•

District I 1625 N. French Drive, Hobbs, NM 88240		e of New Mexico d Natural Resources D	enartment		Form C-107-B August 1, 2011
District II 811 S. First St., Artesia, NM 88210	Energy, minerals an		opurument		
District III		RVATION DIVIS	SION		the original
1000 Rio Brazos Road, Aztec, NM 87410 District IV		. St Francis Drive		application to t	
1220 S. St Francis Dr, Santa Fe, NM 87505	Santa Fe,	New Mexico 87505		office with one appropriate Dis	
APPLICATION	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
OPERATOR NAME: OXY U	JSA INC.				
	X 4294, HOUSTON, T	X, 77210			
APPLICATION TYPE:			0(
	ling Pool and Lease Co		Storage and Measu	rement (Only if not Surface	e Commingled)
LEASE TYPE: Fee Is this an Amendment to existing Ord] State ⊠ Fede er? □Yes ⊠No If		the appropriate (Order No.	
Have the Bureau of Land Managemer $ imes Yes \square No$					ingling
		DL COMMINGLIN ts with the following in			
	Gravities / BTU of	Calculated Gravities /		Calculated Value of	
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
SEE ATTACHED				_	
		_		-	
		4		_	
		_		-	
(5) Will commingling decrease the valu					
		SE COMMINGLIN ts with the following in			
(1) Pool Name and Code.		¥			
(2) Is all production from same source of(3) Has all interest owners been notified b			Yes N	Io	
(4) Measurement type: Metering		posed comminging :			
	(C) POOL and	LEASE COMMIN			
		ts with the following in			
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST				
(1) Is all production from same source of		ets with the following	information		
(1) Is an production non-same source of(2) Include proof of notice to all interest					
(E) A	ADDITIONAL INFO Please attach shee	DRMATION (for all ts with the following is		ypes)	
(1) A schematic diagram of facility, incl	luding legal location.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
(2) A plat with lease boundaries showin(3) Lease Names, Lease and Well Number		ions. Include lease numb	ers if Federal or St	ate lands are involved.	
I hereby certify that the information above	is true and complete to the	e best of my knowledge ar	nd belief.		
SIGNATURE: Line	Т	ITLE:_REGULATORY F	ENGINEER	DATE:06/	13/2023
TYPE OR PRINT NAME_ERIC FORTI	ER	TEI	LEPHONE NO.:	_(713) 497-2203	

E-MAIL ADDRESS: ___ERIC_FORTIER@OXY.COM_

RECEIVED:	REVIEWER:	TYPE:	APP NO:
		ABOVE THIS TABLE FOR OCD DIV	VISION USE ONLY
	- Geologic	CO OIL CONSERVA Cal & Engineering ancis Drive, Santo	Bureau –
	ADMINISTR		ON CHECKLIST
THIS CH			TIONS FOR EXCEPTIONS TO DIVISION RULES AND DIVISION LEVEL IN SANTA FE
oplicant: <u>OXY USA</u>	INC.		OGRID Number: 16696
	MALL 26_35 FED COM 21H &	& OTHERS	API: 30-025-50098 & OTHERS
ol: WC-025 G-08 S223	227D;UPPER WOLFCAMP & R	ED TANK;BONE SPRING	Pool Code: 98286 & 51683
		taneous Dedication	
□N B. Check on [1] Comn	SL NSP _{(PR} e only for [1] or [11] ningling – Storage – M DHC CTB P L	easurement	
□N B. Check on [1] Comn □ [1] Inject	SL NSP _{(PR} e only for [I] or [II] hingling – Storage – M	easurement LC PC 0 Vre Increase – Enha WD 1PI 26	P (PRORATION UNIT) SD PLS OLM anced Oil Recovery OR PPR FOR OCD ONL

administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

06/13/2023 Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM e-mail Address

Released to Imaging: 11/22/2023 4:23:29 PM

APPLICATION FOR POOL AND LEASE COMMINGLE FOR OIL PRODUCTION AT THE RED TANK 26 CPF Train #1

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production at the Red Tank 26 CPF Train # (G-26-22S-32E). The wells feeding the train are listed below. *This request also includes future wells within the same pools and leases/PAs of wells listed below.*

Wells to be included in Red Tank 26 CPF Train #1

Comm Agreement Wells:

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) Comm Agreement Pending 50% BLM Royalty of 12.5% (NMNM086149), 50% BLM Royalty of 12.5% (NMNM086150)

Well Name	ΑΡΙ	Surface Location	Pool	POOL CODE	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	RED TANK; BONE SPRING	51683	12/1/2023	1989	44	3442	1319	5481
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 21H	30-025-50098	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

Lease Wells:

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) 100% BLM Royalty of 12.5% (NMNM002379)

Well Name	API	Surface Location	Pool	POOL CODE		Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	RED TANK; BONE SPRING	51683	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a VRT. Oil is then pumped through one of three LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with two permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production will be handled by an amendment to PLC 835B.

All water from the Red Tank 26 CPF Train #1 will be sent to the Red Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









<u>District I</u> 1625 N. French Dr., Ho	bbs_NM 8824	0			State of N	ew Mexico				Form C-102		
Phone: (575) 393-6161 District II	· · · · · · · · · · · · · · · · · · ·		Energ	gy, Mine	rals & Nat	ural Resources D	epartment		Revis	ed August 1, 2011		
811 S. First St., Artesia	,	0720				ATION DIVISION	•	Sul	omit one c	opy to appropriate		
Phone: (575) 748-1283 District III	. /			12	20 South S	St. Francis Dr.			District Office			
1000 Rio Brazos Road, Phone: (505) 334-6178 <u>District IV</u>	Fax: (505) 334	4-6170		12		NM 87505				ENDED REPORT		
1220 S. St. Francis Dr., Phone: (505) 476-3460												
			WELL LC	OCATIO	N AND A	CREAGE DEDIC	CATION PLA	Т				
	¹ API Number 30-025-50098 51683 RED TANK, BONE SP								ne			
⁴ Property C			•		⁵ Prope	rty Name			6 W	ell Number		
332823	3			LLAM	A MALL	26_35 FED CON	М			21H		
⁷ OGRID N	No.				⁸ Opera	tor Name		⁹ Elevation				
16696	5				OXY U	ISA INC.		3687'				
					¹⁰ Surfac	e Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	Eas	t/West line	County		
D	26	22S	32E		270	NORTH	1205	WE	ST	LEA		
<u> </u>			п Bo	ttom Hol	le Locatior	n If Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	Eas	t/West line	County		
Μ	35	22S	S 32E 20 SOUTH 440						ST	LEA		
¹² Dedicated Acres	¹³ Joint o	r Infill	¹⁴ Consolidation	Code ¹⁵ Or	der No.		· · · · · · ·					
640.0												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well	NAD 83 A - X: 7537	R COORDINATES , SPCS NM EAST 51.39' / Y: 493740.26	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
	C - X: 7511 D - X: 7511 E - X: 7510	88.57' / Y: 488458.40 47.37' / Y: 488431.01 11.54' / Y: 493713.52 74.78' / Y: 498995.88 12.06' / Y: 499022.42	C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36'	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
KOP 440' 440' 440' First 1205' Take		SECTION 24	SURFACE HOLE LOCATION 270' FNL 1205' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752281.62' / Y:498738.40' LAT:32.36925058N / LON:103.65009683W NAD 27, SPCS NM EAST X:711098.97' / Y:498678.10' LAT:32.36912748N / LON:103.64961096W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Romi Mathew</u> 3/9/21 Signature Date
12 8 1 12 10 1 1 12 10 1 1 12 10 1 1 12 10 1 1 12 10 1 1 12 10 1 1 13 10 1 1 14 10 1 1 1 15 10 1 1 1 1 15 10 1	SECTION 26	SECTION 25	KICK OFF POINT 50' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.11' / Y:498950.31' LAT:32.36984648N / LON:103.65257500W NAD 27, SPCS NM EAST X:710332.47' / Y:498890.01' LAT:32.36972339N / LON:103.65208903W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	CTION 35 BECLION 32 RECLION 32 RECLION 32	SECTION 36	FIRST TAKE POINT 100' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.46' / Y:498900.31' LAT:32.36970905N / LON:103.65257491W NAD 27, SPCS NM EAST X:710332.81' / Y:498840.01' LAT:32.36958596N / LON:103.65208895W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
TAKE 440' 440' C B B B B B B B B B B B B B	00 00	T22S R32E T23S R32E	LAST TAKE POINT 100' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751586.66' / Y:488535.57' LAT:32.34121872N / LON:103.6525775W NAD 27, SPCS NM EAST X:710403.75' / Y:488475.56' LAT:32.34109552N / LON:103.65207282W	same is true and correct to the best of my belief NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
SHEET 1 OF 3 JOB No. R4101_002_ 4546 REV 0 WM 11/2/2020	SECTION 2 SECTION 1		BOTTOM HOLE LOCATION 20' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751587.21' / Y:488455.57' LAT:32.34099882N / LON:103.65255762W NAD 27, SPCS NM EAST X:710404.29' / Y:488395.57' LAT:32.34087562N / LON:103.65207269W	Certificate Number DAVID W. MYERS 11403

640.0

Phone: (575) 393-616 <u>District II</u> 811 S. First St., Artes Phone: (575) 748-128 <u>District III</u> 1000 Rio Brazos Roa Phone: (505) 334-617 <u>District IV</u> 1220 S. St. Francis Du	State of New Mexico1625 N. French Dr., Hobbs, NM 88240Phone: (575) 393-6161 Fax: (575) 393-0720District II811 S. First St., Artesia, NM 88210Phone: (575) 748-1283 Fax: (575) 748-9720District III1000 Rio Brazos Road, Aztec, NM 87410Phone: (505) 334-6178 Fax: (505) 334-6170Santa Fe, NIM 87505					Sub	omit one c	Form C-102 ed August 1, 2011 opy to appropriate District Office ENDED REPORT		
		W	ELL LC	OCATION	N AND AC	CREAGE DEDIC	ATION PLA	Т		
30-025	API Numbe - 50305	r	516	² Pool Code 83	R	ED TANK, E	BONE SF	RINC	3	
⁴ Property 332823 ⁷ OGRID			•	LLAM	A MALL	rty Name 26_35 FED CON tor Name	/			Vell Number 22H Pelevation
1669	6				OXY U	SA INC.				3689'
					¹⁰ Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/South line	Feet from the	Eas	t/West line	County
D 26 228 32E 2'					270	NORTH	1240	WE	ST	LEA
	·	<u> </u>	¹¹ Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the						t/West line	County
M	35	22S	32E 20 SOUTH 1260 WEST LEA						LEA	
¹² Dedicated Acro	es ¹³ Joint o	r Infill ¹⁴ Co	nsolidation	Code 15 Ord	ler No.	•			I	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well	N/	DRNER COORDINATES AD 83, SPCS NM EAST 753751.39' / Y: 493740.26'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X; 712568,60' / Y; 493680,10'	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete</i>
SECTION 22	B - X: C - X: D - X: E - X:	753783.53' / Y: 488458.40' 751147.37' / Y: 488431.01' 751111.54' / Y: 493713.52' 751074.78' / Y: 49895.88' 753712.06' / Y: 499022.42'	A - X: 712505.64' / Y: 48560.10 B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
KOP 1260' 1260' 1240' First		SECTION 24 SECTION 25	SURFACE HOLE LOCATION 270' FNL 1240' FWL, SECTION 26 MAD 83, SPCS NM EAST X:752316.56' / Y:498738.38' LAT:32.36924992N / LON:103.64998366W NAD 27, SPCS NM EAST X:711133.91' / Y:498678.08' LAT:32.36912682N / LON:103.64949779W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Roni Mathew</u> 3/10/21 Signature Date
SECTION 27	NAD 83 N:493726.28 E:752371.48		KICK OFF POINT 50' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752335.07' / Y:498958.56' LAT:32.36985480N / LON:103.64991916W NAD 27, SPCS NM EAST X:711152.42' / Y:498898.26' LAT:32.36973169N / LON:103.64943327W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35	SECTION 36	FIRST TAKE POINT 100' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752335.42' / Y:498908.56' LAT:32.36971736N / LON:103.64991907W NAD 27, SPCS NM EAST X:711152.77' / Y:498848.26' LAT:32.36959426N / LON:103.64943318W	*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1260' 1260' BHL R 1260'	e _B	T22S R32E T23S R32E	LAST TAKE POINT 100' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752406.63' / Y:488544.08' LAT:32.34122773N / LON:103.64990274W NAD 27, SPCS NM EAST X:711223.71' / Y:488484.06' LAT:32.34110453N / LON:103.64941788W	NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
E NOLLOGS R P SHEET 1 OF 3 JOB No. R4101_002_4 REV 0 WM 11/2/2020	4547	SECTION 1	BOTTOM HOLE LOCATION 20' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752407.17' / Y:488464.08' LAT:32.34100783N / LON:103.64990262W NAD 27, SPCS NM EAST X:711224.25' / Y:488404.07' LAT:32.34088463N / LON:103.64941777W	Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., H Phone: (575) 393-6161 District II 811 S. First St., Artesia Phone: (575) 748-1283 District III 1000 Rio Brazos Road, Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr. Phone: (505) 476-3460	Fax: (575) 39 , NM 88210 Fax: (575) 748 Aztec, NM 87 Fax: (505) 334 , Santa Fe, NM	s, NM 88240 Energy, Minerals & Natural Resources Department Revised Au M 88210 OIL CONSERVATION DIVISION Submit one copy to K: (575) 748-9720 1220 South St. Francis Dr. Di tec, NM 87410 Santa Fe, NM 87505 AMENDE						Form C-102 sed August 1, 2011 copy to appropriate District Office ENDED REPORT		
		W	ELL LC	DCATIO	N AND ACF	REAGE DEDIC	ATION PLA	Т		
30-025-	API Number 50306	r	516	² Pool Code	RE	D TANK, E	BONE SF	^m RINC	3	
⁴ Property C	Code			⁵ Property Name				6 V	Well Number	
332823				LLAM	A MALL 20	5_35 FED CON	1			23H
⁷ OGRID			⁸ Operator Name				⁹ Elevation			
1669	6		OXY USA INC.							3690'
			¹⁰ Surface Location							
UL or lot no.	Section	Township	Range	Lot Idn	East	t/West line	County			
D	26	22S	32E		270	NORTH	1275	WE	ST	LEA

						_ ·					
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Ν	35	22S	32E		20	SOUTH	2200	WEST	LEA		
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	Consolidation (Code ¹⁵ Or	der No.						
640.0											
	•										



District I 1625 N. French Dr., H Phone: (575) 393-616 District II 811 S. First St., Artesi Phone: (575) 748-128: District III 1000 Rio Brazos Roac Phone: (505) 334-617: District IV 1220 S. St. Francis Dr Phone: (505) 476-3460	1 Fax: (575) 39. ia, NM 88210 3 Fax: (575) 748 d, Aztec, NM 87. 8 Fax: (505) 334 ., Santa Fe, NM	-9720 -9720 410 -6170 87505	Energ	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 L LOCATION AND ACREAGE DEDICATION PLAT				Submit one	Form C-102 ised August 1, 2011 copy to appropriate District Office MENDED REPORT	
		WE	ELL LO	CATION	AND ACR	EAGE DEDIC	CATION PLAT			
30-025-	API Number • 50307	r	51683 RED TANK, BONE SPRING							
⁴ Property	Code				⁵ Property N			6	Well Number	
332823				LLAM	A MALL 26	_35 FED CON	Л	24H		
⁷ OGRID			⁸ Operator Name						⁹ Elevation	
1669	6		OXY USA INC.					3742'		
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County	

26	22S	32E		480	NORTH	1150	EAST	LEA		
" Bottom Hole Location If Different From Surface										
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
35	22S	32E		20	SOUTH	2200	EAST	LEA		
¹³ Joint o	r Infill ¹⁴ C	Consolidation C	Code ¹⁵ Or	der No.						
	Section 35	Section Township 35 22S	¹¹ Bot Section Township Range 35 22S 32E	¹¹ Bottom Hol Section Township Range Lot Idn 35 22S 32E	" Bottom Hole Location If Section Township Range Lot Idn Feet from the 35 22S 32E 20	" Bottom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line 35 22S 32E 20 SOUTH	"Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 35 22S 32E 20 SOUTH 2200	" Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 35 22S 32E 20 SOUTH 2200 EAST		



16696

3743'

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-07 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-972 District III 1000 Rio Brazos Road, Aztec. NM 87410	OIL CONSERVATION DIVISION	Form C-102 Revised August 1, 2011 ubmit one copy to appropriate District Office
Phone: (505) 334-6178 Fax: (505) 334-617 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 875 Phone: (505) 476-3460 Fax: (505) 476-340	Santa Fe, NM 87505	AMENDED REPORT
	WELL LOCATION AND ACREAGE DEDICATION PLAT	
30-025- 50308	51683 RED TANK, BONE SPRIN	IG
⁴ Property Code	⁵ Property Name	⁶ Well Number
332823	LLAMA MALL 26_35 FED COM	25H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation

	¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	22S	32E		445	NORTH	1150	EAST	LEA
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	35	22S	32E		20	SOUTH	1260	EAST	LEA
¹² Dedicated Acres	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.								
640.0									

OXY USA INC.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., H Phone: (575) 393-6161 District II 811 S. First St., Artesii Phone: (575) 748-128: District III 1000 Rio Brazos Road Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr. Phone: (505) 476-3460	1 Fax: (575) 39 a, NM 88210 3 Fax: (575) 74 4, Aztec, NM 87 3 Fax: (505) 334 ., Santa Fe, NM	93-0720 8-9720 7410 4-6170 1 87505	Energ	gy, Miner OIL CO 12		al Resources I ION DIVISIO Francis Dr.	-	Sub	omit one c	Form C-102 ed August 1, 2011 opy to appropriate District Office ENDED REPORT	
WELL LOCATION AND ACREAGE DEDICATION PLAT											
30-025-50309 51683 RED TANK, E					BONE SF	^m RIN(3				
⁴ Property	Code				⁵ Property I	operty Name			6 W	ell Number	
332823				LLAM	A MALL 26	5_35 FED CO	М		26H		
⁷ OGRID					⁸ Operator 1				⁹ Elevation		
1669	6		OXY USA INC.					3740'			
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County	
A	26	22S	32E		515	NORTH	1150	EAS	ST	LEA	
•	"Bottom Hole Location If Different From Surface										

P 35 228 32E 20 SOUTH 440 EAST LEA ¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.										
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Р	35		32E		20	SOUTH	440	EAST	LEA
640.0	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.									
040.0	640.0									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Energy, Minerals & N OIL CONSER 1220 Sout	^E New Mexico Natural Resources Department VATION DIVISION h St. Francis Dr. ^P e, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office			
WELL LOCATION AND ACREAGE DEDICATION PLAT						
¹ API Number 30-025-50099	98286	WC-025 G-08 S223227D, UP	PER WOLFCAMP			
⁴ Property Code		operty Name	⁶ Well Number			
332823	LLAMA MAI	LL 26_35 FED COM	31H			
⁷ OGRID No.	⁸ O	⁹ Elevation				
16696	OXY	USA INC.	3685'			

30-025 -	PI Number •50099	98286 WC-025 G-08 S223227D, UPPER WOLFCAN					OLFCAMP			
⁴ Property C	Code				⁵ Propert	y Name			⁶ V	Well Number
332823				LLAM	A MALL 2	26_35 FED CON	N			31H
⁷ OGRID N	No.				⁸ Operato	or Name				⁹ Elevation
16696	5				OXY US	SA INC.				3685'
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne North/South line	Feet from the	East	/West line	County
D	26	22S	32E		699	NORTH	1060	WES	ST	LEA
			11 Bo	ttom Hol	le Location	If Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne North/South line	Feet from the	East	/West line	County
M	35	22S	32E		20	SOUTH	440	WE	ST	LEA
¹² Dedicated Acres	¹³ Joint o	r Infill	⁴ Consolidation	Code ¹⁵ Or	der No.	·				
640.0										
•	•	·								

	NAD 83, A - X: 753751	COORDINATES SPCS NM EAST 1.39' / Y: 493740.26' 3.57' / Y: 488458.40'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
ត	D - X: 751111 E - X: 751074	7.37' / Y: 488431.01' 1.54' / Y: 493713.52' 4.78' / Y: 498995.88' 2.06' / Y: 499022.42'	C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
KOP E SHL 440' - C SHL 1060' - FIRST	-		SURFACE HOLE LOCATION 699' FNL 1060' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752139.58' / Y:498307.26' LAT:32.36806804N / LON:103.65056577W NAD 27, SPCS NM EAST X:710956.92' / Y:498246.98' LAT:32.36794494N / LON:103.65007993W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Romi Mathew</u> 3/30/2021 Signature Date
Itobo TAKE NZ NZ NL NZ NL NZ NAD 83 N:4937117.97 E:751551.51 SECTION 27	S NOLLO S NOLLO S S S S S S S S S S S S S S S S S S S		KICK OFF POINT 50' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.11' / Y:498950.31' LAT:32.36984648N / LON:103.65257500W NAD 27, SPCS NM EAST X:710332.47' / Y:498890.01' LAT:32.36972339N / LON:103.65208903W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35 SECTION 35 SECNOL DOES SECNOL DOES SECNOL		FIRST TAKE POINT 100' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.46' / Y:498900.31' LAT:32.36970905N / LON:103.65257491W NAD 27, SPCS NM EAST X:710332.81' / Y:498840.01' LAT:32.36958596N / LON:103.65208895W	*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my helief.
LAST TAKE	B	T23S R32E	LAST TAKE POINT 100' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751586.67' / Y:488535.57' LAT:32.34121872N / LON:103.65255774W NAD 27, SPCS NM EAST X:710403.75' / Y:488475.56' LAT:32.34109552N / LON:103.65207281W	NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
SHEET 1 OF 3 JOB No. R4101_003_455 REV 0 WM 11/3/2020	SECTION 2 SECTION 2		BOTTOM HOLE LOCATION 20' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751587.21' / Y:488455.57' LAT:32.34099882N / LON:103.65255762W NAD 27, SPCS NM EAST X:710404.29' / Y:488395.57' LAT:32.34087562N / LON:103.65207269W	Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., Hobbs, NM 8824 Phone: (575) 393-6161 Fax: (575) 39 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47	93-0720 8-9720 7410 4-6170 1 87505 6-3462	Energy, Minerals & N OIL CONSER 1220 Sout Santa F	h St. Francis Dr. Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
	WE	ELL LOCATION AND	ACREAGE DEDICATION PLAT	
30-025- 50310		98286	WC-025 G-08 S223227D, UP	PER WOLFCAMP
⁴ Property Code			operty Name	⁶ Well Number
332823		LLAMA MAI	LL 26_35 FED COM	32H
⁷ OGRID No.		⁸ O ₁	perator Name	⁹ Elevation
16696		OXY	USA INC.	3686'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22S	32E		700	NORTH	1125	WEST	LEA
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	35	22S	32E		20	SOUTH	1640	WEST	LEA
¹² Dedicated Acres	² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.								
640.0									

Defining Well R NOLLOGS FIRST TAKE	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753751.39' / Y: 493740, B - X: 753788.57' / Y: 488458 C - X: 751147.37' / Y: 488431, D - X: 751111.54' / Y: 493713, E - X: 751074.78' / Y: 498995 F - X: 753712.06' / Y: 499022	40' B - X: 712605.64' / Y: 488398.39' Y 01' C - X: 709964.45' / Y: 488371.00' 52' D - X: 709928.76' / Y: 498653.36' 8' E - X: 70982.14' / Y: 498935.58'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
	F 997' SECTION 24 997' SECTION 25 KOP	SURFACE HOLE LOCATION 700' FNL 1125' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752204.57' / Y:498307.17' LAT:32.36806664N / LON:103.65035529W NAD 27, SPCS NM EAST X:711021.91' / Y:498246.88' LAT:32.36794354N / LON:103.64986945W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Roni Mathew</u> 3/30/2021 Signature Date
NAD 83 N.493730.13 E:752751.46	8 18 OLLDER OLLDER B SECTION 26	KICK OFF POINT 50' FNL 1640' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752715.05' / Y:498962.38' LAT:32.36985863N / LON:103.64868840W NAD 27, SPCS NM EAST X:711532.41' / Y:498902.08' LAT:32.36973552N / LON:103.64820255W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35 SECTION 36	FIRST TAKE POINT 100' FNL 1640' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752715.40' / Y:498912.39' LAT:32.36972119N / LON:103.64868832W NAD 27, SPCS NM EAST X:711532.75' / Y:49852.08' LAT:32.36959809N / LON:103.64820247W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LAST TAKE	0 0 1001' T22S R32E B 1001'	NAD 27 SDCS NM EAST	same is true and correct to the best of my balief NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
C NOLLING C NOLLING	SECTION 2 SECTION 1	BOTTOM HOLE LOCATION 20' FSL 1640' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752787.16' / Y:488468.02' LAT:32.34101199N / LON:103.64867226W NAD 27, SPCS NM EAST X:711604.23' / Y:488408.01' LAT:32.34088878N / LON:103.64818744W	Certificate Number DAVID W. MYERS 11403

Section Township

Section Township

³ Joint or Infill

22S

22S

26

35

UL or lot no.

UL or lot no.

Ν

¹² Dedicated Acres

640.0

D

County

County

LEA

LEA

District I 1625 N. French Dr., Hobbs, NM 882- Phone: (575) 393-6161 Fax: (575) 39 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 8' Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47	93-0720 8-9720 7410 4-6170 1 87505	Energy, Minerals & N OIL CONSER 1220 Sout	ENew Mexico Natural Resources Department VATION DIVISION Th St. Francis Dr. Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
30-025- 50311		98286	WC-025 G-08 S223227D, UP	PER WOLFCAMP
⁴ Property Code			roperty Name	⁶ Well Number
332823		LLAMA MAI	33H	
⁷ OGRID No.		⁸ O	perator Name	⁹ Elevation
16696		OXY	USA INC.	3691'

¹⁰ Surface Location

¹¹ Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

2540

1160

East/West line

East/West line

WEST

WEST

Feet from the

Feet from the

700

20

Lot Idn

Lot Idn

¹⁵ Order No.

Range

Range

32E

32E

¹⁴ Consolidation Code

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 755033.19' / Y: 499035.80 B - X: 755071.31' / Y: 493753.64 C - X: 755109.32' / Y: 488472.22 D - X: 752467.97' / Y: 488444.71 E - X: 752431.46' / Y: 493726.89 F - X: 752394.25' / Y: 499009.16	F - X: 711211.61' / Y: 498948.85'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
2540' 2540' 2540' 1160' SHL	6 1419' SECTION 24 1419' SECTION 25	SURFACE HOLE LOCATION 700' FNL 1160' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752239.57' / Y:498307.19' LAT:32.36806610N / LON:103.65024192W NAD 27, SPCS NM EAST X:711056.91' / Y:498246.91' LAT:32.36794299N / LON:103.64975608W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Roni Mathew 3/30/2021 Signature Date
SR 011 021 <	B SECTION 25	KICK OFF POINT 50' FNL 2540' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753615.01' / Y:498971.44' LAT:32.36986766N / LON:103.64577346W NAD 27, SPCS NM EAST X:712432.36' / Y:498911.13' LAT:32.36974454N / LON:103.64528768W J	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 E	SECTION 36 SECTION 36 SECTION 36 SECTION 36 SECTION 36 SECTION 36 SECTION 36	FIRST TAKE POINT 100' FNL 2540' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753615.36' / Y:498921.44' LAT:32.36973023N / LON:103.64577338W NAD 27, SPCS NM EAST X:712432.71' / Y:498661.14' LAT:32.36960710N / LON:103.64528761W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
2540' 2540'	LAST TAKE 1422' T22S R32E C 1422' T23S R32E	LAST TAKE POINT 100' FSL 2540' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753686.57' / Y:488557.35' LAT:32.34124169N / LON:103.64575834W NAD 27, SPCS NM EAST X:712503.64' / Y:488497.33' LAT:32.34111847N / LON:103.64527359W	same is true and correct to the best of my belief NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor:
SHEET 1 OF 3 JOB No. R4101_003_4557 REV 0 WM 11/3/2020	SECTION 2 SECTION 1	BOTTOM HOLE LOCATION 20' FSL 2540' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753687.11' / Y:488477.35' LAT:32.34102179N / LON:103.64575824W NAD 27, SPCS NM EAST X:712504.19' / Y:488417.34' LAT:32.34089857N / LON:103.64527350W	Certificate Number DAVID W. MYERS 11403

District 1625 N. Phone: (District 811 S. F Phone: (District 1000 Ria Phone: (District 1220 S. Phone: (

I French Dr., Hobbs, NM 88240 575) 393-6161 Fax: (575) 393-0720 II irst St., Artesia, NM 88210 575) 748-1283 Fax: (575) 748-9720 III b Brazos Road, Aztec, NM 87410 505) 334-6178 Fax: (505) 334-6170 IV St. Francis Dr., Santa Fe, NM 87505 505) 476-3460 Fax: (505) 476-3462	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10 Revised August 1, 201 Submit one copy to appropria District Offic
505) 476-3460 Fax: (505) 476-3462		

		М	/ELL LC	OCATION	N AND ACF	REAGE DEDIC	CATION PLA	Т			
1	API Number	r		² Pool Code			³ Pool Na				
30-025-502	98		98286	6	WC-	-025 G-09 S223	3227D, UPR V	VOLFC	AMP		
⁴ Property C	Code				⁵ Property	Name			⁶ Well Number		
332823				LLAM	A MALL 20	6_35 FED CON	Л		34H ⁹ Elevation		
⁷ OGRID	No.				⁸ Operator	Name					
1669	6				OXY US	A INC.				3721'	
	•				¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
Ο	23	22S	32E		970	SOUTH	1360	EAS	ST	LEA	
			11 Bo	ttom Hole	e Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
0	35	22S	32E		20	SOUTH	1640	EAS	ST	LEA	
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	Consolidation (Code ¹⁵ Ord	ler No.						
640.0											
-	•	•		*							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
Phone: (505) 476-3460 Fax: (505) 476-3462		

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
1 A	PI Number	r		² Pool Code	e		³ Pool Nai	me			
30-025-502	99		9828	6	WC	-025 G-08 S223	23227D;UPR WOLFCAMP				
⁴ Property C	ode				⁵ Property	y Name			⁶ V	Well Number	
332823				LLAM	IA MALL 2	26_35 FED CON	Л			35H	
⁷ OGRID N	lo.				⁸ Operato	r Name				⁹ Elevation	
16696	5				OXY US	A INC.				3722'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	t/West line	County	
Р	23	22S	32E		970	SOUTH	1290	EAS	ST	LEA	
			п Вс	ottom Hol	le Location I	If Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	t/West line	County	
Р	35	22S	32E		20	SOUTH	330	EAS	ST	LEA	
¹² Dedicated Acres	¹³ Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	rder No.						
640.0											
•											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., H Phone: (575) 393-616 District II 811 S. First St., Artesi Phone: (575) 748-128; District III 1000 Rio Brazos Road Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr Phone: (505) 476-3460	23-0720 8-9720 7410 4-6170 1 87505	Energ	OIL CO		al Resources TON DIVISIC Francis Dr.	-	Sub	omit one o	Form C-102 eed August 1, 2011 copy to appropriate District Office ENDED REPORT	
		WI	ELL LC	DCATIO	N AND ACF	REAGE DEDI	CATION PLA	Т		
30-025-	API Numbe	r 5	516	² Pool Code	RE	D TANK,	BONE SF	^m RIN(3	
⁴ Property	Code				⁵ Property				⁶ Well Number	
332823				LLAM	IA MALL 20	6_35 FED CC	M			311H
⁷ OGRID					⁸ Operator					Elevation
1669	6				OXY US.	A INC.				3686'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	Eas	t/West line	County
D	26	22S	32E		700	NORTH	1090	WE	ST	LEA
<u>.</u>	•	•	^{II} Bo	ttom Ho	le Location I	f Different Fro	m Surface			

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	G
	County
M 35 228 32E 20 SOUTH 1000 WEST	LEA
¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.	
640.0	

Defining Well	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753751.39' / Y: 493740.26 B - X: 753788.57' / Y: 488458.40 C - X: 751147.37' / Y: 488431.01 D - X: 751111.54' / Y: 493713.52' E - X: 751074.78' / Y: 498995.88 F - X: 753712.06' / Y: 499022.42'	B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
1000' E FIRST 1000' FIRST 1090' SHL KOP	SECTION 24 SECTION 25	SURFACE HOLE LOCATION 700' FNL 1090' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752169.58' / Y:498307.25' LAT:32.36806748N / LON:103.65046860W NAD 27, SPCS NM EAST X:710986.92' / Y:498246.97' LAT:32.36794437N / LON:103.64998275W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Rominathem 3/29/2021 Signature Date
NAD 83 N:493723,65 SECTION 27	8 8	KICK OFF POINT 50' FNL 1000' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752075.08' / Y:498955.94' LAT:32.36985217N / LON:103.65076125W NAD 27, SPCS NM EAST X:710892.44' / Y:498895.64' LAT:32.36972907N / LON:103.65027534W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	DN 35 SECTION 36	FIRST TAKE POINT 100' FNL 1000' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752075.43' / Y:498905.95' LAT:32.36971473N / LON:103.65076116W NAD 27, SPCS NM EAST X:710892.78' / Y:498845.64' LAT:32.36959163N / LON:103.65027525W	IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
LAST TAKE 1000' C B S S	T22S R32E	LAST TAKE POINT 100' FSL 1000' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752146.64' / Y:488541.38' LAT:32.34122488N / LON:103.65074457W NAD 27, SPCS NM EAST X:710963.72' / Y:488481.37' LAT:32.34110168N / LON:103.65025968W	NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
BHL SHEET 1 OF 3 JOB No. R4101_003_4552 REV 0 WM 11/3/2020	SECTION 2 SECTION 1	BOTTOM HOLE LOCATION 20' FSL 1000' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752147.19' / Y:488461.38' LAT:32.34100498N / LON:103.65074445W NAD 27, SPCS NM EAST X:710964.26' / Y:488401.37' LAT:32.34088178N / LON:103.65025957W	Certificate Number DAVID W. MYERS 11403

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District III</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
	PI Number	r	0000	² Pool Code							
30-025-50	D-025-50300 98286 V						WC-025 G-08 S223227D; UPPER WOLFCAMP				
⁴ Property C	Code				⁵ Property	/ Name			6 V	Well Number	
332823				LLAM	A MALL 2	L 26_35 FED COM 312H					
⁷ OGRID N	No.				⁸ Operator	r Name			⁹ Elevation		
16696	5				OXY US	A INC.				3720'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/	/West line	County	
0	23	22S	32E		971	SOUTH	1390	EAS	ST	LEA	
			¹¹ Bo	ttom Hol	e Location 1	If Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	/West line	County	
Ν	35	22S	32E		20	SOUTH	2580	WES	ST	LEA	
¹² Dedicated Acres	¹³ Joint or	or Infill ¹⁴ Consolidation Code ¹⁵ Order No.									
640.0											
	•			·							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753715.37' / Y: 499022.81 B - X: 753753.95' / Y: 499022.81 B - X: 753753.95' / Y: 498459.71 C - X: 753753.95' / Y: 488459.71 D - X: 751151.28' / Y: 488459.71 D - X: 751151.28' / Y: 488432.11 E - X: 751114.09' / Y: 493713.97 F - X: 751074.77' / Y: 498996.12 KOP	2' B - X: 712571.15' Y: 493680.56' C 5' C - X: 712609.85' Y: 488399.74' D - X: 709968.36' Y: 488372.10' E - X: 709931.32' Y: 493653.81' F - X: 709892.13' Y: 498935.82' U U U U U U U U U U U U U	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E SECTION 24 2580' FIRST 61' SECTION 25 56 PI	SECTION 19 SURFACE HOLE LOCATION 971' FSL 1390' FEL, SECTION 23 NAD 83, SPCS NM EAST X:754955.79' / Y:500005.61' LAT:32.37268654N / LON:103.64140948W NAD 27, SPCS NM EAST X:713773.11' / Y:499945.30' LAT:32.37256341N / LON:103.64092373W	Jestic T. Reever3/14/23 Signature LESLIE REEVES Printed Name
4 NAD83 8 % 8 % 8 % 9 % 9 % 9 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 10 % 11 % 11 % 11 % 11 % 11 % 11 % 11 % 11 % 11 % 11 % 12 % 13 % 14 % 14 % 15 %<	KICK OFF POINT 50' FNL 2580' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753655.01' / Y:498971.84' LAT:32.36986806N / LON:103.64564390W NAD 27, SPCS NM EAST X:712472.36' / Y:498911.54' LAT:32.36974494N / LON:103.64515813W FIRST TAKE POINT 100' FNL 2580' FWL, SECTION 26 NAD 33, SPCS NM EAST X:753655.36' / Y:498921.84'	LESLIE_REEVES@OXY.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
NOILDER LAST SECTION 36 2580' D 66' SECTION 1	LAT:32.36973063N / LON:103.64564381W NAD 27, SPCS NM EAST X:712472.71' / Y:498861.54' LAT:32.36960750N / LON:103.64515805W CAST TAKE POINT 100' FSL 2580' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753726.57' / Y:488557.76' LAT:32.34124218N / LON:103.64562881W NAD 27, SPCS NM EAST X:712543.64' / Y:488497.75' LAT:32.34111890N / LON:103.64514407W	made by me or under my supervision, and that the same is true and correct to the best of my belief NOVEMBER 21, 2022 Date of Survey Signature and Seal of Professional Surveyor: 11403
SHEET 1 OF 4 JOB No. R4101_001_8481 REV 2 SPT 11/14/2022	BOTTOM HOLE LOCATION 20' FSL 2580' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753727.11' / Y:488477.76' LAT:32.34102223N / LON:103.64562872W NAD 27, SPCS NM EAST X:712544.18' / Y:488417.75' LAT:32.34089900N / LON:103.64514398W	Certificate Number DAVID W. MYERS 11403

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Energy, Minerals & N OIL CONSER 1220 Sou	f New Mexico Natural Resources Department VATION DIVISION th St. Francis Dr. Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
30-025- 50301	51683	RED TANK; BONE SPI	RING

⁴ Property C	Code	⁵ Property Name						⁶ Well Number			
332823			LLAMA MALL 26 35 FED COM							313H	
⁷ OGRID	No.				⁸ Operator	Name			9	'Elevation	
16690	6		OXY USA INC.							3721'	
					¹⁰ Surface]	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
0	23	22S	32E		970	SOUTH	1325	EAS	ST	LEA	
			¹¹ Bot	tom Hol	e Location If	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
Р	35	22S	32E		20	SOUTH	1000	EAS	ST	LEA	
¹² Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation C	ode ¹⁵ Ord	ler No.				•		
640.0											
I	-										





OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric_Fortier@Oxy.com

June 13, 2023

Re: Application for Pool and Lease Commingle Permit for Oil Production at Red Tank 26 CPF Train #1 in Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle oil production at the Red Tank 26 CPF Train #1. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

Fran

OXY USA INC Eric Fortier Staff Regulatory Engineer Eric_Fortier@oxy.com

MAILED ON 6/13/2023

To Name	To Address Line 1
Apollo Permian LLC	PO BOX 14779
Molly M Azopardi	PO BOX 620
Peter Balog Trustee of the Balog Family Trust	PO BOX 111890
Brigham Minerals LLC	5914 W Courtyar
Norval L Covington and Ellen C Covington	501 First Nationa
Daily Ann Murphy	PO BOX 2648
Davis Dawn S	5005 Heather
Hutchings Oil Company	40 First Plaza Cen
Innoventions Inc	100 North Pennsy
Jacks Peak LLC	PO BOX 294928
JTD Resources LLC	PO BOX 3422
Dan M Leonard	PO BOX 3422
Kevin K Leonard	PO BOX 50688
Michael Kyle Leonard	PO BOX 2625
Patrick Leonard	PO BOX 700633
Shannon C Leonard	1018 Sunset Cany
LML Properties LLC	PO BOX 3194
Maven Royalty 2 LP	620 Texas Street
Mitchell Exploration Inc	648 Petroleum Bu
MSH Family Real Estate Partnership II LLC	4143 Maple Aven
Mark B Murphy	PO BOX 2484
Matthew B Murphy	PO BOX 2164
Susan S Murphy	PO BOX 2484
Permian Basin Investment Corporation	200 West First St
Pegasus Resources LLC	PO BOX 470698
Quantum Equities	530 Las Vegas Blv
Scott Exploration Inc	PO BOX 1834
SMP Sidecar Titan Minerals Holdings LP	4143 Maple Aven
TD Minerals LLC	8111 Westcheste
Valorie F Walker	2341 Scarboroug
Worrall Investment Corporation	PO BOX 1834
Hoover H & Betty R Wright Living Trust	PO BOX 2312

	,		
To Address Line 1	To City	To State	To ZIP PIC
PO BOX 14779	Oklahoma City	ОК	73113 _9414811898765420376609
PO BOX 620	Wimberly	ТХ	78676 _9414811898765420376692
PO BOX 111890	Anchorage	AK	99511 _9414811898765420376647
5914 W Courtyard Drive STE 200	Austin	ТХ	78730 _9414811898765420376685
501 First National Bank Building	Oklahoma City	ОК	73102 _9414811898765420376630
PO BOX 2648	Roswell	NM	88202 _9414811898765420376678
5005 Heather	Midland	ТХ	79705 _9414811898765420376111
40 First Plaza Center NW STE 610	Albuquerque	NM	87102 _9414811898765420376159
100 North Pennsylvania	Roswell	NM	88201 _9414811898765420376166
PO BOX 294928	Kerrville	ТХ	78029 _9414811898765420376128
PO BOX 3422	Midland	ТХ	79705 _9414811898765420376104
PO BOX 3422	Midland	ТХ	79702 _9414811898765420376197
PO BOX 50688	Midland	ТХ	79710 _9414811898765420376142
PO BOX 2625	Eagle Pass	ТХ	78853 _9414811898765420376180
PO BOX 700633	San Antonio	ТХ	78270 _9414811898765420376135
1018 Sunset Canyon N	Dripping Springs	ТХ	78620 _9414811898765420376173
PO BOX 3194	Boulder	CO	80307 _9414811898765420376319
620 Texas Street STE 300	Shreveport	LA	71101 _9414811898765420376357
648 Petroleum Building	Roswell	NM	88201 _9414811898765420376364
4143 Maple Avenue STE 500	Dallas	ТХ	75219 _9414811898765420376326
PO BOX 2484	Roswell	NM	88202 _9414811898765420376302
PO BOX 2164	Roswell	NM	88202 _9414811898765420376395
PO BOX 2484	Roswell	NM	88202 _9414811898765420376340
200 West First Street STE 648	Roswell	NM	88201 _9414811898765420376388
PO BOX 470698	Fort Worth	ТХ	76147 _9414811898765420376333
530 Las Vegas Blvd South	Las Vegas	NV	89101 _9414811898765420376371
PO BOX 1834	Roswell	NM	88202 _9414811898765420376012
4143 Maple Avenue STE 500	Dallas	ТХ	75219 _9414811898765420376050
8111 Westchester Drive STE 900	Dallas	ТХ	75225 _9414811898765420376067
2341 Scarborough Drive	Anchorage	AK	99504 _9414811898765420376029
PO BOX 1834	Roswell	NM	88202 _9414811898765420376005
PO BOX 2312	Santa Fe	NM	87504 _9414811898765420376098

Page 24 of 72

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Publisher

Sworn and subscribed to before me this 31st day of May 2023.

wh Blas he

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 67111848

00279042

TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

This newspaper is duly qualified to publish

67111940

Released to Imaging: 11/22/2023 4:23:29 PM



LEGAL NOTICE May 31, 2023

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Red Tank 26 CPF. The Red Tank CPF will be located in Lea County, Section 26, T22S – R32E. Wells will be located in Lea County, Sections 26 and 35, T22S – R32E. Production will be from the WC-025 G-08 S223227D;UPPER WOLFCAMP and RED TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279042

From:	<u>McClure, Dean, EMNRD</u> on behalf of <u>Engineer, OCD, EMNRD</u>
To:	Musallam, Sandra C; Fortier, Eric
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-920
Date:	Wednesday, November 22, 2023 3:58:02 PM
Attachments:	PLC920 Order.pdf

NMOCD has issued Administrative Order PLC-920 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

30-025-50375 Llama Mall 26 35 Federal Com #311H W/2 26-22S-32E 98286 30-025-50300 Llama Mall 26 35 Federal Com #312H W/2 26-22S-32E 98286 30-025-50300 Llama Mall 26 35 Federal Com #312H W/2 26-22S-32E 98286 30-025-50308 Llama Mall 26 35 Federal Com #21H W/2 26-22S-32E 51683 30-025-50305 Llama Mall 26 35 Federal Com #22H W/2 35-22S-32E 51683 30-025-50306 Llama Mall 26 35 Federal Com #22H W/2 35-22S-32E 51683 30-025-50306 Llama Mall 26 35 Federal Com #23H W/2 35-22S-32E 51683 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #33H W/2 35-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #31H E/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E <	Well API	Well Name	UL or Q/Q	S-T-R	Pool
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	20 025 50275	Llama Mall 26 35 Federal Com	W /2	26-22S-32E	0020(
30-025-50300 #312H W/2 35-22S-32E 98286 30-025-50098 Llama Mall 26 35 Federal Com #21H W/2 26-22S-32E 51683 30-025-50305 Llama Mall 26 35 Federal Com #22H W/2 26-22S-32E 51683 30-025-50306 Llama Mall 26 35 Federal Com #22H W/2 26-22S-32E 51683 30-025-50306 Llama Mall 26 35 Federal Com #23H W/2 26-22S-32E 51683 30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 35-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-22S-32E 51683 <	30-025-50375	# 311H	W /2	35-228-32E	98280
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	20 025 50200	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	00206
30-025-50098 #21H W/2 35-22S-32E 51683 30-025-50305 Llama Mall 26 35 Federal Com #22H W/2 26-22S-32E 51683 30-025-50306 Llama Mall 26 35 Federal Com #23H W/2 26-22S-32E 51683 30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 26-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #24H E/2 35-22S-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #25H E/2 26-22S-32E 51683 <t< td=""><td>30-023-30300</td><td>#312H</td><td>W/2</td><td>35-22S-32E</td><td>98280</td></t<>	30-023-30300	#312H	W /2	35-22S-32E	98280
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	20 025 50009	Llama Mall 26 35 Federal Com	W /2	26-22S-32E	51693
30-025-50305 #22H W/2 35-22S-32E 51683 30-025-50306 Llama Mall 26 35 Federal Com #23H W/2 26-22S-32E 51683 30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 26-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 26-22S-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-22S-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-22S-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-22S-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26	30-023-30098	# 21H	W /2	35-22S-32E	51065
#22H W/2 35-22S-32E E104 30-025-50306 Llama Mall 26 35 Federal Com #23H W/2 26-22S-32E 51683 30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 26-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #22H 26-22S-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #22H E/2 26-22S-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-22S-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-22S-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26-22S-32E 98286	20 025 50205	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	51(02
30-025-50306 #23H W/2 35-228-32E 51683 30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 26-228-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-228-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-228-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26	30-023-30303	#22H	W /2	35-228-32E	51065
#25H W/2 35-228-32E 30-025-50099 Llama Mall 26 35 Federal Com #31H W/2 26-228-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-228-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-228-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 25-228-32E 98286 30-025-50299 Llama Mal	20.025.50206	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	51(02
30-025-50099 #31H W/2 35-228-32E 98286 30-025-50310 Llama Mall 26 35 Federal Com W/2 26-228-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com W/2 26-228-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com W/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50308 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 <t< td=""><td>30-023-30300</td><td>#23H</td><td>W/2</td><td>35-22S-32E</td><td>51065</td></t<>	30-023-30300	#23H	W /2	35-22 S-32 E	51065
#31H W/2 35-22S-32E 30-025-50310 Llama Mall 26 35 Federal Com #32H W/2 26-22S-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com #33H W/2 26-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H W/2 35-22S-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-22S-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 35-22S-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-22S-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-22S-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-22S-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-22S-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-22S-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 26-22S-32E 98286	30-025-50099	Llama Mall 26 35 Federal Com	W/2	26-22S-32E	00206
30-025-50310 #32H W/2 35-228-32E 98286 30-025-50311 Llama Mall 26 35 Federal Com W/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 <t< td=""><td>#31H</td><td>W/2</td><td>35-22S-32E</td><td>98280</td></t<>		#31H	W /2	35-22 S-32 E	98280
#32H W/2 35-228-32E 30-025-50311 Llama Mall 26 35 Federal Com W/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com E/2 35-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50299 Llama Mall 26 35 Fe	20.025.50210	Llama Mall 26 35 Federal Com	W /2	26-22S-32E	0020(
30-025-50311 #33H W/2 35-228-32E 98286 30-025-50301 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50298 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	30-025-50310	#32H	W /2	35-22 S-32 E	98280
#33H W/2 35-228-32E 30-025-50301 Llama Mall 26 35 Federal Com #313H E/2 26-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 35-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 26-228-32E 98286	30-025-50311	Llama Mall 26 35 Federal Com	W /2	26-22S-32E	00206
30-025-50301 #313H E/2 35-228-32E 98286 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 25-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26-228-32E 51683 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286		#33H	W /2	35-22S-32E	98280
#313H E/2 35-228-32E 30-025-50307 Llama Mall 26 35 Federal Com #24H E/2 26-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26-228-32E 51683 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286	20 025 50201	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	00206
30-025-50307 #24H E/2 35-228-32E 51683 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	30-023-30301	#313H	E/2	35-22S-32E	90200
#24H E/2 35-228-32E 30-025-50308 Llama Mall 26 35 Federal Com #25H E/2 26-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 51683 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286	20 025 50207	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	51(92
30-025-50308 #25H E/2 35-228-32E 51683 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26-228-32E 51683 30-025-50299 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	30-023-30307	#24H	E/2	35-22 S-32 E	51065
#25H E/2 35-228-32E 30-025-50309 Llama Mall 26 35 Federal Com #26H E/2 26-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286	20 025 50209	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	51(92
30-025-50309 #26H E/2 35-228-32E 51683 30-025-50298 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	30-023-30308	#25H	E/2	35-22 S-32 E	51065
#26H E/2 35-228-32E 30-025-50298 Llama Mall 26 35 Federal Com #34H E/2 26-228-32E 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	20 025 50200	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	51(92
30-025-50298 #34H E/2 35-228-32E 98286 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	30-023-30309	# 26H	E/2	35-22 S-32 E	51065
#34H E/2 35-228-32E 30-025-50299 Llama Mall 26 35 Federal Com E/2 26-228-32E 98286	20 025 50209	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	00206
30-025-50299 98286	30-023-30298	#34H	E/2	35-22 S-32 E	90200
30-025-50299 #35H E/2 35-228-32E 98286	20 025 50200	Llama Mall 26 35 Federal Com	E/2	26-22S-32E	00206
	30-023-30299	 #311H Llama Mall 26 35 Federal Com #312H Llama Mall 26 35 Federal Com #21H Llama Mall 26 35 Federal Com #22H Llama Mall 26 35 Federal Com #31H Llama Mall 26 35 Federal Com #31H Llama Mall 26 35 Federal Com #32H Llama Mall 26 35 Federal Com #33H Llama Mall 26 35 Federal Com #33H Llama Mall 26 35 Federal Com #31H Llama Mall 26 35 Federal Com #32H Llama Mall 26 35 Federal Com #26H Llama Mall 26 35 Federal Com #26H Llama Mall 26 35 Federal Com #26H Llama Mall 26 35 Federal Com #24H Llama Mall 26 35 Federal Com #25H Llama Mall 26 35 Federal Com #26H Llama Mall 26 35 Federal Com #34H Llama Mall 26 35 Federal Com 	E/2	35-22 S-32 E	90200

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211 Received by OCD: 6/13/2023 1:59:01 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III				gy, Mine OIL CO	rals & Natı DNSERVA	ew Mexico ural Resources D ATION DIVISION t. Francis Dr.	-	Sub		Form C-102 sed August 1, 2011 copy to appropriate District Office
1000 Rio Brazos Roac Phone: (505) 334-617 <u>District IV</u> 1220 S. St. Francis Dr Phone: (505) 476-346		12		NM 87505			AM	ENDED REPORT		
		W	'ELL LC	DCATIO	N AND AC	CREAGE DEDIC	CATION PLA	T		
30-025-5	API Numbe 0375	r	9828	² Pool Code 98286 WC-025 G-08 S223227D, UPPER WOLFCAMP					FCAMP	
⁴ Property	Code		•		⁵ Proper	ty Name			6	Well Number
332823				LLAM	A MALL	26 35 FED COI	М			311H
⁷ OGRID	No.				⁸ Operat	or Name				⁹ Elevation
1669	6				OXY U	SA INC.				3686'
					¹⁰ Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North/South line	Feet from the	Eas	t/West line	County
D	26	22S	32E		700	NORTH	1090	WE	ST	LEA
			¹¹ Bo	ttom Hol	e Location	If Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the North/South line	Feet from the	Eas	t/West line	County
M	25	225	37E		20	SOUTH	220	WE	ст	IEA

	Section	rownsmp	Range	Lot Iun	reet nom the	Nor th/South line	reet nom the	East west line	County
М	35	22S	32E		20	SOUTH	330	WEST	LEA
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	Consolidation	Code ¹⁵ Or	der No.				
640.0									

FIRST TAKE	CORNER COORDINATE: NAD 83, SPCS NM EAS A - X: 753751.39' / Y: 49374' B - X: 753785.57' / Y: 48845 C - X: 751147.37' / Y: 48843 D - X: 751111.54' / Y: 49371: E - X: 751074.78' / Y: 49899 F - X: 753712.06' / Y: 49902:	T NAD 27, SPCS NM EAST 0.26' A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39' 1.01' C - X: 709964.45' / Y: 488371.00' 3.52' D - X: 709928.76' / Y: 493653.36' 5.88' E - X: 70982.14' / Y: 498935.58'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
SECTION 22 330'	KOP	SECTION 24	interest, or to a voluntary pooling agreement or a compulsory pooling
SECTION 27 330'	SHL R	SURFACE HOLE LOCATION 700' FNL 1090' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752169.58' / Y:498307.25'	order heretofore entered by the division. Romi Mathew 12/19/2022 Signature Date
PI الم NAD83 الم X: 751441.52' 1	sec	LAT:32.36806748N / LON:103.65046860W NAD 27, SPCS NM EAST X:710986.92' / Y:498246.97'	Roni Mathew Printed Name
Y: 493716.86'		LAT:32.36794437N / LON:103.64998275W KICK OFF POINT 50' FNL 330' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751405.12' / Y:498949.20'	roni_mathew@oxy.com E-mail Address
Х: 710258.74' У: 493656.70' SECTION 27 SECTION 34	CA SECTION 26 SECTION 35	LAT:32.36984538N / LON:103.65293127W NAD 27, SPCS NM EAST X:710222.47' / Y:498888.90' LAT:32.36972228N / LON:103.65244529W FIRST TAKE POINT	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
5181.47	SECTON 35	100' FNL 330' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751405.46' / Y:498899.20' LAT:32.36970793N / LON:103.65293117W NAD 27, SPCS NM EAST X:710222.82' / Y:498838.90'	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
S00°23'19"E ~		LAT:32.36958484N / LON:103.65244520W LAST TAKE POINT 100' F5L 330' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751476.68' / Y:486534.43' LAT:32.34121750N / LON:103.65291388W	NOVEMBER 21, 2022 Date of Survey Simplure and Seal of Professional Surveyor
T225 B32F 330'		NAD 27, SPCS NM EAST X:710293.76' / Y:488474.42' LAT:32.34109431N / LON:103.65242894W 7	Signature and Seal of Professional Surveyor 11403
SECTION 3 T23S R32E 330' C SHEET 1 OF 4 JOB No. R4101_003_8478 REV 2 JCS 11/14/2022	BHL	BOTTOM HOLE LOCATION 20' FSL 330' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751477.22' / Y:488454.43' LAT:32.34099760N / LON:103.65291377W NAD 27, SPCS NM EAST X:710294.30' / Y:488394.42' LAT:32.34087441N / LON:103.65242884W	Certificate Number DAVID W. MYERS 11403

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

Phone: (575) 393-6161 Fax: (575) 393-0720

District I

District II

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

¹² Dedicated Acres 640.0	¹³ Joint o	r Infill ¹⁴ (Consolidation	Code ¹⁵ Or	der No.					
Р	35	22S	32E		20	SOUTH	1190	EAS	ST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
			и Bo	ttom Hol	le Location If	Different From	n Surface			
Ο	23	22S	32E		970	SOUTH	1325	EAS	ST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
					¹⁰ Surface I	Location				
16690	5			OXY USA INC.					3721'	
⁷ OGRID N	No.			⁸ Operator Name					⁹ Elevation	
332823				LLAM	A MALL 26	35 FED			313H	
⁴ Property C	Code				⁵ Property N	lame			6 V	Vell Number
30-025-	50301		9	8286		WC-025 G-08 S2	23227D, Upper	Wolfcam	ıp	
1 A	API Numbe	r		² Pool Code			³ Pool Na	me		
		W	/ELL LC	DCATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т		
1220 S. St. Francis Dr., Phone: (505) 476-3460										
District IV					Santa Fe, NN	A 87505				ENDED REPORT
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170				1220 South St. Francis Dr.						
District III				10	20 South St	Francis Dr				District Office

State of New Mexico

OIL CONSERVATION DIVISION

Energy, Minerals & Natural Resources Department

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Sundry Print Report.

	• 125% search report	
WAFMSS	Sundry I	Prin
U.S. Department of the Interior		
BUREAU OF LAND MANAGEMENT	- AND - CARA	48.0

Well Name	Well Number	US Well Number	Lease Number	Case Number	C
LLAMA MALL 26-	24H	3002550307	NMNM002379	NMNM002379	(
LLAMA MALL 26-	25H	3002550308	NMNM002379	NMNM002379	(
LLAMA MALL 26-	22H	3002550305	NMNM086149	NMNM086149	(
LLAMA MALL 26-	31H	3002550099	NMNM086149	NMNM086149	(
LLAMA MALL 26-	21H	3002550098	NMNM086149	NMNM086149	(
LLAMA MALL 26-	26H	3002550309	NMNM002379	NMNM002379	(
LLAMA MALL 26-	23H	3002550306	NMNM086149	NMNM086149	(

Notice of Intent

Sundry ID: 2750829

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/12/2023

Date proposed operation will begin: 12/01/0203

Type of Action: Commingling (Surface) Time Sundry Submitted: 03:13

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to comming production at the Red Tank 26 CPF Train #1. Train #1 has all CAs with the same proportion of Fe fixed royalty rate of 12.5%.

Surface Disturbance

Federal Communitization Agreement

Contract No. ____

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M. Section 26: W/2 Section 35: W/2 Lea County, New Mexico

Containing **640.00** acres, and this agreement shall include only the <u>Bone Spring</u> <u>Formation</u> underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

Page 32 of 72

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC. (Record Title and Working Interest Owner)

DATE:

BY: ______NAME: James Laning ______ TITLE: Attorney-in-Fact _____

Llama Mall 26 35 Fed Com W2-BS CA

ACKNOWLEDGMENT

STATE OF TEXAS COUNTY OF HARRIS

§ § §

The foregoing instrument was acknowledged before me on this the ______ day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

> Notary Public in and for the State of ______ My commission expires _____

Date

Llama Mall 26 35 Fed Com W2-BS CA

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

OXY USA INC.

By:

))

)

Name: James Laning Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by James Laning, <u>ATTORNEY-IN-FACT</u> of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

Llama Mall 26 35 Fed Com W2-BS CA

EXHIBIT "A"

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 640.00 acres in Township 22 South, Range 32 East, W/2 of Sections 26& 35, N.M.P.M., Lea County, New Mexico


Llama Mall 26 35 Fed Com W2-BS CA

EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, W/2 of Sections 26 & 35, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

<u>T</u>	ract No. 1
Lease Serial No.:	NMNM 105316081(fka NMNM 086149)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 26: W/2
Number of Acres:	320.00
Lease Owner:	OXY USA INC.
Name and Percent of WI Owners:	OXY USA INC <u>100.000000%</u> 100.000000%
<u>T</u>	ract No. 2
Lease Serial Number:	NMNM 105463235 (fka NMNM 086150)
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 35: W/2
Number of Acres:	320.00
Current Lessee of Record:	OXY USA INC.
Name and Percent of WI Owners: OX	Y USA INC <u>100.00000%</u> 100.000000%

.

RECAPITULATION

	No. of Acres	Percentage of Interest
<u>Tract No.</u>	Committed	in Communitized Area
1	320.00	50.000%
2	320.00	50.000%
Total	640.00	100.0000%

•

Page 39 of 72

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Sworn and subscribed to before me this 31st day of May 2023.

wh Blas he

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67111848

00279042

TALENT ACQUISITION **OCCIDENTAL PERMIAN** 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

Publisher



LEGAL NOTICE May 31, 2023

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Red Tank 26 CPF. The Red Tank CPF will be located in Lea County, Section 26, T22S – R32E. Wells will be located in Lea County, Sections 26 and 35, T22S – R32E. Production will be from the WC-025 G-08 S223227D;UPPER WOLFCAMP and RED TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279042

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY US	A INC.										
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210											
APPLICATION TYPE:											
Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)											
LEASE TYPE: 🗌 Fee 🗌 State 🛛 Federal											
Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No.											
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes DNo											
(A) POOL COMMINGLING Please attach sheets with the following information											
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes						
SEE ATTACHED											
		+									
		-									
		-									
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of the second se	by certified mail of the pro ☑ Other (Specify) ALLO	CATION BY WELL TE		ng should be approved							
	(B) LEAS	SE COMMINGLIN	G								
	. ,	s with the following in									
(1) Pool Name and Code.											
(2) Is all production from same source of s(3) Has all interest owners been notified by				_							
 (3) Has all interest owners been notified by (4) Measurement type: Metering 		losed comminging :	∐Yes ∐N	0							
		LEASE COMMIN s with the following in									
(1) Complete Sections A and E.											
1)	D) OFF-LEASE ST Please attached shee	ORAGE and MEA									

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)									
Please attach sheets with the following information									
1) A schematic diagram of facility, including legal location.									
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.									
3) Lease Names, Lease and Well Numbers, and API Numbers.									
hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE:									
TYPE OR PRINT NAME_ERIC FORTIER TELEPHONE NO.: (713) 497-2203									
E-MAIL ADDRESS:ERIC_FORTIER@OXY.COM									

RECEIVED:	REVIEWER:	TYPE:	APP NO:
		ABOVE THIS TABLE FOR OCD DIVISION	1 USE ONLY
	- Geologic	O OIL CONSERVATIOn cal & Engineering Bu ancis Drive, Santa F	
		ATIVE APPLICATION	
THIS		L ADMINISTRATIVE APPLICATION QUIRE PROCESSING AT THE DIVI	NS FOR EXCEPTIONS TO DIVISION RULES AND ISION LEVEL IN SANTA FE
Applicant: OXY US	SA INC.		OGRID Number: 16696
	IA MALL 26_35 FED COM 21H &	OTHERS	API: 30-025-50098 & OTHERS
	23227D;UPPER WOLFCAMP & RI		Pool Code: 98286 & 51683
[1] Com]	one only for [1] or [1] nmingling – Storage – Me] DHC [CTB [PL	$C \square PC \square OLS$	
	ction – Disposal – Pressu] WFX PMX SV		PPR
A. Offse B. Acya C. Appli D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Check t t operators or lease hold lty, overriding royalty ov cation requires publishe cation and/or concurre cation and/or concurre ce owner Il of the above, proof of otice required	ders vners, revenue owne ed notice ent approval by SLO ent approval by BLM	rs FOR OCD ONLY Notice Complete Application Content Complete Complete
3) CERTIFICATIO	N: I hereby certify that t	he information subm	itted with this application for

administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER

Print or Type Name

Signature

06/13/2023 Date

(713) 497-2203

Phone Number

ERIC_FORTIER@OXY.COM e-mail Address

Released to Imaging: 11/22/2023 4:23:29 PM

APPLICATION FOR POOL AND LEASE COMMINGLE FOR OIL PRODUCTION AT THE RED TANK 26 CPF Train #1

OXY USA INC respectfully requests approval of a pool and lease commingle for oil production at the Red Tank 26 CPF Train # (G-26-22S-32E). The wells feeding the train are listed below. *This request also includes future wells within the same pools and leases/PAs of wells listed below.*

Wells to be included in Red Tank 26 CPF Train #1

Comm Agreement Wells:

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) Comm Agreement Pending 50% BLM Royalty of 12.5% (NMNM086149), 50% BLM Royalty of 12.5% (NMNM086150)

Well Name	ΑΡΙ	Surface Location	Pool PC		Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 21H	30-025-50098	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

Lease Wells:

POOLS: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286) & RED TANK;BONE SPRING (51683) 100% BLM Royalty of 12.5% (NMNM002379)

Well Name	API	Surface	Pool			Oil (bpd)	Gravity	Gas	BTU/cf	Water
		Location		CODE	Online		API	(MSCFD)	-	(bpd)
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	49 <mark>17</mark>	1319	7830
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	RED TANK;BONE SPRING	51683	12/1/2023	1767	44	8325	1319	3535
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286	12/1/2023	2842	44	4917	1319	7830

Process Description:

Production is sent through a 10' X 40' three-phase production separator. Oil production flows through an economizer then to a heat exchanger before being sent to a VRT. Oil is then pumped through one of three LACT meters, which will serve as the FMPs for BLM royalty payments and OXY's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the Facility will be equipped with two permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production is measured at the orifice meters off the production and test separators and is allocated back to the wells using the aforementioned well testing guidelines. These meters serve as the BLM gas FMPs for the purpose of BLM royalty payment, and then sent to sales. Gas production will be handled by an amendment to PLC 835B.

All water from the Red Tank 26 CPF Train #1 will be sent to the Red Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

State of New Mexico					
Energy, Minerals & Natural Resources Department	Suł				
OIL CONSERVATION DIVISION					
1220 South St. Francis Dr.					
Santa Fe, NM 87505					

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LC	CATIO	N AND ACK	EAGE DEDIC	ATION PLA	.1		
	¹ API Number 30-025-50098 51683						BONE SF	^m RINC	3	
⁴ Property C					⁵ Property	Name			⁶ 1	Well Number
332823	,			LLAM	IA MALL 26	5_35 FED CON	Л			21H
⁷ OGRID N					⁸ Operator	Name				⁹ Elevation
16696	5				OXY USA	A INC.				3687'
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
D	26	22S	32E		270	NORTH	1205	WE	ST	LEA
			п Bo	ttom Hol	le Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
M	35	22S	32E		20	SOUTH	440	WE	ST	LEA
¹² Dedicated Acres	¹³ Joint o	r Infill	⁴ Consolidation	Code ¹⁵ Or	der No.					
640.0										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well	NAD A - X: 753 B - X: 753 C - X: 75 D - X: 75	IER COORDINATES 83, SPCS NM EAST 3751.39' / Y: 493740.26 3788.57' / Y: 488458.40 1147.37' / Y: 488431.01 1111.54' / Y: 493713.52	' B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
KOP 440' 440' 1205' KOP L KOP L KOP KOP KOP L KOP KOP KOP KOP KOP KOP KOP KOP	F SHL	1074.78' / Y: 498995.88 3712.06' / Y: 499022.42 SECTION 24 SECTION 25		the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Remi Mathew</u> 3/9/21 Signature Date RONI MATHEW
NAD 83 NAD 83 N:493717.97 E:751551.52	SECTION 26	SECTION 25	50' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.11' / Y:498950.31' LAT:32.36984648N / LON:103.65257500W NAD 27, SPCS NM EAST X:710332.47' / Y:498890.01' LAT:32.36972339N / LON:103.65208903W	Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D PENNOLUCIA LAST TAKE 440' BHL	SECTION 35	SECTION 36	FIRST TAKE POINT 100' FNL 440' FWL, SECTION 26 NAD 83, SPCS NM EAST X:751515.46' / Y:498900.31' LAT:32.36970905N / LON:103.65257491W NAD 27, SPCS NM EAST X:71032.81' / Y:498840.01' LAT:32.36958596N / LON:103.65208895W LAST TAKE POINT 100' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751586.66' / Y:486535.57' LAT:32.34121872N / LON:103.65255775W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief NOVEMBER 9, 2020 Date of Survey
440' C SHEET 1 OF 3 JOB No. R4101_002_45 REV 0 WM 11/2/2020	B 7 NOLLOSS	T23S R32E	NAD 27, SPCS NM EAST X:710403.75' / Y:488475.56' LAT.32.34109552N / LON:103.65207282W BOTTOM HOLE LOCATION 20' FSL 440' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751587.21' / Y:488455.57' LAT:32.34099882N / LON:103.65255762W NAD 27, SPCS NM EAST X:710404.29' / Y:488395.57' LAT:32.34087562N / LON:103.65207269W	Signature and Seal of Professional Surveyor: 11403 ONAL 3UF

Phone: (505) 476-3460 Fax: (505) 476-3462

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505		

WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025-	API Number 50305	r	516	² Pool Code 83	RE	D TANK, E	BONE SF	RING	3	
⁴ Property C	Code				⁵ Property N				6 V	Vell Number
332823				LLAM	IA MALL 26	35 FED CON	Л			22H
⁷ ogrid m 16696									'Elevation 3689'	
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
D	26	22S	32E		270	NORTH	1240	WES	ST	LEA
			¹¹ Bo	ttom Hol	le Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
М	35	22S	32E		20	SOUTH	1260	WES	ST	LEA
¹² Dedicated Acres 640.0	¹³ Joint of	r Infill	¹⁴ Consolidation	Code ¹⁵ Or	der No.		·			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well	NAD 83, SP A - X: 753751.39 B - X: 753788.57 C - X: 751147.37 D - X: 751111.54 E - X: 751074.78	OORDINATES CS NM EAST 9' / Y: 493740.26' 7' / Y: 488458.40' 7' / Y: 488431.01' 4' / Y: 493713.52' 8' / Y: 493995.88' 6' / Y: 499022.42'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 48398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498955.58' F - X: 712529.41' / Y: 498962.11'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
KOP 1260' 1260' 1240' KOP F F F F F F F F F F F F F			SURFACE HOLE LOCATION 270' FNL 1240' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752316.56' / Y:498738.38' AT:32.36924992N / LON:103.64998366W NAD 27, SPCS NM EAST X:711133.91' / Y:498678.08' AT:32.36912682N / LON:103.64949779W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Roni Mathew</u> 3/10/21 Signature Date
12 98 NAD 83 12 NAD 83 N:493726.2 12 F52371.4 E:752371.4 SECTION 27 A SECTION SECTION 27	3		KICK OFF POINT 50' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752335.07' / Y:498958.56' .AT:32.36985480N / LON:103.64991916W NAD 27, SPCS NM EAST X:711152.42' / Y:498898.26' .AT:32.36973169N / LON:103.64943327W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35 SECTION 36 SECTION 36		FIRST TAKE POINT 100' FNL 1260' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752335.42' / Y:498908.56' AT:32.36971736N / LON:103.64991907W NAD 27, SPCS NM EAST X:711152.77' / Y:498848.26' AT:32.36959426N / LON:103.64943318W	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LAST 1260' 1260' C	T2	23S R32E	LAST TAKE POINT 100' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752406.63' Y:488544.08' AT:32.34122773N / LON:103.64990274W NAD 27, SPCS NM EAST X:711223.71' Y:488484.06' AT:32.34110453N / LON:103.64941788W	same is true and correct to the best of my ballef. NOVEMBER 9, 2020 Date of Survey Signature and Seal of Professional Surveyor: 11403
BHL R 2000 R	SECTION 2 SECTION 1		BOTTOM HOLE LOCATION 20' FSL 1260' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752407.17' / Y:488464.08' AT:32.34100783N / LON:103.64990262W NAD 27, SPCS NM EAST X:711224.25' / Y:488404.07' AT:32.34088463N / LON:103.64941777W	Certificate Number DAVID W. MYERS 11403

District I

District III 1000 Rio Brazos R Phone: (505) 334-6

District IV 1220 S. St. Francis Phone: (505) 476-2

1625 N. French Dr

Phone: (575) 393-6 District II

811 S. First St., Ar Phone: (575) 748-

., Hobbs, NM 88240	State of New Mexico	Form C-102
5161 Fax: (575) 393-0720	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
tesia, NM 88210 1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
oad, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
5178 Fax: (505) 334-6170	Santa Fe, NM 87505	AMENDED REPORT
Dr., Santa Fe, NM 87505		
3460 Fax: (505) 476-3462		
	WELL LOCATION AND A ODEACE DEDICATION DLAT	

			WELL LC	CATIO	N AND ACK	EAGE DEDIC	ATION PLA	.1		
30-025-	r	516	² Pool Code	RE	D TANK, E	BONE SF	^m RINC	3		
⁴ Property C	Code				⁵ Property N	lame			6 V	Vell Number
332823				LLAM	IA MALL 26	_35 FED CON	1			23Н
⁷ OGRID N	No.				⁸ Operator N	lame			9	elevation
16696	5				OXY USA	INC.				3690'
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
D	26	22S	32E		270	NORTH	1275	WE	ST	LEA
			¹¹ Bo	ttom Hol	le Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County
Ν	35	22S 32E 20 SOUTH 2200 WE						WE	ST	LEA
¹² Dedicated Acres 640.0	¹³ Joint of	r Infill	¹⁴ Consolidation	Code ¹⁵ Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Phone: (505) 476-3460 Fax: (505) 476-3462

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe. NM 87505		

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-025-	API Number 50307		516	² Pool Code 83	RE	d tank, e	BONE SF	^m RINC	3		
⁴ Property C	Code			ΤΤΑΝΑ	⁵ Property N		Л		⁶ 1	⁶ Well Number	
332823				LLAM		_35 FED CON	/1			24H	
⁷ OGRID N					⁸ Operator N					⁹ Elevation	
16696	5				OXY USA	A INC.				3742'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
А	26	22S	32E		480	NORTH	1150	EAS	ST	LEA	
			11 Bo	ttom Hol	le Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
0	35	5 22S 32E 20 SOUTH 2200 EAST LEA							LEA		
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴	Consolidation	Code ¹⁵ Or	der No.						
640.0											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (575) 393-6161 Fax: (575) 393-0720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505

District I

District II

District III

District IV

State of New Mexico	
Energy, Minerals & Natural Resources Department	~ 1
OIL CONSERVATION DIVISION	Subn
1220 South St. Francis Dr.	
Santa Fe, NM 87505	[

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Phone: (505) 476-3460	Fax: (505) 476	5-3462								
			WELL LC	DCATIO	N AND ACI	REAGE DEDIC	ATION PLA	Т		
30-025-50308 51683 RED TANK, BONE SPRING							3			
⁴ Property C 332823	⁴ Property Code ⁵ Property Name								⁶ V	Vell Number 25H
⁷ ogrid m 16696					⁸ Operator OXY US				ç	'Elevation 3743'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East	t/West line	County
А	26	22S	32E		445	NORTH	1150	EAS	ST	LEA
			11 Bo	ttom Ho	le Location I	f Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East	t/West line	County
Р	35	22S 32E 20 SOUTH 1260 EAST LEA							LEA	
¹² Dedicated Acres 640.0	¹³ Joint o	r Infill ¹	⁴ Consolidation	Code ¹⁵ Oi	rder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Phone: (505) 476-3460 Fax: (505) 476-3462

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505		

		V	VELL LC	DCATIO	N AND ACR	EAGE DEDIC	ATION PLA	.1		
30-025-50309 51683 RED TANK, BONE SPRING									3	
⁴ Property C	Code		·		⁵ Property I				⁶ 1	Well Number
332823				LLAM	A MALL 26	_35 FED CON	Л			26H
⁷ OGRID I	No.				⁸ Operator 1	Name				⁹ Elevation
1669	6				OXY USA	A INC.				3740'
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
А	26	22S	32E		515	NORTH	1150	EAS	ST	LEA
			п Bo	ttom Hol	e Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
Р	35	22S 32E 20 SOUTH 440 EAST							LEA	
¹² Dedicated Acres 640.0	¹³ Joint of	r Infill ¹⁴	Consolidation	Code ¹⁵ Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	Energy, Minerals & Natural Resources Department	Revised August 1, 2011 Submit one copy to appropriate
Phone: (575) 748-1283 Fax: (575) 748-9720 District III	OIL CONSERVATION DIVISION	District Office
1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	_
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		
	WELL LOCATION AND ACREAGE DEDICATION PLAT	

1											
	¹ API Number 30-025-50099 98286 WC-025 G-08 S223227D, UPPE							ER W	OLFCAMP		
⁴ Property C	Code				⁵ Property 1	Name			⁶ Well Number		
332823				LLAM	IA MALL 26	5_35 FED CON	/[31H	
⁷ OGRID I	No.				⁸ Operator	Name			!	⁹ Elevation	
16690	6				OXY USA	A INC.				3685'	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
D	26	22S	32E		699	NORTH	1060	WE	ST	LEA	
			¹¹ Bo	ttom Ho	le Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
М	35	22S 32E 20 SOUTH 440 WES						ST	LEA		
¹² Dedicated Acres	¹³ Joint o	or Infill ¹⁴ Consolidation Code ¹⁵ Order No.						•			
640.0											
	-	-		-							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Energy, Minerals & N OIL CONSER 1220 Sout	f New Mexico Natural Resources Department VATION DIVISION th St. Francis Dr. Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
30-025- 50310	98286	³ Pool Name WC-025 G-08 S223227D, U	IPPER WOLFCAMP

30-023-	50310		19020	50		J-020 G-00 C	SZZSZZID,	UFF				
⁴ Property C	Code				⁵ Property	Name			⁶ Well Number			
332823			LLAMA MALL 26 35 FED COM 32H									
⁷ OGRID I	No.		⁸ Operator Name ⁹ Elevation									
16690	5		OXY USA INC. 3686'									
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East	t/West line	County		
D	26	22S 32E 700 NORTH 1125 WEST							ST	LEA		
	" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East	t/West line	County		
Ν	35	22S	32E		20	SOUTH	1640	WE	ST	LEA		
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ C	onsolidation (Code ¹⁵ Ore	ler No.							
640.0												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Defining Well	NAD 83, SP A - X: 753751.3 B - X: 753788.5 C - X: 751147.3 D - X: 751111.5 E - X: 751074.7	OORDINATES CS NM EAST 9' / Y: 493740.26 7' / Y: 488458.40 7' / Y: 488431.01 4' / Y: 493713.52 8' / Y: 498995.88 5' / Y: 499022.42	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 483398.39' C - X: 709964.45' / Y: 483371.00' D - X: 709928.76' / Y: 493653.36' E - X: 709892.14' / Y: 498935.58' F - X: 712529.41' / Y: 498962.11'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
1640' 1640' 1125' SHL	997' 997' KOP	SECTION 24 SECTION 25	SURFACE HOLE LOCATION 700' FNL 1125' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752204.57' / Y:498307.17' LAT:32.36806664N / LON:103.65035529W NAD 27, SPCS NM EAST X:711021.91' / Y:498246.88' LAT:32.36794354N / LON:103.64986945W	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Roni Mathew</u> 3/30/2021 Signature Date
NAD 83 SECTION 27	SECTION 26	SECTION 25	KICK OFF POINT 50' FNL 1640' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752715.05' / Y:498962.38' LAT:32.36985863N / LON:103.64868840W NAD 27, SPCS NM EAST X:711532.41' / Y:498002.08' LAT:32.36973552N / LON:103.64820255W	RONI MATHEW Printed Name roni_mathew@oxy.com E-mail Address
SECTION 34 D	SECTION 35 SECTION 35 SECUCIL	SECTION 36	FIRST TAKE POINT 100' FNL 1640' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752715.40' / Y:498912.39' LAT:32.36972119N / LON:103.64868832W NAD 27, SPCS NM EAST X:711532.75' / Y:498652.08' LAT:32.36959809N / LON:103.64820247W LAST TAKE POINT 100' FSL 1640' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752786.61' / Y:488548.02'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief NOVEMBER 9, 2020 Date of Survey
1640' 1640' C ENCLIDNI ENCLIDN	1001' B 1001' RECLION 1 SECLION 1	T22S R32E T23S R32E	LAT:32.34123189N / LON:103.64867237W NAD 27, SPCS NM EAST X:711603.69' / Y:488488.00' LAT:32.34110868N / LON:103.64818754W BOTTOM HOLE LOCATION 20' FSL 1640' FWL, SECTION 35 NAD 83, SPCS NM EAST X:752787.16' / Y:488468.02' LAT:32.34101199N / LON:103.64867226W	Signature and Seal of Professional Surveyor: 11403
SHEET 1 OF 3 JOB No. R4101_003_4556 REV 0 WM 11/3/2020			NAD 27, SPCS NM EAST X:711604.23' / Y:488408.01' LAT:32.34088878N / LON:103.64818744W	Certificate Number DAVID W. MYERS 11403

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Energy, Minerals & N OIL CONSER 1220 Sout	f New Mexico Natural Resources Department VATION DIVISION th St. Francis Dr. Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
30-025- 50311	98286	WC-025 G-08 S223227D, U	PPER WOLFCAMP

⁴ Property 0 332823	Code				⁶ Well Number 33H					
⁷ ogrid 1 1669			⁸ Operator Name OXY USA INC.							
	÷				¹⁰ Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
D	26	22S 32E 700 NORTH 1160 WEST							LEA	
			¹¹ Bot	tom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
Ν	35	22S	32E		20	SOUTH	2540	WEST	LEA	
¹² Dedicated Acres 640.0	s ¹³ Joint of	r Infill ¹⁴ C	onsolidation C	ode ¹⁵ Oro	der No.	·				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 N. Frencl Phone: (575) 3 District II 811 S. First St. Phone: (575) 7 District III 1000 Rio Brazz Phone: (505) 3 District IV 1220 S. St. Fra Phone: (505) 4

n Dr., Hobbs, NM 88240	State of	New Mexico	Form C-102
93-6161 Fax: (575) 393-0720	Energy, Minerals & N	Jatural Resources Department	Revised August 1, 2011
, Artesia, NM 88210 48-1283 Fax: (575) 748-9720	er -	VATION DIVISION	Submit one copy to appropriate District Office
os Road, Aztec, NM 87410	1220 Sout	h St. Francis Dr.	District Office
34-6178 Fax: (505) 334-6170	Santa F	e, NM 87505	AMENDED REPORT
ncis Dr., Santa Fe, NM 87505 76-3460 Fax: (505) 476-3462			
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
¹ API Number	² Pool Code	³ Pool Name	

1	API Number	r		² Pool Code			³ Pool Na	me				
30-025-502	.98		98286		WC-	WC-025 G-09 S223227D, UPR WOLFCAMP						
⁴ Property	Code				⁵ Property I	Name			⁶ V	Vell Number		
332823			LLAMA MALL 26_35 FED COM 34H									
⁷ OGRID	No.	⁸ Operator Name ⁹ Elevation								Elevation		
1669	6	OXY USA INC. 3721'								3721'		
					¹⁰ Surface I	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
0	23	22S	32E		970	SOUTH	1360	EAS	EAST LEA			
			¹¹ Bot	tom Hol	e Location If	Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
0	35	22S	32E		20	SOUTH	1640	EAS	T	LEA		
¹² Dedicated Acre	s ¹³ Joint of	r Infill ¹⁴ C	onsolidation C	Code ¹⁵ Or	der No.		1					
640.0												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., H	obbs, NM 8824	10			State of Ne	w Mexico				Form C-102
Phone: (575) 393-616 <u>District II</u> 811 S. First St., Artesis Phone: (575) 748-128: <u>District III</u> 1000 Rio Brazos Road Phone: (505) 334-6178 <u>District IV</u> 1220 S. St. Francis Dr. Phone: (505) 476-3460	1 Fax: (575) 39 a, NM 88210 3 Fax: (575) 74 I, Aztec, NM 87 8 Fax: (505) 33 ., Santa Fe, NM	93-0720 8-9720 7410 4-6170 1 87505	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT							ed August 1, 2011 copy to appropriate District Office ENDED REPORT
		W	ELL LC	OCATION	N AND AC	REAGE DEDIC	CATION PLA	Т		
¹ API Number ² Pool Code ³ Pool Name							me			
30-025-502	299		98286 WC-025 G-08 S223227D;UPR WO							
⁴ Property	Code				⁵ Propert	y Name			⁶ V	Vell Number
332823				LLAM	A MALL 2	26_35 FED CON	N			35H
⁷ OGRID	No.				⁸ Operate	or Name			9	⁹ Elevation
1669	6		OXÝ USA INC.							3722'
					¹⁰ Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	ne North/South line	Feet from the	East	/West line	County
Р	23	22S	32E		970	SOUTH	1290	EAS	ST	LEA
			и Bo	ttom Hol	e Location	If Different From	n Surface			
TTT I	0	T	D	T . (T.) .	E	N. d. (S. d. P	E. (f d)	E	AND 12	C 1

P 35 22S 32E 20 SOUTH 330 EAST LEA ¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. If Order No.	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Р	35		32E		20	SOUTH	330	EAST	LEA
640.0	¹² Dedicated Acre	s ¹³ Joint o	r Infill 14 C	Consolidation	Code ¹⁵ Or	der No.				
	640.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



•

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources Department	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		
	WELL LOCATION AND ACREAGE DEDICATION PLAT	

1	API Numbe	r		² Pool Code ³ Pool Name								
30-025-50)375		9828	6	WC	NC-025 G-08 S223227D, UPPER WOLFCAMP						
⁴ Property (Code		•		⁵ Property	Name		6	⁶ Well Number			
332823			LLAMA MALL 26_35 FED COM 311H									
⁷ OGRID	No.		⁸ Operator Name ⁹ Elevation									
1669	6		OXY USA INC. 3686'									
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line Count				
D	26	22S	32E		700	NORTH	1090	WEST LEA				
			¹¹ Bot	tom Hole	e Location I	f Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County			
Μ	35	22S	32E		20	SOUTH	330	WEST	LEA			
¹² Dedicated Acres	¹³ Joint o	r Infill ¹⁴ Co	onsolidation (Code ¹⁵ Ord	ler No.	1 1	ŀ		I			
640.0												

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FIRST TAKE	50 ¹ section ²³	NAD A - X: 75 B - X: 75 C - X: 75 D - X: 7 E - X: 75	NER COORDINATE 83, SPCS NM EAS 53751.39' / Y: 49374 53788.57' / Y: 48844 51147.37' / Y: 48845 51111.54' / Y: 4937' 51074.78' / Y: 49890 53712.06' / Y: 49902	58.40' 31.01' 35.88' 35.88'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 712568.60' / Y: 493680.10' B - X: 712605.64' / Y: 488398.39' C - X: 709964.45' / Y: 488371.00' D - X: 709922.14' / Y: 4983653.36' E - X: 709822.14' / Y: 498962.11'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
SECTION 22 SECTION 27 330' 1090' PI NAD83 X: 751441.52' Y: 493716.86'	5183.55' 5183.55' 50' 50' 50' 50' 50' 50' 50' 50' 50'	SHL	F sr noutoes	SECTION 25	SECTION 24 SECTION 25 SURFACE HOLE LOCATION 700' FNL 1090' FWL, SECTION 26 NAD 83, SPCS NM EAST X:752169.58' / Y:498307.25' LAT:32.36806748N / LON:103.65046860W NAD 27, SPCS NM EAST X:710986.92' / Y:498246.97' LAT:32.36794437N / LON:103.64998275W KICK OFF POINT	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Romi Mathew 12/19/2022 Signature Date Roni Mathew Printed Name
NAD27 X: 710258.74' Y: 493656.70' SECTION 27 SECTION 34	~ 5181.47' S00°23'55"E ~		A SECTION 26 SECTION 35	SECTION 36	50' FNL 330' FWL, SECTION 26 NAD 33, SPCS NM EAST X:751405.12' Y:498949.20' LAT:32.36984536N / LON:103.65293127W NAD 27, SPCS NM EAST X:710222.47' / Y:498888.90' LAT:32.36972228N / LON:103.65244529W - FIRST TAKE POINT 100' FNL 330' FWL, SECTION 26 NAD 33, SPCS NM EAST X:751405.46' / Y:498899.20' LAT:32.36970793N / LON:103.652417W NAD 27, SPCS NM EAST X:710222.82' / Y:498838.90' LAT:32.36958484N / LON:103.65244520W	roni_mathew@oxy.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
SECTION 34 T22S R32E 330'	S00°23'19"E	LAST TAKE			LAST TAKE POINT 100' FSL 330' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751476.68' / Y:488534.43' LAT:32.34121750N / LON:103.65291388W NAD 27, SPCS NM EAST X:710293.76' / Y:488474.42' LAT:32.34109431N / LON:103.65242894W (BOTTOM HOLE LOCATION	NOVEMBER 21, 2022 Date of Survey Signature and Seal of Professional Surveyor.
SHEET 1 OF 4 JOB No. R4101_003_8478 REV 2 JCS 11/14/2022	50.	BHL	section 2	SECTION 1	20' FSL 330' FWL, SECTION 35 NAD 83, SPCS NM EAST X:751477.22' V:488454.43' LAT:32.34099760N / LON:103.65291377W NAD 27, SPCS NM EAST X:71024.30' V:488394.42' LAT:32.34087441N / LON:103.65242884W	Certificate Number DAVID W. MYERS 11403

1625 N. French Dr., Hobbs, NM 88240		
	Minerals & Natural Resources Department	Revised August 1, 2011
	DIL CONSERVATION DIVISION	Submit one copy to appropriate District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	Santa Fe, NM 87505	AMENDED REPORT
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		

O 23 22S 32E 971 SOUTH 1390 EAST LEA " Bottom Hole Location If Different From Surface				WELL LC	DCATIO	N AND ACK	EAGE DEDIC	ATION PLA	1		
332823 LLAMA MALL 26_35 FED COM 312H ⁷ OGRID No. ⁸ Operator Name ⁹ Elevation 16696 OXY USA INC. 3720' " Surface Location UL or lot no. Section 23 22S 32E P1 North/South line Feet from the 0 23 22S 32E " Bottom Hole Location If Different From Surface UL or lot no. Section Section Township Range Lot Idn P1 SOUTH 1390 EAST LEA UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Count UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Count								WOLI	-CAMP		
16696 J3720' OXY USA INC. '' Surface Location '' Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun O 23 22S 32E 971 SOUTH 1390 EAST LEA '' Bort lot Idn Feet from the North/South line Feet from the East/West line Coun UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun		Code			LLAM			/[⁶ V	
UL or lot no. Section Township Range Lot Idn Feet from the 971 North/South line SOUTH Feet from the 1390 East/West line EAST Coun '' Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun			*								
O 23 22S 32E 971 SOUTH 1390 EAST LEA "Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line		¹⁰ Surface Location									
III Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Count	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun	0	23	22S	32E		971	SOUTH	1390	EAS	ST	LEA
	Bottom Hole Location If Different From Surface										
N 35 22S 32E 20 SOUTH 2580 WEST LEA	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
	Ν	35	22S	32E		20	SOUTH	2580	WE	ST	LEA
¹² Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 640.0 14 Consolidation Code 15 Order No.		¹³ Joint of	r Infill ¹⁴	⁴ Consolidation	Code ¹⁵ Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 753715.37' / Y: 499022.87 B - X: 75375355' / Y: 493740.72 C - X: 753792.78' / Y: 488459.75 D - X: 7511151.28' / Y: 488459.75 D - X: 7511151.28' / Y: 488459.71 D - X: 751114.09' / Y: 488432.11 E - X: 7511074.77' / Y: 498996.13 C - X: 751074.77' / Y: 498996.13	2' B - X: 712571.15' / Y: 493680.56' C 5' C - X: 712609.85' / Y: 488399.74' 1' D - X: 70998.36' / Y: 488372.10' C 7' E - X: 709931.32' / Y: 493653.81'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
FIRST 61' SECTION 24 2580' FIRST 61' SECTION 25 TAKE R FIRST 61'	SECTION 19 971' FSL 1390' FEL, SECTION 23 NAD 83, SPCS NM EAST X:754955.79' / Y:500005.61' LAT:32.37268654N / LON:103.64140948W NAD 27, SPCS NM EAST X:713773.11' / Y:499945.30' LAT:20 2050210W	order heretofore entered by the division. <u>Leslie T. Reeves</u> 3/14/23 Signature Date <u>LESLIE REEVES</u> Printed Name
V NAD83 X: 753691.42' Y: 493739.65' NAD83 X: 753691.42' Y: 493739.65' NAD27 X: 712508.63' Y: 493679.49' SECTION 25 E % <td< th=""><th>LAT:32.37256341N / LON:103.64092373W KICK OFF POINT 50' FNL 2580' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753655.01' / Y:498971.84' LAT:32.36968080N / LON:103.64546390W NAD 27, SPCS NM EAST X:712472.36' / Y:498911.54' LAT:32.36974494N / LON:103.64515813W FIRST TAKE POINT 100' FNL 2580' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753655.36' / Y:498921.84'</th><th>LESLIE_REEVES@OXY.COM E-mail Address ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys</th></td<>	LAT:32.37256341N / LON:103.64092373W KICK OFF POINT 50' FNL 2580' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753655.01' / Y:498971.84' LAT:32.36968080N / LON:103.64546390W NAD 27, SPCS NM EAST X:712472.36' / Y:498911.54' LAT:32.36974494N / LON:103.64515813W FIRST TAKE POINT 100' FNL 2580' FWL, SECTION 26 NAD 83, SPCS NM EAST X:753655.36' / Y:498921.84'	LESLIE_REEVES@OXY.COM E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
LAST 50 55 55 55 55 55 55 55 55 55 55 55 55	LAT:32.36973063N / LON:103.64564381W NAD 27, SPCS NM EAST X:712472.71' / Y:498861.54' LAT:32.36960750N / LON:103.64515805W LAST TAKE POINT 100' FSL 2580' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753726.57' / Y:488557.76' LAT:32.34124213N / LON:103.64562881W NAD 27, SPCS NM EAST X:712543.64' / Y:488497.75' LAT:32.34111890N / LON:103.64514407W BOTTOM HOLE LOCATION	made by me or under my supervision, and that the same is true and correct to the best of my belief NOVEMBER 21, 2022 Date of Survey Signature and Seal of Professional Surveyor:
SHEET 1 OF 4 JOB No. R4101_001_8481 REV 2 SPT 11/14/2022	20' FSL 2580' FWL, SECTION 35 NAD 83, SPCS NM EAST X:753727.11' Y:488477.76' LAT:32.34102223N / LON:103.64562872W NAD 27, SPCS NM EAST X:712544.18' Y:488417.75' LAT:32.34089900N / LON:103.64514398W	Certificate Number DAVID W. MYERS 11403

Phone: (575) 393-6161 Fax: (575) 393-0720

District I

Form C-102

Revised August 1, 2011

District IV 1200 St. St. Francis Dr., Santa Fe, NM 87505			OIL	CONSER 1220 Soutl	VAT	al Resources D ION DIVISION Francis Dr. M 87505	-	Sub	omit one o	copy to appropriate District Office	
Phone: (505) 476-3460 Fax: (505) 4	/0 5402	WELL LO	DCATI	ON AND	ACR	EAGE DEDIC	ATION PLA	Т			
¹ API Numb	er		² Pool C	ode			³ Pool Na	me			
30-025-50301		9	8286			WC-025 G-08 S2	23227D, Upper	Wolfcam	Volfcamp		
⁴ Property Code		•		⁵ Pr	operty N	Name			⁶ Well Number		
332823			LLA	MA MAL	L 26	_35 FED			313H		
⁷ OGRID No.				⁸ Op	erator N	Name				⁹ Elevation	
16696				OXY	USA	A INC.				3721'	
	•			10 Surf	face I	Location					
UL or lot no. Sectio	n Township	Range	Lot I	dn Feet fr	om the	North/South line	Feet from the	East	t/West line	County	
O 23	22S	32E		970		SOUTH	1325	EAS	ST	LEA	
· · ·	" Bottom Hole Location If Different From Surface										
UL or lot no. Sectio	n Township	Range	Lot I	dn Feet fr	om the	North/South line	Feet from the	East	t/West line	County	
P 35	22S	32E		20		SOUTH	1190	EAS	ST	LEA	
¹² Dedicated Acres ¹³ Joint	or Infill	¹⁴ Consolidation	Code ¹⁵	⁵ Order No.		I	I				
640.0											

State of New Mexico

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD A subsidiary of Occidental Petroleum Corporation 5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.497.2203 Eric_Fortier@Oxy.com

June 13, 2023

Re: Application for Pool and Lease Commingle Permit for Oil Production at Red Tank 26 CPF Train #1 in Lea County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle oil production at the Red Tank 26 CPF Train #1. A copy of the application submitted to the Division is attached. *This request also includes future wells within the Unit boundaries and pools of wells listed in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

Fin

OXY USA INC Eric Fortier Staff Regulatory Engineer Eric Fortier@oxy.com

MAILED ON 6/13/2023

To Name	То
Apollo Permian LLC	PO
Molly M. Azopardi	PO
Peter Balog Trustee of the Balog Family Tru	st PO
Brigham Minerals LLC	591
Norval L Covington and Ellen C Covington	501
Daily Ann Murphy	PO
Davis Dawn S	500
Hutchings Oil Company	40
Innoventions Inc	100
Jacks Peak LLC	PO
JTD Resources LLC	PO
Dan M Leonard	PO
Kevin K Leonard	PO
Michael Kyle Leonard	PO
Patrick Leonard	PO
Shannon C Leonard	101
LML Properties LLC	PO
Maven Royalty 2 LP	620
Mitchell Exploration Inc	648
MSH Family Real Estate Partnership II LLC	414
Mark B Murphy	PO
Matthew B Murphy	PO
Susan S Murphy	PO
Permian Basin Investment Corporation	200
Pegasus Resources LLC	PO
Quantum Equities	530
Scott Exploration Inc	PO
SMP Sidecar Titan Minerals Holdings LP	414
TD Minerals LLC	811
Valorie F Walker	234
Worrall Investment Corporation	PO
Hoover H & Betty R Wright Living Trust	PO

To Address Line 1	To City
PO BOX 14779	Oklahoma City
PO BOX 620	Wimberly
PO BOX 111890	Anchorage
5914 W Courtyard Drive STE 200) Austin
501 First National Bank Building	Oklahoma City
PO BOX 2648	Roswell
5005 Heather	Midland
40 First Plaza Center NW STE 610) Albuquerque
100 North Pennsylvania	Roswell
PO BOX 294928	Kerrville
PO BOX 3422	Midland
PO BOX 3422	Midland
PO BOX 50688	Midland
PO BOX 2625	Eagle Pass
PO BOX 700633	San Antonio
1018 Sunset Canyon N	Dripping Springs
PO BOX 3194	Boulder
520 Texas Street STE 300	Shreveport
548 Petroleum Building	Roswell
4143 Maple Avenue STE 500	Dallas
PO BOX 2484	Roswell
PO BOX 2164	Roswell
PO BOX 2484	Roswell
200 West First Street STE 648	Roswell
PO BOX 470698	Fort Worth
530 Las Vegas Blvd South	Las Vegas
PO BOX 1834	Roswell
4143 Maple Avenue STE 500	Dallas
8111 Westchester Drive STE 900	Dallas
2341 Scarborough Drive	Anchorage
PO BOX 1834	Roswell
PO BOX 2312	Santa Fe

To State	To ZIP PIC
OK	73113 _9414811898765420376609
ТΧ	78676 _9414811898765420376692
AK	99511 _9414811898765420376647
ТХ	78730 _9414811898765420376685
ОК	73102 _9414811898765420376630
NM	88202 _9414811898765420376678
ТХ	79705 _9414811898765420376111
NM	87102 _9414811898765420376159
NM	88201 _9414811898765420376166
ТХ	78029 _9414811898765420376128
ТХ	79705 _9414811898765420376104
ТХ	79702 _9414811898765420376197
ТХ	79710 _9414811898765420376142
ТХ	78853 _9414811898765420376180
тх	78270 _9414811898765420376135
тх	78620 _9414811898765420376173
CO	80307 _9414811898765420376319
LA	71101 _9414811898765420376357
NM	88201 _9414811898765420376364
тх	75219 _9414811898765420376326
NM	88202 _9414811898765420376302
NM	88202 _9414811898765420376395
NM	88202 _9414811898765420376340
NM	88201 _9414811898765420376388
ТΧ	76147 _9414811898765420376333
NV	89101 _9414811898765420376371
NM	88202 _9414811898765420376012
тх	75219 _9414811898765420376050
ТХ	75225 _9414811898765420376067
AK	99504 _9414811898765420376029
NM	88202 _9414811898765420376005
NM	87504 _9414811898765420376098

Page 63 of 72

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 31, 2023 and ending with the issue dated May 31, 2023.

Sworn and subscribed to before me this 31st day of May 2023.

whith Sar he

Business Manager

My commission expires January 29, 2027 (Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

67111848

00279042

TALENT ACQUISITION **OCCIDENTAL PERMIAN** 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

Publisher

LEGAL NOTICE

May 31, 2023

Notice of Application for Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Red Tank 26 CPF. The Red Tank CPF will be located in Lea County, Section 26, T22S – R32E. Wells will be located in Lea County, Sections 26 and 35, T22S – R32E. Production will be from the WC-025 G-08 S223227D;UPPER WOLFCAMP and RED TANK; BONE SPRING pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203. #00279042

Released to Imaging: 11/22/2023 4:23:29 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

ORDER NO. PLC-920

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

Order No. PLC-920

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate

is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

Order No. PLC-920

- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DATE: 11/21/23

DYLAN M. FUGE DIRECTOR

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-920 Operator: Oxy USA, Inc. (16696) Central Tank Battery: Red Tank 26 Central Processing Facility Train 1 Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East Gas Title Transfer Meter Location:

	Pools					
		ol Name ; BONE SPRING	Pool Code			
	51683					
	WC-025 G-08 S223227D; UPPE	ER WOLFCAMP	98286			
Leases as defined in 19.15.12.7(C) NMAC						
	Lease	UL or Q/Q	S-T-R			
	NMNM 105314953 (002379)	E/2	26-22S-32E			
	INVIINVI 103314733 (002377)	E/2	35-22S-32E			
	NMNM 105316081 (086149)	W /2	26-22S-32E			
	NMNM 105463235 (086150)	W /2	35-22S-32E			
	Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool		
30-025-50375	Llama Mall 26 35 Federal Com #311H	W /2	26-22S-32E	98286		
30-023-30373	Liama Man 20 55 Federal Com #511H	W /2	35-22S-32E	90200		
30-025-50300	Llama Mall 26 35 Federal Com #312H	W /2	26-22S-32E	98286		
30-023-30300	Liama Man 20 55 Federal Com #512F	W /2	35-22S-32E	90200		
30-025-50098	Llama Mall 26 35 Federal Com #21H	W /2	26-22S-32E	51683		
30-023-30098	Liama Man 20 55 rederat Com #2111	W /2	35-22S-32E	51005		
30-025-50305	Llama Mall 26 35 Federal Com #22H	W /2	26-22S-32E	51683		
30-023-30303	Liama Man 20 55 Federal Com #22ff	W /2	35-22S-32E	31003		
30-025-50306	Llama Mall 26 35 Federal Com #23H	W /2	26-22S-32E	51683		
30-023-30300	Liama Man 20 55 rederat Com #2511	W /2	35-22S-32E	51005		
30-025-50099	Llama Mall 26 35 Federal Com #31H	W /2	26-22S-32E	98286		
30-023-30077	Liama Man 20 55 rederat Com #5111	W /2	35-22S-32E	70200		
30-025-50310	Llama Mall 26 35 Federal Com #32H	W /2	26-22S-32E	98286		
30-023-30310	Liama Man 20 55 rederal Com #5211	W /2	35-22S-32E	90200		
30-025-50311	Llama Mall 26 35 Federal Com #33H	W /2	26-22S-32E	98286		
30-023-30311	Liama Man 20 55 rederal Com #55H	W /2	35-22S-32E	90200		
20 025 50201	Llama Mall 26 35 Federal Com #313H	E/2	26-22S-32E	00200		
30-025-50301	Liama Man 20 35 rederal Com #313H	E/2	35-22S-32E	98286		
20 025 50207	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	51(92		
30-025-50307	Liama Man 20 55 rederal Com #24H	E/2	35-22S-32E	51683		
		E/2	26-22S-32E			
30-025-50308	Llama Mall 26 35 Federal Com #25H		20-225-522	51683		

ORDER NO. PLC-920

30-025-50309	Llama Mall 26 35 Federal Com #26H	E/2		51683
	Liama Man 20 55 Federal Com #20H	E/2		51065
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
30-025-50298	Liama Man 20 55 Federal Com #54ff	E/2	35-22S-32E	70200
20.025.50200	Llama Mall 2(25 Eadaval Cam #2511	E/2	26-22S-32E	98286
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	35-22S-32E	98280

.

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-920 Operator: Oxy USA, Inc. (16696)

Pool	ed	Ar	eas
------	----	----	-----

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105828973	W /2	26-22S-32E	640	•
CA woncamp INMINI 103626775	W /2	35-22S-32E	040	Α
CA Dono Spring DI M	W /2	26-22S-32E	640	В
CA Bone Spring BLM	W/2	35-22S-32E	040	D

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105316081 (086149)	W /2	26-22S-32E	320	Α
NMNM 105463235 (086150)	W /2	35-22S-32E	320	Α
NMNM 105316081 (086149)	W/2	26-22S-32E	320	В
NMNM 105463235 (086150)	W/2	35-22S-32E	320	В

Released to Imaging: 11/22/2023 4:23:29 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Page 72 of 72

Action 227089

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	227089
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS				
	Created By	Condition	Condition Date	
	dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/22/2023	