<u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICAT	ION FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: OX	KY USA INC.				
OPERATOR ADDRESS: PC	BOX 4294, HOUSTON, TX	K, 77210			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Con	nmingling Pool and Lease Cor	mmingling	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: 🔀 Fee	☐ State ☐ Feder	ral			
Is this an Amendment to existing			he appropriate O	rder No. OLM 259	
Have the Bureau of Land Manag					ingling
		L COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
		1			
		1			
		1			
		1			
(2) Are any wells producing at top	allowables? ☐Yes ☒No				L
(4) Measurement type:  Meter	otified by certified mail of the pro- ring	CATION BY WELL TE	☑Yes □No. ST be why commingli	ng should be approved	
	(D) I E 4 6	CE COMMINCI IN	·C		
		SE COMMINGLINGS with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from same so</li> <li>Has all interest owners been not</li> <li>Measurement type:</li></ol>	ified by certified mail of the prop		□Yes □Ne	o	
	(C) POOL and	LEASE COMMIN	GLING		
	Please attach sheets	s with the following in	formation		
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST				
(1) I II I (1) 6		ts with the following	information		
<ul><li>(1) Is all production from same so</li><li>(2) Include proof of notice to all in</li></ul>	—	0			
(	E) ADDITIONAL INFO	RMATION (for all	application ty	pes)	
	Please attach sheets	s with the following in	formation		
(1) A schematic diagram of facility					
(2) A plat with lease boundaries sl (3) Lease Names, Lease and Well	nowing all well and facility location.  Numbers, and API Numbers.	ons. Include lease numbe	ers if Federal or Sta	te lands are involved.	
I hereby certify that the information	above is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE:		TLE:_REGULATORY E		DATE:10/	04/2023
TYPE OR PRINT NAME_SANDR	A MUSALLAM		TELEPHONE N	O.:713 <b>-</b> 366-5106	
E-MAIL ADDRESS:SANDRA_	MUSALLAM@OXY.COM				

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
REGLIVED.	KLVILVVLK.			
	- Geologia	ABOVE THIS TABLE FOR OCCIDE EO OIL CONSERV Cal & Engineering ancis Drive, Sant	<b>ATION DIVISION</b> g Bureau –	
	ADMINISTR	ATIVE APPLICATI	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR AL		ATIONS FOR EXCEPTIONS	
	REGULATIONS WHICH RE	QUINE I NOCESSING AI ITE	. DIVISION LEVEL IN SAIN	IAIL
Applicant: OXY US				RID Number: 16696
	OS CC 9_4 FED COM 31H & MUL			30-015-47189 & MULTIPLE
Pool: PURPLE SAGE;	WOLFCAMP (GAS) & PIERCE CF	ROSSING;BONE SPRING,	EAST Pool	l Code: 98220 & 96473
1) TYPE OF APPL	ATE AND COMPLETE INF ICATION: Check those n – Spacing Unit – Simult	INDICATED BELO which apply for [A	<b>)</b> N]	S THE TYPE OF APPLICATION
		oject area) $\square NS$		∃sd
[1] Com [II] Inject [II] Inject  2) NOTIFICATION  A. Offse  B. Roya  C. Appli  D. Notifi  E. Notifi  F. Surfa  G. For all  H. No no	one only for [1] or [1] or [1] or mingling – Storage – Maningling – Pressure WFX PMX SN REQUIRED TO: Check to perators or lease hold to perators or lease hold to perators or lease hold to cation requires published action and/or concurrence to cation and/or concurrence owner storage of the above, proof or of the above, proof or of the cation and to the above of the cation and the above of the	LC PC Core Increase – Enhance Increase – Enhance WD IPI Established Enhance Polyage and the Entapproval by SUent approval by BUENT approva	OLS OLM Canced Oil Recovers  OR PPR  V.  Vners  O  M  Ublication is attack	FOR OCD ONLY  Notice Complete  Application Content Complete  ched, and/or,
administrative understand the	e approval is accurate on at no action will be taken are submitted to the Div	and <b>complete</b> to t ken on this applica	the best of my kr	nowledge. I also
N	ote: Statement must be comple	ted by an individual with	ı managerial and/or sı	upervisory capacity.
			10/04/2023 Date	
SANDRA MUSALLAM			Baio	
Print or Type Name			713-366-5106	
			Phone Numbe	er
SMURL	-			
Signature			e-mail Address	SALLAM@OXY.COM S

# APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE MEASUREMENT, STORAGE AND SALES Oil Commingling proposal for the Heads Wells at Whomping Willow Battery Train #3

OXY USA INC requests to amend Order OLM 259 for oil production at the Whomping Willow Battery Train #3 (F 15 T24S R29E) and add the wells listed below. This request also includes future wells within the same pools and leases/CAs of wells listed below.

**WELLS TO ADD:** 

Pool: Pierce Crossing; Bone Spring, East (96473)

CA NMNM105775281 Pending Approval

68.7% NMNM 099034 (BLM 12.5%), 6.25% NMNM 119754 (BLM 12.5%), 25% Fee

WELL	АРІ	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MCFPD)	EST BTU/CF	EST WATER (BWPD)
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188	L-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335	D-16-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337	O-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338	O-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 71H	30-015-TBD	M-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 72H	30-015-TBD	M-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 73H	30-015-TBD	B-16-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 74H	30-015-TBD	B-16-24S-29E	Dec-2023	1074	44	2166	1290	2153

<sup>\*</sup>Production estimates are average of first 6-month volumes

**EXISTING WELLS AT BATTERY:** 

Pool: Purple Sage; Wolfcamp (98220) CA NMNM105775282 Pending Approval

68.7% NMNM 099034 (BLM 12.5%), 6.25% NMNM 119754 (BLM 12.5%), 25% Fee

WELL	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MCFPD)	BTU/CF	WATER (BWPD)
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189	M-9-24S-29E	Oct-2022	261	44.8	1003	1321	886
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229	M-9-24S-29E	Oct-2022	324	44.8	959	1321	1050
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193	M-9-24S-29E	Oct-2022	238	44.8	556	1321	706
HEADS CC 9 4 FEDERAL COM 36H	30-015-49683	B-16-24S-29E	Oct-2022	322	44.8	841	1321	1160
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587	B-16-24S-29E	Oct-2022	471	44.8	1277	1321	1319
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340	B-16-24S-29E	Oct-2022	417	44.8	1695	1321	1707
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588	O-9-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591	O-9-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 41H	30-015-47592	C-16-24S-29E	*TBD	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 42H	30-015-47195	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181	B-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589	B-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 51H	30-015-47593	C-16-24S-29E	*TBD	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008

<sup>\*</sup>Production estimates are average of first 6-month volumes

#### **Process Description:**

Production flows to one of two 8' x 20' three-phase production separators. Oil flows through a heat exchanger followed by a three-phase stabilizer. It is then pumped through a LACT, which is the sales meter for royalty payment.

Oil and gas production is allocated back to each well based on well test. For testing purposes, there are six permanent 6' x 20' three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started.

Gas flows through an orifice meter off the three-phase separators. The meters are sales quality and continuously measure volumes. These meters serve as the final royalty allocation point for gas. A separate gas commingle will be filed for these wells per PLC 750F.

All water is sent to the Cedar Canyon Water Disposal System.

#### **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

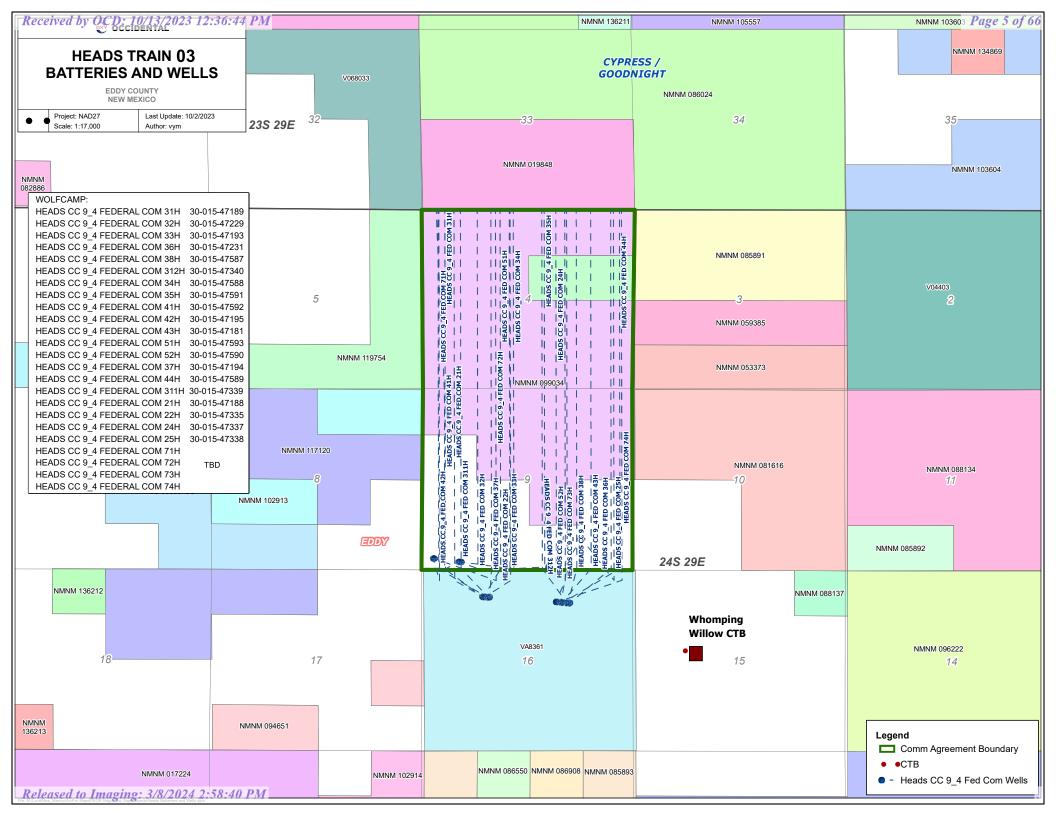
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

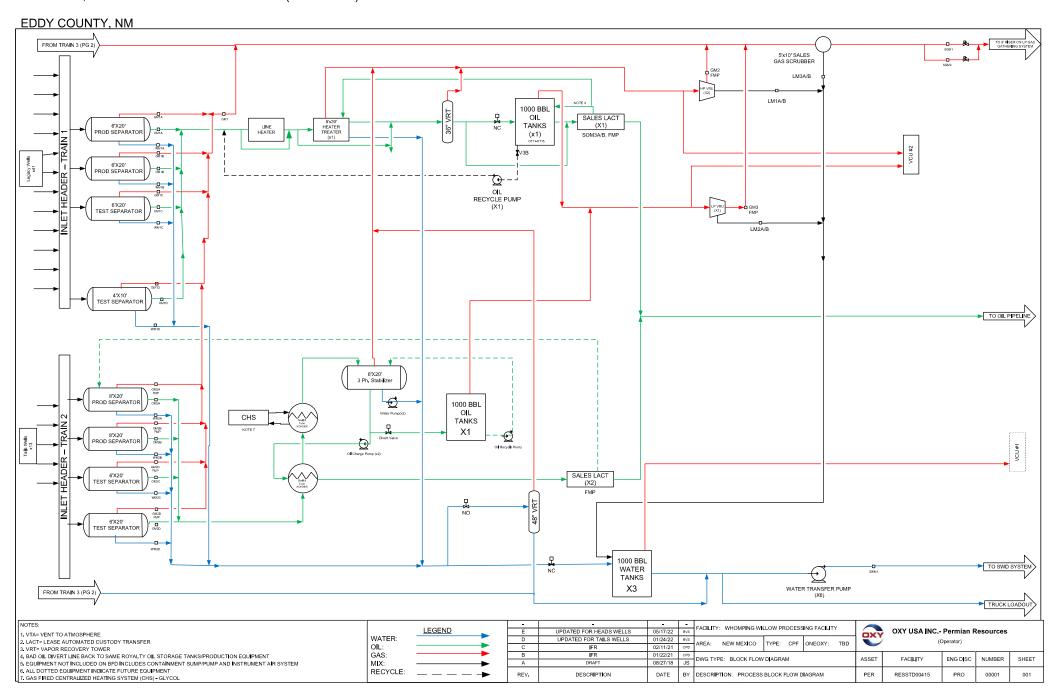
The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

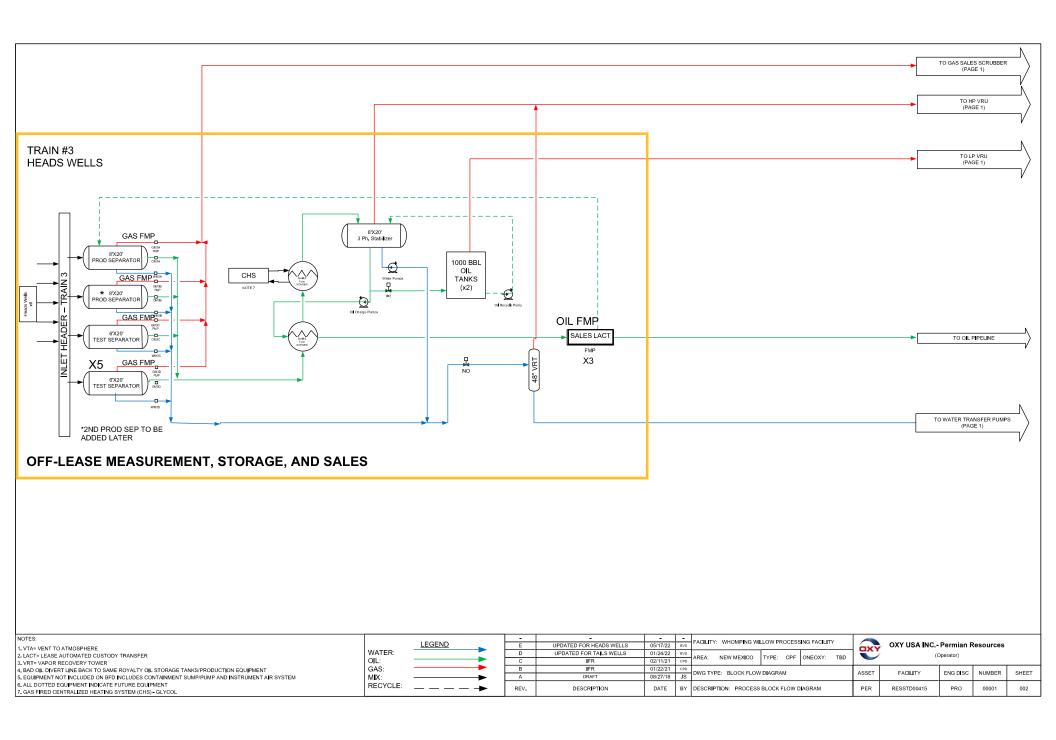
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



(SEE PAGE 2)

LAT 32.218, LONG -103.976 : F-15-T24S-R29E (FEE LEASE)





DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

☑ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

		ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
30-015-47335	96473	PIERCE CROSSING; BONE	SPRING EAST
Property Code	Prop	erty Name	Well Number
328290	HEADS CC 9_	4 FEDERAL COM	22H
OGRID No.	Oper	ator Name	Elevation
16696	OXY	USA INC.	2927.4'

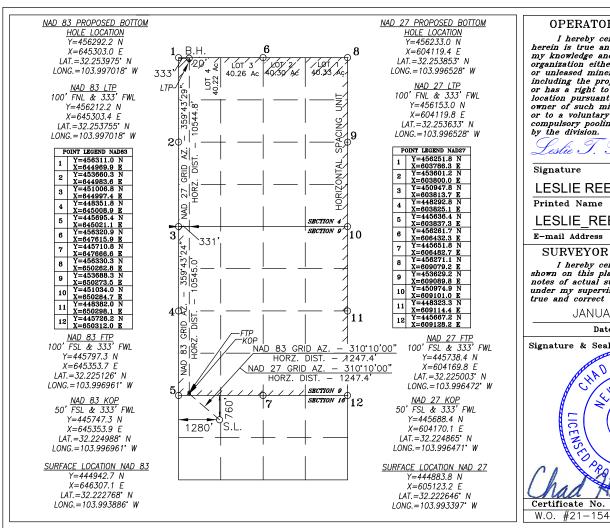
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	24-S	29-E		760	NORTH	1280	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	29-E		20	NORTH	333	WEST	EDDY
Dedicated Acres   Joint or Infi		r Infill C	onsolidation	Code Or	der No.				
1280									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary noting arresement or a orner of such indered or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie I. Reeves

5/29/2021

Date

LESLIE REEVES

Printed Name

LESLIE REEVES@OXY.COM

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 2, 2020

Date of Survey

Signature & Seal of Professional Surveyor



Certificate No. CHAD HARCROW 17777 DRAWN BY: WN

DISTRICT I
1025 N. FRENCH DR., HOBBS, NM 88240
Phone: (675) 393-6161 Fax: (675) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-015-47337	96473	PIERCE CROSSING; BS EAST				
Property Code	Prop	erty Name	Well Number			
328290	HEADS CC 9_	4 FEDERAL COM	24H			
OGRID No. 16696	•	ator Name USA INC.	Elevation 2935.5'			

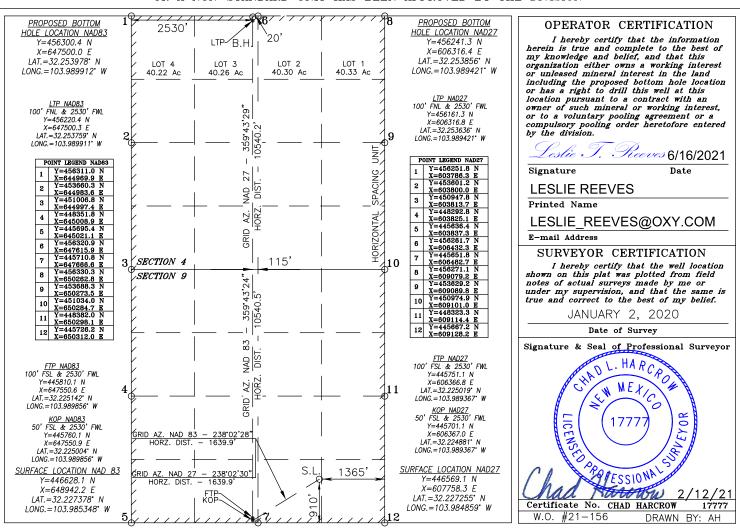
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	24-S	29-E		910	SOUTH	1365	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	24-5	S 29-E		20	NORTH	2530	WEST	EDDY
Dedicated Acres   Joint or Infill		Consolidation	Code Or	der No.					
1280									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-	<sup>2</sup> Pool Code 96473	PIERCE CROSSING; BONE SPRING, EAST	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HEADS CC 9_4 FED COM	<sup>6</sup> Well Number 71H
<sup>7</sup> OGRID No. 16696		<sup>8</sup> Operator Name OXY USA INC.	<sup>9</sup> Elevation 2926.3'

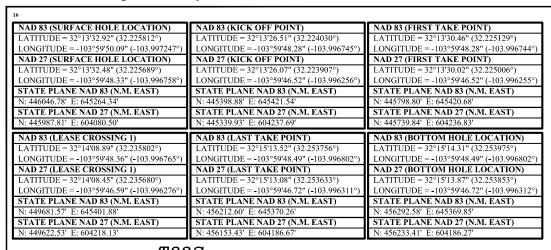
#### Surface Location

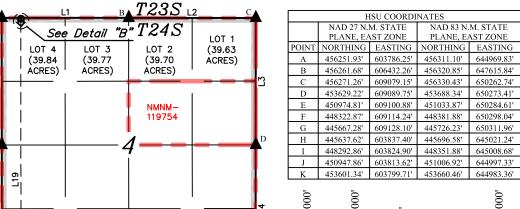
ı	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
- 1		O	248	29F	Lot Iun	340	COLITII	245	WEST	EDDY
- 1	M	9	245	29E		349	SOUTH	243	WEST	EDDI

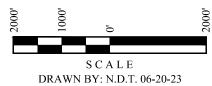
#### "Bottom Hole Location If Different From Surface

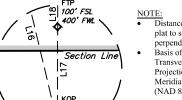
UL or lot no. 4	Section 4	n Township 24S	Range 29E	Lot Idn	Feet from the 20	North/South line NORTH	Feet from the 400	East/West line WEST	County EDDY
12 Dedicated Acre 1280	es	<sup>13</sup> Joint or Infill	<sup>14</sup> Cons	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.









<u>"A</u>

**"**B"

Detail

No Scale

Detail No Scale

## NOTE: • Distances referenced on the section lines are plat to section lines are perpendicular.

Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drift this well at this location pursuant. right to drill this well at this location pursuan right to thin his wen't it his to duton parisability to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie T. Reeve9/20/2023

LESLIE REEVES

Printed Name

LESLIE\_REEVES@OXY.COM

E-mail Address

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 2, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

SURFACE HOLE LOCATION KICK OFF POINT/TAKE POINTS

ELEASE CROSSING.
 BOTTOM HOLE LOCATION
 SECTION CORNER LOCATED

= LEASE LINE. = HORIZONTAL SPACING UNIT N.O.W. = NORTH OF WELL. E.O.W. = EAST OF WELL.

	LINE TAB	LE		LINE TAB	LE
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	N89*58'16"W	2646.59'	L11	S89*55'08"W	5291.92'
L2	N89*58'02"W	2647.47	L12	N00°01'52"W	2655.89
L3	N00°00'31"E	2642.67	L13	N00°00'17"W	2655.63
L4	N00°00'06"W	2655.05	L14	N00°08'44"W	2654.77
L5	S89°57'15"W	2644.28'	L15	N00°09'55"E	5303.34'
L6	S89°56'31"W	2644.18	L16	S13°23'55"E	666.84
L7	N00°03'42"W	2654.14	L17	N00°06'57"E	400.00'
L8	N00°03'08"W	2651.24	L18	N00°02'14"W	3883.64
L9	N00°03'00"W	2652.59'	L19	N00°02'14"W	6532.49'
L10	N00°03'37"W	2656.24'	L20	N00°03'08"W	80.00'

eceived by OCD: 10/13/2023 12:36:44 PM

398

LC 1 1328' FNL 399' FWL 3635' N.O.W. 153' E.O.W.

|SHL |349' FSL |245' FWL

Detail "A

NMNM

9

16

-099034

Released to Imaging: 3/8/2024 2:58:40 PN

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듼

2655' FNL 2656' FSL 1817' FWL 2309' N.O.W. 1541' E.O.W.

웬

NMNM-

9

Detail

16

-099034

493'

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-015-	9	96473	PIERCE CROSSING; BONE SPRING, EAST			
<sup>4</sup> Property Code		<sup>5</sup> Pro HEADS C	<sup>6</sup> Well Number 72H			
7 OGRID No.		8 Op	erator Name	<sup>9</sup> Elevation		
16696		OXY	Y USA INC.	2926.6'		

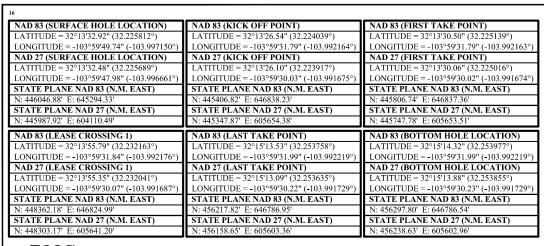
#### Surface Location

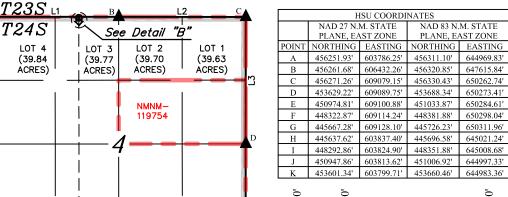
ı	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
- 1	M	g	248	29F	Lot full	349	SOUTH	275	WEST	FDDV
	141	/	275	270		577	500111	273	W E51	LDD1

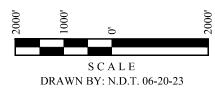
#### "Bottom Hole Location If Different From Surface

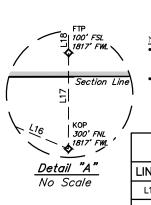
UL or lot no. 3	Section 4	Township 24S	Range 29E	Lot Idn	Feet from the 20	North/South line NORTH	Feet from the 1817	East/West line WEST	County EDDY
12 Dedicated Acre 1280	es 13 J	Joint or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.









Φ<sub>BHL</sub> 20' FNL 1817' FWL

1817

Detail

No Scale

**"**B"

NOTE:

• Distances referenced on the section lines are plat to section lines are perpendicular.

Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drift this well at this location pursuant. right to drill this well at this location pursuan right to thin his wen't it his to dation parsault to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

<u> Leslie T. Reeves9/20/2023</u>

LESLIE REEVES

Printed Name

LESLIE\_REEVES@OXY.COM

E-mail Address

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 2, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

SURFACE HOLE LOCATION KICK OFF POINT/TAKE POINTS

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ELEASE CROSSING.
 BOTTOM HOLE LOCATION
 SECTION CORNER LOCATED

= LEASE LINE. = HORIZONTAL SPACING UNIT N.O.W. = NORTH OF WELL. E.O.W. = EAST OF WELL.

	LINE TAB	LE		LINE TAB	LE
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	N89*58'16"W	2646.59	L11	S89*55'08"W	5291.92'
L2	N89*58'02"W	2647.47	L12	N00°01'52"W	2655.89
L3	N00°00'31"E	2642.67	L13	N00°00'17"W	2655.63
L4	N00°00'06"W	2655.05	L14	N00°08'44"W	2654.77
L5	S89*57'15"W	2644.28'	L15	N00°09'55"E	5303.34
L6	S89*56'31"W	2644.18	L16	S67°14'32"E	1671.68
L7	N00°03'42"W	2654.14	L17	N00°06'50"E	400.00'
L8	N00°03'08"W	2651.24	L18	N00°02'14"W	2556.01
L9	N00°03'00"W	2652.59'	L19	N00°02'14"W	7857.40'
L10	N00°03'37"W	2656.24	L20	N00°03'08"W	80.00'

eceived by OCD: 10/13/2023 12:36:44 PM

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Released to Imaging: 3/8/2024 2::58:40 PM

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	•	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-015-		96473	PIERCE CROSSING; BONE SPRING, EAST			
<sup>4</sup> Property Code			operty Name CC 9 4 FED COM	<sup>6</sup> Well Number 73H		
<sup>7</sup> OGRID No.		8 Op	erator Name	9 Elevation 2927.2'		
16696		OX	OXY USA INC.			

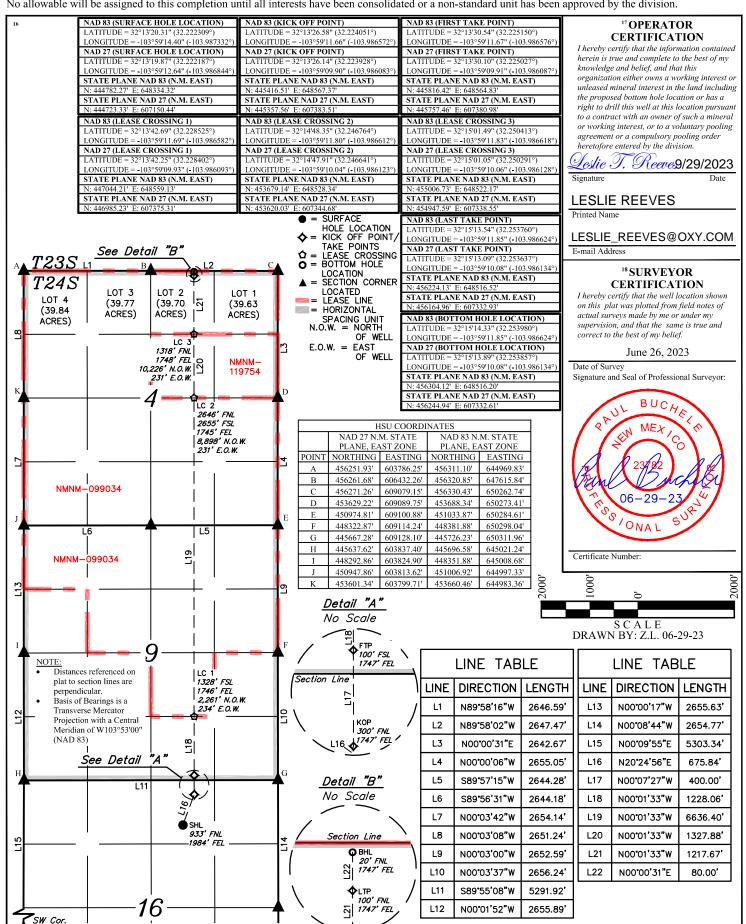
#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24S	29E		933	NORTH	1984	EAST	EDDY

#### "Bottom Hole Location If Different From Surface

UL or lot no. 2	Section 4	Township 24S	Range 29E	Lot Idn	Feet from 20	the	North/South line NORTH	Feet from the 1747	East/West line EAST	County EDDY
12 Dedicated Acre 1280	es 13 J.	oint or Infill	<sup>14</sup> Conso	olidation Code	15 Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Released to Imaging: 3/8/2024 2::58:40 PM

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	.	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
30-015-	!	96473	73 PIERCE CROSSING; BONE SPRING, EAST			
<sup>4</sup> Property Code			operty Name CC 9 4 FED COM	<sup>6</sup> Well Number 74H		
<sup>7</sup> OGRID No.		8 Op	perator Name	<sup>9</sup> Elevation		
16696		OX	Y USA INC.	2927.4'		

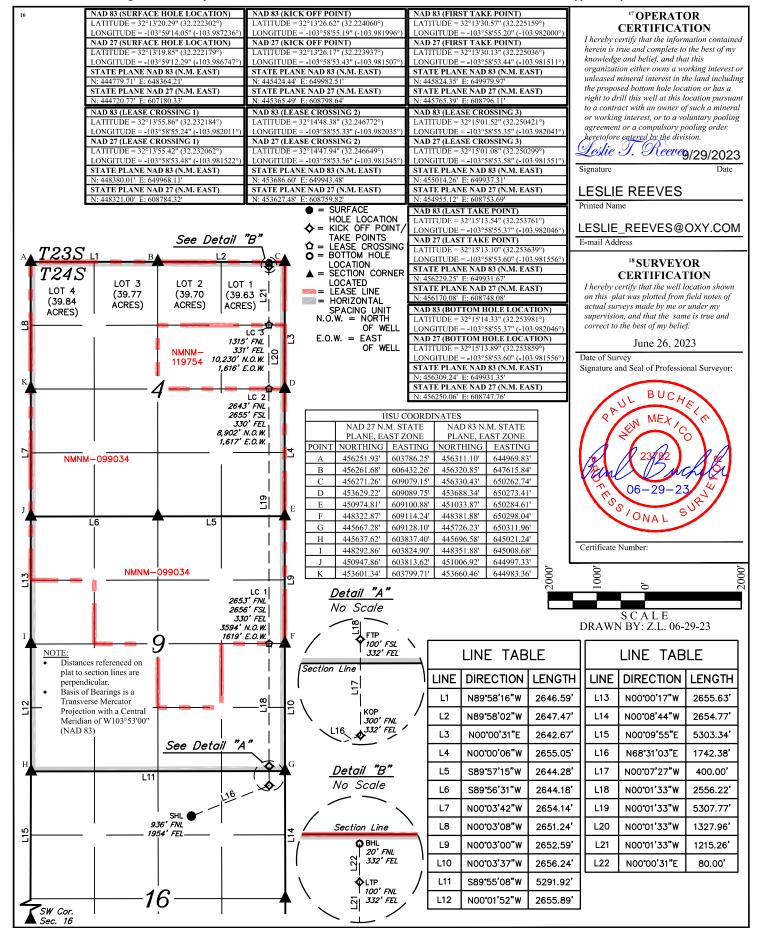
#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24S	29E		936	NORTH	1954	EAST	EDDY

#### "Bottom Hole Location If Different From Surface

UL or lot no. 1	Section 4	Township 24S	Range 29E	Lot Idn	Feet from the 20	North/South line NORTH	Feet from the 332	East/West line EAST	County EDDY
12 Dedicated Acre 1280	es 13 J	oint or Infill	<sup>14</sup> Conso	lidation Code	15 Order N	).			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

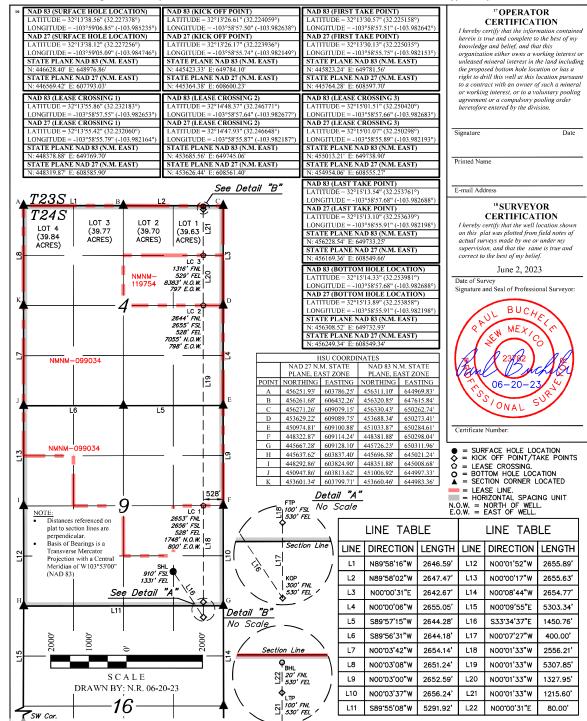
ſ	<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name		
ľ	4 Property Code			operty Name CC 9_4 FED COM	<sup>6</sup> Well Number 25H	
	<sup>7</sup> OGRID №.			perator Name Y USA INC.	<sup>9</sup> Elevation 2935.9'	

<sup>™</sup> Surface	Location
Feet from the	North/Sou

О	9	24S	29Ĕ		910	SOUTH	1331	EAST	EDDÝ		
Day Will a di Marian di A											
"Bottom Hole Location If Different From Surface											

UL or lot no. 1	Section 4	n	Township 24S	Range 29E	Lot Idn	F	eet from the 20	North/South line NORTH	Feet from the 530	East/West line EAST	County EDDY
12 Dedicated Acre 1280	es	<sup>13</sup> Jo	int or Infill	14 Conso	lidation Code		15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
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#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate
District Office

☐ AMENDED REPORT

Santa Fe, NM 87505

1	API Number			<sup>2</sup> Pool C	ode					<sup>3</sup> Pool Name	e			
4 Property	Code					5 Property N						6 W	ell Num	ber
7 OGRID	No.					HEADS CC 9_4 * Operator N	lame	1					21H Elevatio	
						OXY USA							2928.0	)
L or lot no.	Section	Township	Range	Lot Idr	, T	10 Surface Feet from the	Location North/So		Feet from	n the	East/West	line	(	County
С	16	24S	29Ē			780	NOR		150-		WEST			DDY
						ole Location I								
L or lot no. 4	Section 4	Township 24S	Range 29E	Lot Idn	1	Feet from the 20	North/So NOR		Feet from 780		East/West WEST			County DDY
Dedicated Ac 1280	es 13 J	oint or Infill	14 Con	solidation Co	ode	15 Order No.			•	•				
ıllowable w	ill be assigi	ned to this com	pletion	until all in	iteres	sts have been con	solidated o	or a nor	n-standard uni	t has been	approved	by the div	ision.	
	(SURFACE HO DE = 32°13'21.7	DLE LOCATION) 9" (32.222719°)		33 (KICK OF			NAD 83 (FIRS LATITUDE = 3		POINT) 7" (32.225132°)			17 OPE		
LONGI	UDE = -103°59'	35.44" (-103.993178° DLE LOCATION)	) LONG		3°59'43	3.86" (-103.995517°)		-103°59'	43.86" (-103.99551	5°)		CERTIF certify that th	e inforn	ation conta
LATITU	DE = 32°13'21.3		LATI:	UDE = 32°13	26.07	" (32.223910°)	LATITUDE = 3	32°13'30.0		6°)	knowlea	s true and com Ige and belief,	and tha	t this
N: 4449	PLANE NAD 8: 5.52' E: 646526	.06'	N: 445	401.01' E: 64	5801.4	6'	N: 445800.93' I	E: 645800			unlease	ation either ow d mineral inter	est in th	e land inch
N: 4448	PLANE NAD 2 6.58' E: 605342	.19'	N: 445	E PLANE NA 342.06' E: 60	4617.6	51'	STATE PLAN N: 445741.96' 1	E: 604616	.75'	Ⅎ	right to	osed bottom h drill this well tract with an c	at this lo	cation purs
LATITU	(LEASE CROS DE = 32°14'08.9	0" (32.235805°)	LATI		'13.52'	" (32.253756°)	LATITUDE = 3	32°15'14.3	LE LOCATION) 1" (32.253976°)		or work	tract with an c ing interest, or ent or a compu	to a vo.	luntary poo
NAD 27	(LEASE CROS		NAD:	27 (LAST TA	KE PO	DINT)	NAD 27 (BOT	том но	44.06" (-103.99557 LE LOCATION)	5°)		ore entered by		
LONGI	DE = 32°14'08.4 UDE = -103°59' PLANE NAD 8.	42.17" (-103.995047	) LONG	TUDE = 32°15 STUDE = -103 E PLANE NA	3°59'42	2.30" (-103.995082°)	LONGITUDE -	103°59'	7" (32.253854°) 42.30" (-103.99508 3 (N.M. EAST)	3°)	Signature			Da
N: 4496	3.63' E: 645781 PLANE NAD 2	.80'	N: 456	214.00' E: 64. E PLANE NA	5750.1	7'	N: 456293.98' I	E: 645749		=	organica e			2.
	4.60' E: 604598			154.83' E: 60			N: 456234.81'	E: 604566	.18'		Printed N	ame		
						SURFACE HOLE L	CE .OCATION FF POINT/		Distances referen					
<u> </u>	See Detai		. T	23S c		TAKE F	FF POINT/ POINTS CROSSING		plat to section line perpendicular.		E-mail A	ddress		
<b>®</b>	1	В		24S		O = BOTTON LOCATION	/ HOLE		Basis of Bearings Transverse Merca	tor		18 SUR CERTIF		
LOT 4   (39.84 ,	LOT 3			LOT 1	ı	▲ = SECTION	N CORNER		Projection with a Meridian of W10:			certify that th	e well lo	ocation show
ACRES)	ACRES		۱ I ۱	(39.63 (CRES)	ı	= LEASE = HORIZO	NTAL		(NAD 83)		actual s	plat was plotte urveys made b	y me or	under my
-		+-			2	N.O.W. = NORTH						sion, and that t to the best of n		
		NIM.	 NM-119	754	ı	W.O.W. = WEST (	OF WELL				Date of S	July 0	5, 202	13
				754	ı							and Seal of P	rofessio	nal Surveyo
<u> </u>		-4 <del></del> -			D						١,	BI	JCV	
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<u>NOO'02</u> 6531.							N.M. STATE EAST ZONE	NA	D 83 N.M. STAT ANE, EAST ZON		$  / \rangle$	ZEW WIL	X/0	/ /
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	IN	14101-099054			ı	C 456271.26 D 453629.22	609089.75	4536	30.43' 650262. 88.34' 650273.	41'	1	07-11	_	24
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			.5			G 445667.28 H 445637.62			26.23' 650311. 96.58' 645021.					
i	NM	NM-099034			ı	1 448292.86 J 450947.86	603824.90	4483	51.88' 645008. 06.92' 644997.	68'	Certificat	te Number:		
<u> </u>	<u> </u>		_ ' _		<u>ල</u>	K 453601.34			60.46' 644983.		1000	_		
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	<u> </u>	-ģ	<u>.</u>		F	\$100°	FSL FWL \					N D1. N.I	X. U/=	11-23
NOO'02'14"W 3883.58'		J			Γ,	Section Line	$\overline{}$		LINE TA	BLE		LINE	TAB	LE
983.					11	KOb	1	LINE	DIRECTION	LENG1	TH LINE	DIRECT	ПОП	LENGT
	·	_ <u>L</u>	_".		۱ ا	300' 780'		L1	N89*58'16"W		9' L13	N00°00'1	-	2655.63
	<sub>z</sub> ,		1		] <sup>-</sup> `	116	\_/\	L2	N89*58'02"W	_	$\dashv \vdash \vdash$	N00°08'4		2654.77
54	See Det	ail "A"					ン	L3	N00'00'31"E		$\dashv$ $\vdash$	N00*09*	-	5303.34
<b>∕ ♦</b> ⟨	100 000				G	Section Lin		L4 L5	N00*00'06"W	_	$\neg$	N56*29'1	-	866.86
		L11			Ī,	φ <sub>BHL</sub>		L5 L6	S89°57'15"W S89°56'31"W	_	$\dashv$ $\vdash$	N00°06'	-	400.00 80.00'
()	8				II	∞   20° / ∞   780°	FWL \	L7	N00°03'42"W		$\neg$ $-$	1400 03 (	,u 11	30.00
	SHL 780' FM	<u>.</u>			<sup>4</sup> ,	7	$  \cdot  $	L8	N00°03'08"W	-				
		W7			/¿ŀ	1	/		<del></del>		_			
	1,504' F	,,,,	1		<u>ا</u> ا	\ <b>Ф</b> LTP	/	L9	N00°03'00"W	2652.5	9'			
	1,304 F	<i>"</i> "			`		FNL / FWL	L9 L10	N00°03'00"W	+	_			

No Scale

L12

N00°01'52"W

2655.89

16

Released to Imaging 53/8/2024 2:58:40 PM

#### MAILED 10/13/23

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
ANDREW VOGT & JANET VOGT TTEES	ANDREW AND JANET VOGT TRUST	13404 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	NM	87111	_9414811898765492042495
	AVALANCHE ROYALTY PARTNERS LLC	100 SAINT PAUL ST STE 305	DENVER	со	80206	_9414811898765492042440
	BK EXPLORATION CORPORATION	PO BOX 52098	TULSA	OK	74152	_9414811898765492042488
DOUGLAS HARROUN SUCCESSOR TRUSTEE	DOROTHY S HARROUN IRREVOCALBE TRUST	PO BOX 2300	ALBUQUERQUE	NM	87103	_9414811898765492042433
	ERIC D BOYT	P O BOX 2602	MIDLAND	TX	79702	_9414811898765492042471
	HARROUN ENERGY LLC	320 GOLD AVENUE STE 200	ALBUQUERQUE	NM	87102	_9414811898765492042518
	HERMAN CLIFFORD WALKER III	PO BOX 8508	MIDLAND	TX	79708	_9414811898765492042556
JEFFERY AND K FRANCES NEAL TTEE	J F NEAL REVOCABLE TRUST	1311 DOEPP DRIVE	CARLSBAD	NM	88220	_9414811898765492042563
	J M MINERAL & LAND CO INC	P O BOX 1015	MIDLAND	TX	79702	_9414811898765492042525
REVOCABLE FAMILY TRUST	JOSEPH E AND JUDITH N HANTTULA	3996 MARBLE HILLS RD	FRISCO	TX	75034	_9414811898765492042501
	MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703	MIDLAND	TX	79702	_9414811898765492042594
	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765492042549
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765492042532
	RUTTER & WILBANKS CORPORATION	PO BOX 3186	MIDLAND	TX	79701	_9414811898765492042570
	XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	_9414811898765492040217
	XTO HOLDINGS LLC	810 HOUSTON ST. STE 2000	FT WORTH	TX	76102	_9414811898765492040255

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra\_Musallam@oxy.com

October 16, 2023

Re: Application for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Whomping Willow Battery Train #3 in Eddy County, New Mexico.

#### Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order OLM 259 for oil production at the Whomping Willow Battery Train #3. A copy of the application submitted to the Division is attached. *This request also includes future wells within the same pools and leases/CAs of wells listed in the attached application.* 

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC Sandra Musallam Regulatory Engineer Sandra Musallam@oxy.com

## Carlsbad Current Argus.

# Affidavit of Publication Ad # 0005839532 This is not an invoice

OXY USA INC 5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/06/2023

Notice of Application for Surface Commingling
OXY USA INC located at 5
Greenway Plaza, Suite 110
Houston TX 77046 is applying to the NMOCD for a surface commingle permit for oil production at the Whomping Willow Battery Train #3. The facility is located in Eddy County in Section 15 in T24S R29E. Wells going to this battery are located in Sections 4, 9 and 16 in T24S R29E. Production is from the Purple Sage; Wolfcamp Gas and Pierce Crossing; Bone Spring, East. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

#5839532, Current Argus, October 6, 2023

211

Legal Clerk

Subscribed and sworn before me this October 6, 2023:

State of WI, County of Brown NOTARY PUBLIC

1 - 21

My commission expires

Notary Public
State of Wisconsin

Ad # 0005839532 PO #: 5839532 # of Affidavits1

This is not an invoice

From: McClure, Dean, EMNRD
To: Janacek, Stephen C

Cc: Musallam, Sandra C; Reeves, Leslie T; Rikala, Ward, EMNRD; Wrinkle, Justin, EMNRD

Subject: [EXTERNAL] BS pool for T24S R29E

Date: Friday, December 22, 2023 3:09:26 PM

Attachments: 24S 29E BS.xlsx

# WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

#### Stephen,

Please see the attached pool map. With the exception of the two Willow Lake pools, I have the areas which are enforced by Order hash marked. I believe Oxy is BY FAR the most impacted operator in this area. While the hash marked areas are enforced by Order requiring a new Order to make changes, the rest of the boundaries may be arranged if there is cause to do so. Please review it if you would like and offer suggestions at your discretion on whether Oxy would like the pool boundaries to be drawn differently. Currently my goal is to limit the impact as much as possible to existing wells, but due to [96448] PIERCE CROSSING BONE SPRING, NORTH and [96238] CORRAL DRAW, BONE SPRING seemingly being left off our District's pool maps for likely some time now, I imagine the impact will be significant regardless of how the optional boundaries are drawn.

I imagine there will also be issued orders affected by this issue. Once we get to that step and identify them, the Division will move of our own accord and issue amended orders as necessary.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Fortier, Eric [EXTERNAL] Re: Action ID: 275460; PLC-925 Tuesday, February 27, 2024 7:47:00 AM ederalCom22H\_BLMPoolChgSundrySub

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Morning Dean! Happy Tuesday!

The pool change sundry on the Heads 22H is submitted to BLM. I have attached a copy for you.

The Heads 71H -74H APDs were E-filed yesterday for OCD/API approval. Here are the action IDs.

317419 [C-	C-101] BLM - Federal/Indian Land Lease	SUBMITTED	02/26/2024
317384 [C-	C-101] BLM - Federal/Indian Land Lease	SUBMITTED	02/26/2024
313987 -10-	9-141) Remediation Closes Required C-144	SURMITTED	02/28/2024
317358 [C-	C-101] BLM - Federal/Indian Land Lease	SUBMITTED	02/28/2024
317338 [C-	C-101] BLM - Federal/Indian Land Lease	SUBMITTED	02/26/2024

Hopefully that answers your questions for the surface commingle permit. Thanks!

Regulatory Manager | Permian Resources - New Mexico Office: 713.497.2492 | Mobile: 281.733.0824 | Houston Zero In™ at<u>oxy.com</u>

From: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov>

Sent: Thursday, February 22, 2024 5:36 PM
To: Musallam, Sandra C <Sandra\_Musallam@oxy.com>

Cc: Fortier, Eric <Eric\_Fortier@oxy.com>; Reeves, Leslie T <Leslie\_Reeves@oxy.com>

Subject: [EXTERNAL] Action ID: 275460; PLC-925

#### $WARNING\ -\ This\ message\ is\ from\ an\ EXTERNAL\ SENDER\ -\ be\ CAUTIOUS,\ particularly\ with\ links\ and\ attachments.$

To whom it may concern (c/o Sandra Musallam for Oxy USA, Inc.).

The Division is reviewing the following application:

Action ID	275460						
Admin No.	PLC-925						
Applicant	icant Oxy USA, Inc. (16696)						
Title	Whomping Willow Battery Train #3 (OIL)						
Sub. Date	10/23/2023						

Please provide the following additional supplemental documents:

Please provide additional information regarding the following:

 Please provide the status of the sundry requesting that the following well have its pool changed from 96238 to 96473:

 30-015-47335
 Heads CC 9 4 Federal Com #22H All 9-248-29E
 All 9-248-29E
 96473

Please provide the status of the APDs for the following wells:

Heads CC 9 4 Federal Com #71H

Heads CC 9 4 Federal Com #72H

Heads CC 9 4 Federal Com #73H

Heads CC 9 4 Federal Com #74H

Additional notes:

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: McClure, Dean, EMNRD
To: Musallam, Sandra C; Fortier, Eric

Cc: McClure, Dean, EMNRD; Rikala, Ward, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; Paradis, Kyle O;

Walls, Christopher

Subject:Approved Administrative Order PLC-925Date:Friday, March 8, 2024 2:28:34 PM

Attachments: PLC925 Order.pdf

NMOCD has issued Administrative Order PLC-925 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

30-015-47189   Heads CC 9 4 Federal Com #31H   All   9-248-29E   98220	Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47229 Heads CC 9 4 Federal Com #32H All 4-248-29E 98220 30-015-47193 Heads CC 9 4 Federal Com #33H All 4-248-29E 98220 30-015-49683 Heads CC 9 4 Federal Com #36H All 9-248-29E 98220 30-015-49683 Heads CC 9 4 Federal Com #38H All 4-248-29E 98220 30-015-47587 Heads CC 9 4 Federal Com #38H All 9-248-29E 98220 30-015-47588 Heads CC 9 4 Federal Com #312H All 9-248-29E 98220 30-015-47588 Heads CC 9 4 Federal Com #34H All 4-248-29E 98220 30-015-47591 Heads CC 9 4 Federal Com #35H All 4-248-29E 98220 30-015-47591 Heads CC 9 4 Federal Com #37H All 4-248-29E 98220 30-015-47194 Heads CC 9 4 Federal Com #37H All 4-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #41H All 9-248-29E 98220 30-015-47592 Heads CC 9 4 Federal Com #41H All 9-248-29E 98220 30-015-47593 Heads CC 9 4 Federal Com #42H All 9-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #43H All 4-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #44H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #44H All 9-248-29E 98220 30-015-47593 Heads CC 9 4 Federal Com #44H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #51H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #51H All 9-248-29E 98220 30-015-47591 Heads CC 9 4 Federal Com #51H All 9-248-29E 98220 30-015-47593 Heads CC 9 4 Federal Com #51H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #52H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #52H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #311H All 4-248-29E 98220 30-015-47339 Heads CC 9 4 Federal Com #21H All 9-248-29E 98220 30-015-47335 Heads CC 9 4 Federal Com #24H All 9-248-29E 98220	30 015 47190	Hoods CC 0 4 Fodoral Com #31H	All	4-24S-29E	08220
30-015-47229   Heads CC 9 4 Federal Com #32H   All   9-24S-29E   98220	30-013-4/109	Heads CC 9 4 Federal Colli #31H	All	9-24S-29E	90220
30-015-47193 Heads CC 9 4 Federal Com #33H All 4-248-29E 98220 30-015-49683 Heads CC 9 4 Federal Com #36H All 4-248-29E 98220 30-015-47587 Heads CC 9 4 Federal Com #38H All 4-248-29E 98220 30-015-47587 Heads CC 9 4 Federal Com #312H All 4-248-29E 98220 30-015-47588 Heads CC 9 4 Federal Com #34H All 4-248-29E 98220 30-015-47588 Heads CC 9 4 Federal Com #34H All 4-248-29E 98220 30-015-47591 Heads CC 9 4 Federal Com #35H All 4-248-29E 98220 30-015-47592 Heads CC 9 4 Federal Com #37H All 4-248-29E 98220 30-015-47194 Heads CC 9 4 Federal Com #41H All 9-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #41H All 9-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #42H All 4-248-29E 98220 30-015-47196 Heads CC 9 4 Federal Com #44H All 4-248-29E 98220 30-015-47197 Heads CC 9 4 Federal Com #44H All 4-248-29E 98220 30-015-47198 Heads CC 9 4 Federal Com #44H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #44H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #51H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #52H All 9-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #32H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #31H All 4-248-29E 98220	30_015_47229	Heads CC 9 4 Federal Com #32H	All	4-24S-29E	98220
30-015-47193   Heads CC 9 4 Federal Com #33H   All   9-24S-29E   98220	30-013-47229	Heads CC 94 Federal Colli #3211	All	9-24S-29E	90220
All   9-248-29E   98220	30 015 47103	Hoods CC 0 4 Fodoral Com #33H	All	4-24S-29E	08220
30-015-47587   Heads CC 9 4 Federal Com #36H   All   9-248-29E   98220	30-013-47173	Heads CC 94 Federal Colli #3311	All	9-24S-29E	90220
30-015-47587 Heads CC 9 4 Federal Com #38H All 4-24S-29E 98220  30-015-47340 Heads CC 9 4 Federal Com #312H All 9-24S-29E 98220  30-015-47588 Heads CC 9 4 Federal Com #34H All 4-24S-29E 98220  30-015-47591 Heads CC 9 4 Federal Com #35H All 4-24S-29E 98220  30-015-47591 Heads CC 9 4 Federal Com #37H All 4-24S-29E 98220  30-015-47591 Heads CC 9 4 Federal Com #37H All 4-24S-29E 98220  30-015-47194 Heads CC 9 4 Federal Com #37H All 4-24S-29E 98220  30-015-47195 Heads CC 9 4 Federal Com #41H All 9-24S-29E 98220  30-015-47592 Heads CC 9 4 Federal Com #42H All 9-24S-29E 98220  30-015-47181 Heads CC 9 4 Federal Com #43H All 4-24S-29E 98220  30-015-47181 Heads CC 9 4 Federal Com #44H All 9-24S-29E 98220  30-015-47589 Heads CC 9 4 Federal Com #44H All 9-24S-29E 98220  30-015-47590 Heads CC 9 4 Federal Com #51H All 4-24S-29E 98220  30-015-47339 Heads CC 9 4 Federal Com #52H All 4-24S-29E 98220  30-015-47339 Heads CC 9 4 Federal Com #311H All 9-24S-29E 98220  30-015-47339 Heads CC 9 4 Federal Com #31H All 9-24S-29E 98220  30-015-47339 Heads CC 9 4 Federal Com #21H All 9-24S-29E 98220  30-015-47339 Heads CC 9 4 Federal Com #21H All 9-24S-29E 98220  30-015-47339 Heads CC 9 4 Federal Com #21H All 9-24S-29E 98220  30-015-47335 Heads CC 9 4 Federal Com #22H All 9-24S-29E 96473  30-015-47337 Heads CC 9 4 Federal Com #22H All 9-24S-29E 96473  30-015-47337 Heads CC 9 4 Federal Com #24H All 9-24S-29E 96473  41 4-24S-29E 96473  41 4-24S-29E 96473  41 4-24S-29E 96473  41 4-24S-29E 96473	30 015 40683	Hoods CC 0 4 Fodoral Com #36H	All	4-24S-29E	08220
30-015-47587         Heads CC 9 4 Federal Com #38H         All         9-24S-29E         98220           30-015-47340         Heads CC 9 4 Federal Com #312H         All         4-24S-29E         98220           30-015-47588         Heads CC 9 4 Federal Com #34H         All         4-24S-29E         98220           30-015-47591         Heads CC 9 4 Federal Com #35H         All         4-24S-29E         98220           30-015-47194         Heads CC 9 4 Federal Com #37H         All         9-24S-29E         98220           30-015-47194         Heads CC 9 4 Federal Com #37H         All         4-24S-29E         98220           30-015-47194         Heads CC 9 4 Federal Com #41H         All         9-24S-29E         98220           30-015-47592         Heads CC 9 4 Federal Com #41H         All         4-24S-29E         98220           30-015-47195         Heads CC 9 4 Federal Com #42H         All         4-24S-29E         98220           30-015-47181         Heads CC 9 4 Federal Com #44H         All         9-24S-29E         98220           30-015-47589         Heads CC 9 4 Federal Com #31H         All         4-24S-29E         98220           30-015-47590         Heads CC 9 4 Federal Com #51H         All         4-24S-29E         98220           30-015-47339	30-013-47003	Heads CC 94 Federal Colli #3011	All	9-24S-29E	90220
30-015-47340 Heads CC 9 4 Federal Com #312H  30-015-47340 Heads CC 9 4 Federal Com #312H  30-015-47588 Heads CC 9 4 Federal Com #34H  30-015-47581 Heads CC 9 4 Federal Com #34H  30-015-47591 Heads CC 9 4 Federal Com #35H  30-015-47194 Heads CC 9 4 Federal Com #37H  30-015-47195 Heads CC 9 4 Federal Com #41H  30-015-47592 Heads CC 9 4 Federal Com #42H  30-015-47195 Heads CC 9 4 Federal Com #42H  30-015-47181 Heads CC 9 4 Federal Com #43H  30-015-47589 Heads CC 9 4 Federal Com #44H  30-015-47591 Heads CC 9 4 Federal Com #44H  30-015-47591 Heads CC 9 4 Federal Com #44H  30-015-47589 Heads CC 9 4 Federal Com #44H  30-015-47589 Heads CC 9 4 Federal Com #44H  30-015-47590 Heads CC 9 4 Federal Com #51H  30-015-47590 Heads CC 9 4 Federal Com #52H  30-015-47590 Heads CC 9 4 Federal Com #31H  30-015-47339 Heads CC 9 4 Federal Com #31H  30-015-47339 Heads CC 9 4 Federal Com #21H  All 4-248-29E 30-015-47335 Heads CC 9 4 Federal Com #22H  30-015-47335 Heads CC 9 4 Federal Com #22H  All 4-248-29E 30-015-47335 Heads CC 9 4 Federal Com #22H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #22H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #22H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H  All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H	30 015 47587	Hoods CC 0 4 Fodoral Com #38H	All	4-24S-29E	08220
30-015-47340         Heads CC 9 4 Federal Com #312H         All 9-24S-29E         98220           30-015-47588         Heads CC 9 4 Federal Com #34H         All 4-24S-29E         98220           30-015-47591         Heads CC 9 4 Federal Com #35H         All 4-24S-29E         98220           30-015-47194         Heads CC 9 4 Federal Com #37H         All 4-24S-29E         98220           30-015-47592         Heads CC 9 4 Federal Com #41H         All 9-24S-29E         98220           30-015-47592         Heads CC 9 4 Federal Com #41H         All 9-24S-29E         98220           30-015-47195         Heads CC 9 4 Federal Com #42H         All 4-24S-29E         98220           30-015-47181         Heads CC 9 4 Federal Com #43H         All 9-24S-29E         98220           30-015-47589         Heads CC 9 4 Federal Com #44H         All 9-24S-29E         98220           30-015-47593         Heads CC 9 4 Federal Com #51H         All 4-24S-29E         98220           30-015-47590         Heads CC 9 4 Federal Com #51H         All 9-24S-29E         98220           30-015-47339         Heads CC 9 4 Federal Com #311H         All 4-24S-29E         98220           30-015-47339         Heads CC 9 4 Federal Com #21H         All 4-24S-29E         98220           30-015-47335         Heads CC 9 4 Federal Com #22H	30-013-47307	Heads CC 94 Federal Colli #3011	All	9-24S-29E	90220
30-015-47588 Heads CC 9 4 Federal Com #34H All 4-248-29E 30-015-47591 Heads CC 9 4 Federal Com #35H All 4-248-29E 30-015-47194 Heads CC 9 4 Federal Com #37H All 4-248-29E 30-015-47194 Heads CC 9 4 Federal Com #37H All 4-248-29E 30-015-47592 Heads CC 9 4 Federal Com #41H All 4-248-29E 30-015-47195 Heads CC 9 4 Federal Com #42H All 4-248-29E 30-015-47181 Heads CC 9 4 Federal Com #43H All 4-248-29E 30-015-47589 Heads CC 9 4 Federal Com #44H All 4-248-29E 30-015-47593 Heads CC 9 4 Federal Com #44H All 4-248-29E 30-015-47593 Heads CC 9 4 Federal Com #51H All 4-248-29E 30-015-47593 Heads CC 9 4 Federal Com #51H All 4-248-29E 30-015-47593 Heads CC 9 4 Federal Com #51H All 4-248-29E 30-015-47593 Heads CC 9 4 Federal Com #51H All 4-248-29E 30-015-47593 Heads CC 9 4 Federal Com #52H All 4-248-29E 30-015-47590 Heads CC 9 4 Federal Com #311H All 4-248-29E 30-015-47339 Heads CC 9 4 Federal Com #31H All 4-248-29E 30-015-47339 Heads CC 9 4 Federal Com #21H All 4-248-29E 30-015-47335 Heads CC 9 4 Federal Com #22H All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #22H All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E All 4-248-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-248-29E	30 015 47340	Hoods CC 0.4 Fodoval Com #312H	All	4-24S-29E	08220
30-015-47588   Heads CC 9 4 Federal Com #34H   All   9-248-29E   98220	30-013-47340	Heads CC 9 4 Federal Com #31211	All	9-24S-29E	90220
30-015-47591 Heads CC 9 4 Federal Com #35H All 4-248-29E 98220 30-015-47194 Heads CC 9 4 Federal Com #37H All 9-248-29E 98220 30-015-47592 Heads CC 9 4 Federal Com #41H All 9-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #42H All 9-248-29E 98220 30-015-47195 Heads CC 9 4 Federal Com #43H All 4-248-29E 98220 30-015-47181 Heads CC 9 4 Federal Com #43H All 9-248-29E 98220 30-015-47589 Heads CC 9 4 Federal Com #44H All 9-248-29E 98220 30-015-47593 Heads CC 9 4 Federal Com #51H All 4-248-29E 98220 30-015-47590 Heads CC 9 4 Federal Com #52H All 9-248-29E 98220 30-015-47339 Heads CC 9 4 Federal Com #311H All 4-248-29E 98220 30-015-47339 Heads CC 9 4 Federal Com #311H All 9-248-29E 98220 30-015-47339 Heads CC 9 4 Federal Com #21H All 9-248-29E 98220 30-015-47335 Heads CC 9 4 Federal Com #22H All 9-248-29E 96473 30-015-47337 Heads CC 9 4 Federal Com #22H All 9-248-29E 96473 30-015-47337 Heads CC 9 4 Federal Com #24H All 9-248-29E 96473 All 4-248-29E 96473	20 015 47500	Hoods CC 0 4 Fodoval Com #24H	All	4-24S-29E	08220
30-015-47591       Heads CC 9 4 Federal Com #35H       All 9-24S-29E       98220         30-015-47194       Heads CC 9 4 Federal Com #37H       All 4-24S-29E       98220         30-015-47592       Heads CC 9 4 Federal Com #41H       All 4-24S-29E       98220         30-015-47195       Heads CC 9 4 Federal Com #42H       All 4-24S-29E       98220         30-015-47181       Heads CC 9 4 Federal Com #43H       All 4-24S-29E       98220         30-015-47589       Heads CC 9 4 Federal Com #44H       All 4-24S-29E       98220         30-015-47593       Heads CC 9 4 Federal Com #51H       All 4-24S-29E       98220         30-015-47590       Heads CC 9 4 Federal Com #52H       All 4-24S-29E       98220         30-015-47339       Heads CC 9 4 Federal Com #52H       All 4-24S-29E       98220         30-015-47339       Heads CC 9 4 Federal Com #311H       All 4-24S-29E       98220         30-015-47335       Heads CC 9 4 Federal Com #21H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #22H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #24H       All 4-24S-29E       96473	30-015-4/500	Heads CC 9 4 Federal Com #54H	All	9-24S-29E	90220
30-015-47194 Heads CC 9 4 Federal Com #37H All 4-24S-29E 30-015-47592 Heads CC 9 4 Federal Com #41H All 4-24S-29E 30-015-47195 Heads CC 9 4 Federal Com #42H All 4-24S-29E 30-015-47181 Heads CC 9 4 Federal Com #43H All 4-24S-29E 30-015-47589 Heads CC 9 4 Federal Com #44H All 4-24S-29E 30-015-47593 Heads CC 9 4 Federal Com #51H All 4-24S-29E 30-015-47590 Heads CC 9 4 Federal Com #52H All 4-24S-29E 30-015-47339 Heads CC 9 4 Federal Com #311H All 4-24S-29E 30-015-47339 Heads CC 9 4 Federal Com #21H All 4-24S-29E 30-015-47335 Heads CC 9 4 Federal Com #22H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H	20 015 47501	Heads CC 0.4 Federal Com #25H	All	4-24S-29E	00220
30-015-47194       Heads CC 9 4 Federal Com #37H       All 9-24S-29E       98220         30-015-47592       Heads CC 9 4 Federal Com #41H       All 4-24S-29E       98220         30-015-47195       Heads CC 9 4 Federal Com #42H       All 4-24S-29E       98220         30-015-47181       Heads CC 9 4 Federal Com #43H       All 4-24S-29E       98220         30-015-47589       Heads CC 9 4 Federal Com #44H       All 9-24S-29E       98220         30-015-47593       Heads CC 9 4 Federal Com #51H       All 4-24S-29E       98220         30-015-47590       Heads CC 9 4 Federal Com #52H       All 4-24S-29E       98220         30-015-47339       Heads CC 9 4 Federal Com #311H       All 4-24S-29E       98220         30-015-47339       Heads CC 9 4 Federal Com #311H       All 4-24S-29E       98220         30-015-47335       Heads CC 9 4 Federal Com #21H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #24H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #24H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #24H       All 4-24S-29E       96473	30-015-47591	Heads CC 9 4 Federal Com #55H	All	9-24S-29E	90220
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30-015-47339 Heads CC 9 4 Federal Com #311H All 4-24S-29E 98220  30-015-47188 Heads CC 9 4 Federal Com #21H All 9-24S-29E 96473  30-015-47335 Heads CC 9 4 Federal Com #22H All 9-24S-29E 96473  30-015-47337 Heads CC 9 4 Federal Com #24H All 9-24S-29E 96473	20.015.47500	Heads CC 0 4 Federal Com #52H	All	4-24S-29E	00220
30-015-47339       Heads CC 9 4 Federal Com #311H       All 9-24S-29E       98220         30-015-47188       Heads CC 9 4 Federal Com #21H       All 4-24S-29E       96473         30-015-47335       Heads CC 9 4 Federal Com #22H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #24H       All 4-24S-29E       96473         30-015-47337       Heads CC 9 4 Federal Com #24H       All 4-24S-29E       96473	30-015-4/590	Heads CC 9 4 Federal Com #52H	All	9-24S-29E	98220
30-015-47188 Heads CC 9 4 Federal Com #21H  All 4-24S-29E All 9-24S-29E 96473  30-015-47335 Heads CC 9 4 Federal Com #22H All 9-24S-29E 30-015-47337 Heads CC 9 4 Federal Com #24H All 4-24S-29E All 4-24S-29E 96473	20.015.45220	H - J - CC 0 4 E - J   C	All	4-24S-29E	00220
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30-015-47335 Heads CC 9 4 Federal Com #22H All 9-24S-29E 96473  30-015-47337 Heads CC 9 4 Federal Com #24H All 9-24S-29E 96473	30-015-4/188	Heads CC 9 4 Federal Com #21H	All	9-24S-29E	904/3
30-015-47337 Heads CC 9 4 Federal Com #24H All 9-24S-29E 96473	20.015.45225	Hardy CCOAE A LC WAR	All	4-24S-29E	0.6452
30-015-47337 Heads CC 9 4 Federal Com #24H All 9-24S-29E 96473	30-015-47335	Heads CC 9 4 Federal Com #22H	All	9-24S-29E	96473
All 9-24S-29E	20.015.45225	H I CCA II I C "ATT	All	4-24S-29E	0.6452
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			All	4-24S-29E	

30-015-47338	Heads CC 9 4 Federal Com #25H	All	9-24S-29E	96473	
30-015-54802	Heads CC 9 4 Federal Com #71H	All	4-24S-29E	06472	
30-013-34602	Heads CC 9 4 Federal Com #/1H	All	9-24S-29E	96473	
30-015-54806	Heads CC 0.4 Federal Com #72H	All	All 4-24S-29E	96473	
30-013-34800	eads CC 9 4 Federal Com #72H	All	9-24S-29E	904/3	
30-015-54808	Heads CC 9 4 Federal Com #73H	All	All 4-24S-29E	96473	
30-013-34606	Heads CC 9 4 Federal Com #/5H	All	9-24S-29E	904/3	
30-015-54804	Heads CC 9 4 Federal Com #74H	All 4-24S-29E		96473	
30-013-34804	Heads CC 9 4 Federal Com #/4H	All	9-24S-29E	904/3	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Reports
02/27/2024

Well Name: HEADS CC 9-4 FED COM Well Location: T24S / R29E / SEC 16 / County or Parish/State: EDDY /

NWNW / 32.22277 / -103.993885

Well Number: 22H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM99034 Unit or CA Name: Unit or CA Number:

US Well Number: 300154733500X1 Well Status: Drilling Well Operator: OXY USA

INCORPORATED

#### **Notice of Intent**

**Sundry ID: 2776801** 

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 02/27/2024 Time Sundry Submitted: 07:39

Date proposed operation will begin: 02/27/2024

**Procedure Description:** OXY USA INC. respectfully requests approval to amend the subject well AAPD to change the pool (per NMOCD) from (96238) CORRAL DRAW; BONE SPRING to (96473) PIERCE CROSSING; BONE SPRING, EAST. See the attached updated well plat C-102 and OCD email for reference.

## **NOI Attachments**

#### **Procedure Description**

EMAIL\_POOLCHANGE\_OCD\_20240227073629.pdf

I10203WEL00NM\_HEADS\_CC\_9\_4\_FED\_COM\_22H\_C\_102\_20240227073554.pdf

Page 1 of 2

Georgian By OCD: 10/13/2023 12:36:44 PM Well Name: HEADS CC 9-4 FED COM Well Location: T24S / R29E / SEC 16 / County or F

NWNW / 32.22277 / -103.993885

County or Parish/State: Page 24 of

NM

Well Number: 22H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM99034 Unit or CA Name: Unit or CA Number:

US Well Number: 300154733500X1 Well Status: Drilling Well Operator: OXY USA

INCORPORATED

#### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES Signed on: FEB 27, 2024 07:35 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2492

Email address: LESLIE\_REEVES@OXY.COM

#### **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

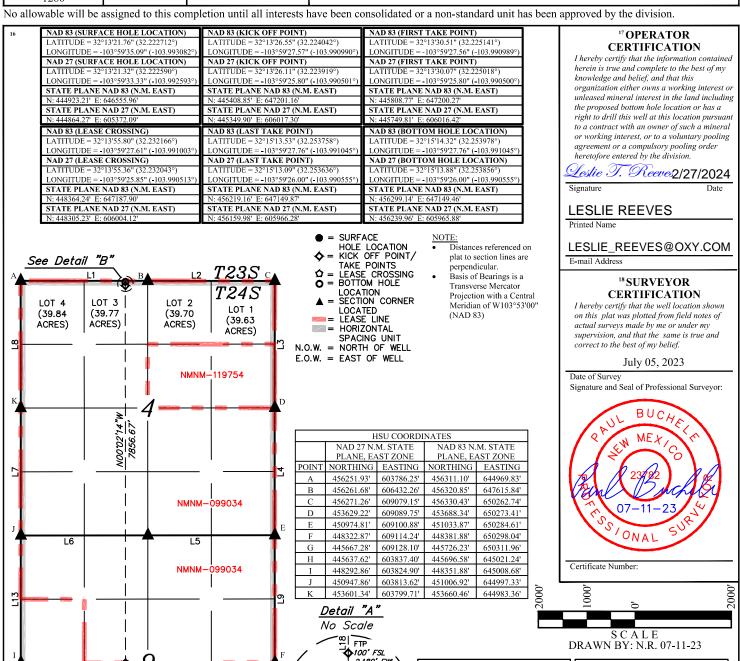
<sup>1</sup> API Number	<sup>2</sup> Pool Co	<sup>2</sup> Pool Code <sup>3</sup> Pool Name								
30-015-47335	96473	PIERCE CROSSING; BONE SF	PRING, EAST							
4 Property Code		5 Property Name	<sup>6</sup> Well Number							
328290		HEADS CC 9_4 FED COM	22Н							
7 OGRID No.		8 Operator Name	<sup>9</sup> Elevation							
16696		OXY USA INC.	2927.9'							

#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24S	29E		782	NORTH	1534	WEST	EDDY

#### "Bottom Hole Location If Different From Surface

UL or lot no. 3	Section 4	Township 24S	Range 29E	Lot Idn	Feet from 20	n I	North/South line NORTH	Feet from the 2180	East/West line WEST	County EDDY
12 Dedicated Acre 1280	es 13 J.	oint or Infill	<sup>14</sup> Conso	olidation Code	15 Oı	Order No.				





Released to Imaging: 3/8/2024 2:58:40 PN

		]	DRAWN	S C A L E N BY: N.R. 07-	11-23
	LINE TAB	LE		LINE TAB	LE
LINE	DIRECTION	LENGTH	LINE	DIRECTION	LENGTH
L1	N89*58'16"W	2646.59'	L13	N00°00'17"W	2655.63'
L2	N89*58'02"W	2647.47	L14	N00°08'44"W	2654.77
L3	N00°00'31"E	2642.67	L15	N00°09'55"E	5303.34
L4	N00°00'06"W	2655.05'	L16	N53°16'15"E	807.72
L5	S89*57'15"W	2644.28'	L17	N00°06'49"E	400.00'
L6	S89*56'31"W	2644.18'	L18	N00°02'14"W	2556.04'
L7	N00°03'42"W	2654.14'	L19	N00°03'08"W	80.00'
L8	N00°03'08"W	2651.24'			
L9	N00°03'00"W	2652.59'			
L10	N00°03'37"W	2656.24			
L11	S89°55'08"W	5291.92'			

#### Reeves, Leslie T

From: McClure, Dean, EMNRD < Dean.McClure@emnrd.nm.gov>

**Sent:** Friday, January 26, 2024 5:46 PM

**To:** Reeves, Leslie T; Rikala, Ward, EMNRD; Kautz, Paul, EMNRD

**Subject:** RE: [EXTERNAL] Urgent APD Sundries - SH Change - Spudder Rig Moving in this

weekend

**Attachments:** 24S 29E BS.xlsx

Follow Up Flag: Flag for follow up

Flag Status: Flagged

Leslie,

I approved the proposed changes including those for the 30-015-47335 HEADS CC 9 4 FEDERAL COM #022H. However, please note that this well is currently within the wrong pool. This well will be one of the many wells which need to be cleaned up in this area.

I'll try to get you a full list of wells which needs to be cleaned up next week. In the meantime, please note the attached excel for the correct pools.

Dean McClure

Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From: Reeves, Leslie T < Leslie\_Reeves@oxy.com>

**Sent:** Friday, January 26, 2024 2:12 PM

To: McClure, Dean, EMNRD < Dean. McClure@emnrd.nm.gov>; Rikala, Ward, EMNRD < Ward. Rikala@emnrd.nm.gov>;

Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>

Subject: [EXTERNAL] Urgent APD Sundries - SH Change - Spudder Rig Moving in this weekend

Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Dean-Ward-Paul -

I just received BLM approval for 4 wells with surface hole changes. Our spudder rig plans to move in Sundry to this well pad and start drilling these. So anything you can do to push these through this afternoon is appreciated!!!

Let me know if you need anything! Thank you very much for the help! Below are the Action IDs. (308472, 308470, 308469, 308466)

# Received by OCD: 10/13/2023 12:36:44 PM

### Federal Communitization Agreement

Contract	No.		

THIS AGREEMENT entered into as of the 1st day of October, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, NMPM

Section 4: Lots 1 – 4, S/2N/2 & S/2

Section 9: All

Eddy County, New Mexico

Containing 1,278.94 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Suite 110, Houston, Texas 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
  - All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.
- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is October 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Received by OCD: 10/13/2023 12:36:44 PM

- conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:** 

OXY USA INC.

DATE:

6-28-2022

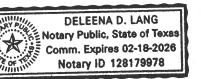
BY: James Laning

Attorney-in-Fact

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	Heads CC 9-4 BS CA
STATE OF TEXAS ) COUNTY OF HARRIS )	
This instrument was acknowledged befor 20, by <u>JAMES LANING</u> , <u>ATTORNEY-IN-FA</u> behalf of said corporation.	e me on this the, day of, CT of <b>OXY USA INC.</b> , a Delaware corporation, on
DELEENA D. LANG Notary Public, State of Texas Comm. Expires 02-18-2026 Notary ID 128179978	Notary Public in and for the State of Texas
OPERATING RIGHTS OWNER OF RECORD	FOR LEASES NMNM 099034, NMNM 119754, &
	OXY USA INC.
DATE: 6-28-2022	OXY USA INC.  BY:  James Laning Attorney-in-Fact
DATE: 6-28-2022  STATE OF TEXAS  COUNTY OF HARRIS	BY: James Laning
STATE OF TEXAS ) COUNTY OF HARRIS ) This instrument was acknowledged before	BY:  James Laning Attorney-in-Fact



Notary Public in and for the State of Texas

#### LESSEE OF RECORD AND OPERATING RIGHTS OWNER FOR LEASE NMNM 099034 **OPERATING RIGHTS OWNER FOR LEASE NMNM 119754**

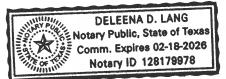
**OXY Y-1 COMPANY** 

DATE: 6-28-2022

James Laning Attorney-in-Fact

STATE OF TEXAS **COUNTY OF HARRIS** 

This instrument was acknowledged before me on this the 38th day of 20 20, by JAMES LANING, ATTORNEY-IN-FACT of OXY Y-1 COMPANY., a New Mexico corporation, on behalf of said corporation.



Notary Public in and for the State of

#### **OPERATING RIGHTS OWNER FOR LEASE NMNM 119754**

**OXY USA WTP LIMITED PARTNERSHIP** 

DATE: 6-28-2022

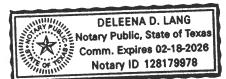
BY: James Laning

Attorney-in-Fact

STATE OF TEXAS

**COUNTY OF HARRIS** 

a Delaware limited partnership, on behalf of said limited partnership.



Notary Public in and for the State of Texas

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<b>OPERATING RIGHTS &amp; LESSEE OF</b>	RECORD OWNER FOR LEASE NMNM 099034
DATE: 6/28/21	BY:  NAME: Matthew W Saith  TITLE: Agent Attorney in Fact
STATE OF <u>lexas</u> COUNTY OF <u>Midland</u>	
This instrument was acknowledge Matthew W Sturk RESOURCES, INC, a	ed before me on June 28, 2021, by  as light a corporation, on behalf of said corporation.
	May Inda
TRACY JORDAN Notary Public, State of Texas	Notary Public In and for the State of Texasure Notary's name Printed:
Comm. Expires 10-17-2023	Notary's commission expires:

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<b>OPERATING RIGHTS &amp; LESSEE OF</b>	RECORD OWNER FOR LEASE NMNM 099034
DATE: 6/28/21	BY:  NAME: Matthew W Saith  TITLE: Agent & Attorney M. Fact
STATE OF Texas ) COUNTY OF Midland )	
This instrument was acknowledge with the way acknowledge with the control of the	ed before me on June 38 , 2021, by  , as gent vittory-in-fact of EOG  corporation, on behalf of said corporation.
	May lordan
TRACY JORDAN  Notary Public, State of Texas  Comm. Expires 10-17-2023	Notary Public in and for the State of Texas Notary's name Frinted:
OF Notary ID 132215654	Notary's commission expires:

#### **LESSEE OF RECORD OWNER FOR LEASE NMNM 119754**

**CHEVRON U.S.A. INC.** 

DATE: 1/6/22

BK. Kelly Copping

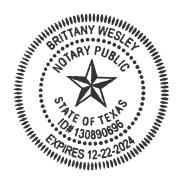
NAME: KE

TITLE:

Attorney-In-Fact

STATE OF TEXAS
COUNTY OF HZUM'S

This instrument was acknowledged before me on TWY 4, 2023, by Kelly COPPINS , as ATTOMOSY - IN-FACT of CHEVRON U.S.A. INC., a Pennsylvania corporation, on behalf of said corporation.



Notary Public in and for the State of Texas

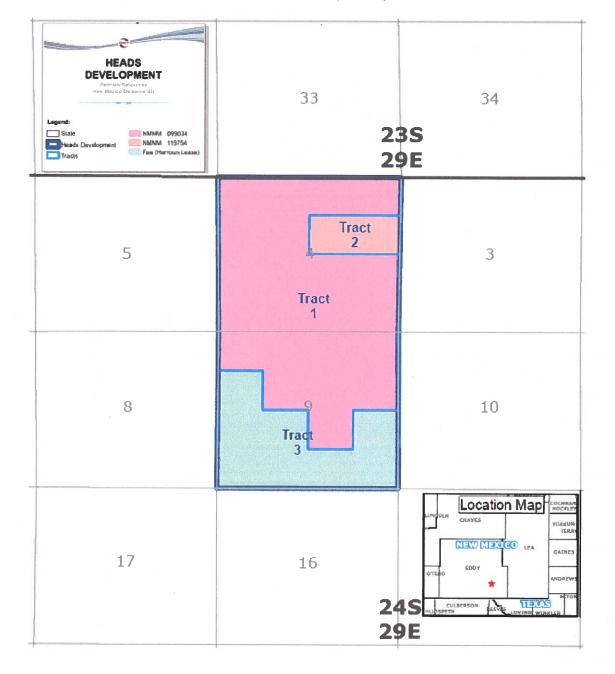
Notary's name Printed: Bhttany Wesley

Notary's commission expires: 12-22-2024

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**EXHIBIT "A"** 

Plat of communitized area covering 1,278.94 acres in Township 24 South, Range 29 East, Section 4 & 9, N.M.P.M., Eddy County, New Mexico.



# Received by OCD: 10/13/2023 12:36:44 PM

### **EXHIBIT "B"**

To Communitization Agreement dated April 1, 2021 embracing the following described land in Section 4 & Section 9, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

### **DESCRIPTION OF LEASES COMMITTED**

Tract No. 1

Lease Serial Number:

NMNM 099034

Description of Land Committed:

Township 24 South, Range 29 East,

Section 4: Lots 1-4, S/2NW/4, S/2

Section 9: N/2NW/4, SE/4NW/4, NE/4, NW/4SE/4

Number of Acres:

878.94 acres

Current Lessee of Record:

EOG Resources Inc.

OXY Y-1 Company

Name of Operating Rights Owners: OXY Y-1 Company. – 20.00%

OXY USA Inc. - 80.00%

Tract No. 2

Lease Serial Number:

NMNM 119754

Description of Land Committed:

Township 24 South, Range 29 East,

Section 4: S/2NE/4

Number of Gross Acres:

80 acres

Current Lessee of Record:

Chevron U.S.A Inc.

Name of Working Interest Owners: OXY USA Inc. – 32.3115042%

OXY Y-1 Company - 66.179258%

OXY USA WTP LP - 1.5092378%

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# Received by OCD: 10/13/2023 12:36:44 PM

### Tract No. 3

Lease Serial No.:

Fee

Description of Land Committed:

Township 24 South, Range 29 East

Section 9: SW/4, NW/4SW/4, S/2SE/4 & NE/4SE/4

Number of Gross Acres:

320 acres

Authority for Pooling:

Lease contains pooling clause

Name and Percent of WI Owners:

OXY USA Inc. - 100%

Lease No. 1

Lessor:

D.S. Harroun, et al

Lease Owner:

OXY USA Inc.

OXY Lease No.:

63021514

Date of Lease:

2/2/1972

Authority for Pooling:

Lease contains pooling clause

Released to Imaging: 3/8/2024 2:58:40 PM

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## **RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
= <b>1</b>	878.94	68.7241%
2	80.00	6.2552%
<u>3</u>	<u>320.00</u>	<u>25.0207%</u>
Total	1,278.94	100.0000%

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HEADS CC 9-4	38H	3001547587	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	21H	3001547188	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	34H	3001547588	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	31H	3001547189	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	25H	3001547338	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	312H	3001547340	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	52H	3001547590	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	35H	3001547591	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	43H	3001547181	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	36Y	3001547231	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	44H	3001547589	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	32H	3001547229	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	42H	3001547195	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	24H	3001547337	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	22H	3001547335	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	311H	3001547339	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	51H	3001547593	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	41H	3001547592	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	37H	3001547194	NMNM99034	NMNM99034	OXY USA
HEADS CC 9-4	33H	3001547193	NMNM99034	NMNM99034	OXY USA

### **Notice of Intent**

**Sundry ID: 2756400** 

Type of Submission: Notice of Intent

**Date Sundry Submitted:** 10/13/2023

Date proposed operation will begin: 12/01/2023

Type of Action: Commingling (Surface) and Off-Lease

Measurement

Time Sundry Submitted: 01:35

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14(a)(1)(iii) to commingle production at the Whomping Willow Battery Train #3. Train #3 has all CAs with the same proportion of Federal fixed royalty rate of 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves. Attached are justification and allocation methodology.

### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

### **Procedure Description**

Heads\_Commingle\_BLM\_Submittal\_10.23\_20231013133457.pdf

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM Signed on: OCT 13, 2023 01:35 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 366-5106

Email address: SANDRA\_MUSALLAM@OXY.COM

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**Street Address:** 

City: State: Zip

Phone:

**Email address:** 

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURFA	ACE COMMINGLIN	<u>G (DIVERSE</u>	OWNERSHIP)	
OPERATOR NAME:	OXY USA INC.				
OPERATOR ADDRESS:	PO BOX 4294, HOUST	ON, TX, 77210			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease	Commingling Pool and L	ease Commingling  Off-Leas	se Storage and Measu	rement (Only if not Surfac	e Commingled)
LEASE TYPE:	e 🗌 State 🛚	Federal			
Is this an Amendment to exist Have the Bureau of Land Ma  ☐ Yes ☐ No					ingling
		POOL COMMINGLISH the sheets with the following		_	
(1) Pool Names and Codes	Gravities / BTU Non-Comming Production			Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
(2) Are any wells producing a					
(5) Will commingling decreas	(B)	☐Yes ☐No If "yes", desc LEASE COMMINGLI	NG	ling should be approved	
		h sheets with the following			
1 1	e source of supply? Yes n notified by certified mail of etering Other (Specify)	□No the proposed commingling?	□Yes □N	Ąo	
	Please attacl	L and LEASE COMMI h sheets with the following			
(1) Complete Sections A and	<u>Е.</u>				
	(D) OFF-LEAS	SE STORAGE and ME.	ASUREMENT		
	` ,	ed sheets with the following			
(1) Is all production from sam		□No			
(2) Include proof of notice to	all interest owners.				
		INFORMATION (for a		ypes)	
(2) A plat with lease boundari	cility, including legal location	n. ty locations. Include lease num		ate lands are involved.	
I hereby certify that the informat	tion above is true and complet	te to the best of my knowledge a	and belief.		
signature:	<u></u>	TITLE:_REGULATORY	ENGINEER	DATE:10/	04/2023
TYPE OR PRINT NAME_SAI	NDRA MUSALLAM		TELEPHONE N	NO.:713 <b>-</b> 366-5106	
E-MAIL ADDRESS:SANDI	RA_MUSALLAM@OXY.CO	DM			

seived by OCD: 10/13/	2023 12:36:44 PM			Revised March 23, 2017
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THIS	CHECKLIST IS MANDATORY FOR AL		TIONS FOR EXCEPTIONS TO	
			OGRII API: 30-	D Number: 16696 015-47189 & MULTIPLE Code: 98220 & 96473 & OTHER:
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A. Offse  B. Roya  C. Appli  D. Notifi	N REQUIRED TO: Check toperators or lease hole lity, overriding royalty over ication requires published cation and/or concurrecation and/or concurrecation and/or concurrecation and/or concurrecation.	ders wners, revenue ow ed notice ent approval by SLC	ners D	FOR OCD ONLY  Notice Complete  Application Content Complete
F. ☐ Surfa G. <b>■</b> For a	ce owner II of the above, proof o otice required	,		ed, and/or,
administrative understand the	N: I hereby certify that a eapproval is accurate on the control of	and <b>complete</b> to th ken on this applica	ne best of my kno	wledge. I also
N	lote: Statement must be comple	ted by an individual with	managerial and/or supe	rvisory capacity.
SANDRA MUSALLAM	I.		10/04/2023 Date	
Print or Type Name			713-366-5106	
			Phone Number	

SANDRA\_MUSALLAM@OXY.COM

e-mail Address

Signature

# APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE MEASUREMENT, STORAGE AND SALES Oil Commingling proposal for the Heads Wells at Whomping Willow Battery Train #3

OXY USA INC requests to amend Order OLM 259 for oil production at the Whomping Willow Battery Train #3 (F 15 T24S R29E) and add the wells listed below. This request also includes future wells within the same pools and leases/CAs of wells listed below.

### **WELLS TO ADD:**

Pool: Pierce Crossing; Bone Spring, East (96473), Cedar Canyon; Bone Spring (11520), Corral Draw; Bone Spring (96238) CA NMNM105775281 Pending Approval

68.7% NMNM 099034 (BLM 12.5%), 6.25% NMNM 119754 (BLM 12.5%), 25% Fee

WELL	API SURFACE LOCATION		EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MCFPD)	EST BTU/CF	EST WATER (BWPD)
HEADS CC 9 4 FEDERAL COM 21H	30-015-47188	L-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 22H	30-015-47335	D-16-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 24H	30-015-47337	O-9-24S-29E	Dec-2023	1074	44	2166	1290	2153
HEADS CC 9 4 FEDERAL COM 25H	30-015-47338	O-9-24S-29E	Dec-2023	1074	44	2166	1290	2153

<sup>\*</sup>Production estimates are average of first 6-month volumes

### **EXISTING WELLS AT BATTERY:**

Pool: Purple Sage; Wolfcamp (98220) CA NMNM105775282 Pending Approval

68.7% NMNM 099034 (BLM 12.5%), 6.25% NMNM 119754 (BLM 12.5%), 25% Fee

WELL	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MCFPD)	BTU/CF	WATER (BWPD)
HEADS CC 9 4 FEDERAL COM 31H	30-015-47189	M-9-24S-29E	Oct-2022	261	44.8	1003	1321	886
HEADS CC 9 4 FEDERAL COM 32H	30-015-47229	M-9-24S-29E	Oct-2022	324	44.8	959	1321	1050
HEADS CC 9 4 FEDERAL COM 33H	30-015-47193	M-9-24S-29E	Oct-2022	238	44.8	556	1321	706
HEADS CC 9 4 FEDERAL COM 36H	30-015-49683	B-16-24S-29E	Oct-2022	322	44.8	841	1321	1160
HEADS CC 9 4 FEDERAL COM 38H	30-015-47587	B-16-24S-29E	Oct-2022	471	44.8	1277	1321	1319
HEADS CC 9 4 FEDERAL COM 312H	30-015-47340	B-16-24S-29E	Oct-2022	417	44.8	1695	1321	1707
HEADS CC 9 4 FEDERAL COM 34H	30-015-47588	O-9-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 35H	30-015-47591	O-9-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 37H	30-015-47194	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 41H	30-015-47592	C-16-24S-29E	*TBD	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 42H	30-015-47195	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 43H	30-015-47181	B-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 44H	30-015-47589	B-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 51H	30-015-47593	C-16-24S-29E	*TBD	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 52H	30-015-47590	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008
HEADS CC 9 4 FEDERAL COM 311H	30-015-47339	C-16-24S-29E	*Sep-2023	2016	44.8	5572	1310	6008

<sup>\*</sup>Production estimates are average of first 6-month volumes

### **Process Description:**

Production flows to one of two 8' x 20' three-phase production separators. Oil flows through a heat exchanger followed by a three-phase stabilizer. It is then pumped through a LACT, which is the sales meter for royalty payment.

Oil and gas production is allocated back to each well based on well test. For testing purposes, there are six permanent 6' x 20' three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started.

Gas flows through an orifice meter off the three-phase separators. The meters are sales quality and continuously measure volumes. These meters serve as the final royalty allocation point for gas. A separate gas commingle will be filed for these wells per PLC 750F.

All water is sent to the Cedar Canyon Water Disposal System.

### **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

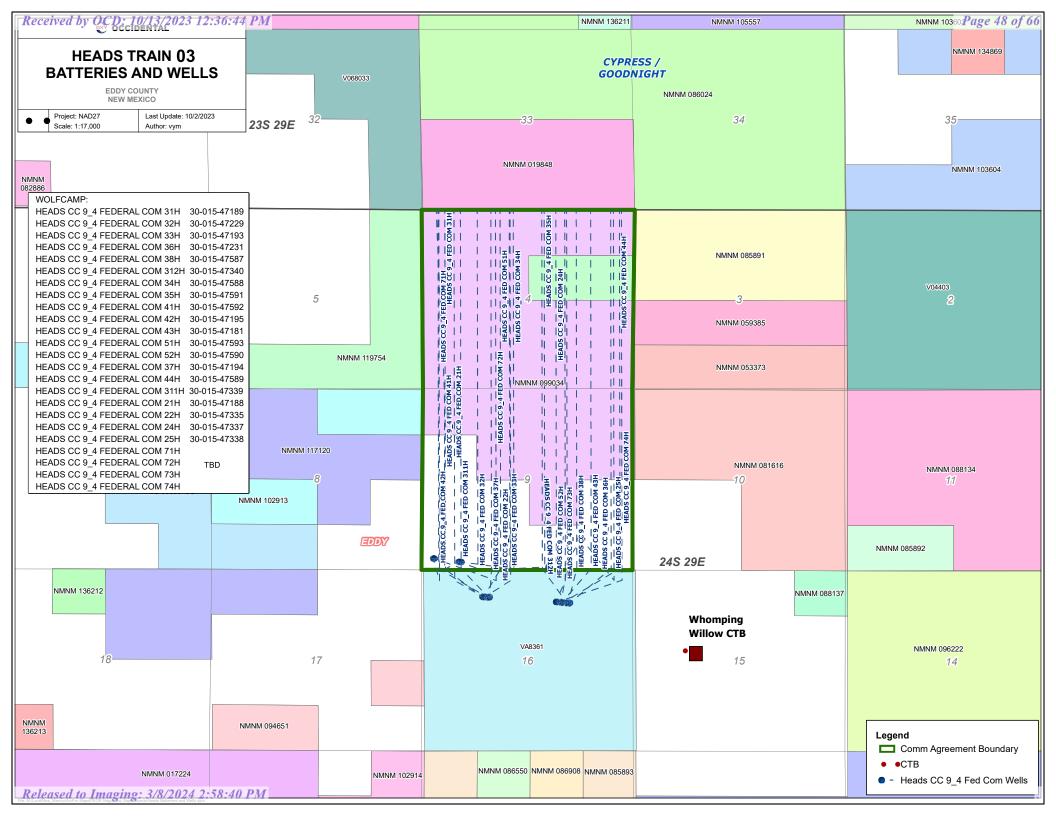
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

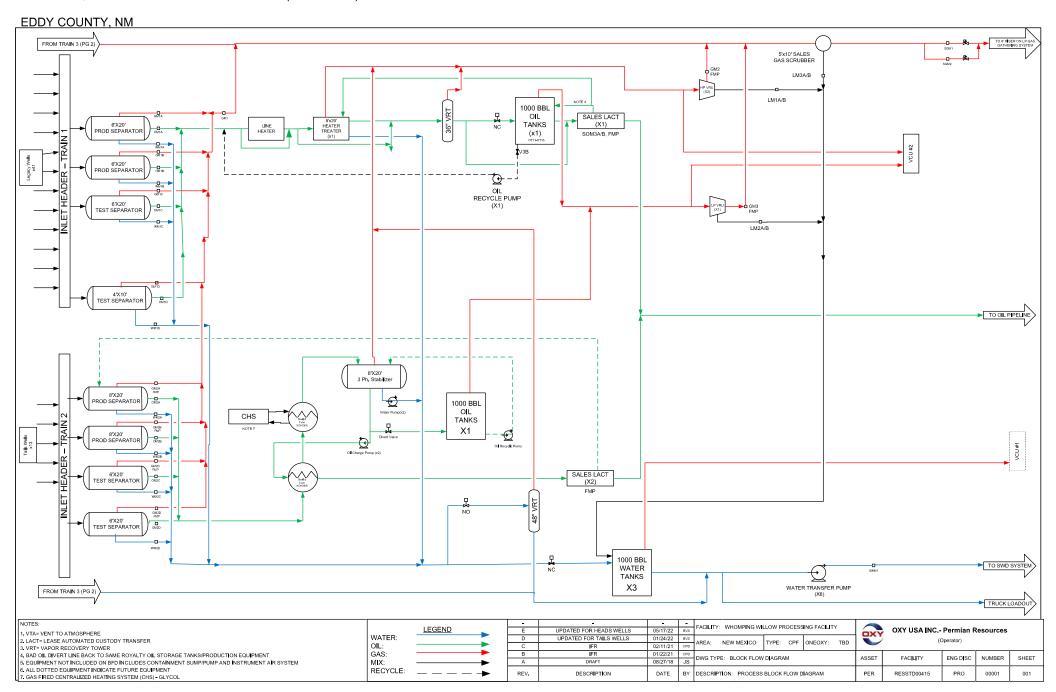
The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

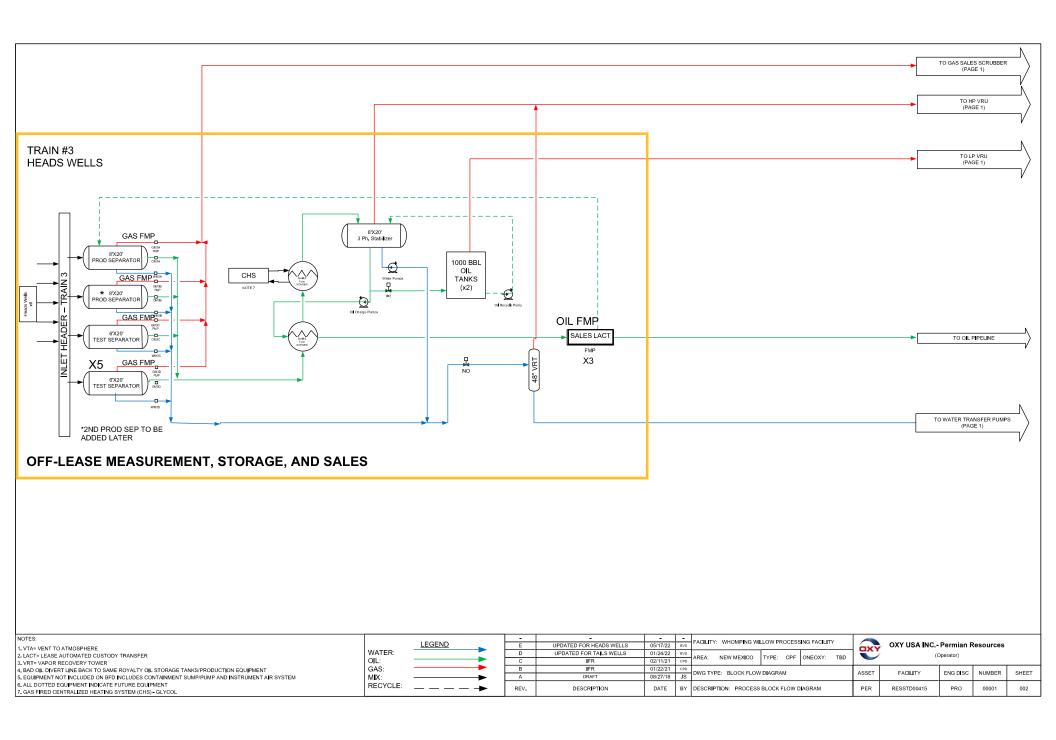
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



(SEE PAGE 2)

LAT 32.218, LONG -103.976 : F-15-T24S-R29E (FEE LEASE)





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	r., Santa Fe, NM 3 0 Fax: (505) 476					NM 87505				
	PI Number —			OCATIO		REAGE DED			0410/01:5-:	Pool Name
30-0 Property C	015-47188 Tode		96473 /	11520 /96	5 Property No	ame	ONE SPRING, EAS	ST/ CEDAR	CANYON;BON	E SPRING/ CORRAL DRAW
7 OGRID N	(o.			Н	EADS CC 9_4  * Operator N	FED COM				21H 9 Elevation
					OXY USA					2928.0
	Contin	тТ	Daniel I	C.474. 1	10 Surface	Location North/South line	F		-4/31/4 H	Comb
or lot no. C	Section 16	Township 24S	Range 29E	Lot Idn	780	NORTH	Feet from th 1504		st/West line WEST	County EDDY
						Different Fr				
or lot no. 4	Section 4	Township 24S	29Ĕ	Lot Idn	Feet from the 20	North/South line NORTH	Feet from th 780		st/West line WEST	County EDDY
dicated Acre 1280	es 13 Join	t or Infill	14 Consolida	tion Code	15 Order No.					
			•			solidated or a no		as been app	proved by the	division.
LATITUE	SURFACE HOLD DE = 32°13'21.79" UDE = -103°59'35.	(32.222719°)	LATITUDE	CK OFF POINT = 32°13'26.52" (3	32.224032°) 1	NAD 83 (FIRST TAKE LATITUDE = 32°13'30. LONGITUDE = -103°59	17" (32.225132°)			PERATOR TIFICATION
NAD 27 (	SURFACE HOLD DE = 32°13'21.35"	E LOCATION)	NAD 27 (K)	CK OFF POINT = 32°13'26.07" (2	) 1	NAD 27 (FIRST TAKE LATITUDE = 32°13'30.	POINT)	1	I hereby certify to herein is true and	hat the information contained I complete to the best of my
LONGITU STATE P	UDE = -103°59'33. PLANE NAD 83 (1	68" (-103.99268 N.M. EAST)	9°) LONGITUE STATE PL	E = -103°59'42.1 NE NAD 83 (N.	0" (-103.995028°) I M. EAST) S	ONGITUDE = -103°59 STATE PLANE NAD 8	42.09" (-103.995026°) 3 (N.M. EAST)	i I	organization eith	elief, and that this er owns a working interest or
STATE P	5.52' E: 646526.06 PLANE NAD 27 (! 6.58' E: 605342.19	N.M. EAST)	STATE PL	' E: 645801.46' NE NAD 27 (N. 5' E: 604617.61'	M. EAST) S	N: 445800.93' E: 64580 STATE PLANE NAD 2 N: 445741.96' E: 60461	7 (N.M. EAST)	i I	the proposed bot	interest in the land including tom hole location or has a well at this location pursuant
NAD 83 (	LEASE CROSSI DE = 32°14'08.90"	NG)	NAD 83 (LA	ST TAKE POI = 32°15'13.52" (	NT)	NAD 83 (BOTTOM HO LATITUDE = 32°15'14.	LE LOCATION)	i	to a contract with or working intere	an owner of such a mineral est, or to a voluntary pooling
LONGITU NAD 27 (	UDE = -103°59'43. LEASE CROSSI	93" (-103.99553 NG)	7°) LONGITUE NAD 27 (LA	E = -103°59'44.0 ST TAKE POI	6" (-103.995573°)   I	ONGITUDE = -103°59 NAD 27 (BOTTOM HO	44.06" (-103.995573°) LE LOCATION)		agreement or a c heretofore entere	ompulsory pooling order d by the division.
LONGITU	DE = 32°14'08.46" UDE = -103°59'42. PLANE NAD 83 (1	17" (-103.99504	7°) LONGITUE	= 32°15'13.08" (3 E = -103°59'42.3 NE NAD 83 (N.	0" (-103.995082°) I	LATITUDE = 32°15'13. LONGITUDE = -103°59 STATE PLANE NAD 8	42.30" (-103.995083°)	-	ignature	Date
N: 449683	3.63' E: 645781.80 PLANE NAD 27 (1	y .	N: 456214.0	NE NAD 83 (N. D' E: 645750.17' NE NAD 27 (N.	1	N: 456293.98' E: 64574 STATE PLANE NAD 2	7.76			Date
	4.60' E: 604598.05			B' E: 604566.59'		N: 456234.81' E: 60456	5.18'	J -	rinted Name	
9.84   RES)   	(39.77 ACRES)	(39.7 ACRE		3 S)	LOCATE LEASE HORIZO SPACIN O.W. = NORTH O.W. = WEST C	LINE NTAL G UNIT OF WELL	Meridian of W103°55 (NAD 83)	-	on this plat was actual surveys m supervision, and correct to the bes Ju Date of Survey	ly 05, 2023 of Professional Surveyor:
779'	NMNI  9' FSL FWL	v-099034	L5	61 4	NAD 27 N PLANE, E	AST ZONE PL BEASTING NOR 603786.25' 456: 606432.26' 456: 609087.75' 453: 60910.88' 451: 609114.24' 448: 603837.40' 445: 603837.40' 445: 603837.40' 445: 603837.40' 445: 603837.40' 445:	.D 83 N.M. STATE ANE, EAST ZONE		Certificate Numbe	
4.76.	2' N.O.W.	 -9—	<b></b> _	F Se	FTP 100'		LINE TAR		ORAWN BY:	A L E N.R. 07-11-23
<del>_</del>  -				1.⊤		— <u> </u> ∖	LINE TABL		LIN	E TABLE
2'14"W 3.58'				1/	<u>L17</u>	\ LINIT	DIRECTION	I ENICTLI I	LINE DID	ECTION LIENCTULL
NO0'02'14"W 3883.58'					KOP   300'		DIRECTION N89'58'16"W	2646.59'	-	ECTION LENGTH 2655.63'
NO0022'14"W 3883.58'		<u> </u>	<u>-</u>  _		300° 780°	FNL / L1			L13 N00	<del>-    </del>
   543	-	7 7 7 7	<u>-</u>   -		300'	FNL / L1 L2 L3	N89'58'16"W N89'58'02"W N00'00'31"E	2646.59' 2647.47' 2642.67'	L13 N00 L14 N00 L15 N00	'00'17"W 2655.63' '08'44"W 2654.77' '09'55"E 5303.34'
   543	See Detai		_	G / G	300° 780°	FNL / L1 L2 L3 L4	N89'58'16"W N89'58'02"W N00'00'31"E N00'00'06"W	2646.59' 2647.47' 2642.67' 2655.05'	L13 N00 L14 N00 L15 N00 L16 N56	700'17"W 2655.63' 1'08'44"W 2654.77' 1'09'55"E 5303.34' 1'29'12"W 866.86'
543	See Detai	7 "A"			Section Line	FML / L1 L2 L3 L4 L5 L6	N89'58'16"W N89'58'02"W N00'00'31"E	2646.59' 2647.47' 2642.67'	L13 N00 L14 N00 L15 N00 L16 N56 L17 N00	'00'17"W 2655.63' '08'44"W 2654.77' '09'55"E 5303.34'
543	See Detai		_		Section Line	FNL	N89'58'16"W N89'58'02"W N00'00'31"E N00'00'06"W S89'57'15"W	2646.59' 2647.47' 2642.67' 2655.05' 2644.28'	L13 N00 L14 N00 L15 N00 L16 N56 L17 N00	700'17"W 2655.63' 108'44"W 2654.77' 109'55"E 5303.34' 129'12"W 866.86' 106'55"E 400.00'

L10

L11

L12

Detail "B"

No Scale

N00°03'37"W

S89'55'08"W

N00°01'52"W

2656.24

5291.92

2655.89

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DISTRICT I
1025 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
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DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47335	Pool Code 96473 /11520 /96238	PIERCE CROSSING;BONE SPRING, E CEDAR CANYON;BONE SPRING/ CORRAL DRAW;I	EAST/ Pool Name BONE SPRING
Property Code	Prop	erty Name	Well Number
328290	HEADS CC 9_	4 FEDERAL COM	22H
OGRID No.	Oper	ator Name	Elevation
16696	OXY 1	JSA INC.	2927.4'

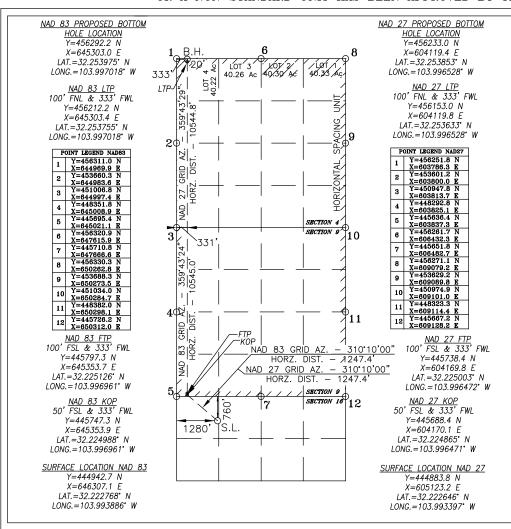
### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	24-S	29-E		760	NORTH	1280	WEST	EDDY

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	24-S	29-E		20	NORTH	333	WEST	EDDY
Dedicated Acres	s Joint o	r Infill (	Consolidation	Code Or	der No.				
1280									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Leslie I. Reeves

5/29/2021

Signature

Date

### LESLIE REEVES

Printed Name

### LESLIE\_REEVES@OXY.COM

E-mail Address

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 2, 2020

Date of Survey

Signature & Seal of Professional Surveyor



Certificate No. CHAD HARCROW
W.O. #21-154 DRAWN

HARCROW 17777

DRAWN BY: WN

DISTRICT I
1025 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

**☑** AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	PIERCE CROSSING;BONE SPRING,	FAST/ Pool Name
30-015-47337	96473 /11520 /96238	CEDAR CANYON;BONE SPRING/ CORRAL DRAW;	
Property Code	Prop	erty Name	Well Number
328290	HEADS CC 9_	4 FEDERAL COM	24H
OGRID No.	0per	ator Name	Elevation
16696	OXY	USA INC.	2935.5'

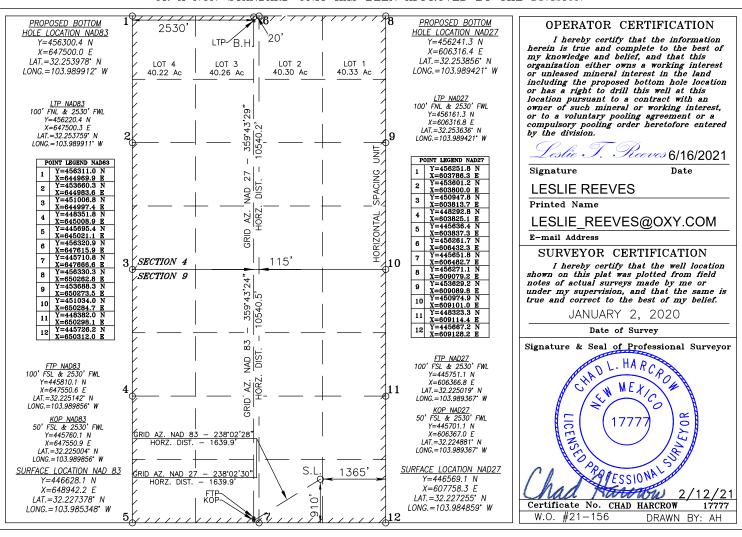
### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	24-S	29-E		910	SOUTH	1365	EAST	EDDY

### Bottom Hole Location If Different From Surface

UL or lot N	о.	Section	Townsh	ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3		4	24-	-S	29-E		20	NORTH	2530	WEST	EDDY
Dedicated .	Dedicated Acres		r Infill	Cor	nsolidation (	Code Or	der No.				
1280											

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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District III District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

DRAWN BY: N.R. 06-20-23

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number		WELL LOCATION AN	D ACREAGE DEDICATION PLAT	Pool Name	_
	30-015-47338 96473 /11		Pool Code 96473 /11520 /96238	PIERCE CROSSING;BONE SPRING, EAST/ CEDAR CAN		
Γ	4 Property Code		5 P <sub>1</sub>	operty Name	6 Well Number	
			HEADS (	CC 9_4 FED COM	25H	
- [	7 OGRID No.		8 O	perator Name	9 Elevation	
L			OX	Y USA INC.	2935.9'	

				904/3/118	20 /	90230							
	4 Property Co	ode	S Property Name         6 Well Number           HEADS CC 9 4 FED COM         25H										
	7 OGRID N	0.				8 Operator Na	ıme				$\dashv$	9 Elevati	ion
						OXY USA	INC.					2935.	.9'
T 777	L or lot no.	Section	T	Range Lot	T.4	10 Surface I	Location North/Son		Feet from ti	. I r.	st/West li		Comp
0,	O O	9	Township 24S	Range Lot 29E	ion	910	SOU		1331	ne Ea	EAST		County EDDY
				"Botto	m F	Hole Location If	Differe	nt Fron	m Surface				
UI	L or lot no.	Section 4	Township 24S	Range Lot 29E	Idn	Feet from the 20	North/Soi NOR		Feet from th	he Ea	st/West li EAST		County EDDY
12	Dedicated Acre		Joint or Infill	14 Consolidation	Code		NOR	111	330		LASI		EDDT
No a	1280	II he assio	ned to this con	nletion until all	inter	rests have been cons	olidated o	r a non-	standard unit h	nas heen ani	roved l	by the division	
			E LOCATION)	NAD 83 (KICK					KE POINT)	ias ocen app	noved	OPERAT	
1 1	LATITUDE = 3	32°13'38.56"	(32.227378°)	LATITUDE = 32	°13'26	.61" (32.224059°)	LATITUDI	E = 32°13'	30.57" (32.225158°			CERTIFICA	
	NAD 27 (SURI	FACE HOL	.85" (-103.985235°) E LOCATION)	NAD 27 (KICK	OFF I				°58'57.51" (-103.98 KE POINT)	32642°)		ertify that the infor true and complete t	
	LATITUDE = 3		(32.227256°) .09" (-103.984746°)			.17" (32.223936°) 8'55.74" (-103.982149°)			30.13" (32.225035° °58'55.75" (-103.98		knowledg	e and belief, and th tion either owns a w	at this
	STATE PLAN N: 446628.40'			N: 445423.33' E		83 (N.M. EAST) 84 10'		ANE NA	D 83 (N.M. EAST)		unleased	mineral interest in i sed bottom hole loc	the land including
1 [	STATE PLAN N: 446569.42'	E NAD 27 (	N.M. EAST)		NAD	27 (N.M. EAST)	STATE PL N: 445764	ANE NA	D 27 (N.M. EAST)		right to d	rill this well at this act with an owner o	location pursuant
=	NAD 83 (LEA:			NAD 83 (LEAS	CRO	OSSING 2)	NAD 83 (L	EASE CI	ROSSING 3)	=	or workir	ig interest, or to a v it or a compulsory p	oluntary pooling
	LATITUDE = 3 LONGITUDE =		(32.232183°) .55" (-103.982653°)			.37" (32.246771°) 8'57.64" (-103.982677°)			01.51" (32.250420° 6°58'57.66" (-103.98			e entered by the div	
	NAD 27 (LEAS LATITUDE = 3			NAD 27 (LEAS) LATITUDE = 32		9SSING 2) .93" (32.246648°)			ROSSING 3) 01.07" (32.250298°		ignature		Date
		= -103°58'55	.79" (-103.982164°)		-103°5	8'55.87" (-103.982187°)	LONGITU	DE = -103	°58'55.89" (-103.98 D 83 (N.M. EAST)	32193°)	ngnature		Date
1 E	N: 448378.88' STATE PLAN	E: 649769.70	)'	N: 453685.56' E	64974		N: 455013	21' E: 649			rinted Na	me	
	N: 448319.87'			N: 453626.44' E			N: 454954.	06' E: 608	3555.27'				
	maag			,	See	Detail "B"		E = 32°15'	13.54" (32.253761°		-mail Ad	dress	
A.	<i>T23S</i> <i>T24S</i>		B_	L2 (§	<u></u>		NAD 27 (L	AST TAI	°58'57.68" (-103.98 KE POINT)			18 SURVEY	
11	LOT 4	LOT			ı		LONGITU	DE = -103	13.10" (32.253639° °58'55.91" (-103.98	32198°)		CERTIFICA' certify that the well	location shown
11	(39.84 ACRES)	(39.		(39.63 ) (ACRES)			N: 456228.:		D 83 (N.M. EAST) 9733.25'		actual su.	lat was plotted from rveys made by me o	r under my
<u></u>	ACICES	·		LC 3			N: 456169.		D 27 (N.M. EAST) 3549.66'			on, and that the sar the best of my beli	
ш			NMNM-	1316' FNL	п		NAD 83 (B	оттом	HOLE LOCATIO			June 2, 202	23
ш			119754	8383' N.O.W.	1		LONGITU	DE = -103	14.33" (32.253981° °58'57.68" (-103.98	32688°)	Date of Su Signature a	rvey and Seal of Professi	onal Surveyor:
K			_ <b>1</b> _	_  _ ↓	D	•	LATITUDE	E = 32°15'	HOLE LOCATIO 13.89" (32.253858°	)		2112	
I			7	LC 2 2644' FNL			STATE PL	ANE NA	°58'55.91" (-103.98 <b>D 83 (N.M. EAST</b> )			UL BUCH	E
11				2655' FSL 528' FEL 7055' N.O.W.	н			ANE NA	D 27 (N.M. EAST)	,	/ <sup>Q</sup> /	EM WEX	/ <sub>e</sub> /
_		·		798' E.O.W.			N: 456249				1		
	NMNM	-099034 		i i	ľ		27 N.M. ST.		NAD 83 N.M. ST		鬼	X 23/82 1	
11				19.	1	POINT NORT		TING N		STING	15/1	06-20-2	3/4/
J					E	A 45625 B 45626				969.83' 515.84'	1.0	$\sim$	JR
1		L6	1	L5	Ť	C 45627 D 45362				262.74' 273.41'		ONAL	
11						E 45097	4.81' 6091	00.88	451033.87' 6502	284.61'	Certificate	Number:	
	NMNM	-099034			н	F 44832 G 44566	7.28' 6091	28.10'	445726.23' 6503	298.04' 311.96'	= SUE	RFACE HOLE LO	CATION
=				- , — ;		H 44563 I 44829				008.68'	- KICI	OFF POINT/T	AKE POINTS
ш					ı	J 45094 K 45360				997.33' 983.36'	= BOT	TOM HOLE LOC	
$\perp$				52	.8' F		Detai	i/ "A"			= LEA	ISE LINE. RIZONTAL SPAC	ING UNIT
'♠	NOTE:	<del>-</del> -	-9-	LC 1	*	∞ FTP 100° / 530°	No S	Scale		N.G E.G	O.W. = O.W. =	NORTH OF WEL EAST OF WELL.	L.
ш	plat to s	es referenced ection lines a		2653' FNL 2656' FSL 528' FEL		/	/2		LINE TAB	BLE		LINE TAE	BLE
ш		Bearings is	1	1748' N.O.W.   00 800' E.O.W.   1			ion Line	LINE	DIRECTION	LENGTH	LINE	DIRECTION	
17	Projection	rse Mercator on with a Cer n of W103°5			-18		1	L1	N89*58'16"W	2646.59	L12	N00°01'52"W	2655.89'
ш	(NAD 8		910° 1331°	EE/		\ KOP		L2	N89*58'02"W	2647.47	L13	N00°00'17"W	2655.63'
ш			See Detail	\/ '			FNL FEL	L3	N00'00'31"E	2642.67	L14	N00°08'44"W	2654.77
H			L11	73	۲ م	Detail "B"		L4	N00°00'06"W	2655.05'	L15	N00°09'55"E	5303.34'
				<b>3</b>		Vo Scale		L5	S89*57'15"W	2644.28'	L16	S33*34'37"E	1450.76'
	2000'	1000'	•	-				L6	S89*56'31"W	2644.18	L17	N00'07'27"W	400.00'
115		=	0		<u> </u>	Section Lin		L7	N00°03'42"W	2654.14	L18	N00°01'33"W	2556.21'
-			SCALE			φ <sub>BHL</sub>	w_ \	L8	N00'03'08"W	2651.24'	L19	N00*01'33"W	5307.85'
11		DD 4 37 77	SCALE	20.22		20' F	FEL ,	L9	N00*03'00"W	2652.59'	L20	N00°01'33"W	1327.95'

L10

L11

N00°03'37"W

S89\*55'08"W

L21

L22

2656.24'

5291.92'

N00°01'33"W

N00°00'31"E

1215.60'

80.00'

### MAILED 10/13/23

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
ANDREW VOGT & JANET VOGT TTEES	ANDREW AND JANET VOGT TRUST	13404 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	NM	87111	_9414811898765492042495
	AVALANCHE ROYALTY PARTNERS LLC	100 SAINT PAUL ST STE 305	DENVER	со	80206	_9414811898765492042440
	BK EXPLORATION CORPORATION	PO BOX 52098	TULSA	OK	74152	_9414811898765492042488
DOUGLAS HARROUN SUCCESSOR TRUSTEE	DOROTHY S HARROUN IRREVOCALBE TRUST	PO BOX 2300	ALBUQUERQUE	NM	87103	_9414811898765492042433
	ERIC D BOYT	P O BOX 2602	MIDLAND	TX	79702	_9414811898765492042471
	HARROUN ENERGY LLC	320 GOLD AVENUE STE 200	ALBUQUERQUE	NM	87102	_9414811898765492042518
	HERMAN CLIFFORD WALKER III	PO BOX 8508	MIDLAND	TX	79708	_9414811898765492042556
JEFFERY AND K FRANCES NEAL TTEE	J F NEAL REVOCABLE TRUST	1311 DOEPP DRIVE	CARLSBAD	NM	88220	_9414811898765492042563
	J M MINERAL & LAND CO INC	P O BOX 1015	MIDLAND	TX	79702	_9414811898765492042525
REVOCABLE FAMILY TRUST	JOSEPH E AND JUDITH N HANTTULA	3996 MARBLE HILLS RD	FRISCO	TX	75034	_9414811898765492042501
	MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703	MIDLAND	TX	79702	_9414811898765492042594
	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765492042549
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765492042532
	RUTTER & WILBANKS CORPORATION	PO BOX 3186	MIDLAND	TX	79701	_9414811898765492042570
	XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	_9414811898765492040217
	XTO HOLDINGS LLC	810 HOUSTON ST. STE 2000	FT WORTH	TX	76102	_9414811898765492040255

5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra\_Musallam@oxy.com

October 16, 2023

Re: Application for Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for Oil Production at the Whomping Willow Battery Train #3 in Eddy County, New Mexico.

### Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order OLM 259 for oil production at the Whomping Willow Battery Train #3. A copy of the application submitted to the Division is attached. *This request also includes future wells within the same pools and leases/CAs of wells listed in the attached application.* 

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC Sandra Musallam Regulatory Engineer Sandra Musallam@oxy.com

## **Carlsbad Current Argus.**

### Affidavit of Publication Ad # 0005865448 This is not an invoice

**OXY USA INC** 5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/12/2023

Notice of Application for Surface Commingling OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for production oil production at the Whomping Willow Battery Train #3. The facility is located in Eddy County in Section 15 in T24S R29E. Wells going to this battery are located in Sections 4, 9 and 16 in T24S R29E. Production is cated in Sections 4, 9 and 16 in T24S R29E. Production is from the Purple Sage; Wolfcamp Gas, Pierce Crossing; Bone Spring East, Cedar Canyon; Bone Spring and Corral Draw; Bone Spring. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the ter publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #0005865448, Current Argus, December 12, 2023

Legal Clerk

Subscribed and sworn before me this December 12,

State of WI, County of Brown

**NOTARY PUBLIC** 

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005865448 PO#: 0005865448 # of Affidavits 1

This is not an invoice

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

**ORDER NO. PLC-925** 

### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

### **FINDINGS OF FACT**

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

Order No. PLC-925 Page 1 of 5

### **CONCLUSIONS OF LAW**

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order OLM-259.
- 3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-925

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

Order No. PLC-925 Page 3 of 5

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

Order No. PLC-925 Page 4 of 5

- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** 3/8/24

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DYLAN M. FUGE

**DIRECTOR (ACTING)** 

Order No. PLC-925 Page 5 of 5

### State of New Mexico Energy, Minerals and Natural Resources Department

### Exhibit A

Order: PLC-925

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Whomping Willow Battery Train #3

Central Tank Battery Location: UL F, Section 15, Township 24 South, Range 29 East

**Gas Title Transfer Meter Location:** 

### **Pools**

Pool Name Pool Code
PIERCE CROSSING; BONE SPRING, EAST
PURPLE SAGE; WOLFCAMP (GAS) 98220

### Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 17:13	3.12.7(C) 1\1\111C	
Lease	UL or Q/Q	S-T-R
NMNM 105318137 (099034)	All minus G H	4-24S-29E
NVIINVI 103316137 (077034)	ABCDFGHJ	9-24S-29E
NMNM 105385205 (119754)	G H	4-24S-29E
Fee	EIKLMNOP	9-24S-29E

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47189	Heads CC 9 4 Federal Com #31H	All	4-24S-29E	98220
30-013-4/107	Heads CC 9 4 Federal Colli #3111	All	9-24S-29E	70220
30-015-47229	Heads CC 9 4 Federal Com #32H	All	4-24S-29E	98220
30-015-4722)	Ticaus CC 7 4 Feuerar Com #5211	All	9-24S-29E	70220
30-015-47193	Heads CC 9 4 Federal Com #33H	All	4-24S-29E	98220
	Ticado CC y Frederica Com modif	All	9-24S-29E	70220
30-015-49683	Heads CC 9 4 Federal Com #36H	All	4-24S-29E	98220
	ileads CC / I reactar Com #5011	All	9-24S-29E	70220
30-015-47587	Heads CC 9 4 Federal Com #38H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47340	Heads CC 9 4 Federal Com #312H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47588	Heads CC 9 4 Federal Com #34H	All	4-24S-29E	98220
	Tiends Co / Tienerur Com no III	All	9-24S-29E	
30-015-47591	Heads CC 9 4 Federal Com #35H	All	4-24S-29E	98220
		All	9-24S-29E	
30-015-47194	Heads CC 9 4 Federal Com #37H	All	4-24S-29E	98220
	Tiends Co / Tienerur Com no / Ti	All	9-24S-29E	<b>7022</b> 0
30-015-47592	Heads CC 9 4 Federal Com #41H	All	4-24S-29E	98220
		All	9-24S-29E	, 0220
30-015-47195	Heads CC 9 4 Federal Com #42H	All	4-24S-29E	98220
20 010 1/1/0	TIONAL CONTRACTOR COMMITTEE	All	9-24S-29E	70220

Heads CC 9 4 Federal Com #43H	All	4-24S-29E	98220
ricaus CC / 4 reactar com #4011	All	9-24S-29E	<b>7022</b> 0
Hoods CC 0 4 Fodoval Com #44H	All	4-24S-29E	98220
Heads CC 9 4 Federal Colli #44H	All	9-24S-29E	90220
Heads CC 0 4 Endavel Com #51H	All	4-24S-29E	00220
Heads CC 9 4 Federal Com #51H	All	9-24S-29E	98220
Heads CC 0 4 Endavel Com #53H	All	4-24S-29E	00220
Heads CC 9 4 Federal Com #52H	All	9-24S-29E	98220
H J. CC 0 4 F-J C #211H	All	4-24S-29E	00220
Heads CC 9 4 Federal Com #311H	All	9-24S-29E	98220
H I CCOAF I IC WAIH	All	4-24S-29E	06453
Heads CC 9 4 Federal Com #21H	All		96473
H I - CC 0 4 E - I I C #22H	All	4-24S-29E	0.6472
Heads CC 9 4 Federal Com #22H	All	9-24S-29E	96473
H I CCOAE I IC WAIN	All	4-24S-29E	06453
Heads CC 9 4 Federal Com #24H	All	9-24S-29E	96473
H I COME I IC WASH	All	4-24S-29E	06452
Heads CC 9 4 Federal Com #25H	All	9-24S-29E	96473
H I CCAAR I IC WHAT	All	4-24S-29E	0.6453
Heads CC 9 4 Federal Com #/1H	All	9-24S-29E	96473
H I CCAAF I IC WAY	All	4-24S-29E	0.6450
Heads CC 9 4 Federal Com #72H	All	9-24S-29E	96473
W 1 CC0 4 F 1 1 C ##AY	All	4-24S-29E	0.6453
Heads CC 9 4 Federal Com #73H			96473
	All		0 < 1 = -
Heads CC 9 4 Federal Com #74H	All	9-24S-29E	96473
	Heads CC 9 4 Federal Com #43H  Heads CC 9 4 Federal Com #44H  Heads CC 9 4 Federal Com #51H  Heads CC 9 4 Federal Com #52H  Heads CC 9 4 Federal Com #311H  Heads CC 9 4 Federal Com #21H  Heads CC 9 4 Federal Com #22H  Heads CC 9 4 Federal Com #24H  Heads CC 9 4 Federal Com #25H  Heads CC 9 4 Federal Com #71H  Heads CC 9 4 Federal Com #71H  Heads CC 9 4 Federal Com #73H  Heads CC 9 4 Federal Com #73H  Heads CC 9 4 Federal Com #74H	Heads CC 9 4 Federal Com #44H  Heads CC 9 4 Federal Com #44H  Heads CC 9 4 Federal Com #51H  Heads CC 9 4 Federal Com #52H  Heads CC 9 4 Federal Com #311H  Heads CC 9 4 Federal Com #21H  Heads CC 9 4 Federal Com #22H  Heads CC 9 4 Federal Com #22H  Heads CC 9 4 Federal Com #24H  Heads CC 9 4 Federal Com #25H  All  Heads CC 9 4 Federal Com #25H  All  Heads CC 9 4 Federal Com #25H  All  Heads CC 9 4 Federal Com #71H  All  Heads CC 9 4 Federal Com #71H  All  Heads CC 9 4 Federal Com #73H  All  Heads CC 9 4 Federal Com #73H  All  Heads CC 9 4 Federal Com #74H  All	Heads CC 9 4 Federal Com #44H   All   9-24S-29E     Heads CC 9 4 Federal Com #44H   All   9-24S-29E     Heads CC 9 4 Federal Com #51H   All   9-24S-29E     Heads CC 9 4 Federal Com #52H   All   4-24S-29E     Heads CC 9 4 Federal Com #52H   All   4-24S-29E     Heads CC 9 4 Federal Com #311H   All   4-24S-29E     Heads CC 9 4 Federal Com #21H   All   9-24S-29E     Heads CC 9 4 Federal Com #22H   All   4-24S-29E     Heads CC 9 4 Federal Com #22H   All   4-24S-29E     Heads CC 9 4 Federal Com #24H   All   9-24S-29E     Heads CC 9 4 Federal Com #25H   All   4-24S-29E     Heads CC 9 4 Federal Com #25H   All   4-24S-29E     Heads CC 9 4 Federal Com #71H   All   4-24S-29E     Heads CC 9 4 Federal Com #72H   All   4-24S-29E     Heads CC 9 4 Federal Com #72H   All   4-24S-29E     Heads CC 9 4 Federal Com #73H   All   4-24S-29E     Heads CC 9 4 Federal Com #73H   All   4-24S-29E     Heads CC 9 4 Federal Com #73H   All   4-24S-29E     Heads CC 9 4 Federal Com #74H   All   4-24S-29E     Heads CC 9 4 Federal Com #73H   All   4-24S-29E     Heads CC 9 4 Federal Com #74H   All   4-24S-29E     Heads CC 9 4 Federal Com #73H   All   4-24S-29E     Heads CC 9 4 Federal Com #74H   All   4-24S-29E     Heads CC 9 4 Federal Com #73H   All   4-24S-29E     Heads CC 9 4 Federal Com #74H   All   4-24S-29E

B

### **State of New Mexico Energy, Minerals and Natural Resources Department**

### **Exhibit B**

Order: PLC-925

Operator: Oxy USA, Inc. (16696)

Po	oled Areas			
Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 105775281	All	4-24S-29E	1278.94	A
CA Done Spring Will Wil 103773201	All	9-24S-29E	1270.74	71
CA Wolfcamp BLM	All	4-24S-29E	1278.94	В
CA Wollcamp BEW	All	9-24S-29E	12/0.74	D

### **Leases Comprising Pooled Areas** Pooled Lease UL or Q/Q S-T-R Acres Area ID All minus G H 4-24S-29E NMNM 105318137 (099034) 878.94 $\mathbf{A}$ ABCDFGHJ 9-24S-29E NMNM 105385205 (119754) 4-24S-29E 80 GH $\mathbf{A}$ UIKLMNOP Fee 9-24S-29E **320** A All minus G H 4-24S-29E NMNM 105318137 (099034) 878.94 B ABCDFGHJ 9-24S-29E 4-24S-29E NMNM 105385205 (119754) GH 80 В UIKLMNOP 9-24S-29E **320**

Fee

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 275460

### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	275460
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure that you are familiar with the requirements and any conditions of approval. A copy of the order is attached. Please contact me with any questions regarding this matter.	3/8/2024