT												
<sup>1</sup> A		<sup>2</sup> Pool C	Code <sup>3</sup> Pool Name									
30-025-50	375		982	36	1	WC-025 G-08 S223227D, UPPER WOLFCAMP						
<sup>4</sup> Property C	ode				<sup>5</sup> Property Name					<sup>6</sup> Well Number		
332823	332823 LLAMA MALL 26 35 FED COM								311H			
<sup>7</sup> OGRID N	lo.				<sup>8</sup> Оре	erator Name				<sup>9</sup> Elevation		
16696	696 OXY USA INC.									3686'		
<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot I	dn Feet fro	om the N	North/South line	Feet from the	East	/West line	County	
D	26	22S 32E 700 NORTH 1090 WE							WE	ST	LEA	
·			11 B	ottom H	Iole Locatio	on If Dif	ferent Fron	n Surface				
UL or lot no.	Section	Township	Rang	Lot I	dn Feet fro	from the North/South line Feet from the		East	/West line	County		
Μ	35	22S	32E	32E 20 SOUTH 330 WES							LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	<sup>4</sup> Consolidation	Code <sup>15</sup>	Order No.							
640.0												
D UL or lot no. M <sup>12</sup> Dedicated Acres	Section     Township     Range     Lot Idn     Feet from the       26     22S     32E     700       " Bottom Hole Location If       Section       Township     Range     Lot Idn       35     22S     32E     20						North/South line ORTH ferent Fron North/South line	1090 n Surface Feet from the	WE East	ST /West line		

FIRST TAKE	50' SECTION 23	100	NAD A - X: 7! B - X: 7! C - X: 7 D - X: 7 E - X: 7	NER COORDINAT 83, SPCS NM EA 53751.39' / Y: 4937 53788.57' / Y: 4884 51147.37' / Y: 4884 51111.54' / Y: 4937 51074.78' / Y: 4989 53712.06' / Y: 4989	ST 40.26 58.40 31.01 13.52 95.88	B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58'	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
			KOP				location pursuant to a contract with an owner of such a mineral or working
SECTION 22 330'	340	$\square$	(	F		SECTION 24	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
SECTION 27 330'			SHL	28	N 25	SURFACE HOLE LOCATION 700' FNL 1090' FWL, SECTION 26	Roni Mathew 12/19/2022
	H	700		SECTION 26	SECTION 25	NAD 83, SPCS NM EAST X:752169.58' / Y:498307.25'	Signature Date
PI NAD83				σ	N N	LAT:32.36806748N / LON:103.65046860W NAD 27, SPCS NM EAST X:710986.92' / Y:498246.97'	Roni Mathew
X: 751441.52' Y: 493716.86'	H	5183.55				LAT:32.36794437N / LON:103.64998275W	Printed Name
NAD27	L	ĩ				KICK OFF POINT 50' FNL 330' FWL, SECTION 26	roni_mathew@oxy.com
X: 710258.74'		S00°23'55"E				NAD 83, SPCS NM EAST X:751405.12' / Y:498949.20'	E-mail Address
Y: 493656.70'		00°2:				LAT:32.36984536N / LON:103.65293127W NAD 27, SPCS NM EAST X:710222.47' / Y:4988888.90'	
SECTION 27 SECTION 34 D	<mark>ہ ہ</mark>	S.	(	A SECTION 26		LAT:32.3697222.47 / 1.498888.90	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
SECTION 34	1				9	FIRST TAKE POINT 100' FNL 330' FWL, SECTION 26	
	Ц	.2#		SECTON 35	SECTION 36	NAD 83, SPCS NM EAST X:751405.46' / Y:498899.20'	plat was plotted from field notes of actual surveys
		5181.47			SEC	LAT:32.36970793N / LON:103.65293117W NAD 27, SPCS NM EAST	made by me or under my supervision, and that the
	Н	ĩ				X:710222.82' / Y:498838.90' LAT:32.36958484N / LON:103.65244520W	same is true and correct to the best of my belief.
		S00°23'19"E				LAST TAKE POINT 100' FSL 330' FWL, SECTION 35	NOVEMBER 21, 2022
		0°23				NAD 83, SPCS NM EAST X:751476.68' / Y:488534.43'	Date of Survey
		SC	1 4 9 7			LAT:32.34121750N / LON:103.65291388W NAD 27, SPCS NM EAST	Signature and Seal of Professional Surveyor 11403
T225 P32E 330'			LAST			X:710293.76' / Y:488474.42' LAT:32.34109431N / LON:103.65242894W (	18 19 19
SECTION 34 T22S R32E 330 SECTION 3 T23S R32E 330' C	ð	$\left\langle \cdot \right\rangle$	BHL	в		BOTTOM HOLE LOCATION 20' FSL 330' FWL, SECTION 35 NAD 83, SPCS NM EAST	ITTE CON
	100	20.			SECTION 1	X:751477.22' / Y:488454.43' LAT:32.34099760N / LON:103.65291377W -	SIONAL SUR
0.1221 1 01 1	Ę			CEC E	SECT	NAD 27, SPCS NM EAST X:710294.30' / Y:488394.42'	Certificate Number
JOB No. R4101_003_8478 REV 2 JCS 11/14/2022						LAT:32.34087441N / LON:103.65242884W	DAVID W. MYERS 11403

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

District I

District II

Form C-102

**District Office** 

Revised August 1, 2011

Submit one copy to appropriate

District III 1000 Rio Brazos Road,	Aztec NM 87	410		12		District Office					
Phone: (505) 334-6178						AM	ENDED REPORT				
District IV 1220 S. St. Francis Dr.,	Santa Fe. NM	87505									
Phone: (505) 476-3460											
		W	/ELL LC	<b>DCATIO</b>	N AND ACR	EAGE DEDIC	ATION PLA	Т			
1 A	PI Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nai	me			
30-025-5	50301		9	8286		WC-025 G-08 S22	23227D, Upper	Wolfcam	р		
<sup>4</sup> Property C	Code				<sup>5</sup> Property I	Name			<sup>6</sup> Well Number		
332823				LLAM	A MALL 26	5_35 FED			313Н		
<sup>7</sup> OGRID N	No.			<sup>9</sup> Elevation							
16696	5				OXY USA	A INC.			3721'		
					<sup>10</sup> Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
Ο	23	22S	228 32E 970 SOUTH 1325 E							LEA	
· · · · ·			и Bo	ttom Hol	e Location If	Different From	Surface				
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the								County	
Р	35	22S	32E		20	SOUTH	1190	EAS	ST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill <sup>14</sup> C	Consolidation	Code <sup>15</sup> Or	der No.	·	•				
640.0											
L	<u> </u>										

State of New Mexico

OIL CONSERVATION DIVISION

Energy, Minerals & Natural Resources Department

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M. Section 26: W/2 Section 35: W/2 Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the <u>Bone Spring</u> <u>Formation</u> underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Page 36 of 71

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

#### **OPERATOR:**

OXY USA INC. (Record Title and Working Interest Owner)

DATE:

BY: \_\_\_\_\_\_NAME: James Laning \_\_\_\_\_\_ TITLE: Attorney-in-Fact

### ACKNOWLEDGMENT

STATE OF TEXAS COUNTY OF HARRIS

§ § §

The foregoing instrument was acknowledged before me on this the \_\_\_\_\_\_ day of \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

> Notary Public in and for the State of \_\_\_\_\_\_ My commission expires \_\_\_\_\_

#### WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

#### OXY USA INC.

By:

Date

Name: James Laning Title: <u>Attorney-in-Fact</u>

#### **ACKNOWLEDGMENTS**

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on \_\_\_\_\_\_, 2023, by James Laning, <u>ATTORNEY-IN-FACT</u> of OXY USA INC., a Delaware corporation.

))

)

Notary Public in and for the State of Texas

## **EXHIBIT "A"**

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 640.00 acres in Township 22 South, Range 32 East, W/2 of Sections 26& 35, N.M.P.M., Lea County, New Mexico



#### EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

#### DESCRIPTION OF LEASES COMMITTED

<u>1</u>	<u>ract No. 1</u>
Lease Serial No.:	NMNM 105316081(fka NMNM 086149)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 26: W/2
Number of Acres:	320.00
Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC <u>100.000000%</u> 100.000000%
<u>1</u>	<u>Fract No. 2</u>
Lease Serial Number:	NMNM 105463235 (fka NMNM 086150)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 35: W/2
Number of Acres:	320.00
Current Lessee of Record:	OXY USA INC.
Name and Percent of WI Owners: OX	Y USA INC <u>100.00000%</u> 100.000000%

## **RECAPITULATION**

	No. of Acres	Percentage of Interest
<u>Tract No.</u>	Committed	in Communitized Area
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.0000%

•

# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Publisher

Sworn and subscribed to before me this 31st day of May 2023.

hBlack

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67111848

00279038

TALENT ACQUISITION **OCCIDENTAL PERMIAN** 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835B for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S-R33E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 25, 26, 27, 34, 35, and 36 T22S-R32E. Production is from the Red Tank, Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

LEGAL NOTICE

May 31 2023

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279038

Released to Imaging: 11/22/2023 4:21:52 PM

#### Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M. Section 26: W/2 Section 35: W/2 Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the <u>Wolfcamp</u> <u>Formation</u> underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

#### **OPERATOR:**

OXY USA INC. (Record Title and Working Interest Owner)

DATE:

#### ACKNOWLEDGMENT

STATE OF TEXAS § SCOUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the \_\_\_\_\_\_ day of \_\_\_\_\_, 2023, by <u>James Laning</u>, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

> Notary Public in and for the State of \_\_\_\_\_\_ My commission expires \_\_\_\_\_

#### WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

#### **OXY USA INC.**

Date

By: \_\_\_\_\_ Name: James Laning Title: Attorney-in-Fact

#### **ACKNOWLEDGMENTS**

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on , 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

#### OXY USA WTP **LIMITED** PARTNERSHIP

By: \_\_\_\_\_

Name: James Laning Title: Attorney-in-Fact

#### ACKNOWLEDGMENTS

STATE OF TEXAS ) ) COUNTY OF HARRIS )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

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Released to Imaging: 11/22/2023 4:21:52 PM

Date

) )

)

#### OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

By: \_\_\_\_\_

Name: James Laning Title: <u>Attorney-in-Fact</u>

#### **ACKNOWLEDGMENTS**

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)

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on \_\_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

#### **Quantum Equities** (Subject to Order R-22594)

Date

By: \_\_\_\_\_

#### ACKNOWLEDGMENTS

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by \_\_\_\_\_, \_\_\_\_\_, on behalf of said

Notary Public in and for the State of \_\_\_\_\_

Date

Name: Title:

## **EXHIBIT "A"**

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 640.00 acres in Township 22 South, Range 32 East, W/2 of Sections 26& 35, N.M.P.M., Lea County, New Mexico

Llama Mall 26 35 Federal Com 32H (30-025-50310) Llama Mall 26 35 Federal Com 33H (30-025-50311) Llama Mall 26 35 Federal Com 311H (30-025-50375) Llama Mall 26 35 Federal Com 312H (30-025-50300)



### EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

#### DESCRIPTION OF LEASES COMMITTED

	Tract No. 1
Lease Serial No.:	NMNM 105316081(fka NMNM 086149)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 26: W/2
Number of Acres:	320.00
Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC <u>100.000000%</u> 100.000000%
	Tract No. 2
Lease Serial Number:	NMNM 105463235 (fka NMNM 086150)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 35: W/2
Number of Acres:	320.00
Current Lessee of Record:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA WTP LIMITED PARTNERSHIP

## **RECAPITULATION**

Tract No.	<u>No. of Acres</u> Committed	Percentage of Interest in Communitized Area
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.0000%

•

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# **APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.**

#### **ORDER NO. PLC-835-C**

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767-C.

Order No. PLC-835-C

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

#### **CONCLUSIONS OF LAW**

- 11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### <u>ORDER</u>

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Order No. PLC-835-C

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project currently authorized within Order PLC-767-C.

- 2. This Order supersedes Order PLC-835-B.
- 3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
- 6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60)

Order No. PLC-835-C

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 12. For the well(s) included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project currently authorized within Order PLC-767-C and prior to including it in the commingling project authorized within this Order. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

#### STATE OF NEW MEXICO OIL CONSERVATION DIVISION

**DATE:** 11/21/23

DYLAN M. FUGE DIRECTOR

Order No. PLC-835-C

State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit A**

Order: PLC-835-C Operator: Oxy USA, Inc. (16696) Central Tank Battery: Taco Cat Battery Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East Central Tank Battery: Avogato 30 31 State Battery Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East Central Tank Battery: Red Tank 27 28 Oil Gathering Station Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East Central Tank Battery: Red Tank 27 28 Oil Gathering Station Central Tank Battery: Red Tank 26 Central Processing Facility Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East

#### Pools

Pool Name	Pool Code
<b>RED TANK; BONE SPRING</b>	51683
<b>RED TANK; BONE SPRING, EAST</b>	51687
WC-025 G-09 S223332A; UPR WOLFCAMP	<b>98177</b>
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

#### Leases as defined in 19.15.12.7(C) NMAC

Lease	Lease UL or O/O S-T-R				
	All	27-22S-32E			
CA Wolfcamp NMNM 144210	All	34-22S-32E			
CA Bone Spring NMNM 144209	All	27-22S-32E			
CA Bone Spring INMINIM 144209	All	34-22S-32E			
CA Bone Spring NMSLO PUN 1366786	E/2 E/2	30-22S-33E			
CA Doile Spring MMSLOT ON 1500700	E/2 E/2	31-22S-33E			
CA Bone Spring NMSLO PUN 1378315	<b>E/2</b>	30-22S-33E			
CA Done Spring Wilsho 1 01 1570515	All All NM 144210 All NM 144209 All UN 1366786 E/2 E/2 E/2 E/2 UN 1378315 E/2 UN 1378381 E/2 UN 1378881 E/2 UN 1378301 W/2 UN 1378301 W/2 UN 1395874 W/2 UN 1395889 B C F G J K N O B C F C C J K N O B C F C C J K N O B C F C C C C C C C C C C C C C C C C C	31-22S-33E			
CA Wolfcamp NMSLO PUN 1378881	<b>E/2</b>	30-22S-33E			
	E/2	31-22S-33E			
CA Bone Spring NMSLO PUN 1378301	<b>W</b> /2	30-22S-33E			
	W/2	31-22S-33E			
CA Bone Spring NMSLO PUN 1380825	<b>W</b> /2	30-22S-33E			
	UL or Q/Q All All All All E/2 E/2 E/2 E/2 E/2 E/2 E/2 E/2 E/2 W/2 W/2 W/2 W/2 W/2 W/2 W/2 W/2 W/2 E/2 E/2 E/2 E/2 E/2 E/2 E/2 E/2 E/2 E	31-22S-33E			
CA Bone Spring NMSLO PUN 1395874	<b>W</b> /2	7-22S-33E			
		18-22S-33E			
CA Bone Spring NMSLO PUN 1395889	<b>BCFGJKNO</b>	7-22S-33E			
	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	18-22S-33E			
CA Bone Spring NMSLO PUN 1395891	<b>E/2</b>	7-22S-33E			
	E/2	18-22S-33E			
	W/2 W/2	36-21S-32E			
CA Bone Spring NMNM105794788	W/2 W/2	1-228-32E			
	W/2 W/2	12-22S-32E			

#### ORDER NO. PLC-835-C

	V0 3527 0002	N/2 N/2	31-22S-33E	
	V0 4617 0002	All	7-22S-33E	
	L0 4780 0004	All	18-22S-33E	
	V0 2512 0004	<b>W</b> /2	36-22S-32E	
	V0 3812 0002	<b>E/2</b>	36-22S-32E	
		All	25-22S-32E	
	NMNM 105314953 (002379)	<b>E/2</b>	26-22S-32E	
		<b>E/2</b>	35-22S-32E	
	NMNM 105316081 (086149)	W/2	26-22S-32E	
	NMNM 105463235 (086150)	W/2	35-22S-32E	
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
			27-22S-32E	
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	34-22S-32E	51683
		All	27-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	34-22S-32E	51683
		All	27-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E 34-22S-32E	51683
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
		All	34-22S-32E	>0100
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	<b>9828</b> 6
		All	34-22S-32E	>0100
30-025-45927	Avogato 30 31 State Com #32H	<b>W</b> /2	30-22S-33E	51687
50-025-45727	Avogato 50 51 State Com #5211	<b>W</b> /2	31-22S-33E	51007
30-025-45956	Avogato 30 31 State Com #11H	<b>W</b> /2	30-22S-33E	51687
30-023-43730		<b>W</b> /2	31-22S-33E	51007
30-025-45957	Avogato 30 31 State Com #12H	<b>W</b> /2	30-22S-33E	51687
30-023-43737	Avogato 50 51 State Com #1211	<b>W</b> /2	31-22S-33E	51007
30-025-45958	Avagata 20 21 State Com #1211	<b>W</b> /2	30-22S-33E	51607
30-023-43730	Avogato 30 31 State Com #13H	<b>W</b> /2	31-22S-33E	51687
20 025 45050	Avagata 20 21 State Com #1411	E/2	30-22S-33E	51607
30-025-45959	Avogato 30 31 State Com #14H	<b>E/2</b>	31-22S-33E	51687
20.025.4502.4	Augusto 20 21 State Car 112111	W/2	30-22S-33E	51(05
30-025-45924	Avogato 30 31 State Com #21H	<b>W</b> /2	31-22S-33E	51687
20.025.15025		W/2	30-22S-33E	E1 (0E
30-025-45925	Avogato 30 31 State Com #22H	W/2	31-22S-33E	51687
		=		

30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
00 020 40/20	Trogato 50 51 State Com #2511	W/2	31-22S-33E	51007
30-025-45960	Avogato 30 31 State Com #24H	<b>E/2</b>	30-22S-33E	51687
30-023-43700	Avogato 50 51 State Com #2411	E/2	31-22S-33E	51007
30-025-45961	Avogato 30 31 State Com #25H	<b>E/2</b>	30-22S-33E	51687
30-023-43701	Avogato 50 51 State Com #2511	<b>E/2</b>	31-22S-33E	51007
20.025.45020	Avegata 20 21 State Com #2111	W/2	30-22S-33E	51(07
30-025-45929	Avogato 30 31 State Com #31H	<b>W</b> /2	31-22S-33E	51687
20.025.45020	A	W/2	30-22S-33E	51(07
30-025-45928	Avogato 30 31 State Com #33H	<b>W</b> /2	31-22S-33E	51687
20.025.45020		E/2	30-22S-33E	E1(0E
30-025-45930	Avogato 30 31 State Com #34H	<b>E/2</b>	31-22S-33E	51687
20.025.45022		E/2	30-22S-33E	E1(0E
30-025-45923	Avogato 30 31 State Com #4H	E/2	31-22S-33E	51687
		E/2	30-22S-33E	
30-025-45964	Avogato 30 31 State Com #74H	E/2	31-22S-33E	51687
20.025.45021		E/2	30-22S-33E	001
30-025-45931	Avogato 30 31 State Com #35H	E/2	31-22S-33E	98177
		E/2 E/2	30-22S-33E	
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	31-22S-33E	51687
		E/2 E/2	30-22S-33E	
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	31-22S-33E	51687
		E/2 E/2	30-22S-33E	
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	31-22S-33E	51687
		W/2	7-22S-33E	
30-025-48745	Senile Felines 18 7 State Com #21H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	= 1 40 =
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	18-22S-33E	51687
		W/2	7-22S-33E	
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	18-22S-33E	98177
		W/2	7-22S-33E	
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	18-22S-33E	98177
		W/2	7-22S-33E	
30-025-48752	Senile Felines 18 7 State Com #32H	W/2	18-22S-33E	98177
		BCFGJKNO	7-22S-33E	= 1 40 =
30-025-48748	Senile Felines 18 7 State Com #24H	BCFGJKNO	18-22S-33E	51687
		BCFGJKNO	7-22S-33E	
30-025-48758	Senile Felines 18 7 State Com #312H	BCFGJKNO	18-22S-33E	98177
		E/2	7-22S-33E	
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	18-22S-33E	51687
		E/2	7-22S-33E	<b>E</b> 4 (0)
30-025-48750	Senile Felines 18 7 State Com #26H	E/2	18-22S-33E	51687
		E/2	7-22S-33E	00177
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	18-22S-33E	98177
		E/2	7-22S-33E	00177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	18-22S-33E	<b>98177</b>

30-025-48757	Senile Felines 18 7 State Com #313H	E/2	7-22S-33E	98177
		E/2	18-22S-33E	
30-025-51343	Avogato 30 31 State Com #73H	E/2	30-22S-33E	51687
		<b>E/2</b>	31-22S-33E	
30-025-51698	Avogato 30 31 State Com #72H	<b>W</b> /2	30-22S-33E	51687
00 010 010/0		W/2	31-22S-33E	01007
30-025-51697	Avogato 30 31 State Com #71H	<b>W</b> /2	30-22S-33E	51687
00 025 51077		W/2	31-22S-33E	51007
30-025-51340	Avogato 30 31 State Com #2H	<b>E/2</b>	30-22S-33E	51687
50-025-51540	Avogato 50 51 State Com #211	<b>E/2</b>	31-22S-33E	51007
30-025-51696	Avogato 30 31 State Com #1H	<b>W</b> /2	30-22S-33E	51687
30-023-31090	Avogato 50 51 State Com #11	<b>W</b> /2	31-22S-33E	31007
		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	51683
	*	W/2 W/2	12-22S-32E	
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	51683
		W/2 W/2	12-22S-32E	
		W/2	25-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	36-22S-32E	<b>98177</b>
		W/2	25-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	36-22S-32E	<b>98177</b>
		W/2 W/2	25-22S-32E	
30-025-50951	50951 Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-225-32E 36-22S-32E	<b>98177</b>
			25-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2		<b>98177</b>
		W/2	36-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2	25-22S-32E	<b>98177</b>
		E/2	36-22S-32E	
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2	25-22S-32E	<b>98177</b>
		E/2	36-22S-32E	
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2	25-22S-32E	<b>98177</b>
		E/2	36-22S-32E	
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	26-22S-32E	98286
		W/2	35-22S-32E	
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2	26-22S-32E	98286
00 020 00000		W/2	35-22S-32E	<i>)</i> 0200
30-025-50098	Llama Mall 26 35 Federal Com #21H	<b>W</b> /2	26-22S-32E	51683
50-025-50070		<b>W</b> /2	35-22S-32E	51005
30-025-50305	Llama Mall 26 35 Federal Com #22H	<b>W</b> /2	26-22S-32E	51683
30-023-30303	Liania Man 20 35 Federal Com #22H	<b>W</b> /2	35-22S-32E	51005
20.025.5020(	Line Mall 2(25 Federal Com #2211	W/2	26-22S-32E	51(0)
30-025-50306	Llama Mall 26 35 Federal Com #23H	<b>W</b> /2	35-22S-32E	51683
20 025 50000	Llama Mall 2025 Fadaral Com #211	W/2	26-22S-32E	00207
30-025-50099	Llama Mall 26 35 Federal Com #31H	<b>W/2</b>	35-22S-32E	98286
		W/2	26-22S-32E	00000
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	35-22S-32E	98286
		W/2	26-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	35-22S-32E	98286
		vv / Z	JJ-223-J2E	

30-025-50301	Llama Mall 26 35 Federal Com #313H	<b>E/2</b>	26-22S-32E	98286
30-025-50501	Liama Maii 20 55 Federal Com #515H	<b>E/2</b>	35-22 <b>S-32E</b>	90200
<b>30-025-50307</b> Llama Mall 26 35 Federal Com #24H	Llama Mall 26 35 Fadoral Com #24H	<b>E/2</b>	26-22S-32E	51683
	<b>E/2</b>	35-22S-32E	51005	
30-025-50308	Llama Mall 26 35 Federal Com #25H	т #25Ц E/2	26-22S-32E	51683
30-023-30308	Liama Man 20 55 Federal Com #2511	<b>E/2</b>	35-22S-32E	51005
30-025-50309	Llama Mall 26 35 Federal Com #26H	<b>E/2</b>	26-22S-32E	51683
30-023-30307	Liama Man 20 55 Federal Com #2011	<b>E/2</b>	35-22S-32E	51005
30-025-50298	Llama Mall 26 35 Federal Com #34H	<b>E/2</b>	26-22S-32E	98286
30-025-50298	Liama Maii 20 55 Federal Com #54H	<b>E/2</b>	35-22S-32E	90200
30 025 50200	Llama Mall 26 35 Eadaral Com #35H	<b>E/2</b>	26-22S-32E	98286
<b>30-025-50299</b> Llama Mall 26 35 Federal Com #35H	<b>E/2</b>	35-22S-32E	70200	

#### State of New Mexico Energy, Minerals and Natural Resources Department

## Exhibit **B**

Order: PLC-835-C Operator: Oxy USA, Inc. (16696)

<b>Pooled Areas</b>			
UL or Q/Q	S-T-R	Acres	Pooled Area ID
W/2	7-22S-33E	611.84	В
BCFGJKNO	7-228-33E	640	D
BCFGJKNO F/2	18-22S-33E	040	D
E/2 E/2	18-22S-33E	640	F
W/2 W/2	25-228-32E 36-228-32E	640	G
E/2	25-228-32E	640	Н
W/2	35-22S-32E	640	I
W/2 W/2	26-22S-32E 35-22S-32E	640	J
	UL or Q/Q W/2 W/2 B C F G J K N O B C F G J K N O E/2 E/2 W/2 W/2 W/2 E/2 E/2 W/2 W/2 W/2 W/2 W/2 W/2	UL or Q/Q         S-T-R           W/2         7-22S-33E           W/2         18-22S-33E           B C F G J K N O         7-22S-33E           B C F G J K N O         18-22S-33E           E/2         7-22S-33E           E/2         7-22S-33E           E/2         7-22S-33E           E/2         18-22S-33E           E/2         18-22S-33E           E/2         18-22S-33E           E/2         18-22S-33E           E/2         18-22S-32E           W/2         36-22S-32E           E/2         36-22S-32E           E/2         36-22S-32E           W/2         26-22S-32E           W/2         35-22S-32E           W/2         35-22S-32E           W/2         26-22S-32E           W/2         26-22S-32E           W/2         26-22S-32E	UL or Q/Q         S-T-R         Acres           W/2         7-22S-33E         611.84           W/2         18-22S-33E         640           B C F G J K N O         7-22S-33E         640           B C F G J K N O         18-22S-33E         640           E/2         7-22S-33E         640           E/2         7-22S-33E         640           E/2         18-22S-33E         640           W/2         25-22S-33E         640           W/2         36-22S-32E         640           E/2         36-22S-32E         640           W/2         36-22S-32E         640           W/2         26-22S-32E         640           W/2         35-22S-32E         640           W/2         26-22S-32E         640           W/2         26-22S-32E         640

## **Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 46170002	W/2	7-22S-33E	305.64	B
LO 47800004	W/2	18-22S-33E	306.2	В
VO 46170002	BCFGJKNO	7-22S-33E	320	D
LO 47800004	<b>BCFGJKNO</b>	18-22S-33E	320	D
VO 46170002	<b>E/2</b>	7-22S-33E	320	F
LO 47800004	E/2	18-22S-33E	320	F
NMNM 105314953 (002379)	<b>W</b> /2	25-22S-32E	320	G
V0 2512 0004	<b>W</b> /2	36-22S-32E	320	G
NMNM 105314953 (002379)	E/2	25-22S-32E	320	Η
V0 3812 0002	E/2	36-22S-32E	320	Η
NMNM 105316081 (086149)	<b>W</b> /2	26-22S-32E	320	Ι
NMNM 105463235 (086150)	<b>W</b> /2	35-22S-32E	320	Ι
NMNM 105316081 (086149)	<b>W</b> /2	26-22S-32E	320	J
NMNM 105463235 (086150)	W/2	35-22S-32E	320	J

## State of New Mexico Energy, Minerals and Natural Resources Department Exhibit C Order: PLC-835-C Operator: Oxy USA, Inc. (16696)

## Wells

Well API	Well Name	UL or Q/Q	S-T-R
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E

#### State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit D**

Order: PLC-835-C Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
20.025.44022	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	A1
30-025-44933	Taco Cat 27 54 Federal Com #11H	All	34-22S-32E	AI
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	A1
30-023-44934	Taco Cat 27 54 Federal Colli #21H	All	34-22S-32E	AI
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	A1
30-023-40747		All	34-22S-32E	AI
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	A1
30-023-40734	Taco Cat 27 54 Feueral Colli #2511	All	34-22S-32E	AI
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	A1
30-023-40/33		All	34-22S-32E	AI
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	A1
30-023-40723		All	34-22S-32E	AI
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	A1
50-025-40/50		All	34-22S-32E	111
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	A1
50-025-44/55		All	34-22S-32E	111
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	A1
50-025-40720		All	34-22S-32E	AI
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	<b>W</b> /2	30-22S-33E	<b>B1</b>
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	<b>W</b> /2	30-22S-33E	<b>B1</b>
		<b>W</b> /2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	<b>W</b> /2	30-22S-33E	<b>B1</b>
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	<b>B1</b>
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	<b>B1</b>
		E/2	31-22S-33E	
30-025-45924 Avogat	Avogato 30 31 State Com #21H	W/2	30-22S-33E	<b>B1</b>
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	<b>B1</b>
	8	W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	<b>B1</b>
	0	W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	B1
		<b>E/2</b>	31-22S-33E	

ORDER NO. PLC-835-C

30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	<b>B</b> 1
		E/2	31-22S-33E	
30-025-45929	Avogato 30 31 State Com #31H	W/2	30-22S-33E	<b>B1</b>
		W/2	31-22S-33E	
30-025-45928	Avogato 30 31 State Com #33H	W/2	30-22S-33E	<b>B1</b>
50-025-45720	Avogato 50 51 State Com #5511	<b>W</b> /2	31-22S-33E	DI
20 025 45020	Avegata 20 21 State Com #2411	E/2	30-22S-33E	<b>B</b> 1
30-025-45930	Avogato 30 31 State Com #34H	<b>E/2</b>	31-22S-33E	DI
20.025.45022		E/2	30-22S-33E	Di
30-025-45923	Avogato 30 31 State Com #4H	E/2	31-22S-33E	<b>B</b> 1
		E/2	30-22S-33E	
30-025-45964	Avogato 30 31 State Com #74H	E/2	31-22S-33E	<b>B1</b>
		E/2	30-22S-33E	
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	31-22S-33E	<b>B1</b>
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	30-22S-33E	<b>B1</b>
		E/2 E/2	31-22S-33E	
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	30-22S-33E	<b>B</b> 1
		E/2 E/2	31-22S-33E	
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	30-22S-33E	<b>B1</b>
50-025-44005	Red Talk 50 51 State Colli #5411	E/2 E/2	31-22S-33E	DI
20 025 40745	Sanila Falinas 19.7 State Com #2111	<b>W</b> /2	7-22S-33E	D1
30-025-48745	Senile Felines 18 7 State Com #21H	<b>W</b> /2	18-22S-33E	<b>B1</b>
20.025.40546		W/2	7-22S-33E	D1
30-025-48746	Senile Felines 18 7 State Com #22H	<b>W</b> /2	18-22S-33E	<b>B</b> 1
		W/2	7-22S-33E	
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	18-22S-33E	<b>B1</b>
		W/2	7-22S-33E	
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	18-22S-33E	<b>B</b> 1
		W/2	7-22S-33E	
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	18-22S-33E	<b>B1</b>
30-025-48752	Senile Felines 18 7 State Com #32H	W/2	7-22S-33E	<b>B1</b>
		W/2	18-22S-33E	,
30-025-48748	Senile Felines 18 7 State Com #24H	BCFGJKNO	7-22S-33E	<b>B1</b>
		BCFGJKNO	18-22S-33E	
30-025-48758	Senile Felines 18 7 State Com #312H	BCFGJKNO	7-22S-33E	<b>B1</b>
		BCFGJKNO	18-22S-33E	
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	<b>B1</b>
		E/2	18-22S-33E	
30-025-48750	Senile Felines 18 7 State Com #26H	<b>E/2</b>	7-22S-33E	<b>B1</b>
30-023-40730	Senire Fenires 16 7 State Com #2011	E/2	18-22S-33E	DI
20 025 40754	Sanila Falinas 19.7 State Come #2.411	<b>E/2</b>	7-22S-33E	D1
30-025-48754	Senile Felines 18 7 State Com #34H	<b>E/2</b>	18-22S-33E	<b>B1</b>
20.025.40555		E/2	7-22S-33E	D1
30-025-48755	Senile Felines 18 7 State Com #35H	<b>E</b> /2	18-22S-33E	<b>B1</b>
30-025-48757		E/2	7-22S-33E	
	Senile Felines 18 7 State Com #313H	E/2	18-22S-33E	<b>B1</b>
	Avogato 30 31 State Com #73H	E/2	30-22S-33E	
30-025-51343		E/2 E/2	31-22S-33E	<b>B1</b>
		<b>E</b> /2	J1-229-JJE	

30-025-51698	Avogato 30 31 State Com #72H	W/2	30-22S-33E	<b>B</b> 1
		W/2	31-22S-33E	
30-025-51697	Avogato 30 31 State Com #71H	<b>W</b> /2	30-22S-33E	<b>B</b> 1
		W/2	31-22S-33E	
30-025-51340	Avogato 30 31 State Com #2H	<b>E/2</b>	30-22S-33E	<b>B1</b>
00 020 010 10	Avogato 50 51 State Com #211	<b>E/2</b>	31-22S-33E	DI
30-025-51696	Avagata 30 31 State Com #11	<b>W</b> /2	30-22S-33E	<b>B1</b>
30-023-31090	Avogato 30 31 State Com #1H	<b>W</b> /2	31-22S-33E	DI
		W/2 W/2	36-21S-32E	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	1-22S-32E	<b>C1</b>
	•	W/2 W/2	12-22S-32E	
		W/2 W/2	36-21S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	<b>C1</b>
00 020 00100		W/2 W/2	12-22S-32E	01
		W/2	25-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2 W/2	36-22S-32E	<b>D1</b>
		W/2 W/2	25-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H			<b>D1</b>
		W/2	36-22S-32E	
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2	25-22S-32E	<b>D1</b>
		W/2	36-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	<b>W</b> /2	25-22S-32E	<b>D1</b>
		<b>W</b> /2	36-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	<b>E/2</b>	25-22S-32E	D1
00 010 00001		E/2	36-22S-32E	DI
30-025-50954	Stack Cats 25 36 Federal Com #312H	<b>E/2</b>	25-22S-32E	D1
30-025-50754	Stack Cats 25 50 Federal Colli #51211	<b>E/2</b>	36-22S-32E	DI
30-025-50955	Stack Cats 25 36 Federal Com #313H	<b>E/2</b>	25-22S-32E	D1
30-023-30933	Stack Cats 25 50 Federal Colli #515H	E/2	36-22S-32E	DI
20.025.50275	Line Mall 26 25 Federal Com #2111	<b>W</b> /2	26-22S-32E	D1
30-025-50375	Llama Mall 26 35 Federal Com #311H	<b>W</b> /2	35-22S-32E	<b>D2</b>
		W/2	26-22S-32E	
30-025-50300	Llama Mall 26 35 Federal Com #312H	<b>W</b> /2	35-22S-32E	<b>D2</b>
		W/2	26-22S-32E	
30-025-50098	Llama Mall 26 35 Federal Com #21H	W/2	35-228-32E	<b>D2</b>
		W/2	26-22S-32E	
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2	35-228-32E	<b>D2</b>
	Llama Mall 26 35 Federal Com #23H	W/2	26-228-32E	
30-025-50306		W/2 W/2	35-228-32E	<b>D2</b>
30-025-50099	Llama Mall 26 35 Federal Com #31H	W/2	26-22S-32E	<b>D2</b>
		W/2	35-22S-32E	
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	26-22S-32E	<b>D2</b>
		W/2	35-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	26-22S-32E	<b>D2</b>
		W/2	35-22S-32E	
30-025-50301	Llama Mall 26 35 Federal Com #313H	<b>E/2</b>	26-22S-32E	<b>D2</b>
50 045-50501		<b>E/2</b>	35-22S-32E	174
30-025-50307	Llama Mall 26 35 Federal Com #24H	<b>E/2</b>	26-22S-32E	D2
30-023-3030/		<b>E/2</b>	35-22S-32E	D4

30-025-50308	Llama Mall 26 35 Federal Com #25H	<b>E/2</b>	26-22S-32E	D2
		<b>E/2</b>	35-22S-32E	
30-025-50309	Llama Mall 26 35 Federal Com #26H	<b>E/2</b>	26-22S-32E	D2
		<b>E/2</b>	35-22S-32E	D2
30-025-50298	Llama Mall 26 35 Federal Com #34H	<b>E/2</b>	26-22S-32E	D2
		<b>E/2</b>	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	<b>E/2</b>	26-22S-32E	D2
		<b>E/2</b>	35-22S-32E	172

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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District IV

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 227145

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	227145
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITION	S	
Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/22/2023