

## **AE Order Number Banner**

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**Application Number: pMSG2335438657**

**PMX-348**

**OCCIDENTAL PERMIAN LTD [157984]**



**Occidental Permian LTD.**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521  
P.O. Box 27570, Houston, Texas 77227-7570  
Phone 713.215.7000

December 4, 2023

State of New Mexico  
Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
1220 S. St. Frances Dr.  
Santa Fe, NM 87505

RE: Pressure Maintenance Project  
North Hobbs G/SA Unit  
Well No. 989  
API: Pending - New Drill  
Section 32, T-18S, R-38E  
Lea County, NM

Occidental Permian Ltd. respectfully requests administrative approval, without hearing, to commence injection (water, CO<sub>2</sub>, and produced gas) per the authorized Order No. R-6199-F. In support of this request please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- An Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- AOR Map

\*\*\* Per Order No. R-6199-F, this application is eligible for administrative approval without notice or hearing \*\*\*

If you have any questions regarding this application, please contact me at 713-215-7827 or email [roni\\_mathew@oxy.com](mailto:roni_mathew@oxy.com).

Sincerely,

*Roni Mathew*

Roni Mathew  
Regulatory Advisor

|         |          |          |           |      |         |
|---------|----------|----------|-----------|------|---------|
| DATE IN | SUSPENSE | ENGINEER | LOGGED IN | TYPE | APP NO. |
|---------|----------|----------|-----------|------|---------|

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]"**

[A] Location - Spacing Unit - Simultaneous Dedication"  
☐ NSL ☐ NSP ☐ SD"

Check One Only for [B] or [C]"

[B] Commingling - Storage - Measurement"  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM"

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery"  
☐ WFX ☒ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR"

[D] Other: Specify Additional Injector within approved project area (R-6199-G)A

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Roni Mathew  
 Print or Type Name

Roni Mathew  
 Signature

Regulatory Advisor  
 Title

12/4/2023  
 Date

roni\_mathew@oxy.com  
 e-mail Address

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: \_\_\_\_\_ Secondary Recovery   X   Pressure Maintenance \_\_\_\_\_ Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval?   X   Yes \_\_\_\_\_ No
- II. OPERATOR: OCCIDENTAL PERMIAN LTD  
ADDRESS: P.O. Box 4294 Houston, TX 77210-4294  
CONTACT PARTY: Roni Mathew PHONE: 713-215-7827
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project?   X   Yes \_\_\_\_\_ No  
If yes, give the Division order number authorizing the project: R-6199-F
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Roni Mathew TITLE: Regulatory Advisor  
SIGNATURE: Roni Mathew DATE: 12/4/2023  
E-MAIL ADDRESS: roni\_mathew@oxy.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: February 11, 2014 as part of Order No. R-6199-F application

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment  
Occidental Permian Ltd.  
North Hobbs G/SA Unit No. 989  
Lea County, New Mexico

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd.  
P.O. Box 4294 Houston, TX 77210-4294  
Contact Party: Roni Mathew, 713-215-7827
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 989
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that:  
The area of review for well "NORTH HOBBS G/SA UNIT #989" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells listed below:

| API          | Well Name                  | Status after Jan 2014  | Operator |
|--------------|----------------------------|------------------------|----------|
| 30-025-07520 | NORTH HOBBS G/SA UNIT #221 | OCCIDENTAL PERMIAN LTD | Plugged  |
| 30-025-07624 | SOUTH HOBBS G/SA UNIT #013 | OCCIDENTAL PERMIAN LTD | Plugged  |
| 30-025-12504 | NORTH HOBBS G/SA UNIT #532 | OCCIDENTAL PERMIAN LTD | Plugged  |
| 30-025-07542 | STATE LAND SECTION 32 #008 | OXY USA INC            | Plugged  |
| 30-025-07541 | STATE LAND SECTION 32 #007 | OXY USA INC            | Plugged  |
| 30-025-49478 | NORTH HOBBS G/SA UNIT #967 | OCCIDENTAL PERMIAN LTD | Active   |
| 30-025-43282 | NORTH HOBBS G/SA UNIT #693 | OCCIDENTAL PERMIAN LTD | Active   |

- The wellbore diagrams, their tabulated data, and the area of review map are attached.
- VII. Proposed Operation
    1. Average Injection Rate                      3,000 BWPD / 10,000 MCFGPD  
Maximum Injection Rate                      8,000 BWPD / 20,000 MCFGPD
    - 2 This will be a closed system.
    3. Average Surface Injection Pressure                      1,300 PSIG  
Maximum Surface Injection Pressure  
     Produced Water                                      1,150 PSIG  
     CO2    1,250 PSIG  
     CO2 w/produced gas                                      1,650 PSIG  
     (In accordance with Order No. R-6199-F, effective 7/18/13)
    4. Source Water – San Andres Produced Water  
    (Analysis previously provided at hearing, Case No. 14981)

- VIII. The information was previously submitted as part of Order No. R-6199-F application.
- IX. Stimulation Program
- a. Well will be perforated using slick gun system, 3- jspf, 90-degree phasing
  - b. Acid stimulated using ~ 8000 gals of 15% HCL NEFE, pumped using a straddle packer assembly (PPI – Tool)
  - c. Acid will be flush with approximately 100 bbls of fresh water
  - d. Max injection rate per cluster: 4 to 5 bpm.
- X. Logs were filed at the time of drilling.
- XI. Water analysis from the following 2 wells with locations included:

| WATER WELL NAME        | LAT           | LONG           | Date Collected |
|------------------------|---------------|----------------|----------------|
| DUNLIN-1               | 32°41'33.50"N | 103°10'24.76"W | 8/30/2019      |
| Malcomb Combs Windmill | 32°41'13.53"N | 103°9'51.426"W | 3/25/2013      |

- XII. N/A. This is a pressure maintenance project, not a disposal well.
- XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

## MITCHELL ANALYTICAL LABORATORY

2638 Faudree  
Odessa, Texas 79765-8538  
561-5579

Company: **Nalco Company**

|              |                        |               |            |
|--------------|------------------------|---------------|------------|
| Well Number: | Malcomb Combs Windmill | Sample Temp:  | 70         |
| Lease:       | OXY                    | Date Sampled: | 3/25/2013  |
| Location:    | Inj. #239              | Sampled by:   | Bobby Hunt |
| Date Run:    | 3/27/2013              | Employee #:   | 27-022     |
| Lab Ref #:   | 13-mar-n69274          | Analyzed by:  | GR         |

*Dissolved Gases*

|                  |                    | Mg/L                | Eq. Wt. | MEq/L |
|------------------|--------------------|---------------------|---------|-------|
| Hydrogen Sulfide | (H <sub>2</sub> S) | .00                 | 16.00   | .00   |
| Carbon Dioxide   | (CO <sub>2</sub> ) | <b>NOT ANALYZED</b> |         |       |
| Dissolved Oxygen | (O <sub>2</sub> )  | <b>NOT ANALYZED</b> |         |       |

*Cations*

|           |        |                     |       |      |
|-----------|--------|---------------------|-------|------|
| Calcium   | (Ca++) | 86.11               | 20.10 | 4.28 |
| Magnesium | (Mg++) | 16.88               | 12.20 | 1.38 |
| Sodium    | (Na+)  | 30.32               | 23.00 | 1.32 |
| Barium    | (Ba++) | <b>NOT ANALYZED</b> |       |      |
| Manganese | (Mn+)  | .00                 | 27.50 | .00  |
| Strontium | (Sr++) | <b>NOT ANALYZED</b> |       |      |

*Anions*

|             |                      |        |       |      |
|-------------|----------------------|--------|-------|------|
| Hydroxyl    | (OH-)                | .00    | 17.00 | .00  |
| Carbonate   | (CO <sub>3</sub> =)  | .00    | 30.00 | .00  |
| BiCarbonate | (HCO <sub>3</sub> -) | 219.96 | 61.10 | 3.60 |
| Sulfate     | (SO <sub>4</sub> =)  | 28.00  | 48.80 | .57  |
| Chloride    | (Cl-)                | 100.11 | 35.50 | 2.82 |

|                                     |      |        |       |     |
|-------------------------------------|------|--------|-------|-----|
| Total Iron                          | (Fe) | 0.14   | 18.60 | .01 |
| Total Dissolved Solids              |      | 481.52 |       |     |
| Total Hardness as CaCO <sub>3</sub> |      | 284.48 |       |     |
| Conductivity MICROMHOS/CM           |      | 875    |       |     |

|    |       |                           |       |
|----|-------|---------------------------|-------|
| pH | 7.070 | Specific Gravity 60/60 F. | 1.000 |
|----|-------|---------------------------|-------|

CaSO<sub>4</sub> Solubility @ 80 F.      18.22MEq/L,      CaSO<sub>4</sub> scale is unlikely

*CaCO<sub>3</sub> Scale Index*

|      |       |       |       |       |      |
|------|-------|-------|-------|-------|------|
| 70.0 | -.830 | 100.0 | -.480 | 130.0 | .030 |
| 80.0 | -.700 | 110.0 | -.240 | 140.0 | .030 |
| 90.0 | -.480 | 120.0 | -.240 | 150.0 | .260 |

**Nalco Company**



GSI Job No. 5238  
 Issued: 7 November 2019  
 Page 1 of 2



**TABLE 1**  
**WATER QUALITY ANALYTICAL RESULTS**  
 Results of Water Supply Well Sampling and Investigation  
 South Hobbs Grayburg/San Andres Unit, Hobbs, New Mexico  
 Occidental Petroleum Corporation

| Matrix:<br>Location ID:<br><br>Sample Date:<br>Sample Type:<br>Collected By: |                                     |                 |            |                 |            | Groundwater | Groundwater | Groundwater | Groundwater | Groundwater | Groundwater | Groundwater | Groundwater |
|--|-------------------------------------|-----------------|------------|-----------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
|  |                                     |                 |            |                 |            | Aldaz-1     | Aldaz-1     | Cochran D-1 | Cochran D-1 | Curtis-1    | Dulin-1     | IWW-1       | Levey-1     |
|  |                                     |                 |            |                 |            | 8/29/2019   | 10/18/2019  | 9/3/2019    | 9/3/2019    | 9/5/2019    | 8/30/2019   | 10/23/2019  | 7/24/2019   |
|  |                                     |                 |            |                 |            | N           | N           | N           | Dup         | N           | N           | N           | N           |
|  |                                     |                 |            |                 |            | GSI         | GSI         | GSI         | GSI         | GSI         | GSI         | GSI         | GSI         |
| Analyte Type   | Analyte                             | Screening Limit | Limit Type | Screening Limit | Limit Type | Units       |             |             |             |             |             |             |             |
| Coliform   | E. Coli                             | --              | NS         | --              | NS         | Unitless    | -           | -           | -           | -           | -           | -           | Absent      |
| Coliform   | Fecal Coliforms                     | --              | NS         | --              | NS         | MPN/100 mL  | -           | -           | -           | -           | -           | -           | <2          |
| Coliform   | Total Coliforms                     | --              | NS         | --              | NS         | Unitless    | -           | -           | -           | -           | -           | -           | Present     |
| Inorganic  | Alkalinity, Bicarbonate as CaCO3    | --              | NS         | --              | NS         | mg/L        | 242         | -           | 149         | 102         | 158         | 270         | 1040        |
| Inorganic  | Alkalinity, Bicarbonate as HCO3     | --              | NS         | --              | NS         | mg/L        | -           | -           | -           | -           | -           | 386         | -           |
| Inorganic  | Alkalinity, Carbonate as CaCO3      | --              | NS         | --              | NS         | mg/L        | <20         | -           | <20         | <20         | <20         | <20         | <20         |
| Inorganic  | Alkalinity, Total as CaCO3          | --              | NS         | --              | NS         | mg/L        | 242         | -           | 149         | 102         | 158         | 270         | 316 1040    |
| Inorganic  | Chloride                            | 250             | SMCL       | 250             | WQS        | mg/L        | 143         | -           | 78.3        | 77.4        | 50.5        | 174         | 88 248      |
| Inorganic  | Nitrate Nitrite as N                | 10              | MCL        | 10              | WQS        | mg/L        | 1.96        | -           | 1.77        | 1.76        | 3.46        | 5.99        | 0.031 0.334 |
| Inorganic  | Sulfate                             | 250             | SMCL       | 600             | WQS        | mg/L        | 137         | -           | 53.7        | 53.2        | 56.1        | 62.4        | 94.6 287    |
| Inorganic  | Sulfide (Total)                     | --              | NS         | --              | NS         | mg/L        | -           | -           | -           | -           | -           | <0.01       | -           |
| Inorganic  | Sulfide as H2S, Dissolved-Dissolved | --              | NS         | --              | NS         | mg/L        | 0.137       | -           | <0.00954    | <0.00954    | <0.00954    | <0.00954    | -           |
| Inorganic  | Total Dissolved Solids (TDS)        | 500             | SMCL       | 1000            | WQS        | mg/L        | 756         | -           | 369         | 377         | 355         | 774         | 579 1750    |
| Inorganic  | Total Organic Carbon                | --              | NS         | --              | NS         | mg/L        | -           | -           | -           | -           | -           | -           | - 1.3       |
| Metal  | Calcium                             | --              | NS         | --              | NS         | mg/L        | 111         | -           | 70.5        | 72.8        | 72.2        | 139         | 48.8 369    |
| Metal  | Iron                                | 0.3             | SMCL       | 1               | WQS        | mg/L        | 2.52        | -           | <0.027      | <0.027      | <0.027      | <0.027      | 0.71 11     |
| Metal  | Iron, Dissolved                     | 0.3             | SMCL       | 1               | WQS        | mg/L        | -           | -           | -           | -           | -           | -           | 0.283 -     |
| Metal  | Magnesium                           | --              | NS         | --              | NS         | mg/L        | 19.1        | -           | 12.5        | 12.8        | 12.1        | 24.4        | 11.9 64.1   |
| Metal  | Manganese                           | 0.05            | SMCL       | 0.2             | WQS        | mg/L        | 0.133       | -           | 0.0004 J    | 0.0005 J    | 0.0005 J    | 0.0533      | 0.161 12.5  |
| Metal  | Manganese, Dissolved                | 0.05            | SMCL       | 0.2             | WQS        | mg/L        | -           | -           | -           | -           | -           | -           | 0.134 -     |
| Metal  | Potassium                           | --              | NS         | --              | NS         | mg/L        | 3.61 b      | -           | 2.3         | 2.36        | 2.28        | 3.66 b      | 4.6 Ja 5.77 |
| Metal  | Sodium                              | --              | NS         | --              | NS         | mg/L        | 132 b       | -           | 47.7        | 48.9        | 40.9        | 95.6 b      | 160 88.8 b  |
| Field Parameter  | Dissolved Oxygen                    | --              | NS         | --              | NS         | mg/L        | 7.73        | 1.12        | 8.3         | 8.3         | 12.5        | 2.47        | 1 8.24      |
| Field Parameter  | Oxidation-reduction Potential (ORP) | --              | NS         | --              | NS         | mV          | -35         | 53          | 79          | 79          | 101         | 12          | -36 9       |
| Field Parameter  | pH, Field                           | 6.5 - 8.5       | SMCL       | 6 - 9           | WQS        | ph Units    | 7.41        | 7.26        | 7.21        | 7.21        | 6.86        | 7.24        | 7.59 5.96   |
| Field Parameter  | Specific Conductance, Field         | --              | NS         | --              | NS         | mmhos/cm    | 1.2         | 1.26        | 0.671       | 0.671       | 0.65        | 1.24        | 0.966 2.51  |
| Field Parameter  | Temperature                         | --              | NS         | --              | NS         | °C          | 19.83       | 18.41       | 19.95       | 19.95       | 19.52       | 20.12       | 19.96 22.72 |
| Field Parameter  | Turbidity                           | --              | NS         | --              | NS         | NTU         | 24.3        | 0           | 0           | 0           | 0           | 5.6         | 0 47.6      |

#### Notes

1. NS = No standard; "-" = not analyzed.
2. "<" = concentration below the Minimum Detection Limit (MDL); "J" = estimated concentration above the MDL but below the quantitation limit; "b" = compound was found in the blank and the sample.
3. mg/L = milligrams per liter; MPN/100 mL = Most Probable Number of viable cells in 100 milliliters of sample.
4. Samples analyzed at Eurofins TestAmerica, Houston, Texas and Cardinal Laboratories, Hobbs, New Mexico.
5. MCL = Maximum Contaminant Level; SMCL = Secondary Maximum Contaminant Level. These standards are set by the U.S. Environmental Protection Agency (U.S. EPA).
6. WQS = Water quality standards for groundwater presented in 20.6.2 NMAC New Mexico Water Quality Control Commission Regulations, New Mexico Environment Department (NMED).
7. The Levey-1 sample was comprised of water actively expelled from the wellhead at the time of sampling.

Side 1

## INJECTION WELL DATA SHEET

OPERATOR: Occidental Permian LTD.WELL NAME & NUMBER: NORTH HOBBS G/SA UNIT 989

|                |                            |             |           |             |             |
|----------------|----------------------------|-------------|-----------|-------------|-------------|
| WELL LOCATION: | <u>1658' FSL 1262' FEL</u> | <u>I</u>    | <u>32</u> | <u>18 S</u> | <u>38 E</u> |
|                | FOOTAGE LOCATION           | UNIT LETTER | SECTION   | TOWNSHIP    | RANGE       |

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 13 1/2" Casing Size: 9 5/8"Cemented with: ~1000 sx. **or**  ft<sup>3</sup>Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size:  Casing Size: Cemented with:  sx. **or**  ft<sup>3</sup>Top of Cement:  Method Determined: Production CasingHole Size: 8 3/4" Casing Size: 7"Cemented with: ~1300 sx. **or**  ft<sup>3</sup>Top of Cement: Surface Method Determined: CirculatedTotal Depth: 4287' TVD / 5400' MDInjection Interval~3950' TVD (Perforated) feet to ~4287' TVD (Perforated)

(Perforated or Open Hole; indicate which)

Side 2

**INJECTION WELL DATA SHEET**Tubing Size: 2 - 7/8" Lining Material: IPCType of Packer: 7.0" x 2-7/8" AS1-X PackerPacker Setting Depth: Approx. 3925' TVD (~4870' MD)

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? X Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: San Andres

3. Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Byers (Queen) @ 270' TVDSSGlorieta @ -1650' TVDSS

# Proposed WBD

WELL: NORTH HOBBS G/SA UNIT #989

API#: TBD

SECTION: 32

COUNTY: Lea



**NHU 32-989**

GL Elevation: 3630.2'

ZONE: San Andres

**Proposed Wellbore**

**Active Injector**

**Equipment in the Hole**

2-7/8" 6.5# J-55 IPC Tbg

On-Off Tool

F Type Profile Nipple

5-1/2" AS1-X Retrievable Injection  
Packer set @ ~4870'.

**Surface Casing**

13-1/2" Hole Size

9-5/8" 36# Csg @ ~1650'

Cemented with ~1000 sx Class C Cmt

TOC @ Surface (Circulated)

**Production Casing**

8-3/4" Hole Size

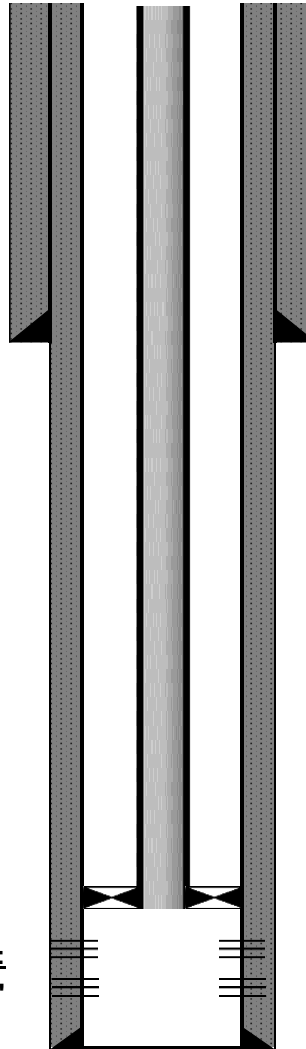
7.0" 23.0# Csg @ ~5400'

Cemented with ~1300 sx Class  
C Cmt in two stages.

TOC @ Surface (Circulated & CBL)

**Open SA Perforations:**

**Approx. 4,900' - 5,400'**



TD @ ~5400' MD (TVD @ ~4287')

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
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DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                               |  |  |
|-------------------------------|--|--|
| API Number<br><b>30-025-</b>  | Pool Code<br><b>31920</b>                      | Pool Name<br><b>HOBBS; GRAYBURG-SAN ANDRES</b> |
| Property Code<br><b>19520</b> | Property Name<br><b>NORTH HOBBS G/SA UNIT</b>  | Well Number<br><b>989</b>                      |
| OGRID No.<br><b>157984</b>    | Operator Name<br><b>OCCIDENTAL PERMIAN LTD</b> | Elevation<br><b>3630.2'</b>                    |


**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I             | 32      | 18-S     | 38-E  |         | 1658          | SOUTH            | 1262          | EAST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| M               | 33              | 18-S               | 38-E      |         | 1318          | SOUTH            | 1496          | WEST           | LEA    |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |                              |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
|--|------------------------------|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|---|------------------------------|--|
| <p><b>NAD 27 POINT LEGEND</b></p> <table border="1"> <tr><td>1</td><td>Y=624332.5 N<br/>X=857779.7 E</td></tr> <tr><td>2</td><td>Y=624371.8 N<br/>X=860422.4 E</td></tr> <tr><td>3</td><td>Y=624405.5 N<br/>X=863079.8 E</td></tr> <tr><td>4</td><td>Y=624442.2 N<br/>X=865719.2 E</td></tr> <tr><td>5</td><td>Y=619150.8 N<br/>X=865784.5 E</td></tr> <tr><td>6</td><td>Y=619085.5 N<br/>X=860502.2 E</td></tr> <tr><td>7</td><td>Y=619057.1 N<br/>X=857846.1 E</td></tr> <tr><td>8</td><td>Y=621727.4 N<br/>X=860463.0 E</td></tr> </table> <p><u>SURFACE LOCATION NAD 27</u><br/>Y=620729.8 N<br/>X=859215.2 E<br/>LAT.=32.701047° N<br/>LONG.=103.165616° W</p> <p><u>PROPOSED BOTTOM HOLE LOCATION NAD 27</u><br/>Y=620422.0 N<br/>X=861979.0 E<br/>LAT.=32.700117° N<br/>LONG.=103.156645° W</p> | 1                            | Y=624332.5 N<br>X=857779.7 E | 2 | Y=624371.8 N<br>X=860422.4 E | 3 | Y=624405.5 N<br>X=863079.8 E | 4 | Y=624442.2 N<br>X=865719.2 E | 5 | Y=619150.8 N<br>X=865784.5 E | 6 | Y=619085.5 N<br>X=860502.2 E | 7 | Y=619057.1 N<br>X=857846.1 E | 8 | Y=621727.4 N<br>X=860463.0 E | <p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><u>Roni Mathew</u> 12/4/2023<br/>Signature Date<br/>Roni Mathew<br/>Printed Name<br/>roni_mathew@oxy.com<br/>E-mail Address</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>NOVEMBER 14, 2023<br/>Date of Survey</p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><br/>Chad L. Harcrow 11/20/23<br/>Certificate No. CHAD HARCROW 17777<br/>W.O. #23-943 DRAWN BY: WN</p> |
| 1  | Y=624332.5 N<br>X=857779.7 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 2  | Y=624371.8 N<br>X=860422.4 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 3  | Y=624405.5 N<br>X=863079.8 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 4  | Y=624442.2 N<br>X=865719.2 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 5  | Y=619150.8 N<br>X=865784.5 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 6  | Y=619085.5 N<br>X=860502.2 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 7  | Y=619057.1 N<br>X=857846.1 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 8  | Y=621727.4 N<br>X=860463.0 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| <p><b>NAD 83 POINT LEGEND</b></p> <table border="1"> <tr><td>1</td><td>Y=624392.4 N<br/>X=898959.7 E</td></tr> <tr><td>2</td><td>Y=624431.5 N<br/>X=901602.4 E</td></tr> <tr><td>3</td><td>Y=624465.0 N<br/>X=904259.7 E</td></tr> <tr><td>4</td><td>Y=624501.5 N<br/>X=906899.1 E</td></tr> <tr><td>5</td><td>Y=619210.1 N<br/>X=906964.6 E</td></tr> <tr><td>6</td><td>Y=619145.2 N<br/>X=901682.5 E</td></tr> <tr><td>7</td><td>Y=619117.1 N<br/>X=899026.4 E</td></tr> <tr><td>8</td><td>Y=621787.1 N<br/>X=901643.1 E</td></tr> </table> <p><u>SURFACE LOCATION NAD 83</u><br/>Y=620789.7 N<br/>X=900395.4 E<br/>LAT.=32.701161° N<br/>LONG.=103.166101° W</p> <p><u>PROPOSED BOTTOM HOLE LOCATION NAD 83</u><br/>Y=620481.6 N<br/>X=903159.2 E<br/>LAT.=32.700230° N<br/>LONG.=103.157129° W</p> | 1                            | Y=624392.4 N<br>X=898959.7 E | 2 | Y=624431.5 N<br>X=901602.4 E | 3 | Y=624465.0 N<br>X=904259.7 E | 4 | Y=624501.5 N<br>X=906899.1 E | 5 | Y=619210.1 N<br>X=906964.6 E | 6 | Y=619145.2 N<br>X=901682.5 E | 7 | Y=619117.1 N<br>X=899026.4 E | 8 | Y=621787.1 N<br>X=901643.1 E |  |
| 1  | Y=624392.4 N<br>X=898959.7 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 2  | Y=624431.5 N<br>X=901602.4 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 3  | Y=624465.0 N<br>X=904259.7 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 4  | Y=624501.5 N<br>X=906899.1 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 5  | Y=619210.1 N<br>X=906964.6 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 6  | Y=619145.2 N<br>X=901682.5 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 7  | Y=619117.1 N<br>X=899026.4 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |
| 8  | Y=621787.1 N<br>X=901643.1 E |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |   |                              |  |



# G/SA Unit 989

## AOR

### Oil and Gas Wells

#### Wells - Large Scale

- Miscellaneous
- CO<sub>2</sub>, Active
- CO<sub>2</sub>, Cancelled
- CO<sub>2</sub>, New
- CO<sub>2</sub>, Plugged
- CO<sub>2</sub>, Temporarily Abandoned
- Gas, Active
- Gas, Cancelled
- Gas, New
- Gas, Plugged
- Gas, Temporarily Abandoned
- Injection, Active
- Injection, Cancelled
- Injection, New
- Injection, Plugged
- Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- Salt Water Injection, Active
- Salt Water Injection, Cancelled
- Salt Water Injection, New
- Salt Water Injection, Plugged
- Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New
- Water, Plugged
- Water, Temporarily Abandoned
- undefined

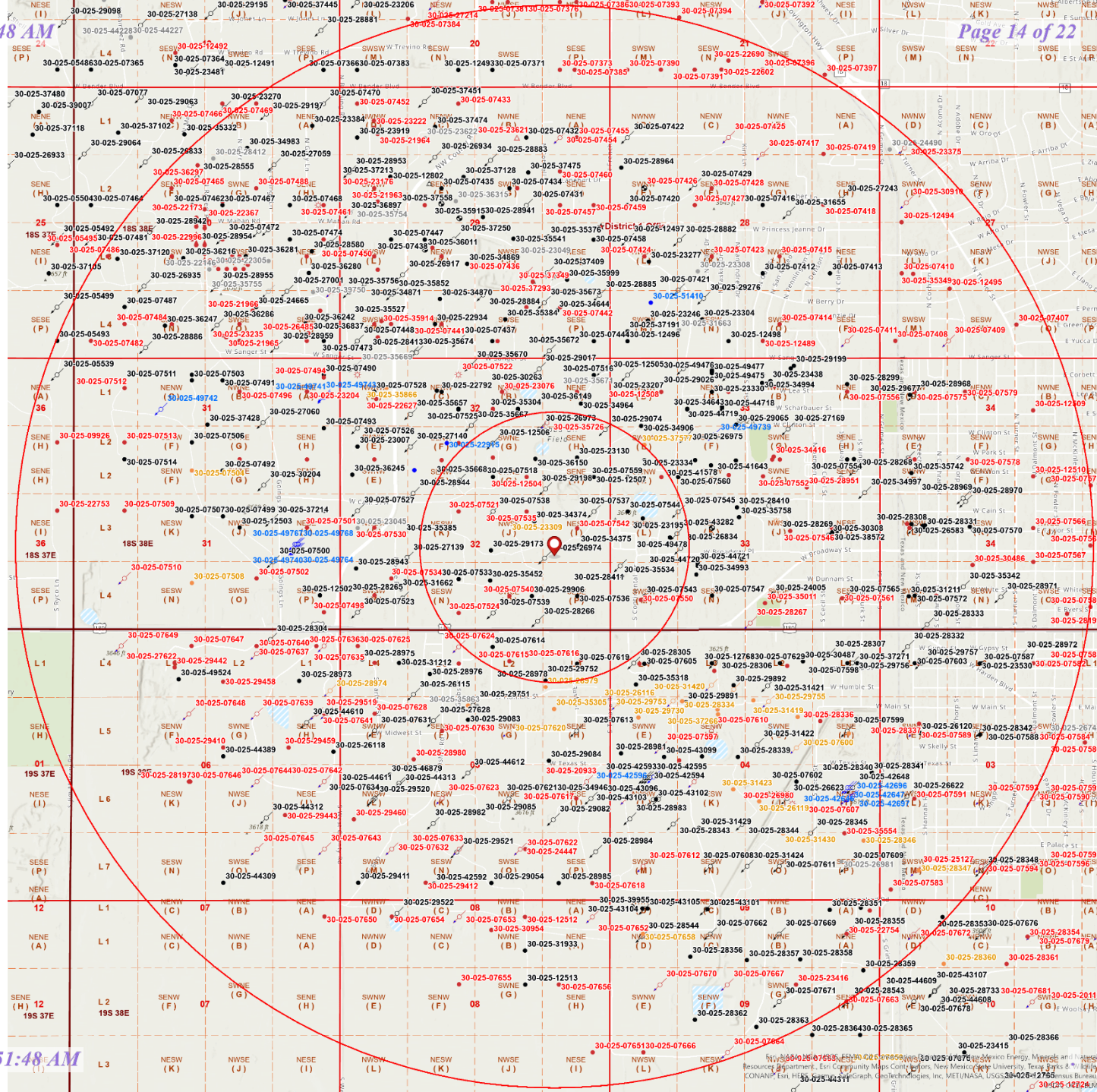
### OCD Districts and Offices

#### OCD District Offices



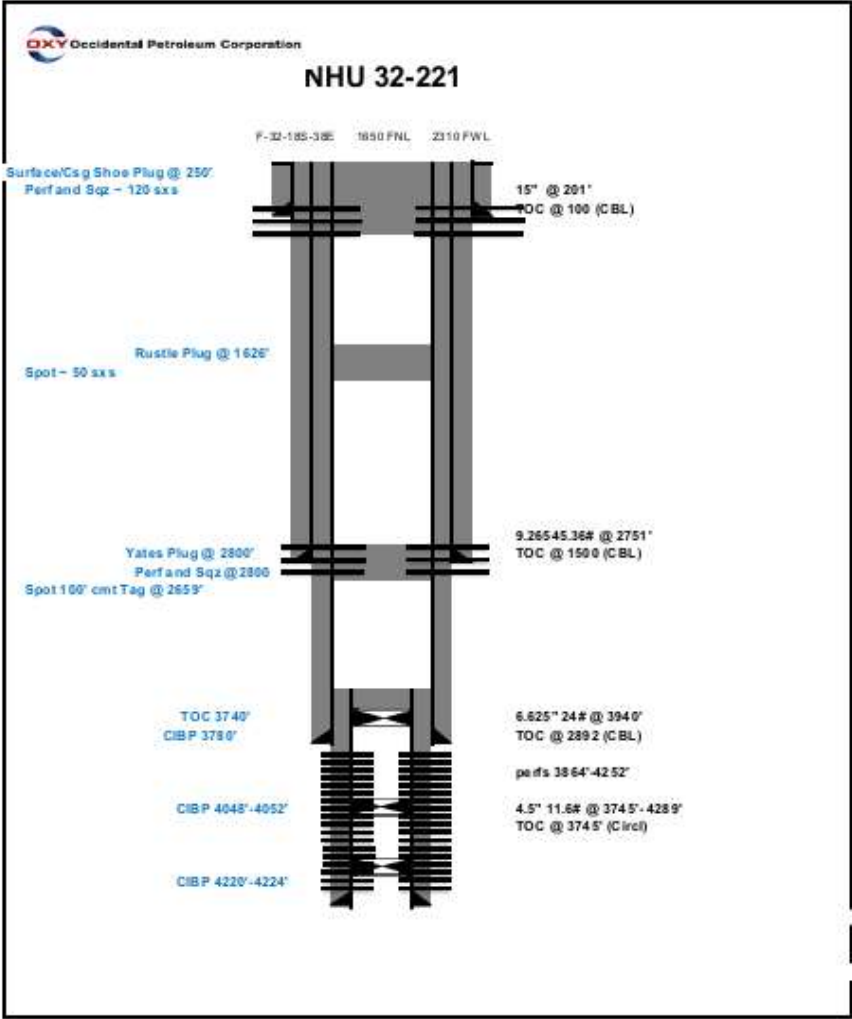
### Public Land Survey System

#### PLSS Second Division

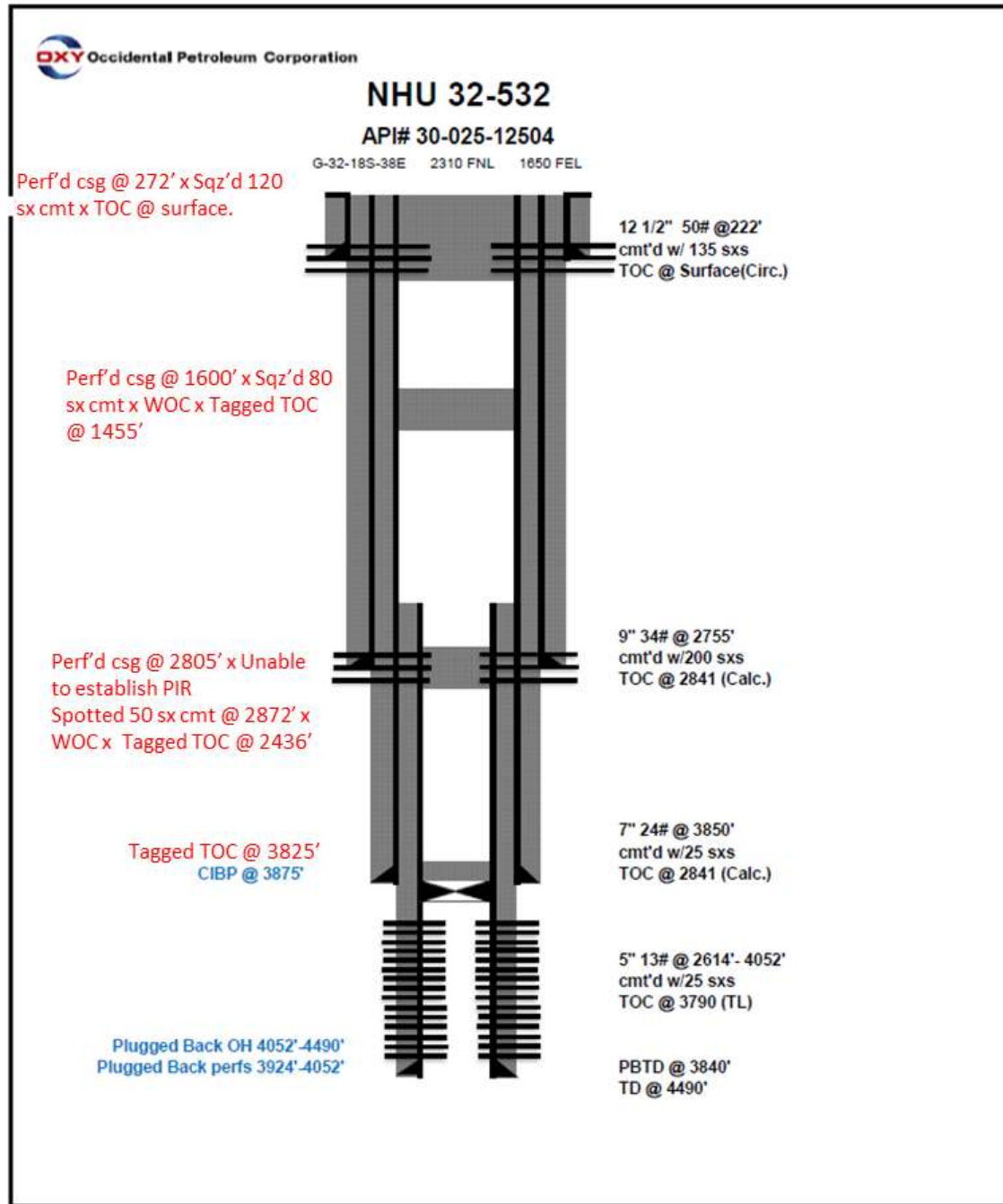


| API NUMBER   | OPERATOR               | LEASE NAME            | WELL NO. | WELL TYPE | STATUS                | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) |
|--------------|------------------------|-----------------------|----------|-----------|-----------------------|----------|-----|----------|-----|------|------|-------|------|--------------|----------|
| 30-025-07520 | OCCIDENTAL PERMIAN LTD | NORTH HOBBS G/SA UNIT | 221      | Oil       | Plugged, Not Released | 1650     | N   | 2310     | W   | F    | 32   | 18S   | 38E  | N/A          | 4290     |

| HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION                 | REMARKS                    |
|----------------|----------------|-------------|----------|---------------|------|----------------------------|----------------------------|
|                | 15.500         | 201         | 200      | Surf          | Circ | 3876-4252                  | Well Plugged on 10/20/2021 |
|                | 9.625          | 2751        | 600      | Surf          | Circ | HOBBS; GRAYBURG-SAN ANDRES |                            |
|                | 6.625          | 3940        | 200      | Surf          | Circ |                            |                            |
|                | 4.500          | 4289        | 75       | 3748          | CBL  |                            |                            |

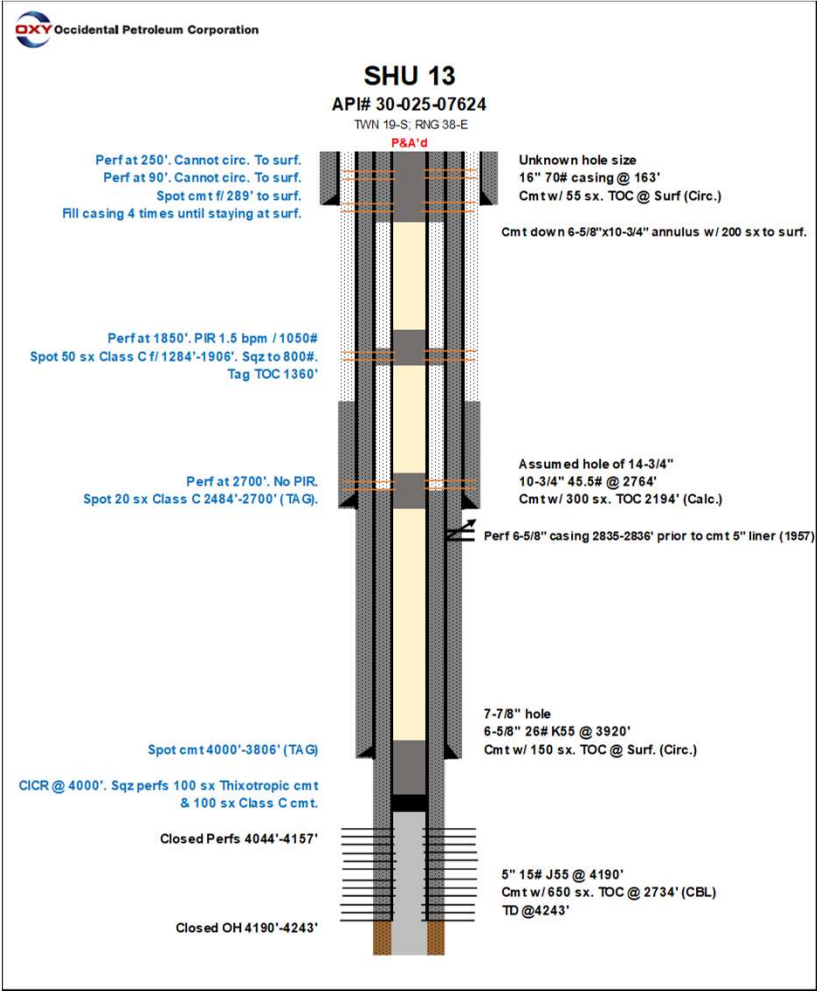


| API NUMBER   | OPERATOR               | LEASE                 | WELL NO. | WELL TYPE | STATUS                | FTG. | N/S | FTG. | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION                                | REMARKS                    |
|--------------|------------------------|-----------------------|----------|-----------|-----------------------|------|-----|------|-----|------|------|-------|------|--------------|----------|----------------|----------------|-------------|----------|---------------|------|---|----------------------------|
|              |                        | NAME                  |          |           |                       | N/S  |     | E/W  |     |      |      |       |      |              |          |                |                |             |          |               |      |   |                            |
| 30-025-12504 | OCCIDENTAL PERMIAN LTD | NORTH HOBBS G/SA UNIT | 532      | Oil       | Plugged, Not Released | 2310 | N   | 1650 | E   | G    | 32   | 18S   | 38E  | 11021        | 4490     | 12.250         | 10.250         | 222         | 135      | Surf          | Circ | 4052'-4490'<br>HOBBS; GRAYBURG-SAN ANDRES | Well Plugged on 05/26/2022 |
|              |                        |                       |          |           |                       |      |     |      |     |      |      |       |      |              |          | 9.000          | 8.625          | 2755        | 200      | 2841          | Calc |   |                            |
|              |                        |                       |          |           |                       |      |     |      |     |      |      |       |      |              |          | 7.000          | 5.500          | 3850        | 25       | 2841          | Calc |   |                            |
|              |                        |                       |          |           |                       |      |     |      |     |      |      |       |      |              |          |                | 5.000          | 4052        | 25       | 3790          | TL   |   |                            |

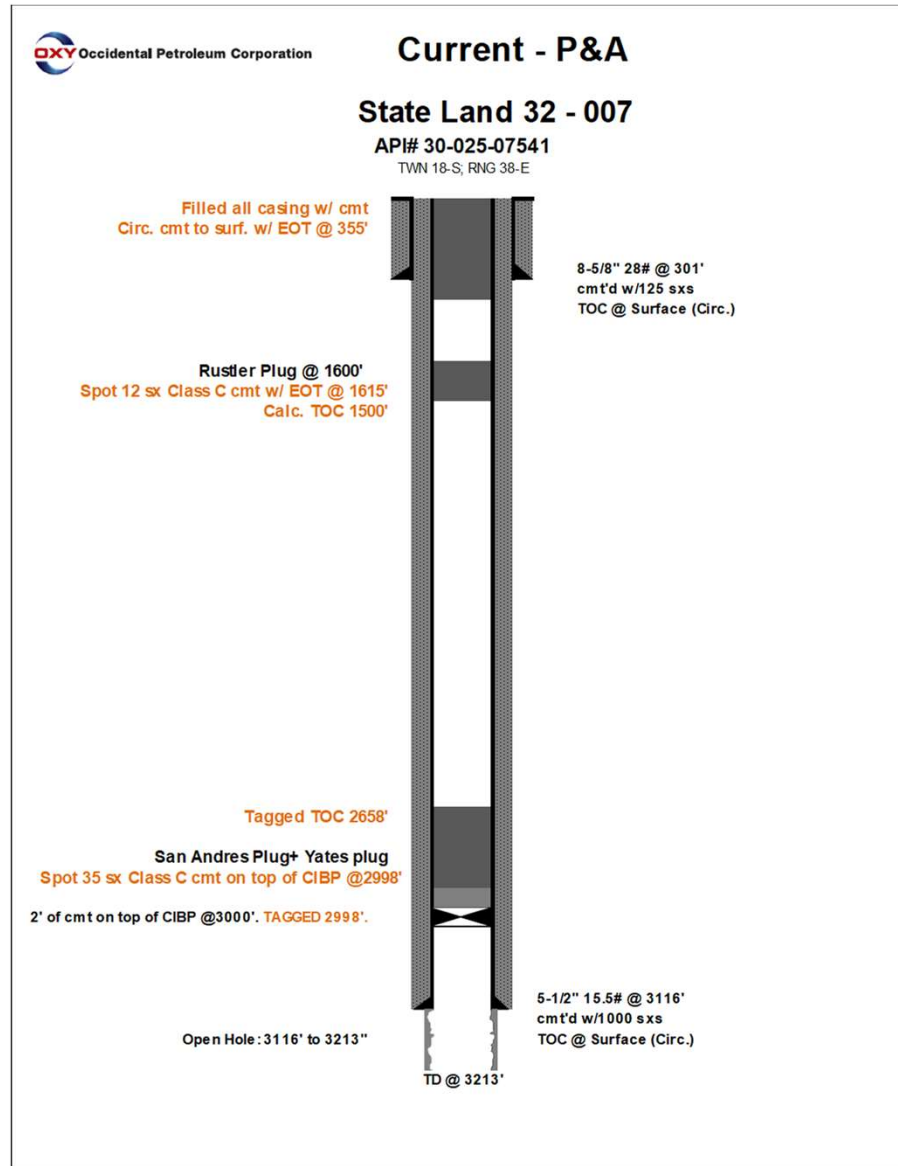




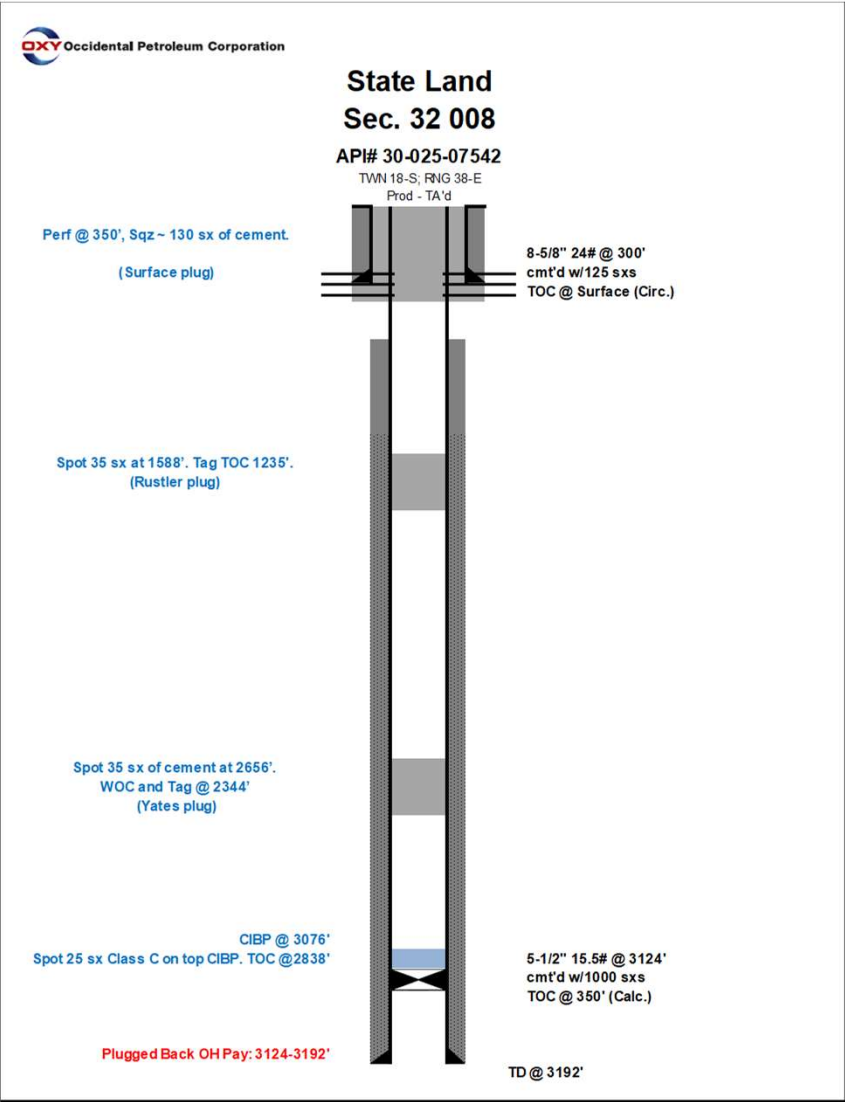
| API NUMBER   | OPERATOR               | LEASE NAME            | WELL NO. | WELL TYPE | STATUS                 | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in)                  | CSG. SIZE (in)            | SET AT (ft)                 | SX. CMT.                | CMT. TOP (ft)                 | MTD.                        | COMPLETION                             | REMARKS                    |
|--------------|------------------------|-----------------------|----------|-----------|------------------------|----------|-----|----------|-----|------|------|-------|------|--------------|----------|---------------------------------|---------------------------|-----------------------------|-------------------------|-------------------------------|-----------------------------|--|----------------------------|
| 30-025-07624 | OCCIDENTAL PERMIAN LTD | SOUTH HOBBS G/SA UNIT | 013      | Injection | Plugged, Site Released | 330      | N   | 2310     | W   | C    | 5    | 19S   | 38E  | 9/4/1930     | 4243     | Unkn<br>14.75<br>7.875<br>7.875 | 16<br>10.75<br>6.625<br>5 | 163<br>2764<br>3920<br>4190 | 55<br>300<br>350<br>975 | Surf<br>2194<br>Surf.<br>2734 | Circ<br>Calc<br>Circ<br>CBL | 4044'-4243'<br><br>GRAYBURG-SAN ANDRES | Well Plugged on 09/05/2019 |



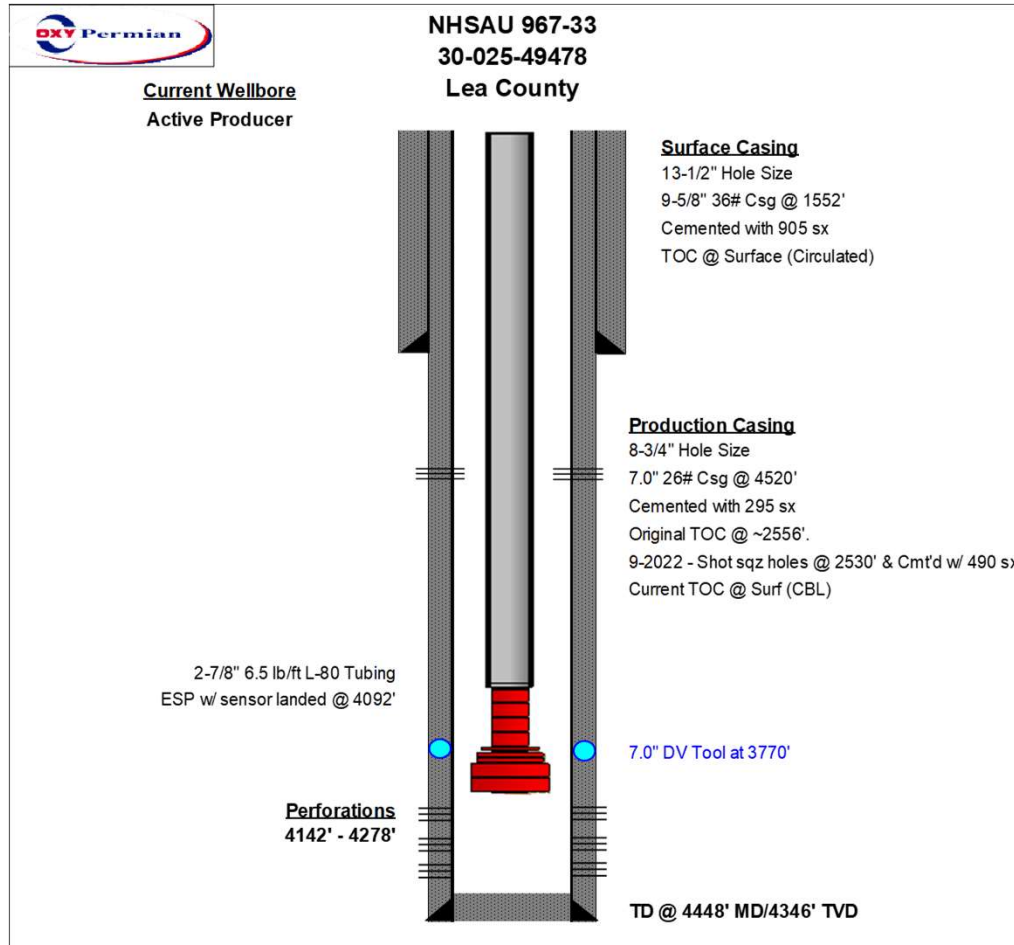
| API NUMBER   | OPERATOR    | LEASE NAME            | WELL NO. | WELL TYPE | STATUS                 | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT.    | CMT. TOP (ft) | MTD.         | COMPLETION                          | REMARKS                    |
|--------------|-------------|-----------------------|----------|-----------|------------------------|----------|-----|----------|-----|------|------|-------|------|--------------|----------|----------------|----------------|-------------|-------------|---------------|--------------|-------------------------------------|----------------------------|
| 30-025-07541 | OXY USA INC | STATE LAND SECTION 32 | 007      | Oil       | Plugged, Site Released | 585      | S   | 585      | E   | P    | 32   | 18S   | 38E  | 6/7/1948     | 3213     | 11<br>7.875    | 8.625<br>5.5   | 301<br>3116 | 125<br>3116 | Surf<br>Surf  | Circ<br>Circ | 3116'-3213'<br>BOWERS; SEVEN RIVERS | Well Plugged on 01/31/2020 |



| API NUMBER   | OPERATOR    | LEASE NAME            | WELL NO. | WELL TYPE | STATUS                 | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD.      | COMPLETION                       | REMARKS                    |
|--------------|-------------|-----------------------|----------|-----------|------------------------|----------|-----|----------|-----|------|------|-------|------|--------------|----------|----------------|----------------|-------------|----------|---------------|-----------|----------------------------------|----------------------------|
| 30-025-07542 | OXY USA INC | STATE LAND SECTION 32 | 008      | Oil       | Plugged, Site Released | 1980     | S   | 660      | E   | I    | 32   | 185   | 38E  | 7/1/1945     | 3192     | 11 7.875       | 8.625 5.5      | 300 3124    | 125 1000 | Surf 350      | Circ Calc | 3124'-3192' BOWERS; SEVEN RIVERS | Well Plugged on 09/14/2021 |



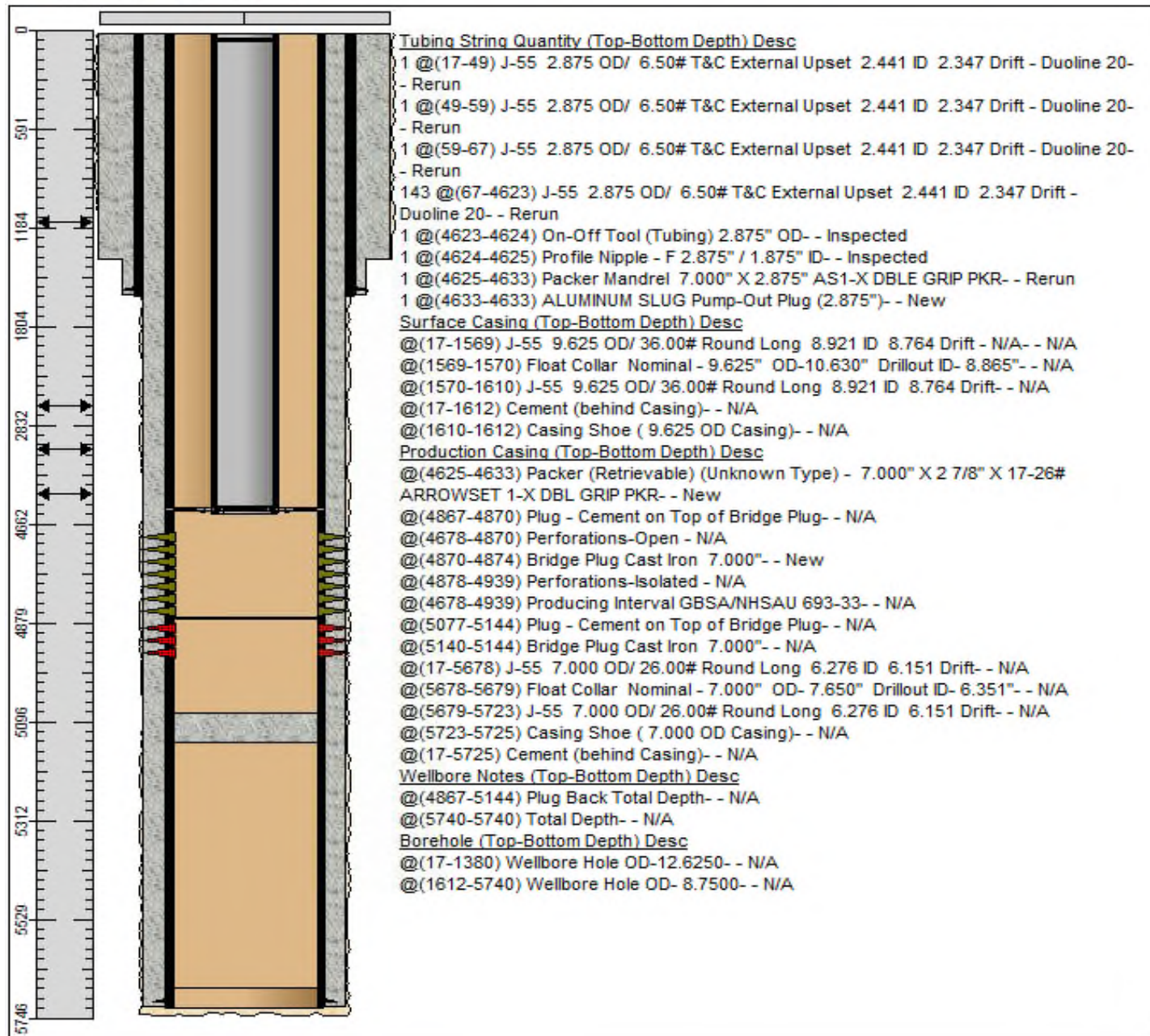
| API NUMBER   | OPERATOR               | LEASE NAME            | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHP. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft)  | SX. CMT.   | CMT. TOP (ft) | MTD.         | COMPLETION | REMARKS                                |
|--------------|------------------------|-----------------------|----------|-----------|--------|----------|-----|----------|-----|------|------|-------|------|--------------|----------|----------------|----------------|--------------|------------|---------------|--------------|------------|--|
| 30-025-49478 | OCCIDENTAL PERMIAN LTD | NORTH HOBBS G/SA UNIT | 967      | Oil       | Active | 1803     | S   | 1152     | W   | L    | 33   | 18S   | 38E  | 9/8/2022     | 4346     | 13.5<br>8.75   | 9.625<br>7     | 1552<br>4423 | 905<br>785 | 0<br>0        | Circ.<br>CBL |            | 4142'-4278'<br><br>GRAYBURG-SAN ANDRES |



| API NUMBER   | OPERATOR               | LEASE NAME       | WELL NO. | WELL TYPE | STATUS | FTG. N/S | N/S | FTG. E/W | E/W | UNIT | SEC. | TSHF. | RNG. | DATE DRILLED | TVD (ft) | HOLE SIZE (in) | CSG. SIZE (in) | SET AT (ft) | SX. CMT. | CMT. TOP (ft) | MTD. | COMPLETION  | REMARKS             |
|--------------|------------------------|------------------|----------|-----------|--------|----------|-----|----------|-----|------|------|-------|------|--------------|----------|----------------|----------------|-------------|----------|---------------|------|-------------|---------------------|
| 30-025-43282 | OCCIDENTAL PERMIAN LTD | NORTH HOBBS G/SA | 693      | Injection | Active | 1880     | S   | 1298     | W   | L    | 33   | 185   | 38E  | 6/18/2016    | 5106     | 12.625         | 9.625          | 1569        | 630      | Surf 0        | Calc | 4678'-4939' | GRAYBURG-SAN ANDRES |



## Wellbore Diagram : NHSAU 693-33



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 296660

CONDITIONS

|   |  |
|---|--|
| Operator:<br>OCCIDENTAL PERMIAN LTD<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>157984   |
|   | Action Number:<br>296660                                       |
|   | Action Type:<br>[IM-SD] Admin Order Support Doc (ENG) (IM-AAO) |

CONDITIONS

| Created By    | Condition | Condition Date |
|---------------|-----------|----------------|
| mgebremichael | None      | 12/20/2023     |