

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 18, 2023

VIA ONLINE FILING

Dylan Fuge, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Advance Energy Partners Hat Mesa, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the S/2 S/2 and NW/4 SW/4 of Section 26 and all of Section 35, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Fuge:

Advance Energy Partners Hat Mesa, LLC (OGRID No. 372417) (“Advance”)¹, pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Anderson Fed Com Central Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 200-acre spacing unit comprised of the SE/4 SE/4 of Section 26 and the E/2 E/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the **Anderson Fed Com #508H** (API. No. 30-025-49429) and **Anderson Fed Com #603H** (API. No. 30-025-49003);

(b) The 200-acre spacing unit comprised of the SW/4 SE/4 of Section 26 and the W/2 E/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the **Anderson Fed Com #503H** (API. No. 30-025-48994), **Anderson Fed Com #555H** (API. No. 30-025-48999), and **Anderson Fed Com #556H** (API. No. 30-025-49000);

(c) The 200-acre spacing unit comprised of the SE/4 SW/4 of Section 26 and the E/2 W/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the **Anderson Fed Com #502H** (API. No. 30-025-48993), **Anderson Fed Com #506H** (API. No. 30-025-49404), **Anderson Fed Com #554H** (API. No. 30-025-48998), **Anderson Fed Com #602H** (API. No. 30-025-49002);

¹ Advance was recently acquired by an affiliate of Matador Production Company (OGRID No. 228937) (“Matador”). Matador plans to transfer operatorship of the referenced Anderson wells to itself by administratively filing a Form C-145 (Change of Operatorship) with the Division and similar filing with the BLM in the near future.



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

(d) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the **Anderson Fed Com #501H** (API. No. 30-025-48891), **Anderson Fed Com #505H** (API. No. 30-025-49428), **Anderson Fed Com #551H** (API. No. 30-025-48995), **Anderson Fed Com #552H** (API. No. 30-025-48996), **Anderson Fed Com #553H** (API. No. 30-025-48997), **Anderson Fed Com #601H** (API. No. 30-025-49001), and **Anderson Fed Com #701H** (API. No. 30-025-49482);

(e) The 400-acre spacing unit comprised of the S/2 SE/4 Section 26 and the E/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the **Anderson Fed Com #504H** (API. No. 30-025-48005), **Anderson Fed Com #507H** (API. No. 30-025-49405), **Anderson Fed Com #558H** (API. No. 30-025-48007), **Anderson Fed Com #604H** (API. No. 30-025-48077), and **Anderson Fed Com #704H** (API. No. 30-025-46532);

(f) The 200-acre spacing unit comprised of the SE/4 SE/4 of Section 26 and the E/2 E/2 of Section 35, in the WC-025 G-10 S213328O; Wolfcamp (98033) – currently dedicated to the **Anderson Fed Com #705H** (API. No. 30-025-49484);

(g) The 200-acre spacing unit comprised of the SW/4 SE/4 of Section 26 and the W/2 E/2 of Section 35, in the WC-025 G-10 S213328O; Wolfcamp (98033) – currently dedicated to the **Anderson Fed Com #703H** (API. No. 30-025-49483);

(h) The 200-acre spacing unit comprised of the SE/4 SW/4 of Section 26 and the E/2 W/2 of Section 35, in the WC-025 G-10 S213328O; Wolfcamp (98033) – currently dedicated to the **Anderson Fed Com #702H** (API. No. 30-025-49658); and

(i) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Anderson Fed Com Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Anderson Fed Com Central Tank Battery** (“CTB”) located in the N/2 NE/4 of Section 2, Township 22 South, Range 32 East. Each well is equipped with a three-phase separator and metered on lease before production is transferred to the CTB. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador’s current development plan, flow lines, well pads, the central tank battery (“Facility Pad”) in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries.



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Ryan Hernandez, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available production reports.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

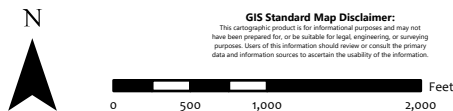
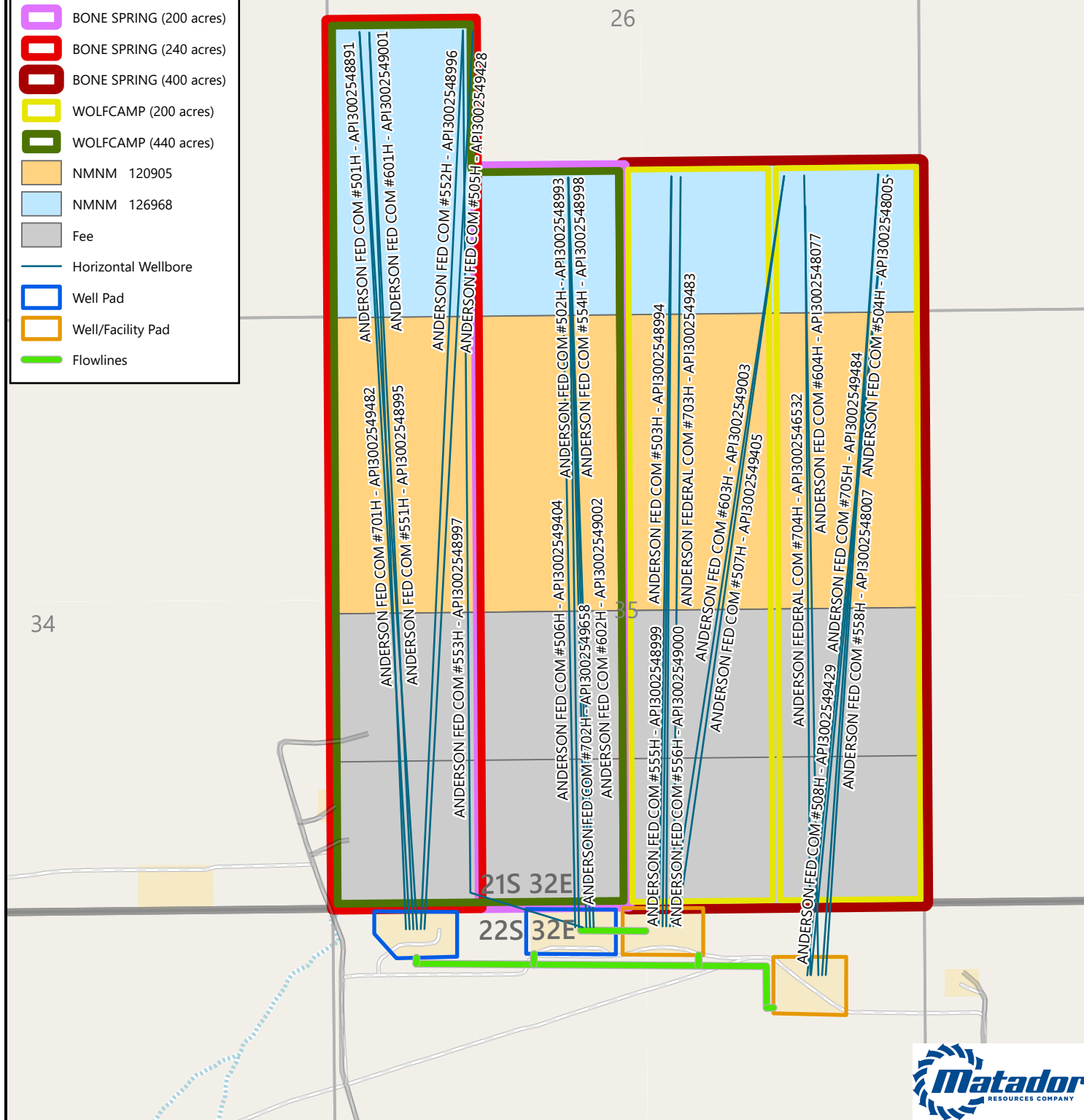
Paula M. Vance
**ATTORNEY FOR ADVANCE ENERGY PARTNERS
HAT MESA, LLC & MATADOR PRODUCTION
COMPANY**



Anderson Commingling Map

Date Published:
8/9/2023

- BONE SPRING (200 acres)
- BONE SPRING (240 acres)
- BONE SPRING (400 acres)
- WOLFCAMP (200 acres)
- WOLFCAMP (440 acres)
- NMNM 120905
- NMNM 126968
- Fee
- Horizontal Wellbore
- Well Pad
- Well/Facility Pad
- Flowlines



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.

1:15,000

1 inch equals 1,250 feet

Project: \\gis\UserData\agamarra\temp\20230602 Anderson Commingling
Spatial Reference: NAD 1983
Sources: IHS; ESRI; US DOI BLM
Texas Cooperative

EXHIBIT

1

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[51683] RED TANK; BONE SPRING	46.4 °	46.6° oil 1,430 BTU/CF	\$69.26/bbl oil Deemed 40°/Sweet (Mar '23 realized price)	3,500 bopd
[51683] RED TANK; BONE SPRING	1469 BTU/CF			9,500 mcf/d
[98033] WC-025 G-10 S213328O; WOLFCAMP	47.1 °		\$2.40/mcf (Mar '23 realized price)	1,000 bopd
[98033] WC-025 G-10 S213328O; WOLFCAMP	1307 BTU/CF			3,000 mcf/d
(2) Are any wells producing at top allowables? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No.				
(4) Measurement type: <input checked="" type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)				
(5) Will commingling decrease the value of production? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "yes", describe why commingling should be approved				

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? <input type="checkbox"/> Yes <input type="checkbox"/> No
(3) Has all interest owners been notified by certified mail of the proposed commingling? <input type="checkbox"/> Yes <input type="checkbox"/> No
(4) Measurement type: <input type="checkbox"/> Metering <input type="checkbox"/> Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? <input type="checkbox"/> Yes <input type="checkbox"/> No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Sr. Facilities Engineer DATE: 5-18-23

TYPE OR PRINT NAME Ryan Hernandez TELEPHONE NO.: (972) 619-1276

E-MAIL ADDRESS: rhernandez@matadorresources.com

EXHIBIT
2

Advance Energy Partners Hat Mesa, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

rhernandez@matadorresources.com

Ryan Hernandez
Senior Facilities Engineer

May 18, 2023

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Advance Energy Partners Hat Mesa, LLC for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing units comprised of the S/2 S/2 and NW/4 SW/4 of Section 26 and all of Section 35, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”).

To Whom This May Concern,

Advance Energy Partners Hat Mesa, LLC (“Advance”), OGRID 372417, requests to commingle current oil and gas production from twenty-four (24) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Delek gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

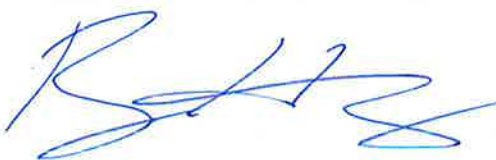
The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Delek has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

ADVANCE ENERGY PARTNERS HAT MESA, LLC



Ryan Hernandez
Senior Facilities Engineer







www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

16736G	40-10508	Anderson FC 504H	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2023067835	0979	E. Carter - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Apr 26, 2023 10:40	Apr 26, 2023 10:40	Apr 27, 2023 13:47	Apr 28, 2023
Date Sampled	Date Effective	Date Received	Date Reported
68.00	203.80	Luis	110 @ 90
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	3.2010	3.20086	
CO2 (CO2)	3.7080	3.70814	
Methane (C1)	69.1400	69.14024	
Ethane (C2)	12.8370	12.83712	3.4320
Propane (C3)	6.7730	6.77288	1.8650
I-Butane (IC4)	0.7700	0.76953	0.2520
N-Butane (NC4)	1.9950	1.99497	0.6290
I-Pentane (IC5)	0.4070	0.40685	0.1490
N-Pentane (NC5)	0.4480	0.44824	0.1620
Hexanes Plus (C6+)	0.7210	0.72117	0.3130
TOTAL	100.0000	100.0000	6.8020

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Apr 17, 2023

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,261.7	1,241.1	1,264.6	1,244.0000
Calculated Total Sample Properties			
GPA2145-16 *Calculated at Contract Conditions			
Relative Density Real		Relative Density Ideal	
0.8097		0.8067	
Molecular Weight			
23.3628			
C6+ Group Properties			
Assumed Composition			
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%	
Field H2S			
2.5 PPM			

PROTREND STATUS:

Passed By Validator on May 1, 2023

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Rush

VALIDATOR COMMENTS:

OK

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49429	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name ANDERSON FED COM	Well Number 508H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3658'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 1	2	22 S	32 E		630	NORTH	1057	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445942°
 Long - W 103.637900°
 NMSPCE - N 526663.2
 E 755865.8
 (NAD-83)

FIRST TAKE POINT
100' FSL & 330' FEL
 Lat - N 32.428348°
 Long - W 103.637912°
 NMSPCE - N 520262.5
 E 755903.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.426333°
 Long - W 103.640269°
 NMSPCE - N 519524.8
 E 755181.4
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk 9-27-21
 Signature Date

Cory Walk
 Printed Name

cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEPTEMBER 16 2021

Date Surveyed

[Signature]
 Signature & Seal of Professional Surveyor

Certificate No. 7977
 BASTIEN

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 3

EXHIBIT

3

Production Summary Report API: 30-025-49429 ANDERSON FEDERAL COM #508H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	0	135	8074	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	942	1576	116509	18	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	6282	34887	109872	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	6543	9428	36004	26	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	13370	3646	37606	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	9373	18410	23539	20	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	3106	4550	8860	9	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	8580	16662	15703	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	3301	7122	16107	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	69	557	25981	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	543	968	50485	29	0	0	0	0	0

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6176

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49003	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name ANDERSON FED COM	Well Number 603H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3666'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 2	2	22 S	32 E		180	NORTH	2314	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	1254	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LAST TAKE POINT/
BOTTOM HOLE LOCATION**
 Lat - N 32.445935°
 Long - W 103.640895°
 NMSPCE - N 526654.7
 E 754941.8
 (NAD-83)

**FIRST TAKE POINT
100' FSL & 1254' FEL**
 Lat - N 32.428338°
 Long - W 103.640907°
 NMSPCE - N 520252.7
 E 754979.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427556°
 Long - W 103.644340°
 NMSPCE - N 519961.5
 E 753921.7
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

07-01-21

Signature _____ Date _____
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUL 22, 2023

Date Surveyed _____
 Signature & Seal of Professional Surveyor

 Certificate No. Gary L. Jordan 7977
 BASIC REGISTRATION

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35276

Production Summary Report API: 30-025-49003 ANDERSON FEDERAL COM #603H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	45	489	13442	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	1276	6290	26167	19	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	9463	12264	65584	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	8097	10647	37924	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	11231	19707	34444	19	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	9381	11082	28259	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	2053	2854	7287	7	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	5705	7015	16861	20	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	7060	7070	16654	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	1693	1187	20591	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	4682	7331	27295	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48994	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code 326484	Property Name ANDERSON FED COM	Well Number 503H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3666'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 2	2	22 S	32 E		180	NORTH	2413	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
0	26	21 S	32 E		1220	SOUTH	2178	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445928°
 Long - W 103.643891°
 NMSPCE- N 526646.1
 E 754017.9
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 2178' FEL
 Lat - N 32.428327°
 Long - W 103.643901°
 NMSPCE- N 520242.9
 E 754056.0
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427555°
 Long - W 103.644663°
 NMSPCE- N 519960.4
 E 753822.7
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unLEASED mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **7-1-21**
 Signature Date

Cory Walk
 Printed Name

cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUL 22, 2020
 Date Surveyed

[Signature]
 Signature & Seal of Professional Surveyor

7977
 Certificate No. 7977

SCALE: 1" = 3000'
 WO Num.: 35113

Production Summary Report API: 30-025-48994 ANDERSON FEDERAL COM #503H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	27	14	16754	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	628	8999	51450	12	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	12206	16035	117411	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	10168	13065	31667	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	20937	42640	42999	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	14561	13911	21653	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	6218	7982	7781	11	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	3481	3919	5525	19	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	456	1261	1675	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	381	445	2460	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	648	1474	5819	29	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 334-8178 Fax: (505) 334-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-0720

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-9482State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48999	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name ANDERSON FED COM	Well Number 555H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3666'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 2	2	22 S	32 E		180	NORTH	2380	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
0	26	21 S	32 E		1220	SOUTH	2178	EAST	LEA
Dedicated Acres 200	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445928°
 Long - W 103.643891°
 NMSPCE- N 526646.1
 E 754017.9
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 2178' FEL
 Lat - N 32.428327°
 Long - W 103.643901°
 NMSPCE- N 520242.9
 E 754056.0
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427555°
 Long - W 103.644553°
 NMSPCE- N 519960.7
 E 753855.7
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **07-01-21**
 Signature Date
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUL 22 2020
STATE OF NEW MEXICO
7977
 Date Surveyed
 Signature & Seal of Professional Surveyor
Cory L. Jones
 Certificate No. 7977
 Basis: **Basic**

0' 1500' 3000' 4500' 6000'
 SCALE: 1" = 3000'
 WO Num.: 35113

Production Summary Report API: 30-025-48999 ANDERSON FEDERAL COM #555H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	358	2398	21116	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	4862	19215	59761	9	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	14028	18049	106791	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	10537	12153	43927	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	10339	11344	36487	19	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	11103	9977	35396	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	3311	3655	10902	6	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	6483	6240	19470	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	8332	10963	19368	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	6423	11199	18100	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	8444	21889	30735	28	0	0	0	0	0

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240
Phone (505) 383-6161 Fax: (505) 383-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1289 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6178 Fax: (505) 354-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49000	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name ANDERSON FED COM	Well Number 556H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3666'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 2	2	22 S	32 E		180	NORTH	2347	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
0	26	21 S	32 E		1220	SOUTH	2178	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445928°
 Long - W 103.643891°
 NMSPCE - N 526646.1
 E 754017.9
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 2178' FEL
 Lat - N 32.428327°
 Long - W 103.643901°
 NMSPCE - N 520242.9
 E 754056.0
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427556°
 Long - W 103.644447°
 NMSPCE - N 519961.1
 E 753889.5
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **01-07-21**
 Signature Date
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DATE SURVEYED
SIGNATURE & SEAL OF PROFESSIONAL SURVEYOR
CERTIFICATE NO. 7977
SCALE: 1" = 3000'
WO Num.: 35113

Production Summary Report API: 30-025-49000 ANDERSON FEDERAL COM #556H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	454	3937	5666	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	1592	6677	5486	18	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	33557	46601	54396	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	22099	31755	28292	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	24836	65012	23807	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	18061	22449	17431	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	12196	18378	11303	11	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	13657	18556	11997	20	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	13282	23752	9814	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	9177	19689	8775	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	6030	15121	7980	30	0	0	0	0	0

DISTRICT I

1626 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3450 Fax: (505) 476-3452State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48993	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code 326484	Property Name ANDERSON FED COM	Well Number 502H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3671'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 3	2	22 S	32 E		180	NORTH	2221	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
N	26	21 S	32 E		1220	SOUTH	2178	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445918°
 Long - W 103.646883°
 NMSPCE - N 526636.7
 E 753094.8
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 2178' FWL
 Lat - N 32.427547°
 Long - W 103.646757°
 NMSPCE - N 520232.7
 E 753131.3
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427547°
 Long - W 103.646757°
 NMSPCE - N 519953.2
 E 753176.5
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **8-5-21**
 Signature Date

Cory Walk
 Printed Name

cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 22, 2020
 Date Surveyed

NEW MEXICO
 Professional Surveyor
7977

Certificate of Accuracy
7977

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35436

Production Summary Report API: 30-025-48993 ANDERSON FEDERAL COM #502H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	297	0	4955	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	262	158	3821	3	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	25357	29053	122738	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	8649	9784	25900	26	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	19067	37810	63216	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	12955	17066	38813	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	4393	6014	14035	11	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	8046	8225	11387	19	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	9483	11088	4096	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	2321	4092	4335	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	160	2383	1231	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1269 Fax: (575) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49404	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code 326484	Property Name ANDERSON FED COM	Well Number 506H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3672'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 3	2	22 S	32 E		180	NORTH	2122	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
N	26	21 S	32 E		1220	SOUTH	2178	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LAST TAKE POINT/ BOTTOM HOLE LOCATION Lat - N 32.445918° Long - W 103.646883° NMSPCE - N 526636.7 E 753094.8 (NAD-83)</p> <p>FIRST TAKE POINT 100' FSL & 2178' FWL Lat - N 32.428316° Long - W 103.646898° NMSPCE - N 520232.7 E 753131.3 (NAD-83)</p> <p>SURFACE LOCATION Lat - N 32.427545° Long - W 103.647078° NMSPCE - N 519952.1 E 753077.5 (NAD-83)</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cory Walk</i> 11-4-21 Signature Date</p> <p>Cory Walk Printed Name cory@permitswest.com Email Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JULY 12, 2023 Date Surveyed</p> <p><i>[Signature]</i> Signature & Seal of Professional Surveyor</p> <p>7977 Certificate No. 7977</p> <p>0' 1500' 3000' 4500' 6000' SCALE: 1" = 3000' WO Num.: 35436</p>
---	---

Production Summary Report API: 30-025-49404 ANDERSON FEDERAL COM #506H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	3380	3576	102758	16	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	15446	16328	119990	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	42531	50438	93185	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	29629	46949	39007	20	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	39372	50590	47601	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	24792	31799	28093	19	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	35074	60207	38208	30	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	29163	65606	29299	30	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	22264	54290	27398	27	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	22116	51104	37049	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3482State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48998	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code 326484	Property Name ANDERSON FED COM	Well Number 554H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3671'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 3	2	22 S	32 E		180	NORTH	2254	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
N	26	21 S	32 E		1220	SOUTH	2178	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445918°
 Long - W 103.646883°
 NMSPCE - N 526636.7
 E 753094.8
 (NAD-83)

**FIRST TAKE POINT
100' FSL & 2178' FWL**
 Lat - N 32.428316°
 Long - W 103.646898°
 NMSPCE - N 520232.7
 E 753131.3
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427547°
 Long - W 103.646652°
 NMSPCE - N 519953.6
 E 753208.9
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk 08-06-21
 Signature Date
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUL 22, 2020
 DATE SURVEYED

[Signature]
 Signature & Seal of Professional Surveyor
 7977

Certificate of Survey by Gary L. Jansen 7977
 Basis of Survey

0' 1500' 3000' 4500' 6000' IN
 SCALE: 1" = 3000'
 WO Num.: 35436

Production Summary Report API: 30-025-48998 ANDERSON FEDERAL COM #554H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	1185	0	6490	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	2773	2052	15158	7	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	37702	40595	56448	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	26143	30677	31985	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	19399	31081	17650	29	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	8411	10503	8395	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	9467	9149	8136	9	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	15458	15000	12385	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	8828	6903	6037	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	7495	4700	1020	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	10268	9642	2412	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 398-6161 Fax: (575) 398-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-6178 Fax: (505) 354-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3482State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49002	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code 326484	Property Name ANDERSON FED COM	Well Number 602H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3671'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 3	2	22 S	32 E		180	NORTH	2287	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
N	26	21 S	32 E		1220	SOUTH	2178	WEST	LEA
Dedicated Acres 200	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445918°
 Long - W 103.646883°
 NMSPCE - N 526636.7
 E 753094.8
 (NAD-83)

FIRST TAKE POINT
100' FSL & 2178' FWL
 Lat - N 32.428316°
 Long - W 103.646898°
 NMSPCE - N 520232.7
 E 753131.3
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427547°
 Long - W 103.646543°
 NMSPCE - N 519954.0
 E 753242.5
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **08-06-21**
 Signature Date
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUL 22, 2020
 Date Surveyed
GARY L. JONES
 Signature & Seal of Professional Surveyor
7977
 Certificate Number
7977
 Basis of Survey

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35436

Production Summary Report API: 30-025-49002 ANDERSON FEDERAL COM #602H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	299	0	9154	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	1574	1728	23623	15	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	13646	25496	129019	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	10957	19171	66906	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	8476	21547	45905	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	8802	17110	48687	20	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	4831	7584	7906	9	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	12813	20011	45306	30	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	12149	22100	51088	31	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	7287	13416	30956	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	21	4	1	1	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87506
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48891	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name ANDERSON FED COM	Well Number 501H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3692'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 4	2	22 S	32 E		180	NORTH	644	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	26	21 S	32 E		2540	SOUTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240.00		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.449521°
 Long - W 103.652870°
 NMSPCE - N 527935.7
 E 751239.7
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 330' FWL
 Lat - N 32.428290°
 Long - W 103.652887°
 NMSPCE - N 520211.7
 E 751283.4
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427525°
 Long - W 103.651868°
 NMSPCE - N 519935.3
 E 751599.6
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **08-30-21**
 Signature Date

Cory Walk
 Printed Name

cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 22, 2023
 Date Surveyed

[Signature]
 Signature & Seal of Professional Surveyor

7977
 Certificate Number

7977
 Basis of Survey

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35351

Production Summary Report API: 30-025-48891 ANDERSON FEDERAL COM #501H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	7541	5623	77805	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	18742	17156	73795	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	8181	8410	13904	8	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	22591	15316	33696	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	15598	16852	21890	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	4958	4774	6835	9	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	2711	2576	5030	19	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	7951	6776	7596	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	4335	3367	6197	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	9357	7299	13566	30	0	0	0	0	0

EXHIBIT A

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482

State of New Mexico

Energy, Minerals and Natural Resources Department.

Form C-102

Revised August 4, 2011

**Submit one copy to appropriate
District Office**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT
As Drilled

API Number 30-025-49428	Pool Code 51683	Pool Name RED TANK;BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 505H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3685'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 4	2	22 S	32 E		180	NORTH	776	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No. L	Section 26	Township 21 S	Range 32 E	Lot Idn	Feet from the 2554	SOUTH/South line SOUTH	Feet from the 1231	East/West line WEST	County LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ON A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DEDICATED ACRES 240

BOTTOM HOLE LOCATION
 Lat - N 32.449571°
 Long - W 103.649950°
 NMSPCE - E 527959.6
 (NAD-83)

LAST TAKE POINT
2540' FSL & 1231' FWL
 Lat - N 32.449534°
 Long - W 103.649948°
 NMSPCE - E 527946.0
 E 752141.0
 (NAD-83)

FIRST TAKE POINT
102' FSL & 1158' FWL
 Lat - N 32.428306°
 Long - W 103.650204°
 NMSPCE - N 520222.8
 E 752111.3
 (NAD-83)

KICK OFF POINT
368' FNL & 1228' FWL
 Lat - N 32.427016°
 Long - W 103.649973°
 NMSPCE - N 519753.8
 E 752185.6
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427527°
 Long - W 103.651440°
 NMSPCE - N 519936.8
 E 751731.6
 (NAD-83)

COORDINATES (NAD 83):
 Top Left: N:528038.7, E:750909.1
 Top Right: N:528086.4, E:756187.5
 Middle Left: N:525392.0, E:750923.6
 Middle Right: N:525446.2, E:756202.9
 Bottom Left: N:522751.0, E:750938.7
 Bottom Right: N:522805.9, E:756218.4
 Far Left: N:520107.9, E:750954.0
 Far Right: N:520166.0, E:756234.5
 Bottom Left (near 2): N:517473.7, E:750979.2
 Bottom Right (near 2): N:517526.8, E:756250.9

SCALE: 1" = 3000'
 WO Num.: 35639

Production Summary Report API: 30-025-49428 ANDERSON FEDERAL COM #505H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	0	0	755	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	6760	4695	146494	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	27009	27905	133479	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	32886	38223	69196	26	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	31288	27845	38346	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	23429	29858	27122	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	16873	19573	18895	12	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	23600	25928	21824	20	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	23735	43017	20213	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	17443	33162	16030	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	19742	46036	27013	30	0	0	0	0	0

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6181 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 746-1289 Fax: (575) 746-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6179 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3482State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised August 4, 2011
Submit one copy to appropriate
District OfficeOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number 30-025-48995	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 551H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3692'

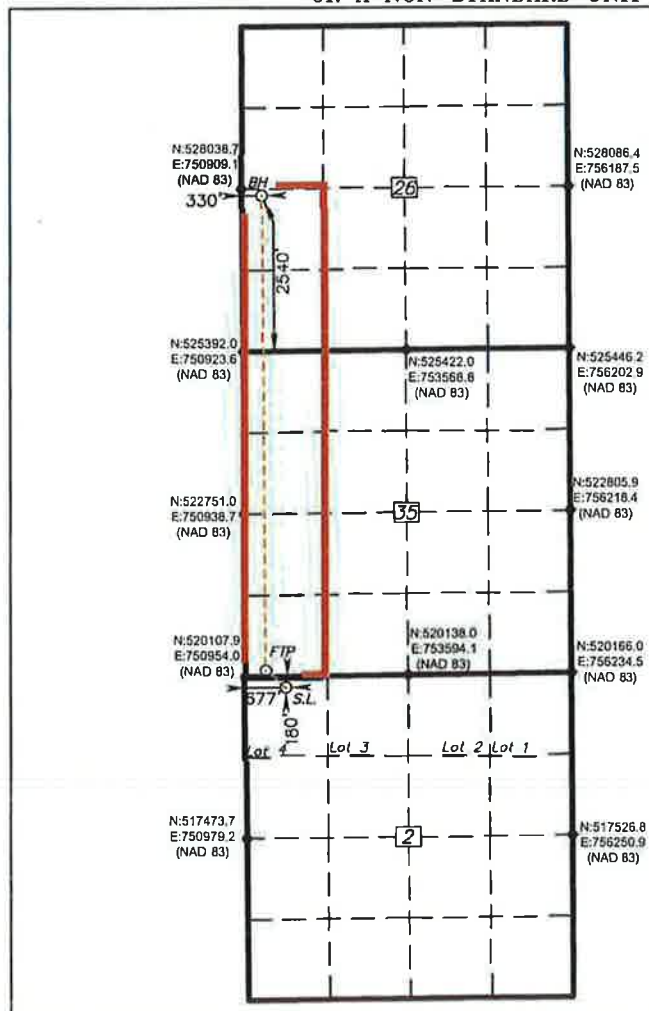
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 4	2	22 S	32 E		180	NORTH	677	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	26	21 S	32 E		2540	SOUTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240.00		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Brian Wood 9-9-20
Signature Date

Brian Wood
Printed Name

brian@permitswest.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

[Signature]
Date Surveyed

[Signature]
Signature & Seal of Professional Surveyor

[Signature]
Certificate No. 7977

[Signature]
Basin Surveyor

0' 1500' 3000' 4500' 6000'
SCALE: 1" = 3000'

WO Num.: 35115

Production Summary Report											
API: 30-025-48995											
ANDERSON FEDERAL COM #551H											
Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	0	0	665	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	25765	18706	55635	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	28448	29541	46295	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	26727	31894	32452	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	11531	10045	10608	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	16628	21176	15580	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	10516	11845	9164	10	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	12090	10437	9090	21	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	12363	13266	7982	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	8714	10384	9128	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	9017	13608	13823	30	0	0	0	0	0

EXHIBIT A**DISTRICT I**1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720**DISTRICT II**811 S. First St., Artesia, NM 88210
Phone (505) 745-1253 Fax: (505) 745-0720**DISTRICT III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170**DISTRICT IV**1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised August 4, 2011Submit one copy to appropriate
District Office**OIL CONSERVATION DIVISION**
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**WELL LOCATION AND ACREAGE DEDICATION PLAT**☐ AMENDED REPORT
As Drilled

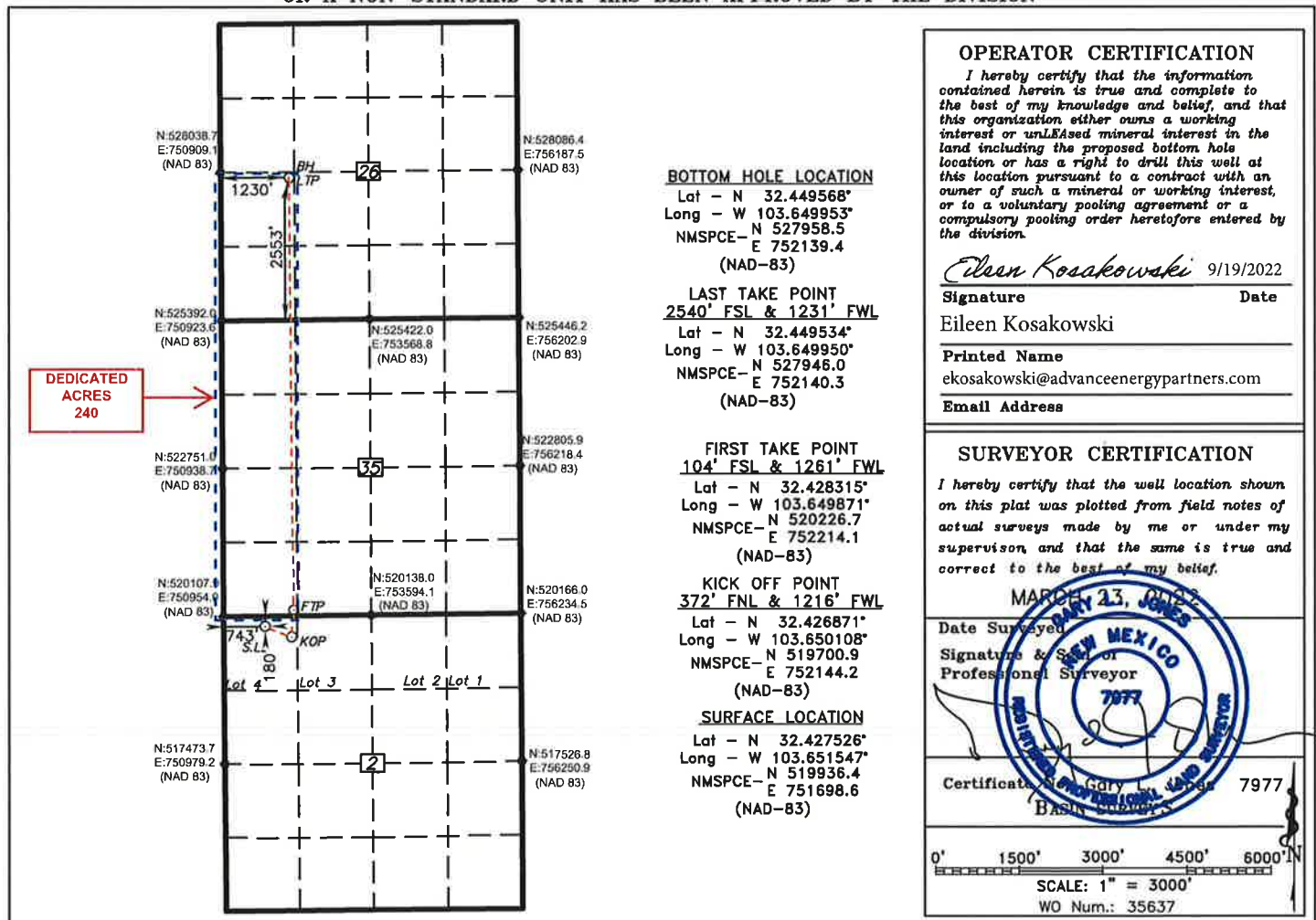
API Number 30-025-48996	Pool Code 51683	Pool Name RED TANK;BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 552H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3690'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 4	2	22 S	32 E		180	NORTH	743	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	26	21 S	32 E		2553	SOUTH	1230	WEST	LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Production Summary Report API: 30-025-48996 ANDERSON FEDERAL COM #552H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	75	0	685	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	25801	17823	80826	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	34159	36527	69537	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	28852	35678	45060	27	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	22727	18432	27174	29	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	14556	19824	18891	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	12982	15708	14088	10	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	14202	16841	15765	20	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	11514	14220	11236	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	9808	12457	11803	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	11905	14675	17297	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48997	Pool Code 51683	Pool Name Red Tank; Bone Spring
Property Code	Property Name ANDERSON FED COM	Well Number 553H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3672'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 3	2	22 S	32 E		180	NORTH	2188	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	26	21 S	32 E		2540	SOUTH	1254	WEST	LEA
Dedicated Acres 240	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BOTTOM HOLE LOCATION
 Lat - N 32.449534°
 Long - W 103.649874°
 NMSPCE - N 527946.2
 E 752163.6
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 1254' FWL
 Lat - N 32.428303°
 Long - W 103.649893°
 NMSPCE - N 520222.2
 E 752207.3
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427548°
 Long - W 103.646864°
 NMSPCE - N 519952.8
 E 753143.5
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **08-26-21**
 Signature Date

Cory Walk
 Printed Name

cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 22, 2028
 Date Surveyed

NEW MEXICO
 Professional Surveyor
 7977

Certification of **Cory L. Jones** 7977
 Basis: **Survey**

0' 1500' 3000' 4500' 6000' IN
 SCALE: 1" = 3000'
 WO Num.: 35436

Production Summary Report API: 30-025-48997 ANDERSON FEDERAL COM #553H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	110	0	3613	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	2551	2156	28182	8	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	15650	16634	94790	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	4153	4343	19802	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	13014	20238	41237	23	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	8099	8437	27024	20	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	624	668	3752	7	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	6564	4758	19844	21	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	6129	4726	14676	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	5126	3941	13521	23	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	6873	4801	23590	30	0	0	0	0	0

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1263 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised August 4, 2011Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49001	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name ANDERSON FED COM	Well Number 601H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3691'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 4	2	22 S	32 E		180	NORTH	710	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	26	21 S	32 E		2540	SOUTH	330	WEST	LEA
Dedicated Acres 240.00	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.449521°
 Long - W 103.652870°
 NMSPCE - N 527935.7
 E 751239.7
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 330' FWL
 Lat - N 32.428290°
 Long - W 103.652887°
 NMSPCE - N 520211.7
 E 751283.4
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427526°
 Long - W 103.651654°
 NMSPCE - N 519936.0
 E 751665.6
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **08-30-21**
 Signature Date
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 22, 2020
 Date Surveyed
NEW MEXICO
 Signature & Seal of Professional Surveyor
7977
 Certificate No. **7977**
 BASIN NUMBER

0' 1500' 3000' 4500' 6000'
 SCALE: 1" = 3000'
 WO Num.: 35351

Production Summary Report											
API: 30-025-49001											
ANDERSON FEDERAL COM #601H											
Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	0	0	996	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	6337	7340	100630	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	11220	18213	116269	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	9558	17603	68520	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	3261	4564	21167	22	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	12200	24170	70543	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	8325	14502	45389	18	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	11189	20890	69485	30	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	11320	24700	62200	31	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	8194	18876	56530	27	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	5875	11103	46538	18	0	0	0	0	0

DISTRICT I

1626 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-8178 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-0170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49482	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 701H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3692'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 4	2	22 S	32 E		180	NORTH	611	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	26	21 S	32 E		2540	SOUTH	330	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
240		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.449521°
 Long - W 103.652870°
 NMSPCE - N 527935.7
 E 751239.7
 (NAD-83)

FIRST TAKE POINT
100' FSL & 330' FWL
 Lat - N 32.428290°
 Long - W 103.652887°
 NMSPCE - N 520211.7
 E 751283.4
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427524°
 Long - W 103.651975°
 NMSPCE - N 519934.8
 E 751566.6
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **10-19-21**
 Signature Date

Cory Walk
 Printed Name

cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APR 26 2022
NEW MEXICO
7977
Professional Surveyor

Date Surveyed
 Signature & Seal of Professional Surveyor

Certificate of Completion 7977
 BASIS

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35351

Production Summary Report API: 30-025-49482 ANDERSON FEDERAL COM #701H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	0	0	952	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	1752	3082	147337	25	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	16021	26820	118825	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	41546	37436	70521	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	42725	26076	48600	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	22918	22928	21955	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	14183	12582	11874	9	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	39082	42638	37673	29	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	36176	60576	30808	30	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	26813	49877	25135	28	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	24531	46530	25527	29	0	0	0	0	0

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6101 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1203 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 384-8176 Fax: (505) 534-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
11/06/2020
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-48005	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 504H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3658'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 1	2	22 S	32 E		630	NORTH	958	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400.00		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Lat - N 32.445942°
Long - W 103.637900°
NMSPCE- N 526663.2
E 755865.8
(NAD-83)

FIRST TAKE POINT
100' FSL & 330' FEL
Lat - N 32.428348°
Long - W 103.637912°
NMSPCE- N 520262.5
E 755903.9
(NAD-83)

SURFACE LOCATION
Lat - N 32.426334°
Long - W 103.639947°
NMSPCE- N 519525.8
E 755280.7
(NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brian Wood **8-23-20**
Signature Date
Brian Wood
Printed Name
brian@permitswest.com
Email Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 22, 2020
Date Surveyed
GARY L. JONES
Signature & Seal of Professional Surveyor
7977
Certificate No. **7977**
Basic Surveyor

0' 1500' 3000' 4500' 6000'
SCALE: 1" = 3000'
WO Num.: 35112

Production Summary Report API: 30-025-48005 ANDERSON FEDERAL COM #504H Printed On: Monday, May 22 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51683] RED TANK;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Apr	16143	18806	90834	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	May	33118	36842	100322	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jun	31964	35401	79582	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jul	29552	33981	64609	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Aug	23973	29022	48893	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Sep	20539	27207	40730	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Oct	18074	23224	34605	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Nov	7494	9154	14581	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Dec	7121	7821	13946	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jan	17307	19242	31342	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Feb	11733	13273	19883	28	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	May	7	62	19080	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	614	188	75652	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	722	526	51152	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	162	2519	17738	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	914	120	22282	23	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	929	9147	16164	20	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	76	369	2353	7	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	131	192	2672	4	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	530	998	13896	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	2	449	8345	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	906	901	34651	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 334-6178 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49405	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 507H
GRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3662'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 2	2	22 S	32 E		180	NORTH	2248	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	1254	EAST	LEA
Dedicated Acres 400	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445935°
 Long - W 103.640895°
 NMSPCE - N 526654.7
 E 754941.8
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 1254' FEL
 Lat - N 32.428338°
 Long - W 103.640907°
 NMSPCE - N 520252.7
 E 754979.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427557°
 Long - W 103.644128°
 NMSPCE - N 519962.1
 E 753987.7
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk 11-22-21
 Signature Date
 Printed Name
 cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 11, 2021
 Date Surveyed
 Signature & Seal of Professional Surveyor
 Gary L. Jones
 Certificate No. 7977
 Basis: 7977

0' 1500' 3000' 4500' 6000'
 SCALE: 1" = 3000'
 WO Num.: 35276

Production Summary Report API: 30-025-49405 ANDERSON FEDERAL COM #507H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[51683] RED TANK;BONE SPRING	May	1	257	20259	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	637	10279	100161	25	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	9178	16035	137701	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	9375	15200	50998	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	16300	21221	30207	17	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	35906	38477	64807	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	30629	40165	45107	23	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	26538	35716	35244	20	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	8178	15119	11644	15	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	693	2357	16168	21	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	1285	3415	48510	30	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6101 Fax: (575) 393-0720

DISTRICT II

611 S. First St., Artesia, NM 88210
Phone (505) 746-1283 Fax: (505) 746-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-0178 Fax: (505) 334-0170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3488State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District OfficeOCD - HOBBS
11/06/2020
RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-	30-025-48007	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM		Well Number 558H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC		Elevation 3657'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 1	2	22 S	32 E		630	NORTH	925	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	330	EAST	LEA
Dedicated Acres 400.00	Joint or Infill	Consolidation Code C	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445942°
 Long - W 103.637900°
 NMSPCE - N 526663.2
 E 755865.8
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 330' FEL
 Lat - N 32.428348°
 Long - W 103.637912°
 NMSPCE - N 520262.5
 E 755903.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.426335°
 Long - W 103.639840°
 NMSPCE - N 529526.1
 E 755313.7
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brian Wood **8-26-20**
 Signature Date
Brian Wood
 Printed Name
brian@permitswest.com
 Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JULY 22, 2020
 Date Surveyed
NEW MEXICO
 Signature & Seal of Professional Surveyor
7977
 Certificate No. **7977**
 Basis **7977**

0' 1500' 3000' 4500' 6000'
 SCALE: 1" = 3000'
 WO Num.: 35112

Production Summary Report API: 30-025-48007 ANDERSON FEDERAL COM #558H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51683] RED TANK;BONE SPRING	Mar	6283	7372	26796	7	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Apr	49433	56099	85192	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	May	42743	54305	49010	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jun	29432	41838	33072	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jul	21164	31779	22524	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Aug	16627	27672	17263	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Sep	14151	25883	14539	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Oct	13133	26071	13068	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Nov	5478	10540	5672	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Dec	4885	8278	6875	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jan	9640	21724	12434	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Feb	6141	15645	7972	28	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	May	0	0	7350	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	54	18	15624	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	8	90	6217	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	293	377	5423	8	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	711	421	18736	23	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	1840	5580	16613	20	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	797	2176	3639	7	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	1616	3827	7468	18	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	2960	5194	8653	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	1662	2529	8508	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	3288	27	20246	29	0	0	0	0	0

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3400 Fax: (505) 476-3402

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT

API Number 30-025-48077	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 326484	Property Name ANDERSON FED COM	Well Number 604H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3658'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 1	2	22 S	32 E		630	NORTH	991	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	1020	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400.00		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445937°
 Long - W 103.640137°
 NMSPCE - N 526656.9
 E 755175.8
 (NAD-83)

FIRST TAKE POINT
100' FSL & 1020' FEL
 Lat - N 32.428341°
 Long - W 103.640148°
 NMSPCE - N 520255.3
 E 755213.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.426334°
 Long - W 103.640054°
 NMSPCE - N 519525.6
 E 755247.7
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral working interest, or to a voluntary pooling agreement or a completion pooling order heretofore entered by the division.

Brian Wood **8-28-20**

Signature _____ Date _____

Printed Name **Brian Wood**

Email Address **brian@permitswest.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GARY L. JONES
NEW MEXICO
Professional Surveyor
7977

Date Surveyed _____

Signature & Seal of Professional Surveyor _____

Certificate Number **7977**

Base Survey _____

Scale: 1" = 3000'

WO Num.: 35112

Production Summary Report API: 30-025-48077 ANDERSON FEDERAL COM #604H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51683] RED TANK;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Apr	13693	29423	132265	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	May	17593	35886	115868	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jun	17075	35291	95302	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jul	15341	32400	77294	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Aug	12410	26931	142191	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Sep	10108	22313	46905	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Oct	6872	15962	31598	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Nov	4374	9686	21022	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Dec	3871	7920	16165	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jan	9708	20813	41452	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Feb	7104	15082	28875	28	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Mar	6363	13989	30408	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	May	294	161	37698	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	1306	2488	115699	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	1347	6133	65167	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	887	737	25406	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	539	1	11250	28	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	405	530	7745	27	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	2264	4653	22069	15	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	182	441	1278	1	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	1183	2350	9073	8	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	4507	17733	28666	28	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	3783	15158	32769	23	0	0	0	0	0

DISTRICT I
1426 N. French Dr., Hobbs, NM 88240
Phone (505) 398-8181 Fax: (505) 398-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3400 Fax: (505) 478-3402

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-46532		Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 325949	Property Name ANDERSON FED COM		Well Number 704H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC		Elevation 3658'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 1	2	22 S	32 E		630	NORTH	1024	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1300	SOUTH	1030	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

N:528038.7
E:750909.1
(NAD 83)

N:528086.4
E:756187.5
(NAD 83)

N:525392.0
E:750923.0
(NAD 83)

N:525422.0
E:753568.8
(NAD 83)

N:525446.2
E:756202.9
(NAD 83)

N:522751.0
E:750938.7
(NAD 83)

N:522805.9
E:756218.4
(NAD 83)

N:520107.8
E:750954.0
(NAD 83)

N:520138.0
E:753594.1
(NAD 83)

N:520166.0
E:756234.5
(NAD 83)

N:517473.7
E:750979.2
(NAD 83)

N:517526.8
E:756250.9
(NAD 83)

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.446156°
 Long - W 103.640168°
 NMSPCE- N 526736.5
 E 755165.8
 (NAD-83)

LAST TAKE POINT
 1194' FSL & 1025' FEL
 Lat - N 32.445865°
 Long - W 103.640157°
 NMSPCE- N 526630.7
 E 755169.9
 (NAD-83)

FIRST TAKE POINT
 27' FSL & 1016' FEL
 Lat - N 32.428140°
 Long - W 103.640137°
 NMSPCE- N 520182.4
 E 755217.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.426334°
 Long - W 103.640161°
 NMSPCE- N 519525.3
 E 755214.8
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Debbie Moughon
 Printed Name
 dmoughon@advanceenergypartner
 S. CAR Address _____

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 13 2021
 Date Surveyed _____
 Signature & Seal of Professional Surveyor
 7977
 Certificate Number 7977
 Basis _____

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35283

Production Summary Report API: 30-025-46532 ANDERSON FEDERAL COM #704H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[51683] RED TANK;BONE SPRING	Mar	12781	15509	31618	8	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Apr	67758	73195	91893	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	May	53306	59118	49285	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jun	41697	49111	35362	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Jul	32501	40062	25462	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Aug	25087	34459	19754	31	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Sep	21233	32909	16665	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Oct	18731	31785	14672	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Nov	7707	12911	6389	30	0	0	0	0	0
2021	[51683] RED TANK;BONE SPRING	Dec	8106	10896	7799	30	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jan	19531	27407	15179	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Feb	12588	19928	9534	28	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	May	19	61	18974	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jun	1128	687	53446	24	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Jul	1166	2824	24292	31	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Aug	744	1457	9394	8	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Sep	2489	324	19095	23	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Oct	3948	6368	17935	21	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Nov	749	1442	3458	7	0	0	0	0	0
2022	[51683] RED TANK;BONE SPRING	Dec	1480	2761	5418	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Jan	3768	4046	8186	24	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Feb	824	1425	4724	22	0	0	0	0	0
2023	[51683] RED TANK;BONE SPRING	Mar	671	4	4158	30	0	0	0	0	0

DISTRICT I
1626 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II
611 S. First St., Artesia, NM 88210
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49484	Pool Code 98033	Pool Name WC-025 G-10 S2133280; Wolfcamp
Property Code	Property Name ANDERSON FED COM	Well Number 705H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3657'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 1	2	22 S	32 E		630	NORTH	1090	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
P	26	21 S	32 E		1220	SOUTH	330	EAST	LEA
Dedicated Acres 200.00	Joint or Infill	Consolidation Code C	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445942°
 Long - W 103.637900°
 NMSPCE - N 526663.2
 E 755865.8
 (NAD-83)

FIRST TAKE POINT
100' FSL & 330' FEL
 Lat - N 32.428348°
 Long - W 103.637912°
 NMSPCE - N 520262.5
 E 755903.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.426333°
 Long - W 103.640376°
 NMSPCE - N 519524.4
 E 7555148.4
 (NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **10-19-21**
 Signature Date

Printed Name **Cory Walk**

Email Address **cory@permitswest.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 1 2021

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate of Accuracy 7977

Basic Survey

Scale: 1" = 3000'

WO Num.: 35275

Production Summary Report API: 30-025-49484 ANDERSON FEDERAL COM #705H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	30	233	8084	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	6517	9974	121324	19	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	13065	106049	149029	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	16827	47541	107614	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	13031	8025	73684	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	10137	34067	55914	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	4774	13904	19259	15	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	3014	8550	9255	14	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	11485	33921	42338	22	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	2480	6645	11441	27	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	10034	35216	66344	24	0	0	0	0	0

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (505) 393-8161 Fax: (505) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-49483	Pool Code 98033	Pool Name WC-025 G-10 S2133280; Wolfcamp
Property Code 326484	Property Name ANDERSON FED COM	Well Number 703H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3662'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 2	2	22 S	32 E		180	NORTH	2248	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
0	26	21 S	32 E		1220	SOUTH	1650	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200.00		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445932°
 Long - W 103.642179°
 NMSPCE - N 526651.0
 E 754545.9
 (NAD-83)

FIRST TAKE POINT
100' FSL & 1650' FEL
 Lat - N 32.428333°
 Long - W 103.642190°
 NMSPCE - N 520248.5
 E 754583.9
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427557°
 Long - W 103.644128°
 NMSPCE - N 519962.1
 E 753987.7
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: Cory Walk Date: 3-4-21
 Printed Name: Cory Walk
 Email Address: cory@permitswest.com

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 18 2021
 Date Surveyed: 3-4-21
 Signature & Seal of Professional Surveyor: [Signature]
 Certificate No. 7977
 Baseline Number: 7977

0' 1500' 3000' 4500' 6000'
 SCALE: 1" = 3000'
 WO Num.: 35276

Production Summary Report API: 30-025-49483 ANDERSON FEDERAL COM #703H Printed On: Tuesday, May 23 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	222	2978	18927	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	6007	50596	82357	22	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	15544	30095	97801	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	20761	42786	85028	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	16888	34874	63315	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	5501	13104	23148	29	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	6032	13348	23951	14	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	16471	32369	51895	29	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	16296	47631	47871	30	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	14683	56504	45057	27	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	8077	35815	37356	21	0	0	0	0	0

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (505) 748-1289 Fax: (505) 748-0720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6175 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-102
Revised August 4, 2011Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505**SEE AMENDED C-102
BELOW**☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 30-025-49658	Pool Code 98033	Pool Name WC-025 G-10 S2133280; Wolfcamp
Property Code 326484	Property Name ANDERSON FED COM	Well Number 702H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA, LLC	Elevation 3667'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
LOT 3	2	22 S	32 E		180	NORTH	2287	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
N	26	21 S	32 E		1220	SOUTH	2310	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200.00		C	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.445920°
 Long - W 103.646455°
 NMSPCE- N 526638.2
 E 753226.8
 (NAD-83)

FIRST TAKE POINT
 100' FSL & 2310' FWL
 Lat - N 32.428317°
 Long - W 103.646470°
 NMSPCE- N 520234.2
 E 753263.3
 (NAD-83)

SURFACE LOCATION
 Lat - N 32.427547°
 Long - W 103.646543°
 NMSPCE- N 519954.0
 E 753242.5
 (NAD-83)

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk **3-4-21**
 Signature Date
Cory Walk
 Printed Name
cory@permitswest.com
 Email Address

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JUL 12 2021
 Date Surveyed
NEW MEXICO
 Signature & Seal of Professional Surveyor
7977
 Certificate of Survey
 BASIN SURVEYS

0' 1500' 3000' 4500' 6000' N
 SCALE: 1" = 3000'
 WO Num.: 35114

Production Summary Report API: 30-025-49658 ANDERSON FEDERAL COM #702H Printed On: Monday, May 22 2023											
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	May	32	0	2739	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jun	8453	13052	75328	16	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jul	17531	36510	100566	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Aug	22464	50067	77576	31	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Sep	10553	33885	35527	21	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Oct	10535	21616	33459	21	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Nov	9392	14924	25950	18	0	0	0	0	0
2022	[98033] WC-025 G-10 S2133280;WOLFCAMP	Dec	4267	6366	11900	7	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Jan	17358	33207	38965	30	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Feb	13377	28021	36679	27	0	0	0	0	0
2023	[98033] WC-025 G-10 S2133280;WOLFCAMP	Mar	13809	28462	52517	30	0	0	0	0	0



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

APR 14 2021

In Reply Refer To:

NMNM143004
3105.2 (NM920)

Reference:

Communitization Agreement
Anderson Federal Com 504H
Anderson Federal Com 558H
Anderson Federal Com 604H
Anderson Federal Com 704H

Section 35: E2
Section 26: S/2SE/4
T. 21 S., R. 32 E., N.M.P.M.
Lea County, NM

Advance Energy Partners Hat
Mesa, LLC
11490 Westheimer Rd., Suite
950
Houston, Texas 77077

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143004 involving 80 acres of Federal land in lease NMNM 126968, 160 acres of Federal land in lease NMNM 120905, 160 acres of fee land, Lea County, New Mexico, which comprise a 400 acres well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the E2 of Section 35 and the S/2SE/4 of Section 26, T. 21 S., R. 32 E., N.M.P.M., Lea County, NM, and is effective September 15, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

EXHIBIT

4

2

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,



Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the E2 of Section 35 and the S/2SE/4 of Section 26, T. 21 S., R. 32 E., N.M.P.M., NMPPM, as to all producible hydrocarbons from the Bone Spring formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met. Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

APR 14 2021



Sheila Mallory
Deputy State Director
Division of Minerals

Effective: September 15, 2020

Contract No.: Com. Agr. NMNM143004

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 21st day of December, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E/2 Section 35 and S/2SE/4 of Section 26 of Township 21 South, Range 32 East, Lea County, New Mexico.

Containing 400 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Advance Energy Partners Hat Mesa, LLC, 11490 Westheimer Rd., Suite 950, Houston, Texas 77077. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

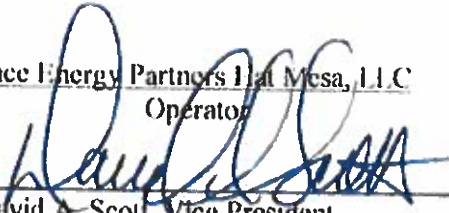
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 15, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

12-21-2020
Date

Advance Energy Partners I Ltd Mesa, LLC
Operator
By: 
David A. Scott, Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

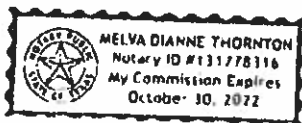
COUNTY OF HARRIS

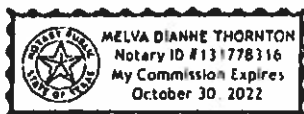
On this 21st day of December, 2020, before me, a Notary Public for the State of _____, personally appeared David A. Scott, known to me to be the Vice President of Advance Energy Partners Hal Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/30/2022
My Commission Expires

Melva Thornton
Notary Public





SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**COMMUNITIZATION AGREEMENT:** _____

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections I and IV.

NAME:  (signature of officer)

Printed: David A. Scott

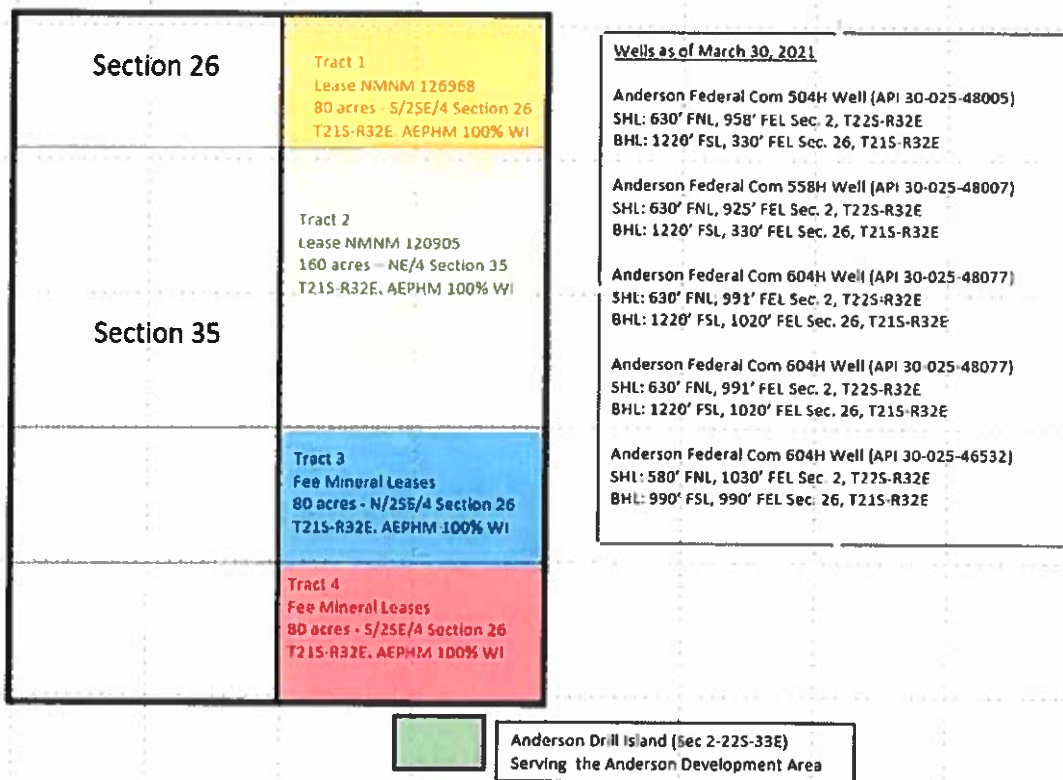
TITLE: Vice President

Phone number: 832-~~257~~⁶⁷²-4606, email: dscott@advanceenergypartners.com

EXHIBIT "A"

Plat of communitized area covering **400.00** acres in the S/2SE/4 of Section 26 and the E/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Bone Spring Formation.



Revised Plat to Communization Agreement - 3-30-2

EXHIBIT "A"

Plat of communitized area covering 400.00 acres in the S/2SE/4 of Section 26 and the E/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Bone Spring Formation.

Anderson Federal Com 504H Well
API 30-025-48005

Section 26

Tract 1
Lease NMNM 126968
80 acres - S/2SE/4 Section 26
T21S-R32E, AEPHM 100% WI

Section 35

Tract 2
Lease NMNM 120905
160 acres - NE/4 Section 35
T21S-R32E, AEPHM 100% WI

Tract 3
Fee Mineral Leases
80 acres - N/2SE/4 Section 26
T21S-R32E, AEPHM 100% WI

Tract 4
Fee Mineral Leases
80 acres - S/2SE/4 Section 26
T21S-R32E, AEPHM 100% WI

Anderson Drill Island (Sec 2-22S-33E)
Serving the Anderson Development Area

EXHIBIT "B"

To Communitization Agreement Dated December 21, 2020 embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Advance Energy Partners Hat Mesa, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 126968	Federal Lease Number
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 26: S/2SE/4
Number of Acres: 80	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: None	

Tract No. 2

Lease Serial Number: NMNM 120905	Federal Lease Number 0301209050
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 35: NE/4
Number of Gross Acres: 160	
Number of Net Acres: 160	
Current Lessee of Record: Advance Energy Partners, LLC	
Name of Working Interest Owners: Advance Energy Partners, LLC	
ORRI Owners: Ahuja Children 2012 Long Term Trust United Assets Ltd	

Tract No. 3

Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: N/2 SE/4, below the depths of
10,815'

- 1) Lessor: Bennie Arlen Anderson, SSP
Lessee: Advance Energy Partners, I.L.C
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 80
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None
- 2) Lessor: Lillian Annic Graham, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 6, 2018
Recorded: Book 2133, Page 900
Number of Gross Acres: 80
Number of Net Acres: 26.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None
- 3) Lessor: Mary Lou Ann Stearns, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 208
Number of Gross Acres: 80
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None
- 4) Lessor: Dean Kenneth Kinsolving, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 80
Number of Net Acres: 13.3333

Authority for Pooling: Lease Provision provides for Pooling
 Lease Owner: Advance Energy Partners, LLC
 Name of Working Interest Owners: Advance Energy Partners, LLC
 ORRI Owners: None

5) Lessor: Gisele Renee Newton, SSP
 Lessee: Advance Energy Partners, LLC
 Lease Date: April 10, 2018
 Recorded: Book 2135, Page 728
 Number of Gross Acres: 80
 Number of Net Acres: 6.6667
 Authority for Pooling: Lease Provision provides for Pooling
 Lease Owner: Advance Energy Partners, LLC
 Name of Working Interest Owners: Advance Energy Partners, LLC
 ORRI Owners: None

6) Lessor: Milton R. Parrott, Personal Representative of the Estate of Brenda Doyle
 Anderson
 Lessee: Advance Energy Partners, LLC
 Lease Date: May 21, 2018
 Recorded: Book 2136, Page 463
 Number of Gross Acres: 80
 Number of Net Acres: 6.6667
 Authority for Pooling: Lease Provision provides for Pooling
 Lease Owner: Advance Energy Partners, LLC
 Name of Working Interest Owners: Advance Energy Partners, LLC
 ORRI Owners: None

7) Lessor: Beverly Etta Irene Ruzicka
 Lessee: Advance Energy Partners, LLC
 Lease Date: June 27, 2018
 Recorded: Book 2137, Page 314
 Number of Gross Acres: 80
 Number of Net Acres: 6.6667
 Authority for Pooling: Lease Provision provides for Pooling
 Lease Owner: Advance Energy Partners, LLC
 Name of Working Interest Owners: Advance Energy Partners, LLC
 ORRI Owners: None

Tract No. 4

Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: N/2 SE/4, below the depths of
10,024'

- 1) Lessor: Dean K. Kinsolving
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 380
Number of Gross Acres: 80
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

- 2) Lessor: Lillian A. Graham, SSP
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 382
Number of Gross Acres: 80
Number of Net Acres: 26.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

- 3) Lessor: Mary Lou Ann Stearns
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 381
Number of Gross Acres: 80
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

- 4) Lessor: Gisele Newton
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 378
Number of Gross Acres: 80
Number of Net Acres: 6.667
Authority for Pooling: Lease Provision provides for Pooling

Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

5) Lessor: Bennie A. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 20, 2017
Recorded: Book 2126, Page 379
Number of Gross Acres: 80
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

6) Lessor: Estate of Brenda D. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: April 2, 2018
Recorded: Book 2134, Page 483
Number of Gross Acres: 80
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

7) Lessor: Beverly Ruzicka
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2128, Page 129
Number of Gross Acres: 80
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	20.000%
2	160.00	40.000%
3	80.00	20.000%
4	80.00	20.000%
Total	400.00	100.000%

N-BLR-CON-241

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E/2W/2 Section 35 and SE/4SW/4 of Section 26 of Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **200** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Advance Energy Partners Hat Mesa, LLC, 11490 Westheimer Rd., Suite 950, Houston, Texas 77077. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

10/28/21
Date

Advance Energy Partners Flat Mesa, LLC
Operator
By: David A. Scott
David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

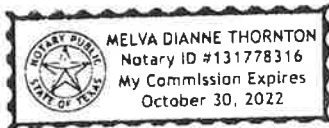
COUNTY OF HARRIS

On this 28th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/30/2022
My Commission Expires

Melva Thornton
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/28/21

Date

By:

David A. Scott

Title: David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS

)

) ss.

COUNTY OF HARRIS

)

On this 28th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

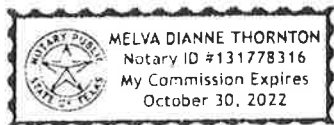
(SEAL)

10/30/2022

My Commission Expires

Melva Dianne Thornton

Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME:  (signature of officer)

Printed: David A. Scott

TITLE: Executive Vice President

Phone number: 832-672-4606, email: dscott@advanceenergypartners.com

EXHIBIT "A"

Plat of communitized area covering **200.00** acres in the SE/4SW/4 of Section 26 and the E/2W/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Bone Spring Formation.

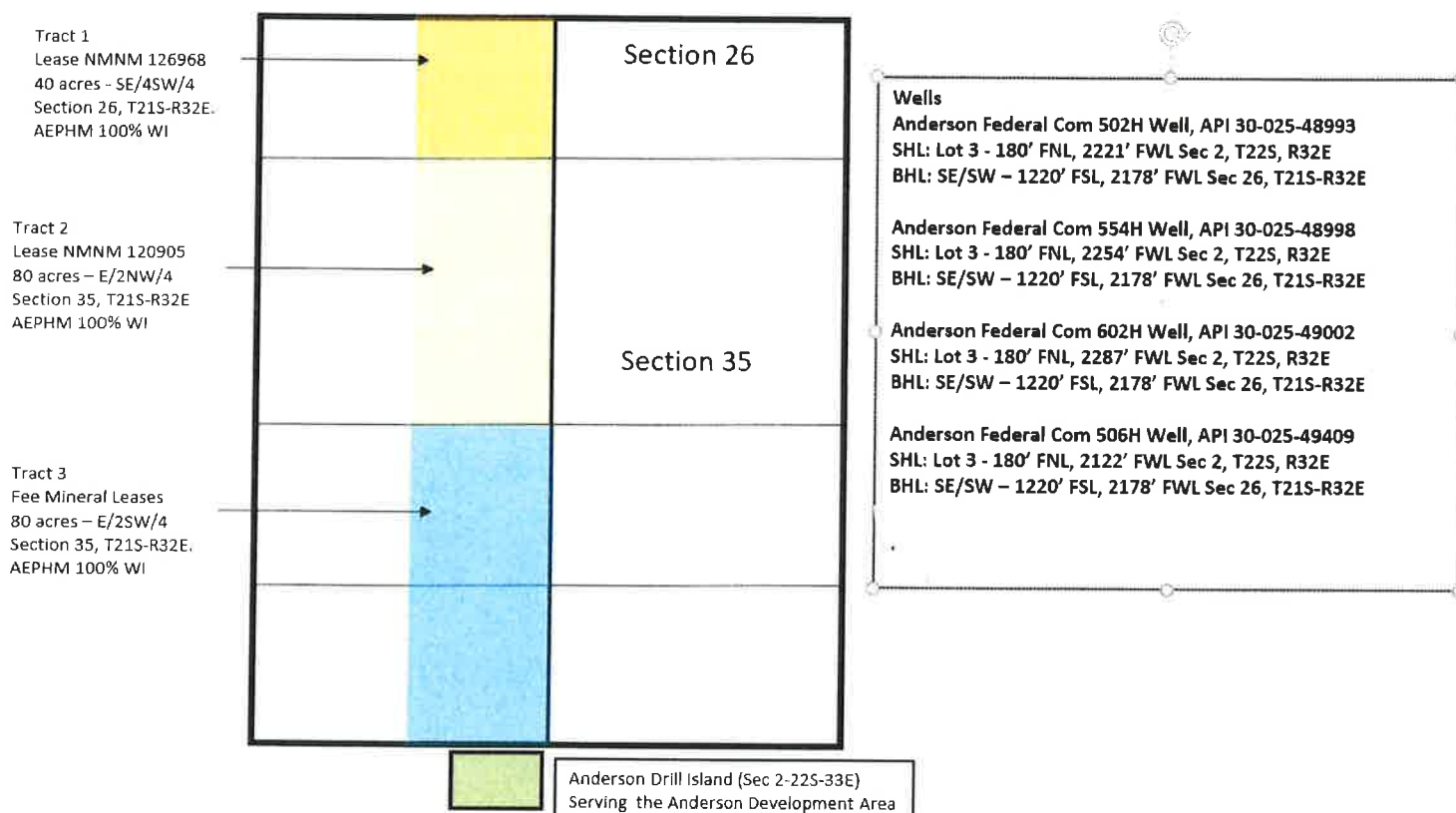


EXHIBIT "B"

To Communitization Agreement Dated October 1, 2021 embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Advance Energy Partners Hat Mesa, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 126968	Federal Lease Number
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 26: SE/4SW/4
Number of Gross Acres: 80	
Number of Net Acres: 80	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Advance Royalties, LP	

Tract No. 2

Lease Serial Number: NMNM 120905	Federal Lease Number 0301209050
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 35: E/2NW/4
Number of Gross Acres: 80	
Number of Net Acres: 80	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Ahuja Children 2012 Long Term Trust United Assets Ltd	

Tract No. 3

A. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: NE/4 SW/4, below the depths of
10,815', containing 40 acres. (File BLR-036)

1) Lessor: Bennie Arlen Anderson, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

2) Lessor: Lillian Annie Graham, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 6, 2018
Recorded: Book 2133, Page 900
Number of Gross Acres: 40
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 208
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

4) Lessor: Dean Kenneth Kinsolving, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 209
Number of Gross Acres: 40
Number of Net Acres: 6.6667

Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

5) Lessor: Gisele Renee Newton, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2135, Page 728
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

6) Lessor: Milton R. Parrott, Personal Representative of the Estate of Brenda Doyle
Anderson
Lessee: Advance Energy Partners, LLC
Lease Date: May 21, 2018
Recorded: Book 2136, Page 463
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

7) Lessor: Beverly Etta Irene Ruzicka
Lessee: Advance Energy Partners, LLC
Lease Date: June 27, 2018
Recorded: Book 2137, Page 314
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

B. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: SE/4SW/4, below the depths of
10,024', containing 40 acres. (File BLR-064)

1) Lessor: Dean K. Kinsolving
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 380
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

2) Lessor: Lillian A. Graham, SSP
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 382
Number of Gross Acres: 40
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 381
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

4) Lessor: Gisele Newton
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 378
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC

Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

5) Lessor: Bennie A. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 379
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

6) Lessor: Estate of Brenda D. Anderson
Lessee: Jetstream New Mexico, LLC
Lease Date: April 2, 2018
Recorded: Book 2134, Page 483
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

7) Lessor: Beverly Ruzicka
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2128, Page 129
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

C. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: SE/4 SW/4, from the surface to the depth of 10,024', and NE/4SW/4, from the surface to the depth of 10,815'.
(File BLR-067)

1) Lessor: Bennie Arlen Anderson
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 912

Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

2) Lessor: Lillian Annie Graham
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1736, Page 696
Number of Gross Acres: 80
Number of Net Acres: 26.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

3) Lessor: Dean K. Kinsolving
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1736, Page 698
Number of Gross Acres: 80
Number of Net Acres: 26.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

4) Lessor: Brenda Doyle Anderson
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 56
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

5) Lessor: Beverly Etta Irene Ruzicka
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 908
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

6) Lessor: Gisele Rene Newton
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 910
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	20.000%
2	80.00	40.000%
3	80.00	40.000%
Total	200.00	100.000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2W/2 Section 35 and W/2SW/4 of Section 26 of Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **240** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Advance Energy Partners Hat Mesa, LLC, 11490 Westheimer Rd., Suite 950, Houston, Texas 77077. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying

quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

10/28/21
Date

Advance Energy Partners Flat Mesa, LLC
Operator
By: [Signature]
David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

COUNTY OF HARRIS

On this 28th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/30/2022
My Commission Expires

Melva Thornton
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/28/21
Date

By: 

Title: David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

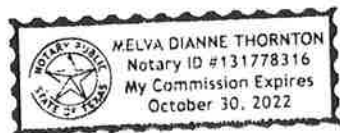
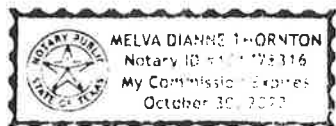
COUNTY OF HARRIS)

On this 28th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/30/2022
My Commission Expires

Melva Thornton
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME:  (signature of officer)

Printed: David A. Scott

TITLE: Executive Vice President

Phone number: 832-672-4606, email: dscott@advanceenergypartners.com

EXHIBIT "A"

Plat of communitized area covering **240.00** acres in the W/2SW/4 of Section 26 and the W/2W/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Bone Spring Formation.

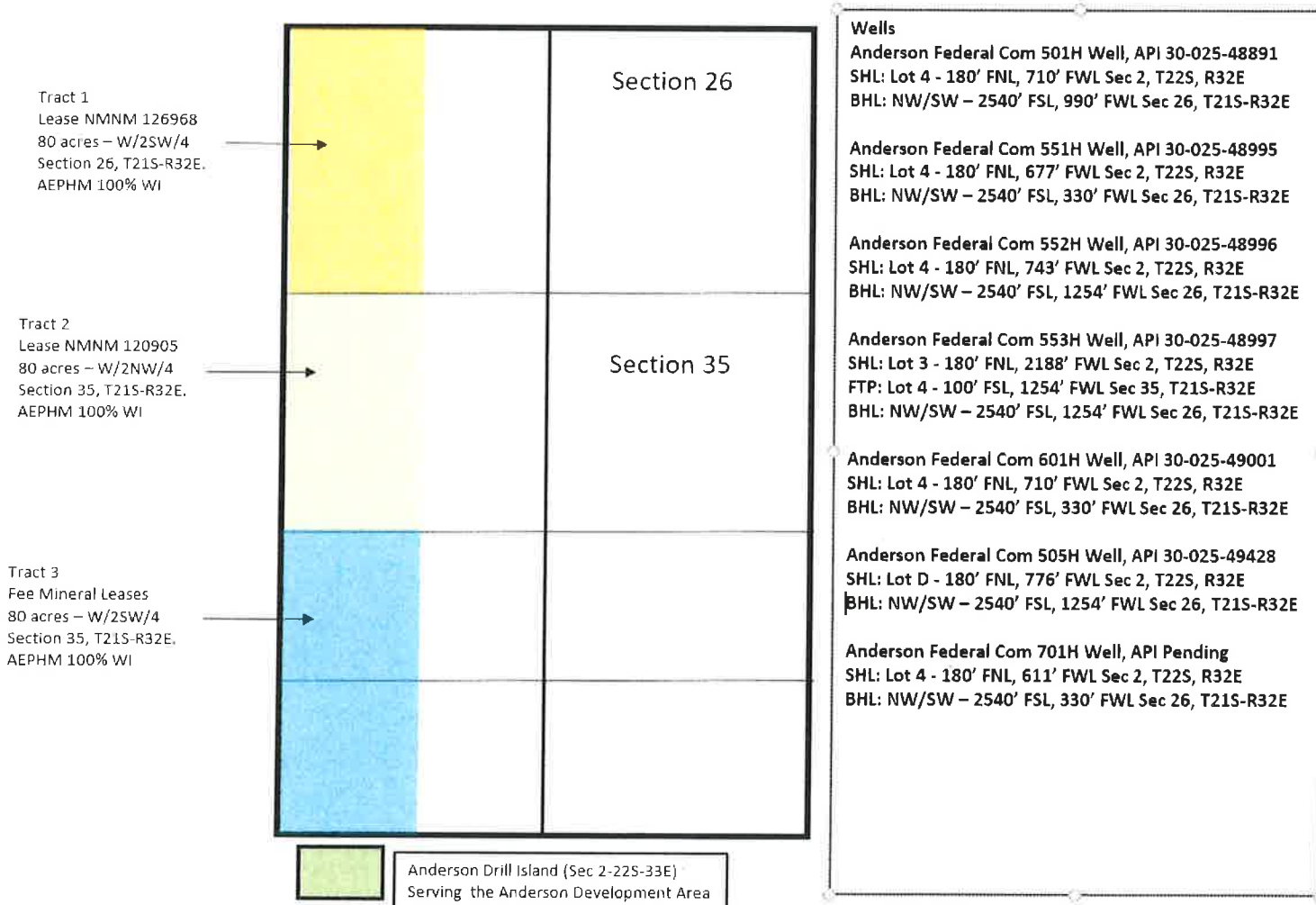


EXHIBIT "B"

To Communitization Agreement Dated October 1, 2021 embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Advance Energy Partners Hat Mesa, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 126968	Federal Lease Number
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 26: W/2SW/4
Number of Gross Acres: 80	
Number of Net Acres: 80	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Advance Royalties, LP	

Tract No. 2

Lease Serial Number: NMNM 120905	Federal Lease Number 0301209050
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 35: W/2NW/4
Number of Gross Acres: 80	
Number of Net Acres: 80	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Ahuja Children 2012 Long Term Trust United Assets Ltd	

Tract No. 3

A. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: NW/4 SW/4, below the depths of
10,815', containing 40 acres. (File BLR-036)

1) Lessor: Bennie Arlen Anderson, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

2) Lessor: Lillian Annie Graham, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 6, 2018
Recorded: Book 2133, Page 900
Number of Gross Acres: 40
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 208
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

4) Lessor: Dean Kenneth Kinsolving, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 209
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

- 5) Lessor: Gisele Renee Newton, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2135, Page 728
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 6) Lessor: Milton R. Parrott, Personal Representative of the Estate of Brenda Doyle Anderson
Lessee: Advance Energy Partners, LLC
Lease Date: May 21, 2018
Recorded: Book 2136, Page 463
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 7) Lessor: Beverly Etta Irene Ruzicka
Lessee: Advance Energy Partners, LLC
Lease Date: June 27, 2018
Recorded: Book 2137, Page 314
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

B. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: SW/4SW/4, below the depths of
10,024', containing 40 acres. (File BLR-064)

- 1) Lessor: Dean K. Kinsolving
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 380
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 2) Lessor: Lillian A. Graham, SSP
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 382
Number of Gross Acres: 40
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 3) Lessor: Mary Lou Ann Stearns
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 381
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 4) Lessor: Gisele Newton
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 378
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 5) Lessor: Bennie A. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017

Recorded: Book 2126, Page 379
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

6) Lessor: Estate of Brenda D. Anderson
Lessee: Jetstream New Mexico, LLC
Lease Date: April 2, 2018
Recorded: Book 2134, Page 483
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

7) Lessor: Beverly Ruzicka
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2128, Page 129
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

C. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: SW/4 SW/4, from the surface to
the depth of 10,024', and NW/4SW/4, from
the surface to the depth of 10,815' (BLR-067)

1) Lessor: Bennie Arlen Anderson
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 912
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

2) Lessor: Lillian Annie Graham
Lessee: Transcendent Oil & Gas Properties, LLC

Lease Date: July 7, 2011
Recorded: Book 1736, Page 696
Number of Gross Acres: 80
Number of Net Acres: 26.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

3) Lessor: Dean K. Kinsolving
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1736, Page 698
Number of Gross Acres: 80
Number of Net Acres: 26.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

4) Lessor: Brenda Doyle Anderson
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 56
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

5) Lessor: Beverly Etta Irene Ruzicka
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 908
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

6) Lessor: Gisele Rene Newton
Lessee: Transcendent Oil & Gas Properties, LLC
Lease Date: July 7, 2011
Recorded: Book 1737, Page 910
Number of Gross Acres: 80
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: Rolla R. Hinkle III, et al

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	33.334%
2	80.00	33.333%
3	80.00	33.333%
Total	240.00	100.000%

N-BLK-COW-238

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E/2E/2 Section 35 and SE/4SE/4 of Section 26 of Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **200** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Advance Energy Partners Hat Mesa, LLC, 11490 Westheimer Rd., Suite 950, Houston, Texas 77077. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

10/28/21
Date

Advance Energy Partners Hat Mesa, LLC
Operator
By: [Signature]
David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS

) ss.

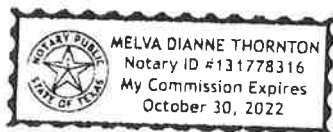
COUNTY OF HARRIS

On this 28th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/30/2022
My Commission Expires

Melva Thornton
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/28/21

Date

By: David A. Scott

Title: David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

COUNTY OF HARRIS)

On this 28th day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

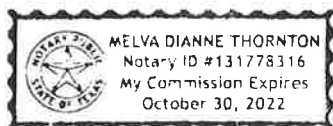
(SEAL)

10/30/2022

My Commission Expires

Melva Thornton

Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME:  (signature of officer)

Printed: David A. Scott

TITLE: Executive Vice President

Phone number: 832-672-4606, email: dscott@advanceenergypartners.com

EXHIBIT "A"

Plat of communitized area covering **200.00** acres in the SE/4SE/4 of Section 26 and the E/2E/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Wolfcamp Formation.

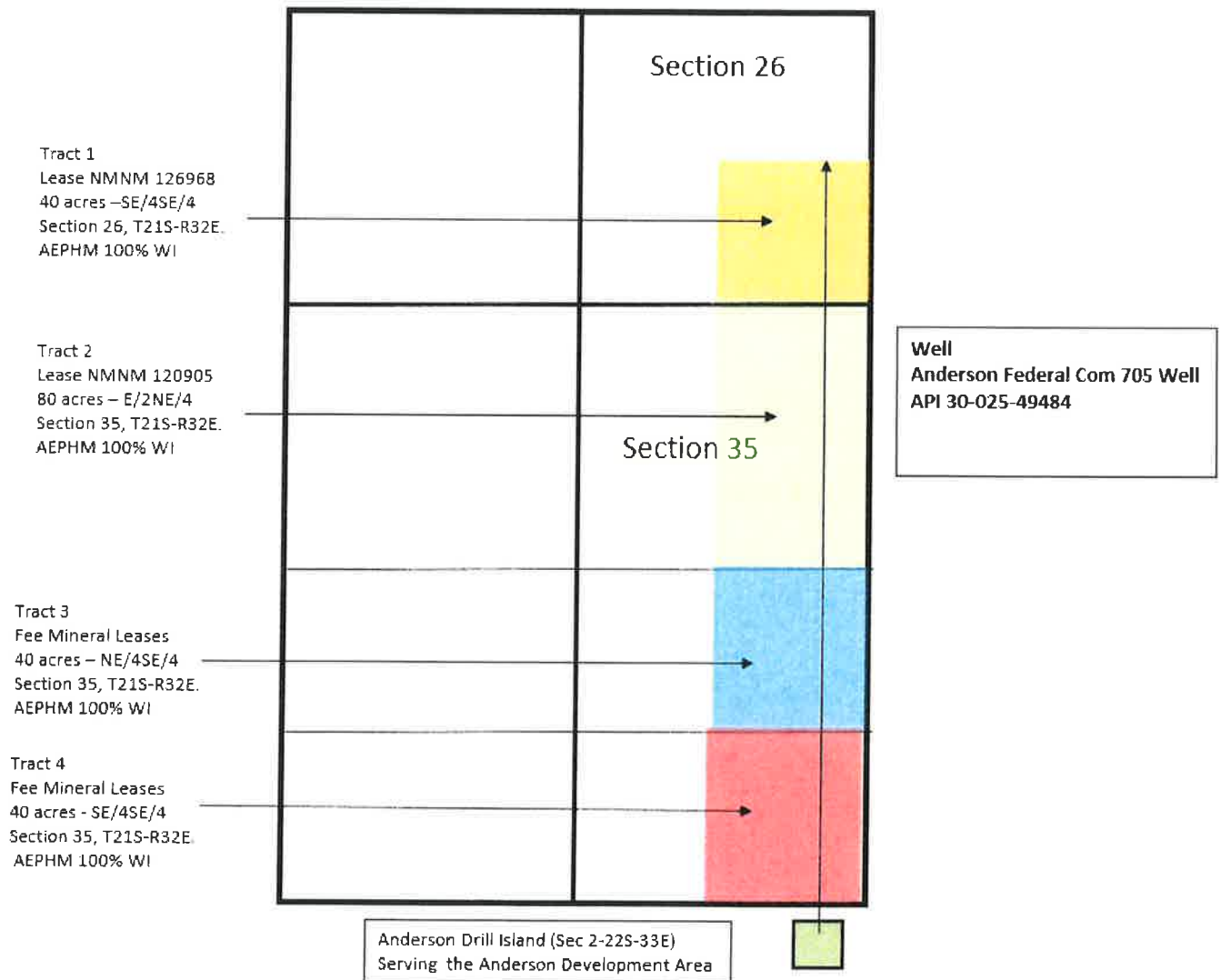


EXHIBIT "B"

To Communitization Agreement Dated November 1, 2021 embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Advance Energy Partners Hat Mesa, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 126968	Federal Lease Number
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 26: SE/4SE/4
Number of Gross Acres: 40	
Number of Net Acres: 40	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Advance Royalties, LP	

Tract No. 2

Lease Serial Number: NMNM 120905	Federal Lease Number 0301209050
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 35: E/2NE/4
Number of Gross Acres: 80	
Number of Net Acres: 80	
Current Lessee of Record: Advance Energy Partners, LLC	
Name of Working Interest Owners: Advance Energy Partners, LLC	
ORRI Owners: Ahuja Children 2012 Long Term Trust United Assets Ltd	

Tract No. 3

Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: NE/4 SE/4, below the depths of
10,815'. (File BLR-036)

1) Lessor: Bennie Arlen Anderson, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

2) Lessor: Lillian Annie Graham, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 6, 2018
Recorded: Book 2133, Page 900
Number of Gross Acres: 40
Number of Net Acres: 13.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 208
Number of Gross Acres: 40
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

4) Lessor: Dean Kenneth Kinsolving, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 209
Number of Gross Acres: 40
Number of Net Acres: 6.6666

Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

5) Lessor: Gisele Renee Newton, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2135, Page 728
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

6) Lessor: Milton R. Parrott, Personal Representative of the Estate of Brenda Doylene Anderson
Lessee: Advance Energy Partners, LLC
Lease Date: May 21, 2018
Recorded: Book 2136, Page 463
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

7) Lessor: Beverly Etta Irene Ruzicka
Lessee: Advance Energy Partners, LLC
Lease Date: June 27, 2018
Recorded: Book 2137, Page 314
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

Tract No. 4

Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: SE/4 SE/4, below the depths of
10,024' (File BLR-064)

1) Lessor: Dean K. Kinsolving
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 380
Number of Gross Acres: 40
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

2) Lessor: Lillian A. Graham, SSP
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 382
Number of Gross Acres: 40
Number of Net Acres: 13.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 381
Number of Gross Acres: 40
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

4) Lessor: Gisele Newton
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 378
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling

Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

5) Lessor: Bennie A. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 379
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

6) Lessor: Estate of Brenda D. Anderson
Lessee: Jetstream New Mexico, LLC
Lease Date: April 2, 2018
Recorded: Book 2134, Page 483
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

7) Lessor: Beverly Ruzicka
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2128, Page 129
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	20.000%
2	80.00	40.000%
3	40.00	20.000%
4	<u>40.00</u>	<u>20.000%</u>
Total	200.00	100.000%

N-ALR-60N-240

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2E/2 Section 35 and SW/4SE/4 of Section 26 of Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **200** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Advance Energy Partners Hat Mesa, LLC, 11490 Westheimer Rd., Suite 950, Houston, Texas 77077. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur

in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

12-1-2021
Date

Advance Energy Partners Hat Mesa, LLC
Operator
By: [Signature]
David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS


) ss.

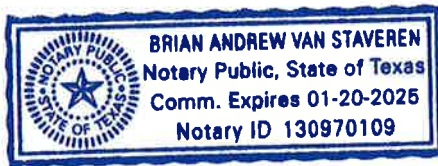
COUNTY OF HARRIS

On this 3rd day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

01/20/2025
My Commission Expires


Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC,, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12-1-2021

Date

By: 

Title: David A. Scott, Executive Vice President

ACKNOWLEDGEMENT

STATE OF TEXAS

)

) ss.

COUNTY OF HARRIS

)

On this 3rd day of December, 2021, before me, a Notary Public for the State of Texas, personally appeared David A. Scott, known to me to be the Executive Vice President of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

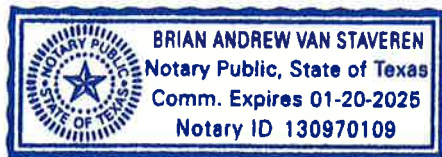
(SEAL)

01/20/2025

My Commission Expires



Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME:  (signature of officer)

Printed: David A. Scott

TITLE: Executive Vice President

Phone number: 832-672-4606, email: dscott@advanceenergypartners.com

EXHIBIT "A"

Plat of communitized area covering **200.00** acres in the SE/4SE/4 of Section 26 and the E/2E/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Wolfcamp Formation.

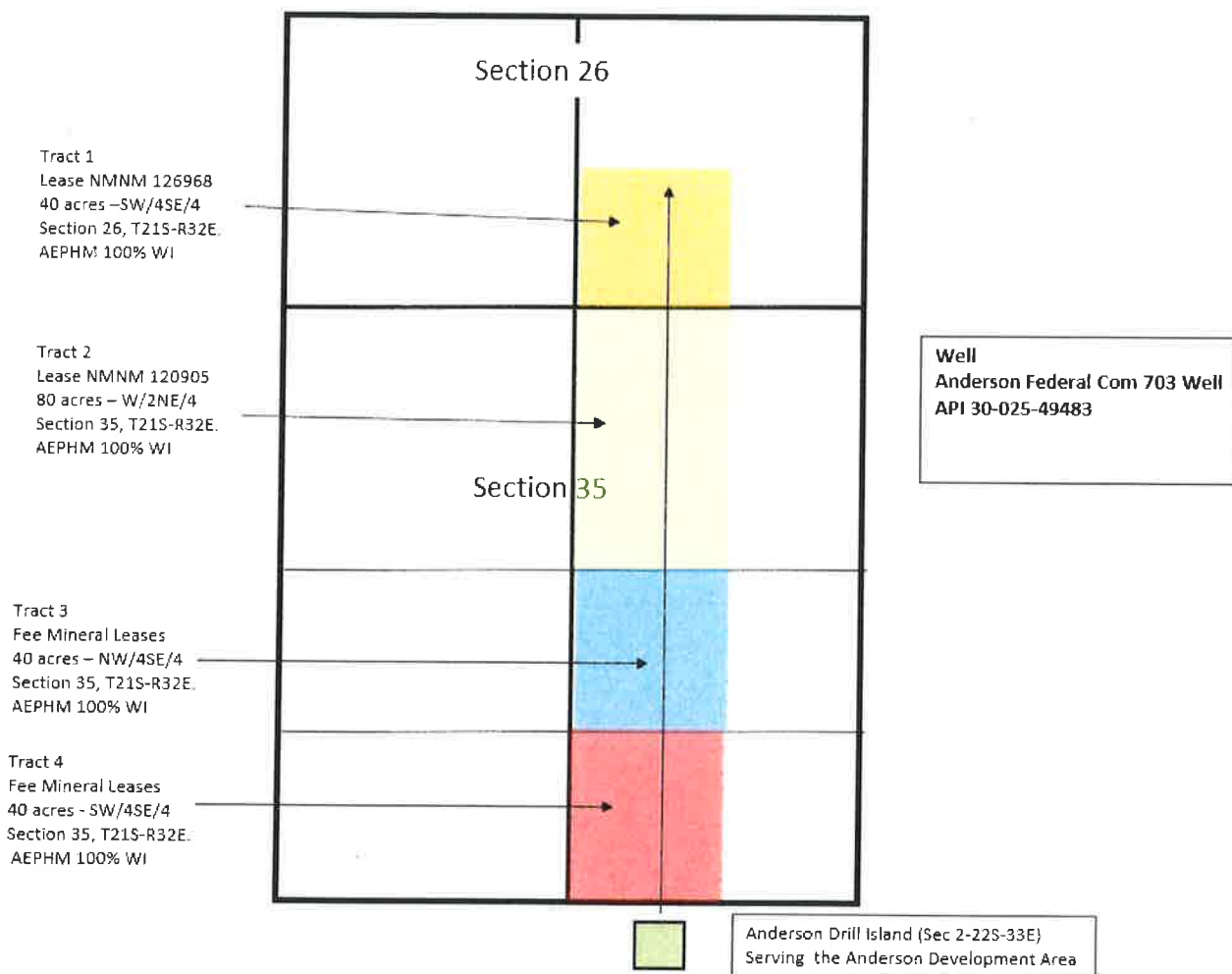


EXHIBIT "B"

To Communitization Agreement Dated November 1, 2021 embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Advance Energy Partners Hat Mesa, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 126968

Description of Land Committed:

Federal Lease Number

Township 21 South, Range 32 East,

Lea County, NM, Section 26: SW/4SE/4

Number of Gross Acres: 40

Number of Net Acres: 40

Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC

Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC

ORRI Owners: Advance Royalties, LP

Tract No. 2

Lease Serial Number: NMNM 120905

Description of Land Committed:

Federal Lease Number 0301209050

Township 21 South, Range 32 East,

Lea County, NM, Section 35: W/2NE/4

Number of Gross Acres: 80

Number of Net Acres: 80

Current Lessee of Record: Advance Energy Partners, LLC

Name of Working Interest Owners: Advance Energy Partners, LLC

ORRI Owners: Ahuja Children 2012 Long Term Trust

United Assets Ltd

Tract No. 3

Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: NW/4 SE/4, below the depths of
10,815'. (File BLR-036)

1) Lessor: Bennie Arlen Anderson, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

2) Lessor: Lillian Annie Graham, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 6, 2018
Recorded: Book 2133, Page 900
Number of Gross Acres: 40
Number of Net Acres: 13.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 208
Number of Gross Acres: 40
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

4) Lessor: Dean Kenneth Kinsolving, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 209
Number of Gross Acres: 40
Number of Net Acres: 6.6666

Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

5) Lessor: Gisele Renee Newton, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2135, Page 728
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

6) Lessor: Milton R. Parrott, Personal Representative of the Estate of Brenda Doylene Anderson
Lessee: Advance Energy Partners, LLC
Lease Date: May 21, 2018
Recorded: Book 2136, Page 463
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

7) Lessor: Beverly Etta Irene Ruzicka
Lessee: Advance Energy Partners, LLC
Lease Date: June 27, 2018
Recorded: Book 2137, Page 314
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

Tract No. 4

Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: SW/4 SE/4, below the depths of
10,024' (File BLR-064)

1) Lessor: Dean K. Kinsolving
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 380
Number of Gross Acres: 40
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

2) Lessor: Lillian A. Graham, SSP
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 382
Number of Gross Acres: 40
Number of Net Acres: 13.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 381
Number of Gross Acres: 40
Number of Net Acres: 6.6666
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

4) Lessor: Gisele Newton
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 378
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling

Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

5) Lessor: Bennie A. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 379
Number of Gross Acres: 40
Number of Net Acres: 3.3334
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

6) Lessor: Estate of Brenda D. Anderson
Lessee: Jetstream New Mexico, LLC
Lease Date: April 2, 2018
Recorded: Book 2134, Page 483
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

7) Lessor: Beverly Ruzicka
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2128, Page 129
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners, LLC
Name of Working Interest Owners: Advance Energy Partners, LLC
ORRI Owners: None

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	20.000%
2	80.00	40.000%
3	40.00	20.000%
4	<u>40.00</u>	<u>20.000%</u>
Total	200.00	100.000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2 Section 35, S/2SW/4 and NW/4SW/4 of Section 26 of Township 21 South, Range 32 East, Lea County, New Mexico.

Containing **440** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Advance Energy Partners Hat Mesa, LLC, 11490 Westheimer Rd., Suite 950, Houston, Texas 77077. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying

quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Advance Energy Partners Hat Mesa, LLC
Operator

1/10/2022
Date

By: 
Parker Reese, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

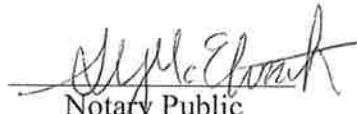
) ss.

COUNTY OF TRAVIS

On this 10th day of January, 2022, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the Attorney-in-Fact of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires


Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

1/10/2022
Date

By: [Signature]
Title: Parker Reese, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF TRAVIS)

On this 10th day of January, 2022, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the Attorney-in-Fact of Advance Energy Partners Hat Mesa, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[Signature]
Notary Public



SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**COMMUNITIZATION AGREEMENT:** _____

I, the undersigned, hereby certify, on behalf of Advance Energy Partners Hat Mesa, LLC, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Parker Reese,

TITLE: Attorney-in-Fact

Phone number: 737-300-4700, **email:** PReese@ameredev.com

EXHIBIT "A"

Plat of communitized area covering **240.00** acres in the W/2SW/4 of Section 26 and the W/2W/2 of Section 35, T21S-R32E, N.M.P.M., Lea County, New Mexico

Communitized depths are limited to the Wolfcamp Formation.

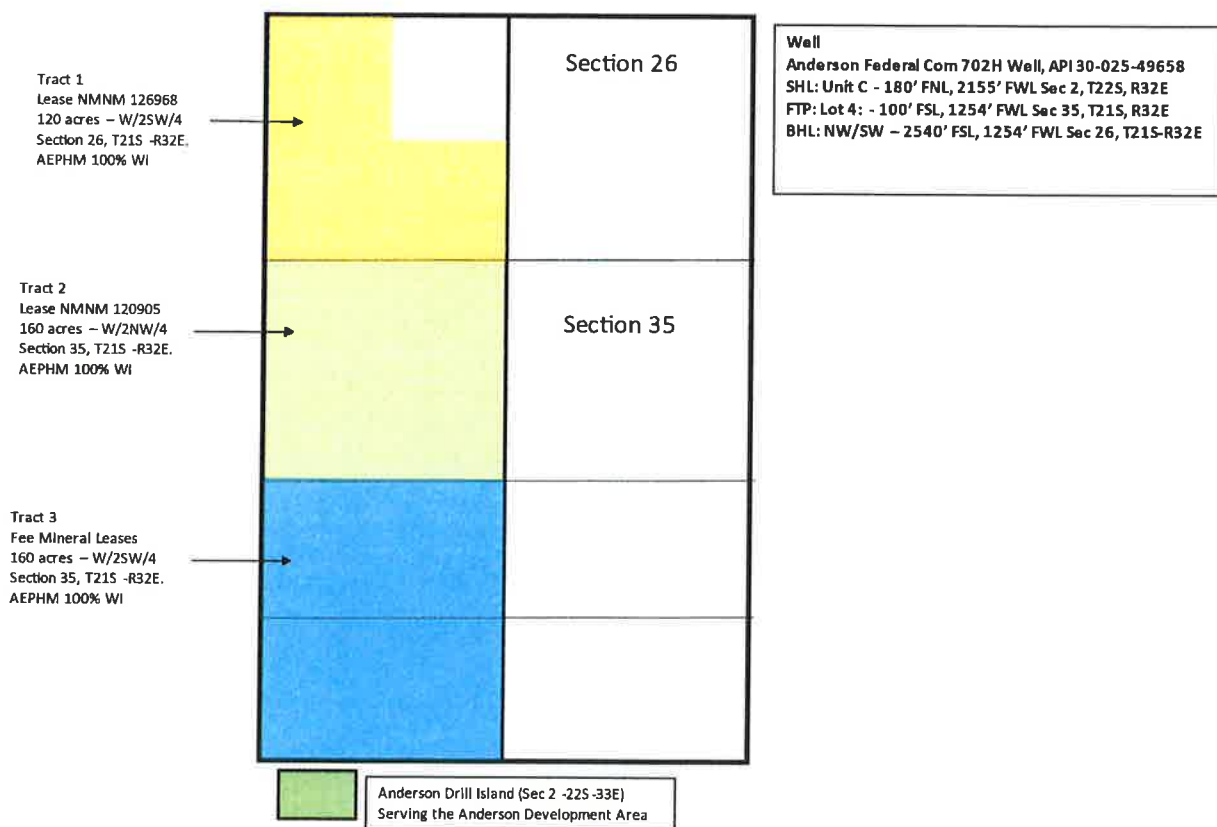


EXHIBIT "B"

To Communitization Agreement Dated January 1, 2022 embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Advance Energy Partners Hat Mesa, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 126968	Federal Lease Number
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 26: S/2SW/4, SE/4SW//4
Number of Gross Acres: 120	
Number of Net Acres: 120	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Advance Royalties, LP	

Tract No. 2

Lease Serial Number: NMNM 120905	Federal Lease Number 0301209050
Description of Land Committed:	Township 21 South, Range 32 East, Lea County, NM, Section 35: NW/4
Number of Gross Acres: 160	
Number of Net Acres: 160	
Current Lessee of Record: Advance Energy Partners Hat Mesa, LLC	
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC	
ORRI Owners: Ahuja Children 2012 Long Term Trust United Assets Ltd	

Tract No. 3

A. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: N/2 SW/4, below the depths of
10,815', containing 40 acres. (File BLR-036)

1) Lessor: Bennie Arlen Anderson, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2133, Page 901
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

2) Lessor: Lillian Annie Graham, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 6, 2018
Recorded: Book 2133, Page 900
Number of Gross Acres: 40
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 208
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

4) Lessor: Dean Kenneth Kinsolving, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2134, Page 209
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

- 5) Lessor: Gisele Renee Newton, SSP
Lessee: Advance Energy Partners, LLC
Lease Date: April 10, 2018
Recorded: Book 2135, Page 728
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 6) Lessor: Milton R. Parrott, Personal Representative of the Estate of Brenda Doyle Anderson
Lessee: Advance Energy Partners, LLC
Lease Date: May 21, 2018
Recorded: Book 2136, Page 463
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 7) Lessor: Beverly Etta Irene Ruzicka
Lessee: Advance Energy Partners, LLC
Lease Date: June 27, 2018
Recorded: Book 2137, Page 314
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

B. Description of Land and Lease Committed: Township 21 South, Range 32 East, N.M.P.M.
Section 35: S/2SW/4, below the depths of
10,024', containing 40 acres. (File BLR-064)

- 1) Lessor: Dean K. Kinsolving
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 380
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None
- 2) Lessor: Lillian A. Graham, SSP
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 382

Number of Gross Acres: 40
Number of Net Acres: 13.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

3) Lessor: Mary Lou Ann Stearns
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 381
Number of Gross Acres: 40
Number of Net Acres: 6.6667
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

4) Lessor: Gisele Newton
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 378
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

5) Lessor: Bennie A. Anderson
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2126, Page 379
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

6) Lessor: Estate of Brenda D. Anderson
Lessee: Jetstream New Mexico, LLC
Lease Date: April 2, 2018
Recorded: Book 2134, Page 483
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

7) Lessor: Beverly Ruzicka
Lessee: Jetstream Oil and Gas, LP
Lease Date: November 30, 2017
Recorded: Book 2128, Page 129
Number of Gross Acres: 40
Number of Net Acres: 3.3333
Authority for Pooling: Lease Provision provides for Pooling
Lease Owner: Advance Energy Partners Hat Mesa, LLC
Name of Working Interest Owners: Advance Energy Partners Hat Mesa, LLC
ORRI Owners: None

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	27.273%
2	160.00	36.363%
3	160.00	36.364%
Total	440.00	100.000%

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5
Advance Energy Partners Hat Mesa, LLC	11490 Westheimer Road, Ste 950	Houston	TX	77077
AEPXCON Management, LLC	2619 Robinhood Street	Houston	TX	77005
AEP ENCAP HOLDCO, LLC	9651 Katy Freeway, Ste 600	Houston	TX	77024
801 LLC	PO BOX 900	Artesia	NM	88211
Bennie Arlen Anderson	9953 Shoreside Drive	Wills Point	TX	75169
Gisele Anderson Newton	20540 State Highway 46 West, Ste 115-199	Spring Branch	TX	78070
B & R Land and Cattle, LLC	PO BOX 2243	Longview	TX	75606
Ross Carpenter	HC 12, BOX 1209	Crossroads	NM	88201
Landes Oil Company LLC	2932 Pleasant Acres Drive	Fort Collins	CO	80524
Ashley Dean Kinsolving Crow	P. O. BOX 97	Quanah	TX	79252
Hugh R. Graham	5401 Ocotillo Avenue	Roswell	NM	88201
GTG Trust	3060 N Lazy Eight Ste 2-255	Wasilla	AK	99654
Hillcrest Investors LTD	402 Gammon Place Ste 320	Madison	WI	53719
Kastleford Land Company, LLC	PO BOX 51540	Midland	TX	79710
Charles Jay Kinsolving	HC 65, BOX 209	Crossroads	NM	88114
3SD Holdings, LLC	221 Doran Road	Lovington	NM	88260
Unified Assets LTD.	3344 Ocean Drive	Corpus Christi	TX	78411
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave., Ste 500	Dallas	TX	75219
SMP Titan Mineral Holdings, LP	4144 Maple Ave., Ste 500	Dallas	TX	75219
MSH Fmaily Real Estate Partnership II, LLC	4145 Maple Ave., Ste 500	Dallas	TX	75219
SMP Titan Flex, LP	4146 Maple Ave., Ste 500	Dallas	TX	75219
OAGRCV LLC	402 Gammon Place Ste 320	Madison	WI	53719
OAG Reserve LLC	403 Gammon Place Ste 320	Madison	WI	53719
Office of Natural Resources Revenue	PO BOX 25165	Denver	CO	80225
Pegasus Resources LLC	PO BOX 733980	Dallas	TX	75373
Pegasus Resources LLC	PO BOX 470698	Fort Worth	TX	76147
Penasco Petroleum, LLC	P O BOX 4168	Roswell	NM	88202
D'aun Pierce	1708 Isler Road	Roswell	NM	88202
Rolla R Hinkle III	P O BOX 2292	Roswell	NM	88202-229
Estate of Beverly Ruzicka, Monkia Knighton as Personal	927 Terraceside Circle	Clarksville	TN	37040
Sandee A. Scott	1201 North Carefree Circle	Payson	AZ	85547
Lou Ann Stearns and Charity Lee Co-Trustees of the Lou				
Ann Stearns Separate Property Revocable Trust	HC 65, BOX 900	Crossroads	NM	88114
Walter L. Tolton	5536 W. Raven Horse Drive	Las Vegas	NV	89131
Ahuja Children 2012 Long Term Trust	500 N. Shoreline, Ste 501	Corpus Christi	TX	78401



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 18, 2023

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Advance Energy Partners Hat Mesa, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of the S/2 S/2 and NW/4 SW/4 of Section 26 and all of Section 35, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR ADVANCE ENERGY PARTNERS
HAT MESA, LLC & MATADOR PRODUCTION
COMPANY**

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023		Advance Energy Partners Hat Mesa, LLC	11490 Westheimer Rd Ste 950		Houston	TX	77077-6841	Certified w/Return Receipt (Signature)	9402811898765410120163	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 1
31309	08/18/2023		Ashley Dean Kinsolving Crow	PO Box 97		Quanah	TX	79252-0097	Certified w/Return Receipt (Signature)	9402811898765410120354	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 10
31309	08/18/2023		Hugh R. Graham	5401 Ocotillo Ave		Roswell	NM	88201-0526	Certified w/Return Receipt (Signature)	9402811898765410120361	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 11
31309	08/18/2023		GTG Trust	3060 N Lazy Eight Ct Ste 2-255		Wasilla	AK	99654-4331	Certified w/Return Receipt (Signature)	9402811898765410120323	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 12
31309	08/18/2023		Hillcrest Investors LTD	402 Gammon Pl Ste 320		Madison	WI	53719-1073	Certified w/Return Receipt (Signature)	9402811898765410120309	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 13

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023		Kastleford Land Company, LLC	PO Box 51540		Midland	TX	79710-1540	Certified w/Return Receipt (Signature)	9402811898765410120392	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 14
31309	08/18/2023		Charles Jay Kinsolving	HC 65 Box 209		Crossroads	NM	88114-9709	Certified w/Return Receipt (Signature)	9402811898765410120347	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 15
31309	08/18/2023		3SD Holdings, LLC	221 Doran Rd		Lovington	NM	88260-8516	Certified w/Return Receipt (Signature)	9402811898765410120385	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 16
31309	08/18/2023		Unified Assets LTD.	3344 Ocean Dr		Corpus Christi	TX	78411-1457	Certified w/Return Receipt (Signature)	9402811898765410120378	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 17
31309	08/18/2023		SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave Ste 500		Dallas	TX	75219-3294	Certified w/Return Receipt (Signature)	9402811898765410120057	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 18

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023		SMP Titan Mineral Holdings, LP	4144 Maple Ave Ste 500		Dallas	TX	75219	Certified w/Return Receipt (Signature)	9402811898765410120064	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 19
31309	08/18/2023		AEPXCON Management, LLC	2619 Robinhood St		Houston	TX	77005-2431	Certified w/Return Receipt (Signature)	9402811898765410120125	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 2
31309	08/18/2023		MSH Fmaily Real Estate Partnership II, LLC	4145 Maple Ave Ste 500		Dallas	TX	75219	Certified w/Return Receipt (Signature)	9402811898765410120026	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 20
31309	08/18/2023		SMP Titan Flex, LP	4146 Maple Ave Ste 500		Dallas	TX	75219	Certified w/Return Receipt (Signature)	9402811898765410120002	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 21
31309	08/18/2023		OAGRCV LLC	402 Gammon Pl Ste 320		Madison	WI	53719-1073	Certified w/Return Receipt (Signature)	9402811898765410120040	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 22

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023		OAG Reserve LLC	403 Gammon Pl Ste 320		Madison	WI	53719	Certified w/Return Receipt (Signature)	9402811898765410120088	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 23
31309	08/18/2023		Office of Natural Resources Revenue	PO Box 25165		Denver	CO	80225-0165	Certified w/Return Receipt (Signature)	9402811898765410120033	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 24
31309	08/18/2023		Pegasus Resources LLC	PO Box 733980		Dallas	TX	75373-3980	Certified w/Return Receipt (Signature)	9402811898765410120071	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 25
31309	08/18/2023		Pegasus Resources LLC	PO Box 470698		Fort Worth	TX	76147-0698	Certified w/Return Receipt (Signature)	9402811898765410120415	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 26
31309	08/18/2023		Penasco Petroleum, LLC	PO Box 4168		Roswell	NM	88202-4168	Certified w/Return Receipt (Signature)	9402811898765410120453	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 27

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023		Daun Pierce	1708 Isler Rd		Roswell	NM	88201-8972	Certified w/Return Receipt (Signature)	9402811898765410120460	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 28
31309	08/18/2023		Rolla R Hinkle III	PO Box 2292		Roswell	NM	88202-2292	Certified w/Return Receipt (Signature)	9402811898765410120422	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 29
31309	08/18/2023		AEP ENCAP HOLDCO, LLC	9651 Katy Fwy Ste 600		Houston	TX	77024-1590	Certified w/Return Receipt (Signature)	9402811898765410120101	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 3
31309	08/18/2023	Estate Of Beverly Ruzicka,	Monkia Knighton as Personal Representative	927 Terraceside Cir		Clarksville	TN	37040-6135	Certified w/Return Receipt (Signature)	9402811898765410120408	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 30
31309	08/18/2023		Sandee A. Scott	1201 N Carefree Cir		Payson	AZ	85541-3807	Certified w/Return Receipt (Signature)	9402811898765410120491	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 31

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023	The Lou Ann Stearns Separate Property	Lou Ann Stearns and Charity Lee Co-Trustees of	HC 65 Box 900	Revocable Trust 12/23/2020	Crossroads	NM	88114	Certified w/Return Receipt (Signature)	9402811 8987654 1012044 6	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 32
31309	08/18/2023		Walter L. Tolton	5536 Raven Horse Dr		Las Vegas	NV	89131-2069	Certified w/Return Receipt (Signature)	9402811 8987654 1012048 4	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 33
31309	08/18/2023		Ahuja Children 2012 Long Term Trust	500 N Shoreline Blvd Ste 501		Corpus Christi	TX	78401-0305	Certified w/Return Receipt (Signature)	9402811 8987654 1012043 9	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 34
31309	08/18/2023		Bureau of Land Management	301 Dinosaur Trl		Santa Fe	NM	87508-1560	Certified w/Return Receipt (Signature)	9402811 8987654 1012047 7	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 35
31309	08/18/2023		801 LLC	PO Box 900		Artesia	NM	88211-0900	Certified w/Return Receipt (Signature)	9402811 8987654 1012019 4	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 4

MANIFEST - 77771 - MRC_Anderson Commingling_Notice List30150953v1

Parent ID	Mail Date	Company	Name	Address_1	Address_2	City	ST	Zip	MailClass	Tracking	Well
31309	08/18/2023		Bennie Arlen Anderson	9953 Shoreside Dr		Wills Point	TX	75169-3829	Certified w/Return Receipt (Signature)	9402811898765410120149	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 5
31309	08/18/2023		Gisele Anderson Newton	20540 State Highway 46 W Ste 115-199		Spring Branch	TX	78070-6821	Certified w/Return Receipt (Signature)	9402811898765410120187	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 6
31309	08/18/2023		B & R Land and Cattle, LLC	PO Box 2243		Longview	TX	75606-2243	Certified w/Return Receipt (Signature)	9402811898765410120132	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 7
31309	08/18/2023		Ross Carpenter	HC 12 Box 1209		Roswell	NM	88201-9128	Certified w/Return Receipt (Signature)	9402811898765410120170	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 8
31309	08/18/2023		Landes Oil Company LLC	2932 Pleasant Acres Dr		Fort Collins	CO	80524-3630	Certified w/Return Receipt (Signature)	9402811898765410120316	77771 - MRC_Anderson Commingling_Notice List30150953v1 - 9

From: [McClure, Dean, EMNRD](#)
To: [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-909
Date: Friday, January 5, 2024 2:20:34 PM
Attachments: [PLC909 Order.pdf](#)

NMOCD has issued Administrative Order PLC-909 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49429	Anderson Federal Com #508H	SE/4 SE/4 E/2 E/2	26-21S-32E 35-21S-32E	51683
30-025-49003	Anderson Federal Com #603H	SE/4 SE/4 E/2 E/2	26-21S-32E 35-21S-32E	51683
30-025-48994	Anderson Federal Com #503H	SW/4 SE/4 W/2 E/2	26-21S-32E 35-21S-32E	51683
30-025-48999	Anderson Federal Com #555H	SW/4 SE/4 W/2 E/2	26-21S-32E 35-21S-32E	51683
30-025-49000	Anderson Federal Com #556H	SW/4 SE/4 W/2 E/2	26-21S-32E 35-21S-32E	51683
30-025-48993	Anderson Federal Com #502H	SE/4 SW/4 E/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49404	Anderson Federal Com #506H	SE/4 SW/4 E/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48998	Anderson Federal Com #554H	SE/4 SW/4 E/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49002	Anderson Federal Com #602H	SE/4 SW/4 E/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48891	Anderson Federal Com #501H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49428	Anderson Federal Com #505H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48995	Anderson Federal Com #551H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48996	Anderson Federal Com #552H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48997	Anderson Federal Com #553H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49001	Anderson Federal Com #601H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49482	Anderson Federal Com #701H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48005	Anderson Federal Com #504H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-49405	Anderson Federal Com #507H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-48007	Anderson Federal Com #558H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-48077	Anderson Federal Com #604H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683

30-025-46532	Anderson Federal Com #704H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-49484	Anderson Federal Com #705H	SE/4 SE/4 E/2 E/2	26-21S-32E 35-21S-32E	98033
30-025-49483	Anderson Federal Com #703H	SW/4 SE/4 W/2 E/2	26-21S-32E 35-21S-32E	98033
30-025-49658	Anderson Federal Com #702H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	98033

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 29, 2023
and ending with the issue dated
August 29, 2023.


Publisher

Sworn and subscribed to before me this
29th day of August 2023.


Business Manager

My commission expires

January 29, 2027
(Seal) **STATE OF NEW MEXICO**
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 29, 2023

To: All affected parties, including: Advance Energy Partners Hat Mesa, LLC; AEPXCON Management, LLC; AEP ENCAP HOLDCO, LLC; 801 LLC; Bennie Arlen Anderson, his or her heirs and devisees; Gisele Anderson Newton, her heirs and devisees; B & R Land and Cattle, LLC; Ross Carpenter, his heirs and devisees; Landes Oil Company LLC; Ashley Dean Kinsolving Crow, her heirs and devisees; Hugh R. Graham, his heirs and devisees; GTG Trust; Hillcrest Investors LTD; Kastleford Land Company, LLC; Charles Jay Kinsolving, his heirs and devisees; 3SD Holdings, LLC; Unified Assets LTD.; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Mineral Holdings, LP; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP; OAGRCV LLC; OAG Reserve LLC; Office of Natural Resources Revenue; Pegasus Resources LLC; Penasco Petroleum, LLC; D'aun Pierce, his or her heirs and devisees; Rolla R Hinkle III, his or her heirs and devisees; Estate of Beverly Ruzicka, Monika Knighton as Personal Representative, her heirs and devisees; Sandee A. Scott, his or her heirs and devisees; Lou Ann Stearns and Charity Lee Co-Trustees of the Lou Ann Stearns Separate Property Revocable Trust 12/23/2020; Walter L. Tolton, his heirs and devisees; Ahuja Children 2012 Long Term Trust; and Bureau of Land Management.

Application of Advance Energy Partners Hat Mesa, LLC for administrative approval to surface commingle (pool and lease) oil and gas production, off-lease measure, and off-lease store from spacing units comprised of the S/2 S/2 and NW/4 SW/4 of Section 26 and all of Section 35, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands"). Advance Energy Partners Hat Mesa, LLC (OGRID No. 372417) ("Advance"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production and, pursuant to 19.15.23.9 NMAC, to off-lease measure and store at the Anderson Fed Com Central Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 200-acre spacing unit comprised of the SE/4 SE/4 of Section 26 and the E/2 E/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the Anderson Fed Com #508H (API. No. 30-025-49429) and Anderson Fed Com #603H (API. No. 30-025-49003);

(b) The 200-acre spacing unit comprised of the SW/4 SE/4 of Section 26 and the W/2 E/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the Anderson Fed Com #503H (API. No. 30-025-48994), Anderson Fed Com #555H (API. No. 30-025-48999), and Anderson Fed Com #556H (API. No. 30-025-49000);

(c) The 200-acre spacing unit comprised of the SE/4 SW/4 of Section 26 and the E/2 W/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the Anderson Fed Com #502H (API. No. 30-025-48993), Anderson Fed Com #506H (API. No. 30-025-49404), Anderson Fed Com #554H (API. No. 30-025-48998), Anderson Fed Com #602H (API. No. 30-025-49002);

(d) The 240-acre spacing unit comprised of the W/2 SW/4 of Section 26 and the W/2 W/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the Anderson Fed Com #501H (API. No. 30-025-48891), Anderson Fed Com #505H (API. No. 30-025-49428), Anderson Fed Com #551H (API. No. 30-025-48995), Anderson Fed Com #552H (API. No. 30-025-48996), Anderson Fed Com #553H (API. No. 30-025-48997), Anderson Fed Com #601H (API. No. 30-025-49001), and Anderson Fed Com #701H (API. No. 30-025-49482);

(e) The 400-acre spacing unit comprised of the S/2 SE/4 Section 26 and the E/2 of Section 35, in the Red Tank; Bone Spring (51683) – currently dedicated to the Anderson Fed Com #504H (API. No. 30-025-48005), Anderson Fed Com #507H (API. No. 30-025-49405), Anderson Fed Com #558H (API. No. 30-025-48007), Anderson Fed Com #604H (API. No. 30-025-48077), and Anderson Fed Com #704H (API. No. 30-025-46532);

(f) The 200-acre spacing unit comprised of the SE/4 SE/4 of Section 26 and the E/2 E/2 of Section 35, in the WC-025 G-10 S2133280; Wolfcamp (98033) – currently dedicated to the Anderson Fed Com #705H (API. No. 30-025-49484);

(g) The 200-acre spacing unit comprised of the SW/4 SE/4 of Section 26 and the W/2 E/2 of Section 35, in the WC-025 G-10 S2133280; Wolfcamp (98033) – currently dedicated to the Anderson Fed Com #703H (API. No. 30-025-49483);

(h) The 200-acre spacing unit comprised of the SE/4 SW/4 of Section 26 and the E/2 W/2 of Section 35, in the WC-025 G-10 S2133280; Wolfcamp (98033) – currently dedicated to the Anderson Fed Com #702H (API. No. 30-025-49658); and

(i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Anderson Fed Com Central Tank Battery located in Section 2, Township 22 South, Range 32 East, with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com.
#00282016

67100754

00282016

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-909

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 1/5/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-909**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Anderson Federal Com Central Tank Battery**

Central Tank Battery Location: **UL A B, Section 2, Township 22 South, Range 32 East**

Gas Title Transfer Meter Location: **UL A B, Section 2, Township 22 South, Range 32 East**

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
WC-025 G-10 S213328O; WOLFCAMP	98033

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105725324 (143004)	S/2 SE/4	26-21S-32E
	E/2	35-21S-32E
NMNM 105374089 (126968)	L M N O P	26-21S-32E
NMNM 105385847 (120905)	N/2	35-21S-32E
Fee	SW/4	35-21S-32E
Fee	N/2 SE/4	35-21S-32E
Fee	S/2 SE/4	35-21S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49429	Anderson Federal Com #508H	SE/4 SE/4	26-21S-32E	51683
		E/2 E/2	35-21S-32E	
30-025-49003	Anderson Federal Com #603H	SE/4 SE/4	26-21S-32E	51683
		E/2 E/2	35-21S-32E	
30-025-48994	Anderson Federal Com #503H	SW/4 SE/4	26-21S-32E	51683
		W/2 E/2	35-21S-32E	
30-025-48999	Anderson Federal Com #555H	SW/4 SE/4	26-21S-32E	51683
		W/2 E/2	35-21S-32E	
30-025-49000	Anderson Federal Com #556H	SW/4 SE/4	26-21S-32E	51683
		W/2 E/2	35-21S-32E	
30-025-48993	Anderson Federal Com #502H	SE/4 SW/4	26-21S-32E	51683
		E/2 W/2	35-21S-32E	
30-025-49404	Anderson Federal Com #506H	SE/4 SW/4	26-21S-32E	51683
		E/2 W/2	35-21S-32E	
30-025-48998	Anderson Federal Com #554H	SE/4 SW/4	26-21S-32E	51683
		E/2 W/2	35-21S-32E	
30-025-49002	Anderson Federal Com #602H	SE/4 SW/4	26-21S-32E	51683
		E/2 W/2	35-21S-32E	
30-025-48891	Anderson Federal Com #501H	W/2 SW/4	26-21S-32E	51683
		W/2 W/2	35-21S-32E	

30-025-49428	Anderson Federal Com #505H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48995	Anderson Federal Com #551H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48996	Anderson Federal Com #552H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48997	Anderson Federal Com #553H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49001	Anderson Federal Com #601H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-49482	Anderson Federal Com #701H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	51683
30-025-48005	Anderson Federal Com #504H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-49405	Anderson Federal Com #507H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-48007	Anderson Federal Com #558H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-48077	Anderson Federal Com #604H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-46532	Anderson Federal Com #704H	S/2 SE/4 E/2	26-21S-32E 35-21S-32E	51683
30-025-49484	Anderson Federal Com #705H	SE/4 SE/4 E/2 E/2	26-21S-32E 35-21S-32E	98033
30-025-49483	Anderson Federal Com #703H	SW/4 SE/4 W/2 E/2	26-21S-32E 35-21S-32E	98033
30-025-49658	Anderson Federal Com #702H	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	98033

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-909**
Operator: **Matador Production Company (228937)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 105738578 (144276)	SE/4 SE/4 E/2 E/2	26-21S-32E 35-21S-32E	200	A
CA Wolfcamp NMNM 105738577 (144273)	SW/4 SE/4 W/2 E/2	26-21S-32E 35-21S-32E	200	B
CA Bone Spring NMNM 105738582 (144279)	SE/4 SW/4 E/2 W/2	26-21S-32E 35-21S-32E	200	C
CA Bone Spring NMNM 105738581 (144278)	W/2 SW/4 W/2 W/2	26-21S-32E 35-21S-32E	240	D
CA Wolfcamp NMNM 105738579 (144277)	L M N W/2	26-21S-32E 35-21S-32E	440	E

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105374089 (126968)	P	26-21S-32E	40	A
NMNM 105385847 (120905)	A H	35-21S-32E	80	A
Fee	I	35-21S-32E	40	A
Fee	P	35-21S-32E	40	A
NMNM 105374089 (126968)	O	26-21S-32E	40	B
NMNM 105385847 (120905)	B G	35-21S-32E	80	B
Fee	J	35-21S-32E	40	B
Fee	O	35-21S-32E	40	B
NMNM 105374089 (126968)	N	26-21S-32E	40	C
NMNM 105385847 (120905)	C F	35-21S-32E	80	C
Fee	K N	35-21S-32E	80	C
NMNM 105374089 (126968)	L M	26-21S-32E	80	D
NMNM 105385847 (120905)	D E	35-21S-32E	80	D
Fee	L M	35-21S-32E	80	D
NMNM 105374089 (126968)	L M N	26-21S-32E	120	E
NMNM 105385847 (120905)	C D E F	35-21S-32E	160	E
Fee	K L M N	35-21S-32E	160	E

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 254178

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 254178
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/5/2024