

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 10/2/2023

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: GOLD LOG 4_9 FED COM 71H & MULTIPLE **API:** TBD & MULTIPLE
Pool: BILBREY BASIN;BONE SPRING & WC-025 G-09 S223219D;WOLFCAMP **Pool Code:** 5695 & 98296

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

10/02/2023

Date

SANDRA MUSALLAM

Print or Type Name

713-504-8577

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

Signature

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil and gas production for Gold Log Wells at the Lost Tank 5 CPF Train 1

OXY USA INC requests approval of pool and lease commingling, off-lease measurement, storage and sales for oil and gas production from the wells listed below at the Lost Tank 5 CPF Train 1 (F-05-T22S-R32E).

This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.

POOL: BILBREY BASIN; BONE SPRING (5695) – CA PENDING

12.5% BLM 12.5% NRI (NMNM086710) & 12.5% BLM 12.5% NRI (NMNM104687) & 6.25% BLM 12.5% NRI (NMNM135248) & 40.625% BLM 12.5% NRI (NMNM077057) & 18.75% STATE V031131 & 6.25% STATE V040813 & 3.125% STATE VC6290

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
GOLD LOG 4_9 FED COM 71H	TBD	D-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 72H	TBD	D-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 73H	TBD	B-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 74H	TBD	B-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 22H	TBD	D-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 23H	TBD	D-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 25H	TBD	B-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 26H	TBD	B-04-22S-32E	Feb-24	831	45	1499	1300	856

Production estimates are average of first 6-month volumes

POOL: WC-025 G-09 S223219D; WOLFCAMP (98296) – CA PENDING

12.5% BLM 12.5% NRI (NMNM086710) & 12.5% BLM 12.5% NRI (NMNM104687) & 6.25% BLM 12.5% NRI (NMNM135248) & 40.625% BLM 12.5% NRI (NMNM077057) & 18.75% STATE V031131 & 6.25% STATE V040813 & 3.125% STATE VC6290

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
GOLD LOG 4_9 FED COM 311H	TBD	D-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 313H	TBD	B-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 32H	TBD	D-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 33H	TBD	D-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 34H	TBD	B-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 35H	TBD	B-04-22S-32E	Feb-24	1193	45	2156	1300	2876

Production estimates are average of first 6-month volumes

Process Description:

Production will flow to a three-phase production separator. Oil will then flow through an economizer then to an in-line heater before being sent to a VRT. It will then be pumped through LACTs, which will serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with two permanent three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters. During the flowback phase, each well will have an individual temporary three-phase separator equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production will be measured at the orifice meter off the production separator(s) and will be allocated back to the wells using the aforementioned well testing guidelines. The meter(s) will serve as the BLM gas FMP for the purpose of BLM royalty payment, and then sent to sales. Train 1 is the first production online at the Lost Tank 5 CPF. A future gas commingle permit will be filed to include Train 2 at Lost Tank 5 CPF when development commences for that train.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

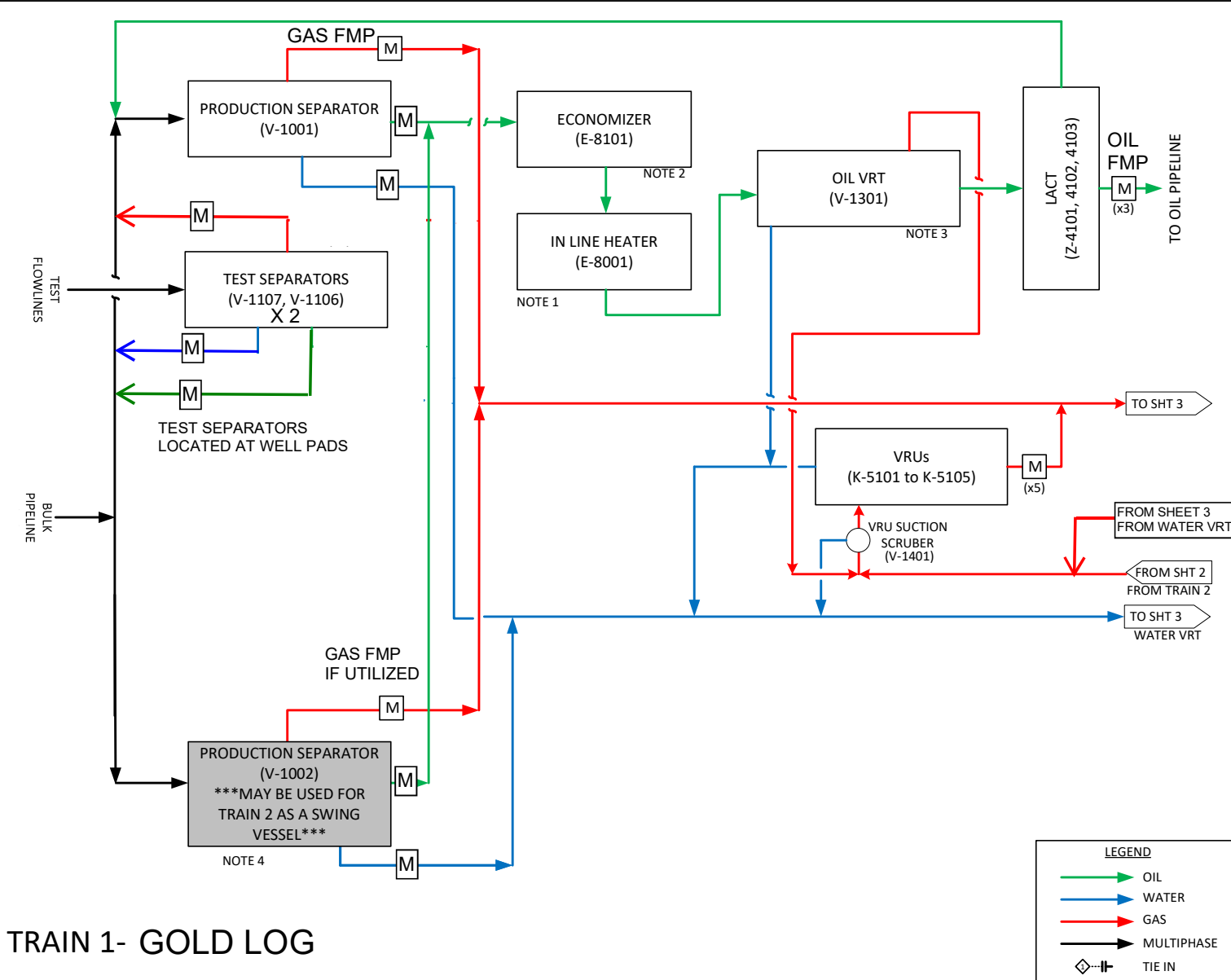
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

TRAIN 1 - GOLD LOG

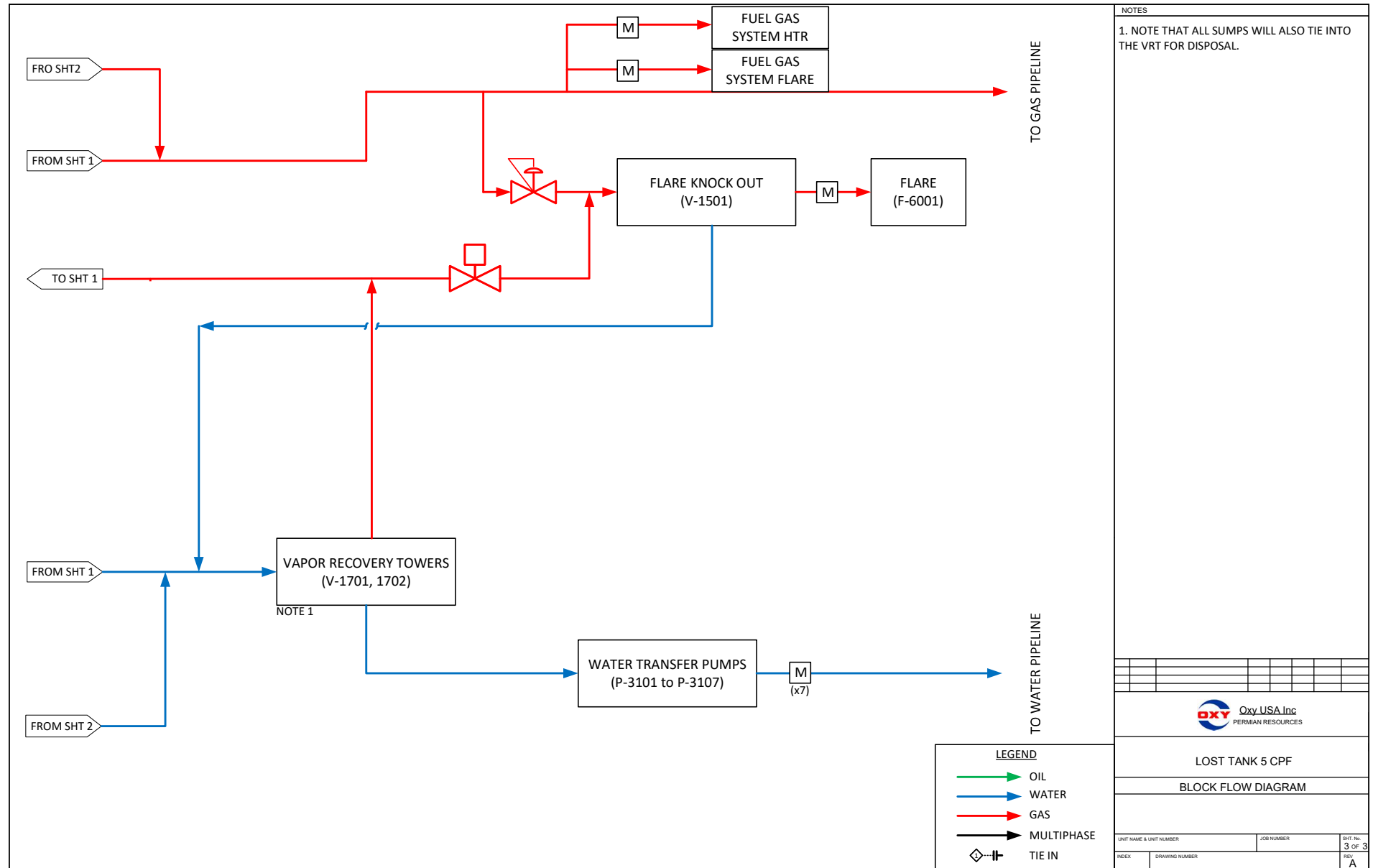
SHEET 1



NOTES			
1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED			
2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.			
3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.			
4. THIS PRODUCTION VESSEL MAY BE USED AS A SWING VESSEL THAT WOULD BE DISCONNECTED AND RECONNECTED TO TRAIN 1 OR 2 TO HANDLE INCREASED PRODUCTION SINCE THE CAMPAIGNS HAVE TIMING SEPARATION (TO CONSERVE CAPITAL)			
<div> <div> </div> <div> Oxy USA Inc. PERMAN RESOURCES </div> </div>			
LOST TANK 5 CPF			
BLOCK FLOW DIAGRAM			
UNIT NAME & UNIT NUMBER		JOB NUMBER	SHEET NO. 1 OF 3
INDEX	DRAWING NUMBER	REV.	A



SHEET 3



State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

30-025- ¹ API Number		5695 ² Pool Code	BILBREY BASIN, BONE ³ SPRING ³ Pool Name	
⁴ Property Code		⁵ Property Name GOLD LOG 4 9 FED COM		⁶ Well Number 22H
⁷ OGRID No. 16696		⁸ Operator Name OXY USA INC.		⁹ Elevation 3795 ¹

UL or lot no. L 4	Section 4	Township 22S	Range 32E	Lot Idn	Feet from the 607'	North/South line North	Feet from the 1134'	East/West line West	County LEA
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UL or lot no. M	Section 9	Township 22S	Range 32E	Lot Idn	Feet from the 20'	North/South line South	Feet from the 530'	East/West line West	County LEA
¹² Dedicated Acres 1279.16		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

16

SHL (NAD83)
X: 741496.89 / Y: 519408.70
LAT: 32.42625054 / LON: -103.68461986

SHL (NAD27)
X: 7003314.86 / Y: 519347.85
LAT: 32.42612784 / LON: -103.68413087

KOP (NAD83)
X: 740885.88 / Y: 520309.79
LAT: 32.42873747 / LON: -103.68658236

KOP (NAD27)
X: 699703.88 / Y: 520248.91
LAT: 32.42861479 / LON: -103.68609322

PPP-1 (NAD83)
X: 740888.02 / Y: 520009.79
LAT: 32.42791285 / LON: -103.68658131

PPP-1 (NAD27)
X: 699706.01 / Y: 519948.92
LAT: 32.42779017 / LON: -103.6860922

FTP (NAD83)
X: 740888.74 / Y: 519909.79
LAT: 32.42763799 / LON: -103.68658094

FTP (NAD27)
X: 699706.73 / Y: 519848.93
LAT: 32.42751531 / LON: -103.68609184

PPP-2 (NAD83)
X: 740898.11 / Y: 518701.84
LAT: 32.42431761 / LON: -103.68657428

PPP-2 (NAD27)
X: 699716.06 / Y: 518641.01
LAT: 32.42419491 / LON: -103.68608531

PPP-3 (NAD83)
X: 740908.33 / Y: 517383.55
LAT: 32.42069392 / LON: -103.68656700

PPP-3 (NAD27)
X: 699726.25 / Y: 517322.75
LAT: 32.42057120 / LON: -103.68607816

PPP-4 (NAD83)
X: 740928.83 / Y: 514739.73
LAT: 32.41342665 / LON: -103.68655242

PPP-4 (NAD27)
X: 699746.68 / Y: 514679.01
LAT: 32.41330391 / LON: -103.68606386

PPP-5 (NAD83)
X: 740939.08 / Y: 513417.90
LAT: 32.40979323 / LON: -103.68654512

PPP-5 (NAD27)
X: 699756.89 / Y: 513357.21
LAT: 32.40967047 / LON: -103.68605669

PPP-6 (NAD83)
X: 740949.33 / Y: 512096.06
LAT: 32.40615979 / LON: -103.68653783

PPP-6 (NAD27)
X: 699767.10 / Y: 512035.41
LAT: 32.40603702 / LON: -103.68604954

LTP (NAD83)
X: 740969.00 / Y: 509558.96
LAT: 32.39918583 / LON: -103.68652382

LTP (NAD27)
X: 699786.71 / Y: 509498.37
LAT: 32.39906303 / LON: -103.68603579

BHL (NAD83)
X: 740969.58 / Y: 509478.96
LAT: 32.39896594 / LON: -103.68652350

BHL (NAD27)
X: 699787.29 / Y: 509418.38
LAT: 32.39884313 / LON: -103.68603548

KOP 901' NORTH OF SHL
611' WEST OF SHL
FSL 300'
FWL 530'

PPP-1 601' NORTH OF SHL
609' WEST OF SHL
FNL 0'
FWL 530'

SHL FNL 607'
FWL 1134'

FTP 501' NORTH OF SHL
608' WEST OF SHL
FNL 100'
FWL 530'

NMNM086710

NMNM104687

707' SOUTH OF SHL
599' WEST OF SHL
FNL 1308'
FWL 528'

PPP-2

2025' SOUTH OF SHL
589' WEST OF SHL
FNL 2626'
FWL 526'

PPP-3

4669' SOUTH OF SHL
568' WEST OF SHL
FNL 0'
FWL 527'

PPP-4

5991' SOUTH OF SHL
558' WEST OF SHL
FNL 1322'
FWL 528'

PPP-5

7313' SOUTH OF SHL
548' WEST OF SHL
FSL 2637'
FWL 529'

PPP-6

NMNM077057

LTP 9850' SOUTH OF SHL
528' WEST OF SHL
FSL 100'
FWL 530'

BHL 9930' SOUTH OF SHL
527' WEST OF SHL
FSL 20'
FWL 530'

Sec 04

Sec 09

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

STEPHEN JANACEK 8/10/23
Signature Date

STEPHEN JANACEK
Printed Name
STEPHEN_JANACEK@OXY.COM
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: JULY 3, 2023
Signature and Seal of Professional Surveyor

FEDERAL LEASE ID **LENGTH**

NMNM086710	1207.99'
NMNM104687	1318.34'
NMNM077057	3859.06'
TOTAL	6385.39'

***FTP TO LTP LINE BEARINGS**

PRODUCTION LINE	BEARING/LENGTH
L1	S00°26'39"E ~ 10351.15'

CORNER COORDINATES NAD 83, SPCS NM EAST

A - X: 745644.16 / Y: 520058.90	B - X: 745661.75 / Y: 517422.47
C - X: 745685.06 / Y: 514781.19	D - X: 745702.47 / Y: 512140.78
E - X: 745721.08 / Y: 509499.99	F - X: 743081.09 / Y: 509483.21
G - X: 740439.76 / Y: 509452.87	H - X: 740420.51 / Y: 512091.09
I - X: 740401.36 / Y: 514735.23	J - X: 740382.16 / Y: 517379.24
K - X: 740357.58 / Y: 520004.58	L - X: 742997.32 / Y: 520030.51

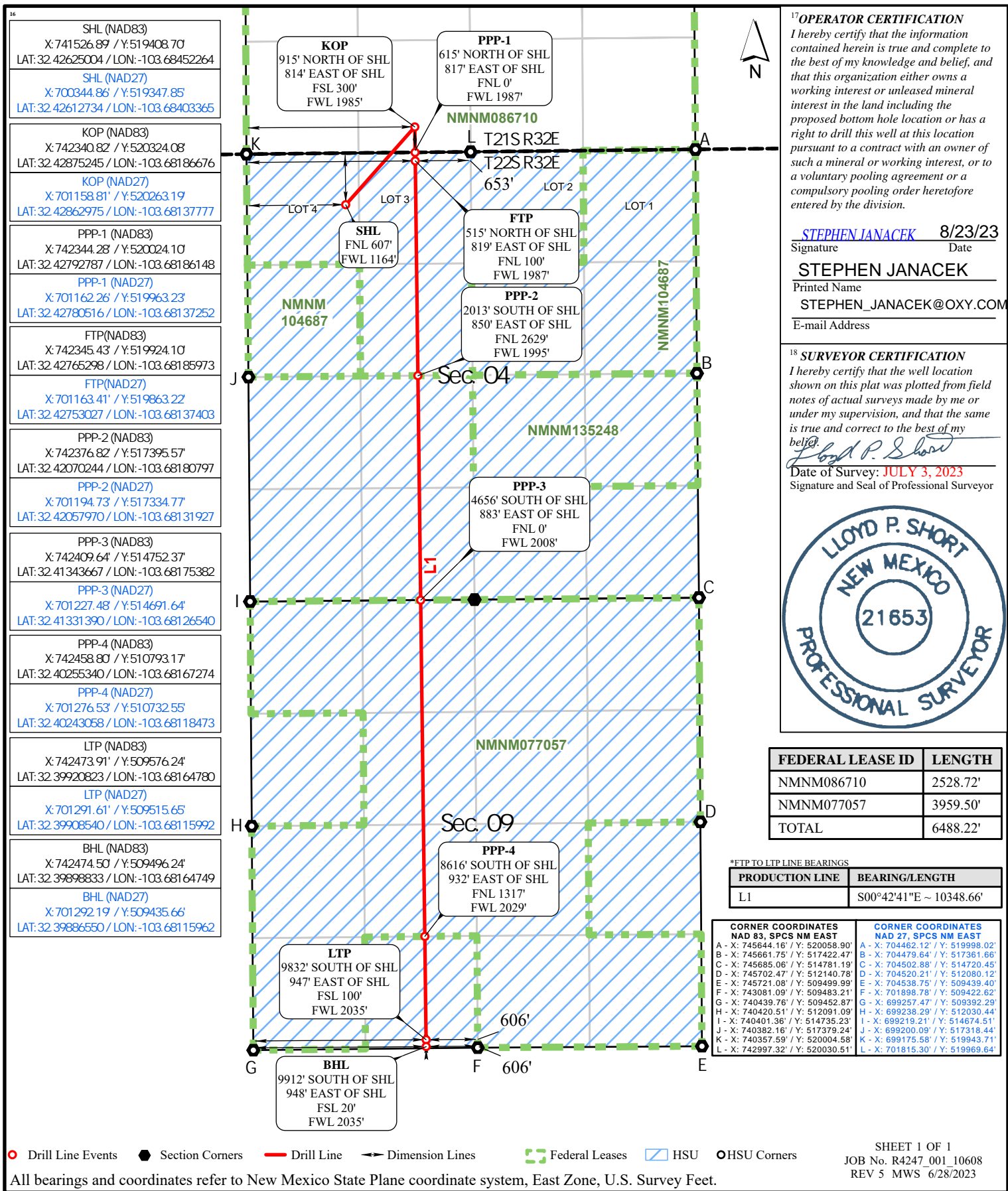
CORNER COORDINATES NAD 27, SPCS NM EAST

A - X: 704462.12 / Y: 519998.02	B - X: 704479.64 / Y: 517361.66
C - X: 704502.88 / Y: 514720.45	D - X: 704520.21 / Y: 512080.12
E - X: 704538.75 / Y: 509439.45	F - X: 701898.78 / Y: 509422.62
G - X: 699257.47 / Y: 509392.29	H - X: 699238.29 / Y: 512030.44
I - X: 699219.21 / Y: 514674.51	J - X: 699200.09 / Y: 517318.44
K - X: 699175.58 / Y: 519943.71	L - X: 701815.30 / Y: 519969.64

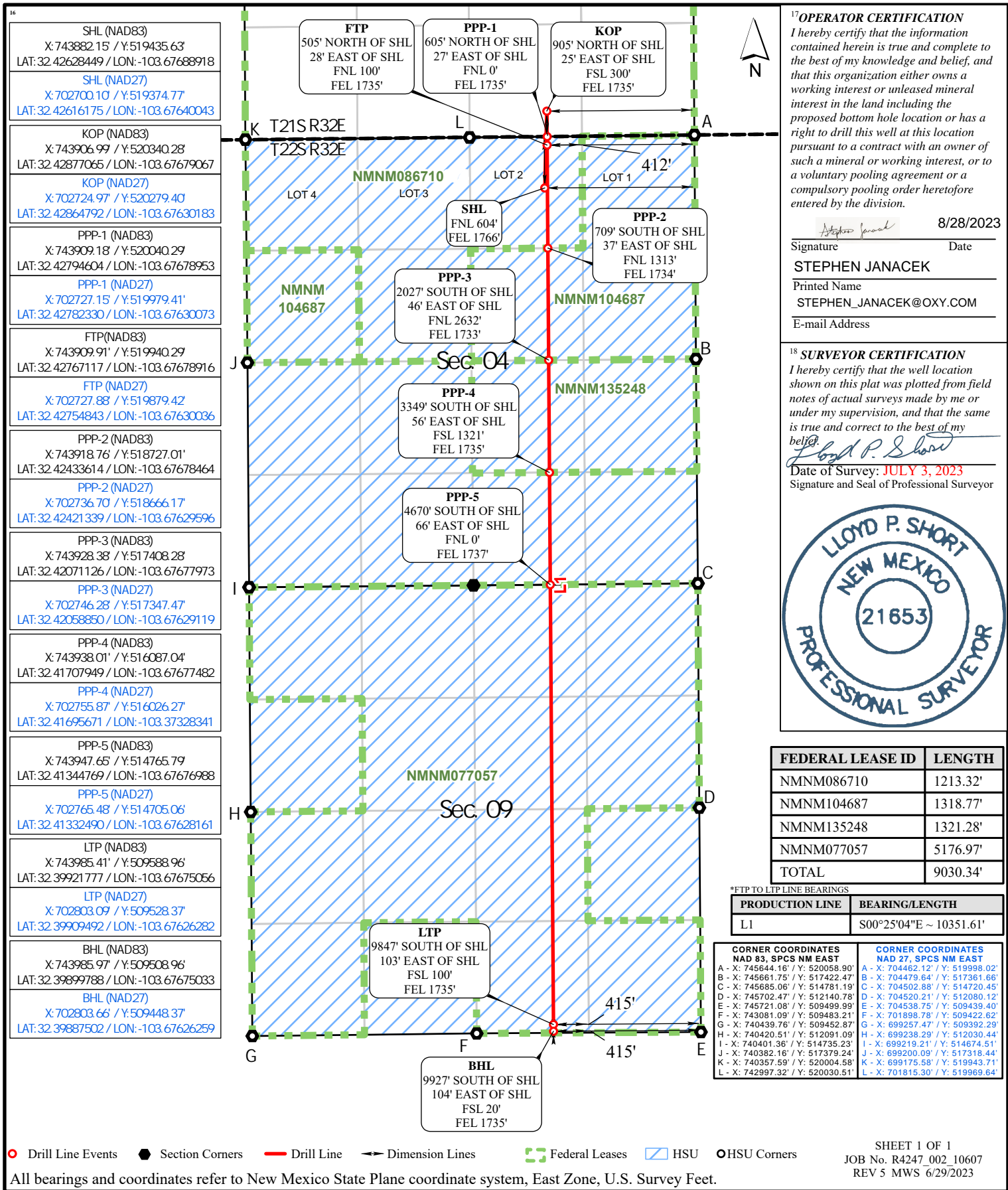
Legend:
 ● Drill Line Events ● Section Corners — Drill Line — Dimension Lines ■ Federal Leases ■ HSU ● HSU Corners

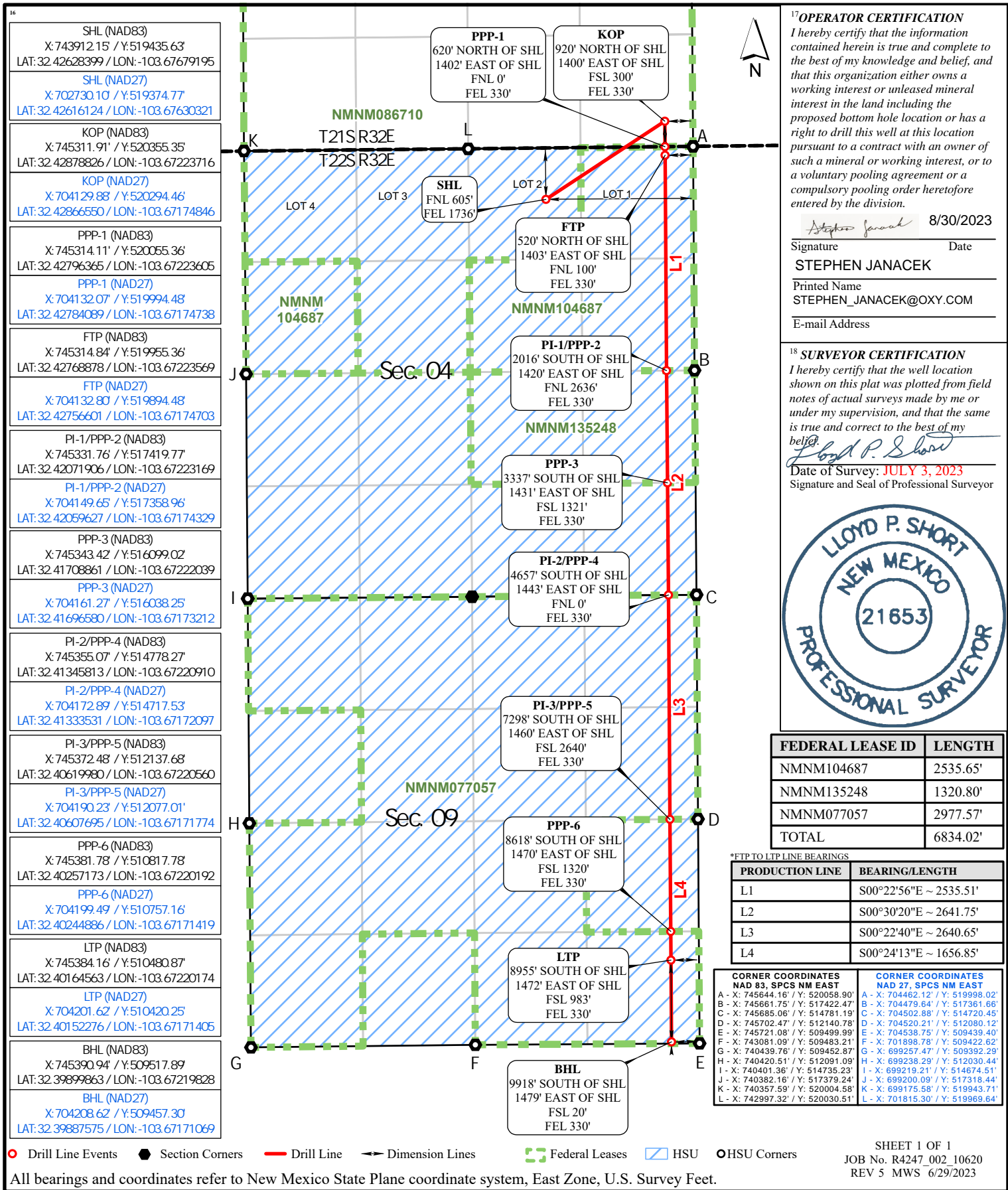
All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Released to Imaging: 2/13/2024 5:40:41 PM

☐ AMENDED REPORT

☐ AMENDED REPORT



☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D, Wolfcamp
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 311H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		608	NORTH	1254	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	540	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 742997.32' / Y: 520030.51' B - X: 745644.16' / Y: 520058.90' C - X: 745661.75' / Y: 517422.47' D - X: 745685.06' / Y: 514781.19' E - X: 745702.47' / Y: 512140.78' F - X: 745721.08' / Y: 509499.99' G - X: 743081.09' / Y: 509483.21' H - X: 740439.76' / Y: 509452.87' I - X: 740420.51' / Y: 512091.09' J - X: 740401.36' / Y: 514735.23' K - X: 740382.16' / Y: 517379.24' L - X: 740357.59' / Y: 520004.58'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 701815.30' / Y: 519969.63' B - X: 704462.12' / Y: 519998.02' C - X: 704479.64' / Y: 517361.66' D - X: 704502.88' / Y: 514720.45' E - X: 704520.21' / Y: 512080.12' F - X: 704538.75' / Y: 509439.40' G - X: 701898.78' / Y: 509422.62' H - X: 699257.47' / Y: 509392.29' I - X: 699238.29' / Y: 512030.44' J - X: 699219.21' / Y: 514674.51' K - X: 699200.09' / Y: 517318.44' L - X: 699175.58' / Y: 519943.71'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Sarah McKinney</i> Date: 4/13/2023 Printed Name: Sarah McKinney E-mail Address: Sarah_McKinney@oxy.com
	SURFACE HOLE LOCATION 608' FNL 1254' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 741616.89' / Y: 519408.70' LAT: 32.42624854N / LON: 103.68423096W NAD 27, SPCS NM EAST X: 700434.86' / Y: 519347.85' LAT: 32.42612583N / LON: 103.68374199W		
	KICK OFF POINT 300' FSL 540' FWL, SECTION 33 NAD 83, SPCS NM EAST X: 740895.88' / Y: 520309.88' LAT: 32.42873757N / LON: 103.68654995W NAD 27, SPCS NM EAST X: 699713.88' / Y: 520249.01' LAT: 32.42861489N / LON: 103.68606081W		
	FIRST TAKE POINT 100' FNL 540' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 740898.74' / Y: 519909.89' LAT: 32.42763809N / LON: 103.68654853W NAD 27, SPCS NM EAST X: 699716.73' / Y: 519849.03' LAT: 32.42751541N / LON: 103.68605943W		
	LAST TAKE POINT 100' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.00' / Y: 509559.07' LAT: 32.39918598N / LON: 103.68649142W NAD 27, SPCS NM EAST X: 699796.71' / Y: 509498.49' LAT: 32.39906318N / LON: 103.68600339W		
BOTTOM HOLE LOCATION 20' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.58' / Y: 509479.07' LAT: 32.39896609N / LON: 103.68649110W NAD 27, SPCS NM EAST X: 699797.29' / Y: 509418.49' LAT: 32.39884328N / LON: 103.68600308W		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 12, 2023 Date of Survey Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 Certificate Number	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D, Wolfcamp
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 313H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

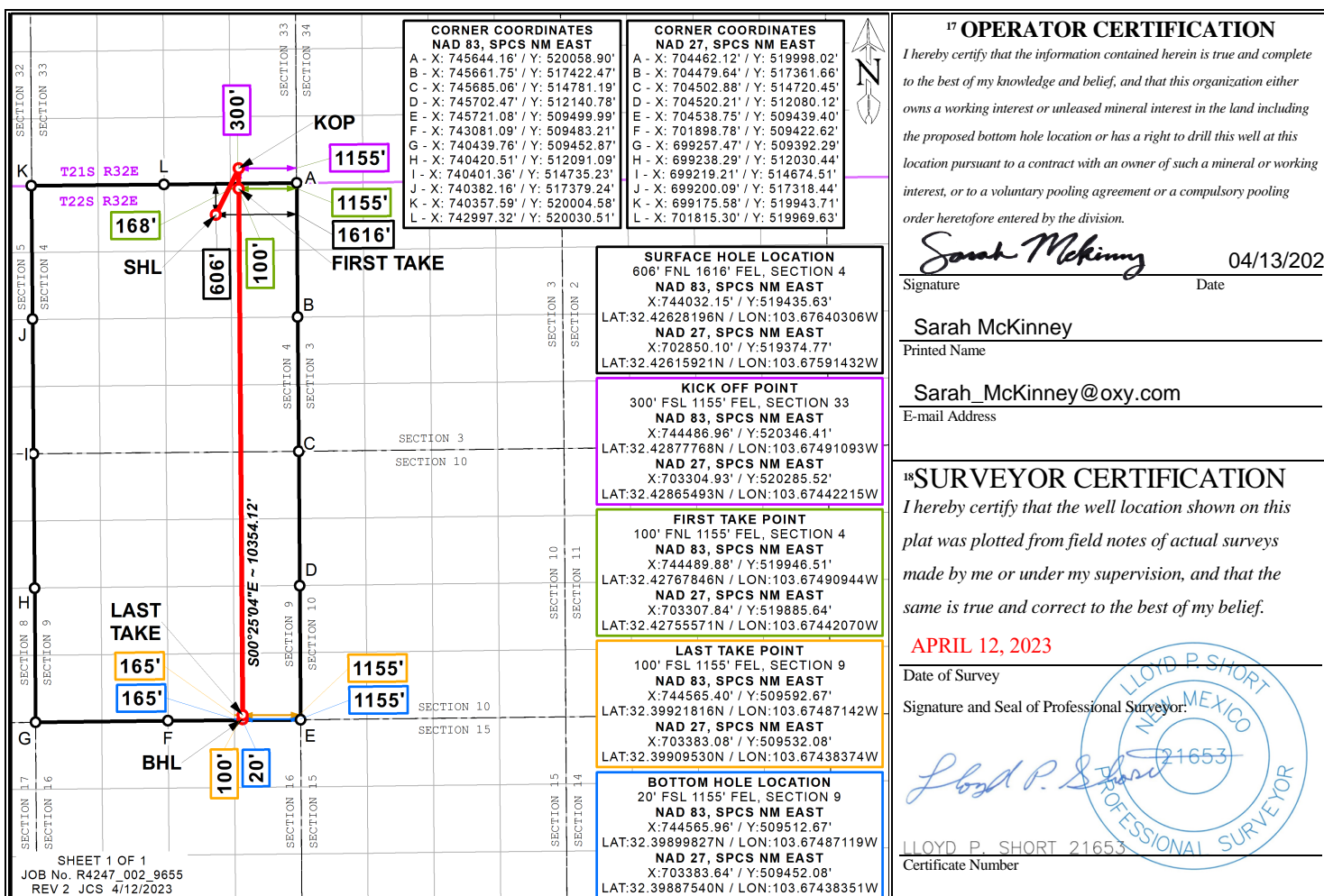
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1616	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	1155	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D, Wolfcamp
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 32H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

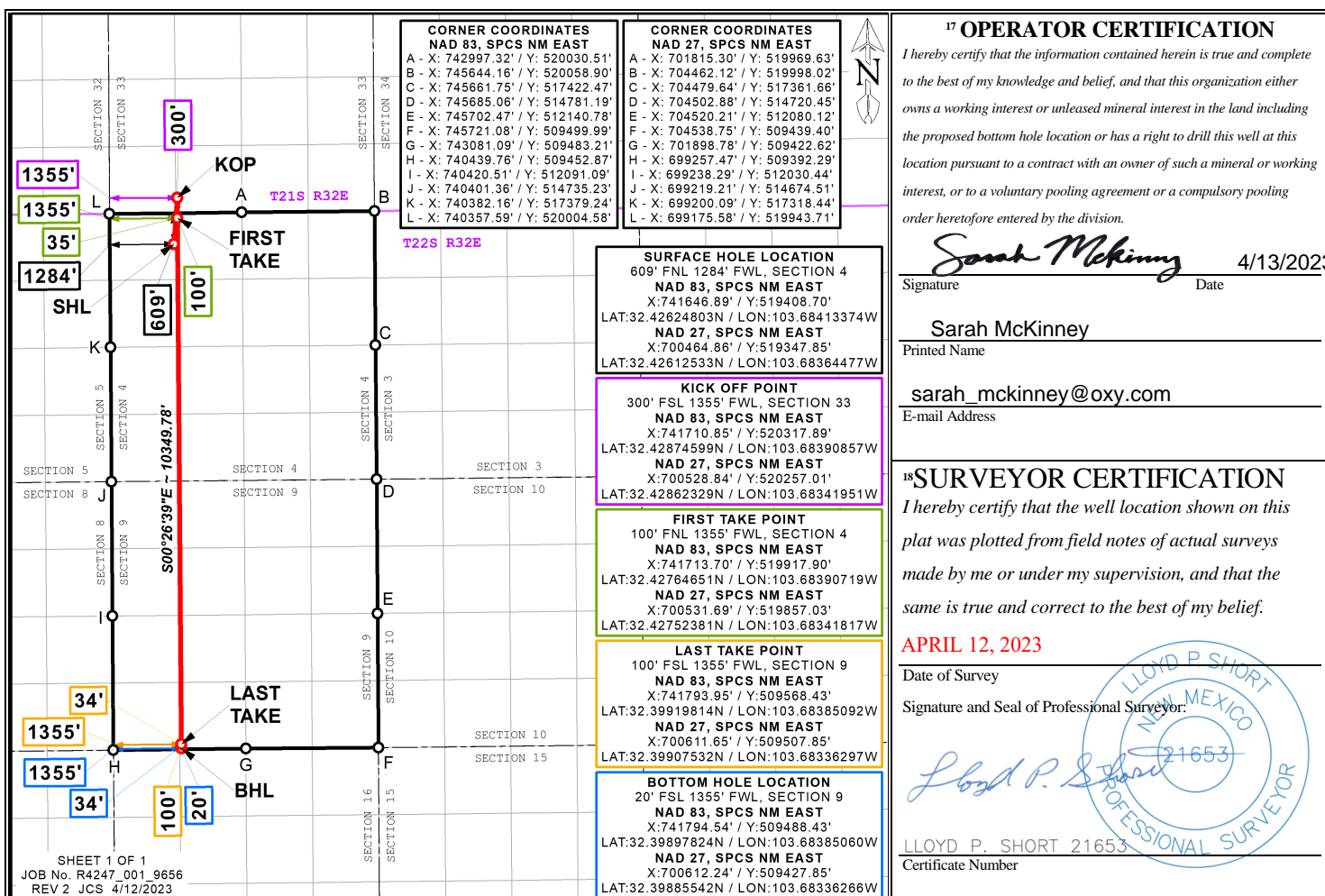
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1284	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1355	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D, Wolfcamp
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 33H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

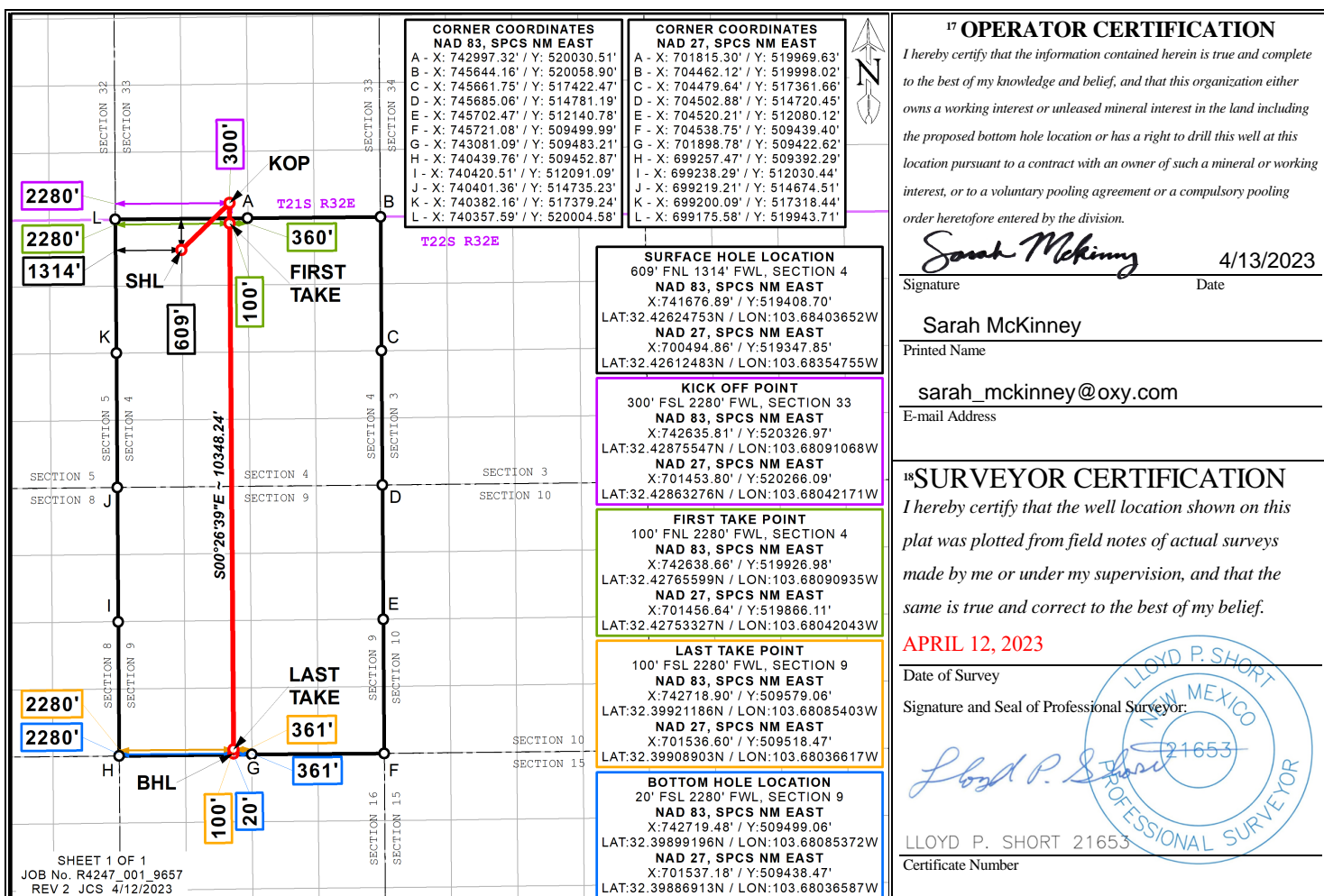
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1314	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	2280	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D; Wolfcamp
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

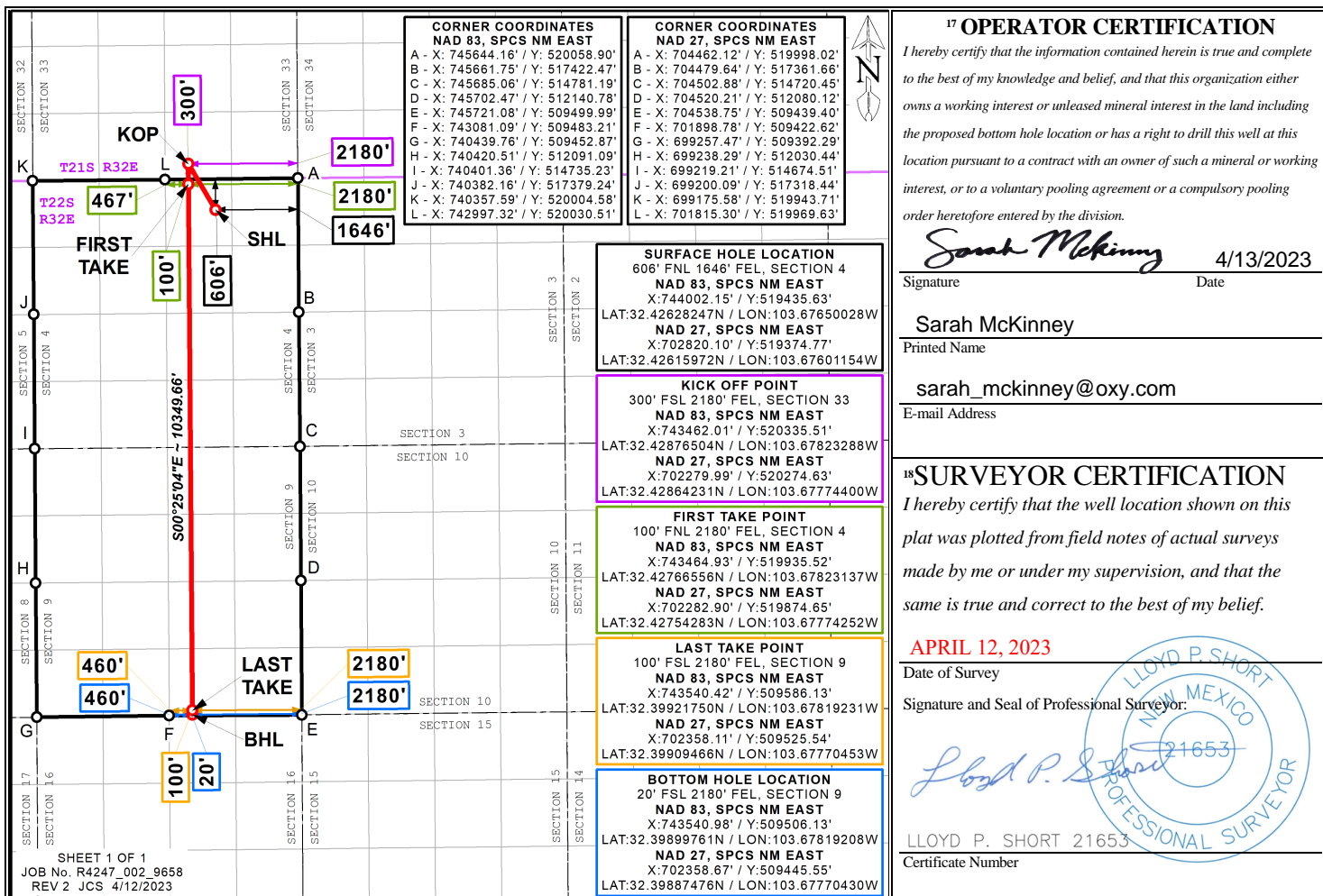
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1646	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	2180	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98296	³ Pool Name WC-025 G-09 S223219D ; WOLFCAMP
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 35H ⁹ Elevation 3797'

¹⁰ Surface Location

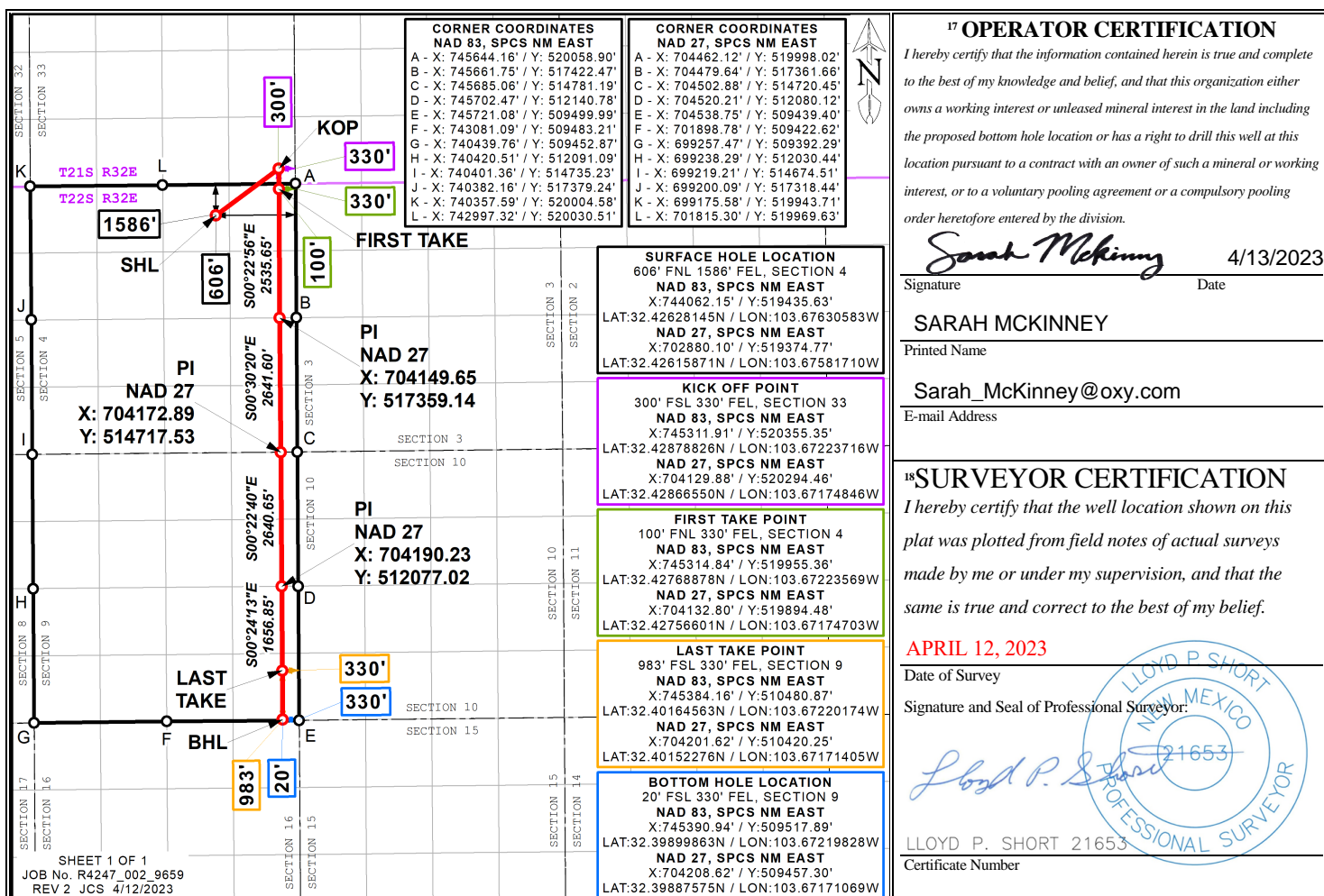
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1586	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	330	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
1279.16			

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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

 Horizontal Spacing Unit

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 71H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

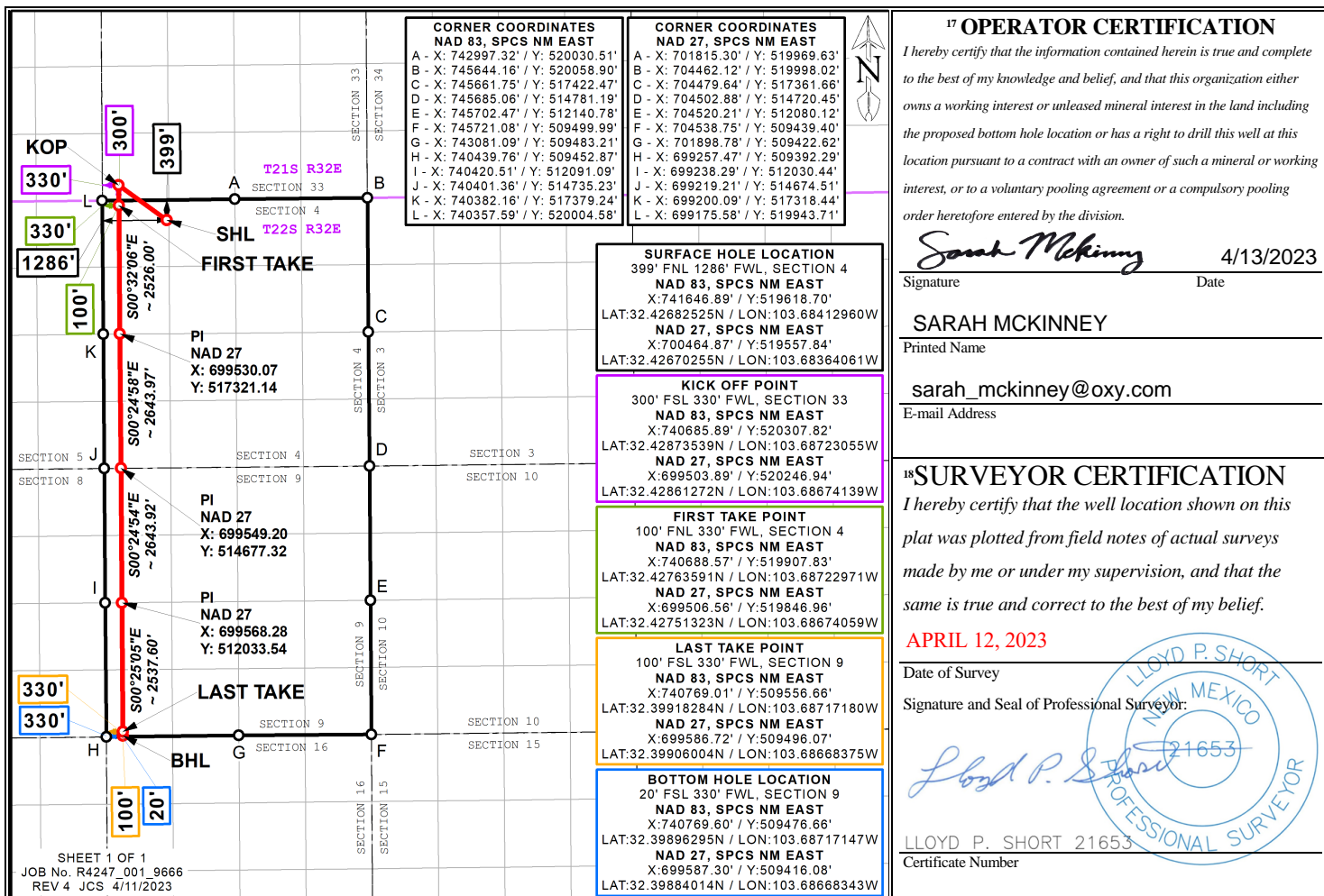
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1286	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	330	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 72H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

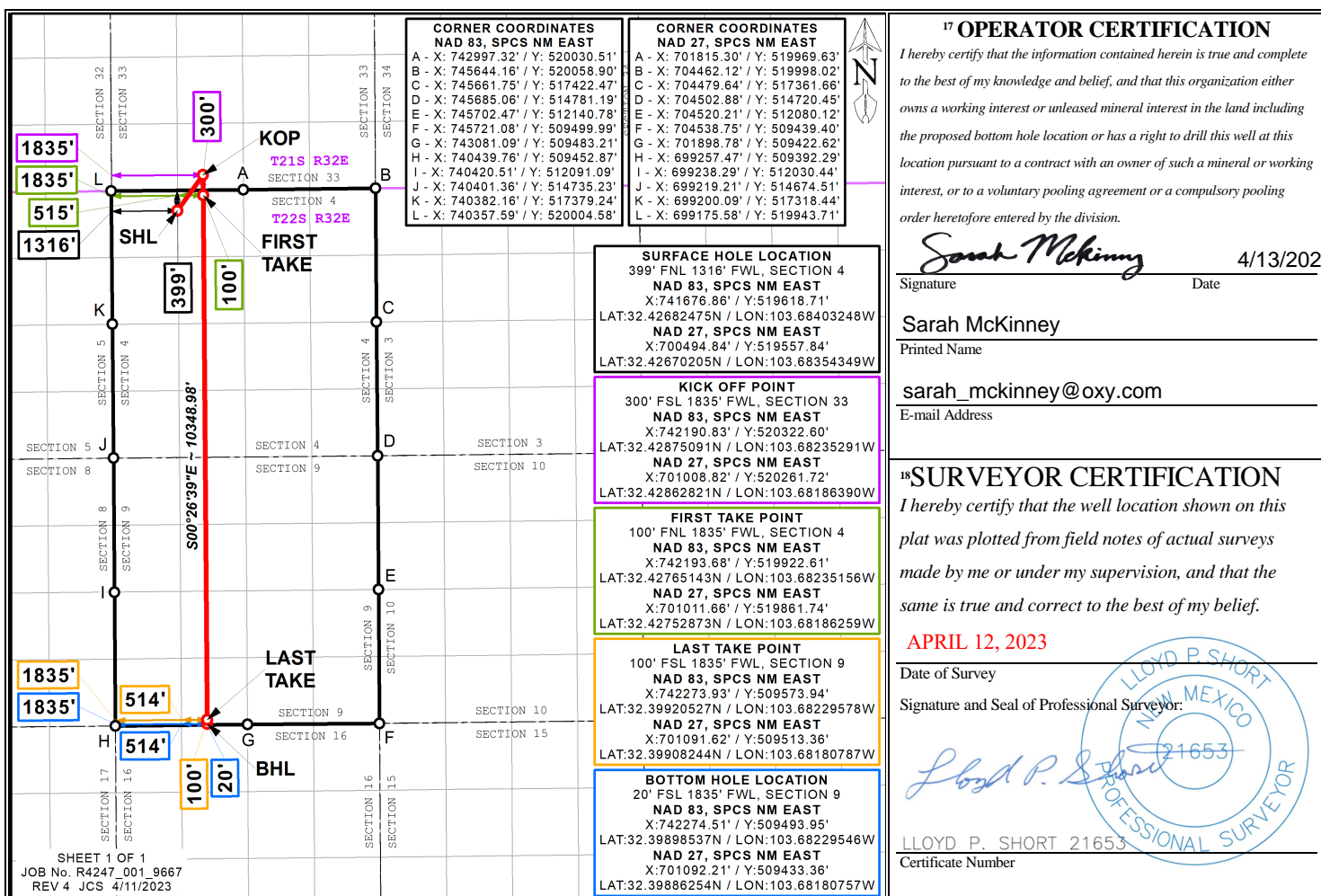
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1316	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1835	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number 30-025-	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 73H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

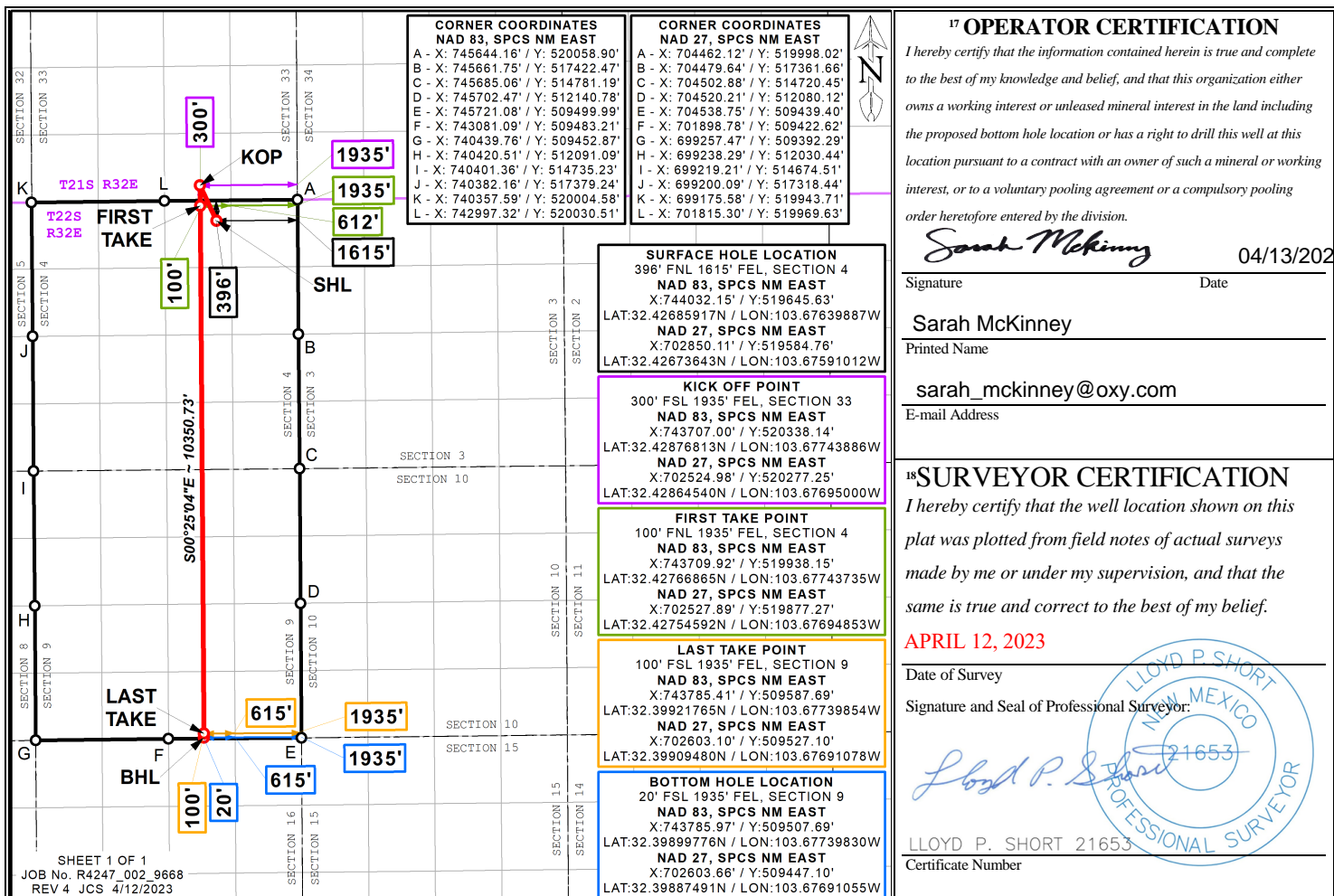
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1615	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	1935	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹ API Number 30-025-	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code	⁵ Property Name GOLD LOG 4_9 FED COM	⁶ Well Number 74H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3796'

¹⁰ Surface Location

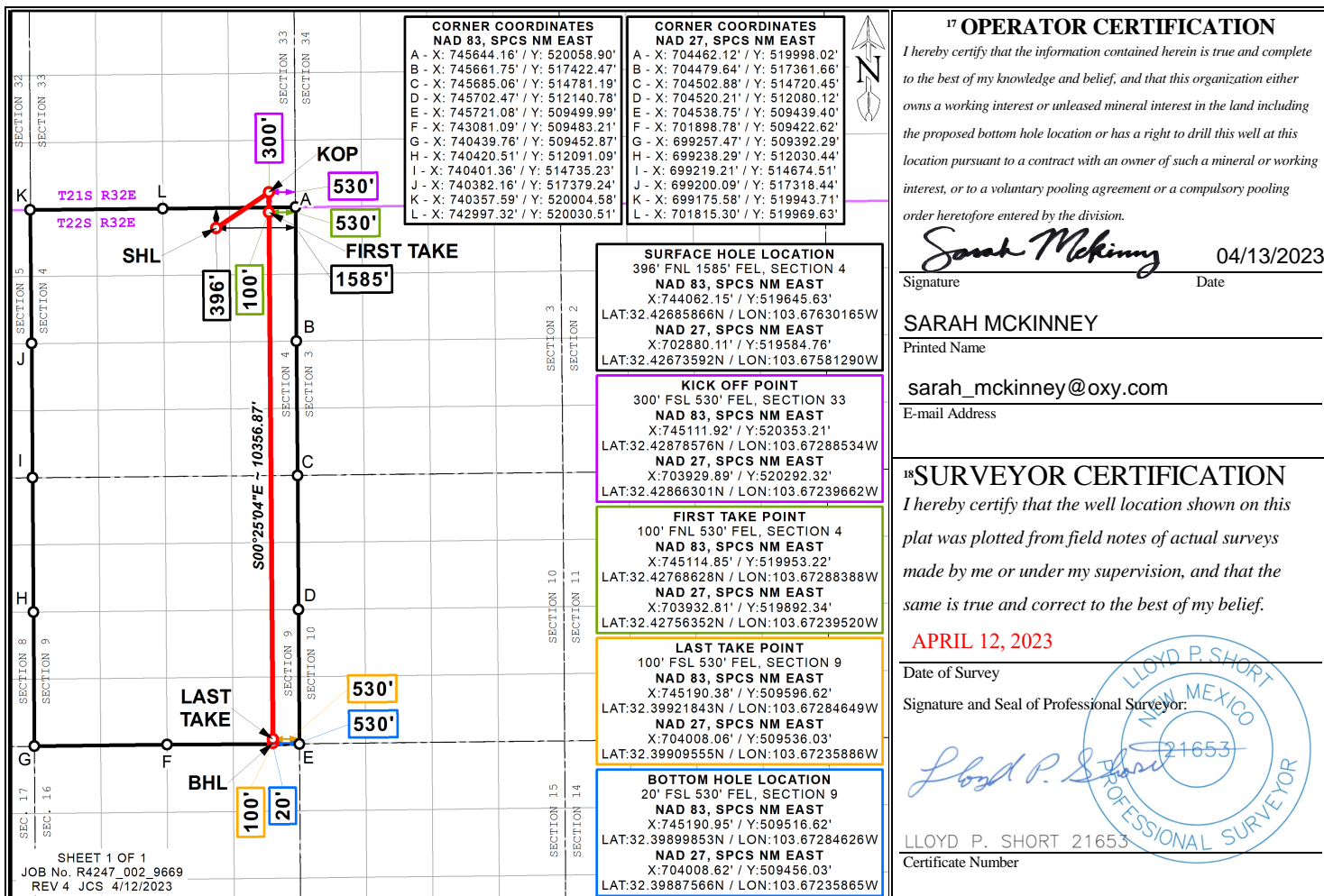
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1585	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	530	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ Horizontal Spacing Unit

MAILED 10/23/23

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
ATTN REGULATORY DEPT	COG Operating LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765495601019
ATTN REGULATORY DEPT	Concho Oil & Gas LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765495601064
	Magnum Hunter Production Inc	600 E Colinas Blvd Suite 1100	Irving	TX	75039	_9414811898765495601026
	RKC Inc	1527 Hillside Road	Fairfield	CT	06430	_9414811898765495601002
Attn Land Department	Fasken Acquisitions 02 Ltd	6101 Holiday Hill Road	Midland	TX	79707	_9414811898765495601095
	Osprey Oil And Gas LLC	707 N Carrizo St	Midland	TX	79701	_9414811898765495601040
	Permian Resources Operating LLC	300 N Marienfeld St Suite 1000	Midland	TX	79701	_9414811898765495601088
	128 Holdings LLC	PO Box 54584	Oklahoma City	OK	73154	_9414811898765495601033
	Lynx Production Company Inc	2100 Ross Ave Suite 850 LB 52	Dallas	TX	75201	_9414811898765495601071
	SBI West Texas I LLC	6702 Broadway	Galveston	TX	77554	_9414811898765495601453
	LRF Jr LLC	PO Box 11327	Midland	TX	79702	_9414811898765495601422
	William Fuller Kirkpatrick Trust	PO Box 11327	Midland	TX	79702	_9414811898765495601408
	Vision Energy Inc	PO Box 2459	CARLSBAD	NM	88221	_9414811898765495601491
	McVay Drilling Company	PO Box 2450	Hobbs	NM	88240	_9414811898765495601446
	Bureau of Land Management	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765495601484
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765495601439
	Matthews Properties LLC	26 East Compress Rd	Artesia	NM	88210	_9414811898765495601514
	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210	_9414811898765495601521
	Georgiana Mason Caldwell	230 Elvira	Carryon Lake	TX	78133	_9414811898765495601507
	John E Braselton	2486 County Road 856	McKinney	TX	75071	_9414811898765495601590
	The Roach Foundation	777 Taylor St Suite PII-J	Fort Worth	TX	76102	_9414811898765495601545
	Kimbell Art Foundation	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495601583
Ben J Fortson III Trustee	Ben J Fortson III Childrens Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495601538
Ben J Fortson Jr Trustee	MWB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495601576
Ben J Fortson Jr Trustee	CCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495939211
Ben J Fortson Jr Trustee	DCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495939259
	Bill Burton	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495939266
	Robert C Grable	201 Main St Suite 2500	Fort Worth	TX	76102	_9414811898765495939228
	Sundance Minerals I	PO Box 17744	Fort Worth	TX	76102	_9414811898765495939297
	MAP00-NET	101 N Robinson Ave Suite 1000	Oklahoma City	OK	73102	_9414811898765495939242
Curtis A Anderson Trustee	Edna and Curtis Anderson Rev Trust	9314 Cherry Brook Lane	Frisco	TX	75033	_9414811898765495939280
John Kyle Thoma Trustee	The Cornerstone Family Trust	PO Box 558	Peyton	CO	80831	_9414811898765495939235
	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710	_9414811898765495939273
	Kingdom Investments Limited	1601 Elm St Suite 3400	Dallas	TX	75201	_9414811898765495939815
	Rave Energy Inc	PO Box 3087	Houston	TX	77253	_9414811898765495939853
	The Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068	_9414811898765495939822
	George Vaught Jr	PO Box 13557	Denver	CO	80201	_9414811898765495939808
	Rusk Capital Management LLC	7600 W Tidwell Rd Suite 800	Houston	TX	77040	_9414811898765495939891

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	KRP Legacy Isles LLC	PO Box 59000	Lafayette	LA	70505	_9414811898765495939846
	Jastrow Family Oil & Gas LLC	6300 Bee Cave Rd Bldg 1 6th Floor	Austin	TX	78746	_9414811898765495939884



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

October 23, 2023

Re: APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT,
STORAGE AND SALES
Oil and Gas Commingling proposal for the Gold Log Wells at Lost Tank 5 CPF Train 1 in Lea
County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a surface commingle permit for oil and gas production for the Gold Log wells at the Lost Tank CPF Train 1. A copy of the application submitted to the Division is attached. This request also includes future wells within the same pools and leases/CAs of wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a horizontal line extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 05, 2023
and ending with the issue dated
October 05, 2023.



Editor

Sworn and subscribed to before me this
5th day of October 2023.



Business Manager

My commission expires

January 20, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE October 5, 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit at the Lost Tank 5 Facility. The facility is located in Lea County in Section 5 in T22S-R32E. Wells going to this battery are located in Sections 4 and 9 T22S-R32E. Production is from the Bilbrey Basin; Bone Spring and WC-025 G-09 S223219D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 504-8577.
#00283524

67111848

00283524

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-922
Date: Tuesday, February 13, 2024 4:47:38 PM
Attachments: [PLC922 Order.pdf](#)

NMOCD has issued Administrative Order PLC-922 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	98296
		All	9-22S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 10/2/2023TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: GOLD LOG 4_9 FED COM 71H & MULTIPLE **API:** TBD & MULTIPLE
Pool: BILBREY BASIN;BONE SPRING & WC-025 G-09 S223219D;WOLFCAMP **Pool Code:** 5695 & 98296

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

10/02/2023

Date

SANDRA MUSALLAM

Print or Type Name

713-504-8577

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES

Commingling proposal for oil and gas production for Gold Log Wells at the Lost Tank 5 CPF Train 1

OXY USA INC requests approval of pool and lease commingling, off-lease measurement, storage and sales for oil and gas production from the wells listed below at the Lost Tank 5 CPF Train 1 (F-05-T22S-R32E).

This commingle request also includes future wells within the same pools and leases/CAs of wells listed below.

POOL: BILBREY BASIN; BONE SPRING (5695) – CA PENDING

12.5% BLM 12.5% NRI (NMNM086710) & 12.5% BLM 12.5% NRI (NMNM104687) & 6.25% BLM 12.5% NRI (NMNM135248) & 40.625% BLM 12.5% NRI (NMNM077057) & 18.75% STATE V031131 & 6.25% STATE V040813 & 3.125% STATE VC6290

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
GOLD LOG 4_9 FED COM 71H	30-025-52224	D-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 72H	30-025-52190	D-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 73H	30-025-52208	B-04-22S-32E	Feb-24	831	45	1499	1300	856
GOLD LOG 4_9 FED COM 74H	30-025-52191	B-04-22S-32E	Feb-24	831	45	1499	1300	856

Production estimates are average of first 6-month volumes

POOL: WC-025 G-09 S233216K; UPR WOLFCAMP (98166) – CA PENDING

12.5% BLM 12.5% NRI (NMNM086710) & 12.5% BLM 12.5% NRI (NMNM104687) & 6.25% BLM 12.5% NRI (NMNM135248) & 40.625% BLM 12.5% NRI (NMNM077057) & 18.75% STATE V031131 & 6.25% STATE V040813 & 3.125% STATE VC6290

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
GOLD LOG 4_9 FED COM 311H	30-025-52225	D-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 313H	30-025-52192	B-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 32H	30-025-52187	D-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 33H	30-025-52188	D-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 34H	30-025-52189	B-04-22S-32E	Feb-24	1193	45	2156	1300	2876
GOLD LOG 4_9 FED COM 35H	30-025-52186	B-04-22S-32E	Feb-24	1193	45	2156	1300	2876

Production estimates are average of first 6-month volumes

Process Description:

Production will flow to a three-phase production separator. Oil will then flow through an economizer then to an in-line heater before being sent to a VRT. It will then be pumped through LACTs, which will serve as the FMPs for BLM royalty payments and OXY's sales point.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with two permanent three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters. During the flowback phase, each well will have an individual temporary three-phase separator equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

Gas production will be measured at the orifice meter off the production separator(s) and will be allocated back to the wells using the aforementioned well testing guidelines. The meter(s) will serve as the BLM gas FMP for the purpose of BLM royalty payment, and then sent to sales. Train 1 is the first production online at the Lost Tank 5 CPF. A future gas commingle permit will be filed to include Train 2 at Lost Tank 5 CPF when development commences for that train.

All water will be sent to the Lost Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.


The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

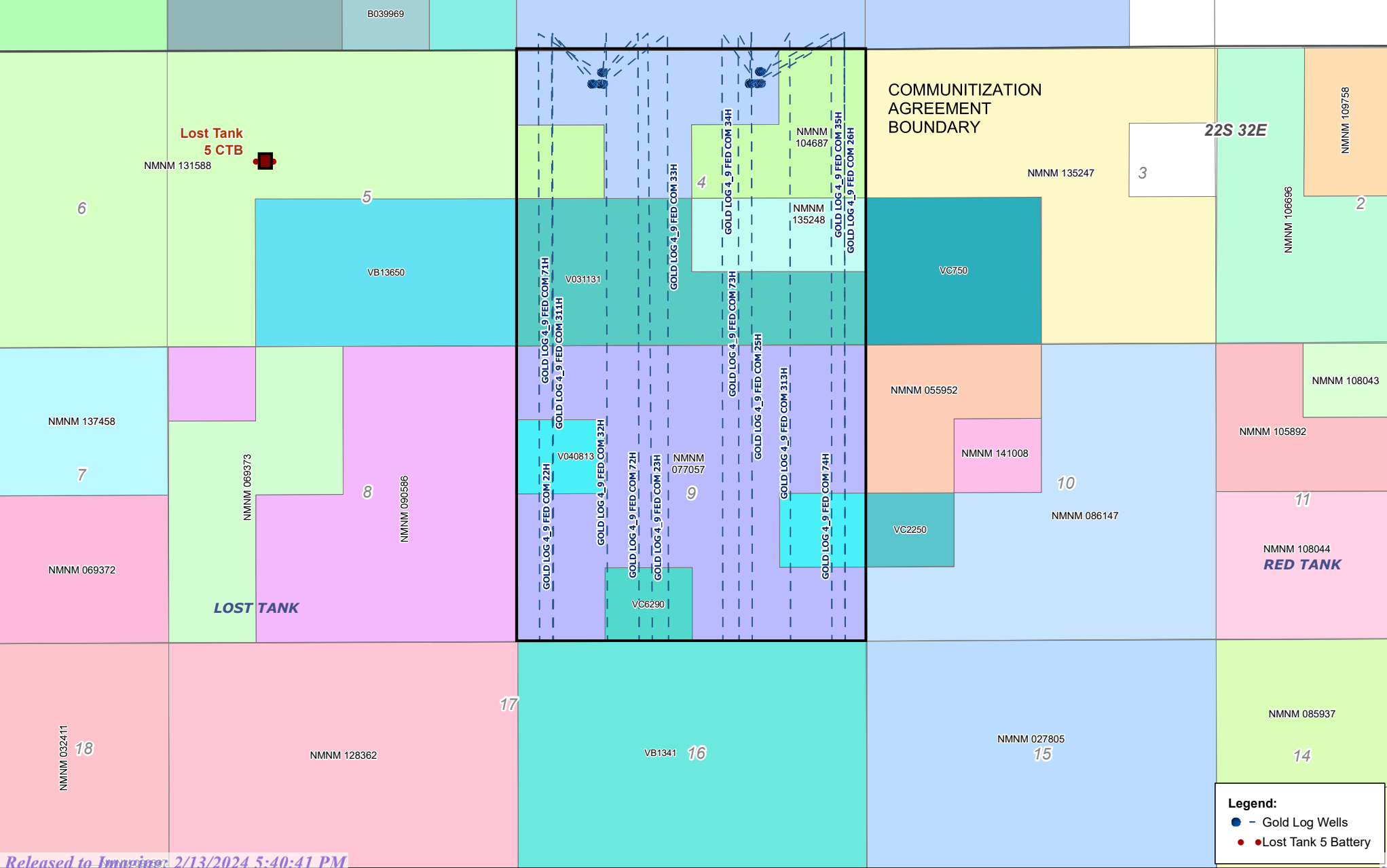


**GOLD LOG
WELLS**

LEA COUNTY, NEW MEXICO

Project: NAD27 Scale: 1:14,000	Last Update: 10/3/2023 Author: vym
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Disclaimer: These illustrations, aerial photos, all notations and depictions thereon, and any related information ("data") are the confidential property of Occidental Petroleum Corporation and/or its affiliates and may not be reproduced, used, or distributed without prior written permission. The data is provided as a courtesy and is intended to be used for general informational purposes only. OCCIDENTAL PETROLEUM CORPORATION MAKES NO REPRESENTATIONS REGARDING THE DATA AND DISCLAIMS ANY AND ALL IMPLIED AND EXPRESS WARRANTIES REGARDING THE ACCURACY, COMPLETENESS, SUITABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE DATA. ANYONE VIEWING THE DATA SHOULD INDEPENDENTLY VERIFY IT PRIOR TO TAKING ANY ACTION. ANY RELIANCE ON THE DATA FOR ANY PURPOSE WHATSOEVER IS AT THE SOLE RISK OF THE PARTY SO RELYING.

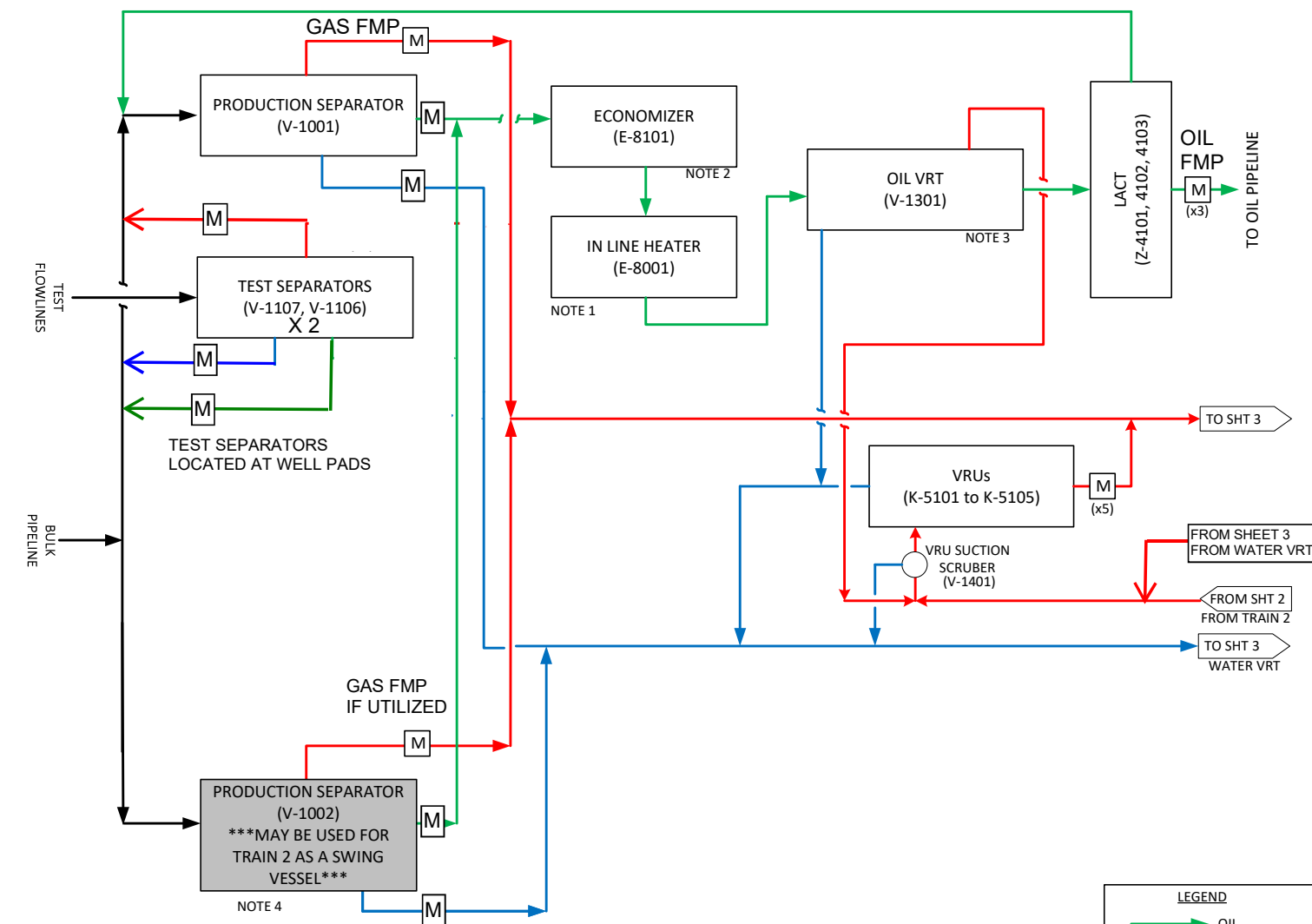


Legend:

- - Gold Log Wells
- - Lost Tank 5 Battery

TRAIN 1 - GOLD LOG

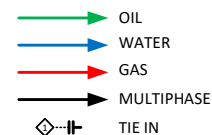
SHEET 1



- | NOTES |
|--|
| 1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED |
| 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN. |
| 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN. |
| 4. THIS PRODUCTION VESSEL MAY BE USED AS A SWING VESSEL THAT WOULD BE DISCONNECTED AND RECONNECTED TO TRAIN 1 OR 2 TO HANDLE INCREASED PRODUCTION SINCE THE CAMPAIGNS HAVE TIMING SEPARATION (TO CONSERVE CAPITAL) |

TRAIN 1- GOLD LOG

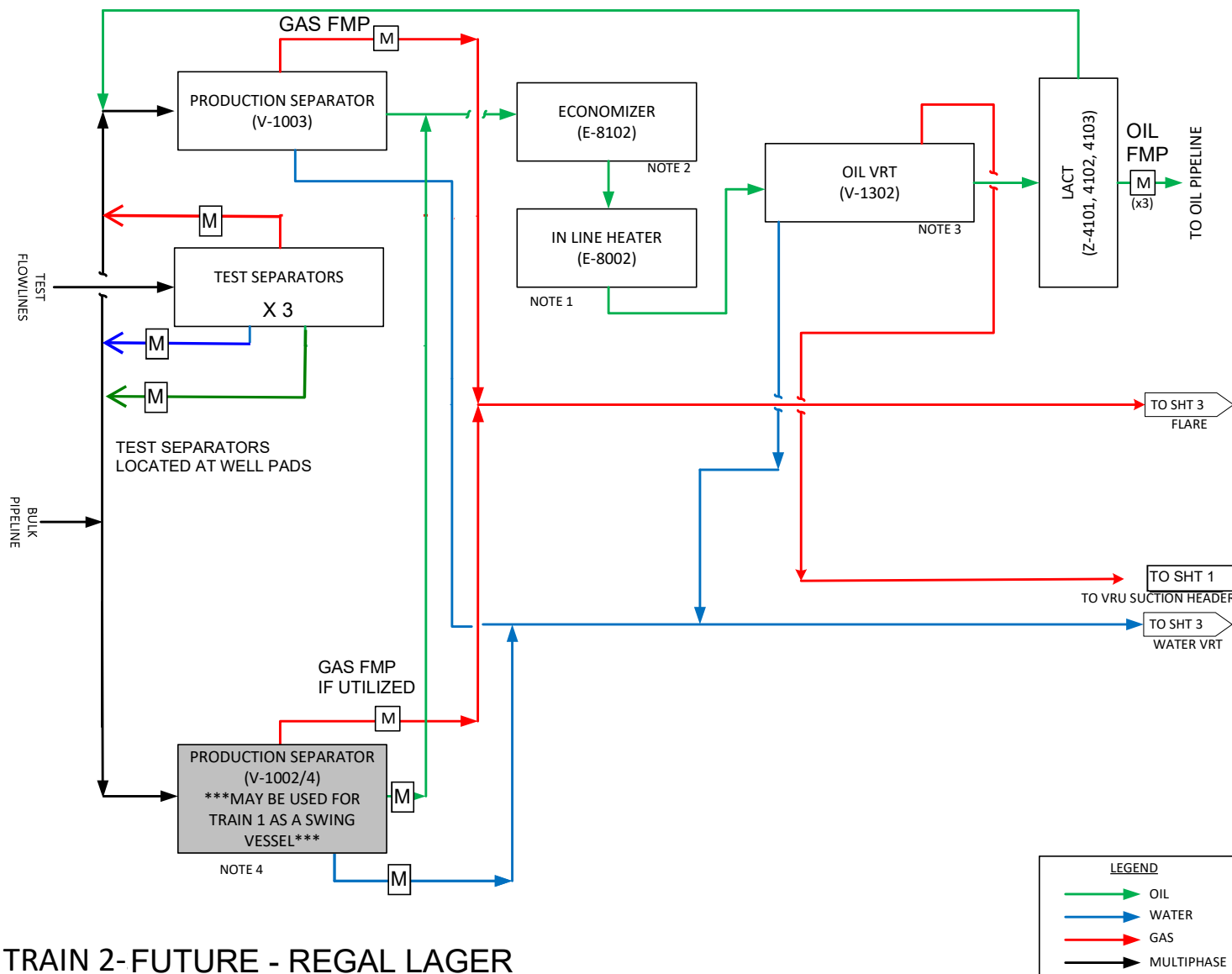
LEGEND

[illegible]

TRAIN 2 - REGAL LAGER

FUTURE

SHEET 2



NOTES

- FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
- FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
- FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.
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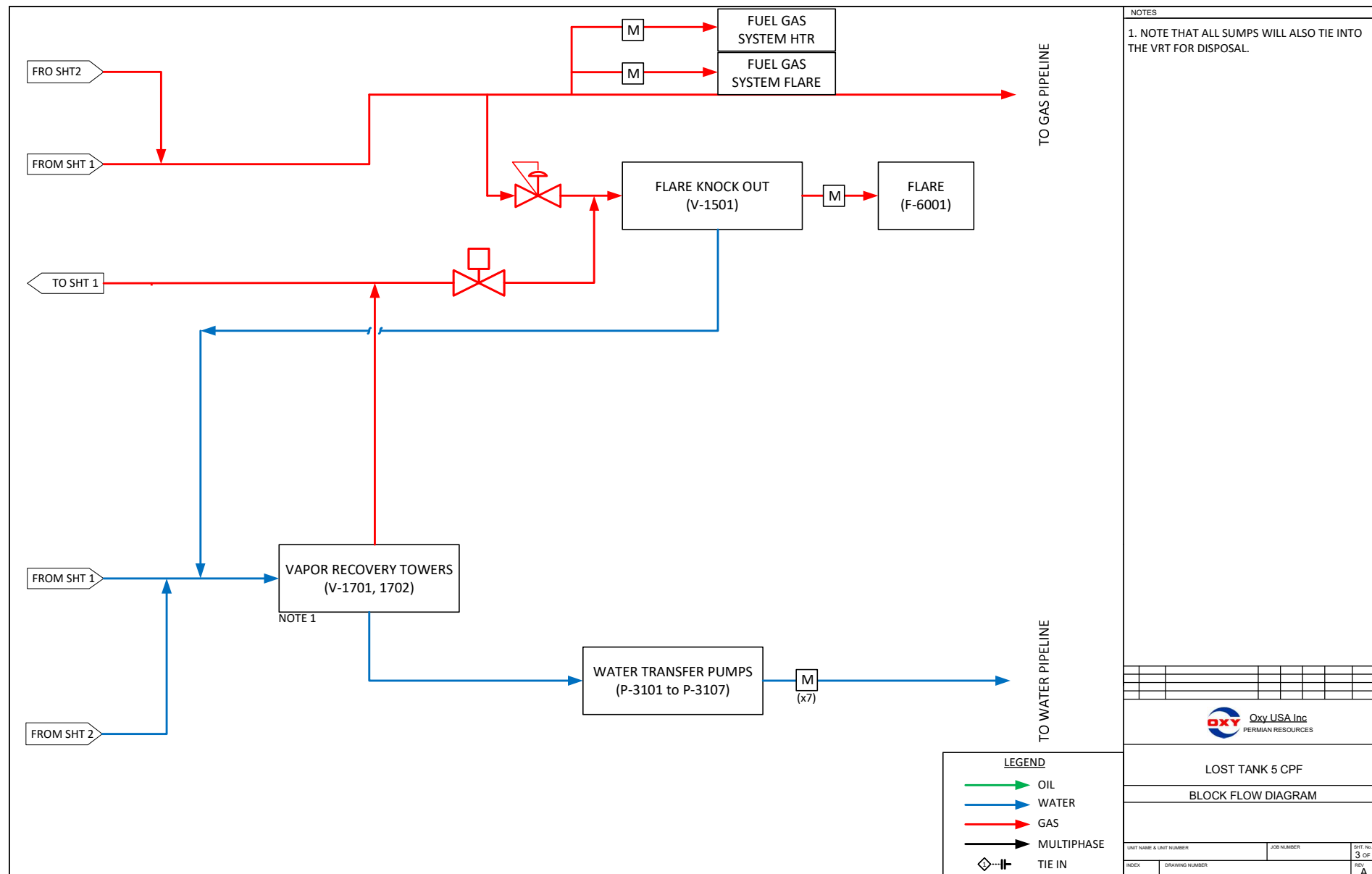


LOST TANK 5 CPF

BLOCK FLOW DIAGRAM

UNIT NAME & UNIT NUMBER	JOB NUMBER	SHEET NO. 2 OF 3
INDEX	DRAWING NUMBER	REV. A

SHEET 3



District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52187	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 32H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

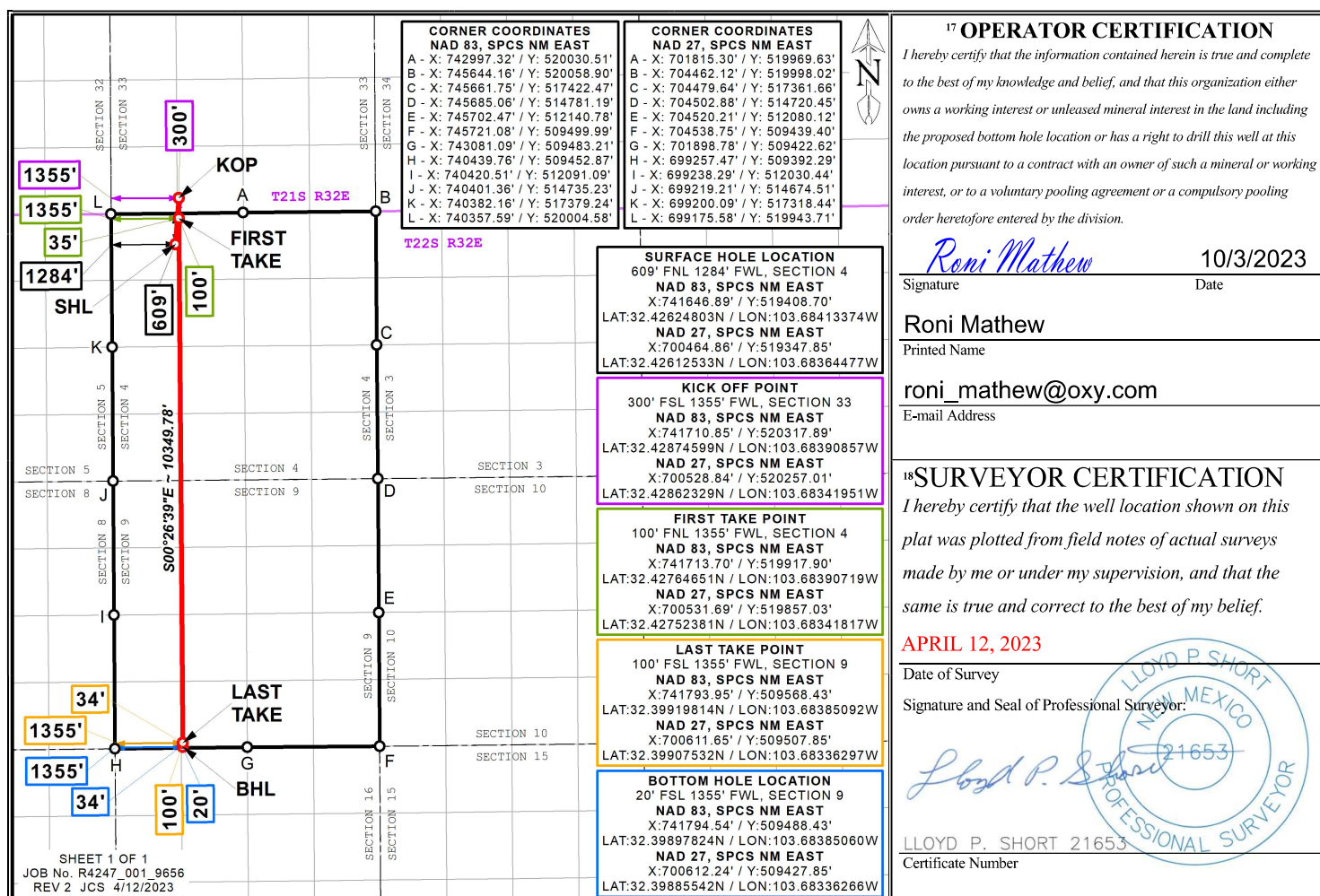
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1284	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1355	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52188	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 33H
		⁹ Elevation 3797'

¹⁰ Surface Location

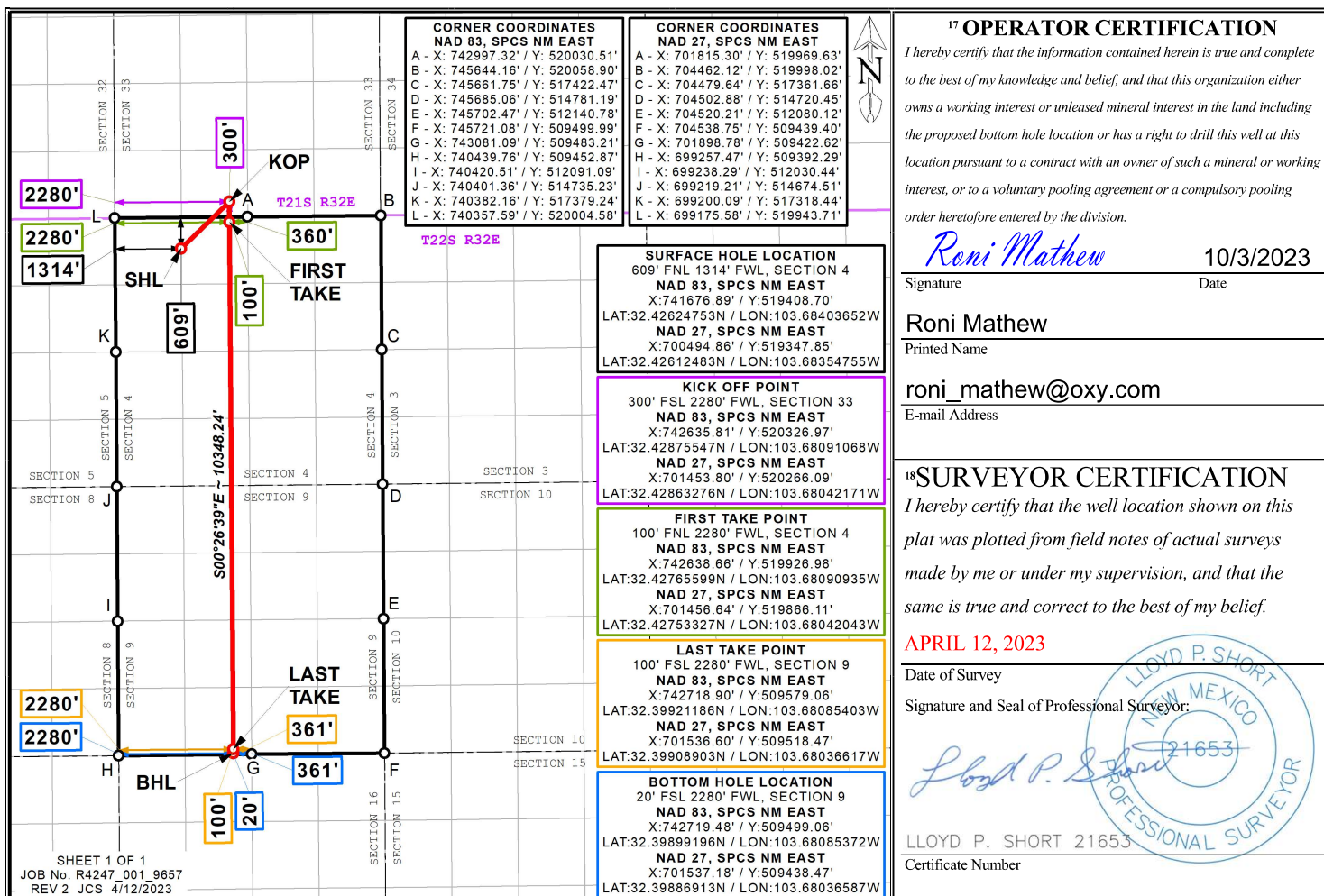
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		609	NORTH	1314	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	2280	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52189	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 34H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

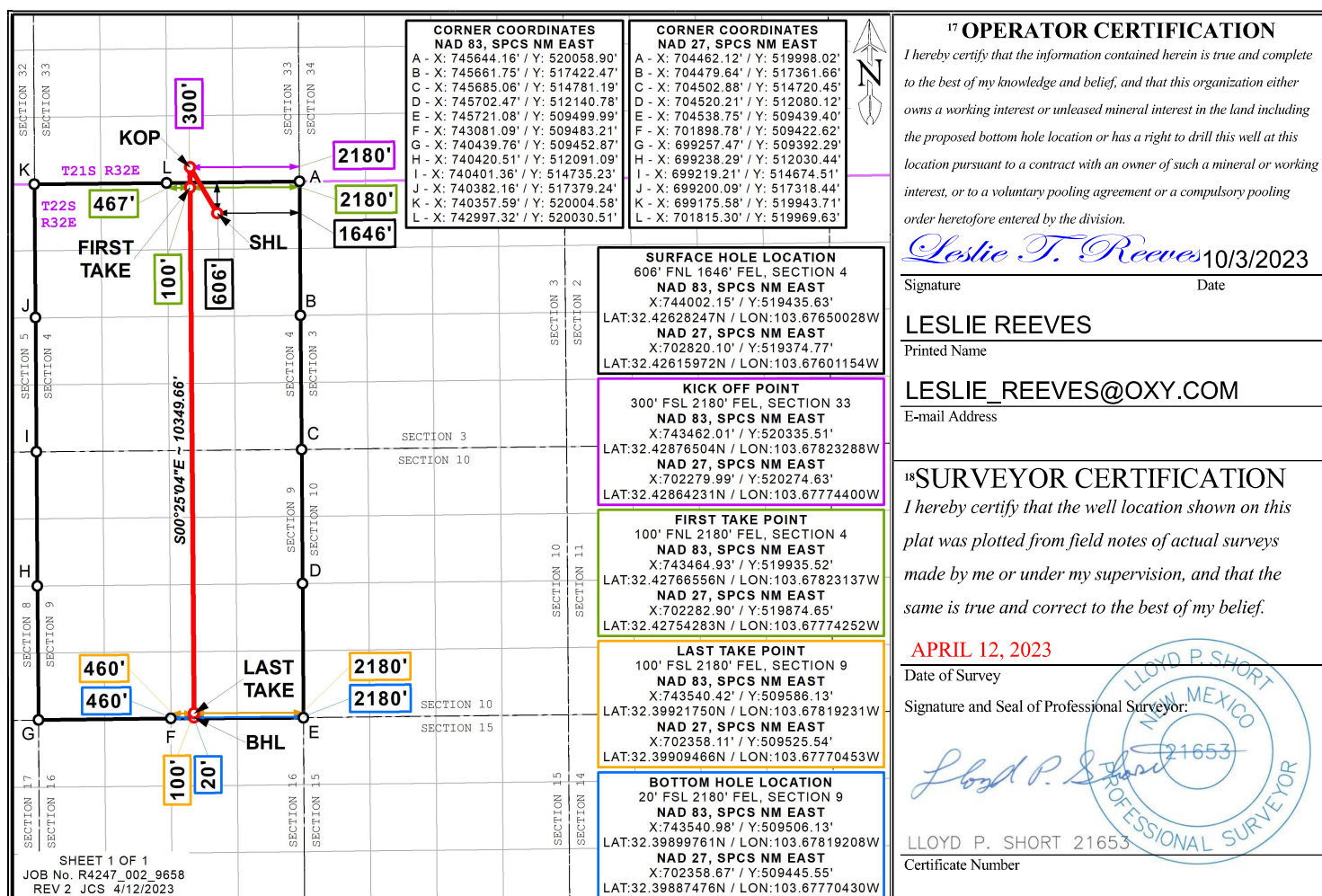
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1646	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	2180	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52186	² Pool Code 98166	³ Pool Name WC-025 G-09 S22332A; UPR WOLFCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 35H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

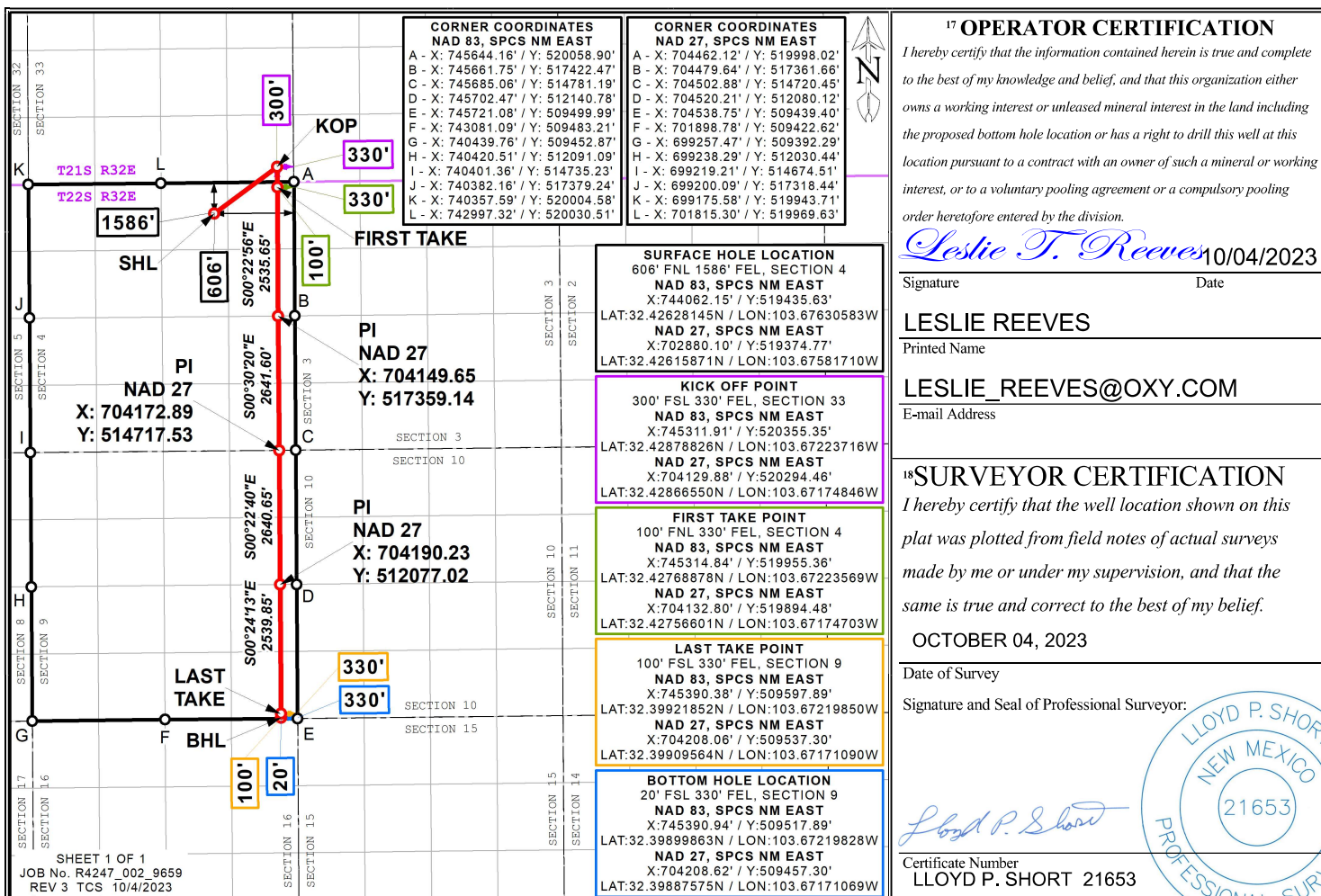
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1586	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	330	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP ORDER REQUIRED
---	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52224	² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 71H
		⁹ Elevation 3797'

¹⁰ Surface Location

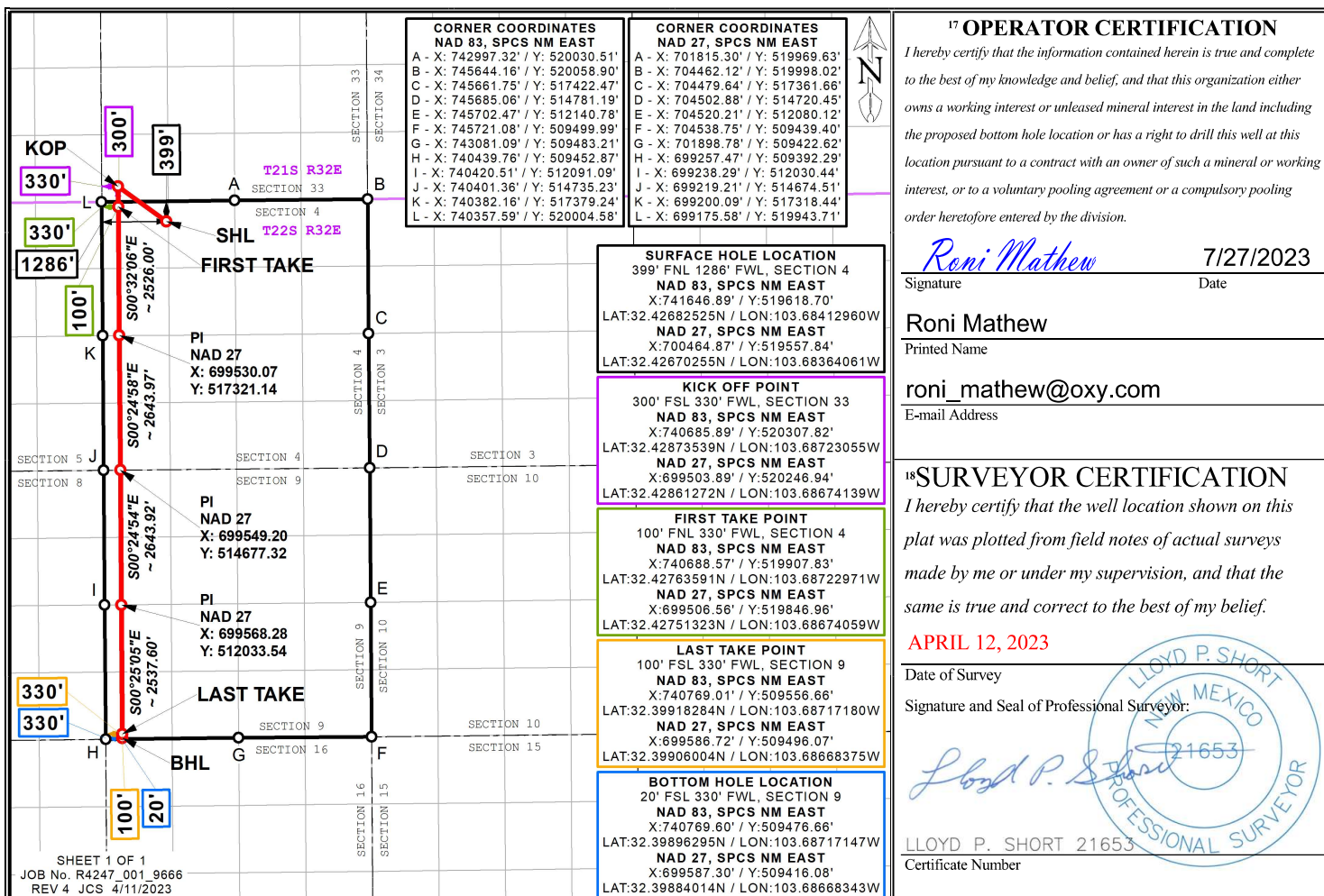
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1286	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	330	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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Form C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52190	² Pool Code 5695	³ Pool Name BILBREY BASIN, BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	⁶ Well Number 72H
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁹ Elevation 3797'

¹⁰ Surface Location

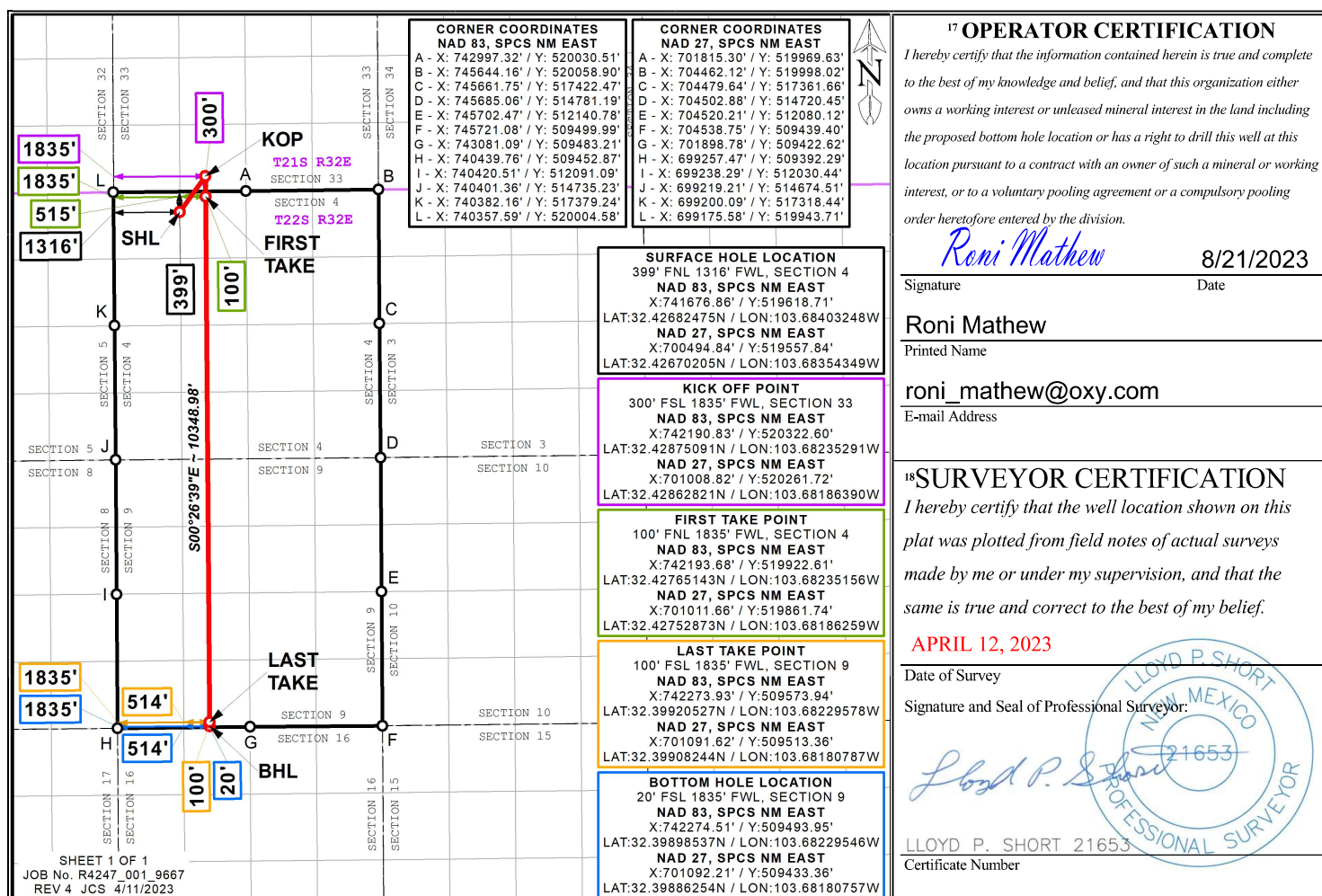
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		399	NORTH	1316	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	22S	32E		20	SOUTH	1835	WEST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 52208	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4_9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 73H ⁹ Elevation 3797'

¹⁰ Surface Location

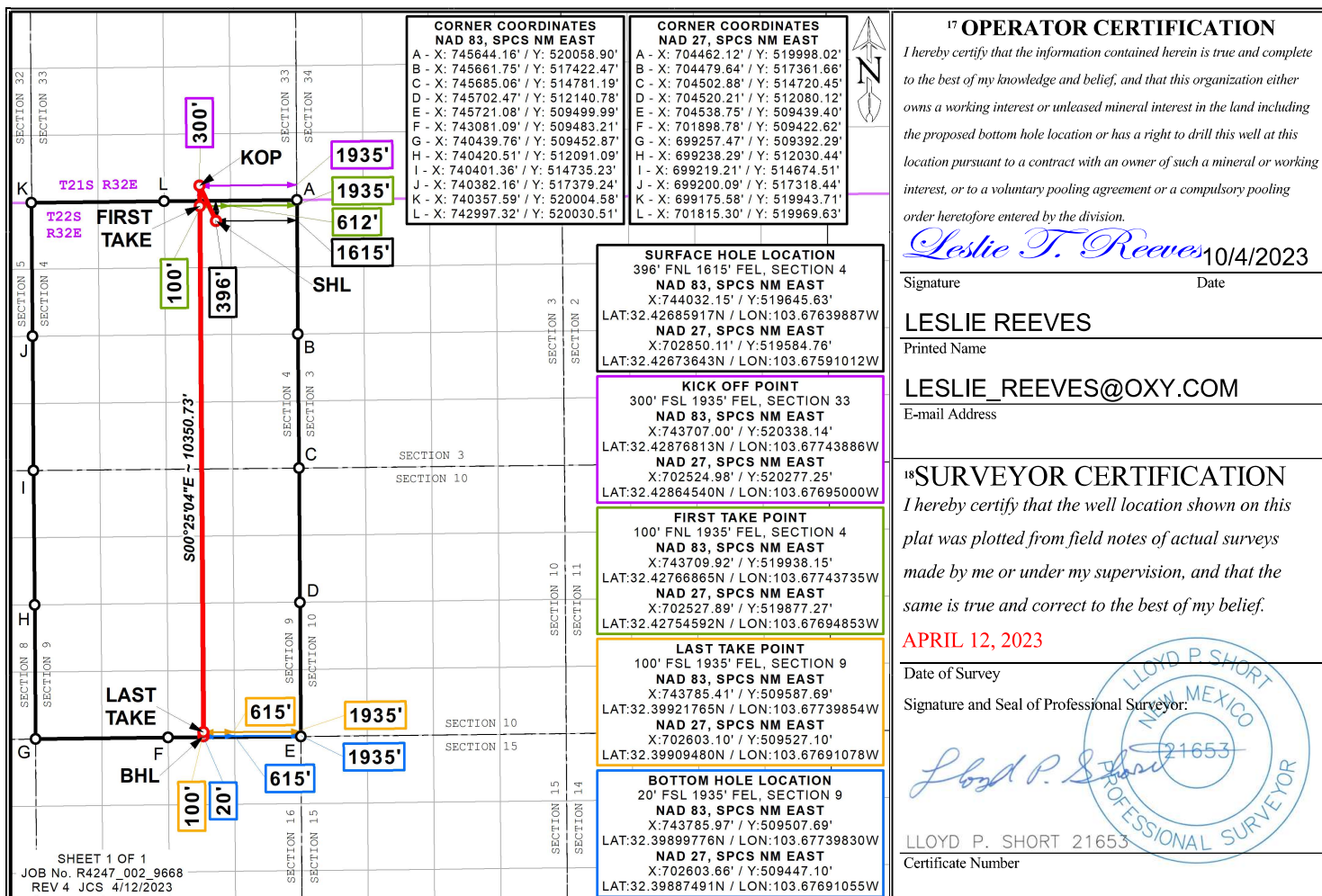
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1615	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	9	22S	32E		20	SOUTH	1935	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
1279.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

 Horizontal Spacing Unit

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52191	² Pool Code 5695	³ Pool Name BILBREY BASIN; BONE SPRING
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 74H
		⁹ Elevation 3796'

¹⁰ Surface Location

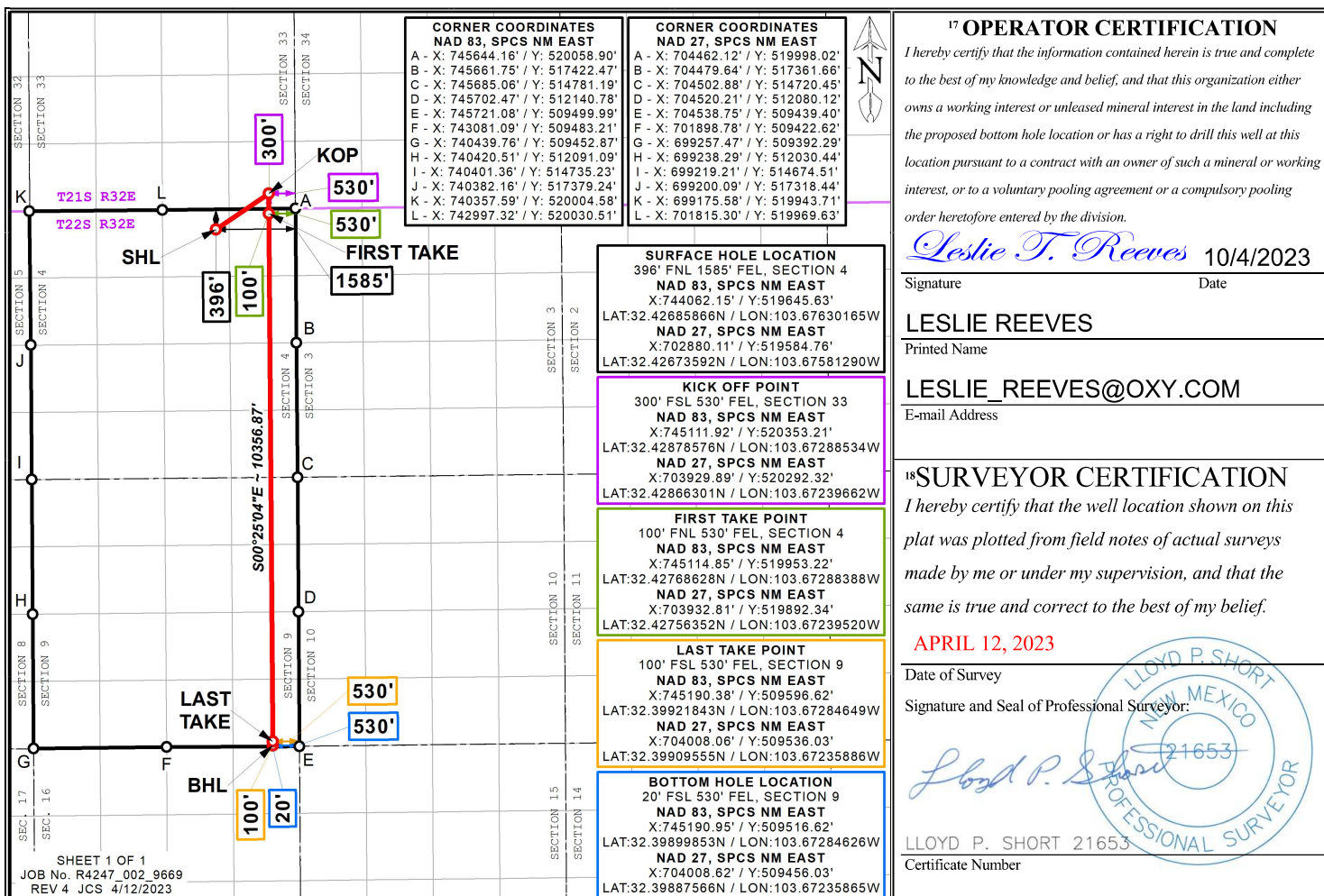
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		396	NORTH	1585	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	530	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52225	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K;UPR WOLFCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4 9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 311H
		⁹ Elevation 3797'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	4	22S	32E		608	NORTH	1254	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	22S	32E		20	SOUTH	540	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
1279.16			

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	CORNER COORDINATES NAD 83, SPCS NM EAST A - X: 742997.32' / Y: 520030.51' B - X: 745644.16' / Y: 520058.90' C - X: 745661.75' / Y: 517422.47' D - X: 745685.06' / Y: 514781.19' E - X: 745702.47' / Y: 512140.78' F - X: 745721.08' / Y: 509499.99' G - X: 743081.09' / Y: 509483.21' H - X: 740439.76' / Y: 509452.87' I - X: 740420.51' / Y: 512091.09' J - X: 740401.36' / Y: 514735.23' K - X: 740382.16' / Y: 517379.24' L - X: 740357.59' / Y: 520004.58'	CORNER COORDINATES NAD 27, SPCS NM EAST A - X: 701815.30' / Y: 519969.63' B - X: 704462.12' / Y: 519998.02' C - X: 704479.64' / Y: 517361.66' D - X: 704502.88' / Y: 514720.45' E - X: 704520.21' / Y: 512080.12' F - X: 704538.75' / Y: 509439.40' G - X: 701898.78' / Y: 509422.62' H - X: 699257.47' / Y: 509392.29' I - X: 699238.29' / Y: 512030.44' J - X: 699219.21' / Y: 514674.51' K - X: 699200.09' / Y: 517318.44' L - X: 699175.58' / Y: 519943.71'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Sarah McKinney</i> Date: 4/13/2023 Printed Name: Sarah McKinney E-mail Address: Sarah_McKinney@oxy.com
	SURFACE HOLE LOCATION 608' FNL 1254' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 741616.89' / Y: 519408.70' LAT: 32.42624854N / LON: 103.68423096W NAD 27, SPCS NM EAST X: 700434.86' / Y: 519347.85' LAT: 32.42612583N / LON: 103.68374199W		
	KICK OFF POINT 300' FSL 540' FWL, SECTION 33 NAD 83, SPCS NM EAST X: 740895.88' / Y: 520309.88' LAT: 32.42873757N / LON: 103.68654995W NAD 27, SPCS NM EAST X: 699713.88' / Y: 520249.01' LAT: 32.42861489N / LON: 103.68606081W		
	FIRST TAKE POINT 100' FNL 540' FWL, SECTION 4 NAD 83, SPCS NM EAST X: 740898.74' / Y: 519909.89' LAT: 32.42763809N / LON: 103.68654853W NAD 27, SPCS NM EAST X: 699716.73' / Y: 519849.03' LAT: 32.42751541N / LON: 103.68605943W		
	LAST TAKE POINT 100' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.00' / Y: 509559.07' LAT: 32.39918598N / LON: 103.68649142W NAD 27, SPCS NM EAST X: 699796.71' / Y: 509498.49' LAT: 32.39906318N / LON: 103.68600339W		
BOTTOM HOLE LOCATION 20' FSL 540' FWL, SECTION 9 NAD 83, SPCS NM EAST X: 740979.58' / Y: 509479.07' LAT: 32.39896609N / LON: 103.68649110W NAD 27, SPCS NM EAST X: 699797.29' / Y: 509418.49' LAT: 32.39884328N / LON: 103.68600308W		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 12, 2023 Date of Survey Signature and Seal of Professional Surveyor: <i>Lloyd P. Short</i> LLOYD P. SHORT 21653 Certificate Number	

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

☐ Horizontal Spacing Unit

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-52192	² Pool Code 98166	³ Pool Name WC-025 G-09 S233216K; UPR WOLCAMP
⁴ Property Code 334838	⁵ Property Name GOLD LOG 4_9 FED COM	
⁷ OGRID No. 16696	⁸ Operator Name OXY USA INC.	⁶ Well Number 313H ⁹ Elevation 3797'

¹⁰ Surface Location

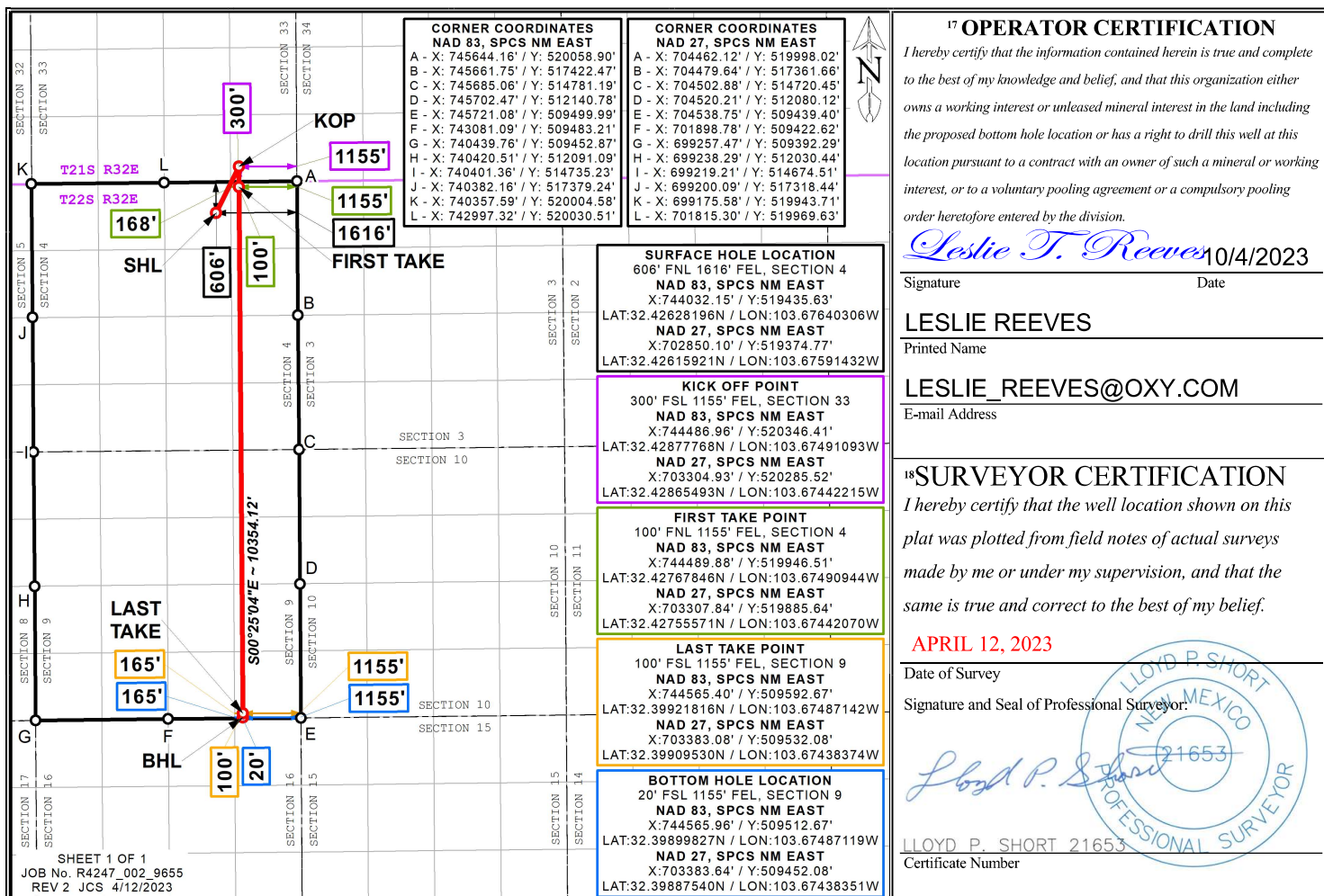
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	4	22S	32E		606	NORTH	1616	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	22S	32E		20	SOUTH	1155	EAST	LEA

¹² Dedicated Acres 1279.16	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

 Horizontal Spacing Unit

MAILED 10/23/23

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
ATTN REGULATORY DEPT	COG Operating LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765495601019
ATTN REGULATORY DEPT	Concho Oil & Gas LLC	600 W ILLINOIS AVE	Midland	TX	79701	_9414811898765495601064
	Magnum Hunter Production Inc	600 E Colinas Blvd Suite 1100	Irving	TX	75039	_9414811898765495601026
	RKC Inc	1527 Hillside Road	Fairfield	CT	06430	_9414811898765495601002
Attn Land Department	Fasken Acquisitions 02 Ltd	6101 Holiday Hill Road	Midland	TX	79707	_9414811898765495601095
	Osprey Oil And Gas LLC	707 N Carrizo St	Midland	TX	79701	_9414811898765495601040
	Permian Resources Operating LLC	300 N Marienfeld St Suite 1000	Midland	TX	79701	_9414811898765495601088
	128 Holdings LLC	PO Box 54584	Oklahoma City	OK	73154	_9414811898765495601033
	Lynx Production Company Inc	2100 Ross Ave Suite 850 LB 52	Dallas	TX	75201	_9414811898765495601071
	SBI West Texas I LLC	6702 Broadway	Galveston	TX	77554	_9414811898765495601453
	LRF Jr LLC	PO Box 11327	Midland	TX	79702	_9414811898765495601422
	William Fuller Kirkpatrick Trust	PO Box 11327	Midland	TX	79702	_9414811898765495601408
	Vision Energy Inc	PO Box 2459	CARLSBAD	NM	88221	_9414811898765495601491
	McVay Drilling Company	PO Box 2450	Hobbs	NM	88240	_9414811898765495601446
	Bureau of Land Management	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765495601484
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	PO BOX 1148	SANTA FE	NM	87504	_9414811898765495601439
	Matthews Properties LLC	26 East Compress Rd	Artesia	NM	88210	_9414811898765495601514
	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210	_9414811898765495601521
	Georgiana Mason Caldwell	230 Elvira	Carryon Lake	TX	78133	_9414811898765495601507
	John E Braselton	2486 County Road 856	McKinney	TX	75071	_9414811898765495601590
	The Roach Foundation	777 Taylor St Suite PII-J	Fort Worth	TX	76102	_9414811898765495601545
	Kimbell Art Foundation	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495601583
Ben J Fortson III Trustee	Ben J Fortson III Childrens Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495601538
Ben J Fortson Jr Trustee	MWB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495601576
Ben J Fortson Jr Trustee	CCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495939211
Ben J Fortson Jr Trustee	DCB 1998 Trust	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495939259
	Bill Burton	301 Commerce St Suite 2900	Fort Worth	TX	76102	_9414811898765495939266
	Robert C Grable	201 Main St Suite 2500	Fort Worth	TX	76102	_9414811898765495939228
	Sundance Minerals I	PO Box 17744	Fort Worth	TX	76102	_9414811898765495939297
	MAP00-NET	101 N Robinson Ave Suite 1000	Oklahoma City	OK	73102	_9414811898765495939242
Curtis A Anderson Trustee	Edna and Curtis Anderson Rev Trust	9314 Cherry Brook Lane	Frisco	TX	75033	_9414811898765495939280
John Kyle Thoma Trustee	The Cornerstone Family Trust	PO Box 558	Peyton	CO	80831	_9414811898765495939235
	Crownrock Minerals LP	PO Box 51933	Midland	TX	79710	_9414811898765495939273
	Kingdom Investments Limited	1601 Elm St Suite 3400	Dallas	TX	75201	_9414811898765495939815
	Rave Energy Inc	PO Box 3087	Houston	TX	77253	_9414811898765495939853
	The Taurus Royalty LLC	PO Box 1477	Little Elm	TX	75068	_9414811898765495939822
	George Vaught Jr	PO Box 13557	Denver	CO	80201	_9414811898765495939808
	Rusk Capital Management LLC	7600 W Tidwell Rd Suite 800	Houston	TX	77040	_9414811898765495939891

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	KRP Legacy Isles LLC	PO Box 59000	Lafayette	LA	70505	_9414811898765495939846
	Jastrow Family Oil & Gas LLC	6300 Bee Cave Rd Bldg 1 6th Floor	Austin	TX	78746	_9414811898765495939884



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

October 23, 2023

Re: APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT,
STORAGE AND SALES
Oil and Gas Commingling proposal for the Gold Log Wells at Lost Tank 5 CPF Train 1 in Lea
County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a surface commingle permit for oil and gas production for the Gold Log wells at the Lost Tank CPF Train 1. A copy of the application submitted to the Division is attached. This request also includes future wells within the same pools and leases/CAs of wells listed in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "SMusallam", with a horizontal line extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 07, 2023
and ending with the issue dated
December 07, 2023.


Publisher

Sworn and subscribed to before me this
7th day of December 2023.


Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 7, 2023

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit at the Lost Tank 5 Facility. The facility is located in Lea County in Section 5 in T22S-R32E. Wells going to this battery are located in Sections 4 and 9 T22S-R32E. Production is from the Bilbrey Basin; Bone Spring and WC-025 G-09 S233216K; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 504-8577.
#00285547

67111848

00285547

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Gold Log Commingle Permit SLO Delivery Confirmation

Tracking Number:

9414811898765495601439



Copy



Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 6:04 am on December 12, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



USPS Tracking Plus®



Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

December 12, 2023, 6:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

Section 4: All

Section 9: All

Lea County, New Mexico

Containing **1279.16** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**OXY USA INC.
(Record Title and Working Interest
Owner)**

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

Gold Log 4 9 Fed Com 71H-74H CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

Gold Log 4 9 Fed Com 71H-74H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

OXY Y-1 COMPANY

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Gold Log 4 9 Fed Com 71H-74H CA

**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

**OXY USA WTP Limited
Partnership**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

Notary Public in and for the State of Texas

Gold Log 4 9 Fed Com 71H-74H CA

COG Operating, LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

_____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Concho Oil & Gas, LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

_____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

**Magnum Hunter Production,
Inc.(pooled party, R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

JKM Energy, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

RKC, Inc.

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Fasken Acquisitions 02, Ltd

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

Osprey Oil and Gas, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

128 Holdings, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

Lynx Production Company, Inc.

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

_____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LRF Jr. LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

_____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**William Fuller Kirkpatrick
French, Trustee of the William
Fuller Kirkpatrick French GST
Exempt Trust**

By: _____
Name: _____

ACKNOWLEDGEMENT

On this _____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

**Vision Energy, Inc. (pooled party,
R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**McVay Drilling Company (pooled
party, R-22684)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

SBI West Texas I LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Permian Resources Operating, LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Gold Log 4 9 Fed Com 71H-74H CA

My Commission Expires

Notary Public
Exco Resources, Inc. (Record Title
Only) **(pooled party, R-22684)**

DateBy: _____
Name:Title: Attorney-in-Fact**ACKNOWLEDGEMENT**

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires_____
Notary Public

ConocoPhillips Company (Record
Title Only)

DateBy: _____
Name:Title: Attorney-in-Fact**ACKNOWLEDGEMENT**

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires_____
Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

**Devon Energy Production
Company L.P. (Record Title Only)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

EXHIBIT "A"

To Communitization Agreement dated August 1, 2023

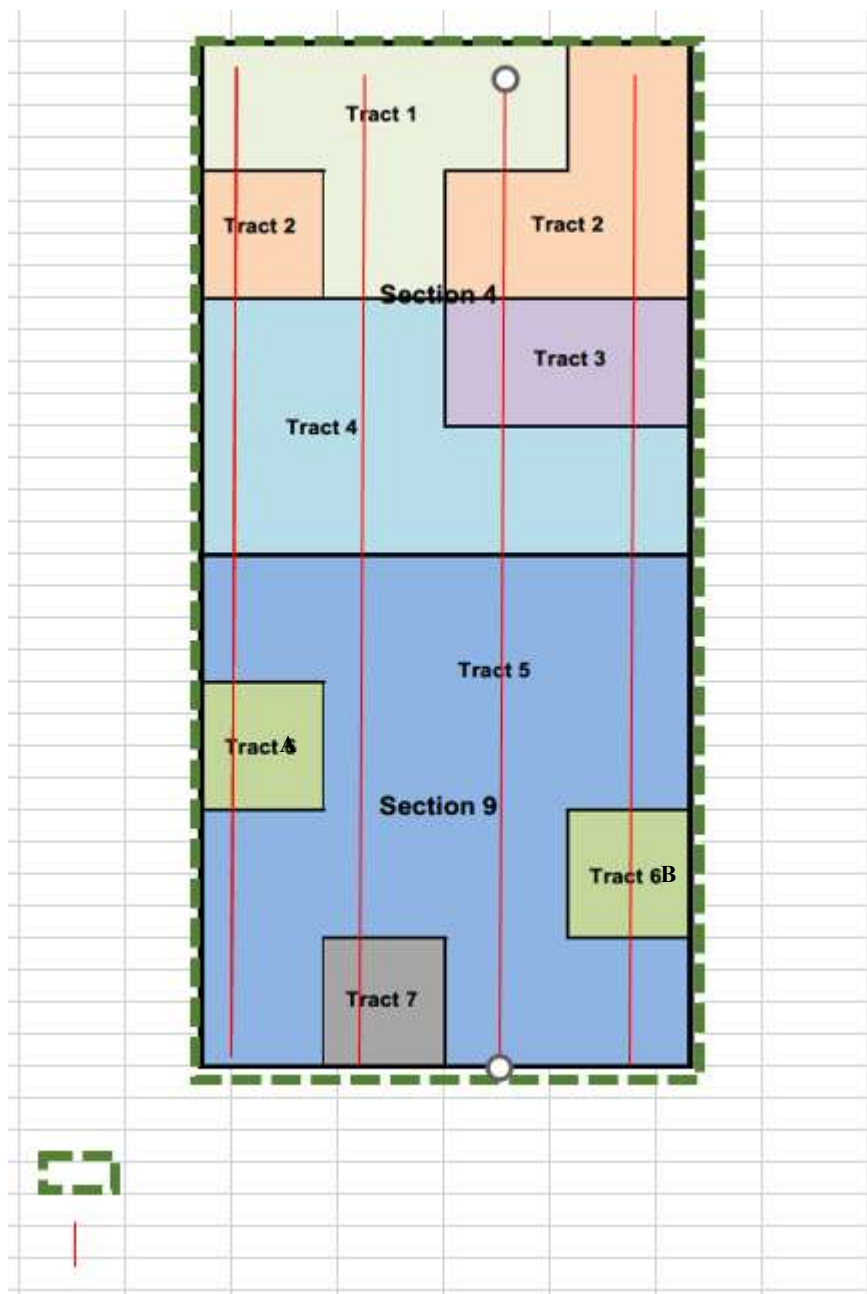
Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 71H (30-025-XXXXX)

Gold Log 4 9 Federal Com 72H (30-025-XXXXX)

Gold Log 4 9 Federal Com 73H (30-025-XXXXX)

Gold Log 4 9 Federal Com 74H (30-025-XXXXX)



Gold Log 4 9 Fed Com 71H-74H CA

EXHIBIT "B"

To Communitization Agreement dated August 1, 2023 embracing the following described land in
Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.: NMNM 105469274 (fka NMNM 86710)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lots 2-4, SE/4NW/4

Number of Acres: 159.27

Lease Owner: ConocoPhillips Company

Name and Percent of WI Owners:

OXY USA Inc.....	10.490100%
OXY USA WTP Limited Partnership.....	3.469700%
COG Operating, LLC.....	52.376200%
Magnum Hunter Produciton, Inc.....	17.501100%
RKC, Inc.....	5.704900%
Fasken Acquisitions 02, Ltd.....	4.723600%
Osprey Oil and Gas, LLC.....	1.295200%
Concho Oil & Gas, LLC.....	2.756600%
128 Holdings, LLC.....	0.431700%
Permian Resources Operating, LLC.....	0.155739%
	100.000000%

Tract No. 2

Lease Serial Number: NMNM 105547224 (fka NMNM 104687)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lot 1, S/2NE/4,
SW/4NW/4

Number of Acres: 159.89

Current Lessee of Record: EXCO Resources, Inc.

Name and Percent of WI Owners:

COG Operating, LLC.....	60.125700%
Magnum Hunter Production, Inc.....	17.501200%
RKC, Inc.....	6.728300%

Gold Log 4 9 Fed Com 71H-74H CA

Fasken Acquisitions 02, Ltd.....	5.571000%
JKM Energy, LLC.....	5.000000%
Concho Oil & Gas, LLC.....	3.164500%
Osprey Oil and Gas, LLC.....	1.527600%
Lynx Production Company, Inc.....	<u>0.381900%</u>
	100.000000%

Tract No. 3

Lease Serial Number: NMNM 105305437 (fka NMNM 135248)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: N/2SE/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LIMITED PARTNERSHIP
OCCIDENTAL PERMIAN LIMITED PARTENRSHIP

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....93.647600%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....6.352400%
100.000000%

Tract No. 4

Lease Serial Number: V0-3113-0001

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: SW/4, S/2SE/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company L.P.

Name and Percent of WI Owners: OXY USA Inc.....77.875000%
OXY Y-1 Company.....10.625000%
OXY USA WTP Limited Partnership.....7.750000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....3.750000%
100.000000%

Tract No. 5

Lease Serial Number: NMNM 105505124 (fka NMNM 077057)

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4, N/2NW/4,
SE/4NW/4, NE/4SW/4, W/2SW/4,
NW/4SE/4, S/2SE/4

Number of Acres: 520.00

Current Lessee of Record: OXY USA INC.
OXY Y-1 COMPANY

Name and Percent of WI Owners: OXY USA INC.....89.000000%
OXY Y-1 COMPANY.....11.000000%
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SW/4NW/4,

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....21.700000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....10.500000%
OXY Y-1 COMPANY.....2.800000%
LRF Jr. LLC.....22.500000%
William Fuller Kirkpatrick French,
Trustee of the William Fuller
Kirkpatrick French GST Exempt Trust.....2.500000%
COG Operating, LLC.....25.000000%
Vision Energy, Inc.....10.000000%
McVay Drilling Company.....5.000000%
100.000000%

Gold Log 4 9 Fed Com 71H-74H CA

Tract No. 6B

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners:

OXY USA WTP LIMITED	
PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
SBI West Texas I LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	100.000000%

Tract No. 7

Lease Serial Number: V0-0629-000

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners:

OXY USA INC.....	100.000000%
	100.000000%

Gold Log 4 9 Fed Com 71H-74H CA

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.27	12.45%
2	159.89	12.50%
3	80.00	6.25%
4	240.00	18.76%
5	520.00	40.65%
6A	40.00	3.13%
6B	40.00	3.13%
7	40.00	3.13%
Total	1279.16	100.0000%



COMMISSIONER
Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands
310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Camille Dyes
Oxy USA, Inc
5 Greenway Plaza, Suite 110
Houston, TX 77046

November 13th, 2023

Re: Communitization Agreement Approval
Gold Log 4 9 Federal Com #034H
Vertical Extent: Wolfcamp
Township: 22 South, Range 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

Dear Ms. Dyes,

The Commissioner of Public Lands has this date approved the Gold Log 4 9 Federal Com #034H Communitization Agreement for the Wolfcamp formation effective 09-01-2023. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Gold Log 4 9 Federal Com #034H
Wolfcamp
Township: 22 South, Range: 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **13th** day of **November, 2023**.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Gold Log 4 9 Federal Com #034H
Wolfcamp
Township: 22 South, Range: 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

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COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Gold Log 4 9 Federal Com #034H
Wolfcamp
Township: 22 South, Range: 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of November, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025-XXXXX

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions All

Sect(s) 4 & 9, T22S, R32E, NMPM Lea County, NM

Containing 1279.16 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2023 SEP 15 AM 10:14

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September Month 1 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2023 SEP 15 AM 10:14

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator OXY USA INC.

Lessees of Record OXY USA INC.

By [Signature], James Laning

Devon Energy Production Company LP

Print name of person

Attorney-in-Fact

Leagcy Reserves Operating LP

[Signature]
Type of authority

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 SEP 15 AM 10:14

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)

County of Harris _____) SS)

This instrument was acknowledged before me on September 7, 2023

DATE

By James Laning _____

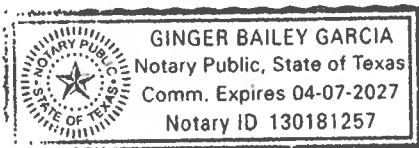
Name(s) of Person(s)

as Attorney-in-Fact of OXY USA INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



SiB. d. Co

Signature of Notarial Officer

My commission expires: 4/7/2027

Operator: OXY USA INC.

By: James Laning, Attorney-in-Fact


Signature of Authorized Agent

LEASE #: V0 3113-0001

LESSEE OF RECORD: Devon Energy Production Co. LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: V0 4081-0003

LESSEE OF RECORD: Legacy Reserves Operating, LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: VC-0629-0000

LESSEE OF RECORD: OXY USA INC.

BY: _____, Attorney-in-Fact

Name & Title of Authorized Agent


Signature of Authorized Agent

2023 SEP 15 AM 10:14

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ss)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Harris) ss)

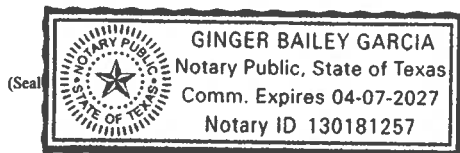
This instrument was acknowledged before me on September 7, 2023
DATE

By James Laning
Name(s) of Person(s)

as Attorney-in-Fact of OXY USA INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



[Signature]
Signature of Notarial Officer

My commission expires: 4/7/2027

Lease # and Lessee of Record: _____ BY: _____

(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)
SS)

This instrument was acknowledged before me on _____

Date By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of _____)
County of _____)
SS)

This instrument was acknowledged before me on _____

Date: _____ By: _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

LEASE #: VO 3113-0001

LESSEE OF RECORD: Devon Energy Production Co. LP

BY: David M. Korell, Land Manager

Name & Title of Authorized Agent


Signature of Authorized Agent

LEASE #: VO 4081-0003

LESSEE OF RECORD: Legacy Reserves Operating, LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: VC-0629-0000

LESSEE OF RECORD: OXY USA INC.

BY: _____, Attorney-in-Fact

Name & Title of Authorized Agent

Signature of Authorized Agent

2023 SEP 15 AM 10:14

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Oklahoma _____)

County of Oklahoma _____) SS)

This instrument was acknowledged before me on Aug. 15, 2023

DATE

By David M. Korell _____

Name(s) of Person(s)

as Land Manager

of Devon Energy Production Company, LP

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



Cynthia Sheldon
Signature of Notarial Officer

My commission expires: 11-25-2025

LEASE #: V0 3113-0001

LESSEE OF RECORD: Devon Energy Production Co. LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: V0 4081-0003

LESSEE OF RECORD: Legacy Reserves Operating, LP

BY: Taylor Thoresen
VP, Land + B.D.
Name & Title of Authorized Agent

Taylor
Signature of Authorized Agent

LEASE #: VC-0629-0000

LESSEE OF RECORD: OXY USA INC.

BY: _____, Attorney-in-Fact

Name & Title of Authorized Agent

Signature of Authorized Agent

2023 SEP 15 AM 10:14

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ss)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of COLORADO)

County of DENVER) ss)

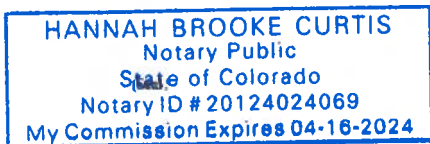
This instrument was acknowledged before me on 09/05/2023
DATE

By Taylor Thoreson
Name(s) of Person(s)

as VP, Land & Business Development of Revenir Energy Operating GP, a Delaware limited liability company, general partner of Legacy Reserves Operating, LP, a Delaware limited partnership, on behalf of said limited liability company and said limited partnership

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Hannah Curtis
Signature of Notarial Officer
My commission expires: 04-16-2024

EXHIBIT "A"

To Communitization Agreement dated September 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 32H (30-025-XXXXX)
Gold Log 4 9 Federal Com 33H (30-025-XXXXX)
Gold Log 4 9 Federal Com 34H (30-025-XXXXX)
Gold Log 4 9 Federal Com 35H (30-025-XXXXX)
Gold Log 4 9 Federal Com 311H (30-025-XXXXX)
Gold Log 4 9 Federal Com 313H (30-025-XXXXX)

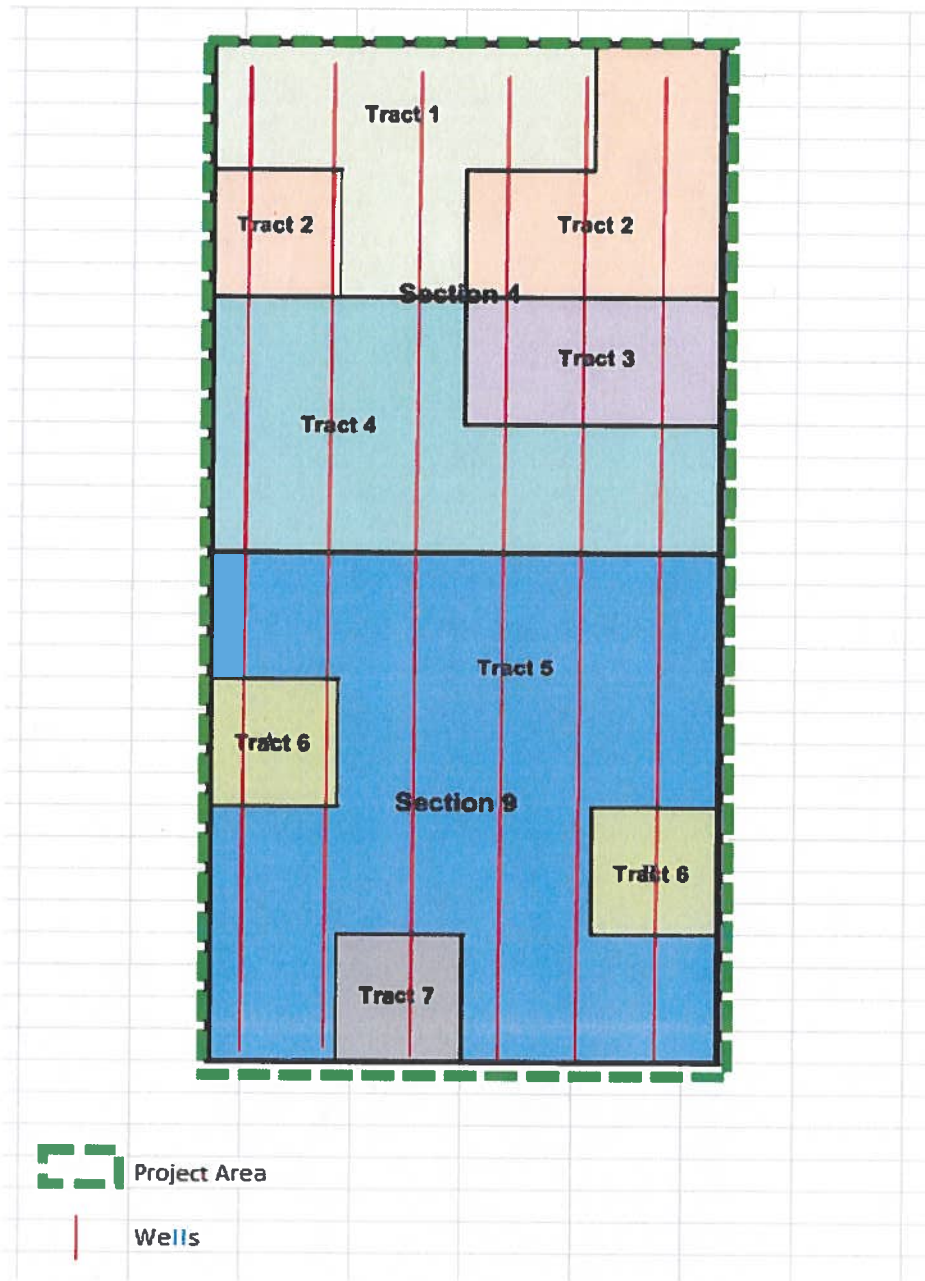


EXHIBIT "B"

To Communitization Agreement dated September 1, 2023 embracing the Subdivisions All of Sect(s) 4 & 9,
Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 86710

Lease Date: September 1, 1971

Lease Term: 10 years

Lessor: United States of America

Original Lessee: E.M. Braselton

Present Lessee: ConocoPhillips Company

Description of Land Committed: Lots 2-4, SE/4NW/4, Section 4, Township 22
South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 159.27

Royalty Rate: 1/8th

Name and Percent ORRI Owners: John E. Braselton.....1.250000%
Georgiana Mason Caldwell.....3.750000%
ConocoPhillips Company.....0.635600%
Nestegg Energy Corporation.....0.285400%

Name and Percent of WI Owners: OXY USA Inc.....10.490100%
OXY USA WTP Limited Partnership.....3.469700%
COG Operating, LLC.....52.376200%
Magnum Hunter Produciton, Inc.....17.501100%
RKC, Inc.....5.704900%
Fasken Acquisitions 02, Ltd.....4.723600%
Osprey Oil and Gas, LLC.....1.295200%
Concho Oil & Gas, LLC.....2.756600%
128 Holdings, LLC.....0.431700%
Permian Resources Operating, LLC.....0.155739%
100.000000%

Tract No. 2

Lease Serial Number: NMNM 104687

Lease Date: June 1, 2000

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Central Resources, Inc.

Present Lessee: EXCO Resources, Inc.

Description of Land Committed: Lot 1, S/2NE/4, SW/4NW/4, Section 4, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 159.89

Royalty Rate: 1/8th

Name and Percent ORRI Owners: Matthews Properties, LLC.....4.000000%
Nestegg Energy Corporation.....0.285400%

Name and Percent of WI Owners: COG Operating, LLC.....60.125700%
Magnum Hunter Production, Inc.....17.501200%
RKC, Inc.....6.728300%
Fasken Acquisitions 02, Ltd.....5.571000%
JKM Energy, LLC.....5.000000%
Concho Oil & Gas, LLC.....3.164500%
Osprey Oil and Gas, LLC.....1.527600%
Lynx Production Company, Inc.....0.381900%
100.000000%

Tract No. 3

Lease Serial Number: NMNM 135248

Lease Date: June 1, 2016

Lease Term: 10 years

Lessor: United States of America

Original Lessee: MRC Permian LKE Company LLC

Present Lessee: OXY USA WTP LIMITED PARTNERSHIP
OCCIDENTAL PERMIAN LIMITED PARTENRSHIP

Description of Land Committed: N/2SE/4, Section 4, Township 22 South, Range 32
East, N.M.P.M., Lea County, New Mexico

Number of Acres: 80.00

Royalty Rate: 1/8th

Name and Percent ORRI Owners: None

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....93.647600%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....6.352400%
100.000000%

Tract No. 4

Lease Serial Number: V0-3113-0001

Lease Date: October 1, 1989

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: Devon Energy Production Company L.P.

Description of Land Committed: SW/4, S/2SE/4, Section 4, Township 22 South,
Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 240.00

Royalty Rate: 1/6th

Name and Percent ORRI Owners: None

Name and Percent of WI Owners:

OXY USA Inc.....	77.875000%
OXY Y-1 Company.....	10.625000%
OXY USA WTP Limited Partnership.....	7.750000%
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP.....	<u>3.750000%</u>
	100.000000%

Tract No. 5

Lease Serial Number: NMNM 077057

Lease Date: September 1, 1988

Lease Term: 5 years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: OXY USA INC.
OXY Y-1 COMPANY

Description of Land Committed: NE/4, N/2NW/4, SE/4NW/4, NE/4SW/4,
W/2SW/4, NW/4SE/4, S/2SE/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea
County, New Mexico

Number of Acres: 520.00

Royalty Rate: 1/8th

Name and Percent ORRI Owners: None

Name and Percent of WI Owners:

OXY USA INC.....	89.000000%
OXY Y-1 COMPANY.....	<u>11.000000%</u>
	100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Lease Date: October 1, 1992

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Maralo, Inc.

Present Lessee: Legacy Reserves Operating LP

Description of Land Committed: SW/4NW/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40.00

Royalty Rate: 1/6th

Name and Percent ORRI Owners:

Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021.....	0.750000%
Kimbell Art Foundation.....	0.207370%
MAP00-NET.....	0.045328%
The Roach Foundation.....	0.025580%
Bill Burton.....	0.003173%
Ben J. Fortson III Children's Trust, Ben J. Fortson, III, Trustee.....	0.001511%
Robert C. Grable.....	0.001511%
MWB 1998 Trust, Ben J. Fortson, Jr., Trustee.....	0.000453%
CCB 1998 Trust, Ben J. Fortson, Jr., Trustee.....	0.000453%
DCB 1998 Trust, Ben J. Fortson, Jr., Trustee.....	0.000453%
Sundance Minerals I.....	0.005833%
Kenneth M. Jastrow, Trustee of the Jastrow Living Trust created July 10, 2010.....	0.843750%
John Kyle Thoma, Trustee of the Cornerstone Family Trust dated June 9, 2016.....	0.093750%
Crownrock Minerals, LP.....	0.093750%
Kingdom Investments, Limited.....	0.281250%
The Taurus Royalty, LLC.....	0.016161%
George Vaught, Jr.....	0.001049%
Rusk Capital Management, LLC.....	0.030288%
Rave Energy, Inc., dba GEP.....	0.052495%
KRP Legacy Isles, LLC.....	0.181256%
OXY USA WTP Limited Partnership.....	0.290625%
Occidental Permian Limited Partnership.....	0.140625%
OXY Y-1 Company.....	0.037500%

Name and Percent of WI Owners:

OXY USA WTP LIMITED PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
COG Operating, LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	100.000000%

Tract No. 6B

Lease Serial Number: V0-4081-0003

Lease Date: October 1, 1992

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Maralo, Inc.

Present Lessee: Legacy Reserves Operating LP

Description of Land Committed: NE/4SE/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40.00

Royalty Rate: 1/6th

Name and Percent ORRI Owners:

Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021.....	0.750000%
Kimbell Art Foundation.....	0.207370%
MAP00-NET.....	0.045328%
The Roach Foundation.....	0.025580%
Bill Burton.....	0.003173%
Ben J. Fortson III Children's Trust, Ben J. Fortson, III, Trustee.....	0.001511%
Robert C. Grable.....	0.001511%
MWB 1998 Trust, Ben J. Fortson,	

Jr., Trustee.....0.000453%
CCB 1998 Trust, Ben J. Fortson,
Jr., Trustee.....0.000453%
DCB 1998 Trust, Ben J. Fortson,
Jr., Trustee.....0.000453%
Sundance Minerals I.....0.005833%
Kenneth M. Jastrow, Trustee of the Jastrow Living Trust
created July 10, 2010.....0.843750%
John Kyle Thoma, Trustee of the Cornerstone Family Trust
dated June 9, 2016.....0.093750%
Crownrock Minerals, LP.....0.093750%
Kingdom Investments, Limited.....0.281250%
The Taurus Royalty, LLC.....0.016161%
George Vaught, Jr.....0.001049%
Rusk Capital Management, LLC.....0.030288%
Rave Energy, Inc., dba GEP.....0.052495%
KRP Legacy Isles, LLC.....0.181256%
OXY USA WTP Limited Partnership.....0.290625%
Occidental Permian Limited Partnership.....0.140625%
OXY Y-1 Company.....0.037500%

Name and Percent of WI Owners:

OXY USA WTP LIMITED	
PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
SBI West Texas I LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	100.000000%

Tract No. 7

Lease Serial Number: V0-0629-000

Lease Date: May 1, 2019

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: OXY USA INC.

Present Lessee: OXY USA INC.

Description of Land Committed: SE/4SW/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40.00

Royalty Rate: 1/5th

Name and Percent ORRI Owners: None.

Name and Percent of WI Owners: OXY USA INC.....100.000000%
100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.27	12.45%
2	159.89	12.50%
3	80.00	6.25%
4	240.00	18.76%
5	520.00	40.65%
6A	40.00	3.13%
6B	40.00	3.13%
7	40.00	3.13%
Total	1279.16	100.0000 %

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Gold Log 4 9 Fed Com 32H-35H, 311H, 313H, James Laning**, on behalf of **OXY USA INC.** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **OXY USA INC.** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: OXY USA INC.

BY: James Laning, Attorney-in-Fact (Name and Title of Authorized Agent)


AD



(Signature of Authorized Agent)

2023 SEP 15 AM 10:14

2023 SEP 15 AM 10:14


Notary Public in and for the State of Texas
My commission expires 4/7/2027



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Camille Dyes
Oxy USA, Inc
5 Greenway Plaza, Suite 110
Houston, TX 77046

November 13th, 2023

Re: Communitization Agreement Approval
Gold Log 4 9 Federal Com #074H
Vertical Extent: Bone Spring
Township: 22 South, Range 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

Dear Ms. Dyes,

The Commissioner of Public Lands has this date approved the Gold Log 4 9 Federal Com #074H Communitization Agreement for the Bone Spring formation effective 09-01-2023. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Gold Log 4 9 Federal Com #074H
Bone Spring
Township: 22 South, Range: 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of November, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Gold Log 4 9 Federal Com #074H
Bone Spring
Township: 22 South, Range: 32 East, NMPM
Section 04: All
Section 09: All

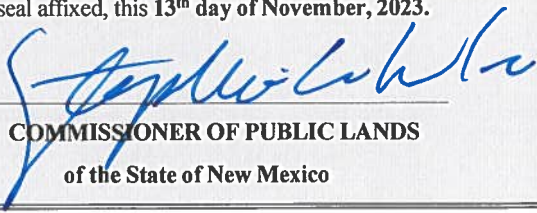
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of November, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Oxy USA, Inc
Gold Log 49 Federal Com #074H
Bone Spring
Township: 22 South, Range: 32 East, NMPM
Section 04: All
Section 09: All

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **September 01, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of November, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025-XXXXX

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions All

Sect(s) 4 & 9, T22S, R32E, NMPM Lea County, NM

Containing 1279.16 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil, natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2023 SEP 15 AM 10:12

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is September Month 1 Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator OXY USA INC.

Lessees of Record OXY USA INC.


By  , James Laning

Devon Energy Production Company LP

Print name of person

Attorney-in-Fact

Leagcy Reserves Operating LP

 Type of authority

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 SEP 15 AM 10:12

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)

County of Harris _____) SS)

This instrument was acknowledged before me on September 7, 2023

DATE

By James Laning _____

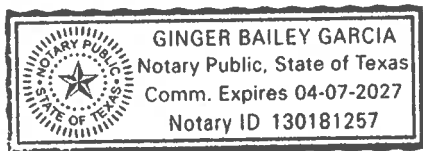
Name(s) of Person(s)

as Attorney-in-Fact of OXY USA INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



[Signature]

Signature of Notarial Officer

My commission expires: 4/7/2027

Operator: OXY USA INC.

By: James Laning, Attorney-in-Fact



Signature of Authorized Agent

LEASE #: V0 3113-0001

LESSEE OF RECORD: Devon Energy Production Co. LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: V0 4081-0003

LESSEE OF RECORD: Legacy Reserves Operating, LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: VC-0629-0000

LESSEE OF RECORD: OXY USA INC.

BY: _____, Attorney-in-Fact

Name & Title of Authorized Agent



Signature of Authorized Agent

2023 SEP 15 AM 10:13

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of Texas _____)County of Harris _____) SS)This instrument was acknowledged before me on September 7, 2023

DATE

By James Laning _____

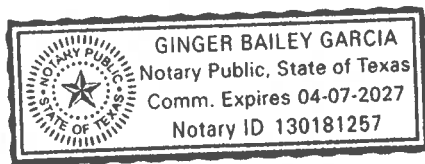
Name(s) of Person(s)

as Attorney-in-Fact _____of OXY USA INC. _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)



A handwritten signature in blue ink, appearing to read "G. Bailey Garcia", written over a horizontal line.

Signature of Notarial Officer

My commission expires: 4/7/2027

2023 SEP 15 AM 10:13

5

LEASE #: V0 3113-0001

LESSEE OF RECORD: Devon Energy Production Co. LP

BY: _____

Name & Title of Authorized Agent

Signature of Authorized Agent

LEASE #: V0 4081-0003

LESSEE OF RECORD: Legacy Reserves Operating, LP

BY: Taylor Thoresen

UP, Land + 3D

Name & Title of Authorized Agent



Signature of Authorized Agent

LEASE #: VC-0629-0000

LESSEE OF RECORD: OXY USA INC.

BY: _____, Attorney-in-Fact

Name & Title of Authorized Agent

Signature of Authorized Agent

2023 SEP 15 AM 10:13

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ss)

This instrument was acknowledged before me on _____
DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of COLORADO)County of DENVER) ss)This instrument was acknowledged before me on 09/05/2023
DATEBy Taylor Thoreson

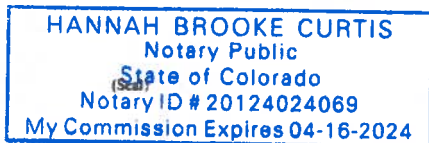
Name(s) of Person(s)

Revenir Energy Operating GP, a Delaware limited liability company, general partner of Legacy Reserves Operating, LP, a Delaware limited partnership, on behalf of said limited liability company and said limited partnership

as VP, Land & Business Development of

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: 04-16-2024

2023 SEP 15 AM 10:13

EXHIBIT "A"

To Communitization Agreement dated September 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 71H (30-025-XXXXX)

Gold Log 4 9 Federal Com 72H (30-025-XXXXX)

Gold Log 4 9 Federal Com 73H (30-025-XXXXX)

Gold Log 4 9 Federal Com 74H (30-025-XXXXX)

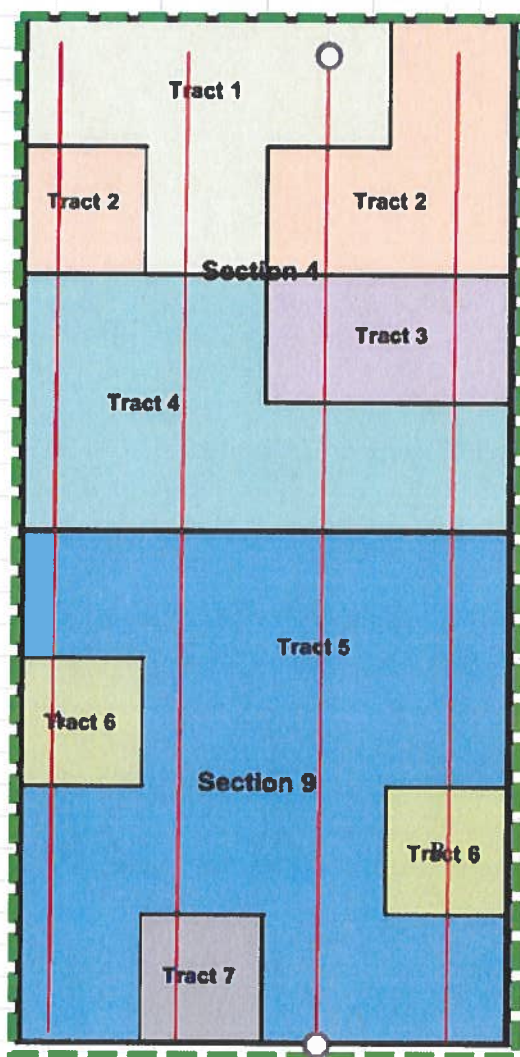


EXHIBIT "B"

To Communitization Agreement dated September 1, 2023 embracing the Subdivisions All of Sect(s) 4 & 9,
Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	NMMNM 86710
Lease Date:	September 1, 1971
Lease Term:	10 years
Lessor:	United States of America
Original Lessee:	E.M. Braselton
Present Lessee:	ConocoPhillips Company
Description of Land Committed:	Lots 2-4, SE/4NW/4, Section 4, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico
Number of Acres:	159.27
Royalty Rate:	1/8 th
Name and Percent ORRI Owners:	John E. Braselton.....1.250000% Georgiana Mason Caldwell.....3.750000% ConocoPhillips Company.....0.635600% Nestegg Energy Corporation.....0.285400%
Name and Percent of WI Owners:	OXY USA Inc.....10.490100% OXY USA WTP Limited Partnership.....3.469700% COG Operating, LLC.....52.376200% Magnum Hunter Produciton, Inc.....17.501100% RKC, Inc.....5.704900% Fasken Acquisitions 02, Ltd.....4.723600% Osprey Oil and Gas, LLC.....1.295200% Concho Oil & Gas, LLC.....2.756600% 128 Holdings, LLC.....0.431700% Permian Resources Operating, LLC.....0.155739% 100.000000%

Tract No. 2

Lease Serial Number: NMNM 104687

Lease Date: June 1, 2000

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Central Resources, Inc.

Present Lessee: EXCO Resources, Inc.

Description of Land Committed: Lot 1, S/2NE/4, SW/4NW/4, Section 4, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 159.89

Royalty Rate: 1/8th

Name and Percent ORRI Owners: Matthews Properties, LLC.....4.000000%
Nestegg Energy Corporation.....0.285400%

Name and Percent of WI Owners: COG Operating, LLC.....60.125700%
Magnum Hunter Production, Inc.....17.501200%
RKC, Inc.....6.728300%
Fasken Acquisitions 02, Ltd.....5.571000%
JKM Energy, LLC.....5.000000%
Concho Oil & Gas, LLC.....3.164500%
Osprey Oil and Gas, LLC.....1.527600%
Lynx Production Company, Inc.....0.381900%
100.000000%

Tract No. 3

Lease Serial Number: NMNM 135248

Lease Date: June 1, 2016

Lease Term: 10 years

Lessor: United States of America

Original Lessee: MRC Permian LKE Company LLC

Present Lessee: OXY USA WTP LIMITED PARTNERSHIP
OCCIDENTAL PERMIAN LIMITED PARTENRSHIP

Description of Land Committed: N/2SE/4, Section 4, Township 22 South, Range 32
East, N.M.P.M., Lea County, New Mexico

Number of Acres: 80.00

Royalty Rate: 1/8th

Name and Percent ORRI Owners: None

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....93.647600%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....6.352400%
100.000000%

Tract No. 4

Lease Serial Number: V0-3113-0001

Lease Date: October 1, 1989

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Present Lessee: Devon Energy Production Company L.P.

Description of Land Committed: SW/4, S/2SE/4, Section 4, Township 22 South,
Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 240.00

Royalty Rate: 1/6th

Name and Percent ORRI Owners: None

Name and Percent of WI Owners: OXY USA Inc.....77.875000%
OXY Y-1 Company.....10.625000%
OXY USA WTP Limited Partnership.....7.750000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....3.750000%
100.000000%

Tract No. 5

Lease Serial Number: NMNM 077057
Lease Date: September 1, 1988
Lease Term: 5 years
Lessor: United States of America
Original Lessee: Santa Fe Energy Operating Partners, L.P.
Present Lessee: OXY USA INC.
OXY Y-1 COMPANY
Description of Land Committed: NE/4, N/2NW/4, SE/4NW/4, NE/4SW/4,
W/2SW/4, NW/4SE/4, S/2SE/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea
County, New Mexico
Number of Acres: 520.00
Royalty Rate: 1/8th
Name and Percent ORRI Owners: None

Name and Percent of WI Owners: OXY USA INC.....89.000000%
OXY Y-1 COMPANY.....11.000000%
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003
Lease Date: October 1, 1992
Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Maralo, Inc.

Present Lessee: Legacy Reserves Operating LP

Description of Land Committed: SW/4NW/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40.00

Royalty Rate: 1/6th

Name and Percent ORRI Owners:

Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021.....	0.750000%
Kimbell Art Foundation.....	0.207370%
MAP00-NET.....	0.045328%
The Roach Foundation.....	0.025580%
Bill Burton.....	0.003173%
Ben J. Fortson III Children's Trust, Ben J. Fortson, III, Trustee.....	0.001511%
Robert C. Grable.....	0.001511%
MWB 1998 Trust, Ben J. Fortson, Jr., Trustee.....	0.000453%
CCB 1998 Trust, Ben J. Fortson, Jr., Trustee.....	0.000453%
DCB 1998 Trust, Ben J. Fortson, Jr., Trustee.....	0.000453%
Sundance Minerals I.....	0.005833%
Kenneth M. Jastrow, Trustee of the Jastrow Living Trust created July 10, 2010.....	0.843750%
John Kyle Thoma, Trustee of the Cornerstone Family Trust dated June 9, 2016.....	0.093750%
Crownrock Minerals, LP.....	0.093750%
Kingdom Investments, Limited.....	0.281250%
The Taurus Royalty, LLC.....	0.016161%
George Vaught, Jr.....	0.001049%
Rusk Capital Management, LLC.....	0.030288%
Rave Energy, Inc., dba GEP.....	0.052495%
KRP Legacy Isles, LLC.....	0.181256%
OXY USA WTP Limited Partnership.....	0.290625%
Occidental Permian Limited Partnership.....	0.140625%
OXY Y-1 Company.....	0.037500%

Name and Percent of WI Owners:

OXY USA WTP LIMITED PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
COG Operating, LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	<u>100.000000%</u>

Tract No. 6B

Lease Serial Number: V0-4081-0003

Lease Date: October 1, 1992

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Maralo, Inc.

Present Lessee: Legacy Reserves Operating LP

Description of Land Committed: NE/4SE/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40.00

Royalty Rate: 1/6th

Name and Percent ORRI Owners:

Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021.....	0.750000%
Kimbell Art Foundation.....	0.207370%
MAP00-NET.....	0.045328%
The Roach Foundation.....	0.025580%
Bill Burton.....	0.003173%
Ben J. Fortson III Children's Trust, Ben J. Fortson, III, Trustee.....	0.001511%
Robert C. Grable.....	0.001511%
MWB 1998 Trust, Ben J. Fortson,	

Jr., Trustee.....0.000453%
CCB 1998 Trust, Ben J. Fortson,
Jr., Trustee.....0.000453%
DCB 1998 Trust, Ben J. Fortson,
Jr., Trustee.....0.000453%
Sundance Minerals I.....0.005833%
Kenneth M. Jastrow, Trustee of the Jastrow Living Trust
created July 10, 2010.....0.843750%
John Kyle Thoma, Trustee of the Cornerstone Family Trust
dated June 9, 2016.....0.093750%
Crownrock Minerals, LP.....0.093750%
Kingdom Investments, Limited.....0.281250%
The Taurus Royalty, LLC.....0.016161%
George Vaught, Jr.....0.001049%
Rusk Capital Management, LLC.....0.030288%
Rave Energy, Inc., dba GEP.....0.052495%
KRP Legacy Isles, LLC.....0.181256%
OXY USA WTP Limited Partnership.....0.290625%
Occidental Permian Limited Partnership.....0.140625%
OXY Y-1 Company.....0.037500%

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....21.700000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....10.500000%
OXY Y-1 COMPANY.....2.800000%
LRF Jr. LLC.....22.500000%
William Fuller Kirkpatrick French,
Trustee of the William Fuller
Kirkpatrick French GST Exempt Trust.....2.500000%
SBI West Texas I LLC.....25.000000%
Vision Energy, Inc.....10.000000%
McVay Drilling Company.....5.000000%
100.000000%

Tract No. 7

Lease Serial Number: V0-0629-000
Lease Date: May 1, 2019
Lease Term: 5 years
Lessor: State of New Mexico
Original Lessee: OXY USA INC.

Present Lessee: OXY USA INC.

Description of Land Committed: SE/4SW/4, Section 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40.00

Royalty Rate: 1/5th

Name and Percent ORRI Owners: None.

Name and Percent of WI Owners: OXY USA INC.....100.000000%
100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.27	12.45%
2	159.89	12.50%
3	80.00	6.25%
4	240.00	18.76%
5	520.00	40.65%
6A	40.00	3.13%
6B	40.00	3.13%
7	40.00	3.13%
Total	1279.16	100.0000 %

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Gold Log Fed Com 71H-74H, James Laning**, on behalf of **OXY USA INC.** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **OXY USA INC.** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: OXY USA INC.

BY: James Laning, Attorney-in-Fact (Name and Title of Authorized Agent)



(Signature of Authorized Agent)

2023 SEP 15 AM 10:13

2023 SEP 15 AM 10:13

Notary Public in and for the State of Texas
My commission expires 4/7/2027

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M.

Section 4: All

Section 9: All

Lea County, New Mexico

Containing **1279.16** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

- hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest
Owner)

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

OXY Y-1 COMPANY

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

**OXY USA WTP Limited
Partnership**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

Notary Public in and for the State of Texas

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

COG Operating, LLC

Date

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Concho Oil & Gas, LLC

Date

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Magnum Hunter Production, Inc.

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

JKM Energy, LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

RKC, Inc.

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Fasken Acquisitions 02, Ltd

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Osprey Oil and Gas, LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

128 Holdings, LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lynx Production Company, Inc.

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LRF Jr. LLC

Date

By: _____

Name: _____

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**William Fuller Kirkpatrick
French, Trustee of the William
Fuller Kirkpatrick French GST
Exempt Trust**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Vision Energy, Inc.

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

McVay Drilling Company

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SBI West Texas I LLC

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**Permian Resources Operating,
LLC**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**Exco Resources, Inc. (Record Title
Only)**

Date

By: _____
Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)
_____)
COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

ConocoPhillips Company (Record
Title Only)_____
DateBy: _____
Name:Title: Attorney-in-Fact**ACKNOWLEDGEMENT**STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires_____
Notary Public**Devon Energy Production
Company L.P.** (Record Title Only)_____
DateBy: _____
Name:Title: Attorney-in-Fact**ACKNOWLEDGEMENT**STATE OF _____)

COUNTY OF _____)

On this ____ day of _____, 2023, before me, a Notary Public for the State of _____,
personally appeared _____, known to me to be the _____ of
_____, the corporation that executed the foregoing instrument and acknowledged
to me such corporation executed the same.

(SEAL)

My Commission Expires_____
Notary Public

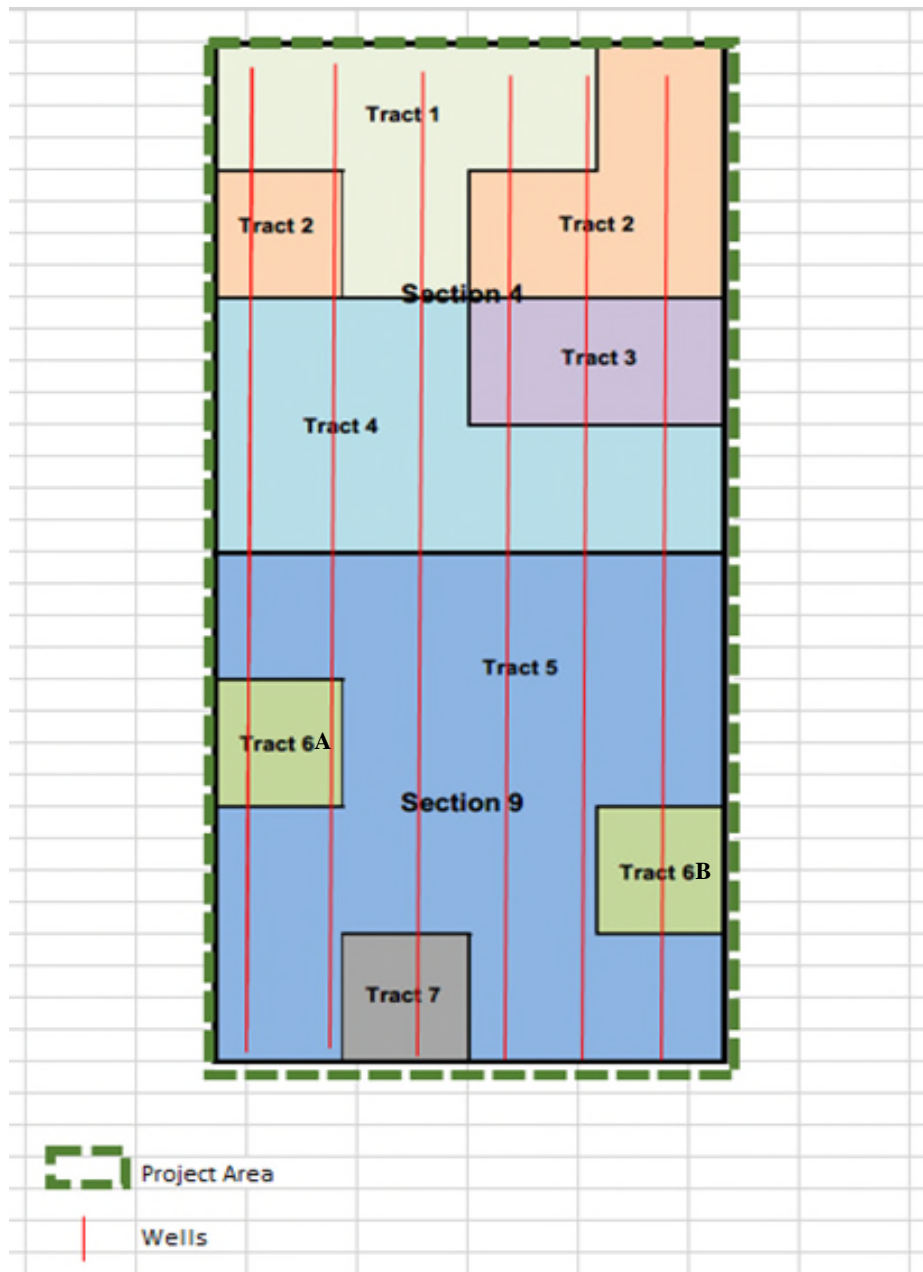
Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

EXHIBIT "A"

To Communitization Agreement dated August 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 32H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 33H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 34H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 35H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 311H (30-025-XXXXXX)
Gold Log 4 9 Federal Com 313H (30-025-XXXXXX)



Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

EXHIBIT "B"

To Communitization Agreement dated August 1, 2023 embracing the following described land in
Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.: NMNM 86710

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lots 2-4, SE/4NW/4

Number of Acres: 159.27

Lease Owner: ConocoPhillips Company

Name and Percent of WI Owners:

OXY USA Inc.....	10.490100%
OXY USA WTP Limited Partnership.....	3.469700%
COG Operating, LLC.....	52.376200%
Magnum Hunter Produciton, Inc.....	17.501100%
RKC, Inc.....	5.704900%
Fasken Acquisitions 02, Ltd.....	4.723600%
Osprey Oil and Gas, LLC.....	1.295200%
Concho Oil & Gas, LLC.....	2.756600%
128 Holdings, LLC.....	0.431700%
Permian Resources Operating, LLC.....	0.155739%
	100.000000%

Tract No. 2

Lease Serial Number: NMNM 104687

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 4: Lot 1, S/2NE/4,
SW/4NW/4

Number of Acres: 159.89

Current Lessee of Record: EXCO Resources, Inc.

Name and Percent of WI Owners:

COG Operating, LLC.....	60.125700%
Magnum Hunter Production, Inc.....	17.501200%
RKC, Inc.....	6.728300%

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Fasken Acquisitions 02, Ltd.....	5.571000%
JKM Energy, LLC.....	5.000000%
Concho Oil & Gas, LLC.....	3.164500%
Osprey Oil and Gas, LLC.....	1.527600%
Lynx Production Company, Inc.....	<u>0.381900%</u>
	100.000000%

Tract No. 3

Lease Serial Number:	NMNM 135248
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 4: N/2SE/4
Number of Acres:	80.00
Current Lessee of Record:	OXY USA WTP LIMITED PARTNERSHIP OCCIDENTAL PERMIAN LIMITED PARTENRSHIP
Name and Percent of WI Owners:	OXY USA WTP LIMITED PARTNERSHIP.....93.647600% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP..... <u>6.352400%</u> 100.000000%

Tract No. 4

Lease Serial Number:	V0-3113-0001
Description of Land Committed:	Township 22 South, Range 32 East, N.M.P.M., Section 4: SW/4, S/2SE/4
Number of Acres:	240.00
Current Lessee of Record:	Devon Energy Production Company L.P.
Name and Percent of WI Owners:	OXY USA Inc.....77.875000% OXY Y-1 Company.....10.625000% OXY USA WTP Limited Partnership.....7.750000% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP..... <u>3.750000%</u> 100.000000%

Tract No. 5

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lease Serial Number: NMNM 077057

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4, N/2NW/4,
SE/4NW/4, NE/4SW/4, W/2SW/4,
NW/4SE/4, S/2SE/4

Number of Acres: 520.00

Current Lessee of Record: OXY USA INC.
OXY Y-1 COMPANY

Name and Percent of WI Owners: OXY USA INC.....89.000000%
OXY Y-1 COMPANY.....11.000000%
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SW/4NW/4,

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners: OXY USA WTP LIMITED
PARTNERSHIP.....21.700000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....10.500000%
OXY Y-1 COMPANY.....2.800000%
LRF Jr. LLC.....22.500000%
William Fuller Kirkpatrick French,
Trustee of the William Fuller
Kirkpatrick French GST Exempt Trust.....2.500000%
COG Operating, LLC.....25.000000%
Vision Energy, Inc.....10.000000%
McVay Drilling Company.....5.000000%
100.000000%

Tract No. 6B

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners:

OXY USA WTP LIMITED	
PARTNERSHIP.....	21.700000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	10.500000%
OXY Y-1 COMPANY.....	2.800000%
LRF Jr. LLC.....	22.500000%
William Fuller Kirkpatrick French, Trustee of the William Fuller Kirkpatrick French GST Exempt Trust.....	2.500000%
SBI West Texas I LLC.....	25.000000%
Vision Energy, Inc.....	10.000000%
McVay Drilling Company.....	5.000000%
	100.000000%

Tract No. 7

Lease Serial Number: V0-0629-000

Description of Land Committed: Township 22 South, Range 32 East,
N.M.P.M., Section 9: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners:

OXY USA INC.....	100.000000%
	100.000000%

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.27	12.45%
2	159.89	12.50%
3	80.00	6.25%
4	240.00	18.76%
5	520.00	40.65%
6A	40.00	3.13%
6B	40.00	3.13%
7	40.00	3.13%
Total	1279.16	100.0000%

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GOLD LOG 4-9	313H	3002552192	NMNM104687	NMNM104687	OXY USA
GOLD LOG 4_9	32H	3002552187	NMNM86710	NMNM86710	OXY USA
GOLD LOG 4_9	33H	3002552188	NMNM86710	NMNM86710	OXY USA
GOLD LOG 4-9	34H	3002552189	NMNM131588	NMNM131588	OXY USA
GOLD LOG 4_9	311H	3002552225	NMNM86710	NMNM86710	OXY USA
GOLD LOG 4_9	72H	3002552190	NMNM86710	NMNM86710	OXY USA
GOLD LOG 4-*9	74H	3002552191	NMNM104687	NMNM104687	OXY USA
GOLD LOG 4_9	71H	3002552224	NMNM86710	NMNM86710	OXY USA
GOLD LOG 4-9	73H	3002552208	NMNM86710	NMNM86710	OXY USA
GOLD LOG 4-9	35H	3002552186	NMNM104687	NMNM104687	OXY USA

Notice of Intent

Sundry ID: 2764019

Type of Submission: Notice of Intent

Date Sundry Submitted: 12/01/2023

Date proposed operation will begin: 01/01/2024

Type of Action: Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 09:31

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Lost Tank 5 CPF (Central Processing Facility) Train #1. Train #1 has all CAs with the same proportion of Federal fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves. Justification including allocation methodology is attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Gold_Log_BLM_Submittal_12.1.23_20231201093126.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: DEC 01, 2023 09:31 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON **State:** TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-922

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

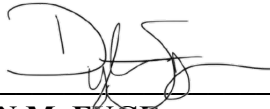
The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 2/13/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-922

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Lost Tank 5 Central Processing Facility Train 1

Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East

Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
WC-025 G-09 S233216K; UPR WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105547224 (104687)	A E G H	4-22S-32E
NMNM 105469274 (086710)	B C D F	4-22S-32E
NMNM 105305437 (135248)	I J	4-22S-32E
V0 3113 0001	S/2 minus I J	4-22S-32E
NMNM 105505124 (077057)	All minus E I N	9-22S-32E
V0 4081 0003	E I	9-22S-32E
VC 0629 0000	N	9-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	98296
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	98296
		All	9-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-922**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 106320513	All	4-22S-32E	1279.16	A
	All	9-22S-32E		
CA Wolfcamp NMNM 106320515	All	4-22S-32E	1279.16	B
	All	9-22S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 105547224 (104687)	A E G H	4-22S-32E	159.89	A
NMNM 105469274 (086710)	B C D F	4-22S-32E	159.27	A
NMNM 105305437 (135248)	I J	4-22S-32E	80	A
V0 3113 0001	S/2 minus I J	4-22S-32E	240	A
NMNM 105505124 (077057)	All minus E I N	9-22S-32E	520	A
V0 4081 0003	E I	9-22S-32E	80	A
VC 0629 0000	N	9-22S-32E	40	A
NMNM 105547224 (104687)	A E G H	4-22S-32E	159.89	B
NMNM 105469274 (086710)	B C D F	4-22S-32E	159.27	B
NMNM 105305437 (135248)	I J	4-22S-32E	80	B
V0 3113 0001	S/2 minus I J	4-22S-32E	240	B
NMNM 105505124 (077057)	All minus E I N	9-22S-32E	520	B
V0 4081 0003	E I	9-22S-32E	80	B
VC 0629 0000	N	9-22S-32E	40	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 283207

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 283207
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/13/2024