# **AE Order Number Banner**

Application Number: pMSG2334952281

PMX-335

# OCCIDENTAL PERMIAN LTD [157984]



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570 Phone 713.215.7000

November 2, 2023

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Frances Dr. Santa Fe, NM 87505

RE: Pressure Maintenance Project North Hobbs Unit Well No. 422; API 30-025-29074 Lea County, NM

Occidental Permian Ltd. respectfully requests administrative approval to inject produced CO2 into the above referenced injector in the North Hobbs Unit per Order No. R-6199-F. The wells are currently authorized to inject water and purchased CO2. The H2S contingency plan which covers both North and South Hobbs Units will be updated to reflect this change.

In support of this request, please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- AOR Map

Per R-6199-F Paragraph 3 on page 9, "(...) Application for approval of additional injection wells in the expanded Phase I Area of the North Hobbs Unit shall be filed in accordance with NMAC 19.15.26.8 and may be approved administratively by the Division Director without Notice and hearing." The injector in this application is located within the expanded Phase I Area of the North Hobbs Unit.

If you have any questions regarding this application, please contact me at 713-215-7827 or email roni\_mathew@oxy.com.

Sincerely,

Roni Mathew

Roni Mathew Regulatory Advisor

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	DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.									
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ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms:
[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] <b>TYPE OF APPLICATION</b> - Check Those Which Apply for [A]"
[A] Location - Spacing Unit - Simultaneous Dedication"
Check One Only for [B] or [C]"
[B]       Commingling - Storage - Measurement"         DHC       CTB       PLC       PC       OLS       OLM"
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery"
[D] Other: Specify Additional Injector within approved project area (R-6199-G)
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
[A] Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Roni Mathew	Roni Mathew	Regulatory Advisor	10/19/2023
Print or Type Name	Signature	Title	Date

roni\_mathew@oxy.com e-mail Address Received by OCD: 12/15/2023 2:33:46 PM STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL

**RESOURCES DEPARTMENT** 

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

#### APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE:       Secondary Recovery       X       Pressure Maintenance         Application qualifies for administrative approval?       X       Yes	DisposalStorage
II.	OPERATOR: OCCIDENTAL PERMIAN LTD	
	ADDRESS: P.O. Box 4294 Houston, TX 77210-4294	
	CONTACT PARTY: Roni Mathew	PHONE: 713-215-7827
III.	WELL DATA: Complete the data required on the reverse side of this form for each we Additional sheets may be attached if necessary.	ll proposed for injection.
IV.	Is this an expansion of an existing project? <u>X</u> Yes <u>No</u> If yes, give the Division order number authorizing the project: <u>R-6199-F</u>	
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well. This circle identifies the well's area of rev	

- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
  - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
  - 2. Whether the system is open or closed;
  - 3. Proposed average and maximum injection pressure;
  - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Roni M	athew	TITLE: Regulatory Advisor
SIGNATURE:	Roni Mathew	DATE: <u>10/19/2023</u>

E-MAIL ADDRESS: <u>roni\_mathew@oxy.com</u>

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: <u>February 11, 2014 as part of Order No. R-6199-F application</u> Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

#### NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment Occidental Permian Ltd. North Hobbs G/SA Unit No. 422 Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd. P.O. Box 4294 Houston, TX 77210-4294 Contact Party: Roni Mathew, 713-215-7827
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 422
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that: The area of review for well "NORTH HOBBS G/SA UNIT #422" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells listed below:

ΑΡΙ	Well Name	Operator	Status after Jan 2014
30-025-12504	NORTH HOBBS G/SA UNIT #532	OCCIDENTAL PERMIAN LTD	Plugged
30-025-23116	STATE A #005	Contango Resources, LLC	Plugged
30-025-07542	STATE LAND SECTION 32 #008	OXY USA INC	Plugged
30-025-23252	STATE 1-29 #006	TEXLAND PETROLEUM-HOBBS, LLC	Plugged
30-025-41578	NORTH HOBBS G/SA UNIT #948	OCCIDENTAL PERMIAN LTD	Active
30-025-41643	NORTH HOBBS G/SA UNIT #949	OCCIDENTAL PERMIAN LTD	Active
30-025-44719	NORTH HOBBS G/SA UNIT #695	OCCIDENTAL PERMIAN LTD	Active
30-025-44718	NORTH HOBBS G/SA UNIT #694	OCCIDENTAL PERMIAN LTD	Active
30-025-49739	NORTH HOBBS G/SA UNIT #965	OCCIDENTAL PERMIAN LTD	New
30-025-49476	NORTH HOBBS G/SA UNIT #963	OCCIDENTAL PERMIAN LTD	Active
30-025-49477	NORTH HOBBS G/SA UNIT #964	OCCIDENTAL PERMIAN LTD	Active
30-025-49475	NORTH HOBBS G/SA UNIT #962	OCCIDENTAL PERMIAN LTD	Active
30-025-49478	NORTH HOBBS G/SA UNIT #967	OCCIDENTAL PERMIAN LTD	Active
30-025-43282	NORTH HOBBS G/SA UNIT #693	OCCIDENTAL PERMIAN LTD	Active

The wellbore diagrams, their tabulated data, and the area of review map are attached.

- VII. Proposed Operation
  - 1. Average Injection Rate3,000 BWPD / 10,000 MCFGPDMaximum Injection Rate8,000 BWPD / 20,000 MCFGPD
  - 2 This will be a closed system.
  - Average Surface Injection Pressure 1,300 PSIG Maximum Surface Injection Pressure Produced Water 1,150 PSIG

CO2	1,250 PSIG
CO2 w/produced gas	1,650 PSIG

(In accordance with Order No. R-6199-F, effective 7/18/13)

4. Source Water – San Andres Produced Water

(Analysis previously provided at hearing, Case No. 14981)

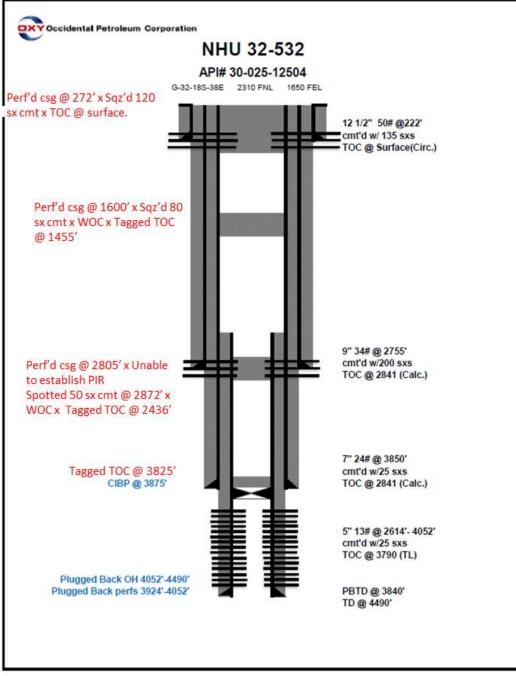
- VIII. The information was previously submitted as part of Order No. R-6199-F application
- IX. Acid stimulate well with ~4,000 gal 15% HCL. Max rate = 4-5 BPM. Flush acid with ~200 bbls off fresh water.
- X. Logs were filed at the time of drilling.
- XI. Per our field personnel, there is only 1 water well located within 1 mile of the subject well.
   Water analysis from 72700 NMOCD Sprinkler and a location map are included with the application.

WATER WELL NAME	LAT	LONG	Date Collected
72700 NMOCD Sprinkler	32°43′05.88″N	103°09′44.88″W	10/24/2013

- XII. N/A. This is a pressure maintenance project, not a disposal well.
- XIII. Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

API NUMBER	OPERATOR	LEASE	WELL	WELL	STATUS	FTG.	N/S	FTG.	E/W U		SEC.	TSHP.	RNG.	DATE	TVD	HOLE	CSG.	SET	SX.	CMT.	MTD	COMPLETION	REMARKS
ATTROMEER	OFERATOR	NAME	NO.	TYPE		N/S	10.0	E/W			OLO.		Rivo.	DRILLED	(ft)	SIZE (in)	SIZE (in)	AT (ft)	CMT.	TOP (ft)	mild.	COMPLETION	NEMAKIKO
																12.250	10.250	222	135	Surf	Circ	4052'-4490'	Well Plugged on 05/26/2022
30-025-12504	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA LINIT	532	Oil	Plugged, Not Released	2310	N	1650	F	6	32	195	38F	11021	4490	9.000	8.625	2755	200	2841	Calc	HOBBS; GRAYBURG-SAN ANDRES	
30-023-12504	OCCIDENTAL TERMINAN ETD	NORTHIODES G/SK ONT	552	0"	Truggeu, Not Neleaseu	2510		1050	-	°	52	105	JOL	11021	4450	7.000	5.500	3850	25	2841	Calc		
																	5.000	4052	25	3790	TL	1	

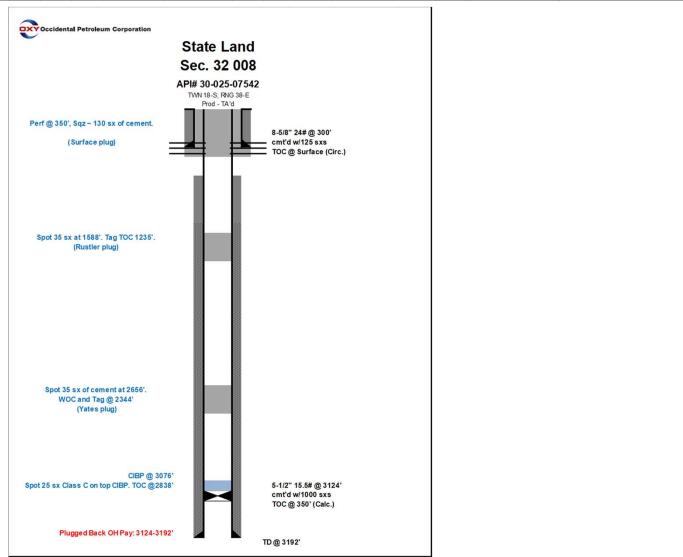
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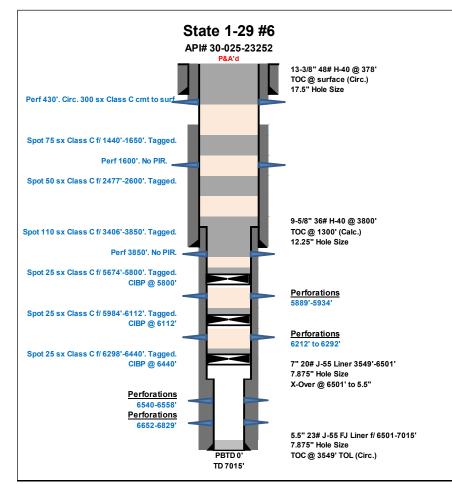
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API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-07542	OXY USA INC	STATE LAND	008	Gil	Plugged, Site	1980	c	660	E		22	185	205	7/1/1945	2102	11	8.625	300	125	Surf	Circ	3124'-3192'	Well Plugged on 09/14/2021
50 025 07542	OXT O3A INC	SECTION 32	008	01	Released	1980	3	000	L		52	105	301	//1/1945	3192	7.875	5.5	3124	1000	350	Calc	BOWERS; SEVEN RIVERS	Weil Plugged off 05/14/2021



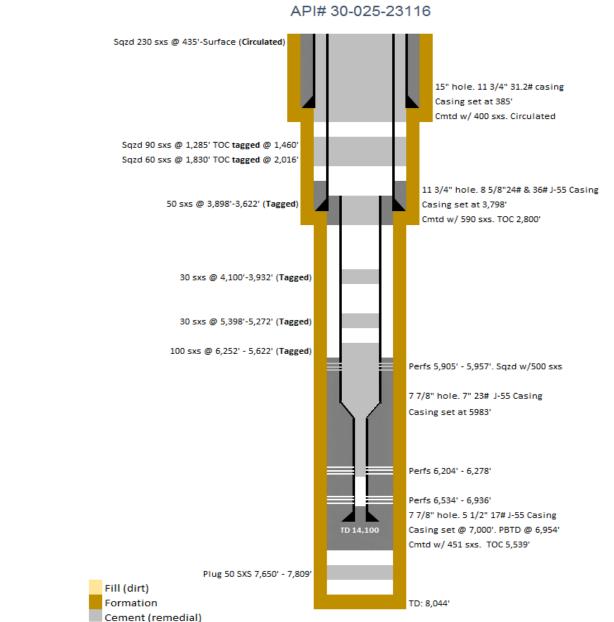
API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-23252	TEXLAND PETROLEUM- HOBBS, LLC	STATE 1-29	006	Oil	Plugged, Site Released	330	s	660	E	Р	29	185	38E	8/22/1969	7015	17.5 12.25	13.375 9.625	378 3800	400 600	Surf 1300	Circ Calc	6540'-6829'	Well Plugged on 07/19/2021
	HUBBS, LLC				Released											7.875	7 x 5-1/2	3549-7015	700	3549	Circ	HOBBS; UPPER BLINEBRY	



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-23116	Contango Resources, Inc.	STATE A	005	Oil	Plugged, Site Released	660	N	660	E	А	32	185	38E	4/24/1969	8044	11.750 8.625 7 & 5.5	11.750 8.625 7.000	385 3798 1000	400 590 501	Surf 2800' 5539'	Circ Calc Calc	6674'-6936' LOWER BLINEBRY 5905'-5957' DRINKARD	Well Plugged on 05/08/2018 and site released on 1/26/2021.

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### STATE A No. 5

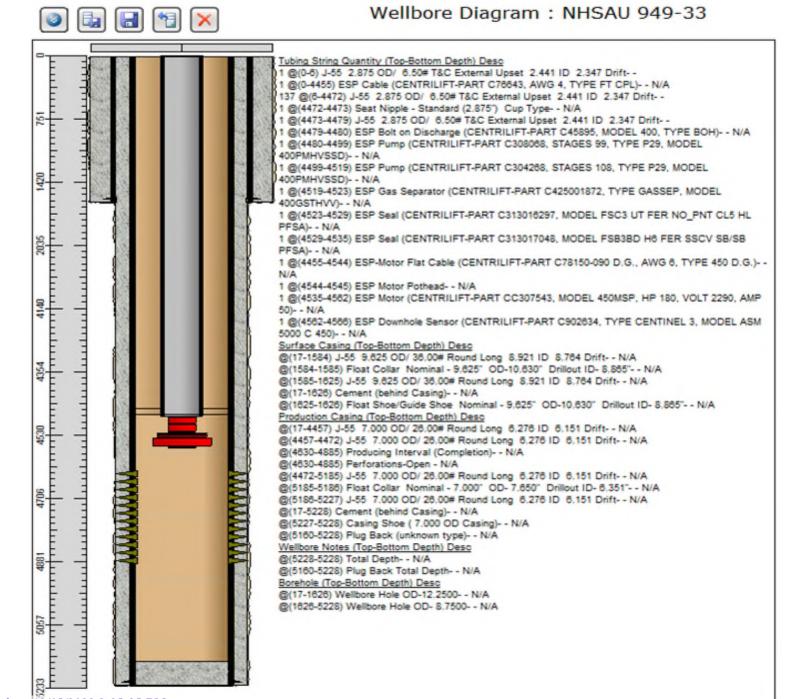


669' FNL 660' FEL, SEC 32, T-18S, R-38E LEA COUNTY, NEW MEXICO API# 30-025-23116

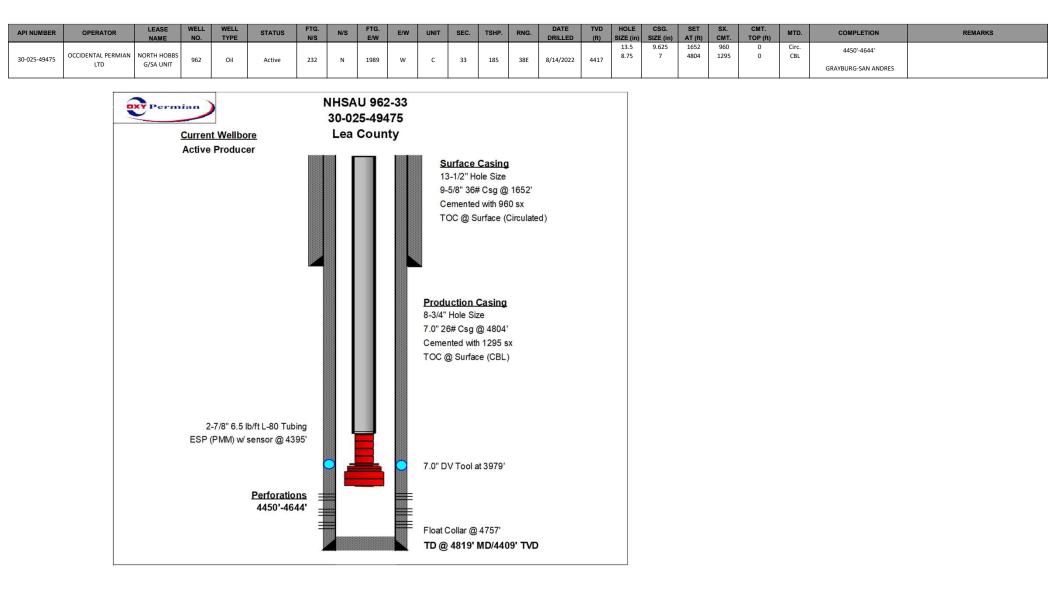
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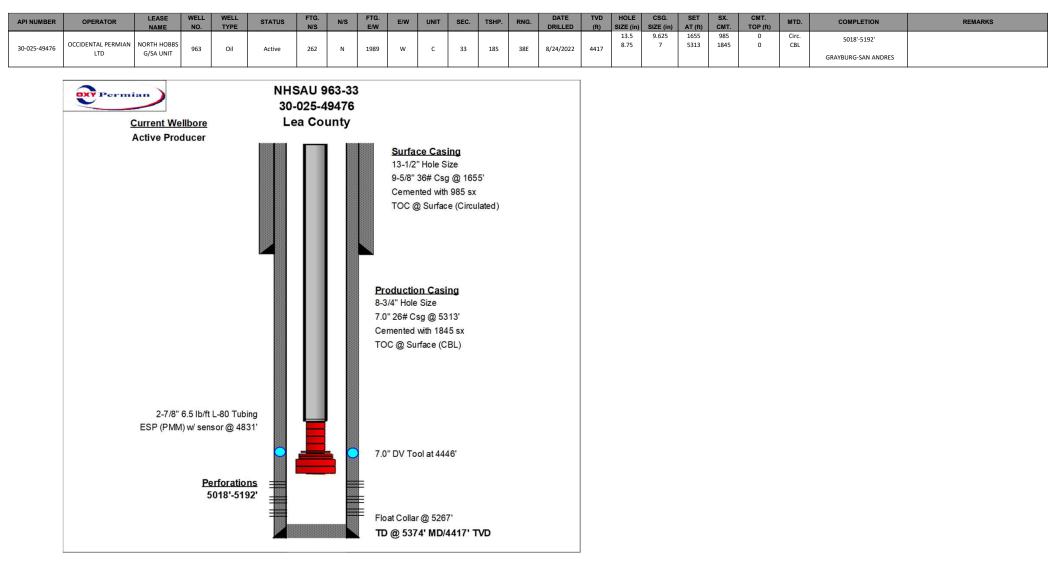
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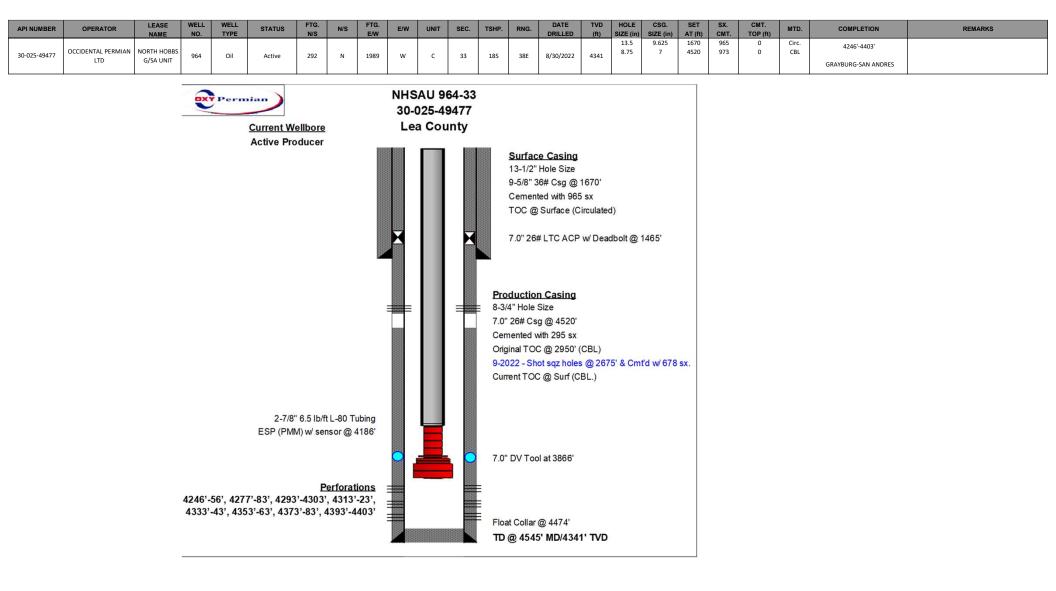


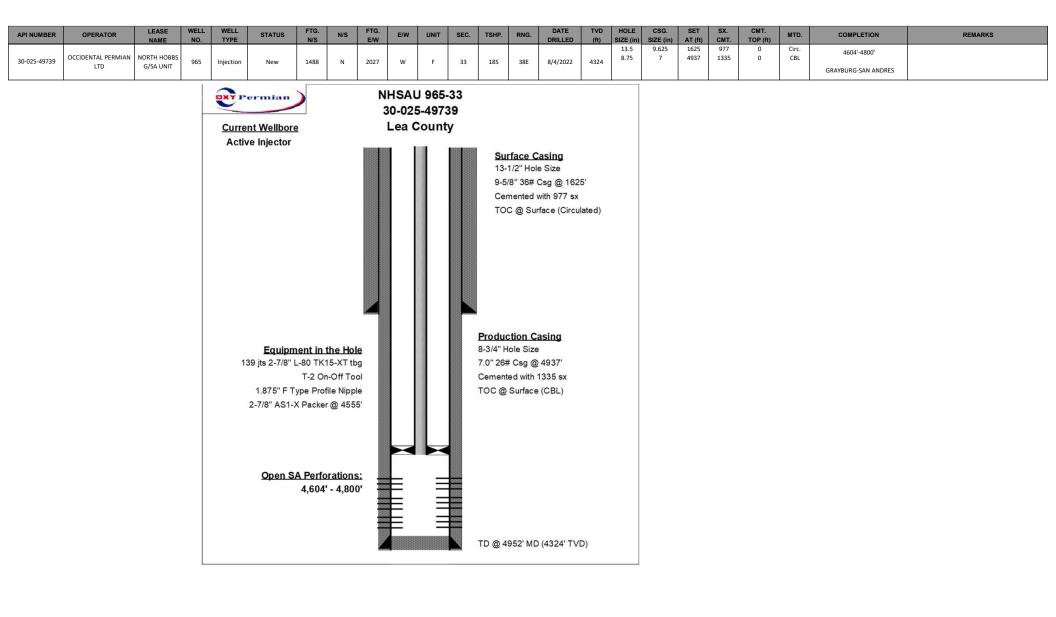


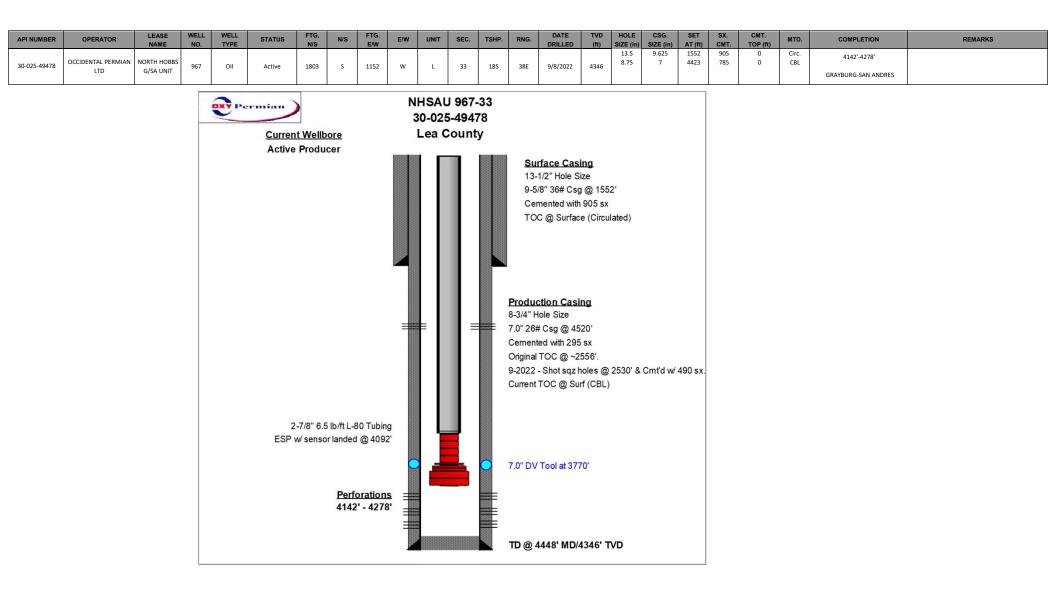
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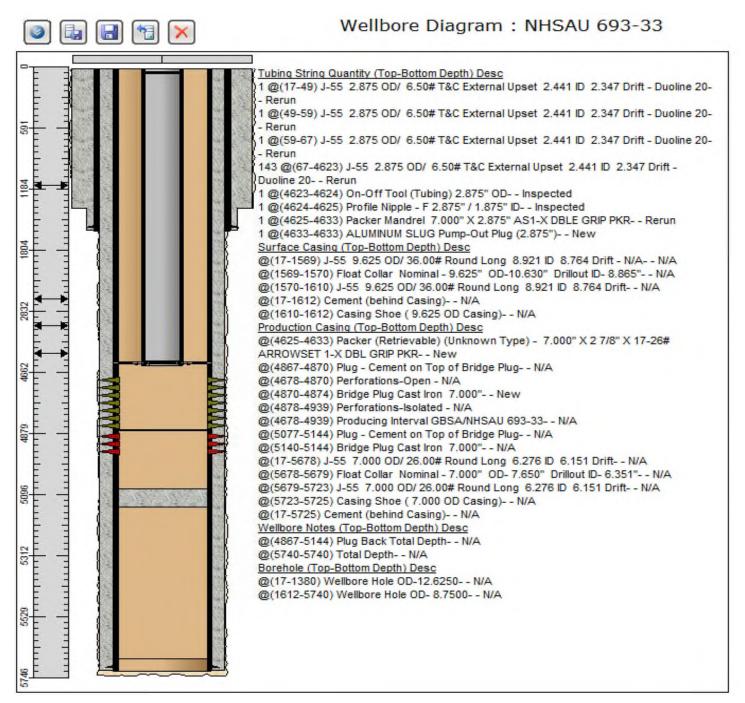






	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-43282	OCCIDENTAL PERMIAN LTD	NORTH HOBBS	693	Injection	Active	1880	s	1298	×	L	33	18S	38E	6/18/2016	5106	12.625 8.750	9.625 7.000	1569 5724	630 1350	Surf 0	Calc Calc	4678'-4939' GRAYBURG-SAN ANDRES	

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API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL	STATUS	FTG. N/S	N/S	FTG. E/W	E/W		T SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-44718	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	694	Oil	Active	1000	N	2188	w	с	33	185	38E	12/22/2018	4541	13.500 8.750	9.625 7.000	1655 5207	820 1110	Surf 0	Circ Calc	4661'-4930' GRAYBURG-SAN ANDRES	DV tool at 3,717'
20.025.44718	OCCIDENTAL	NAME NORTH HOBBS G/SA UNIT	NO.	TYPE	Active	N/S				c bing Sb (11-11 2,237 I (11-12 2,237 I (11-12 2,237 I (11-12 2,237 I (11-12 2,237 I (11-12 2,237 I (11-12 2,237 I (11-12 2,247 I (11-12 1,247 I (11-12 1,2	33 (Inq Qua ) J-55 2 Drift N D9) ESP PLF Galv 4459) J- 4459) ESP PLF Galv 4459) S 4459) S 4459) S 4459) S 4459) S 4495) J- 41 ID 2: 4459) S 4495) J- 41 ID 2: 4459) S 41 ID 2: 4459) S 24557) ES C4557) ES C4550) ES 24559) ES 24559) ES 24559) S 24559) S 24559 S	185 We ntit/(Tor 2075 OD) ew 0 Cable (( Used 55 2.875 347 Drift- SP Cable ( Used 55 2.875 347 Drift- SP Cable SP Cable (( SS 2.875 347 Drift- SP Pomp entrilit)-1 SP Pomp entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Page (( SS 2.875 347 Drift- SP Pomp entrilit)-1 SP Pomp entrilit)-1 SP Page (( SS 2.875 347 Drift- SP Pomp entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Page (( SS 2.875 347 Drift- SP Pomp entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-1 SP Page (( SS 2.875 SP Pomp entrilit)-1 SP Pump entrilit)-1 SP Pump entrilit)-	38E 38E 38E 38E 38E 38E 38E 38E	DRILLED 12/22/2018 12/22/20	(19) 4541 i a g II i upset 2237AA ONSIGN ternal 5°) Cup ternal 27/8-12 30.36 P3 27/8-12 30.36 P3 27/8-12 30.36 P3 27/8-12 30.36 P3 21.78 P3	Size (in)           13.500           8.750           2.441           C76643           VMENT           Type           MIL           5           5           6.151           0'           6.151	SIZE (m) 9.625 7.000 . N 9.625 7.000 . N 9.645 9.6453 9.6453 9.6453 9.6453 9.6453 9.6453 9.6477 9.6453 9.64777 9.6477 9.64777 9.64777 9.64777 9.64777 9.64777 9	AT (1) 1655 5207 IHS 3-4679) 5-4689 5-4689 5-4689 5-4730) 5-4730) 5-4730) 5-4730) 5-4730) 5-4730) 5-4730) 5-4730) 5-4730) 5-4787) 5-4875) 5-4835) 7-4877) 3-4891) 5-4835) 7-4877) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-635 7-5207) 10-637 100-635 10-635	CMT. 820 1110 Perforation P	TOP (1) Surf 0 0 0 0 0 0 0 0 0 0 0 0 0	Circ Calc 2 2 2 2 2 2 2 2 2 2 2 2 2	4661'-4930' GRAYBURG-SAN ANDRES 3 - N/A -	

Side 1

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<b>INJECTION</b>	WELL DATA	SHEET
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## OPERATOR: OCCIDENTAL PERMIAN LTD

# WELL NAME & NUMBER: North Hobbs G/SA Unit #422

WELL LOCATION: 1385 FNL, 110 FEL	Н	32	18S	38E
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC		<u>WELL CC</u> Surface C	DINSTRUCTION DAT	<u>'A</u>
See attached				
	Hole Size: 12.25"		Casing Size: 9.625'	•
	Cemented with: 575	SX.	0r	$_{\rm max}$ ft <sup>3</sup>
	Top of Cement: Surfac	e	Method Determined	<sub>l:</sub> Circ.
		Intermediat	e Casing	
	Hole Size:		Casing Size:	
	Cemented with:	SX.	or	ft <sup>3</sup>
	Top of Cement:		Method Determined	l:
		Production	Casing	
	Hole Size: 8.75"		Casing Size: 7"	
	Cemented with: <u>800</u>	SX.	or	ft <sup>3</sup>
	Top of Cement: 1469'		Method Determined	l: CBL
	Total Depth: 4369'			
		Injection ]	Interval	
	4050'	feet	to4193' (F	Perforated)

(Perforated or Open Hole; indicate which)

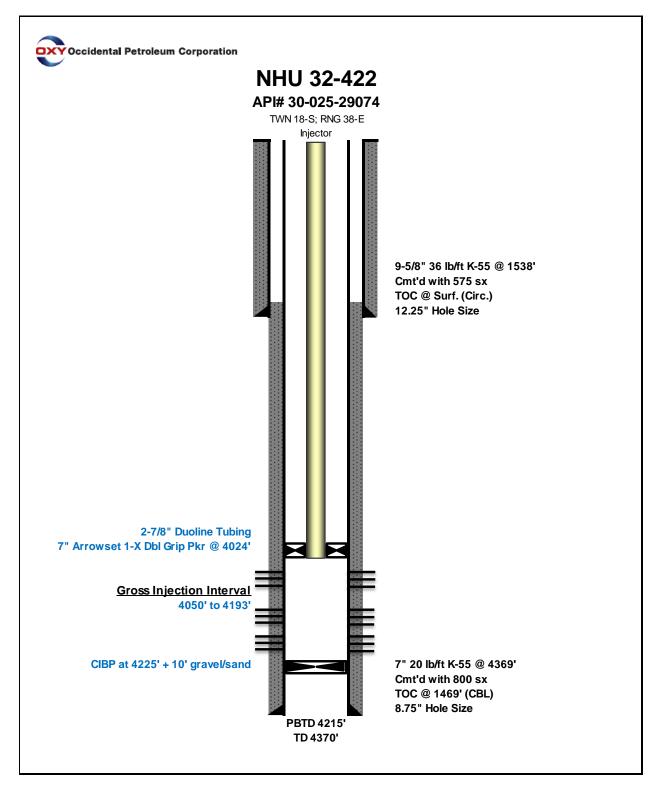
.

# Side 2

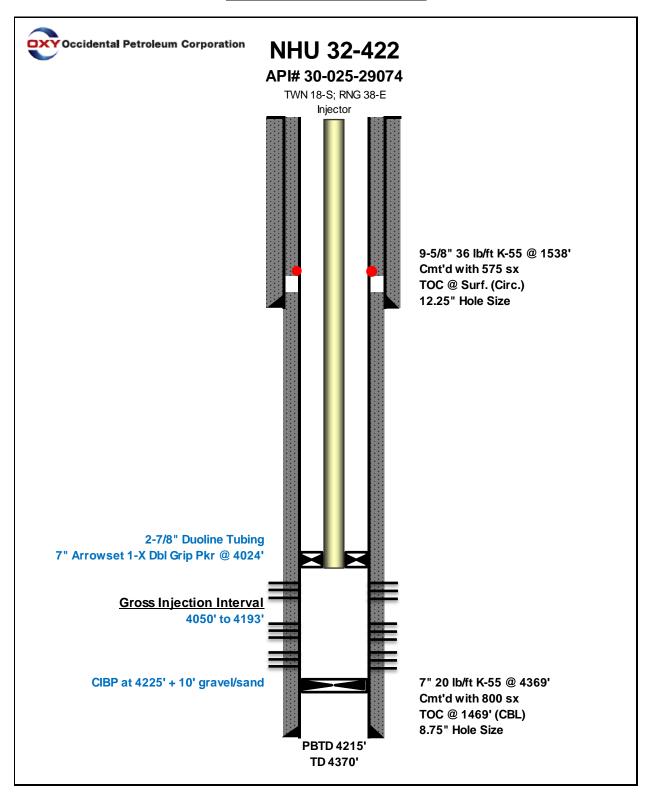
## **INJECTION WELL DATA SHEET**

Tub	ing Size: 2.875" Lining Material: Duoline (fiberglass)
Тур	e of Packer: 7" Arrowset 1-X Dbl Grip
Pac	ker Setting Depth: <u>4024'</u>
Oth	er Type of Tubing/Casing Seal (if applicable): <u>NA</u>
	Additional Data
1.	Is this a new well drilled for injection?YesXNo
	If no, for what purpose was the well originally drilled? Producer
2.	Name of the Injection Formation: Grayburg/San Andres
3.	Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. <u>No</u>
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:Byers (Queen) @ 280' TVDSS
	Glorieta @ -1670' TVDSS

# **Current WBD**



# **Proposed WBD**



Form C-102 Supersedes C-128 Effective 1-1-65

					from the outer		<u></u>			Well No.	
rator	SHELL	WESTERN E	. & P.,	INC.	-	OBBS (G/	/SA) UNIT	SECTION	32	422	
	Sectio		Township		Range		County				
t ∟etter H		32		18S		38E		I.EA			
ual Footage L	ocation o	í Well:	<u> </u>								
1385		from the	ORTH	line on		f	eet from the	EAST	The	line ated Acreage;	
und Level Ele	<b>v</b> .	Producing For			Pool					40	
3642.3		GRAYBURG	<u>/SAN_AND</u>	RES			RG/SAN_AN		1		Acres
2. If more interest	than o and roy	ne lease is valty).	dedicated	to the w		each and i	dentify the	ownership 1	thereo	f (both as to w owners been co	
3. If more dated by	than on commu	initization, 1	unitization.	, force-poo	bling. etc?						
X Yes		No If a	nswer is "	'yes!' type	of consolid	ation		<u>ITIZATIO</u>	IN		
this form No allow forced-p	n if nec	cssary.)		ell until	all interests	have bee	n consolide	ated (by con	mmuni	(Use reverse tization, uniti oved by the C	zation,
sion.		1						1	CEF	RTIFICATION	
					1		_	1 1		that the informat	
		1			i i		- 1385	• •		s true and comple wledge and belief.	
		     +						best of	my know	Free A. J.	FORE
					1 1 			Position SUPERV Company	my knov	REG. & PER ERN E&P INC	FORE
						OFESSIA		best of Name Position SUPERV Company SHELL Date APRIL I herei shown notes under r is true	My know MISOR WESTI 26, by certil on this of actual my supe • and c	REG. & PER ERN E&P INC	FORE MITTI location from field by me o the some
						IDFESSIA NO SLA FID. 675		best of Name Position SUPERV Company SHELL Date APRIL I herei shown notes is true knowle	my know /ISOR /ISOR WESTI 26, by certi on this of actual my supe o and c odge and /19/8 ed Profe	And the set of the set	FORE MITTI location fram field by me o the somm st of my

	10	E1	17 65	3661 ft	233			NW 30-	025-07374	<u> </u>	No. all	Ca W.Ki	awa Ave		ACO B		1
Reniertin 000 225/2023 2:33:46	PM.	30-025-37350	SENW		30-025-4	2454 <sub>SWN</sub> 30-025- (Ē)		SWNE	SENE	SWNW	DI SENW (F)	30-025-	07395 SENE	SWNW (E)	SENWS ST	Page 27	of 30 SWNV
	•	0-025-07357	•30	-025-07355 •30-025-0736	30-025-07368 3 30-025-408	0-025-37435	30-025-07377	30-025-0738 30-025-0738	0 <sup>(H)</sup> 30-025 0737930-025-0738	0738930-025-27777			(H) Lochiti	tve etsis	(17	8	
G/SA Unit 422	1)	30-025-07361	30-025-29172 3	0-025-07362 30-	025-07367	"·····	30-025-07382			<u>8</u> 858		-w-	oal Ave	Z W Coal Ave	W Coal Ave	N N	-E-G/orietta Dr
•	24 HESE 3	0.025 371543	2	30-025-0736	330-025-12490	NWSW	NESW	20	30-025-0738	NWSW	NESW 2	1	V Iron Ave NESE	MUSW	NESW	E Clearfork Dr	E WNEREmp Dr2:
AOR			0-025-37235 10 (K)		260130-025-37445	30-025-232	206 30 <sup>4</sup> 025-272	1430-025-0737230- 30-025-0	025-0737630-025- 7381	NWSW 738630-025-07393 3	( K 30-025-2	1 20696 <u>30-025-0739</u> (J)	2 (1)	-W GON	(K)	NWSE (J)	(1) tson Dr
	1	-29098 25-4422830-0	30-025-27138	W jone in	Wjones Ln 30	-025-28881— — -	30-025-07384		£		0-025-07394			W. Cleio-Dr	AL Gold Ave		unset Dr
Oil and Gas Wells	erer	14	SESJ 30-025-	12492 SWSE	W TSESE Bd	SWSW <sup>W</sup> Tr	evino Rd <mark>SESW</mark>	SWSE	SESE	SWSW	SESW 025	SWSE	SESE	swsw	SESN SESN	SWSE	SESE SWSV
Wells - Large Scale		0-025-07365	• ~ /	-27481 ( O ) _30-025-1249 0-025-07364	(P) 30-025-	0736630-025-0738	30-025	-1249330-025-0737	30-025-0737 30-025-0	3 30-025-07390 7385 30-	(N) <sup>0-023-2</sup> 025-07391 <sup>30-02</sup>	22690 SWSE (0) 30-025-0739 5-22602	(P) 30-025-0739	(M)	-(N)	(O) E SI	LAnne Pi <b>( P ) – ( M )</b>
Miscellaneous	WBend	30-025-07077				W Randor Rlud		W 80	der Blvd	30-	W Bender	Blvd		18		<u> </u>	E B
* CO2, Active	NENE S		30-025-29063	30-025-23270 7466 <sup>30-025-07465</sup>	30-025-291975 NENE20 02	•30-025-0745	52 S • 30	-025-07433	18 NENE	S 38E	NENW	NWNE	NENE	NWNW	Z NENW	NWNE	
* CO2, Cancelled	(A)	30-025-	37 (02) 30-0;	25-353328)	(A•)	30-025-2391	19 30-025-236	22 30-025-2362130-	025-0743230-025- 0 301025-074	NWNW 30-025-07422 54 20	(C) 30	-025-07425	(A)	(D) ¥ z	W.Oropt	(B) Cene	(A) (D)
🔆 CO2, New	30	0-025-29064	30-025-26833	30-025-28412	30-025-27059	30-025-2895	3 30-025	26934 30-025-288	3	30-025-28964		30-025-074 	<sup>17</sup> 30-025-07419	30-025-24490 30-025-2	375D		Or No.
🔆 CO2, Plugged			30-025-36297	30-025-28555	025-07488⊯ 30	025-23176 <sup>30-0</sup> 25-	025-37213 3 12802 30-025	0-025-37128 30	-025-37475 30-025-0746 07434-91646	0 CIMP 30-025-07	30-025-074	29 7428 SIMME	CENE	CHINDRY	Z	and the second	E COO DISENE SWN
🔆 CO2, Temporarily Abandoned	(H) 3	L 2 0-025-07464	(F) 30-025-0	0746230-025-0746	7 30-025-0746	30-025-21963	30-025-37558	30-025-2362030	-025-07431 -30-025-0745	30-025-07420	30-025-07427	30-025-07416her	(H) 25-31655	27243 (130-025-3	0910 (F)	E (G)	(H) (E)
🔅 Gas, Active	25		30-025-2217 30-025-2894	230-025-22367	0-025-07461* 0-025-28954 w.ma	9 30-025-3575	4 30-025-3631530	-025-35915			2	8 ø	30-025-07418	30-025-124	94 W Rol <sup>0</sup> D'	er si ga o	-2
🔅 Gas, Cancelled		30-025-07481	-025-07479 30-	025-2232030-025-	30-025-0747 35727 30-02	4 30- 5-28580 30-025	-025-07447 30-02 -3601130-025-0743	38 38	4130-025-35376 •30-	30-025-12497 025-07458	30-025-28882	W Princess Jeanr		1228	W Alto D	Ę	Wesa Dr
🌣 Gas, New	(1)	L	37120 SW 30-02 30-025-0748	25-36216 <u>VSF</u> 30-025 8330-025-22146	() 30-025	-36280 (30-025-2)	-025-23131;W 196230-025-07440	30-025-34869 30-02 3	0-025-37409 30	5-23400 <sup>33</sup> 30-025-23 025-07424	30-025-2330	18 30-025-0741	2 30-025-074	13 30-025-074	NE8₩ (K)	NWSE (J)	NASE NWSV
🌣 🛛 Gas, Plugged	<sup>7</sup> ft	ø	30-025-26935	30-025-2895 30-025-35755	5 30-0 30-025-270	30-025-3 25-35756 3	4871 0-025-35852	30-025-373493 30-025-074	0-025-37293 36 	30-025-28885 <sup>30-025</sup>	-07421 30-025-2	276	or V Cole	30-025-353	930-025-12495	$\sim$	Hano OH
Gas, Temporarily Abandoned	SESE	30-02	5-07487 SESW	30-025-2196630-	025-24665 30-025-2648530	30-025-28958	SESW	30-025-28884 SV30-025-2	30-025-34644 5384 30-025-0744	30-022-28964 30-022-28964 30-025-07420 30-025-07420 30-025-07420 30-025-07450 30-025-07450 30-025-28885 30-025-28885 30-025-30 30-025-30 30-025-30 30-025-1200 30-	246 30-025-233	04 SWSE	V Berry Dr SESE	swsw <sup>2</sup>	SESW	SWSE	E Permiagese swsv
Injection, Active	(P	L 4 30-025-0	748430;025-36 30-025-0	247 (U) 07485 30-025-219	(130-025- 65 30-025	36242 (N 30-02 -07477 30-02	25-2302230-025-2 5-35914 30-025 5-21961	2934 (O) 07441	(P)	30-025-37191	025-31663	( 830-025-	07414 <sup>~</sup> ?(`p-)'	(M)	(N)	30-025-07,407 E Gre	en Acres (P) M)
, Injection, Cancelled	25 ESE 3	0-025-07482	(N)	30-025-23	23530-025-28959	30-025-074	148 30-025-28413 69 30-025-3567	30-025-0744	5 SE 30-025-	0744430-025-12496	SE 30-025	249830-025-1248	19 SESE30-02 (P)	5-074113WSW	30-025-07409 (N)	T SWSE EY	(P)
Injection, New		30-02	5-07511 30	-025-07505 -025-07503	30-025-0749430	-025-07490	30	-029-07522	30-023-29017	025-07516 30-025 30-025-12505	49476	5-07555 30-025-29199 <sub>30-0</sub> 30-025-23	25-29931 438 30-025	-28299		E C	orbett St
Injection, Plugged	NENE (A)	L 1	NENW (90)025-49	30;025-0749 742 30-025-074	1 30:025-497 9630-025-23204 <sup>3</sup>	30-025-0752830 0-025-49763	-025-3025830-025	-22792 30-025-23	076 30-025-23116 30-025-3614930-0	30-025-12508 25-232070)	30-025 246 230-02	025-07564 30	025-07556 <sub>JE</sub> 30 (Å)	-025-29677, 30-025- 030-025-	+28968 <sub>NENW</sub> 0757530-025-0757	9 NWNE (B) E	Lea St (A) (D)
of Injection, Temporarily Abandoned			P. C.	30-025-37428	30-025-27060	30-025-22	62730-025-35657 30-025-075	530-025-35667	•30-025 30-025-26973	34964 30- 30-025-29074	025-3464330-02	5-44718 W Scharbe	auer St 25-27169	Mexica		30-025-125 #	509 509
Oil, Active		30-02	5-07513 30	025-07506	••••	30-025-075 30-025-2300	526 30-025-27140 3130-025-07529	30-025-125	06 <sup>30-025-3572</sup> Field	30-025-349	- 30-025-269/5 06 0 30-025 577	-49739 • Curton	SI	W Clinton St	W Clinton St	tarmer it St	oustor
<ul> <li>Oil, Cancelled</li> </ul>	SENE	30-0	25-07514 SENW (F30-025-0	SW130-025-0	07497 SEN30-025	0749530-025-075	3130-025-07529	• SWNE	0-025-36150	23130 30-025-2326	330-025-233343	0-025-34372	30-025-07554 30-0 30-025 200254 30-0	25-28309 25-28268 30-025-26	375 30-025-075	78 SWNE	SÉNE SWNV (H) T(E)
<ul> <li>Oil, New</li> </ul>	85 371		E	• 30-0	25-30204 ●	•	30-025-28944	-3566830-025-0751	8 30-025-29198 30-	025-12507 •30-025-07559	20 025 07	56200 005 07550	30-025-28951	0 025 24997	5742 W Alston St.	30-025-125 z	510 <sub>on St</sub> Z 30-025-07573
<ul> <li>Oil, Plugged</li> </ul>	34	+-	5 07500	31	1	W ~ 30-025-075	527 30-02	32 5-07521 30-025-075 30-025-	38 30.025.26	-025-07537	30-025-0 545 3	0-025-28410	W Cain St	N-0	10	2	E 31
<ul> <li>Oil, Temporarily Abandoned</li> </ul>	NESE	L3	NESW 30-	025-0749930-025- (J) 30-02	12503 NE30-025-0	0750130-025-2304	5 30-025-35385	0 30-025- NINSE •3	23309 0-025-34374	30-025-23195 30-025-3498	30-025-43282	NWSF 30-025-35758	3030820-025-385	7,2 69 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2 30-025-2	6583 30-025-07	70 30-025-075	566 NESE NVSV
△ Salt Water Injection, Active	Ϋ́]\		(K)	(3) 30-02	30:025-07500	30-025-0753	30-025-27139	30-025-2917	30-025 26974	30-025-3498	30-025-26834	30-025	-0755330-025-282	69 (°L * 30-1			
Salt Water Injection, Cancelled	$-\frac{1}{2}$	30-0	25-07510	20	4976530-025-4	9764 -30-025-2894 30-	025 0752420 025	752200 000 000	Ø 30	30-025-28411 025-3553430-025-34	30-025-4472	0 <sup>44</sup>				48630-025-075	- E 0
Salt Water Injection, New	SESE	,¢	SESW	SWSE	SE:30-025-	30-025-3166 12502 SWSW	30-025-28265	30-025-075403	0-025-29906	07536 (30-025-075) (7536 (30-025-075) (30-025-075)	543 SES30-025-0	7547 30-025-2	Dunnam St 4005 SF30-025-0	7561 Sws30-025-	07572 SEBWIE 513	0-025-28971	SESE SWSV
Salt Water Injection, Plugged	P		(N)	(0)	(P) <sub>30-02</sub>	5-07498 <sup>302025-07</sup>	523 (N) 30-025	0752430-025-0753	30-025-28266	0/536 g <b>«30-025-0</b> /5	00 (17)	30-025-28267	30-025-26	36830-025 31211 3 30-	025-28333 yers St	100 (O) 30-025-2	30-02 <b>7</b> -07580 ) 8199
Salt Water Injection, Temporarily Abandoned	E	30-02	5-07649 30	025.07647	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	12 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	~~~~	· 2				0 ~~~	0	0.5		5 7 8 4	Hobb
Water, Active		30-02	5-2762230-025	30- 30-	025-07640 025-07637 30-02	5-0763530-025-285	975 30	-025-0762730-025-	07615 <u>3</u> 0-025-	07619 30-025-070 430-025-2830 20.025-2830	605 362530-025	5-28306 30-025-	30-025-28307 07629 30-025	25-29756 W Gyps 07598 30-	st W Gypsy St 025-2353030-025	30-025-28972 0758730-025-075	2 582 39-025-07585
Water, Cancelled	- 1		30-025	•30-025-2945	L 1 30-025-28973	30-025-28974	30-025-28	976 L <sup>-2</sup> 30-	025-29752 30-025-28978	30-023-3331	30-02	5-29892		-025-29757	07603 W Harden o	• L2	E Roxana St
Water, New	_		30				30-025-26115	30-025-29751 st	30-025-35305	30-025-26116 30-025-2833 07613	0-025-29753 30-025-29891	<b>30-025-28335</b>	w Humble St				Е НО
Water, Plugged	01 95 378			06 O	30-02	544610 30-023	-07628 30-025-2 5-07631	7628 30-025-29083	30-025	07613 30-025-2833 30-025-2833	4 30-025 25-3726630-025 SENW	31427 30 07610	-025-31419 30-02	5-07599 30-025	-07589	3 un on other	E Main St S
<ul> <li>Water, Temporarily Abandoned</li> </ul>	(H)	L 5	F 30-025-	(G)	SENE 30-025-2945	e (ÆV) Midw	est St (E)	30-025-29751 SC 7628 30-025-29083 07630 SWN30-025 (+G )	(Ħ)	(E) 30-0: 30-025-28981	25-07597/	30-025-3142	2 (47) 3 0-025-07600	0-025-2833730-02	-26120 30-025- 30-025-	-07588 30 025-07	E Main St 20 5-26742 SENE SWAW 7584 (H) 2(E) 930-025-07586 E
? undefined	P		V 🔨	•	T	1	30-025-28980		30-025-29084	•30-02 0-025-4259430-025-4	2593						s elmar
OCD Districts and Offices	NESE (1)	L 6	)-02 <u>5-28</u> /19 <b>/</b> 30-1 (К)	025-076463E 30-0	NESE (1)	30-025-46875	30-025-44313 P	NWSE (J)	NESE	NW96 30-025-	42595ESW			30-025-28341 <sup>Texas</sup> 25-42648 <mark>VSW</mark> 25-42697 130-025-2	6622 (K) 5	NWSE (1)	NESE NWSV
OCD Districts and Offices	NESE		NESW	NWSE	30-025-44312 30	2025-07634N		30-025-29085	30-025-34946	-025-43096-30-025- 30-025-43097 <sup>3</sup> 30-025-28983	43102 3	-025-26980 30-0	25-26623 30-02	507607 30-025-	07591 39-02	0759330-025-07	1590 30-025-07592 NESE NWSV
OCD District Offices	(1)	L 6	(K)	3618 1	•30-025-29443	1	(K)	(J4)	o 30-025-2908	30-025-430973	30-025-314	29 30-025-314 30-025-314	30-025-28345	35554 Texas	yk) ?	(J) <sup>n</sup> ey s	(I) <sup>V</sup> <sub>0</sub> (I)
	01		0	x 🔊	0-025-07645 3	1 //**	p	0-025-29521 30- 05 \$30-4 SWSE	25-24447	0-025-28984 30-025-07	612 30-025	4	•30	-025-28346	-025-07594	E Palace s	
Public Land Survey System	SESE (F)	L7	SESW (N)	30-025-4430	SESE (P)	SWSW (M) 30-025-294	SESW	SWSE	SESE (P) 4 30-025-2898	SWSW	(12 30-025- SESW (N)	30-025-31424 (***)	5-07611 30-02 SE30-025-2 (+P)		-25127 E9830-02 28347 (19)	-2834830-025-07	SESE SWSV     (P) (M)
PLSS Second Division	19 <b>5</b> 37E			•		· · · · · ·	30-023-234	12	30-	30-025-28986 025-07618 30=025=43106 <sup>30</sup> =025	43100			38-025-07583			E Stan
72				NWNE	30	-025-87650 30	-025-07654	0-025-07653 30-1	25-12512 0 30	30-025-43106 <sup>30-025-4</sup>		07662 <sup>NWNE</sup> 07662	30-025-283	5-28355 20 00	30-025-28353	OTCTC	5-42540 <sub>30-025-4254</sub>
Released to Imaging: 12/15/2023 2:35:	12 5 D	M	NENW (C) 0	(B) 7	NENE (A)	NWNW (D)	NENW (C)	30-025-3095 08	NENE 30 25-31933	-025-07652 NVI20-025-076 (D)	<sup>58</sup> ( C) 0	9	Feel NAMA NGA L	ISS FEMADOL Conse	07672 30-025	Glass Manico fipma	e MinoralsAdd Natural
	SENE			SWNF		SWNW	SENW	Strine	SENF	30-025-2854 SWNW	4430-025-28356	30-025-28357 30	urces Desartment. E	Epmmunity Maps C	ontributors. New Me	sico State University	, Texas Parks 8. Wildlife NFS, US Cgrasse Burger (HSPA (BEN
	$(H)^{-}$ -	L 2				(E)	+(F)	(G)	(8)	(E)	(F)	(G)		(E)	(F)	(G)	HSPA, BEN

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# MITCHELL ANALYTICAL LABORATORY

2638 Faudree Odessa, Texas 79765-8538 561-5579

Company:	Nalc	o Comp	oany					
Well Number: Lease: Location:	NM OO OXY	CD Sprink	ler Syst	tem Well		Sample Temp Date Sampled Sampled by:		
Date Run: Lab Ref #:		/2013 v-n72700	)			Employee #: Analyzed by:	27-022 GR	unc
				Dissolved (	Gases			
		(1120)				Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulf		(H2S)				.00	16.00	.00
Carbon Dioxid Dissolved Oxy		(CO2) (O2)		NOT ANA NOT ANA				
				Cations				
Calcium		(Ca++)				105.89	20.10	5.27
Magnesium		(Mg++)	)			12.15	12.20	1.00
Sodium Barium		(Na+) (Ba++)		NOT ANAL	VZED	54.56	23.00	2.37
Manganese		(Mn+)		NOT ANAI		.02	27.50	.00
Strontium		(Sr++)		NOT ANAL	YZED	.02	27.50	.00
		()		Anions				
Hydroxyl		(OH-)		Anions		.00	17.00	.00
Carbonate		(CO3=)				.00	30.00	.00
BiCarbonate		(HCO3-				268.84	61.10	4.40
Sulfate		(S04=)				54.00	48.80	1.11
Chloride		(Cl-)				111.12	35.50	3.13
Total Iron		(Fe)				0	18.60	.00
Total Dissolve	d Solid	5				606.58		
Total Hardnes						314.54		
Conductivity N	1ICROM	1HOS/CM				858		
рН	7.96	0			Specif	ic Gravity 60/6	50 F.	1.000
CaSO4 Solubili	ty @ 80	) F.	18.	.02MEq/L,	CaSO4	scale is unlike	ly	
CaCO3 Scale Inc	lex							
70.0		.237	100.0	.587	130.	.0 1.0	97	
80.0		.367	110.0	.827	140.		97	
90.0		.587	120.0	.827	150.	.0 1.3	27	

# Nalco Company

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	295240
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

#### CONDITIONS

Created By Condition Condition Date mgebremichael 12/15/2023 None

CONDITIONS

Action 295240